

ENBRIDGE GAS OHIO

STANDARD SERVICE OFFER/STANDARD CHOICE OFFER ISOLATED DELIVERY POINTS

DESCRIPTION OF CONTENTS

The following document describes how Enbridge Gas Ohio (EGO) informs suppliers of the volumes required at isolated interconnects (Cochranon, Woodsfield and ANR Convoy) and the method used to schedule volumes to these points. Deliveries to these points are affected by weather as well as operational constraints. The capacity that EGO holds, and will assign to suppliers, is sufficient to meet the peak day targets posted for these locations.

DISCLAIMER

The information presented in this package, at the information sessions for potential bidders, or in any other EGO communication regarding the auction process, is for the sole purpose of providing general information to potential participants. The information is subject to change, and it is not intended to be, and does not purport to constitute, a sufficient basis on which to determine whether to participate or how to structure potential bids. While EGO has used reasonable efforts to ensure the accuracy of the information presented, it does not warrant the accuracy of that information for use by any party in assessing potential participation or structuring potential bidding approaches or actual bids.

For demonstration purposes, a fuel factor of 4.3% is used. Note: Fuel and BTU factors are subject to change every April.

EGO Isolated Point – Cochranon

The *Requirement* screen in EGO’s Electronic Bulletin Board (“EBB”) has a tab labeled *Target Requirement (Daily)* that includes columns for each isolated point along with the daily target volume. In this example, the supplier’s target requirement is 36,697 dekatherms (“DT”) burner-tip that must be delivered and of this volume, 530 DT burner-tip must be delivered through the Tennessee Gas Pipeline (“TGP”) Cochranon interconnect via Eastern Gas Transmission and Storage (“EGTS”).

TARGET REQUIREMENT (DAILY)								MONTHLY IMBALANCE	OFO REQUIREMENT
	Gas Day	Net Required	Projected Net Required	Temperature	CCS Res Count	CCS C/I Count	Cochranon		
1	1/20/2024	36,697	0	16	37,784	1,842	530		

1. On TGP’s EBB, the shipper will need to schedule volumes to the EGTS Cochranon meter, TGP meter number 420087 (the shipper can also buy delivered gas to this point or have another party deliver gas to this point).
2. On EGTS’s EBB, the shipper will need to schedule volumes from the TGP Cochranon meter, EGTS meter number 40104, to EGO’s meter, EGTS meter number 20100. In the downstream contract field (Dn K), the shipper will need to put the corresponding contract number followed by a **C** (example: 12999C).

Rec Loc Prop	Up K	Del Loc Prop	Dn K	Rec Qty	EGTS Fuel %	Del Qty
40104	007900475	20100	12999C	559	0.81	554

For demonstration purposes, a fuel factor of 4.3% is used. Note: Fuel and BTU factors are subject to change every April.

3. On EGO's EBB, the shipper will need to schedule volumes to their pool and select ML023 as the receipt meter (EGTS via TGP Cochran) and use the EGTS contract number in the upstream contract (Up K) field. The delivered quantity must equal the Cochran target (e.g. 530 DT burner-tip).

Rec Loc Prop	Up K	Del Loc Prop	Dn K	Rec Qty	EGO Fuel %	Del Qty
ML023	100002	12999		554	4.3	530

EGO will confirm this volume and in this example the supplier must now schedule 36,167 DT burner-tip (36,697 – 530) to EGO at other delivery points to meet the remainder of the target requirement volume.

For demonstration purposes, a fuel factor of 4.3% is used. Note: Fuel and BTU factors are subject to change every April.

EGO Isolated Point – Woodsfield

The *Requirement* screen in EGO’s EBB has a tab labeled *Target Requirement (Daily)* that includes columns for each isolated point along with the daily target volume. In this example, the supplier’s target requirement is 36,697 DT burner-tip that must be delivered and of this volume, 50 DT burner-tip must be delivered through the Texas Eastern Transmission Company (“TETCO”) Woodsfield interconnect.

TARGET REQUIREMENT (DAILY)		MONTHLY IMBALANCE	OFO REQUIREMENT							
	Gas Day	Net Required	Projected Net Required	Temperature	CCS Res Count	CCS C/I Count	Cochranton	Woodsfield		
1	1/20/2024	36,697	0	16	37,784	1,842	530	50		

1. On TETCO’s EBB, the shipper will need to schedule volumes to EGO’s Woodsfield meter, TETCO meter number 70471 (the shipper can also buy delivered gas to this point or have another party deliver gas to this point).
2. On EGO’s EBB, the shipper will need to schedule volumes to their pool and select ML022 as the receipt meter (Texas Eastern - Woodsfield) and use the TETCO contract number in the upstream contract (Up K) field. The delivered quantity must equal the Woodsfield target (e.g. 50 DT burner-tip).

Rec Loc Prop	Up K	Del Loc Prop	Dn K	Rec Qty	EGO Fuel %	Del Qty
ML022	910505	12999		52	4.3	50

EGO will confirm this volume and in this example the supplier must now schedule 36,117 DT burner-tip (530 – 50) to EGO at other delivery points to meet the remainder of the target volume.

For demonstration purposes, a fuel factor of 4.3% is used. Note: Fuel and BTU factors are subject to change every April.

EGO Isolated Point – ANR West Ohio Convoy

The *Requirement* screen in EGO's EBB has a tab labeled *Target Requirement (Daily)* that includes columns for each isolated point along with the daily target volume. In this example, the supplier's target requirement is 623 DT burner-tip that must be delivered and of this volume, 187 DT burner-tip must be delivered through the ANR Pipeline Convoy interconnect.

TARGET REQUIREMENT (DAILY)		MONTHLY IMBALANCE	OFO REQUIREMENT							
Gas Day	Net Required	Projected Net Required	Temperature	CCS Res Count	CCS C/I Count	Cochranon	Woodsfield	ANR-WOG		
1	1/20/2024	623	0	14	187	262	0	0	0	187

1. On ANR's EBB, the shipper will need to schedule volumes to ANR's EAST OHIO-GRP 2 meter, ANR meter number 356048 (the shipper can also buy delivered gas to this point or have another party deliver gas to this point).
2. On EGO's EBB, the shipper will need to schedule volumes to their pool and select ML014 as the receipt meter (ANR Pipeline - Convoy) and use the ANR contract number in the upstream contract (Up K) field. The delivered quantity must equal the ANR Convoy target (e.g. 187 DT burner-tip).

Rec Loc Prop	Up K	Del Loc Prop	Dn K	Rec Qty	Fuel %	Del Qty
ML014	123456	19999		195	4.3	187

EGO will confirm this volume and in this example the supplier must now schedule 436 DT burner-tip (623 – 187) to EGO at other delivery points to meet the remainder of the target volume.

For demonstration purposes, a fuel factor of 4.3% is used. Note: Fuel and BTU factors are subject to change every April.