

Enbridge Gas Ohio Supplier Information Meeting



Dec. 5, 2024

Meet our team



- Amy Koncelik: Manager, Gas Operations Customer Service
 - Joel Bussard: Assoc. Retail Transportation Analyst
 - Ayden Canavos: Retail Transportation Analyst
 - Linda Hudak: Business Performance Analyst
 - Laurel (L J) Lohrey: Sr. Retail Transportation Analyst
 - Dina Longo: Transportation Services Program Manager
 - Sherry Skinner: Sr. Retail Transportation Analyst
 - Laura Whitkofski: Sr. Retail Transportation Analyst
- Cliff Andrews: Commercial Services Advisor

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Meeting agenda



Supplier updates



General auction structure



Auction details



Capacity release process

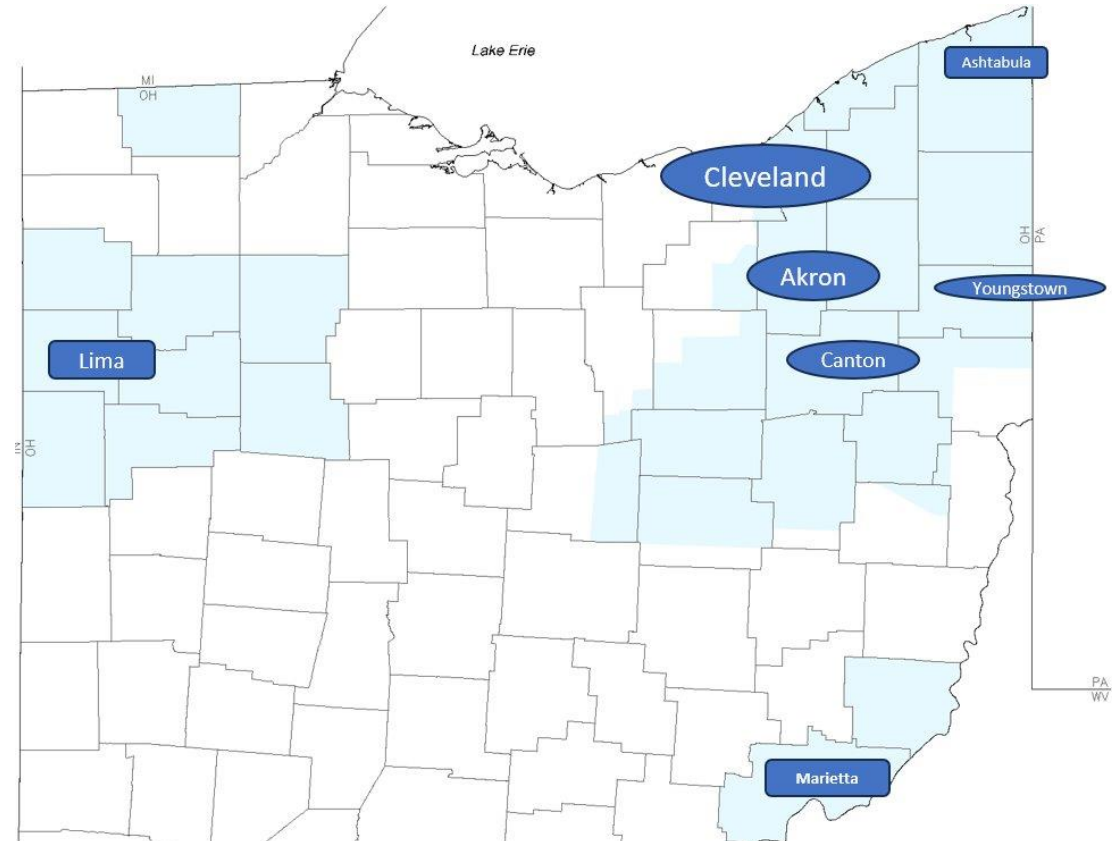
Supplier updates

Enbridge Gas Ohio market



Customer and load details by region:

Region	Volume	Customers
Cleveland	45%	43%
Akron/Canton	23%	35%
Youngstown	20%	12%
Lima	7%	5%
Ashtabula	3%	3%
Marietta	3%	2%



Enbridge Gas Ohio market



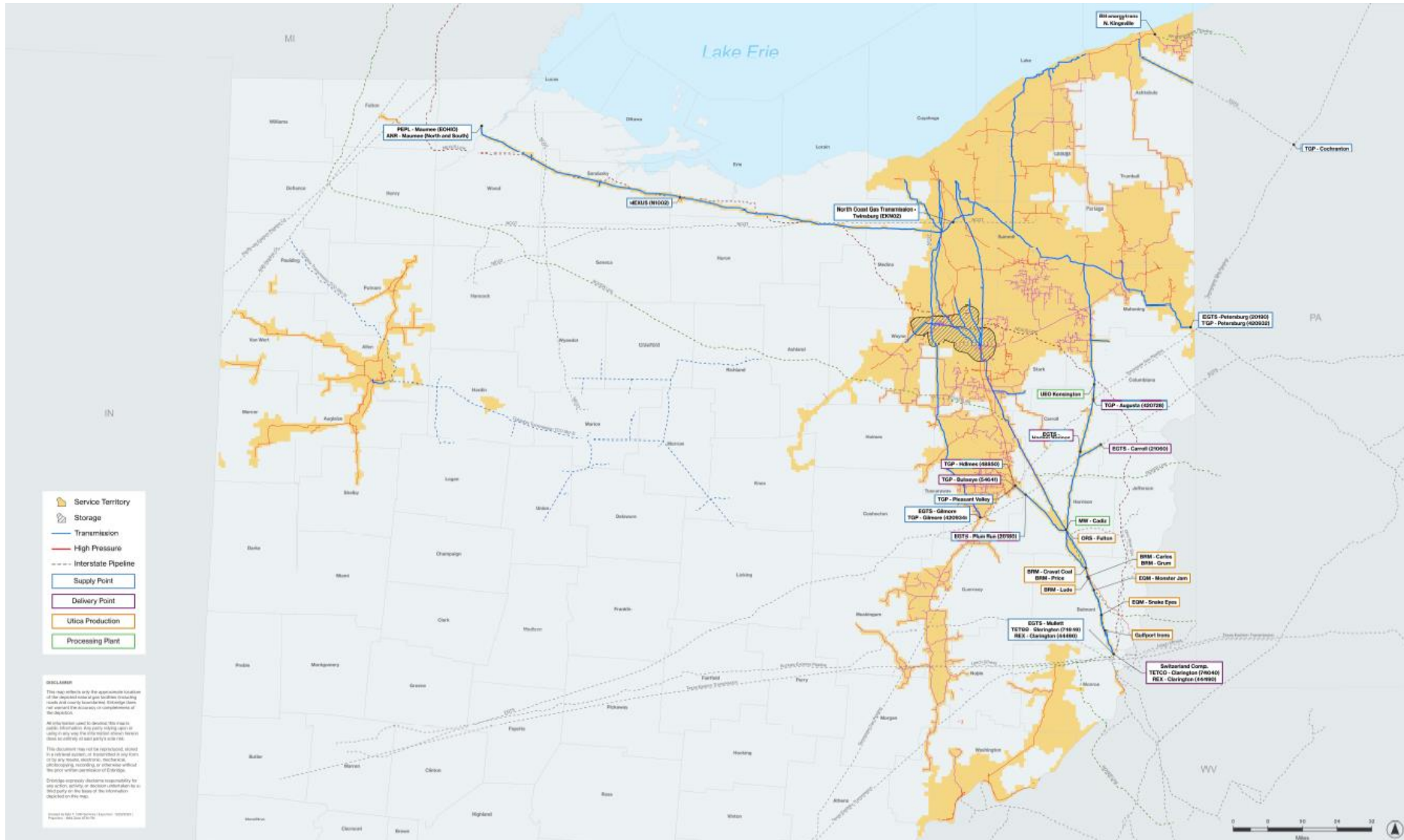
- Enbridge Gas Ohio serves 1.2 million customers in Ohio with normalized annual on-system throughput of approximately 327 Bcf.
- Two primary operating areas: East Ohio and West Ohio (Lima).
- East Ohio served by company-owned storage, local production, Utica wells, processing plants and pipeline interconnects with:

- West Ohio served by interconnects with:

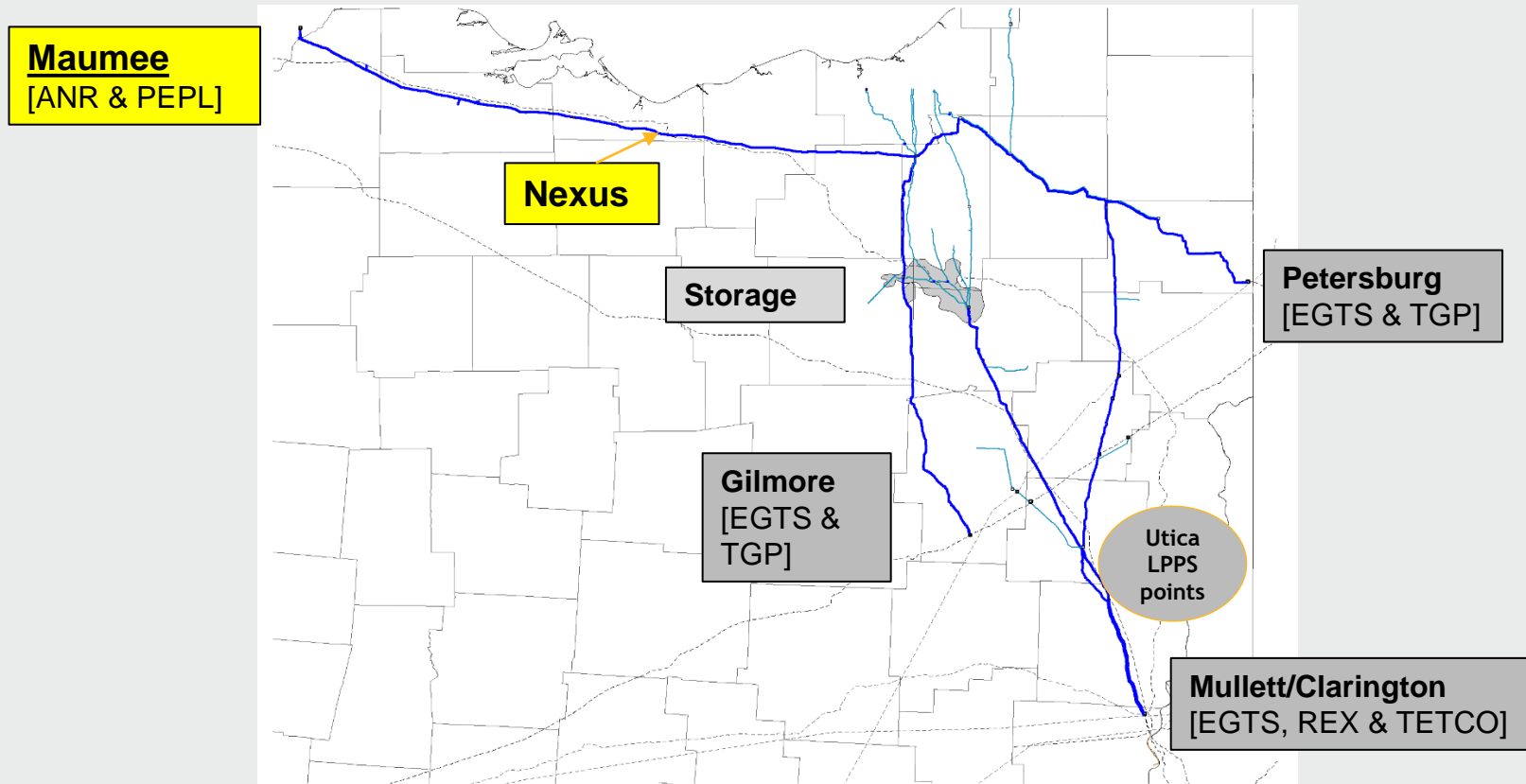
ANR Pipeline (ANR)
Columbia Gas Transmission (TCO)
KNG Energy (KNG)

ANR Pipeline (ANR)	Ohio River System (ORS)
Blue Racer Midstream (BRM)	Panhandle Eastern Pipe Line (PEPL)
Columbia Gas Transmission/Buzzard (Buzzard)	RH energytrans (RH)
Eastern Gas Transmission & Storage (EGTS)	Rockies Express Pipeline (REX)
Equitrans Midstream (EQM)	Tennessee Gas Pipeline (TGP)
MarkWest Cadiz (MW)	Texas Eastern Pipeline (TETCO)
Nexus Gas Transmission (Nexus)	UEO Midstream (UEO)
North Coast Gas Transmission (NCGT)	

Enbridge Gas Ohio system map



Enbridge Gas Ohio system map

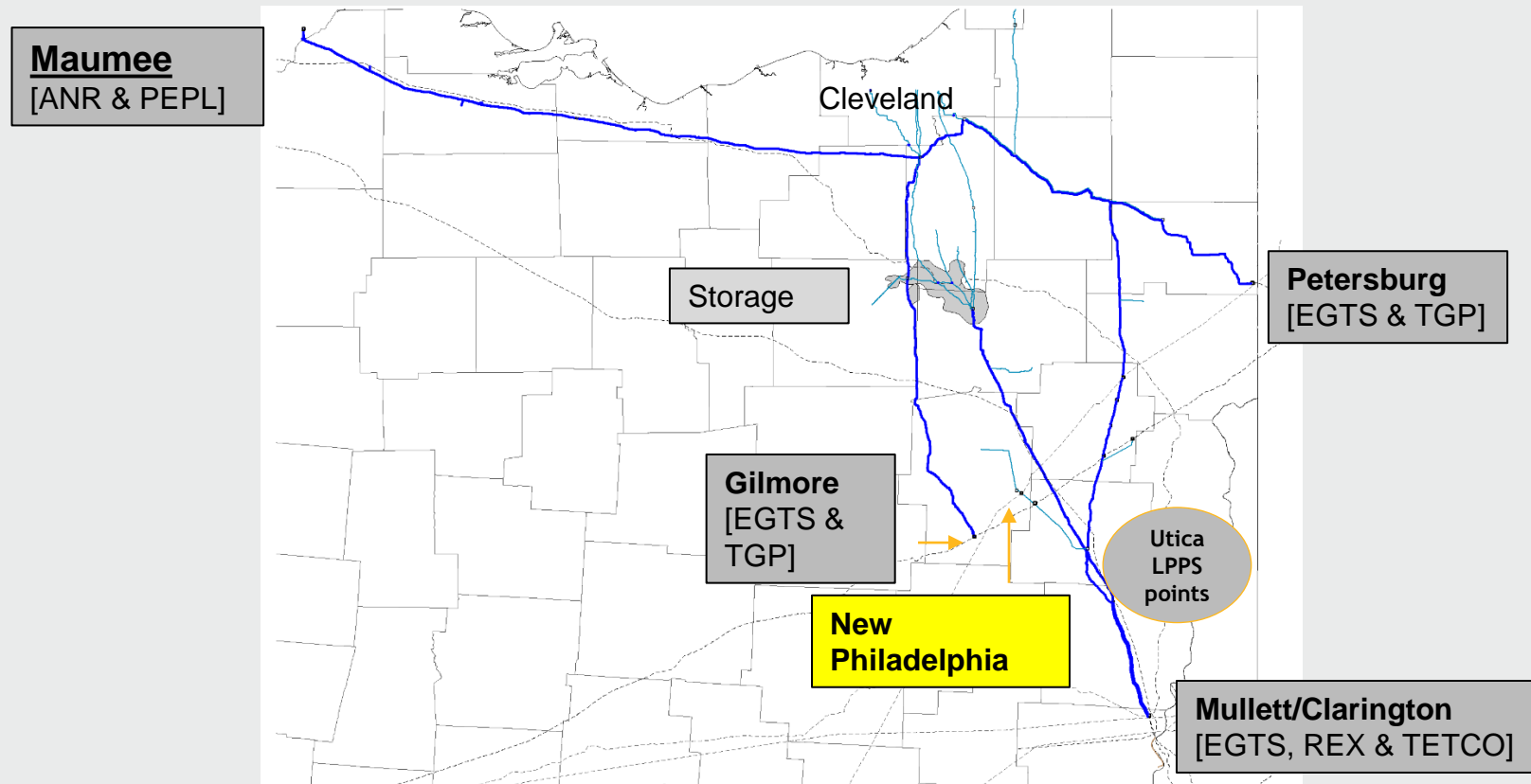


Maumee Point Specific Operational Flow Order (OFO)

- Gas can be sourced from ANR, PEPL and/or Nexus.
- Under such conditions, Enbridge Gas Ohio will allocate responsibility for required west side deliveries based on estimated usage of Full Requirements and Energy Choice pools and of those Daily Transportation Service customers whose load is served primarily by west side of Cleveland volumes.
- Under certain operating conditions, suppliers may be required to deliver additional volumes to west side delivery points above the capacity that has been released on various pipelines.

Temperature range	Requirements
11 to 20 F	75,000 Mcf
1 to 10 F	110,000 Mcf
-5 to 0 F	150,000 Mcf
≤ -6 F	175,000 Mcf

Enbridge Gas Ohio system map

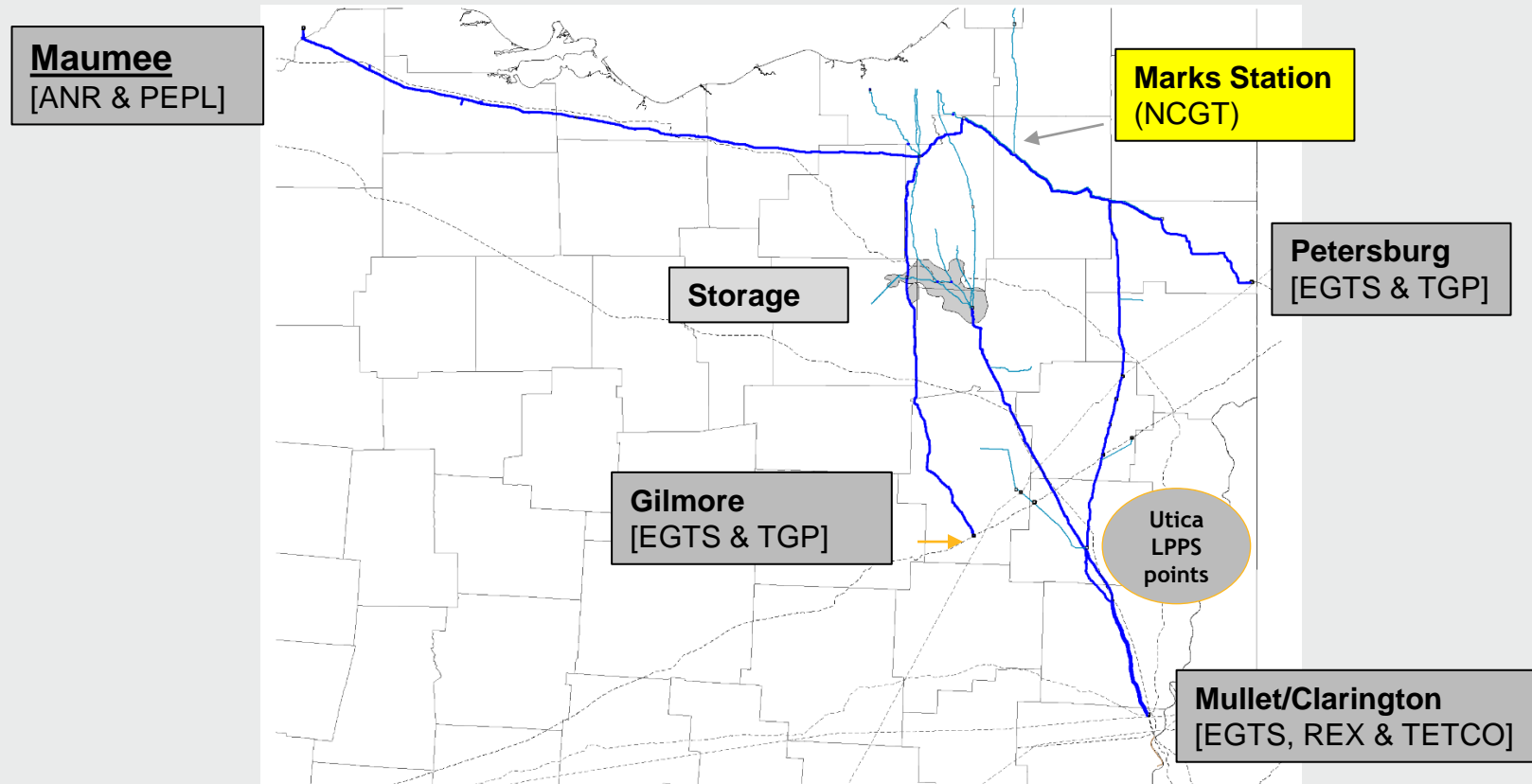


New Philadelphia Point Specific OFO

- Gas can be sourced from these acceptable receipt points:
 - TGP Gilmore (ML019/420934)
 - TGP Holmes (ML041/48850)
 - EGTS Plum Run (ML043/20180)
 - ORS Fulton (L285)
 - MarkWest Cadiz (L010)
- Under these conditions, Enbridge Gas Ohio will allocate responsibility for required New Philadelphia deliveries based on estimated usage of Full Requirements and Energy Choice pools and Daily Transportation Service customers in the New Philadelphia area.

Temperature range	Requirements
11 to 20 F	20,000 Mcf
1 to 10 F	30,000 Mcf
-5 to 0 F	40,000 Mcf
≤ -6 F	50,000 Mcf

Enbridge Gas Ohio system map



North Coast Gas Transmission

Point Specific OFO

- Mandatory assignment of NCGT capacity begins. Volume will be allocated pro-rata to all Energy Choice suppliers (over 1% threshold) for the April 2025 – March 2026 period.
- Supply will be sourced from a new interconnect with NEXUS and North Coast. It will then be scheduled to the Marks Station delivery point, planned at the interconnect of Enbridge Gas Ohio's TPL-14 and NCGT (Marks Station).
- The North Coast Marks Station requirement will be treated as a point specific OFO. The OFO requirement will apply to all Energy Choice suppliers with a 1% or greater market share.

New OFO Requirements:

- North Coast/Marks Station
 - Capacity assignment
 - Winter OFO supply requirements
 - New interconnect with NEXUS into North Coast

Daily requirements by temp:

20 to 11 F:	16,000 Mcf/day
10 to 1 F:	23,500 Mcf/day
0 to -5 F:	32,000 Mcf/day
< -5 F:	39,500 Mcf/day

QPTM OFO requirement screen

- The QPTM requirement screen is comprised of three tabs:
 - Target requirement (Daily): Applies to ECPS/SSO contract holders. It contains data by contract for net daily requirement and any applicable isolated delivery point requirement. Posted daily by 8:30 a.m.
 - Monthly imbalance: Applies to ECPS/SSO contract holders. It contains imbalance detail by contract, including the monthly true-up volume.
 - OFO requirement: This tab applies to applicable transportation and pooling contract holders. There are two types of OFOs that may display. **Note that the OFO requirement volume counts toward the daily target requirement.**
 - > Point Specific OFO: Per company
 - > System Wide OFO: Per contract

System information

Types of Enbridge Gas Ohio customers



SSO (Standard Service Offer)	Default commodity service for customers who are <u>not</u> Choice-eligible (including PIPP+ customers)
PIPP (Percentage Income Payment Plan)	Low-income payment plan for households at or below 150% of poverty level (not eligible to participate in ECPS)
Choice-Eligible	Must have no arrears, be current on a payment, or not have broken a payment plan more than once in last 12 months
Governmental Aggregation	Customers participating in governmental aggregation programs (opt-out: do not affirmatively elect to participate)
SCO (Standard Choice Offer)	Default commodity service for certain residential and non-residential Choice-eligible customers (price set by auction)
MRR (Monthly Retail Rate)	Default commodity service for certain non-residential Choice-eligible customers (more information follows)
Traditional Transportation	Customers participating in Enbridge Gas Ohio's non-Choice transportation program under the DTS, GTS or TSS rate schedules

Standard Service Offer (SSO) Service

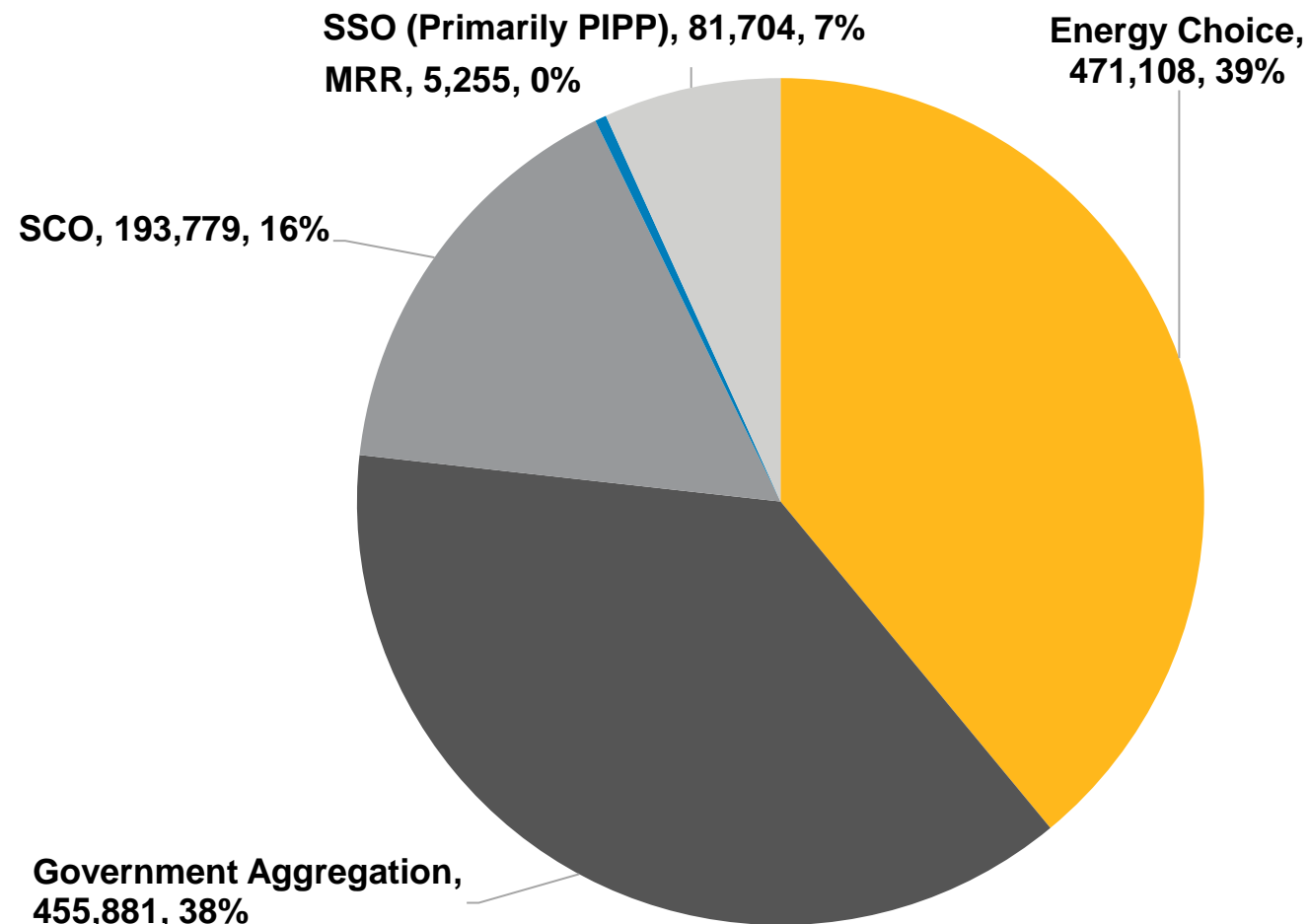
- Obligation to provide daily gas supply requirements of Choice-ineligible customers.
 - The supply volume, not actual customers, will be awarded with aggregate load of ~8.2 Bcf.
 - Customers served under sales tariffs.
- SSO pool customer load may change for various reasons, including:
 - Weather conditions/usage equation updates.
 - Participation in Energy Choice/aggregation programs.
 - Level of PIPP program participation.
 - New customer additions/termination and restoration of service.
 - Supplier default.
- SSO available to certain Choice-eligible customers for up to two billing periods.
 - Includes new customers and those when Energy Choice or aggregation contracts expire without renewal.

Customer options through our website

- Residential and Small Non-residential options for buying natural gas:
 - Customers can select a certified natural gas supplier and enroll in an Energy Choice agreement with that supplier or join a governmental aggregation program if available.
 - Default to or choose service under the SCO program, if eligible. (Residential and small non-residential customers will default to SCO if a supplier or aggregation program is not selected).
- Medium non-residential customers can elect choices above or may elect the MRR rate.
 - MRR is the default for medium nonresidential customers who don't actively choose a program.
- Large non-residential customers supply choices are Energy Choice or MRR.
 - MRR is the default if a choice is not made. (SCO is not an option.)
- All customers who roll off an existing plan may spend up to two months in the SSO program. After that, unless they enroll with a specific supplier:
 - Residential and small non-residential customers default to SCO.
 - Medium and large non-residential customers are assigned to an MRR supplier.

Customer composition

End of Q3 2024



Energy Choice customers include those participating in **Opt-in** governmental aggregation programs

Opt-out governmental aggregation customers do not affirmatively elect to participate

Monthly Retail Rate (MRR program)

- Small non-residential
- 0 – 200 Mcf annually: not eligible for MRR, default to SCO

- Medium non-residential
- 201 – 500 Mcf annually: default to MRR, but may elect to move to SCO

- Large non-residential
- 501 and over Mcf: not eligible for SCO, default to MRR

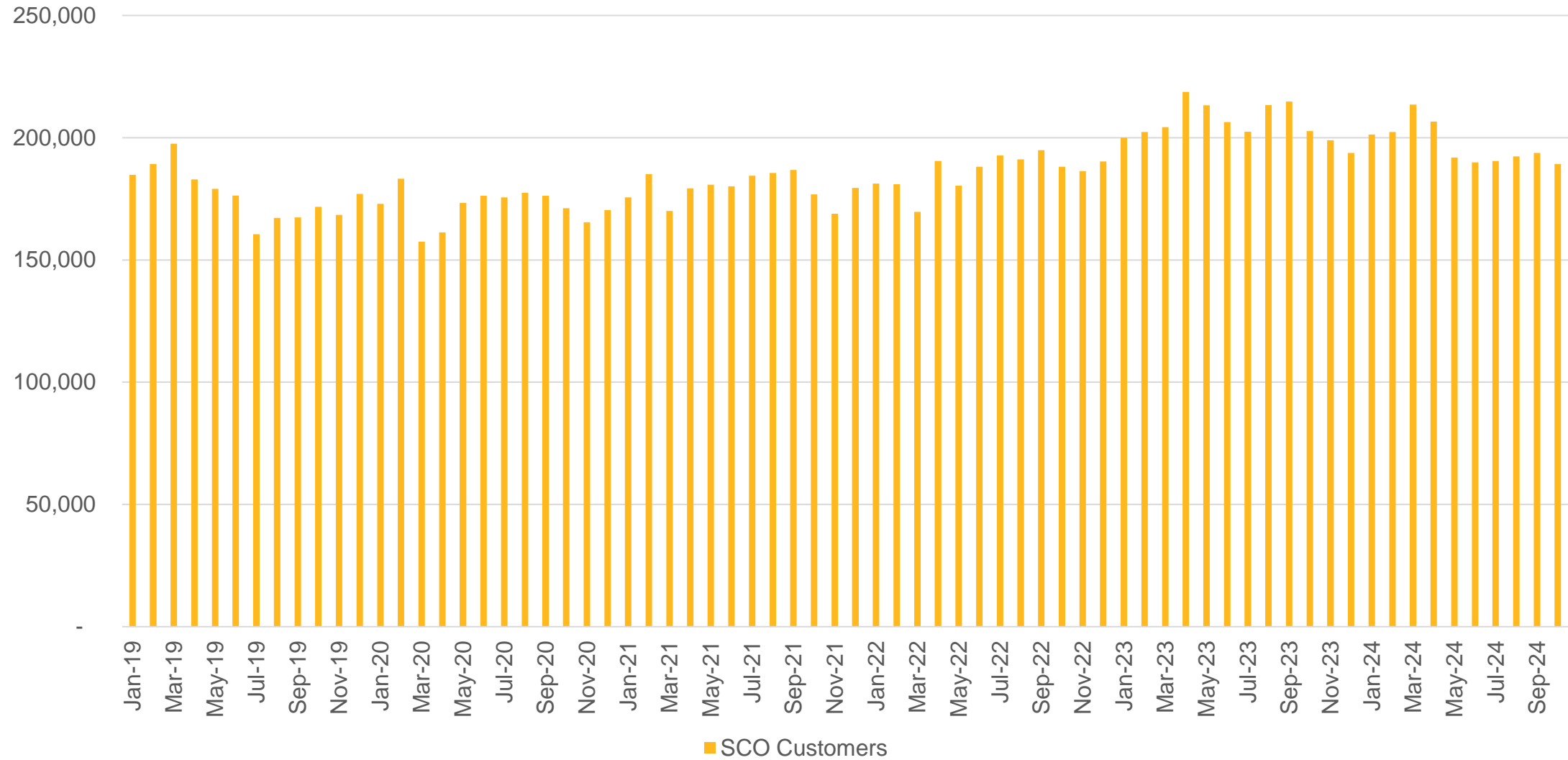
Customers on MRR will be charged the lower of the monthly retail rate submitted by their assigned MRR supplier or a “median price” if the participating supplier’s submitted rate is higher.

The median MRR price will be determined each month based on the median of each MRR supplier’s lowest monthly variable rate offer posted on the PUCO’s website. All MRR suppliers must charge a variable rate at or below the median MRR determined for each month.

Monthly Retail Rate (MRR) rules

- Link to MRR tariff: enbridgegas.com/-/media/Extranet-Pages/ohio/rates-tariffs/tariff-mrr.pdf?rev=a1b6b43566124c42bda48268a1693a60
- MRR Supplier shall either have at least 100 Energy Choice customers (non-MRR, non-SCO), or be serving at least 10,000 Mcf of Energy Choice (non-MRR, non-SCO) annual load.
- Enbridge Gas Ohio randomly reassigns each MRR customer who has been assigned to the same MRR supplier for 12 prior consecutive months. Enbridge Gas Ohio identifies such customers annually and reassignment is effective with the April billing cycle.
- An MRR supplier who fails to serve its existing customers at a price at or below the applicable median MRR price shall be disqualified from participation through the next March billing cycle and then an additional 12-month period.
- To avoid disqualification, an MRR supplier who is not assigned customers for a service month because it did not offer a price equal to or below the median MRR price must charge its previously assigned customers a rate that is no more than the median MRR price.
- Suppliers who opt-in to the MRR rotation must accept assigned customers in both the East Ohio and West Ohio regions and are prohibited from dropping assigned customers.

SCO Customer counts



Standard Choice Offer (SCO) service

- Opportunity to serve specific customers will be awarded:
 - Residential Choice-eligible SSO and SCO customers randomly assigned to each supplier based on the number of tranches won
 - ~15 Bcf, ~198,000 customers
 - Customers are served under Energy Choice residential and non-residential tariffs
- Obligation to provide the daily gas supply needs of Choice-eligible customers assigned as a result of the:
 - February 2025 SCO auction **and**
 - Rotating assignment of residential and non-residential customers of a certain size entering SCO service after leaving the SSO or another form of Energy Choice commodity service
- Suppliers not awarded SCO tranches can elect to participate in the rotating assignment provided they have an active Energy Choice pool
 - Annual election with a notice posted on the EBB with deadline dates for executing contracts

SCO Service (continued)

- SCO pool customer load will change for various reasons, including:
 - Weather conditions/usage equation updates
 - Customer enrollment with an Energy Choice supplier
 - Customer participation in an opt-out governmental aggregation
 - Change in customer status from Choice-eligible to Choice-ineligible
 - Termination of service
- Operations and fees are identical to those of the Energy Choice program (applies to SSO service as well)
- Auction winners execute an SCO Letter Agreement
- Suppliers cannot charge any exit or termination fees to departing SCO customers
- Since April 2013, Enbridge Gas Ohio has included SCO customer information in the customer lists that are purchased by approved suppliers
- Suppliers who opt-in to the SCO rotation must accept assigned customers in both the East Ohio and West Ohio regions. Suppliers are prohibited from dropping assigned customers.

SSO/SCO pricing structure

- SSO/SCO = Prompt Month NYMEX + Retail Price Adjustment
 - Retail Price Adjustment equals the difference between the \$/Mcf to be billed customers over the month and the NYMEX settlement price for that month on the final day of trading
- Retail Price Adjustment includes all costs for:
 - Upstream transportation to city gate
 - Btu conversion
 - Enbridge Gas Ohio fuel retention
 - ECPS pooling and other fees
 - Uncertainty of aggregate load to be served
 - Unique nature of the commodity service

Prior auction results

Date	Adder
Feb 2019	\$0.22
Feb 2020	\$0.15
Feb 2021	\$0.15
Feb 2022	\$0.18
Feb 2023	\$0.39
Feb 2024	\$0.20

General auction structure

Online information

- 2025 – 2026 auction application and related attachments available at:
 - enbridgegas.com/ohio/large-business-services/transportation-services/auction
 - > Auction Application and Bidder Registration form
 - > Standard Credit Form Templates
 - > Resources including this Power Point, Information Packets, Sealed Bid Examples, Load Profiles...
- General auction rate information available at:
 - enbridgegas.com/ohio/rates-and-tariffs/sso-and-sco-auctions
- All Enbridge Gas Ohio tariffs available at:
 - enbridgegas.com/ohio/rates-and-tariffs

SSO/SCO auction

- Enbridge Gas Ohio conducts one descending clock auction for both wholesale (SSO) and retail (SCO) load.
- Auction winners are awarded SCO customers AND a slice of the SSO load.
 - Existing SCO customers will be reassigned to auction winners as of April 1.
 - SSO load will be administered as a separate pool.
- Total load of ~23.5 Bcf divided over a minimum of nine (9) tranches.
- Bidder must be certified retail natural gas service (CRNGS) provider to participate.
- Auction website: enbridgegas.com/ohio/large-business-services/transportation-services/auction

Registered bidder restrictions

- May participate on stand-alone basis or as part of joint arrangement, but not both.
- Joint bidders must identify all parties involved.
- May not have controlling interest, corporate affiliation with, or > 10% stake in another bidder.
- May not have relationship with another bidder that includes supply arrangements or provides incentives based on auction outcome.
- Must maintain confidentiality of bidding strategy and not retain advisors/consultants used by other bidders.
- Must maintain confidentiality of discounted rates related to release of pipeline capacity.

Bidder pre-qualification/certification

- Interested parties submit financial statements with auction application to facilitate creditworthiness review.
- Primary collateral must be posted to participate in the auction. Four acceptable collateral templates are found on auction [website](#) (including *Guaranty Agreement*, *Letter of Credit*, *Surety Bond and Security Agreement*).
 - See the auction website for specific collateral requirement details.
- Collateral requirement for a single tranche is based on 60 days' exposure with weighted cash-out rate under ECPS tariff creditworthiness provisions.
 - Collateral requirement per tranche = \$4,730,000, or
 - Collateral requirement per tranche = \$690,000 with perfected interest to Enbridge Gas Ohio via executed security agreement with a corresponding UCC filing.
- Auction winners will also post a default fee collateral Letter of Credit (addressed later in presentation).

Auction structure

- Internet-based descending clock auction administered by Enel X North America
- Term of commodity service obligation is April 2025 to March 2026
- Descending clock auction process:
 - Supplier bids number of tranches it would supply at the going price
 - Going price is reduced round-by-round until market is cleared
- Going price = Fixed adder to NYMEX settlement price for prompt month
- Initial going price and decrement pricing may change during the auction
- Sealed bid process if number of tranches bid in a round falls below the number needed to clear market (9 tranches)

Bid review and approval

- In prior auctions, PUCO filed its post auction report the same week as the auction.
- PUCO has ability to reject results if it concludes there were material deficiencies in the auction process, that the final Going price is unacceptable, or for any other reason(s) it deems appropriate.
- Because the PUCO is not obligated to rule on the auction results within a specific timeframe, Enbridge Gas Ohio cannot provide assurance that the prior timeline will be followed.
- Enbridge Gas Ohio then executes supply agreements with auction winners.
- Default free must be posted within ten days of approval by PUCO.
- Within 30 days after PUCO ruling, Enbridge Gas Ohio will return or cancel any security that was provided by unsuccessful bidders.

Auction details

Auction process timing

** Enbridge Gas Ohio makes no representation regarding the timing of a PUCO ruling*

Step	Description	Date
1	Information session held for interested parties	12/05/2024
2	Application deadline (firm)	12/13/2024
3	Application response and credit requirement notification	01/08/2025
4	Tranche size, initial going price, decrement and final rules issued	01/17/2025
5	Registration deadline and collateral submitted	01/22/2025
6	Mock auction conducted by Enel X North America - 2:00 pm ET	01/27/2025
7	Live auction conducted by Enel X North America – 10:00 am ET	02/03/2025
8	PUCO ruling on auction results (based on previous timing*)	02/05/2025
9	Letter of Credit Default Fee deadline (10 days after PUCO ruling*)	02/18/2025
10	Gas supply agreements executed	03/21/2025
11	Gas flow starts	04/01/2025
12	Initial demonstration of comparable capacity	10/17/2025

Auction rules

- Only one ID is assigned to each bidder for use during the actual auction.
- Round 1 has 10-minute bidding and reporting phases (subject to change in later rounds after consultation with PUCO Staff).
- Each supplier bids the number of tranches it would supply at the going price.
- Total number of tranches bid in the round is announced at the end of reporting period (no reporting of individual supplier bids).
- Bids can be changed or withdrawn during bidding phase, but last bid is binding.
- Once a supplier drops out, its access to auction information ends.
- Bidding phase can be extended once per round with suppliers given two opportunities apiece to request a time out.
- Round duration, initial going price and subsequent price decrements are subject to change after consultation with PUCO staff.

End of auction procedures (refer to [auction website](#))

- Auction ends once the number of tranches bid equals the required number (minimum of 9 tranches).
- If an over-supplied round is followed by an under-supplied round, the suppliers that participated in the last over-supplied round must submit a sealed bid.
- The sealed bid is to indicate (a) number of tranches bidder is willing to supply and (b) the lowest price that the bidder is willing to accept for those tranches.
 - All suppliers participating in the last over-supplied round must submit a bid even if it only reflects the going price and tranches bid in that round.
 - The number of tranches cannot exceed that bid in the over-supplied round.
 - There is no minimum price.
- Enbridge Gas Ohio will use the minimum sealed bid price that clears the market as the final going price for the auction.
 - If the market clears with more than 9 tranches, the load will be prorated among those suppliers that submitted a bid at or below the clearing price.

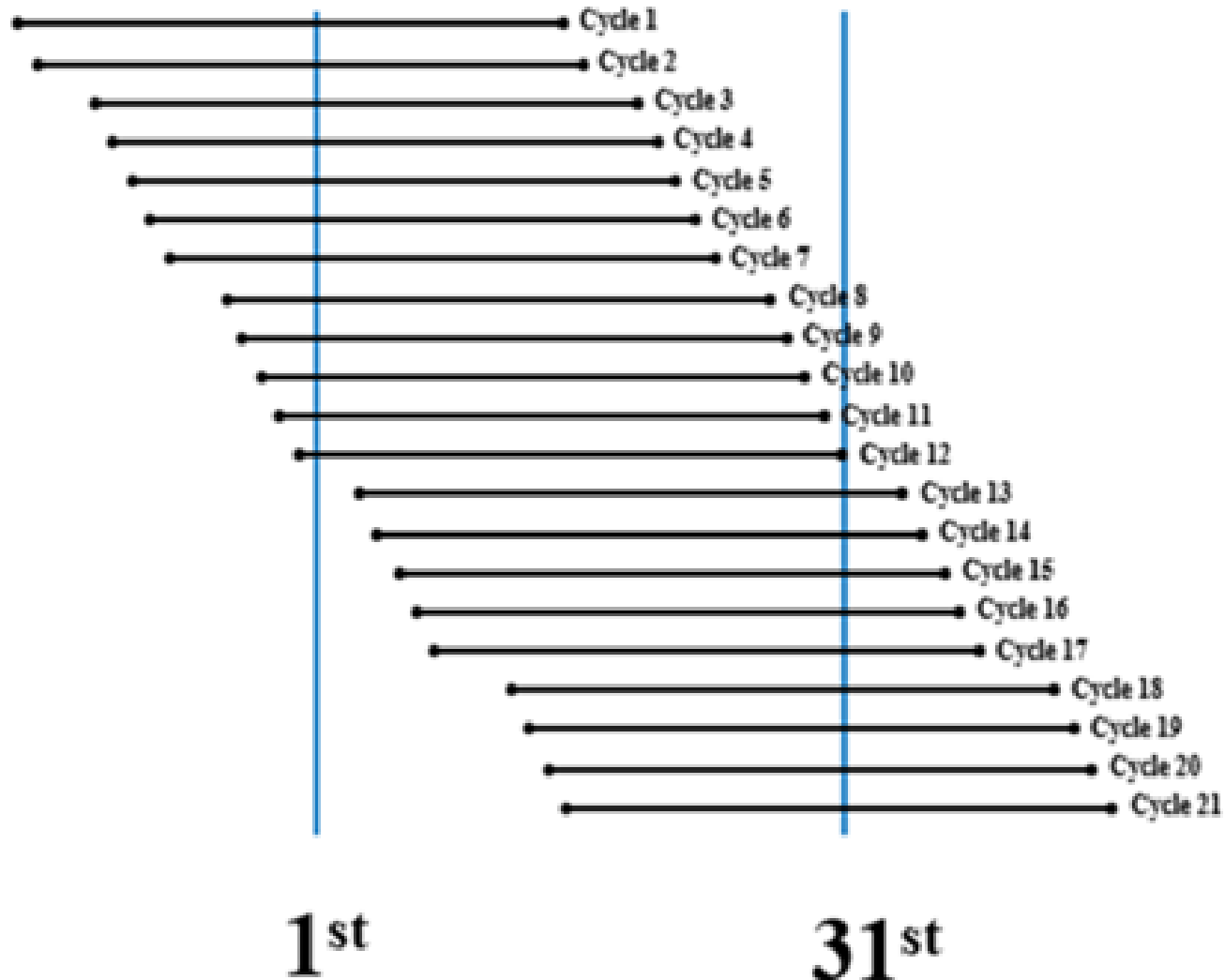
SCO letter agreement

- Auction winners must sign letter agreement to confirm award.
 - Summarizes performance and service to be rendered by supplier and Enbridge Gas Ohio.
 - Shows resulting auction price and number of tranches won.
 - States Btu conversion and UFG percentage.
 - Describes the default fee required of all auction-winning SCO suppliers.

SSO supplier payment

- Supplier payment will equal $(\text{NYMEX} + \text{Retail Price Adjustment}) \times \text{burner-tip Mcfs billed}$.
- Suppliers reimbursed via wire transfer on first business day following 15th for prior month's supply.
- Initial payment is based on volume supplied over the calendar month.
- Once billed volumes are known, Enbridge Gas Ohio performs volumetric and financial true-up to the billed volume.
- Goal is to ensure amounts and volumes billed exactly match amounts and volumes supplied:
 - If Mcfs billed < volume supplied, Enbridge Gas Ohio returns excess gas and reduces the next month's remittance accordingly (and vice-versa).
 - Volumes to be supplied and amounts remitted to suppliers can be affected by customer rebills.
- Enbridge Gas Ohio assumes receivable risk—suppliers are paid whether Enbridge Gas Ohio is paid or not, with no reduction in receivables.

Billing cycle illustration



We will compare:

- calendar month supply to
- billing month usage to determine the monthly SSO pool imbalance

SSO true-up example

- October calendar month target volume for supplier A equals 400,000 Mcf, which it flows as requested.
- Enbridge Gas Ohio pays supplier A for that volume on the first business day following Nov. 15.
- Enbridge Gas Ohio determines that the actual volume billed for the October billing month was 385,000 Mcf.
- Enbridge Gas Ohio returns the 15,000 Mcf over-supply to supplier A prior to the October imbalance trading period that occurs in mid-November.
 - Imbalances can be traded, injected or withdrawn from storage or cashed out.
- Enbridge Gas Ohio withholds 15,000 Mcf x the October NYMEX price plus the Retail Price Adjustment from the next payment to supplier A.

Provider of Last Resort (POLR)

- Supply sequence in the event of a supplier default:
 - Voluntary supply from non-defaulting Energy Choice, SCO and SSO suppliers
 - Storage inventory of defaulting supplier(s)
 - Operational balancing inventory
 - Incremental purchases by Enbridge Gas Ohio
- Enbridge Gas Ohio's POLR obligation extends to the billing month after the one in which the default occurred
 - Customer's price in the month of default will be at its supplier's price
 - Will revert to SSO price in the month following the default
- After Enbridge Gas Ohio's two-month POLR obligation ends, customers of a defaulting supplier will revert to SSO service for up to two months
 - Residential customers of a defaulting opt-out aggregation or SCO pool will be assigned to a SCO supplier after second SSO bill
 - Non-residential customers, based on size, will either be assigned to a SCO or MRR supplier after second SSO bill.

Resolution of default risk

The risk facing non-defaulting auction winners has been addressed by:

- Requiring default fee from auction winners.
 - In event of default by an auction supplier, 100% of default fee financial security will be distributed on a weighted basis to non-defaulting suppliers.
- Supplier's increase in its SSO and/or SCO share is limited to 50% of the load originally obtained in the auction.
 - Suppliers can voluntarily provide more.
 - Enbridge Gas Ohio will conduct supplemental auction for any amounts not covered by 50% increase.

Default fee

- One Default Fee posted per auction winner
 - Estimated at \$507,000 per tranche. Will be updated when number of final tranches is known.
 - Default fee must be in the form of a Letter of Credit—Enbridge Gas Ohio cannot accept cash.
 - Must be posted within 10 days of PUCO's approval of auction results.

Post-auction

- Auction winners must accept SCO customers via rotating assignment process.
- Other CRNG suppliers can elect to participate in the rotation process, serving customers at the established SCO rate.
 - Supplier must make one-time election by March 1 to participate.
 - Supplier must maintain an active Energy Choice pool.
 - Supplier must agree to continue serving assigned customers at the SCO rate through March 2026 billing period.
 - Suppliers who elected to be SCO supplier last year must re-elect in order to continue.
- All CRNG suppliers can elect to accept customers in the MRR program (above provisions also apply).
 - Suppliers who elected to be MRR supplier last time must re-elect in order to continue.
- Suppliers cannot charge any exit or termination fees to departing SCO or MRR customers.

Capacity release process

Operational supply issues

- Assignment of Enbridge Gas Ohio interstate capacity
- Isolated points
- Delivery point issues
- Information in Enbridge Gas Ohio's EBB

Interstate capacity assignment (refer to auction website)

- All non-operational balancing capacity upstream of Enbridge Gas Ohio, released for entire term of auction (April 2025 to March 2026).
- Suppliers notified of available capacity once final tranche size is determined.
- Auction winners and qualifying Energy Choice suppliers (those with a >1% market share) must take pro rata share of remaining capacity. Capacity released at a parent company level.
- Energy Choice suppliers may initially reject assignments.
 - Becomes mandatory if capacity remains unreleased after the optional assignment process is complete.
 - TGP (and associated EGTS) and West Ohio associated ANR capacity cannot be rejected.

East Ohio interstate capacity assignment example



Sample East Ohio capacity for one tranche:

	Tranche	
Peak Day (PD)	27,530	Mcf BT
91.75% of PD	25,259	Mcf BT
On-System Storage	9,387	Mcf BT
Un-Met Capacity	15,872	Mcf BT
	16,522	CG Dth
Assigned Capacity	6,732	CG Dth
Un-Met Capacity	9,790	CG Dth

West Ohio interstate capacity assignment example



Sample West Ohio capacity for one tranche:

	Tranche
Peak Day (PD)	2,969 Mcf BT
91.75% of PD	2,724 Mcf BT
Un-Met Capacity	2,724 Mcf BT
	2,836 CG Dth
Assigned Capacity	2,226 CG Dth
Un-Met Capacity	610 CG Dth

Interstate capacity assignment

- Mandatory releases of:
 - TETCO: 100% released to auction winners.
 - TGP and downstream EGTS: 100% released to auction winners and Energy Choice suppliers (Note: Release of TGP obligates shipper to serve the Cochran isolated point).
 - ANR ETS for West Ohio.
 - TCO Buzzard: 100% of additional 3,000 dths/day released to auction winners.
- Initially optional releases of:
 - Non-West Ohio ANR
 - EGTS (the portion not upstream of TGP)
 - PEPL
 - Nexus
 - TCO
 - North Coast Gas Transmission
- Suppliers cannot take downstream FT on EGTS without the corresponding upstream FT capacity on TGP.
- Certain capacity discounts apply only to volumes nominated to Energy Choice pools at the primary receipt point(s). Supplier must pay max rates if nominated elsewhere.

Interstate capacity assignment process

- Final number of tranches are established.
- Existing SCO suppliers have their SCO customers backed out of peak day number to determine Energy Choice market share.
- All suppliers and auction customer peak days compared.
 - Pools with less than 1% peak day market share are excluded.
 - Remaining pools are assigned share of capacity based on percent of total qualifying market share they hold.
- Emails sent to all qualified suppliers and registered bidders showing:
 - Amount of capacity assigned.
 - Applicable discounted capacity rates.

Interstate capacity assignment process (continued)

- Suppliers with the option to elect capacity must inform Enbridge Gas Ohio of capacity they do not want by the deadline posted via the EBB.
- Auction winners given first option to accept any capacity returned after auction.
- Any unclaimed capacity will then be posted via the EBB and made available to all suppliers and end-users on Enbridge Gas Ohio's system.
- Any capacity not accepted by posted deadline will then revert to original supplier who initially rejected capacity.
- All releases will be completed prior to their start date.
 - If supplier wants capacity released to an agent, supplier and agent must execute Enbridge Gas Ohio's Tri-Party Agent agreement.

Isolated points

Enbridge Gas Ohio has four market areas that must receive specific supply during specific periods:

- Woodsfield (via TETCO)
- Cochranon (via EGTS from TGP)
- ANR West Ohio - Convoy (via ANR)
- Buzzard (via TCO) (only applies to annual auction winners)
 - To ensure adequate deliveries to customers in Wayne, Holmes, and Knox counties, during winter months, Enbridge Gas Ohio requires a minimum volume from TCO into Enbridge Gas Ohio at the Buzzard interconnect via TCO capacity releases. Auction winning bidders will be obligated to nominate volumes based on targets provided by Enbridge Gas Ohio.
- If a supplier receives a release of these capacities, they must serve these isolated markets.
- Isolated point targets are posted on the same screen as the daily Energy Choice/SSO targets.
 - Total target requirement includes these isolated point volumes.

Delivery point notes

- Monthly allocated space at TGP should be scheduled to the TGP Gilmore meter.
 - Operational issues may require Enbridge Gas Ohio to request a change to the TGP Petersburg meter.
- Monthly allocated space assigned for TETCO interconnect can be used to schedule deliveries from TETCO and/or REX.
 - REX deliveries subject to rules posted on the EBB.
- Under certain operating conditions, suppliers may be required to deliver additional volumes to west side delivery points above the capacity that has been released on ANR, Panhandle, and/or Nexus.

Contacts

For more information, contact:

Gas_Energy_Choice@dominionenergy.com



Transportation reminders

- Any supplier with Daily Balanced customers should re-generate reports after the Reallocation period opens.
- The Daily Sum Meter reports may have changed from previously reported volumes during the month. Volumes reported with the opening of Reallocation are considered “audited” and should be used for reallocation calculations.
 - For audited FRTS and GTS customer consumption, please download the CUSTOMER_VOLUMES_SBS or ACCOUNT_DATA report on the morning reallocation opens.
- QPTM user access can encounter challenges if Quorum’s user security team assigns a new UserID that is linked to a pre-existing email address. QPTM User ID Request forms have been updated to inquire if QPTM access exists with other entities.

PUCO Rule 4901:1-29-12

(B) Customer bills issued by or for retail natural gas suppliers and governmental aggregators shall be accurate and understandable, be rendered at intervals consistent with those of the customer's natural gas company, and contain sufficient information for customers to compute and compare the total cost of competitive retail natural gas service(s). In order to promote these objectives, customer bills should highlight and provide a clear explanation of any changes in the rates, terms, and conditions of service, for two consecutive billing periods. Such bills shall also include:

Bill messages

- Enbridge Gas Ohio will proactively generate a message to notify customers regarding **rate changes**.

- Notice will appear for two months following a rate change.

Your gas cost per MCF recently changed from \$5.79.

- Suppliers must notify Enbridge Gas Ohio to generate a bill message regarding a change to **terms and conditions**.

- Suppliers will continue to use our current enrollment file. All formats and naming conventions remain the same.

- Enbridge Gas Ohio has added a new Transaction Type “M” to indicate a need for bill messaging.

- Supplier will submit a record with Transaction Type “M” to request a bill message to be included on the customer’s invoice, indicating that there has been a change to terms and conditions.

- **Your terms and conditions with SUPPLIER have recently changed.**

Update to transaction type to indicate change

- Transaction Type “M” has been added as a character option
- Supplier will use the “M” transaction type to prompt a bill message regarding a change to the terms and/or conditions of a customer agreement

TRANSACTION-TYPE	TEXT	01
A	Add customer to the pool	
D	Delete (remove) customer from the pool	
C	Change the commodity rate, tax-exemption status, or percent, etc. on an existing customer	
M	Include messaging on the customer's invoice informing them of a change to the supplier's contract terms or conditions	



*xxx11051 - Notepad					
File	Edit	Format	View	Help	
1234567891234	1234567891AEEG0001	C	John	A	Doe 3215
1234567891234	1234567891AEEG0001	M	John	A	Doe 3215

Example above shows a “C” change record in the first row and “M” message record in the second row

Upload files into choice portal

Enbridge Gas Ohio Energy Supplier - View/Upload Zip File

File To Upload: No file chosen

- Once TXT file is saved, upload to our FTP portal
 - Refer to File Specifications document to review naming conventions and formats
- Files are processed weekdays at 6:00 pm, deadline is 5:59 pm

Thank you!
