

ENBRIDGE GAS OHIO

**STANDARD SERVICE OFFER/STANDARD CHOICE
OFFER**

**2025-2026 - CAPACITY RELEASE INFORMATION
PACKAGE**

Disclaimer

The information presented in this information package, at the information sessions for potential and registered bidders, or in any other Enbridge Gas Ohio (EGO or Company) communication regarding the auction process is for the sole purpose of providing general information about the auction process to help potential participants determine whether they will participate in the auction. The information is subject to change, and it is not intended to be, and does not purport to constitute, a sufficient basis on which to determine whether to participate or how to structure potential bids. While EGO has used reasonable efforts to ensure the accuracy of the information presented herein, it does not warrant the accuracy of that information for use by any party in assessing potential participation or structuring potential bidding approaches or actual bids. Nothing in this document should be construed as modifying or waiving any right of the Company or any obligation of any supplier.

STANDARD SERVICE/CHOICE OFFER AUCTION TO BE CONDUCTED IN FEBRUARY

Background

The Auction Information Package posted for the annual SSO/SCO auction provides an overview of the capacity release process, which states in part:

- Due to the small volumes operationally required for EGO's isolated market in Woodsfield, EGO will release the associated Texas Eastern capacity only to winning bidders and will require them to nominate volumes to those delivery points based on targets provided by EGO.
- Similarly, for the small volumes operationally required during the winter months for EGO's isolated markets in Wayne, Holmes and Knox counties, EGO will release an additional 3,000 dths/day of TCo capacity only to winning bidders and will require them to nominate volumes to the delivery point based on targets provided by EGO. NOTE: this portion of TCo capacity will count towards supplier's comparable capacity requirements for EGO's East Ohio division (not for the West Ohio division).
- In order to ensure adequate deliveries into EGO's much larger isolated Ashtabula market area, EGO will require Energy Choice suppliers and winning bidders to accept a release of the associated Tennessee Gas Pipeline (Tennessee) and corresponding downstream Eastern Gas Transmission and Storage, Inc. ("EGTS") capacity needed to serve that area on a pro rata basis. All suppliers assigned Tennessee and associated EGTS capacity will be obligated to nominate volumes through those pipelines based on targets provided by EGO. Because Tennessee deliveries to the Cochran, Pennsylvania interconnect, nominated volumes must be re-delivered to EGO through EGTS. Only the EGTS portion of the release will count towards the supplier's comparable capacity requirements.
- EGO Marks Station/TPL-14 - North Coast Gas Transmission ("NCGT") Interconnect – EGO has experienced significant reduction in conventional Ohio production flowing into its system over the last decade (see EGO's full description in the August 23, 2024 QPTM posting). This supply loss has had a negative impact on system performance for delivery, including to the growing East Side of Cleveland. The recently acquired NCGT capacity delivered to the new delivery interconnect into EGO at Marks Station is intended to help protect EGO's system integrity during periods of high demand, including future cold weather events. EGO will require Energy Choice suppliers and Auction winning bidders to accept a release of NCGT capacity, which will be distributed and released on a pro rata basis. Supply must be nominated into NCGT at NCGT's newly

constructed interconnect with Nexus Gas Transmission. For each supplier, EGO will post an individual nomination target for Marks Station. At this time, such nominations are expected primarily during cold weather events, with temperatures averaging 20 degrees and below, but EGO reserves the right to adjust this requirement as necessary based on system needs.

- To ensure adequate deliveries to the West Ohio market, EGO will require a minimum volume of flow to the West Ohio system via ANR Pipeline (“ANR”) capacity released to Energy Choice suppliers and winning bidders. All suppliers assigned ANR capacity will be obligated to nominate volumes based on targets provided by EGO.
- All other capacity will be made available to Energy Choice suppliers with a 1% or greater market share and winning bidders on a pro rata basis. The pro rata calculations will be performed separately for EGO’s East Ohio and West Ohio systems because they are served by different upstream pipelines. Winning bidders are required to accept pro rata capacity releases. Energy Choice suppliers who are assigned a pro rata share will initially have the option to reject the capacity (with the exceptions of the Tennessee, associated EGTS, and West Ohio associated ANR capacity). This capacity cannot be turned back for reposting. Capacity will remain released to the original supplier unless recalled.
- If any capacity made available to Energy Choice suppliers is not initially accepted through the capacity release process, it will be reposted and made available to other suppliers on a non-discriminatory basis. Winning bidders will have the first option to accept this reposted capacity. If no winning bidders accept the reposted capacity, the capacity is again reposted to all other pool operators and/or end-use customers. If no other suppliers or end-use customers accept the reposted capacity, the Energy Choice supplier who received the initial assignment of capacity will be required to accept all previously assigned volumes.
- EGO will periodically review the interstate pipeline capacity assigned to suppliers and reserves the right to revise such assignments in the event of a material change in a supplier’s load served under SSO, SCO or Energy Choice commodity service.
- Under the terms of the release, the supplier will not be permitted to change the primary receipt or delivery points stated on the contract, and EGO will retain any associated right-of-first-refusal rights upon contract expiration.
- The foregoing information reflects EGO’s current plans for responding to expected operating conditions during the upcoming auction year for

the portions of the system being discussed. This guidance may be modified or retracted as necessary, depending on future operating conditions or other circumstances affecting the system. Nothing in this information should be construed as modifying or waiving the Company's rights to issue operational flow orders or to take any other action as may be necessary to ensure reliability and system integrity.

Capacity to Release

Appendix A is a listing of the interstate pipeline capacity that EGO will release. Unless otherwise specified, all contracts will be released at the applicable posted maximum rates. If a contract has a negotiated rate, the negotiated rate information will be released to suppliers only after the execution of an Auction Bidder Registration form. All interstate pipeline capacity will be allocated and released to qualified suppliers using the procedure outlined below.

Procedure to Distribute and Award Capacity

Below is a description of the sequence that EGO will use to release interstate capacity to suppliers as part of the auction process:

1. EGO determines the interstate pipeline capacity available for release to suppliers and posts this information to the Auction web site.
2. To determine whether an Energy Choice supplier is eligible for the initial release of capacity, EGO calculates each supplier's Energy Choice peak day requirements ("PD") based on the most recent monthly enrollment information. Those requirements will exclude any existing SCO and/or SSO load that the supplier may serve.
3. EGO determines the Energy Choice market share for each supplier using the following formula:

$$\text{EC Market Share \%} = \text{Supplier PD} / \sum \text{All Suppliers PD}$$

Those suppliers with an Energy Choice market share of 1% or more will be responsible to receive an initial pro rata release of interstate pipeline capacity.

4. EGO calculates the estimated aggregate peak day requirements for the SSO and SCO customer load to be bid upon in the auction. Registered bidders are notified of the estimated per tranche capacity release available to winning bidders. Winning bidders are required to accept pro rata releases based on the number of tranches awarded to the supplier.
5. Eligible Energy Choice suppliers are notified of the capacity release quantities they are designated to receive effective April 1 based upon the

supplier's Energy Choice peak day requirements divided by the aggregate peak day requirements for EGO's Energy Choice, SSO and SCO customers.

6. After the auction process is complete, EGO informs the winning bidders of the capacity available for release to them based on the number of tranches awarded. The market share of each supplier is calculated using the following formula:

Total Market Share % = Supplier PD* / \sum All Suppliers PD* where

PD* is the combined peak day requirements of Energy Choice, SSO and SCO customers

The Total Market Share for each winning bidder is multiplied by the interstate pipeline capacity available for release to determine the capacity that each supplier may accept as a release subject to the following provisions.

- a. GSS/FSS capacity is assigned to match the FTNN-GSS/SST assigned.
7. Winning bidders are given the first option of requesting capacity returned by Energy Choice suppliers.
 - a. If the volume of capacity requested exceeds the amount of capacity returned, the capacity will be awarded on a pro rata basis to the requestors using the number of tranches won. For example:

Marketer A won 2 tranches and requests all interstate capacity.
Marketer B won 1 tranches and requests all interstate capacity.

Marketer A receives 2/3 of the capacity.
Marketer B receives 1/3 of the capacity.
8. If the winning bidders do not want all of the capacity returned by Energy Choice suppliers, any remaining capacity will be posted on EGO's EBB for a limited time for any EGO pool operator or end-user customer to request.
 - a. If the volume of capacity requested exceeds the amount of remaining capacity, the capacity will be awarded pro rata based on peak day requirements. For Full Requirement Pooling Service ("FRPS") pool operators, the forecasted FRPS pool peak day will be used. For end-use customers, the customer's actual (or estimated if no actual daily usage is available) most recent peak

January usage will be used.

9. EGO will post all releases on the respective pipeline EBB and notify the shipper of the offer numbers.

Capacity will only be recalled in the case of a shipper default. The actual dates concerning the EBB posting will be announced at a later date. Appendix B shows an example of the assignment of West Ohio capacity.

**APPENDIX A
EGO INTERSTATE CONTRACTS: APRIL 2025 THROUGH MARCH 2026**

(“Max” rate indicates maximum demand and commodity charge authorized by FERC under the pipeline’s tariff)

Pipeline Name	Abb	K#	Type	Rate	Dt/d	MSC	Receipt	Delivery	Start Term	End of Term	Rate ⁶
Eastern Gas Transmission and Storage, Inc.	EGTS	100002	Firm Transportation ¹	FTNN	267,000	n/a	VARIOUS ₁	20100	1-Apr-2024	31-Mar-2029	Max
Texas Eastern Transmission Co.	TETCo	910505R4	Firm Transportation ²	FT-1	5,800 (auction winners only)	n/a	70217	VARIOUS ²	1-Apr-2007	31-Mar-2026	Max
ANR Pipeline	ANR	112981	Enhanced Transportation Service ³	ETS	15,000	n/a	103565 (SE)	VARIOUS ³	1-Apr-2024	31-Mar-2029	Max
ANR Pipeline (winter only)	ANR	119434	Enhanced Transportation Service	ETS	5,000 *winter only	n/a	Joliet Hub	EOH/ Maumee	1-Apr-2024	31-Mar-2029	Max
Columbia Gas Transmission, LLC	TCO	89769	Firm Transportation Service ⁴	FTS	24,000	n/a	TCO-LEACHPool	80-3	1-Apr-2025	31-Mar-2030	Max
Columbia Gas Transmission, LLC	TCO	215287	Firm Transportation Service ⁴	FTS	3,000 (auction winners only)	n/a	Paulding /ANR	80-3	1-Dec-2024	31-Mar-2030	Max
Panhandle Eastern Pipeline	PEPL	21456	Enhanced Firm Transportation	EFT	15,000	n/a	PEPL Field Zone	EOHIO (840)	1-Apr-2024	31-Mar-2029	Max
NEXUS Gas Transmission, Inc.	Nexus	860468	Firm Transportation Service	FT-1	15,000	n/a	Clarrington (N4995)	Nexus-EGO (N1002)	1-Apr-2024	31-Mar-2029	\$17.6417 ⁷

¹ EGTS K# 100002 has the following primary receipt points: 40104 (39,790 dt), 40105 (30,062 dt), 40208 (89,771 dt), 60001 (75,167 dt), 60002 (13,071 dt), EGTS NP (5,861 dt), and EGTS SP (11,349 dt).

² Texas Eastern K# 46085 has the following primary delivery points: 70471 (5,000 dt), and 74040 (800 dt). Primary Receipt is Gulf South Pipeline interconnect at Kosiusko,MS.

³ ANR Pipeline K# (112981) is Primary delivery to Zone ML7 at GRP 1 (Maumee)meter and Secondary in path delivery to Zone ML3 at GRP 2 (WOG) meter. ANR primary receipt (#103565) is at its Southeast Headstation, Louisiana

North Coast Gas Transmission	NCGT		Firm Transportation	FT	42,000	n/a	Nexus/ NCGT	Marks Sta-NGCT/EGO	1-Dec-2019	30-Nov-2034	Disc. ^{7,8}
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UPSTREAM PIPELINES AND STORAGE CONTRACTS

Pipeline Name	Abb	K#	Type	Rate	Dt/d	MSC	Receipt	Delivery	Start Term	End of Term	Rate
Tennessee Gas Pipeline	TGP	62002	Firm Transportation ⁵	FT-A	47,000	n/a	500 Leg (Zone L)	420087 (Zone 4)	1-Apr-2025	31-Mar-2030	Max
Eastern Gas Transmission and Storage, Inc.	EGTS	700002	Storage Service Firm Transportation	FTNN-GSS	413,000	n/a	10002	20100	1-Apr-2024	31-Mar-2029	Max
Eastern Gas Transmission and Storage, Inc.	EGTS	300003	Firm Storage Service	GSS	413,000	18,585,000	10001/10002	10002/10001	1-Apr-2024	31-Mar-2029	Max
Columbia Gas Transmission, LLC	TCO	80559	Storage Service Firm Transportation	SST	60,944	n/a	STOW	80-3	1-Apr-2025	31-Mar-2030	Max
Columbia Gas Transmission, LLC	TCO	80560	Firm Storage Service	FSS	60,944	2,924,319	STOW	STOW	1-Apr-2025	31-Mar-2030	Max

⁴ Delivery point "80-3" is the master delivery point for all EGO Western Division/ TCO interconnects including Lima, Oh.

⁵ TGP capacity can also be used to deliver gas directly to EGO at the Petersburg and Gilmore points when (i) it is not needed for Cochranon deliveries and (ii) the deliveries can be accommodated within the stated restrictions at Petersburg and Gilmore.

⁶ "max" indicates the maximum demand charge and maximum commodity charge authorized by FERC under pipelines tariff is applicable unless otherwise noted.

⁷ indicates a discounted demand rate and maximum commodity charge will be applicable

⁸ Discounted Rates for NCGT will be provided to Energy Choice suppliers that are prequalified for the Energy Choice Auction and have signed an NDA.

APPENDIX B
ENBRIDGE GAS OHIO INTERSTATE CONTRACTS
ASSIGNMENT EXAMPLE

I. Determine Eligibility

e.g., Six (6) existing West Ohio Division suppliers and the forecasted SSO and SCO loads.

Supplier	EOG (WOG Division)	% Market Share	Comment
Supplier A	20,000	20.00%	
Supplier B	15,000	15.00%	
Supplier C	13,000	13.00%	
Supplier D	900	0.90%	Does not qualify for release.
Supplier E	850	0.85%	Does not qualify for release.
Supplier F	250	0.25%	Does not qualify for release.
SSO/SCO	50,000	50.00%	

II. Prorating Assets

e.g., Three (3) qualified West Ohio Division suppliers and the forecasted auction load.

				ANR	TCo	TCo	TCo
				EFT	FT	SST	FSS
Supplier	EOG (WOG division)	% Market Share	Assignment %	15,000	15,000	25,444	1,220,710
Supplier A	20,000	20.00%	20.41%	3,061	3,061	5,193	249,125
Supplier B	15,000	15.00%	15.31%	2,296	2,296	3,894	186,843
Supplier C	13,000	13.00%	13.26%	1,990	1,990	3,375	161,931
SSO/SCO	50,000	50.00%	51.02%	7,653	7,653	12,982	622,811
1 % Market Share Total	98,000	98.00%	100.00%	15,000	15,000	25,444	1,220,710
Total Market Share	100,000						
SSO/SCO		tranches	9	850	850	1,442	69,201