



Wexpro Company

180 East 100 South

P.O. Box 45601

Salt Lake City, UT 84145-0601

Tel 801 324 2600 • Fax 801 324 2637

September 11, 2007

Mr. David Evans
Evans Consulting Company
2801 Stratford Drive
Temple, Texas 76502-3078

Re: Assignment of marginal intervals in West Hiawatha to Wexpro to facilitate Development Gas Drilling under the terms of the Wexpro Agreement

Dear David:

In accordance with the August 9, 2004 Wexpro Agreement Guideline Letter "regarding assignment of marginal intervals to Wexpro to facilitate Development Gas Drilling under terms of the Wexpro Agreement", Wexpro Company (Wexpro) requests Hydrocarbon Monitor approval of a transfer of working interest to Wexpro in the Upper Mesaverde Formation in the following proposed West Hiawatha wells (all located in Section 30, Township 12 North, Range 100 West, Moffat County, Colorado) : Wheeler 5, Wheeler 6, Wheeler 7, Wheeler 8, Wheeler 9, Wheeler 10 and Wheeler 11.

Because of the high allocated drilling cost, lack of "bailout" opportunity in shallower zones and the perceived risk for the Upper Mesaverde Formation, Questar Exploration & Production Company (QEP) has agreed to relinquish and quitclaim its rights in the Upper Mesaverde Formation in these wells to Wexpro.

Currently Wexpro owns in these wells 100% to the top of the Mesaverde Formation and QEP owns 100% from the top of the Mesaverde to total depth of the well. If the transfer of the QEP ownership to Wexpro is approved as requested, Wexpro will own 100% to all depths drilled in these wells. Plans are to only drill to the Almond Zone of the Upper Mesaverde Fm. In transferring these rights to Wexpro, QEP will retain a 7% ORRI in the Almond Zone of the Upper Mesaverde Formation. Since Wexpro will then have balanced ownership in both formations, its costs will more closely reflect an incremental cost of drilling and completing the Almond Zone of the Upper Mesaverde Formation.

It is Wexpro's intent to produce and commingle production in all zones in each well. Wexpro proposes, as has been done in other fields (Church Buttes, Island, Pinedale, and previously in West Hiawatha), that the "Whole-Well Method" be adopted for each of these wells. That is, if production from all combined zones in the well bore (including

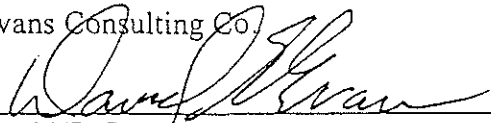
transferred interests from QEP) is sufficient for the subject well to be classified as a Commercial Well as defined in Paragraph 1-20 of the Wexpro Agreement, then Wexpro be entitled to earn on its entire investment in the well.

Total well cost is currently estimated to be approximately \$2,024,000 for each well. Please indicate your approval below to this transfer of interest from QEP to Wexpro and to the cost of service treatment under Article III of the Wexpro Agreement for the drilling and production of the referenced wells.

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I agree with the request of Wexpro to take assignment of the QEP interest (subject to reserving a 7% ORRI in favor of QEP) in the Almond Zone of the Upper Mesaverde Fm. in the West Hiawatha Wheeler 5, Wheeler 6, Wheeler 7, Wheeler 8, Wheeler 9, Wheeler 10 and Wheeler 11 wells in accordance with the August 9, 2004 Guideline Letter and recommend approval of this request.

Evans Consulting Co.



David E. Evans
President

Sept. 11, 2007
Date