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December 8, 2008

David Evans  
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Re: Assignment of Clifton Federal 28-8 Marginal QEP interest to Wexpro

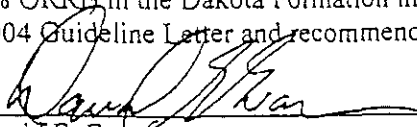
In accordance with the August, 2004 Wexpro Agreement Guideline Letter "regarding assignment of marginal intervals to Wexpro to facilitate Development Gas Drilling under terms of the Wexpro Agreement", Wexpro requests the Hydrocarbon Monitor approval of a proposed assignment of interest in the Dakota Fm. in the Clifton Federal 28-8 well. Because of the high allocated cost, lack of "bailout" opportunity and perceived risk for the Dakota Fm., QEP desires to relinquish and quitclaim its rights in the Dakota Fm. in this well to Wexpro.

Currently Wexpro owns approximately 46.875% working interest in the Frontier Formation and a 11.71875% working interest in the Dakota Formation. Questar Exploration and Production ("QEP") currently has no working interest in the Frontier Formation and a 29.62963% working interest in the Dakota Formation. If the transfer of the QEP ownership to Wexpro is approved as requested, Wexpro will own approximately 46.875% in the Frontier Formation and a 41.3484% working interest in the Dakota Formation. Other partners in this well (Kerr-McGee Oil and Gas Onshore, LP; and Anadarko Production Company) have elected to pick their share of drilling and completing for both the Frontier and Dakota Formations. In transferring these rights to Wexpro, QEP will retain a 7% ORRI on the interest transferred to Wexpro in the Dakota Formation. Wexpro proposes, as has been done in other fields (Church Buttes, Island, Pinedale, and West Hiawatha) that if production from all combined zones in the well bore (including transferred interests from QEP) is sufficient to meet the Wexpro Agreement commerciality test, then Wexpro will be entitled to earn on its entire investment in the well (whole well method).

Total well cost is currently estimated to be approximately \$2,475,137 for this well.

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I agree with the request of Wexpro to take assignment of the QEP interest (subject to reserving a 7% ORRI) in the Dakota Formation in the Clifton Federal 28-8 well in accordance with the August, 2004 Guideline Letter and recommend approval of this request.

  
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David E. Evans,  
President Evans Consulting Co.

*December 9, 2008*  
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Date