

**DOMINION ENERGY OHIO**

**STANDARD SERVICE OFFER/STANDARD CHOICE OFFER**

**2024-2025 - CAPACITY RELEASE INFORMATION PACKAGE**

**Disclaimer**

The information presented in this information package, at the information sessions for potential and registered bidders, or in any other Dominion Energy Ohio (“DEO”) communication regarding the auction process is for the sole purpose of providing general information about the auction process in order to help potential participants determine whether they will participate in the auction. The information is subject to change, and it is not intended to be, and does not purport to constitute, a sufficient basis on which to determine whether to participate or how to structure potential bids. While Dominion Energy Ohio has used reasonable efforts to ensure the accuracy of the information presented herein, it does not warrant the accuracy of that information for use by any party in assessing potential participation or structuring potential bidding approaches or actual bids.

## **STANDARD SERVICE/CHOICE OFFER AUCTION TO BE CONDUCTED IN FEBRUARY**

### **Background**

The Auction Information Package posted for the annual SSO/SCO auction provides an overview of the capacity release process, which states in part:

- Due to the small volumes operationally required for DEO's isolated market in Woodsfield, DEO will release the associated Texas Eastern capacity only to winning bidders and will require them to nominate volumes to those delivery points based on targets provided by DEO.
- Similarly, for the small volumes operationally required during the winter months for DEO's isolated markets in Wayne, Holmes, and Knox counties, DEO will release an additional 3,000 dths/day of TCo capacity only to winning bidders and will require them to nominate volumes to the delivery point based on targets provided by DEO. NOTE: this portion of TCo capacity will count towards supplier's comparable capacity requirements for DEO's East Ohio division (not for the West Ohio division).
- In order to ensure adequate deliveries into DEO's much larger isolated Ashtabula market area, DEO will require Energy Choice suppliers and winning bidders to accept a release of the associated Tennessee Gas Pipeline ("Tennessee") and corresponding downstream Eastern Gas Transmission and Storage, Inc. ("EGTS") capacity needed to serve that area on a pro rata basis. All suppliers assigned Tennessee and associated EGTS capacity will be obligated to nominate volumes through those pipelines based on targets provided by DEO. Because Tennessee deliveries to the Cochran, Pennsylvania interconnection must be re-delivered to DEO through EGTS, only the EGTS portion of the release will count towards the supplier's comparable capacity requirements.
- In order to ensure adequate deliveries to the West Ohio market, DEO will require a minimum volume of flow to the West Ohio system via ANR Pipeline ("ANR") capacity released to Energy Choice suppliers and winning bidders. All suppliers assigned ANR capacity will be obligated to nominate volumes based on targets provided by DEO.
- All other capacity will be made available to Energy Choice suppliers with a 1% or greater market share and winning bidders on a pro rata basis. The pro rata calculations will be performed separately for DEO's East Ohio and West Ohio systems because they are served by different upstream pipelines. Winning bidders are required to accept pro rata capacity releases. Energy Choice suppliers who are assigned a pro rata share will initially have the option to reject the capacity (with the exceptions of the Tennessee,

associated EGTS, and West Ohio associated ANR Pipeline capacity). This capacity cannot be turned back for reposting. Capacity will remain released to the same supplier unless recalled.

- If any capacity made available to Energy Choice suppliers is not initially accepted through the capacity release process, it will be reposted and made available to other suppliers on a non-discriminatory basis. Winning bidders will have the first option to accept this reposted capacity. If no winning bidders accept the reposted capacity, the capacity is again reposted to all other pool operators and/or end-use customers. If no other suppliers or end-use customers accept the reposted capacity, the Energy Choice supplier who received the initial assignment of capacity will be required to accept all previously assigned volumes.
- DEO will periodically review the interstate pipeline capacity assigned to suppliers and reserves the right to revise such assignments in the event of a material change in a supplier's load served under SSO, SCO or Energy Choice commodity service.
- Under the terms of the release, the supplier will not be permitted to change the primary receipt or delivery points stated on the contract, and DEO will retain any associated right-of-first-refusal rights upon contract expiration.

### **Capacity to Release**

Appendix A is a listing of the interstate pipeline capacity that DEO will release. Unless otherwise specified, all contracts will be released at the applicable posted maximum rates. If a contract has a negotiated rate, the negotiated rate information will be released to suppliers only after the execution of an Auction Bidder Registration form. All interstate pipeline capacity will be allocated and released to qualified suppliers using the procedure outlined below.

### **Procedure to Distribute and Award Capacity**

Below is a description of the sequence that DEO will use to release interstate capacity to suppliers as part of the auction process:

1. DEO determines the interstate pipeline capacity available for release to suppliers and posts this information to the Auction web site.
2. In order to determine whether an Energy Choice supplier is eligible for the initial release of capacity, DEO calculates each supplier's Energy Choice peak day requirements ("PD") based on the most recent monthly enrollment information. Those requirements will exclude any existing SCO and/or SSO load that the supplier may serve.

3. DEO determines the Energy Choice market share for each supplier using the following formula:

$$\text{EC Market Share \%} = \text{Supplier PD} / \sum \text{All Suppliers PD}$$

**Those suppliers with an Energy Choice market share of 1% or more will be responsible to receive an initial pro rata release of interstate pipeline capacity.**

4. DEO calculates the estimated aggregate peak day requirements for the SSO and SCO customer load to be bid upon in the auction. Registered bidders are notified of the estimated per tranche capacity release available to winning bidders. Winning bidders are required to accept pro rata releases based on the number of tranches awarded to the supplier.
5. Eligible Energy Choice suppliers are notified of the capacity release quantities they are designated to receive effective April 1<sup>st</sup> based upon the supplier's Energy Choice peak day requirements divided by the aggregate peak day requirements for DEO's Energy Choice, SSO and SCO customers.
6. After the auction process is complete, DEO informs the winning bidders of the capacity available for release to them based on the number of tranches awarded. The market share of each supplier is calculated using the following formula:

$$\text{Total Market Share \%} = \text{Supplier PD}^* / \sum \text{All Suppliers PD}^* \text{ where}$$

PD\* is the combined peak day requirements of Energy Choice, SSO and SCO customers

The Total Market Share for each winning bidder is multiplied by the interstate pipeline capacity available for release in order to determine the capacity that each supplier may accept as a release subject to the following provisions.

- a. GSS/FSS capacity is assigned to match the FTNN-GSS/SST assigned.
7. Winning bidders are given the first option of requesting capacity returned by Energy Choice suppliers.
    - a. If the volume of capacity requested exceeds the amount of capacity returned, the capacity will be awarded on a pro rata basis to the requestors using the number of tranches won. For example:  
  
Marketer A won 2 tranches and requests all interstate capacity.  
Marketer B won 1 tranches and requests all interstate capacity.

Marketer A receives 2/3 of the capacity.

Marketer A receives 1/3 of the capacity.

8. If the winning bidders do not want all of the capacity returned by Energy Choice suppliers, any remaining capacity will be posted on DEO's EBB for a limited time for any DEO pool operator or end user to request.
  - a. If the volume of capacity requested exceeds the amount of remaining capacity, the capacity will be awarded pro rata based on peak day requirements. For Full Requirement Pooling Service ("FRPS") pool operators, the forecasted FRPS pool peak day will be used. For end users, the customer's actual (or estimated if no actual daily usage is available) most recent peak January usage.
9. DEO will post all of the releases on the respective pipeline EBB and notify the shipper of the offer numbers.

Capacity will only be recalled in the case of a shipper default. The actual dates concerning EBB posting will be posted at a later date. Appendix B shows an example of the assignment of West Ohio capacity.

**APPENDIX A  
DEO INTERSTATE CONTRACTS: APRIL 2024 THROUGH MARCH 2025**

**("Max" rate indicates maximum demand and commodity charge authorized by FERC under the pipeline's tariff)**

| Pipeline Name                              | Abb   | K#       | Type   | Rate | Dt/d                            | MSC | Receipt              | Delivery             | Start Term | End of Term | Rate                  |
|--|-------|----------|--|------|---------------------------------|-----|----------------------|----------------------|------------|-------------|-----------------------|
| Eastern Gas Transmission and Storage, Inc. | EGTS  | 100002   | Firm Transportation <sup>1</sup>             | FTNN | 148,100                         | n/a | VARIOUS <sup>1</sup> | 20100                | 1-Apr-2024 | 31-Mar-2029 | Max                   |
| Texas Eastern Transmission Co.             | TETCo | 910505R4 | Firm Transportation <sup>2</sup>             | FT-1 | 5,800<br>(auction winners only) | n/a | 70217                | VARIOUS <sup>2</sup> | 1-Apr-2007 | 31-Mar-2026 | Max                   |
| ANR Pipeline                               | ANR   | 112981   | Enhanced Transportation Service <sup>3</sup> | ETS  | 15,000                          | n/a | 103565 (SE)          | VARIOUS <sup>3</sup> | 1-Apr-2024 | 31-Mar-2029 | Max                   |
| ANR Pipeline (winter only)                 | ANR   | 119434   | Enhanced Transportation Service              | ETS  | 5,000<br>*winter only           | n/a | Joliet Hub           | EOH/ Maumee          | 1-Apr-2024 | 31-Mar-2029 | Max                   |
| Columbia Gas Transmission, LLC             | TCo   | 89769    | Firm Transportation Service <sup>4</sup>     | FTS  | 15,000                          | n/a | TCo IPP Pool         | 80-3                 | 1-Apr-2020 | 31-Mar-2025 | Max                   |
| Columbia Gas Transmission, LLC             | TCo   | 89769    | Firm Transportation Service <sup>4</sup>     | FTS  | 3,000<br>(auction winners only) | n/a | TCo IPP Pool         | 80-3                 | 1-Nov-2020 | 31-Mar-2025 | Max                   |
| Panhandle Eastern Pipeline                 | PEPL  | 21456    | Enhanced Firm Transportation                 | EFT  | 15,000                          | n/a | PEPL Field Zone      | EOHIO (840)          | 1-Apr-2024 | 31-Mar-2029 | Max                   |
| NEXUS Gas Transmission, Inc.               | NEXUS | 860468   | Firm Transportation                          | FT-1 | 15,000                          | n/a | Clarington (N4995)   | Nexus-DEO (N1002)    | 1-Apr-2024 | 31-Mar-2029 | \$17.639 <sup>5</sup> |

<sup>1</sup> EGTS K#100002: DEO will allocate approximately the following primary receipt points capacity: 40104 (39,790 dt), 40105 (9,561 dt), 40208 (48,514 dt), 60001 (42,062 dt), P0020 (3,713 dt), and CONSP (4,460 dt).

<sup>2</sup> Texas Eastern K# 46085 has the following primary delivery points: 70471 (5,000 dt) and 74040 (800 dt). Primary Receipt is Gulf South Pipeline interconnect at Kosiusko, MS.

<sup>3</sup> ANR Pipeline K# 112981 is primary delivery to Zone ML7 at GRP 1 (Maumee) meter and secondary in path delivery to Zone ML3 at GRP 2 (WOG) meter. ANR primary receipt #103565 is at Southeast Headstation, Louisiana.

<sup>4</sup> Delivery point 80-3 is the master delivery point for all Dominion West Ohio/TCo interconnects including Lima, Ohio.

<sup>5</sup> Indicates a discounted demand rate and maximum commodity charge will be applicable.

**UPSTREAM PIPELINES AND STORAGE CONTRACTS**

| Pipeline Name                              | Abb  | K#     | Type                                | Rate     | Dt/d    | MSC       | Receipt          | Delivery        | Start Term | End of Term | Rate |
|--|------|--------|-------------------------------------|----------|---------|-----------|------------------|-----------------|------------|-------------|------|
| Tennessee Gas Pipeline <sup>6</sup>        | TGP  | 62002  | Firm Transportation <sup>6</sup>    | FT-A     | 47,000  | n/a       | 500 Leg (Zone L) | 420087 (Zone 4) | 1-Apr-2020 | 31-Mar-2025 | Max  |
| Eastern Gas Transmission and Storage, Inc. | EGTS | 700002 | Storage Service Firm Transportation | FTNN-GSS | 104,000 | n/a       | 10002            | 20100           | 1-Apr-2024 | 31-Mar-2029 | Max  |
| Eastern Gas Transmission and Storage, Inc. | EGTS | 300003 | Firm Storage Service                | GSS      | 104,000 | 4,680,000 | 10001/10002      | 10002/10001     | 1-Apr-2024 | 31-Mar-2029 | Max  |
| Columbia Gas Transmission, LLC             | TCo  | 80559  | Storage Service Firm Transportation | SST      | 25,444  | n/a       | STOW             | 80-3            | 1-Apr-2020 | 31-Mar-2025 | Max  |
| Columbia Gas Transmission, LLC             | TCo  | 80560  | Firm Storage Service                | FSS      | 25,444  | 1,220,710 | STOW             | STOW            | 1-Apr-2020 | 31-Mar-2025 | Max  |

<sup>6</sup> TGP capacity can also be used to deliver gas directly to DEO at the Petersburg and Gilmore points when (i) it is not needed for Cochranton deliveries, and (ii) the deliveries can be accommodated within the stated restrictions at Petersburg and Gilmore. NOTE: Because Tennessee deliveries to the Cochranton interconnect must be delivered to DEO through EGTS, only the EGTS portion of the release will count towards the supplier's comparable capacity requirement.

**APPENDIX B**  
**DOMINION ENERGY OHIO INTERSTATE CONTRACTS**  
**ASSIGNMENT EXAMPLE**

I. Determine Eligibility

e.g. Six (6) existing West Ohio Division suppliers and the forecasted SSO and SCO loads.

| <b>Supplier</b> | <b>EOG (WOG Division)</b> | <b>% Market Share</b> | <b>Comment</b>                |
|-----------------|---------------------------|-----------------------|-------------------------------|
| Supplier A      | 20,000                    | 20.00%                |                               |
| Supplier B      | 15,000                    | 15.00%                |                               |
| Supplier C      | 13,000                    | 13.00%                |                               |
| Supplier D      | 900                       | 0.90%                 | Does not qualify for release. |
| Supplier E      | 850                       | 0.85%                 | Does not qualify for release. |
| Supplier F      | 250                       | 0.25%                 | Does not qualify for release. |
| SSO/SCO         | 50,000                    | 50.00%                |                               |



## II. Prorating Assets

e.g. Three (3) qualified West Ohio Division suppliers and the forecasted Auction load.

|                        |                    |                |              | ANR    | TCo    | TCo    | TCo       |
|------------------------|--------------------|----------------|--------------|--------|--------|--------|-----------|
|                        |                    |                |              | EFT    | FT     | SST    | FSS       |
| Supplier               | EOG (WOG division) | % Market Share | Assignment % | 15,000 | 15,000 | 25,444 | 1,220,710 |
| Supplier A             | 20,000             | 20.00%         | 20.41%       | 3,061  | 3,061  | 5,193  | 249,125   |
| Supplier B             | 15,000             | 15.00%         | 15.31%       | 2,296  | 2,296  | 3,894  | 186,843   |
| Supplier C             | 13,000             | 13.00%         | 13.26%       | 1,990  | 1,990  | 3,375  | 161,931   |
| SSO/SCO                | 50,000             | 50.00%         | 51.02%       | 7,653  | 7,653  | 12,982 | 622,811   |
|                        |                    |                |              |        |        |        |           |
| 1 % Market Share Total | 98,000             | 98.00%         | 100.00%      | 15,000 | 15,000 | 25,444 | 1,220,710 |
| Total Market Share     | 100,000            |                |              |        |        |        |           |
|                        |                    |                |              |        |        |        |           |
| SSO/SCO                |                    | tranches       | 9            | 850    | 850    | 1,442  | 69,201    |