

September 18, 2023

## **St Laurent Pipeline Replacement Project (SLPRP) Non-Binding Expression of Interest and Binding Reverse Open Season**

Enbridge Gas is inviting all existing distribution contract rate customers in the proposed project service area within the St. Laurent pipeline system to participate in a Non-Binding Expression of Interest (“Non-Binding EOI”) and a concurrent Binding Reverse Open Season (“Binding ROS”) to both: 1) confirm demand for new firm natural gas distribution services in the St. Laurent System, for service starting November 1, 2025 (Non-Binding EOI); and 2) provide the opportunity to de-contract existing distribution capacity, or to convert existing firm distribution service to interruptible service (Binding ROS).

It is important that in the contemplation of any bid, customers fully consider opportunities that may reduce their firm demand requirements, including Demand Side Management, interruptible rates, and alternative sources of energy.

Enbridge Gas assesses new infrastructure investments for Integrated Resource Planning (“IRP”) to ensure the implemented project is in the best interest of Enbridge Gas and its customers, taking into account reliability and safety, cost-effectiveness, public policy, optimized scoping, and risk management. IRP looks to determine if non-pipeline alternatives are able to reduce, defer or eliminate the need for incremental facilities to meet firm demands.

As such, Enbridge Gas is considering alternatives that could provide natural gas capacity to the St. Laurent Project area. Information gathered during this process will be used to confirm and evaluate the alternatives with the potential to meet the demands and timing of existing and new customers in the St. Laurent Project area. A map of the area of benefit (the “Area of Benefit”) is provided below.

### **Non-Binding EOI Process and Bid Form**

The purpose of this Non-Binding EOI is to gather distribution contract rate customer input to generate an informed forecast that identifies the location, timing and size of customer growth. Enbridge Gas will use this data to design the optimal facility requirements (the “Project”) to meet market needs of these customers. Non-distribution contract rate customers interested in capacity should submit their request via the [Get Connected](#) website.<sup>1</sup>

Depending upon market interest received, the Project may offer the following services:

1. New firm distribution service
2. Conversion of existing interruptible distribution service to firm service
3. New interruptible distribution service

Please see below for details on the Binding ROS.

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<sup>1</sup> <https://www.enbridgegas.com/connect-to-gas>

Depending on customer location, additional local reinforcement may also be required to serve new and existing customers.

Existing customers should submit only one bid form for each site. Existing customers or potential new customers contemplating an expansion on a new site/address should submit a bid form for each new site/address. This Non-Binding EOI and Binding ROS process will close by, and completed bid forms are due no later than, **12 p.m. EDT on October 23, 2023.**

### ***Service Description***

1. Since the Project may require significant capital investment by Enbridge Gas, the term of customers' associated natural gas distribution contracts will be no less than five years and not to exceed 20 years; and/or may include upfront payments for capacity and/or negotiated rates above those currently approved and posted by the OEB to support the cost of constructing customer-specific distribution related facilities.
2. The facilities, rates and services included in this Non-Binding EOI are subject to OEB approval and sufficient interest being received to justify the Project. To ensure the continued efficient expansion of natural gas facilities in the region, the final scope of the proposed Project facilities will be informed by the demand forecast that results in part from this Non-Binding EOI process.

### ***Submitting a Non-Binding EOI Bid Form***

1. If you wish to participate in this Non-Binding EOI related to the St Laurent Pipeline Replacement Project (SLPRP) Area, please complete, sign and return the attached Non-Binding Expression of Interest Bid Form via email to [Economic.Development@enbridge.com](mailto:Economic.Development@enbridge.com). Completed bid forms must be returned by email on or **before 12 p.m. EDT on October 23, 2023.**
2. Enbridge Gas will acknowledge receipt of all bid forms by email on or before the end of day on **October 24, 2023.** Enbridge Gas, in its sole discretion, reserves the right to reject any bids received.
3. Any suggested contractual Condition(s) Precedent that the customer proposes should be clearly articulated and attached to the bid form.
4. Once the Project is defined and Enbridge begins project development activities, the successful bidders will then be asked to commit to the increased capacity by executing an Enbridge Gas Distribution Contract to formally support the need for the Project.

### **Binding ROS:**

Concurrent with the Non-Binding EOI for new or incremental firm distribution capacity, Enbridge is also conducting a Binding ROS. All existing distribution contract rate class customers in the Area of Benefit are being offered the opportunity to de-contract existing distribution capacity, or to convert existing firm distribution service to interruptible service.

Bids received through this Binding ROS process will be used to evaluate and inform the scope and timing of the Project as well as the IRP Alternatives Assessment. In this way, Enbridge Gas will be able to evaluate IRP solutions to serve incremental demand while optimizing any existing capacity.

***Submitting a Binding ROS Bid Form***

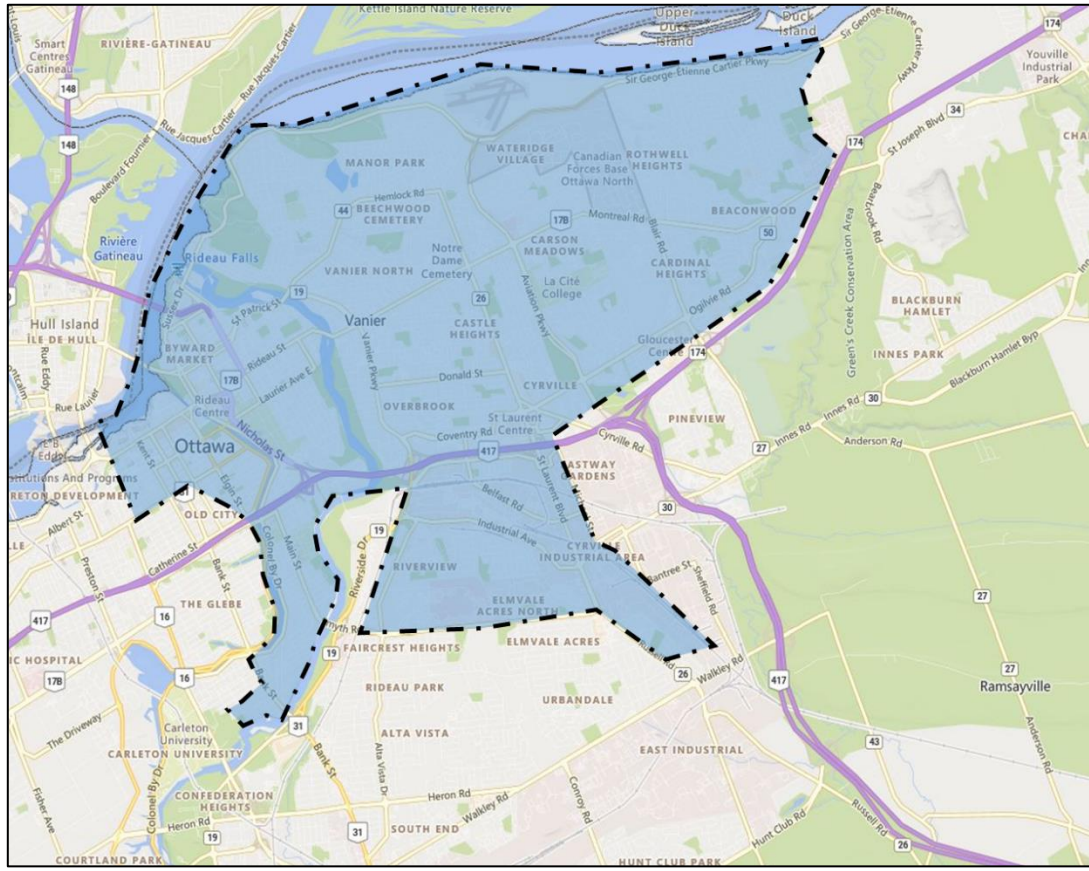
1. If you wish to participate in this Binding ROS related to the St. Laurent pipeline system, please complete, sign and return the attached Bid Form via email to [Economic.Development@enbridge.com](mailto:Economic.Development@enbridge.com). Completed bid forms must be returned by email on or before 12 p.m. EDT on **October 23, 2023**.
2. Enbridge Gas will acknowledge receipt of all bid forms by email on or before the end of day on **October 24, 2023**. Enbridge Gas in its sole discretion reserves the right to accept or reject any bids received.
3. Bids submitted in this Binding ROS represent a legally binding offer by the customer to turn back or convert existing distribution capacity. Existing customers should submit only one binding bid form for each distribution contract.
4. Any suggested contractual Condition(s) Precedent that the customer proposes should be clearly articulated and attached to the bid form.

If you have any questions about this Non-Binding EOI and Binding ROS, **please contact your current Enbridge Gas account manager**.

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## Map of Area of Benefit

The map below outlines the area that is under consideration for a potential project (everything noted in blue within the black dotted outlined area).





**Non-Binding Expression of Interest Bid Form:**

Please complete, sign and return this Non-Binding Expression of Interest Bid Form (“**Bid Form**”) on or **before 12 p.m. EDT on October 23, 2023**, via email to [Economic.Development@enbridge.com](mailto:Economic.Development@enbridge.com)

It is understood that Enbridge Gas will review and acknowledge all Bid Forms received on or **before October 24, 2023**.

Customers may only submit one Bid Form per property. Bid Forms will be treated as confidential and only aggregated or non-identifiable data will be used to support any public submissions to the Ontario Energy Board. Enbridge Gas in its sole discretion reserves the right to reject any bids received.

Property address: \_\_\_\_\_ SA: \_\_\_\_\_  
911 address X,Y (latitude and longitude, if known) (if known)

- New INTERRUPTIBLE natural gas needs.** An increase of interruptible gas needs at the above location (i.e. new equipment, new processes), or a new interruptible gas load as a result of a new build where customer is willing to accept the terms and conditions of interruptible service (for example periodic curtailment of gas distribution service)

Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Incremental (m <sup>3</sup> /h)										
Cumulative (m <sup>3</sup> /h)										

Total new **interruptible** gas needs (over planning horizon): \_\_\_\_\_ m<sup>3</sup>/hour

- Conversion of existing interruptible distribution service to firm distribution service.** The amount of incremental firm distribution service needed net of any existing firm distribution service resulting from conversion of existing interruptible service to firm distribution service.

Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Incremental (m <sup>3</sup> /h)										
Cumulative (m <sup>3</sup> /h)										

What are the driving factors behind the request to convert current interruptible service to firm service?

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**New FIRM natural gas needs.** An increase of firm gas needs at the above location (i.e. new equipment, new processes), or a new firm gas load as a result of a new build.

Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Incremental (m <sup>3</sup> /h)										
Cumulative (m <sup>3</sup> /h)										

Total new **firm** gas needs over planning horizon: \_\_\_\_\_ m<sup>3</sup>/hour

Please provide responses to following questions if you have expressed interest in new **FIRM** natural gas needs in the table above.

**Interruptible service as an alternative to new Firm service:**

Is interruptible service a viable option for your business/operations (i.e., could your operations accommodate service interruptions lasting one or more days on multiple occasions per year?) Yes / No

- If no, please explain why.

\_\_\_\_\_  
 (i.e. disruption to operations, alt fuel cost/availability/emissions, potential loss of production/product, etc.)

- If yes, how would you ensure compliance with a service interruption?

\_\_\_\_\_  
 (i.e. switch to alternate fuel source, shut down operations/processes etc.)

Would you be more inclined to consider interruptible service over new Firm service if the ability to negotiate lower than posted interruptible rates was available? Yes / No

- If no, please explain why.

\_\_\_\_\_  
 - If yes, please indicate the interruptible distribution delivery rate that would be required for you to consider interruptible service as an alternative to new Firm service (\$/m<sup>3</sup>/day or percentage reduction in the distribution rate)

**Natural Gas Conservation:**

Has Enbridge Gas discussed energy conservation program offerings with you? Yes / No

By checking this box, we confirm that the bid amounts reflected above are inclusive of all future expected natural gas conservation activities (including natural gas conservations activities within and outside of Enbridge Gas' Demand Side Management programs, and the use of non-natural gas alternative options).



**Economic Development impacts related to incremental gas needs:**

Number of net new jobs related to this expansion: \_\_\_\_\_ direct + \_\_\_\_\_ indirect = \_\_\_\_\_ total

Number of current jobs at risk if economical access to gas is not available: \_\_\_\_\_

Capital investment by Customer at the site conditional on economical access to gas: \$ \_\_\_\_\_

Please detail any other benefits from increased access to gas (lower greenhouse gas emissions or costs by displacing an alternative energy source etc.): \_\_\_\_\_

Total Incremental distribution service capacity (New firm + conversion of Interruptible): \_\_\_\_\_ m<sup>3</sup>/hour

Total job impacts related to economical access to natural gas (total new + current "at risk"): \_\_\_\_\_ jobs

Customer Conditions Precedent for growth: If the Customer's Non-Binding Expression of Interest is subject to Conditions Precedent, please indicate those conditions below. Please attach a separate page with details if additional space is required.

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Customer's legal name: \_\_\_\_\_

Name of Authorized Representative: \_\_\_\_\_  
Please Print Signature

Phone: \_\_\_\_\_ Email: \_\_\_\_\_

Dated this \_\_\_\_ day of \_\_\_\_\_, 2023



**Distribution Service Binding Reverse Open Season Bid Form:**

Please complete, sign and return this Binding Reverse Open Season Bid Form (“**Bid Form**”) on or **before 12 p.m. EDT on October 23, 2023**, via email to [Economic.Development@enbridge.com](mailto:Economic.Development@enbridge.com)

It is understood that Enbridge Gas will review and acknowledge all Bid Forms received on or **before October 24, 2023**. If a bid is accepted, with or without conditions, Enbridge Gas will notify the Bidder accordingly.

Bidders may only submit one Bid Form per distribution contract. Bid Forms will be treated as confidential and only aggregated or non-identifiable data will be used to support any application to the Ontario Energy Board. Enbridge Gas in its sole discretion reserves the right to accept or reject any bids received.

Site address: \_\_\_\_\_ Distribution Contract SA: \_\_\_\_\_

Binding Reverse Open Season (Turnback of existing capacity under contract at an existing site)

- Turn back existing FIRM distribution service.** The amount of firm distribution service at the identified location no longer required by the customer.

**Reduction start date:** November 1, 2025      **Reduction volume:** \_\_\_\_\_ (m<sup>3</sup>/hr)

- Conversion of existing FIRM distribution service to INTERRUPTIBLE distribution service.** The amount of firm distribution service at the identified location that the customer would like to convert to interruptible service.

**Conversion start date:** November 1, 2025      **Conversion volume:** \_\_\_\_\_ (m<sup>3</sup>/hr)

- Turn back existing INTERRUPTIBLE distribution service.** The amount of interruptible distribution service at the identified location no longer required by the customer.

**Reduction start date:** November 1, 2025      **Reduction volume:** \_\_\_\_\_ (m<sup>3</sup>/hr)

**Interruptible service as an alternative to existing Firm service:**

Is interruptible service a viable option for your business/operations (i.e., could your operations accommodate service interruptions lasting one or more days on multiple occasions per year?) Yes / No

- If no, please explain why.

\_\_\_\_\_  
(i.e. disruption to operations, alt fuel cost/availability/emissions, potential loss of production/product, etc.)

- If yes, how would you ensure compliance with a service interruption?

\_\_\_\_\_  
(i.e. switch to alternate fuel source, shut down operations/processes etc.)





Would you be more inclined to consider converting existing firm distribution service to interruptible distribution service if the ability to negotiate lower than posted interruptible rates was available?

Yes / No

- If no, please explain why.

\_\_\_\_\_

- If yes, please indicate the interruptible distribution delivery rate that would be required for you to consider converting existing firm service to interruptible service. (\$/m<sup>3</sup>/day or percentage reduction in the distribution rate)

\_\_\_\_\_

Customer Conditions Precedent for **turnback/conversion of capacity**: If the Customer's request to turn back excess or unwanted capacity, or to convert existing firm service to interruptible service, is subject to Conditions Precedent, please indicate those conditions below. Please attach a separate page with details if additional space is required:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Customer's legal name: \_\_\_\_\_

Name of Authorized Representative: \_\_\_\_\_  
Please Print Signature

Phone: \_\_\_\_\_ Email: \_\_\_\_\_

Dated this \_\_\_\_ day of \_\_\_\_\_, 2023