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| RATE: | <b>T3</b> | <b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b> |
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge**

City of Kitchener \$ 24,168.13

|  | <u>Demand Charge</u> | <u>Fuel Ratio</u> | <u>Commodity &amp; Charge</u> |                  |
|--|----------------------|-------------------|-------------------------------|------------------|
| <b>Transportation Service Charges</b>  |                      |                   |                               |                  |
| Per cubic metre of Firm Contract Demand                                      | <b>22.4293</b>       |                   |                               | ¢/m <sup>3</sup> |
| Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery |                      | <b>0.481%</b>     | <b>0.1234</b>                 | ¢/m <sup>3</sup> |
| <b>Storage Service Charges (1)</b>   |                      |                   |                               |                  |
| Annual Firm Storage Space  |                      |                   |                               |                  |
| Per GJ of contracted Maximum Annual Storage Space                            | <b>0.012</b>         |                   |                               | \$/GJ            |
| Annual Firm Injection/Withdrawal Right                                       |                      |                   |                               |                  |
| Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right      |                      |                   |                               |                  |
| Utility provides deliverability inventory                                    | <b>1.864</b>         |                   |                               | \$/GJ            |
| Customer provides deliverability inventory (5)                               | <b>1.580</b>         |                   |                               | \$/GJ            |
| Incremental Firm Injection Right   |                      |                   |                               |                  |
| Per GJ of the contracted Maximum Incremental Firm Injection Right            | <b>1.580</b>         |                   |                               | \$/GJ            |
| Annual Interruptible Withdrawal Right  |                      |                   |                               |                  |
| Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right       | <b>1.580</b>         |                   |                               | \$/GJ            |

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|   | <u>Demand Charge</u> | <u>Fuel Ratio</u> | <u>&amp; Commodity Charge</u> |
|---|----------------------|-------------------|-------------------------------|
| <b>Storage Service Charges (1)</b>  |                      |                   |                               |
| Withdrawal Commodity  |                      |                   |                               |
| Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity |                      | <b>0.496%</b>     | <b>0.012 \$/GJ</b>            |
| Injection Commodity   |                      |                   |                               |
| Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity   |                      | <b>0.496%</b>     | <b>0.012 \$/GJ</b>            |

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**(1) Notes to Storage Charges**

**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.**

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

|   |                    |
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| Unauthorized Overrun                                      | <b>6.000 \$/GJ</b> |
| Per GJ applied to the greatest excess for each occurrence |                    |

**Transportation, & Injection/Withdrawals Right**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

|                               | <u>Fuel</u><br><u>Ratio</u> | & | <u>Commodity</u><br><u>Charge</u> |
|-------------------------------|-----------------------------|---|-----------------------------------|
| Authorized Overrun            |                             |   |                                   |
| Firm or Interruptible Service |                             |   |                                   |
| Transportation                | <b>0.481%</b>               |   | <b>0.8608 ¢/m<sup>3</sup></b>     |
| Storage Injections            | <b>0.961%</b>               |   | <b>0.073 \$/GJ</b>                |
| Storage Withdrawals           | <b>0.961%</b>               |   | <b>0.073 \$/GJ</b>                |

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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

|  |         |                  |
|--|---------|------------------|
| Unauthorized Overrun Transportation Charge                     | 36.0000 | ¢/m <sup>3</sup> |
| Unauthorized Overrun Storage Injections and Withdrawals Charge | 9.210   | \$/GJ            |
| <b>Authorized Storage Balancing Service Firm Service</b>       |         |                  |
| Space  | 6.000   | \$/GJ            |
| Injection / Withdrawal Maximum                                 | 6.000   | \$/GJ            |

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2025  
Implemented January 1, 2025  
OEB Order EB-2024-0326

Supersedes EB-2024-0111 Rate Schedule effective January 1, 2025.