



Eric VanRuymbeke
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Enbridge Gas Inc.
50 Keil Drive North
Chatham, Ontario N7M 5M1
Canada

August 30, 2024

VIA EMAIL and RESS

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas or the Company)
Ontario Energy Board (OEB) File: EB-2023-0343
East Gwillimbury Community Expansion Project (Project)
Updated Application and Evidence**

On November 28, 2023, Enbridge Gas filed an application pursuant to section 90(1) and 97 of the *Ontario Energy Board Act, 1998*, for an order granting leave to construct natural gas pipelines in the Town of East Gwillimbury with potential pipeline sections in the of Township of King, Town of Georgina, and Town of Whitchurch-Stouffville.

As set out in Procedural Order No.1, OEB staff and intervenors filed interrogatories by March 19, 2024. Enbridge Gas was required to file its interrogatory responses by April 4, 2024. Enbridge Gas filed a letter on April 3, 2024, advising that its interrogatory responses could not be filed by April 4, 2024 and requested that the Application be placed in abeyance. Enbridge Gas cited the need to update the pre-filed evidence due to the omission of a section of pipeline in the Environmental Report (ER).

On April 4, 2024, the OEB issued Procedural Order No. 2, placing this proceeding into abeyance at the request of Enbridge Gas.

On June 14, 2024, Enbridge Gas filed a letter requesting that the proceeding be held in abeyance until August 30, 2024, to allow for sufficient time for the Ontario Pipeline Coordination Committee (OPCC) to review the draft ER Amendment and provide comment, and for Enbridge Gas to incorporate the OPCC's comments and prepare updated evidence. On June 19, 2024, the OEB accepted Enbridge Gas's request to extend the abeyance until August 30, 2024 and to file updated evidence.

Since Enbridge Gas's letter dated June 14, 2024, in addition to preparing the ER Amendment for the evidence update, Enbridge Gas has reviewed its customer forecast and advanced its design, cost estimates and economics for the Project.

As a result of a more detailed design, pipe lengths have been updated to more accurately reflect the lengths expected to be installed, ultimately resulting in a reduction of overall pipe required than set out in the initial pre-filed evidence. Advancing from a class level 4 to class level 3 cost estimate enabled the Company to reduce its contingency amount, contributing to a lower overall cost estimate of the Project. Enbridge Gas also factored in the applicable Extra Length Charge

(ELC) per meter, which has increased since this Application was originally filed, and the impact of this increase given the particularly long services required to attach customers in this specific Project area. The Company adjusted the customer forecast to account for the increased ELC.

Due to the aforementioned changes, Enbridge Gas has updated the economic analysis for the Project and the associated evidence as described in Exhibit E, including updates to the Project-specific discounted cash flow (DCF) analysis, net present value (NPV) and PI.

The table below summarizes the key changes reflected by the updated application in this August 30, 2024 filing and provides comparisons against the initial application filed on November 28, 2023:

	LTC Application – Filed November 28, 2023	LTC Application – Updated as of August 30, 2024
Customer Forecast	369	263
Total Length of Pipeline (km)	37.3	36.5
Construction Start Date	August 2024	March 2025
In-Service Date for the Entire Project	March 2025	November 2025
Total Capital Cost	\$14.7 million	\$13.0 million
Profitability Index	0.99	1.0

As part of the application and evidence filed on August 30, 2024 in the above noted proceeding, Enbridge Gas is filing updates to the following exhibits:

Exhibit	Update / New
Exhibit A-2-1 Page 1, para 2 Page 3, para 4 and footnote 1 Page 3, para 5	Update to the lengths of pipe required for each section. Update to the customer forecast (from 369 to 263) and breakdown. Update to construction commencement date from Q3 2024 to January 2025 and in-service from Q1 2025 to November 2025.
Exhibit A-2-1 Attachment 1	Update to Project Map to include the additional pipeline segment, located along Yonge Street, that was omitted from the original ER scope.
Exhibit B-1-1 Page 1, para 1 and footnote 1 Pages 3 and 4, para 2 Page 5, para 11	Update to the customer forecast (from 369 to 263) and breakdown. Update to the lengths of pipe required for each section. Update to the energy comparison information from October 2023 with natural gas pricing based on July 2024 QRAM. Figure 1 removed and replaced with B-1-1 Attachment 5.

Page 6, para 12	Update to the approximate annual energy cost savings from \$1,184 to \$1,266.
Page 6, Table 1	Updated Table 1 based on July 2024 QRAM information in Attachment 5.
Page 7, para 14 and Table 2	Update to the forecasted customer attachments considering the increased ELC per meter.
Exhibit B-1-1 Attachment 5	New attachment "Estimated annual heating bills for typical residential customer (Rate 1 Community Expansion)".
Exhibit D-1-1 Page 1, para 1	Update to the total of new natural gas main to be installed from 37.3 km to 36.5 km.
Page 1, para 2	Updates to total length of pipe by size and phase. Removal of NPS 4 inch ST from scope.
Page 6, Table 1	Removal of NPS 4 inch ST specifications.
Page 14, para 14	Update to construction commencement date from August 2024 to January 2025 and in-service from March 2025 to November 2025.
Exhibit D-2-1 Page 1 of 1	Updates to the Project Schedule based on new construction commencement and in-service dates.
Exhibit E-1-1 Page 1, para 1 and 2, and Table 1	Updates to the total estimated project cost (\$14.7 million to \$13.0 million), including the cost breakdowns in Table 1 and contingency amount (15% to 10%).
Page 2, para 3	Updates to the Project cost comparison to Phase 2 NGEF funding.
Page 3, para 9	Update to the total capital cost net of funding over the 10 year attachment horizon from \$6.3 million to \$4.6 million.
Page 4, para 11	Updates to the number of new customers to connect (369 to 263).
Page 4, para 13	Updates to the Project NPV from (\$37,000) to 0 and the PI from 0.99 to 1.0, both after SES and NGEF funding.
Page 5, para 14	Updates to the factors affecting the current estimated I calculation to the NGEF proposal.
Exhibit E-1-1 Attachment 1	Updates to the In-service Date, Discount Rate, Incremental Distribution Revenues, Gross Capital Costs, Net Capital Costs, Working Capital and Feasibility Results.
Exhibit E-1-1 Attachment 2	Updated the Discounted Cash Flow analysis for the Project.

Exhibit F-1-1 Page 1, para 2 and footnote 2	Addition of ER Amendment (F-1-1 Attachment 3) that evaluates the additional pipeline segment, located along Yonge Street, that was omitted from the original ER scope.
Page 3, para 5	Updated terminology from Preliminary Route (PR) to Preliminary Preferred Route (PPR).
Page 3, para 6	New paragraph with detailing the timing of the Notice of Project Change for the Yonge St. pipe segment.
Page 3, para 7	ER Amendment added to the consultation logs.
Page 5, para 11	Timing of original application (November 28, 2023) added.
Page 5, para 12	Added timing of when draft ER Amendment was made available for review and correspondence can be found within the ER Amendment at Appendix C.
Pages 5 and 6, para 14	Added the EPP will incorporate measures contained in the ER Amendment.
Page 7, para 17	Added information on the CHRECPIA that was submitted to the MCM (ER Amendment Appendix F).
Page 7, para 18	Added archaeological assessment of the additional segment along Yonge Street was captured by previous Stage 1 AA work completed.
Exhibit F-1-1 Attachment 1 (placeholder)	Updated hyperlink.
Exhibit F-1-1 Attachment 3	New attachment "Environmental Report Amendment (Redacted)".
Exhibit H-1-1 Page 2, para 5 Page 4, para 10 and 11	Updated date which the ICR Summary (Attachment 7) and ICR Log (Attachment 8) include engagement activities up to, from November 14, 2023 to August 1, 2024.
Exhibit H-1-1 Attachment 7	Updated the Indigenous Consultation Report: Summary Table as of August 1, 2024.
Exhibit H-1-1 Attachment 8	Updated the Indigenous Consultation Report as of August 1, 2024.

Updates have also been marked in the margins and headers of this updated application.

In accordance with the OEB's *Practice Direction on Confidential Filings*, Enbridge Gas is requesting confidential treatment of the following exhibits. Details of the specific information and reasons for confidential treatment are set out below:

Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality
F-1-1 Attachment 3	Environmental Report Amendment	Pages 112 - 116	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the Freedom of Information and Protection of Privacy Act. Pursuant to section 10 of the OEB's Practice Direction on Confidential Filings, such information should not be provided to parties to a proceeding.

Enbridge Gas has not filed responses to OEB staff and intervenor interrogatories at this time and will await further procedural direction from the OEB. Should the OEB direct Enbridge Gas to file responses to the previously-filed OEB staff and intervenor interrogatories, the Company is prepared to file its responses within 7 days of receiving the direction.

Please contact the undersigned if you have any questions.

Sincerely,

Eric VanRuymbeke
Sr. Advisor - Leave to Construct Applications

c.c Henry Ren (Enbridge Gas Counsel)
EB-2023-0343 Intervenors

EXHIBIT LIST

A – GENERAL

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	<u>DESCRIPTION</u>
A	1	1	Exhibit List
	2	1	Application
			Attachment 1 – Project Map
			Attachment 2 – Customer Density Map: Town of East Gwillimbury
			Attachment 3 – Customer Density Map: Township of King
			Attachment 4 – Certificate of Public Convenience and Necessity: Township of East Gwillimbury (June 10, 1957)
			Attachment 5 - Certificate of Public Convenience and Necessity: Township of King (October 16, 1956)

B – PROJECT NEED

B	1	1	Project Need
			Attachment 1 – June 9, 2021 - Ontario Government NGEP Phase 2 Press Release
			Attachment 2 – June 4, 2020 – Letter of Support
			Attachment 3 – November 15, 2023 – Letter of Support
			Attachment 4 – Forum Research Report
			Attachment 5 – Heating Bills Comparison

/u

C – ALTERNATIVES

C	1	1	Alternatives
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D – PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

D	1	1	Proposed Project, Engineering and Construction
	2	1	Proposed Construction Schedule

E – PROJECT COSTS & ECONOMICS

E	1	1	Cost & Economics
			Attachment 1 – Key Input Parameters, Values and Assumptions
			Attachment 2 – DCF Analysis

F – ENVIRONMENTAL MATTERS

F	1	1	Environmental Matters Attachment 1 – Environmental Report (Redacted) Attachment 2 – November 21, 2023 – Update Letter Attachment 3 – Environmental Report Amendment (Redacted) /u
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G – LANDS MATTERS AND AGREEMENTS

G	1	1	Land Matters and Agreements Attachment 1 – Temporary Land Use Agreement Attachment 2 – Pipeline Easement Agreement Attachment 3 – Landowner List (Redacted)
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H – INDIGENOUS CONSULTATION

H	1	1	Indigenous Consultation Attachment 1 – Project Description for ENERGY Attachment 2 – Delegation Letter Attachment 3 – Updated Project Description for ENERGY Attachment 4 – Response to Updated Project Description Attachment 5 – Sufficiency Letter Attachment 6 – Indigenous Peoples Policy Attachment 7 – ICR: Summary Tables Attachment 8 – ICR: Log and Project Correspondence
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I – CONDITIONS OF APPROVAL

I	1	1	Conditions of Approval
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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF the *Municipal Franchises Act*, R.S.O. 1990, c. M.55, as amended;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to provide access to natural gas within the Town of East Gwillimbury.

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order cancelling and superseding the existing Certificate of Public Convenience and Necessity held by Enbridge Gas Inc. for the former Township of East Gwillimbury and replacing it with a new Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Town of East Gwillimbury;

AND IN THE MATTER OF an Application by Enbridge Gas Inc. for an Order cancelling and superseding the existing Certificate of Public Convenience and Necessity held by Enbridge Gas Inc. for the Township of King and replacing it with a new Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of King.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) hereby applies to the Ontario Energy Board (“OEB”) pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the Town of East Gwillimbury, with some potential pipeline sections within the Township of King, Town of Georgina, and Town of Whitchurch-Stouffville, Ontario

2. (the “Project”). The specific pipeline facilities for which the Company is seeking OEB approval through this Application consist of nine pipeline sections organized into two construction phases:

Phase 1 includes:

- Section 1: Approximately 710 m of Nominal Pipe Size (“NPS”) 2-inch Polyethylene (“PE”) on Bathurst St., south of Queensville Sideroad W. /u
- Section 2: Approximately 90 m of NPS 4-inch PE on Yonge St. north of Doane Rd., and approximately 470 m of NPS 2-inch PE on Queens Ct. /u
- Section 3: Approximately 500 m of NPS 2-inch PE in Holland Landing, at the intersection of Mount Albert Rd., Queens St., and Yonge St. /u
- Section 4: Approximately 1.2 km of NPS 2-inch PE on 2nd Concession Rd. and Valley Trail.
- Section 5: Approximately 1.9 km of NPS 2-inch PE on Davis Dr., from Warden Ave. to Kennedy Rd. /u
- Section 8: Approximately 3.3 km of NPS 2-inch PE on Centre St., Queensville Sideroad E., and Orchard Ct.

Phase 2 includes:

- Section 6: Approximately 7.9 km of NPS 2-inch PE on Warden Ave., Holborn Rd., John Rye Trail, and Fairbairn Gate, and approximately 30 m of NPS 2-inch Steel (“ST”) to facilitate the station tie-in to the existing ST gas main. /u
- Section 7: Approximately 10.1 km of NPS 4 inch and 2.1 km of NPS 2-inch PE on McCowan Rd., Pelosi Way, Patson Ct., and Manor Ridge Trail, /u

- and approximately 110 m of NPS 2-inch ST to facilitate the station tie-in to the existing ST gas main. /u
 - Section 9: Approximately 7.9 km of NPS 2-inch PE and 110 m of NPS 4-inch PE on Ravenshoe Rd. from Warden Ave., crossing Hwy 48 (MTO) and connecting Blake Ave. and York St. /u
3. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1.
 4. On June 9, 2021, the proposed East Gwillimbury Community Expansion Project was approved to receive funding assistance as part of Phase 2 of the Government of Ontario's Natural Gas Expansion Program ("NGEP"), which provides financial support to help utilities expand access to natural gas distribution in areas of Ontario that are not currently connected to the natural gas system. The Project will provide approximately 263 forecasted customers located in the Towns of East Gwillimbury, Georgina, and Whitchurch-Stouffville and Township of King with access to safe, reliable, and affordable natural gas distribution services.¹ /u
 5. With leave to construct approval from the OEB, construction of the Project must commence by January 2025 with Phase 1 planned to be placed into service in March 2025 and Phase 2 placed into service in November 2025. The proposed construction schedule can be found at Exhibit D, Tab 2, Schedule 1. /u

¹ 263 forecasted customers including: 238 residential, 6 agricultural and 19 commercial/industrial customers.

6. Enbridge Gas proposes to charge a System Expansion Surcharge (“SES”) to all new customers taking gas distribution service from the Project for a term of 40.
7. years. In accordance with the OEB’s EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas, which is in addition to all other rates approved by the OEB to be charged by Enbridge Gas. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E.
8. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
9. The Corporation of the Town of East Gwillimbury is a municipal corporation incorporated under the laws of the Province of Ontario which is located within the Regional Municipality of York. Attachment 2 hereto is a map showing the geographical location of the Town of East Gwillimbury and a customer density representation of Enbridge Gas’s current service area. Enbridge Gas and its predecessors have been providing gas distribution services within the Town of East Gwillimbury since approximately 1957.
10. The Corporation of the Township of King is a municipal corporation incorporated under the laws of the Province of Ontario which is located within the Regional Municipality of York. Attachment 3 hereto is a map showing the geographical location of the Township of King and a customer density representation of Enbridge Gas’ current service area. Enbridge Gas and its predecessors have been providing gas distribution services within the Township of King since approximately 1957.
11. Enbridge Gas has a franchise agreement (EB-2017-0340) with the Town of East Gwillimbury and a Certificate of Public Convenience and Necessity for the former

Township of East Gwillimbury (FBC 108 dated June 24, 1957) which is included as Attachment 4.

12. Enbridge Gas has a franchise agreement (EB-2016-0307) with the Township of King and a Certificate of Public Convenience and Necessity for the Township of King (FBC 84 dated November 19, 1956) which is included as Attachment 5.
13. The current Town of East Gwillimbury was formed in 1977 by the amalgamation of the former Township of East Gwillimbury with all the previously incorporated villages and hamlets within the township (including the villages of Holland Landing, Queensville, Sharon, and Mount Albert).
14. In 1971, with the formation of the Regional Municipality of York and dissolution of York County, the Township of King's boundaries were changed, shifting west by one concession from Yonge Street to Bathurst Street, and north by one lot from the King-Vaughan town line pursuant to the *Regional Municipality of York Act*.
15. The Natural Gas Facilities Handbook (issued March 31, 2022) states the following:

3.6.1 Municipal Name Changes

If the name of the municipality changes after the OEB has issued a certificate, then the certificate holder should notify the OEB within 90 days of the date that the new name takes effect to have the certificate amended to reflect the new name of the municipality.

3.6.2 Municipal Changes that do not affect another Person's Certificate Rights

If the boundaries of a person's existing certificate are affected by a municipal amalgamation or annexation, and no other person holds a certificate for any part of the newly amalgamated or annexed municipal territories, then the person should notify the OEB within 90 days of the date that the change takes effect to have the

certificate amended to reflect the change. The OEB will not as a matter of course amend the territory covered by the person's existing certificate to include any additional service area that was added to the municipality through the amalgamation or annexation. The certificate would be amended to include the metes and bounds of the person's existing certificate. However, the certificate holder could also apply for a new certificate that would include any additional service area within the newly amalgamated territories.

16. Enbridge Gas has Franchise Agreements with and Certificates of Public Convenience and Necessity for the Town of Bradford West Gwillimbury, the Town of Georgina, the Township of King, the Town of Newmarket, the Township of Uxbridge, the Town of Whitchurch-Stouffville, the Town of Aurora, the Town of Caledon, the Town of New Tecumseth, the City of Richmond Hill and the City of Vaughan which are immediately adjacent to the Town of East Gwillimbury and the Township of King. There is no other natural gas distributor nearby the Town of East Gwillimbury and the Township of King.
17. Enbridge Gas requests that the OEB make the following orders:
 - (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project;
 - (ii) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2;
 - (iii) pursuant to section 8 of the *Municipal Franchises Act*, an Order cancelling and superseding the existing Certificate of Public Convenience and Necessity held by Enbridge Gas for the former Township of East Gwillimbury and replacing it with a new Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Town of East

Gwillimbury that addresses both the municipal name change and the change in municipal boundaries; and

- (iv) pursuant to section 8 of the *Municipal Franchises Act*, an Order cancelling and superseding the existing Certificate of Public Convenience and Necessity held by Enbridge Gas for the Township of King and replacing it with a new Certificate of Public Convenience and Necessity to construct works to supply natural gas in the Township of King that addresses the municipal boundary changes that have occurred.

18. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

- (a) The Applicant: Eric VanRuymbeke
Sr Advisor, Leave to Construct Applications
- Address: P.O Box 2001
50 Keil Drive N
Chatham, ON
N7M 5M1
- Telephone: (519) 436-4600 x 5002241
- E-Mail: EGIRegulatoryProceedings@enbridge.com
eric.vanruymbeke@enbridge.com
- (b) The Applicant's counsel: Henry Ren
Senior Legal Counsel
Enbridge Gas Inc.
- Address for personal service: 500 Consumers Road
Toronto, ON
M2J 1P8

Mailing Address: P.O. Box 650
Scarborough, ON
M1K 5E3

Telephone: (416) 495-5924

E-Mail: henry.ren@enbridge.com

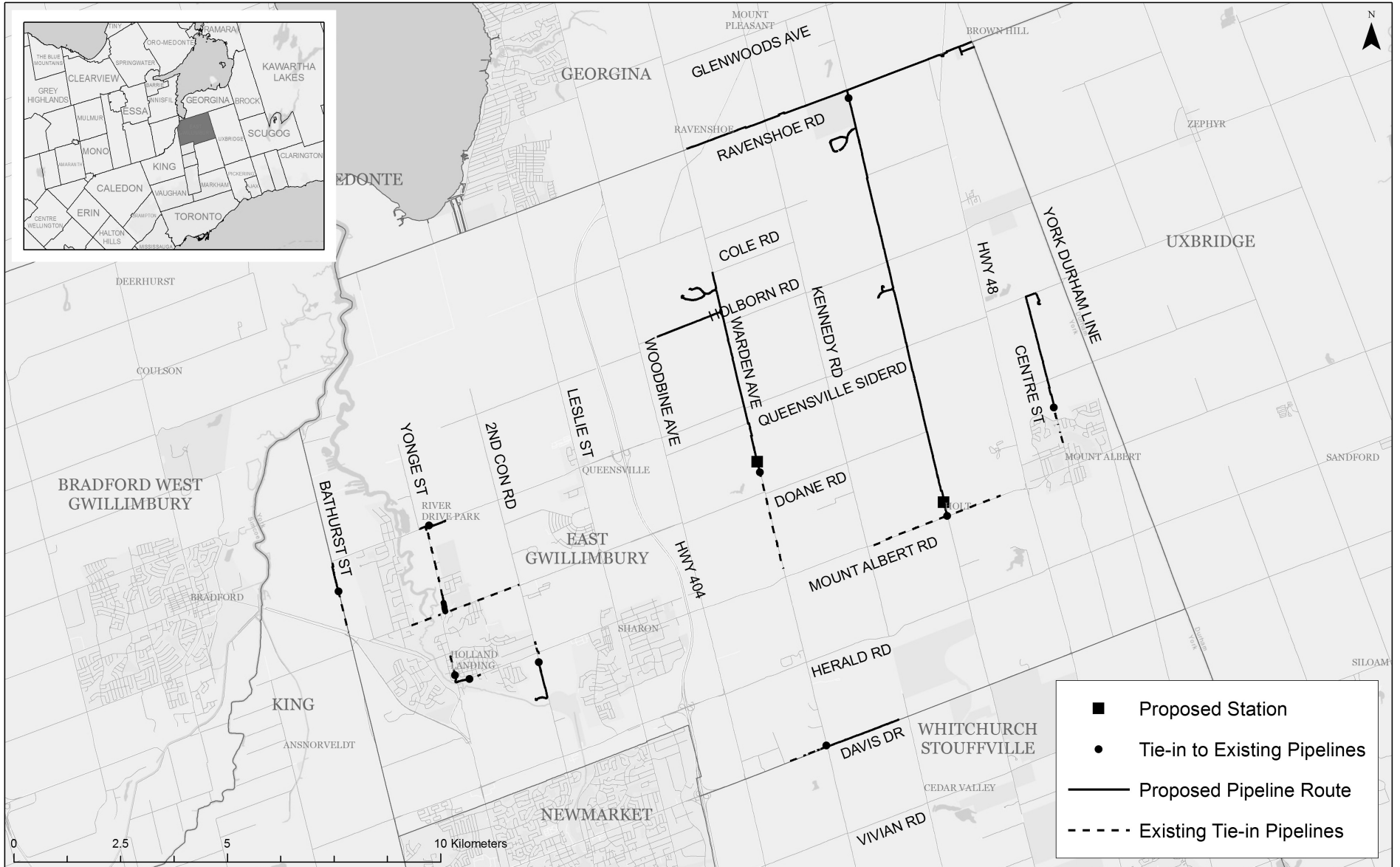
DATED at the City of Chatham, Ontario this 28th day of November 2023.

ENBRIDGE GAS INC.

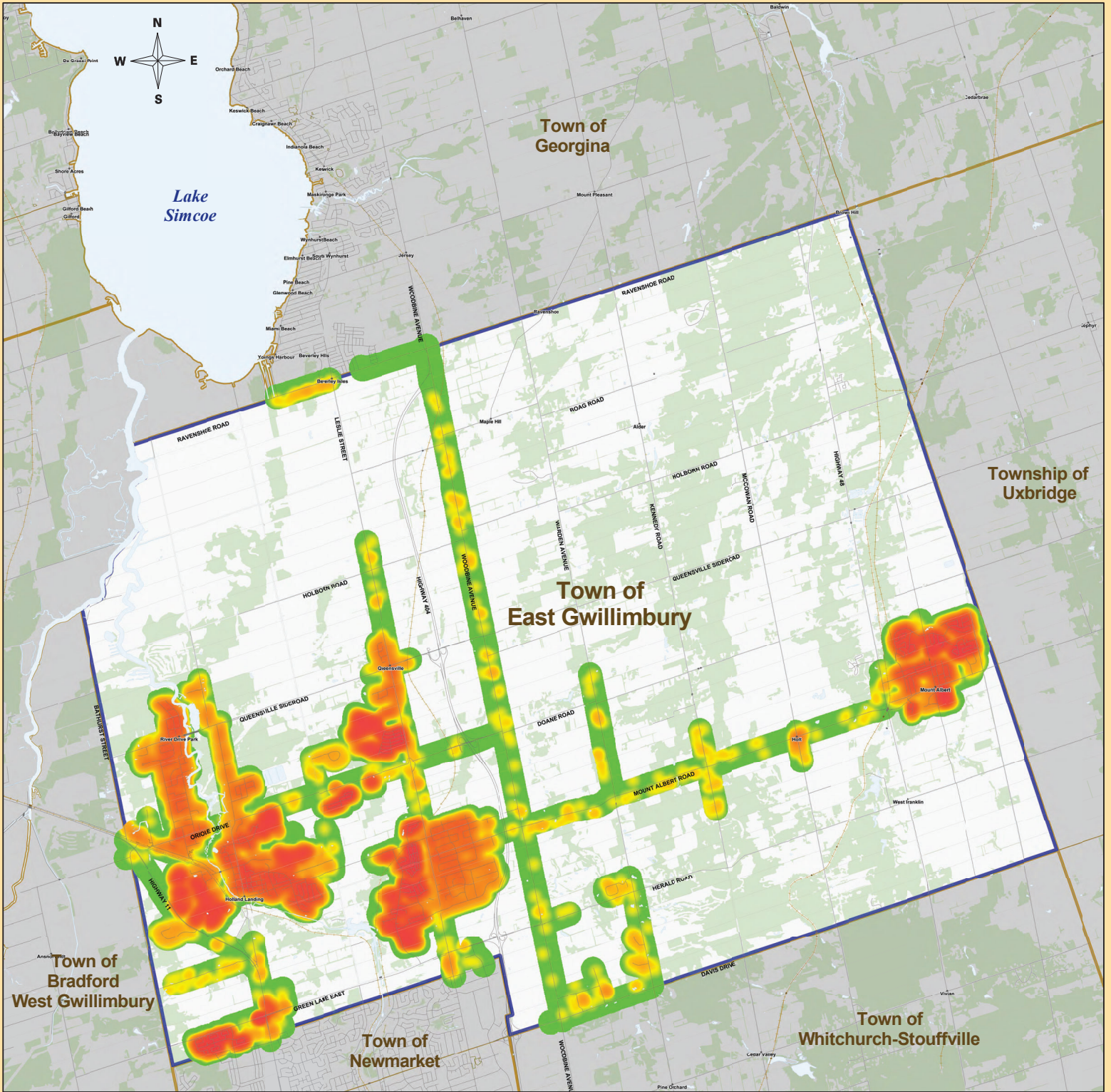
(Original Digitally Signed)

Eric VanRuymbeke,
Sr Advisor, Leave to Construct Applications

East Gwillimbury Community Expansion Project



Last Updated: 8/21/2024

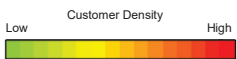


Town of East Gwillimbury



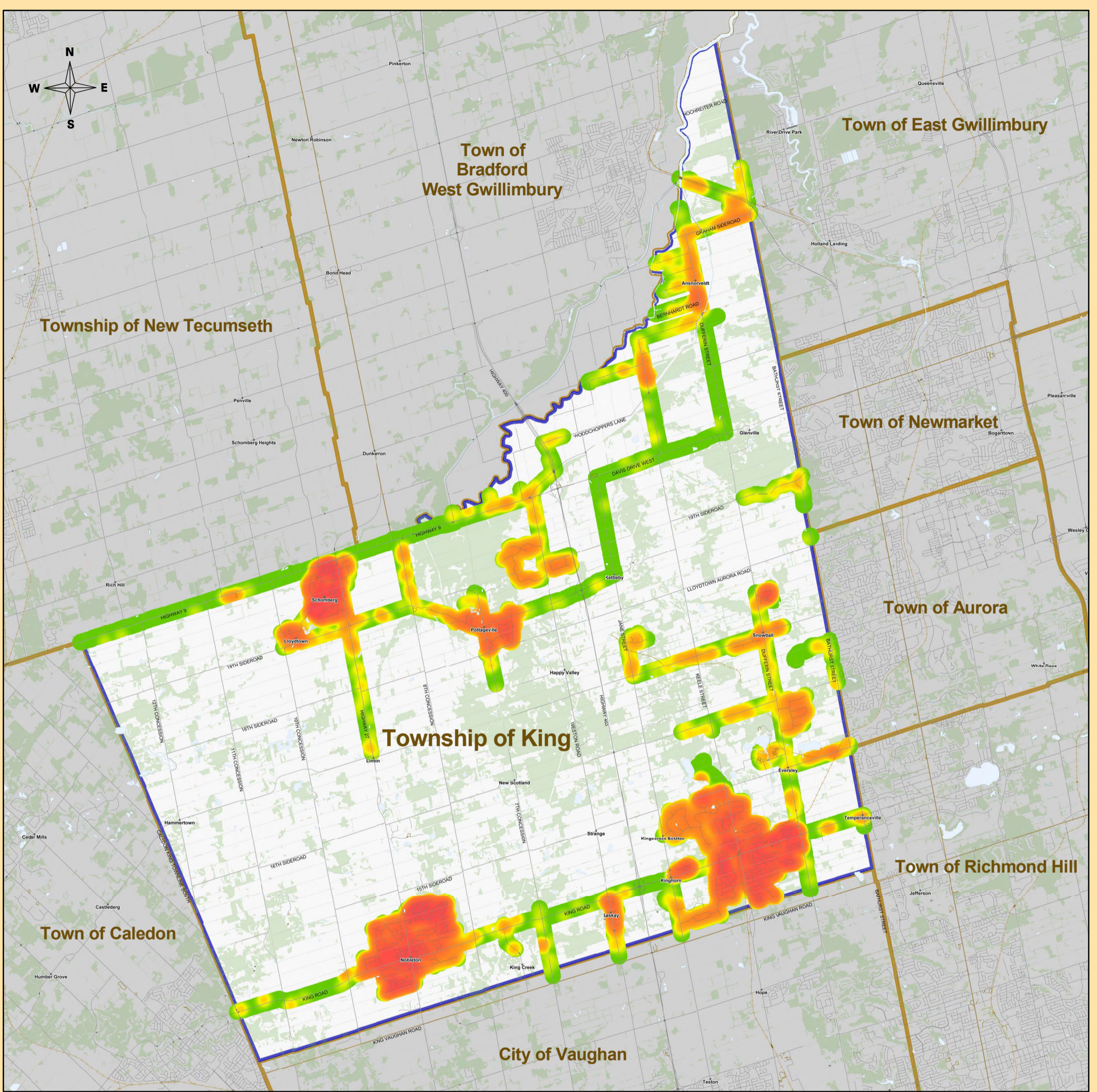
Legend

- Enbridge Gas Pipeline Coverage Area
- Town of East Gwillimbury
- Roads
- Railways
- Municipal and Township Boundaries
- First Nation Boundaries

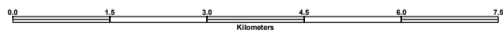


Disclaimer:
 The map is provided with no warranty express or implied and is subject to change at any time. Any Person using the Density Map shall do so at its own Risk and the Density Map is not intended in any way As a tool to locate underground infrastructure for the purposes of excavation





Township of King



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- Legend**
- Enbridge Gas Pipeline Coverage Area
 - Township of King
 - Roads
 - Railways
 - Municipal and Township Boundaries
 - First Nation Boundaries



F.B.C. 108

IN THE MATTER OF The Municipal Franchises Act, Chapter 249 R. S. O. 1950 Section 8 as amended, and

IN THE MATTER OF an Application by The Consumers' Gas Company of Toronto for a certificate of public convenience and necessity to construct works and to supply natural gas to the inhabitants of the Township of East Gwillimbury in the County of York

B E F O R E:

A. R. Crozier, Chairman } Monday, the 10th
W. R. Howard, Commissioner } day of June, 1957.

CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY

UPON THE APPLICATION of The Consumers' Gas Company of Toronto (hereinafter referred to as the "Applicant") for a certificate pursuant to the provisions of The Municipal Franchises Act, R. S. O. 1950 Chapter 249 and amendments thereto and upon the hearing of such application by the Board in the City of Toronto on the 10th day of June, 1957, after due notice of such hearing had been given as directed by the Board, in the presence of Counsel for the Applicant, no one else appearing, upon consideration of the evidence and exhibits produced at the hearing and upon hearing what was alleged by Counsel aforesaid,

- 1. THIS BOARD BOTH ORDER THAT a Certificate of Public Convenience and Necessity be and the same is hereby granted to The Consumers' Gas Company of Toronto for the supply of natural gas to the inhabitants of the Township of East Gwillimbury and for the construction of the works necessary therefor.**
- 2. The Board fixes the costs of this Application at \$10.00 payable forthwith by the Applicant.**

DATED at Toronto this 24th day of June 1957.

ONTARIO FUEL BOARD

.....
Chairman

.....
Commissioner

**IN THE MATTER OF The Municipal
Franchises Act, Chapter 249
R. S. O. 1950 Section 8 as
amended, and**

**IN THE MATTER OF an Application
by The Consumers' Gas Company of
Toronto for a certificate of public
convenience and necessity to
construct works and to supply
natural gas to the inhabitants of
the Township of East Gwillimbury
in the County of York**

**CERTIFICATE OF PUBLIC CONVENIENCE
AND NECESSITY**

**ZIGERMAN, HAYWOOD & TURVILLE
111 Richmond Street West,
TORONTO, Ontario.**

F.B.C. 84

IN THE MATTER OF The Municipal Franchises Act, Chapter 249 R. S. O. 1950, Section 8 as amended, and

IN THE MATTER OF an Application by The Consumers' Gas Company of Toronto for a certificate of public convenience and necessity to construct works and to supply natural gas to the inhabitants of the Township of King

B E F O R E :

A. R. Crozier, Chairman }
W. R. Howard, Commissioner } Tuesday, the 16th day of October, 1956.

CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY

UPON THE APPLICATION of The Consumers' Gas Company of Toronto (hereinafter referred to as the "Applicant") for a certificate pursuant to the provisions of The Municipal Franchises Act, R. S. O. 1950, Chapter 249, and amendments thereto, and upon the hearing of such application by the Board in the City of Toronto on the 16th day of October, 1956, after due notice of such hearing had been given as directed by the Board, in the presence of Counsel for the Applicant and in the presence of Counsel for the Township of King, upon consideration of the evidence and exhibits produced at the hearing and upon hearing what was alleged by Counsel aforesaid,

1. THIS BOARD DOETH ORDER THAT a Certificate of Public Convenience and Necessity be and the same is hereby granted to The Consumers' Gas Company of Toronto for the supply of natural gas to the inhabitants of the Township of King, for the construction of the works necessary therefor.

2. The Board fixes the costs of this Application at \$25.00 payable forthwith by the Applicant.

DATED at Toronto this 19th day of ^{November} October, 1956.

ONTARIO FUEL BOARD

A. R. Crozier
.....
Chairman

W. R. Howard
.....
Commissioner

**IN THE MATTER OF The Municipal
Franchises Act, Chapter 249
R. S. O. 1950, Section 8 as
amended, and**

**IN THE MATTER OF an Application
by The Consumers' Gas Company of
Toronto for a certificate of public
convenience and necessity to con-
struct works and to supply natural
gas to the inhabitants of the Town-
ship of King.**

**CERTIFICATE OF PUBLIC CONVENIENCE
AND NECESSITY**

PROJECT NEED

Introduction

1. The East Gwillimbury Community Expansion Project (the “Project”) will provide access to natural gas to approximately 263 forecasted customers in the Towns of East Gwillimbury, Whitchurch-Stouffville, Georgina, and Township of King.¹ Expansion of Enbridge Gas’s natural gas distribution system within East Gwillimbury will further the Government of Ontario’s efforts pursuant to its Natural Gas Expansion Program (“NGEP”) to expand access to natural gas service to areas within Ontario that are currently not served. /U

2. The Project is comprised of nine individual pipeline facility sections within and along the borders of the Town of East Gwillimbury that have been organized into two construction phases:

Phase 1 includes:
 - Section 1: Approximately 710 m of Nominal Pipe Size (“NPS”) 2-inch Polyethylene (“PE”) on Bathurst St., south of Queensville Sideroad W. /U
 - Section 2: Approximately 90 m of NPS 4-inch PE on Yonge St. north of Doane Rd., and approximately 470 m of NPS 2-inch PE on Queens Ct. /U
 - Section 3: Approximately 500 m of NPS 2-inch PE in Holland Landing, at the intersection of Mount Albert Rd., Queens St., and Yonge St. /U
 - Section 4: Approximately 1.2 km of NPS 2-inch PE on 2nd Concession Rd. and Valley Trail.

¹ 263 forecasted customers including: 238 residential, 6 agricultural and 19 commercial/industrial customers.

- Section 5: Approximately 1.9 km of NPS 2-inch PE on Davis Dr., from Warden Ave. to Kennedy Rd. /U
- Section 8: Approximately 3.3 km of NPS 2-inch PE on Centre St., Queensville Sideroad E., and Orchard Ct.

Phase 2 includes:

- Section 6: Approximately 7.9 km of NPS 2-inch PE on Warden Ave., Holborn Rd., John Rye Trail, and Fairbairn Gate, and approximately 30 m of NPS 2-inch Steel ("ST") to facilitate the station tie-in to the existing ST gas main. /U /U /U
- Section 7: Approximately 10.1 km of NPS 4-inch and 2.1 km of NPS 2-inch PE on McCowan Rd., Pelosi Way, Patson Ct., and Manor Ridge Trail, and approximately 110 m of NPS 2-inch ST to facilitate the station tie-in to the existing ST gas main. /U
- Section 9: Approximately 7.9 km of NPS 2-inch PE and 110 m of NPS 4-inch PE on Ravenshoe Rd. from Warden Ave., crossing Hwy 48 (MTO) and connecting Blake Ave. and York St. /U
- Ancillary facilities including: two pressure reducing stations on sections 6 and 7, and customer services.

The Government of Ontario NGEP

3. The Project is one of those previously approved to receive funding assistance from Phase 2 of the NGEP. The Government of Ontario describes the NGEP as follows:

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion

projects that would not be built without additional financial support and submit information on these proposals to the Ontario Energy Board.²

4. As part of Phase 2 of the NGEF process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding under Phase 2 of the NGEF, including the Project. The press release is included as Attachment 1.
5. By proceeding with the Project, Enbridge Gas will expand access to safe, reliable, and affordable natural gas service within the relevant communities in direct support of the NGEF.

Delivering the Energy that Customers Want and Need

6. Enbridge Gas has discussed the proposed Project with the Town of East Gwillimbury since 2020. The Town of East Gwillimbury first formally identified its support for the Project in a letter dated June 4, 2020, included as Attachment 2. The Town of East Gwillimbury has emphasized their support for the Project through a second letter of support, dated November 15, 2023, included as Attachment 3.
7. Enbridge Gas will engage with stakeholders, including holding events within the communities and providing information and support to residents to ensure that forecasted customer attachments are realized.

² <https://www.ontario.ca/page/natural-gas-expansion-program>

Market Research

8. Enbridge Gas retained Forum Research, a third-party independent research supplier, to conduct surveys by telephone, online and in-person of potential customers in spring 2023.

9. The surveys informed potential residential, commercial, and industrial customers about the proposed Project and sought information pertaining to the characteristics of dwellings/buildings, including:
 - their nature (i.e., residential, commercial or industrial space, etc.);
 - the current energy type(s) relied upon; and
 - interest in converting to natural gas-fueled equipment and/or appliances.

10. A total of 161 surveys were completed. Results from the Forum Research surveys indicate that the split between energy sources for residents in East Gwillimbury is currently approximately 44% propane, 31% oil, 7% electric baseboard/furnace, 4% wood, 8% electric ground source heat pump and 6% electric air source heat pumps. 76% of respondents indicated that they would be likely (extremely likely, very likely or likely) to convert to natural gas if it were made available. Of those likely to convert, approximately 82% indicated that they would convert within 1 year of natural gas service becoming available, 16% indicated they would convert within 1-2 years of natural gas service becoming available, and the remaining 3% would convert after 2 years or more of natural gas service becoming available. The results of these surveys are summarized in Attachment 4.

Enbridge Gas also conducted field validations of a limited number of potential commercial/industrial customers within the Project area beginning in November 2022 through to March 2023. The primary purpose of the field validation was to obtain customer load information for system design to ensure sufficient capacity

and project feasibility. The field validation consisted of gathering observations on specific potential customers including business types and activities, information on past fuel usage, and equipment being used, where possible, through customer conversations. Potential customers were explicitly informed that their field validation response was not a commitment to convert to natural gas.

11. Natural gas continues to maintain price competitiveness against other alternative energy sources³ in Ontario. The energy comparison information provided in Attachment 5 to this Exhibit illustrates an estimated energy equivalent annual heating bill, adjusted by efficiency factors, for conversions from heating oil, electric resistance heating and propane to natural gas for a typical residential customer in Rate 1. The consumption for a typical residential customer in Rate 1 is 2,400m³. The natural gas pricing is based on July 2024 QRAM rates and includes the \$0.23 per m³ System Expansion Surcharge (“SES”). Based on the most recent prices available at the time of comparison, a typical residential Rate 1 customer saves 53% compared to heating oil, 29% compared to electric resistance heating and 36% compared to propane. The electricity prices utilized in Attachment 5 to this Exhibit include the Ontario Electricity Rebate which effectively suppresses the cost of electricity.

/U

³ Other alternative energy sources refer specifically to heating oil, propane, and electric resistance heating.

12. Recent pricing data for natural gas and alternative fuels continue to show cost savings by using natural gas despite the \$0.23/m³ SES. Table 1 estimates the average customer in the Project area can achieve annual energy cost savings of approximately \$1,266 through conversion to natural gas. Annual energy costs by fuel type are based on the calculations used to develop Attachment 5.

/U
/U

Table 1: Estimated Annual Fuel Costs & Fuel Cost Savings
for a Typical Rate 1 Residential Customer

/U

Primary Fuel	Penetration Rate	Annual Bill (\$)	Annual Natural Gas Savings (\$)
Natural Gas	-	1,804	NA
Electricity (resistance heating)	7%	2,531	727
Heating Oil	31%	3,851	2,047
Propane	44%	2,828	1,024
Wood	4%	No Data Available	No Data Available
Electric Heat Pumps	14%	Not Applicable	Not Applicable
Average Annual Natural Gas Savings (<i>compared to alternative fuel sources</i>)			1,266

Note – Customers using wood as their primary fuel source have been excluded from this table due to lack of accurate Annual Billing information.

13. Enbridge Gas has promoted and will continue to promote the efficient use of natural gas, current offers, and incentives to all residents and businesses in the Project and surrounding areas. The Company will work cooperatively with local heating contractors to encourage early conversion to natural gas.

Growth Forecast

14. Table 2 provides the Company’s expected ten-year growth forecast for customer additions in the Project area. The ten-year growth forecast has been informed by

the ongoing price advantage of natural gas over other energy sources, current Municipal Property Assessment Corporation (“MPAC”) data and survey results discussed above. Enbridge Gas adjusted the customer attachment forecast to account for long services in this specific Project area and the associated Extra Length Charge (“ELC”) per meter, which was increased since the market research survey was conducted (see EB-2022-0200, OEB Decision and Order, p. 50). The available information indicates that a high level of conversions is likely. Customer attachments are expected to start following the in-service date of the first phase of the Project in March 2025.

/U

Table 2: Forecasted Customer Attachments for the Project

/U

East Gwillimbury Customer Additions	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Total Forecasted
Residential Units (Singles)	60	36	36	23	23	12	12	12	12	12	238
Agricultural Units	0	5	1	0	0	0	0	0	0	0	6
Commercial/Industrial Units	2	8	4	3	2	0	0	0	0	0	19
Total	62	49	41	26	25	12	12	12	12	12	263

Related Enbridge Gas Projects

- While the Project is one of many community expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases and is not dependent upon any previously filed leave to construct application by Enbridge Gas. This Project is designed exclusively to serve the Project areas discussed above and throughout the balance of this Application.

Conclusion

- The Project is required to support the NGEP and is designed to expand access to safe, reliable, and affordable natural gas to areas in Ontario that lack access to

natural gas. The need for the Project is directly supported by the Town of East Gwillimbury through their request for natural gas for their constituents, and by the interest in natural gas service within the community as derived from the market research and field validation results.

NEWS RELEASE

Ontario Expands Access to Natural Gas in Rural, Northern and Indigenous Communities

Province makes life more affordable for families, businesses and farmers

June 09, 2021

[Energy, Northern Development and Mines](#)

Toronto — The Ontario government is expanding access to natural gas across the province to help keep the cost of energy low for families, businesses and farmers. Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support approximately 8750 connections in 43 rural, northern and Indigenous communities.

“Today we’re celebrating an important milestone in Ontario’s energy history with Phase 2 of the Natural Gas Expansion Program,” said Premier Doug Ford. “We’re making good on our promise to deliver affordable energy and expand natural gas pipelines to more communities, while at the same time improving economic development and creating thousands of new jobs.”

In addition to connecting thousands of residential customers across Ontario, Phase 2 will support economic development in the Hamilton and Niagara areas with expansion projects planned for Grimsby-Lincoln and the Hamilton Airport and surrounding areas. The projects are expected to create approximately 5000 jobs within these communities.

“We’re sending a clear message that Ontario is open for business,” said Bill Walker, Associate Minister of Energy. “As part of our government’s plan to make life more affordable, we prioritized broad distribution across Ontario to help as many homes and businesses keep the cost of energy low, support jobs and attract new investment. This will be a game-changer for these 43 communities.”

The average household could save between \$250 to \$1,500 per year in energy costs by switching to natural gas from costlier fuel sources. Businesses are expected to save up to 30 per cent on energy costs per year.

Construction for projects under Phase 2 will begin as soon as this year, with all 28 expansion projects expected to be underway by the end of 2025.

Quick Facts

- Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support 28 new natural gas expansion projects, which are expected to be underway by the end of 2025.
 - Two expansion projects will directly benefit Indigenous communities, specifically the Red Rock First Nation and the Mohawks of the Bay of Quinte First Nation.
 - Since its launch in 2019, Phase 1 of the Natural Gas Expansion Program has supported projects that are forecast to connect over 9,000 customers, in 16 communities, to natural gas.
 - Phase 1 and 2 projects are funded through a \$1-per-month charge to existing natural gas customers.
-

Quotes

"Through Ontario's Natural Gas Expansion Program, these projects will bring much needed and wanted natural gas to additional communities while supporting jobs, helping to attract local investment, and providing energy savings to residents and businesses. We are thrilled that the Government of Ontario selected these projects and look forward to working together with the province and local municipalities to continue to bring natural gas to more Ontario homes and businesses."

- Cynthia Hansen
Executive Vice President & President, Gas Distribution & Storage, Enbridge Inc.

"EPCOR is looking forward to expanding our natural gas infrastructure and connecting neighbours to an affordable, reliable, convenient and clean source of energy. Under the province's Phase 2 expansion, more families, farms and businesses throughout rural Ontario will be able to access natural gas while generating economic development in the region."

- Susannah Robinson
Vice President, Ontario Region, EPCOR

"Natural gas is a reliable and affordable source of energy for households and businesses across the province, and it is currently the only resource with enough flexibility and capacity to meet peak demand periods year-round. We are pleased to see the Ontario government move forward with the expansion of natural gas to ensure businesses can continue operating throughout economic recovery and beyond."

- Rocco Rossi
President and CEO, Ontario Chamber of Commerce

"The OGVG is pleased to hear of the outcomes from the Natural Gas Expansion program and the efforts of the Ontario government, Ministers Walker and Rickford, and all staff at the Ministry of Energy, Northern Development and Mines, that will ensure increased accessibility for rural communities and potential greenhouse development."

- Aaron Coristine
Manager of Science, Regulatory Affairs, Government Relations, Ontario Greenhouse Vegetable Growers

"OFA is pleased to see the continuation of natural gas expansion to rural and remote communities across Ontario. Natural gas access is vital to farms and rural businesses, providing reliable, affordable energy options with the potential to drastically boost businesses opportunities by significantly lowering energy costs."

- Peggy Brekveld
President, Ontario Federation of Agriculture

Additional Resources

- [Ontario Brings Natural Gas to 43 Communities with Phase 2 of the Natural Gas Expansion Program](#)
- [Natural Gas Expansion Support Program](#)

Related Topics

Environment and Energy

Learn more about how Ontario protects and restores wildlife and the environment. Includes information on conservation and the electricity system. [Learn more](#)

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Town of
East Gwillimbury

Mike Molinari, P.Eng.

General Manager
Community Infrastructure & Environmental Services
905-478-3814
mmolinari@eastgwillimbury.ca

June 4, 2020

Steve McGivery – Director GTA East Operations
ENBRIDGE GAS INC.
Technology & Operations Centre
101 Honda Blvd. Markham, Ontario L6C 0M6

Dear Regional Director:

Re: Expression of Support for Natural Gas Expansion to the Town of East Gwillimbury

In December 2019, the Government of Ontario announced plans to further increase access to natural gas by making financial support available for new service expansion projects. This Natural Gas Expansion Program will unlock financial support needed to expand natural gas service to new areas across Ontario that are not economically feasible without support. Our municipality is one such area, and we are eager to bring this affordable, reliable fuel source to our residents and businesses.

On behalf of the Town of East Gwillimbury, I would like to formally express our interest to have unserved areas in East Gwillimbury West and East Gwillimbury North, as outlined for Enbridge, included on Enbridge Gas' list of projects being proposed to the Ontario Energy Board (OEB) for consideration for financial support through the Natural Gas Expansion Program.

Based on the Guidelines issued by the OEB (EB-2019-0255), we are aware that Enbridge Gas Inc. may include support for the proposed project from Band Council(s) and/or local government, as applicable, demonstrated through a written expression of support and/or a commitment to financial support in its project submissions.

Natural gas is the most common, affordable heating fuel in Ontario. We fully support the efforts of Enbridge Gas Inc., the OEB and the Ministry of Energy, Northern

Development and Mines. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and lower monthly costs for our residents.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike Molinari". The signature is fluid and cursive, with a horizontal line extending from the end of the name.

Mike Molinari, P.Eng.
General Manager,
Community Infrastructure & Environmental Services

MM/cm

cc: Mark Wilson
Sr. Advisor, Municipal & Stakeholder Relations



OFFICE OF MAYOR & COUNCIL
Town of East Gwillimbury.

November 15, 2023

Re: Expression of Support for Natural Gas Expansion to East Gwillimbury

In June of 2019 the Government of Ontario announced Phase 2 of the Natural Gas Expansion Program. Project funding was allocated to selected municipalities across Ontario to help expand access to natural gas services where it would not be economically feasible for the municipality to access the natural gas distribution system without this support. The Town of East Gwillimbury was one of the communities selected for project funding in the second phase of the Natural Gas Expansion Program.

Enbridge Gas Inc. is preparing to submit a Leave-to-Construct (LTC) application to the Ontario Energy Board (OEB) for the East Gwillimbury Community Expansion Project. This project will provide residents, businesses, and industries located within the project area with access to a safe, accessible, and reliable option for their energy needs. Through the construction of approximately 37.3km of newly proposed pipeline, this project will provide natural gas access to nearly 360 forecasted households and businesses in our community. Council is looking forward to seeing this system expansion completed and the benefits it will bring to our community.

On behalf of the Council of the Town of East Gwillimbury, I am pleased to formally support the East Gwillimbury Natural Gas Expansion Project and the Enbridge Gas submission for the LTC application to the OEB by way of this letter.

Natural gas is the most common and reliable heating fuel in Ontario. The Town of East Gwillimbury supports the Natural Gas Expansion Program efforts of Enbridge Gas Inc. and the Ministry of Energy. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and enable safe, accessible, and reliable energy options for more residents and business owners in our community.

Sincerely,



Scott Crone

Acting Mayor, Town of East Gwillimbury

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Toronto, Ontario
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FORUM
RESEARCH INC.

Natural Gas Pipeline Expansion Study –East Gwillimbury–

Research Report Prepared for: Enbridge Gas Limited
June 2023

NATURAL GAS PIPELINE EXPANSION STUDY

Community: East Gwillimbury

About the Survey:

Enbridge Gas retained the services of Forum Research, a third party research supplier, to conduct quantitative research to ascertain interest in obtaining natural gas service amongst the residential household and commercial business populations of East Gwillimbury. The research was conducted between May 23 and June 23, 2023. Surveying was conducted door-to-door and via letters distributed to residents, with follow-up online and CATI surveys. A total of 161 surveys was completed from a list of 460 home owners, yielding a +/- 6.2% margin of error at the 95% confidence level. The level of completes represents a 35% response rate.¹

Key Findings:

- The research results indicate that the primary energy source of heat in the East Gwillimbury area is propane (44% use as their main source), followed by oil (31%). Heat pumps were counted separately from electricity. Considering this, heat pumps are the next-most common source (14%), followed by electric baseboard/furnace heating (7%) and wood (4%). Ground source and air source heat pumps are about equally prevalent (8% and 6% respectively).
- Prior to being surveyed, respondents were given an Enbridge Gas brochure that outlined the benefits and costs (including the System Expansion Surcharge and Federal Carbon Pricing Program), associated with switching to natural gas. After considering the benefits and costs, **76% of respondents** overall are likely (extremely likely, very likely or likely) to connect to natural gas.
- Of those who are likely to connect to natural gas, 82% would do so within the first 12 months, 16% would convert within 1-2 years, and the remaining 3% would convert after 2 years.
- Among respondents who are likely to connect to natural gas, the majority is interested (extremely interested, very interested or interested) in connecting at least one of their other applications to natural gas as well, including their BBQs (83%), Fireplaces (75%), Ovens/Ranges/Stoves (73%), and Clothes Dryers (45%).
- The study indicates that the interest in connecting to natural gas in the East Gwillimbury area is **above average** (considering the benefits and costs, including the System Expansion Surcharge and Federal Carbon Pricing Program) compared to other potential conversion rates seen in our research across 46 Ontario communities (overall average interest in converting across the 46 communities is 69%).²

¹ Response Rate = (Completes + Disqualified) ÷ Total Contacts. It should be noted that some of the households were seasonal, unoccupied, inaccessible, or vacant lots and were therefore not approached. This is factored into the response rate.

² The 46 Ontario communities included: Allenford, Astorville, Auburn, Augusta, Ayton, Ballinafad, Belwood, Benmiller, Bobcaygeon, Boblo Island, Brennan Line (Orillia), Cedar Springs, Cedar Springs-Burlington, Cherry Valley, East Gwillimbury, Edwardsburgh-Cardinal, Eganville, Elmwood, Enniskillen, Featherstone, Glendale, Grafton, Hidden Valley, Kincardine (Lucknow/Ripley), Kincardine (other communities), Kincardine Commercial (Lucknow/Ripley), Kincardine Commercial (other communities), Lambton Shores, Lanark-Balderson, Meaford, Milverton, Neustadt (x2), North Bay, Prince Township, Ramara, Salford, Sandford, Selwyn, Sheffield, Swiss Meadows, Turkey Point, Warwick, Washago-Orillia, Williamsford and Wroxeter Gorrie Fordwich.

Table 1. Current energy sources and their likelihood to replace (base = all respondents).

	Propane	Oil	Heat Pump Ground Source	Electric Baseboard/Furnace	Heat Pump Air Source	Wood
Current energy sources for heat						
Main energy source for heat	(n=71) 44%	(n=50) 31%	(n=13) 8%	(n=12) 7%	(n=9)** 6%	(n=6)** 4%
Secondary energy source for heat (43% have a secondary heat source)	(n=16) 10%	(n=5)** 3%	(n=0)** 0%	(n=10) 6%	(n=5)** 3%	(n=33) 20%
Use as main or secondary source	(n=86) 53%	(n=55) 34%	(n=13) 8%	(n=22) 14%	(n=14) 9%	(n=39) 24%
Likelihood to replace main heating system in next 2 years *	21%	50%	15%	42%	22%	33%

* At an aggregate level, 32% are likely to replace their main heating system (extremely likely, very likely or likely). ** Extremely small base.

Table 2. Likelihood to connect to natural gas

Likelihood to connect: (main heating system)	Total (n=161)	Propane (n=71)	Oil (n=50)	Heat Pump Ground Source (n=13)	Electric Baseboard/Furnace (n=12)	Heat Pump Air Source (n=9)**	Wood (n=6)**
1. Likelihood to connect to natural gas ⁽¹⁾:							
Top-3 Box score (Extremely likely/Very likely/Likely)	76%	87%	76%	46%	58%	56%	67%
Top-2 Box score (Extremely likely/Very likely)	62%	75%	64%	31%	33%	56%	33%
Top 2 Box + 50% of Likely	69%	82%	70%	39%	46%	56%	50%
Extremely likely	41%	48%	44%	23%	17%	44%	17%
Very likely	21%	27%	20%	8%	17%	11%	17%
Likely	14%	13%	12%	15%	25%	0%	33%
2. Likelihood to connect assuming natural gas service becomes available⁽²⁾							
Total	(n=122)	(n=62)	(n=38)	Heat Pump Ground Source (n=6)**	Electric Baseboard/Furnace (n=7)**	Heat Pump Air Source (n=5)**	Wood (n=4)**
Within the first 12 months	82%	84%	84%	67%	71%	100%	50%
Within 1 to 2 years	16%	14%	13%	33%	29%	0%	25%
Within 2 to 3 years	2%	2%	3%	0%	0%	0%	0%
After 3 years	1%	0%	0%	0%	0%	0%	25%
3. Interest in connecting other applications to natural gas ⁽²⁾							
	BBQ (n=122)	Fireplace (n=122)	Oven/Range (n=122)	Clothes Dryer (n=122)			
Extremely / Very interested or Interested	83%	75%	73%	45%			

* Totals may not add precisely, due to rounding. ** Extremely small base.

(1) Considering the benefits and costs (including the System Expansion Surcharge and Federal Carbon Pricing Program), associated with switching to natural gas mentioned in a brochure from Enbridge Gas that was given to respondents prior to being surveyed

(2) Those who indicated they are likely (extremely likely, very likely or likely) to connect to natural gas considering the benefits and costs (including the System Expansion Surcharge and Federal Carbon Pricing Program)

Table 3. Reasons for being unlikely to connect to natural gas

(base = those not likely to connect to natural gas n=25).

Too expensive to change equipment	48%
Have no plans to change	28%
Not interested at this time, maybe in the future	28%
Price uncertainty	20%
Prefer a different fuel source	16%
Plan on building a new home (or facility) / moving	8%

Table 4. Water heating – Main fuel source *(base = all respondents).*

	Total (n=161)	Electric (n=73)	Propane (n=49)	Oil (n=38)	Other (n=1)
1. Penetration		45%	30%	24%	1%
2. Own water heater	70%	81%	67%	50%	100%
3. Age of water heater					
<i>5 years or less</i>	35%	33%	57%	10%	100%
<i>6 to 10 years old</i>	22%	27%	14%	24%	0%
<i>Over 10 years old</i>	39%	33%	29%	63%	0%
<i>Don't know</i>	4%	7%	0%	3%	0%

* Totals may not add precisely, due to rounding.

Community demographics:

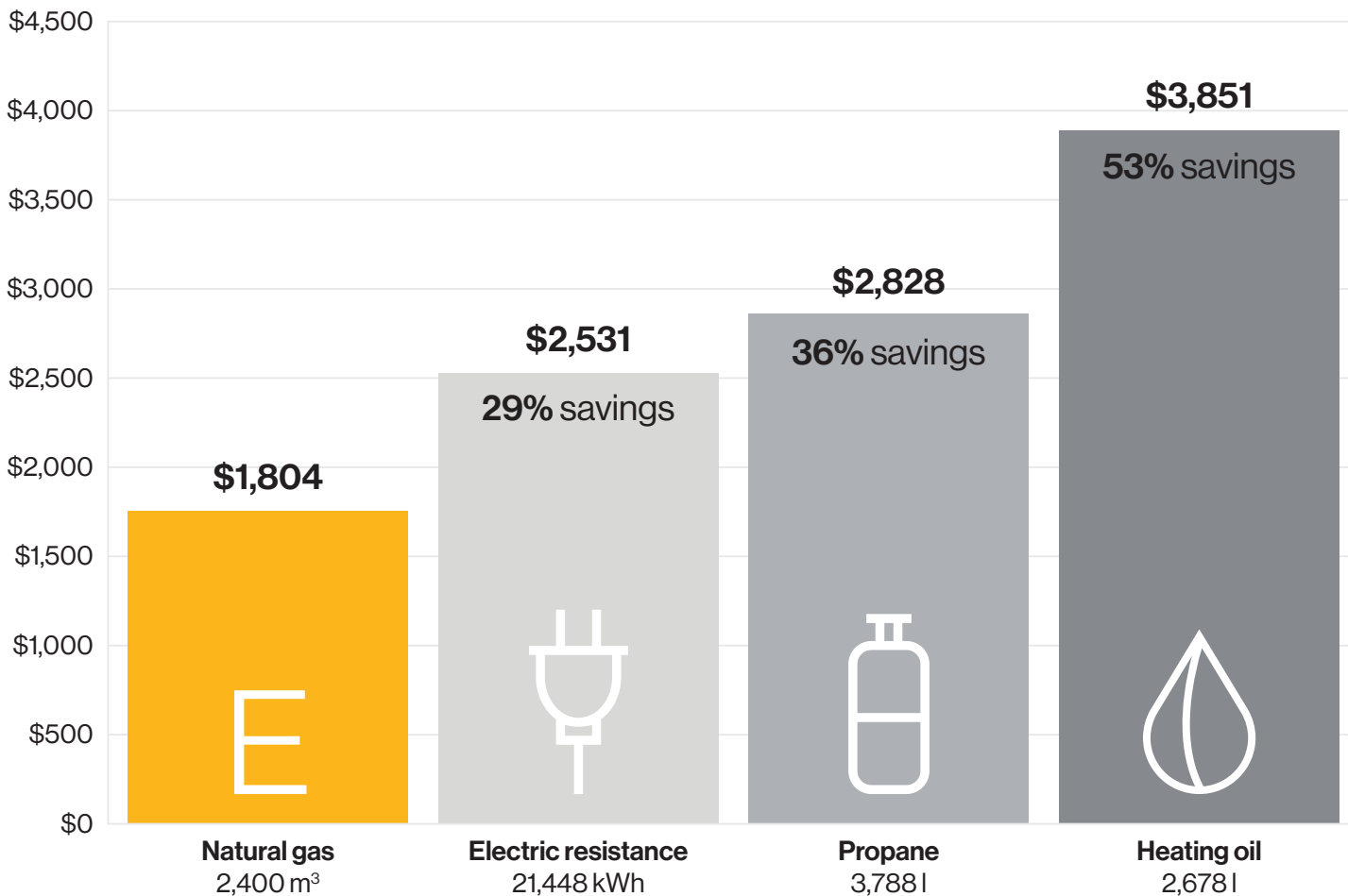
Bungalows and two storey houses make up the majority of homes in the East Gwillimbury area, accounting for 48% and 38% of all respondent households respectively. The average house size is 3,087 square feet and 65% of the houses were built in 1980 or later. Virtually all of the homes in the survey sample are used year-round (99%). Community demographics are shown below in Table 5.

Table 5. Demographics (base = all "residence" respondents = 156).

Building type:		Age of respondent:	
<i>Bungalow/One storey ranch</i>	48%	<i>18 to 34 years</i>	4%
<i>Two storey</i>	38%	<i>35 to 44 years</i>	10%
<i>Split level</i>	8%	<i>45 to 54 years</i>	30%
<i>Raised ranch</i>	3%	<i>55 to 64 years</i>	23%
<i>Three storey</i>	1%	<i>65+ years</i>	22%
<i>Other</i>	2%	<i>Refused</i>	11%
Approximate size of home (in sq. feet):		Number of adults 18 years or older living in house:	
<i>Less than 1,000 (93 Sq. meters)</i>	2%	<i>1-2</i>	56%
<i>1,000 to 1,499 (94 To 139 Sq. Meters)</i>	10%	<i>3+</i>	39%
<i>1,500 to 1,999 (140 To 185 Sq. Meters)</i>	11%	No. of children 17 years or younger living in house:	
<i>2,000 to 2,499 (186 To 232 Sq. Meters)</i>	15%	<i>0</i>	61%
<i>2,500 to 2,999 (233 To 278 Sq. Meters)</i>	13%	<i>1-2</i>	26%
<i>3,000 or more (279 Sq. Meters Or More)</i>	42%	<i>3+</i>	3%
<i>Don't know</i>	7%	<i>Refused</i>	10%
Average size	3,087 sq. ft.	Total household income:	
Occupancy of dwelling:		<i>Less than \$40,000</i>	3%
<i>All-year round</i>	99%	<i>40,000 to \$79,999</i>	5%
<i>Mostly in the summer</i>	0%	<i>\$80,000 or more</i>	51%
<i>Mostly in the winter</i>	0%	<i>Refused</i>	40%
<i>Occasionally year round</i>	1%		
Age of home:			
<i>0 to 43 years (built 1980 or later)</i>	65%		
<i>44 to 73 years (built between 1950-1979)</i>	24%		
<i>74+ years (built before 1950)</i>	5%		
<i>Don't know/not stated</i>	6%		

* Totals may not add to 100% due to rounding and/or the exclusion of "don't know" or "refused" responses.

Estimated annual heating bills for typical residential customer (Rate 1 Community Expansion)



Disclaimer:

- Calculations are based on an estimated 2,400m³ typical consumption for a residential customer (Rate 1). The term 'typical' implies a representative annual consumption. Resulting savings are for illustration purposes only. Consumption levels and savings will vary based on customer region or zone of residence, appliance, appliance efficiency and household characteristics, lifestyle, and energy prices. Please refer to your actual utility bills for specific actual usage, pricing, and totals.
- Natural gas price is based on Rate 1 rates in effect as of July 1, 2024 (EB-2024-0166) and includes the \$0.23 per m³ System Expansion Surcharge (SES).
- Electricity rates based on Hydro One rates as of July 1, 2024, and Regulated Price Plan (RPP) customers that are on Time-Of-Use (TOU) pricing. It includes the Ontario Electricity Rebate (OER) of 19.3%.
- Heating oil prices sourced from Statistics Canada, CANSIM (v735163), average retail prices for gasoline and fuel oil, by urban centre, Toronto, Ontario based on the latest actual data available at the time of comparison.
- Propane prices sourced from EDPRO website (edproenergy.com/residential/) and assumes pricing for Zone 5 (2,500 - 4,499 Litres) based on the average of the daily prices of the latest calendar month available at the time of comparison.
- Costs have been calculated for the energy-equivalent annual consumption adjusted by efficiency factors and illustrate an estimated energy equivalent annual heating bill for conversions from electric resistance, heating oil, and propane to natural gas.
- Initial upfront costs/setup costs are not included in the energy comparison calculations.
- Typical consumption for a residential customer is comprised of both heat load and base load. Energy comparison assumes space heating for heat load and water heating for base load.
- The federal carbon charge is included for all energy types as reported and expected to increase annually depending on government policies. Effective November 9, 2023, the federal carbon charge has been paused for a 3-year period on heating oil used exclusively for home/building heating.
- HST is excluded from all energy types.
- Non-natural gas alternatives such as electric cold climate air source heat pumps (ccASHP) are not included in the energy comparison. Please consult an HVAC service provider regarding specific energy options, building considerations, cost estimates appropriate to your specific needs, and electric-related costs.

ALTERNATIVES

Integrated Resource Planning Alternatives

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This Decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas ("IRP Framework")¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where there is reasonable expectation that an IRP alternative could efficiently and economically meet a system need.
2. Accordingly, Enbridge Gas has applied the Binary Screening Criteria and determined this Project meets the definition of a community expansion project, as defined in the IRP Framework, as the Project has been approved by the Government of Ontario as part of the Phase 2 NGEPP, to provide access to natural gas services in the Town of East Gwillimbury. The IRP Framework Decision explains that "Given the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need."²
3. Further, as noted in the Decision and Order of the Haldimand Shores Community Expansion Project where it was found that:

In EB-2020-0091 the OEB approved an integrated resource planning process for Enbridge Gas that required an evaluation and comparison of options to meet energy supply needs. To meet the Ontario Government's Natural Gas Expansion Program (NGEPP) objective of bringing service to unserved communities the OEB provided that the consideration of such options or

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A.

² Ibid., p. 10.

alternatives was not required for NGEF approved projects that have been designated in Ontario Regulation 24/19. The OEB's decision in this proceeding is in accordance with its approved integrated resource planning process.³

4. Recently the OEB has also issued similar Decisions in the Mohawks of the Bay of Quinte and Shannonville Community Expansion Project⁴, Hidden Valley Community Expansion Project⁵, and the Selwyn Community Expansion Project⁶.
5. Consequently, per the IRP Binary Screening Criteria (iv), the need underpinning the Project does not warrant further IRP consideration or assessment:

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.⁷

Facility Alternatives

6. As discussed in Exhibit B, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEF (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB and the Government of Ontario. On the basis of this proposal, on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEF.

³ EB-2022-0088, Decision and Order, August 18, 2022, p. 7.

⁴ EB-2022-0248, Decision and Order, September 21, 2023, p. 15.

⁵ EB-2022-0249, Decision and Order, September 21, 2023, p. 14.

⁶ EB-2022-0156, Decision and Order, September 21, 2023, p. 14.

⁷ EB-2020-0091, Decision and Order, July 22, 2021, p.11.

7. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEF, Enbridge Gas did not assess other facility alternatives.

Routing Alternatives

8. Figure 1 depicts the area which the proposed Project will serve. Due to the nature of the Project and the Project area, Enbridge Gas has not identified any pipeline routing alternatives that would be technically or financially feasible to meet the Project need.⁸ While defining the Project's scope, adjustments were made to include as many potential customers as possible while maintaining overall project feasibility. Additionally, the pipeline route was defined using location information provided by the Town of East Gwillimbury during their initiation request for natural gas.

⁸ Exhibit F, Tab 1, Schedule 1, Attachment 1, Section 2.1.2

Figure 1: Map of Project Area

East Gwillimbury



Last Updated: 5/15/2023

PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

Proposed Project

1. The Project will tie into the existing Enbridge Gas system at various locations within the Town of East Gwillimbury with the potential of some assets residing within the neighbouring Township of King, Town of Georgina, and Town of Whitchurch-Stouffville, to be confirmed through the detailed design process (side of road selection). A total of approximately 36.5 km of new natural gas main will be /U installed. The Project will consist of 9 sections of gas mains and two new pressure reducing stations as outlined on the map of the proposed Project, found at Attachment 1 to Exhibit A, Tab 2, Schedule 1.
2. The sections of the Project described in Exhibit B¹ are organized into two execution phases and are comprised of:

Phase 1

- Approximately 8.1 km of NPS 2-inch PE natural gas pipeline; and /U
- Approximately 90 m of NPS 4-inch PE natural gas pipeline. /U

Phase 2\

- Approximately 18.0 km of NPS 2-inch PE natural gas pipeline; /U
- Approximately 10.2 km of NPS 4-inch PE natural gas pipeline; and /U
- Approximately 140 m of NPS 2-inch ST natural gas pipeline. /U

¹ Exhibit B, Tab 1, Schedule 1, pp. 1-2, para. 2

Ancillary facilities

- Two pressure reducing stations; and
 - Customer services.
3. The route and location for the proposed facilities associated with the Project were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board's "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario*" (7th Edition, 2016) (the "Guidelines").² Input from the public was sought during the route selection process and was incorporated into the final route design. Details on the route selection and the Environmental and Socio-Economic Impact Assessment of the proposed facilities can be found in the Environmental Report found at Attachment 1 to Exhibit F.

Project Construction

4. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual ("Specifications"). This manual meets or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.
5. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications that reflect the site-specific conditions of the Project as per the

² The OEB released the 8th Edition of the Guidelines in March 2023 after the initiation of the Project and associated Environmental Report.

findings in the Environmental Report and the Environmental Protection Plan discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.

6. Pipe may be installed using either the trench method or the trenchless method or a combination of both. Restoration and monitoring will be conducted to ensure successful environmental mitigation for the Project.
7. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
8. Contractors are required to erect safety barricades, fences, signs, or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.
9. Construction of the pipeline includes the following activities:
 - (a) Locating Running Line
The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed, and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe, where applicable.

(d) Installation

Pipe may be installed using either the trench method or the trenchless method dependent on-site geology. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located, or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair will be required. All tiles are measured and recorded as to size, depth, type and quality, and this information is kept on file.

Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram or expanding Grout as a preferred method. Blasting will be a final consideration when other methods are determined not appropriate. The blasting will be permitted in accordance with Enbridge Gas's construction procedures and the

federal Explosives Act. The contractor shall obtain all necessary permits and shall comply with all legal requirements in connection with the use, storage and transportation of explosives as well as abiding by Enbridge Gas Specifications for rock excavation.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and watercourses. One of the trenchless methods proposed for this Project is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the installation of the infrastructure for the Project.

(e) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

(f) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested in accordance with Enbridge Gas Specifications and placed into service.

(g) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. After the trench is backfilled, drainage tile is repaired as applicable. Where required, concrete, asphalt and gravel are replaced, and all areas affected by the

construction of the pipeline are returned to as close to original condition as possible. As a guide, to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

10. The preliminary design specifications for the Project are provided in Tables 1 and 2. The specifications are representative of the entire Project. Higher wall thickness, higher grade, or higher category piping may also be used in railway and water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1: NPS 2 ST Pipeline Design Specifications /U

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
Nominal Pipe Size	2	
External Diameter	60.3	mm
Wall Thickness	3.9	mm
Pipe Grade	359	MPa
Material Specification	CSA Z245.1	-
Material Toughness	CAT I	-
Coating Type	Double fusion bonded Epoxy and Yellow Jacket	-
Material Designation	Carbon Steel	-
Cathodic Protection	Galvanic system	-
<u>Components</u>		
Fittings	CSA Z245.11	-
Flanges	CSA Z245.12	-
Valves	CSA Z245.15	-
<u>Design Data</u>		
Class Location	4	-
Design Pressure	2758	kPa
Maximum Operating Pressure	2758	kPa
Hoop Stress at Design Pressure per %SMYS	8.8%	-
Hoop Stress at MOP per % SMYS	8.8%	-
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough	-

Concurrent Strength and Leak Test Data		
Test Medium	Air or Nitrogen	
Test Pressure (Min/Max)	3861/4137	kPa
Hoop Stress at MOP per % SMYS	13.2%	
Min Test Duration	4	Hr

11. The NPS 2-inch ST pipeline will be concurrently strength and leak tested after /U installation of the pipe, for a minimum duration as shown in Table 1.

Table 2: NPS 2 and 4 PE Pipeline Design Specifications

Description	Design Specification		Unit
Nominal Pipe Size	2	4	
External Diameter	60.3	114.3	mm
Standard Dimension Ratio	11		-
Material Specification	CSA B137.4, latest edition		-
Material Designation	Medium Density PE (PE 2708)		-
Components			
Fittings	CSA B137.4		-
Flanges	N/A		-
Valves	CSA B16.40		-
Design Data			
Class Location	4		-
Design Pressure	440		kPa
Maximum Operating Pressure	440		kPa
Minimum Depth of Cover	0.9		m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough		-
Concurrent Strength and Leak Test Data			
Test Medium	Air or Nitrogen		
Test Pressure (Min/Max)	700/770		kPa
Min Test Duration	1 hr. for EGI Approved Digital Instrument / 2 hrs. for Spring Gauge / 24 Hrs. for EGI- approved Mechanical Pressure and Temperature Chart Recorder	8 hrs. for EGI Approved Digital Instrument / 24 hrs. for EGI- approved Mechanical Pressure and Temperature Chart Recorder	Hr

12. The NPS 2-inch and 4-inch PE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 2.

TSSA Correspondence

13. Enbridge Gas has sent the application for the design for the proposed facilities to the Technical Standards & Safety Authority (“TSSA”) on November 15, 2023. TSSA is yet to provide their review of the design.

Timing

14. The proposed construction schedule is shown at Exhibit D, Tab 2, Schedule 1 and is subject to change based on obtaining updated environmental information. As proposed, the construction schedule will enable expected customers to use natural gas for the 2024/2025 heating season. To meet the planned in-service date, Enbridge Gas must commence construction by January 2025 and plans to place Phase 1 of the Project into service in March 2025 and Phase 2 into service in November 2025. /U /U /U

PROJECT COST AND ECONOMICS

Project Cost

1. The total cost for the proposed East Gwillimbury Community Expansion Project is estimated to be \$13.0 million (as set out in Table 1), of which \$11.1 million is attributed to pipeline facilities for which the Company is seeking leave to construct in this Application, and \$1.9 million is attributed to ancillary facilities for which the Company is not seeking leave to construct. /U

Table 1: Estimated Project Costs (\$CAD) /U

Item No.	Description	Pipeline Costs – Phase 1	Pipeline Costs – Phase 2	Ancillary Costs¹	Total Project costs
1.0	Material	45,213	276,596	176,033	497,842
2.0	Labour and Construction	1,511,859	4,187,564	1,455,526	7,154,949
3.0	Outside Services	1,932,810	1,059,298	67,183	3,059,290
4.0	Land, Permits, Approvals and Consultations	107,975	17,032	0	125,007
5.0	Direct Overheads	437,773	222,486	44,497	704,270
6.0	Contingency	395,363	563,952	176,200	1,135,515
7.0	Sub-Total	4,430,994	6,326,927	1,918,952	12,676,874
8.0	Interest During Construction	97,888	217,337	7,155	322,380
9.0	Total Project Costs	4,528,882	6,544,265	1,926,107	12,999,254

2. The Project cost estimate set out in Table 1 includes a 10% contingency applied to all direct capital costs commensurate with the current design stage of the Project and related risks/uncertainties. This contingency amount has been calculated based on the risk profile of the Project. /U

¹ Ancillary costs include distribution stations and customer services.

3. The cost estimate set out above is lower than the amount estimated in the Company's original project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEF by approximately \$2.6 million (EB-2019-0255). The cost variance is primarily attributed to a reduction in overall forecasted customers, and the identification of a more constructible scope route that bypasses the Highway 404 extension plans and minimizes significant water course crossings and areas with anticipated high-water table. /U /U /U

Project Economics

4. As set out in Table 1, the total estimated cost of the East Gwillimbury Community Expansion Project is \$13.0 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction ("IDC"). /U
5. An economic analysis has been completed in accordance with the OEB's recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion ("E.B.O. 188"). A Discounted Cash Flow ("DCF") analysis for the Project is included at Attachment 2.
6. The DCF analysis for the Project has been prepared based on the Company's latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.), and includes a SES and funding to be obtained from Phase 2 of the NGEF. Attachment 1 shows the key inputs, parameters and assumptions used in completing the DCF analysis.
7. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines.

NGEP Funding

8. On July 1, 2019, section 36.2 of the *Ontario Energy Board Act, 1998* came into effect pursuant to the *Access to Natural Gas Act, 2018*, which establishes a framework for the funding of natural gas expansion projects by natural gas ratepayers. Ontario Regulation 24/19, *Expansion of Natural Gas Distribution Systems* (“Regulation”) sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, and the mechanism by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding up to \$8,373,365.

9. The DCF analysis includes this NGEP funding of approximately \$8.4 million, which is treated similarly to a contribution in aid of construction (“CIAC”). The total capital cost net of funding over the 10 year attachment horizon is \$4.6 million.

/U

System Expansion Surcharge

10. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per m³ to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas’s EB-2020-0094 application for a harmonized SES:
 - The SES is proposed for a community expansion project with a Profitability Index (“PI”) of less than 1.0; and
 - The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.

11. As described below, the Project PI prior to inclusion of the proposed SES and NGEP

funding is 0.24. The Project is expected to connect approximately 263 new customers to Enbridge Gas's system. /U

Rate Stability Period

12. Also consistent with the direction in the OEB's EB-2020-0094 Decision,² upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period ("RSP") during which the Company will bear the risk of the Project customer attachment and capital expenditure forecasts. In its 2024 Rate Rebasing Application (EB-2022-0200), Enbridge Gas has included the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for NGEP funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism ("IRM") and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

13. Detailed calculations of Project feasibility including the SES and NGEP funding are included at Attachment 1 to this Exhibit. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.24, which improves to 0.44 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the Project. After SES and NGEP funding, the Project has a net present value ("NPV") of \$(0.0) and a PI of 1.0. /U

² EB-2020-0094 Decision and Order, November 5, 2020, pp. 8-9

/U

14. The estimated PI of 1.0 is based on Enbridge Gas's most recent estimate of Project capital cost and forecasted revenues. The primary factors affecting the current estimated PI calculation as compared to the estimated PI in the Company's EB-2019-0255 submission include a reduction in forecasted customers offset by a lower capital cost estimate, higher forecasted distribution rates and lower property taxes. The estimates of Project NPV and PI are subject to change as the Project progresses through the design and construction phase. Any variances from forecasted Project capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated at the next rebasing application after the expiry of the RSP. /U /U
15. Based on the results of the E.B.O. 188 analysis outlined above and given the NGEP funding and SES, Enbridge Gas submits that the Project is economically justified.

East Gwillimbury													
In-service Date: Phase 1: March 2025 / Total Project In-service date November 2025													
Economic Feasibility Parameters and Results													
<p>Discounting Assumptions</p> <p>Project Time Horizon</p> <p>Discount Rate</p>	<p>40 years</p> <p>Incremental After Tax Cost of Capital of 5.75%</p>												
<p>Key DCF Input Parameters, Values and Assumptions</p> <p><u>Operating Cash Flow</u></p> <p>Revenue:</p> <p style="padding-left: 20px;">Incremental Distribution Revenues</p> <p>Expenses:</p> <p style="padding-left: 20px;">Operating and Maintenance Expense</p> <p style="padding-left: 20px;">Municipal Tax</p> <p style="padding-left: 20px;">Income Tax Rate</p> <p><u>Capital Expenditures</u></p> <p>Gross Capital Costs</p> <p>Funding</p> <p>Net Capital Costs</p> <p>Working Capital:</p> <p style="padding-left: 20px;">O&M (net leg days)</p> <p><u>CCA Tax Shield</u></p> <p>CCA Rates:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">CCA Classes:</th> <th style="text-align: center;">CCA Class</th> <th style="text-align: center;">CCA Rate</th> </tr> </thead> <tbody> <tr> <td>Distribution/Reinforcement Mains</td> <td style="text-align: center;">51</td> <td style="text-align: center;">6%</td> </tr> <tr> <td>Customer Services & MRI</td> <td style="text-align: center;">51</td> <td style="text-align: center;">6%</td> </tr> </tbody> </table>	CCA Classes:	CCA Class	CCA Rate	Distribution/Reinforcement Mains	51	6%	Customer Services & MRI	51	6%	<p>Rates as per EB-2022-0200 Effective May 1 2024</p> <p>Estimated incremental costs</p> <p>Estimated incremental cost</p> <p>26.5%</p> <p><u>Capital (\$000's)</u></p> <table style="width: 100%; border-collapse: collapse;"> <tbody> <tr> <td style="text-align: right;">12,999</td> </tr> <tr> <td style="text-align: right;"><u>(8,373)</u></td> </tr> <tr> <td style="text-align: right;"><u>4,626</u></td> </tr> </tbody> </table> <p>(5.10)</p> <p>Declining balance rates by CCA class</p> <p>Accelerated CCA (Bill C-97) included.</p>	12,999	<u>(8,373)</u>	<u>4,626</u>
CCA Classes:	CCA Class	CCA Rate											
Distribution/Reinforcement Mains	51	6%											
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<p>Feasibility Results</p> <p>Economic Feasibility excluding SES and Funding</p> <p>Economic Feasibility including SES</p> <p>Economic Feasibility including SES and Funding</p> <p>Funding Required Based on Feasibility Analysis</p>	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>NPV (\$000's)</u></th> <th style="text-align: center;"><u>PI</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: right;">(9,673)</td> <td style="text-align: right;">0.24</td> </tr> <tr> <td style="text-align: right;">(7,078)</td> <td style="text-align: right;">0.44</td> </tr> <tr> <td style="text-align: right;">(0)</td> <td style="text-align: right;">1.00</td> </tr> <tr> <td style="text-align: right;">8,373</td> <td></td> </tr> </tbody> </table>	<u>NPV (\$000's)</u>	<u>PI</u>	(9,673)	0.24	(7,078)	0.44	(0)	1.00	8,373			
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(9,673)	0.24												
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(0)	1.00												
8,373													

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Dillon Consulting Ltd. (“Dillon”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (“AA”), to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Dillon implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *East Gwillimbury Community Expansion Project: Environmental Report* included at Attachment 1. The ER has been developed to conform principally with the OEB’s Guidelines.¹ Additionally, further results are documented within an ER amendment (“ER Amendment”), included as Attachment 3, and entitled *East Gwillimbury Community Expansion Project: Environmental Report Amendment*, which evaluates an additional pipeline segment, located along Yonge Street, that was omitted from the original ER scope. On April 3, 2024, the OEB placed the Project in abeyance at Enbridge Gas’s request to allow time to complete the

/U

¹ The consultation component of the East Gwillimbury Community Expansion Project was initiated prior to the release of the OEB’s Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition.

additional ER Amendment.²

3. Enbridge Gas supports Dillon's findings.
4. The objective of the ER and ER Amendment is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Guidelines. To meet this objective, the ER and ER Amendment were prepared to:
 - Undertake a route evaluation process.
 - Identify a PR that reduces potential environmental impacts.
 - Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the Project on these features.
 - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the Project.
 - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - Identify any necessary supplemental studies, monitoring and contingency plans.
5. An initial Notice of Study Commencement for the Project was emailed to Indigenous communities on June 21, 2023. The Notice of Study Commencement was also emailed to the Ontario Pipeline Coordinating Committee ("OPCC") and various federal, provincial, and municipal government agencies on June 19, 2023.

² EB-2023-0343, Procedural Order No. 2 (April 4, 2024)

Letters describing the Project and the environmental study process, providing a map showing the Preliminary Preferred Route (“PPR”) and proposed station locations as well as details regarding the in-person and virtual information sessions were mailed to landowners up to a 1 kilometer radius of the PPR via Canada Post during the week of June 19, 2023. The Notice of Study Commencement and Public Information Session was also published in The East Gwillimbury Express on June 22 and 29, 2023. A geo-targeted ad campaign for the East Gwillimbury area via Facebook was also live from July 4 to 17, 2023 with details on the information sessions. Geo-targeted Facebook and Twitter ad campaigns were utilized for the in-person information change of venue notices on July 6, 2023.

/U

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/U

6. A Notice of Project Change was issued to inform the public and other project stakeholders of the additional Yonge Street segment that was omitted from the initial consultation process. It was distributed to the public via Canada Post airmail the week of May 13, 2024, and emailed to agencies, elected officials, and Indigenous communities on May 21, 2024. Stakeholder engagement and Indigenous consultation activities regarding the additional pipeline segment occurred in May and June 2024.

/U

7. During the consultation process for development of the ER and ER Amendment, Enbridge Gas and Dillon received comments from the public, agencies, interest groups, municipal and elected officials, and Indigenous communities. Information pertaining to the input received can be found in Section 3 and Appendix G of the ER, as well as in Section 3 and Appendix C of the ER Amendment.

/U

/U

8. The ER identifies 26 watercourses that will be crossed by the PR of the Project. Each watercourse is planned to be crossed once using the horizontal directional drill (“HDD”) method. Mitigation measures associated with water crossings via HDD can be found in Section 6.2.2, Table 12 of the ER. Parts of the Study Area (identified as described in Section 2.1.1 of the ER) occur within the jurisdiction of the Lake Simcoe Region Conservation Authority. The necessary permits will be obtained prior to the start of construction. Measures to protect fish and fish habitat will be implemented and will meet Fisheries and Oceans Canada requirements.
9. In October 2023, following the submission of the draft ER to the OPCC, Enbridge Gas determined that the proposed station along Warden Avenue required relocation to 100 meters south based on review of land accessibility and station construction feasibility. The station will remain within municipal right-of-way (“ROW”).
10. A letter was sent to OPCC members, municipal contacts, the local conservation authority, and Indigenous communities on November 21, 2023, describing this change and that no additional impacts or mitigation to the physical, natural, socio-economic setting were identified as a result of the updated location for the Warden Avenue station. The letter dated November 21, 2023, is included at Attachment 2.
11. On September 11, 2023, an email with a link to access the draft ER was sent to OPCC members and municipalities, with a request for comments by October 23, 2023. Enbridge Gas sent a link to access the draft ER to Indigenous communities on September 11, 2023, via e-mail. The comments received were acknowledged and, where required, responses were provided. A summary of correspondence as

of the time of submission of this Application (November 28, 2023) are set out within the ER at Appendix G. OPCC review comments and correspondence are included at: Appendix G-1, Section 1.3; Appendix G-2, Section 1.0; and Appendix G-3. Indigenous comments received through the OPCC review process can be found in the Indigenous Consultation Report in Exhibit H. /U

12. On June 24 and 25, 2024, an email with a link to access the draft ER Amendment was sent to OPCC members, Indigenous communities and municipalities, The comments received were acknowledged and, where required, responses were provided. A summary of correspondence as of the time of submission of this updated Application (August 30, 2024) are set out within the ER Amendment at Appendix C. Indigenous comments received regarding the draft ER Amendment can be found in the Indigenous Consultation Report in Exhibit H. /U

Routing

13. Enbridge Gas retained Dillon to review the potential route for the Project using existing municipal ROW (where possible) and with consideration for environmental and socio-economic constraints. Details on the route selection process can be found in Section 5 of the ER and ER Amendment. /U

Environmental Protection Plan

14. Construction of the Project will be conducted in accordance with Enbridge Gas's Specifications as defined in Exhibit D, the recommendations in the ER and ER Amendment and conditions from permitting agencies. An Environmental Protection Plan ("EPP") will be developed for the Project prior to mobilization and /U

construction. The EPP will incorporate recommended mitigation measures contained in the ER and ER Amendment and those mitigation measures obtained from agency consultation for the environmental matters associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Construction Supervisor in seeing that mitigation measures identified in the EPP as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that may arise before, during and after construction.

/U

15. Recommended mitigation measures for potential effects have been developed and outlined in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 6, Tables 8 to 20 of the ER.
16. Based on the mitigation measures and monitoring and contingency plans found within the ER and EPP as well as any additional conditions provided by regulatory agencies through the permitting and approval process, construction of this Project is anticipated to have negligible impacts on the environment. Under the same conditions, no significant environmental or cumulative effects are anticipated from the development of the Project.

Cultural Heritage Assessment

17. A Cultural Heritage Checklist and Cultural Heritage Screening Report were completed by Timmins Martelle Heritage Consultants (“TMHC”) for the Project prior to the submission of this Application. The Checklist and Cultural Heritage Screening Report recommended that a Cultural Heritage Assessment Report (“CHAR”) be completed once the segments have been determined. A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment (CHRECPIA) was completed by TMHC in March 2024 for the Project and was updated to include the Yonge Street segment addressed in the ER Amendment in May/June 2024. The CHRECPIA was submitted to the Ministry of Citizenship and Multiculturalism (“MCM”) for review on June 26, 2024. No response from the MCM has been received. The CHRECPIA Report can be found in Appendix F of the ER Amendment. /U /U /U

Archaeological Assessment

18. A Stage 1 AA was completed by TMHC on August 31, 2023, and was submitted to the MCM on September 1, 2023, under an expedited review request. The Stage 1 AA can be found in Appendix B of the ER. A Stage 2 AA for the Project will be completed based on the recommendations from the Stage 1 AA and it will be submitted to the MCM for acceptance, prior to construction commencement. Any mitigation measures or recommendations for construction from the Stage 2 AA will be outlined in the EPP. Archaeological assessment of the additional segment along Yonge Street was captured by previous Stage 1 AA work completed. /U /U

ENVIRONMENTAL REPORT

1. Due to the size of the ER, a copy has been provided under separate cover. The ER can be found electronically by accessing the following link, then navigating to the “Regulatory Information” tab:

<https://www.enbridgegas.com/ontario/new-customers/community-expansion/east-gwillimbury>

/U



Memo

To: Ontario Pipeline Coordinating Committee
From: Natalie Taylor, Dillon Consulting Limited
cc: Daniel Nseyo, Enbridge Gas Inc.
Mark Dinner, Enbridge Gas Inc.
Date: November 21, 2023
Subject: East Gwillimbury Community Expansion Project – Warden Avenue Station Relocation
Our File: 22-5034

Enbridge Gas Inc. (Enbridge Gas) retained the services of Dillon Consulting Limited (Dillon), an independent environmental consultant, to complete an Environmental Report (ER) for the proposed East Gwillimbury Community Expansion Project (the Project). On September 11, 2023, Dillon submitted the draft ER to the Ontario Pipeline Coordinating Committee (OPCC) for review and comment in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition (2023)*.

The Project was selected by the Ontario Government as part of the Natural Gas Expansion Program. Enbridge Gas is proposing to construct a natural gas pipeline in the Town of East Gwillimbury to expand access of natural gas to residences and businesses. As per the notification email sent on September 11, 2023, if approved by the OEB, construction of the Project is anticipated to begin in summer 2024.

During the OPCC 42-day review period of the draft ER, comments were provided to Dillon for incorporation into the final ER to be submitted with the Leave-to-Construct Application to the OEB. An update was made to the Preferred Route in October 2023 following the submission of the draft ER to the OPCC, and was made following Enbridge's review of land accessibility and station construction feasibility. The location of the proposed station along Warden Avenue provided in the draft ER has been moved approximately 100 metres (m) south along Warden Avenue, remaining within the municipal right-of-way (ROW). The updated location and associated updates incorporated into the final ER are outlined below.

Station Location Update

The original and updated proposed station location along Warden Avenue is shown on **Figure 1** (attached). A footprint layout has not yet been determined; however, the approximate dimensions are anticipated to be 1.5 m wide, 1.8 m long and 1.2 m in height, protected by concrete filled bollards/posts. The updated station location was chosen mainly due to the location of the existing extra-high pressure (XHP) gas main, as well as available property south of the Harrison Creek crossing along Warden Avenue in comparison to the north of the Harrison Creek crossing where the station was originally proposed. Additionally, a wider ROW is available for the station footprint south of Harrison Creek at the updated proposed station location.

The station in the proposed updated location will be installed based on the location of existing gas infrastructure. The updated station location will allow Enbridge Gas to cross Harrison Creek with an intermediate pressure polyethylene (PE) pipe rather than with an XHP steel pipe.

Environmental Report Updates

The following updates were made to the ER to reflect and address the change made to the proposed updated station location along Warden Avenue.

1. Updates to 11 figure sets provided in the ER, including: Figures 1, 2, 3, 4, 5, 6, 7, 8, 10, 11, 12 (**Attachment A-2**); no updates were necessary/required for Figure 9 (Socio-economic Features).
2. Updated area calculations for Figure 8 to account for Ecological Land Classification Communities that were captured within the updated Project Footprint and Study Area. This included communities listed in Table 5 in the draft ER. Previous calculations, and updated calculations are provided below:

Table 1: Ecological Land Classification (ELC) Communities within the Project Footprint and Study Area

ELC Community Code	ELC Community Type	Warden Ave. Station (September 2023)		Warden Ave. Station (October 2023)	
		Area (hectare [ha])		Area (hectare [ha])	
		Study Area	Project Footprint	Study Area	Project Footprint
Cultural					
CVI_1	Transportation	87.54	66.79	87.73	67.01
CVR_4	Rural Property	238.05	50.29	238.41	50.57
OAGM1	Annual Row Crop	133.3	21.28	134.06	21.28
Natural (Upland)					
Forest					
FOC	Coniferous Forest	0.39	0.00	0.89	0.00
FOMM5	Dry-Fresh White Birch-Poplar-Conifer Mixed Forest	6.51	0.95	15.09	2.26
Swamp					
SWMM1	White Cedar Mineral Mixed Swamp	9.15	1.09	9.43	1.25

This table is a refined version of Table 5 provided in the draft ER, Section 4.2.6.

No additional impacts or mitigation to the physical, natural, socio-economic setting were identified as a result of the updated location for the Warden Avenue station. As such, the findings of the ER remain current.

Closure

Upon review of the above information, please contact the undersigned if you have additional questions in regards to the updated Warden Avenue station location.

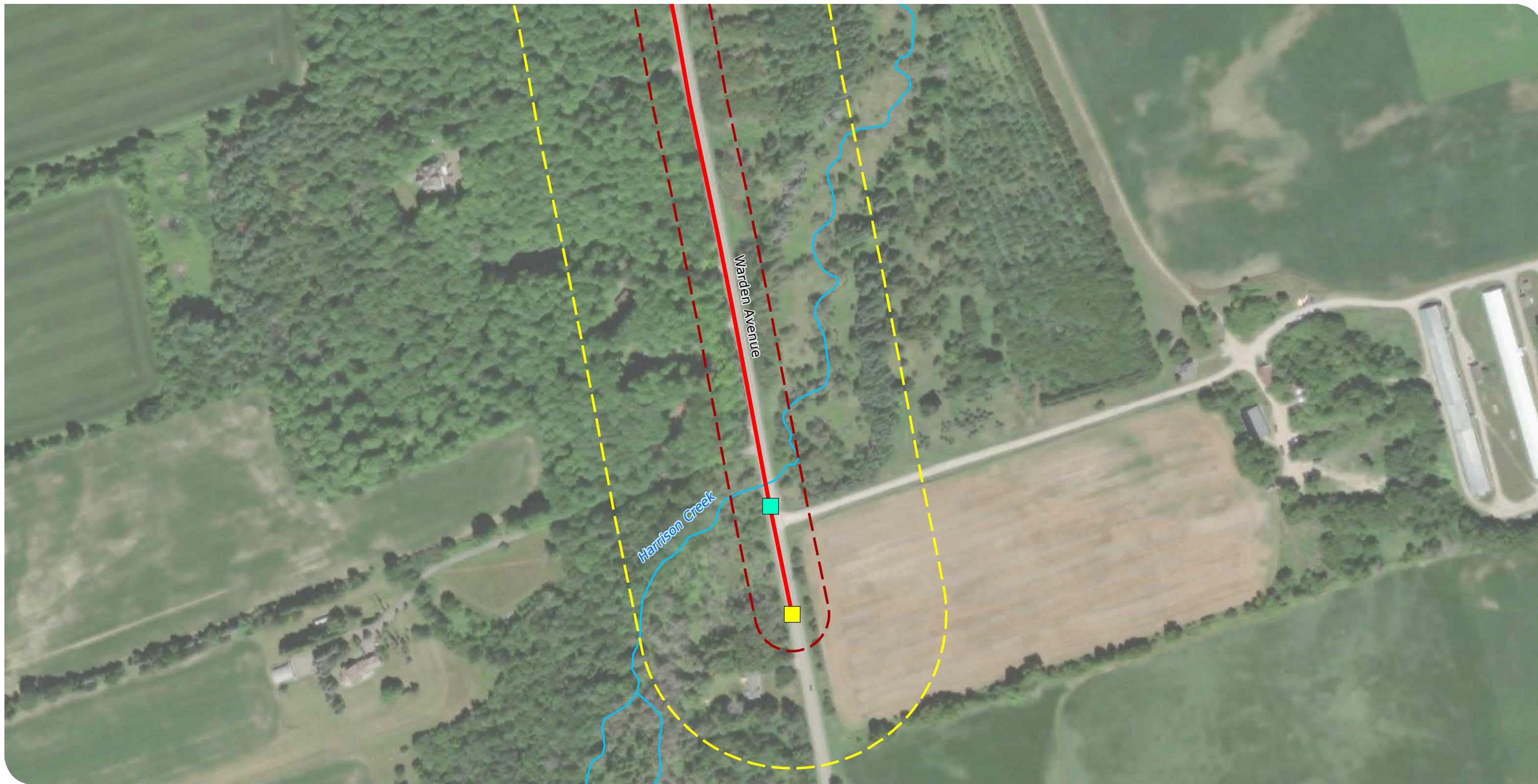
Yours sincerely,

DILLON CONSULTING LIMITED

A handwritten signature in black ink, appearing to read "Natalie Taylor".

Natalie Taylor, M.Sc.
Project Manager

Attachment A-1



Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- Proposed Station (October 2023)
- Proposed Station (September 2023)
- Preliminary Preferred Route
- Project Footprint (30 m)
- Project Study Area (125 m)
- Watercourse

**WARDEN AVENUE STATION
LOCATION UPDATE**

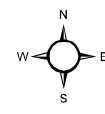
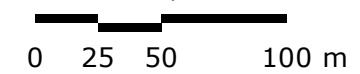
FIGURE 1



MAP DRAWING INFORMATION:
DATA PROVIDED BY ENBRIDGE GAS INC., MNRF, ESRI IMAGERY

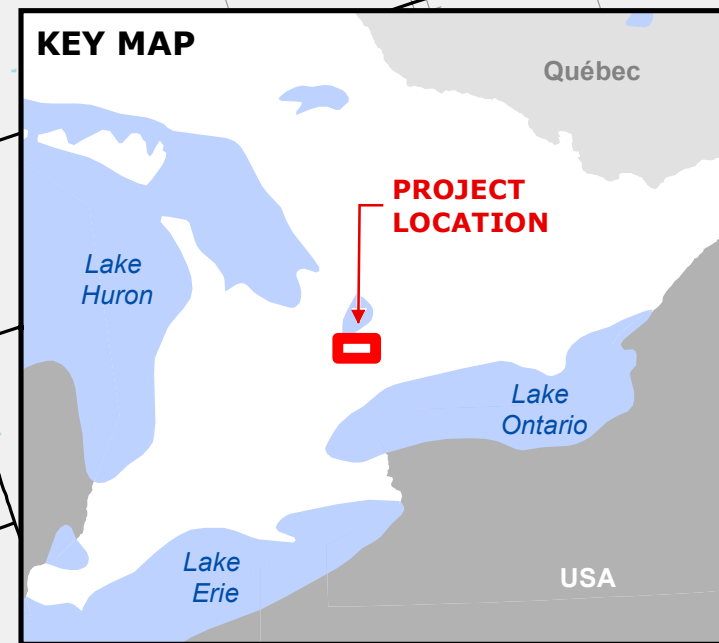
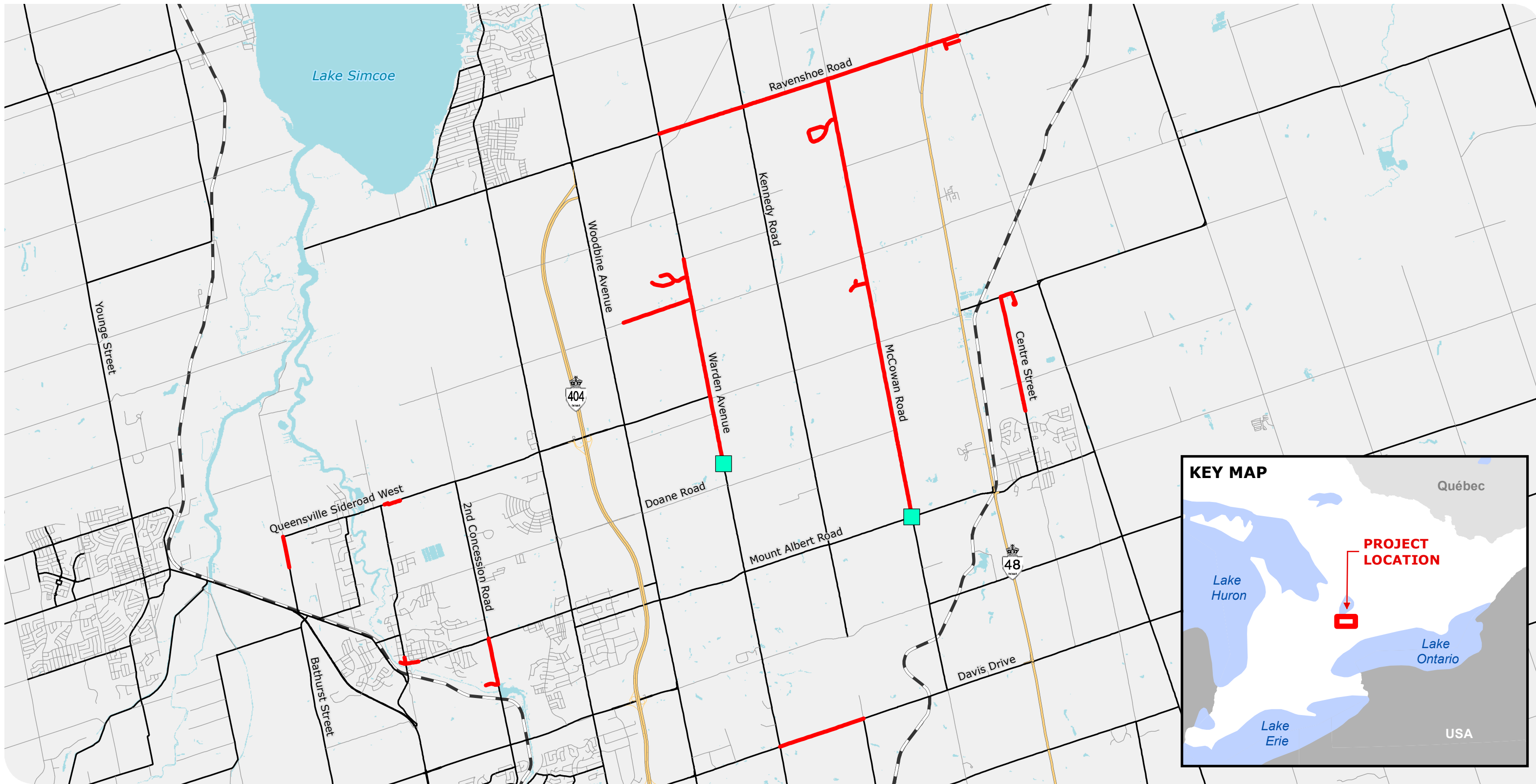
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SCALE 1:3,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-11-21

Attachment A-2



**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- Proposed Station (Approximate)
- Preliminary Preferred Route
- Highway
- Major Road
- Minor Road
- Ramp
- Railway
- Waterbody

PROJECT OVERVIEW

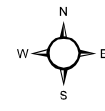
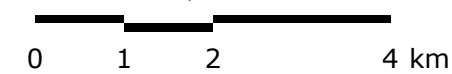
FIGURE 1



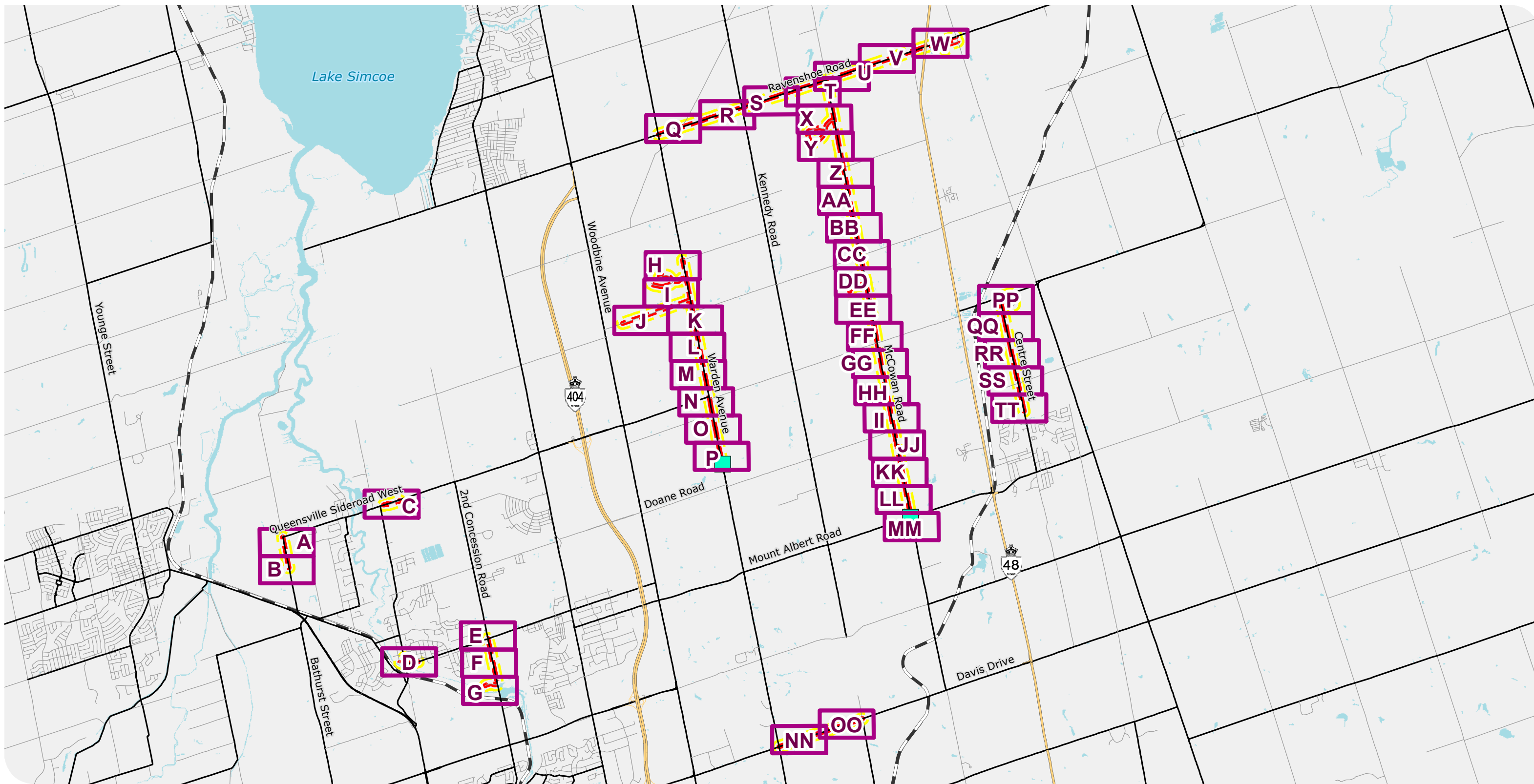
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DATA PROVIDED BY ENBRIDGE GAS INC., MNRF, ESRI IMAGERY

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SCALE 1:85,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- Proposed Station (Approximate)
- Project Study Area (125 m)
- Highway
- Minor Road
- Railway
- Project Footprint (30 m)
- Study Area Figure Location
- Major Road
- Ramp
- Waterbody

**PROJECT STUDY AREA AND
PROJECT FOOTPRINT**

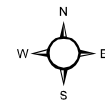
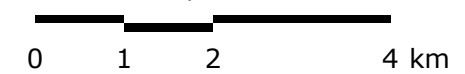
FIGURE 2.0



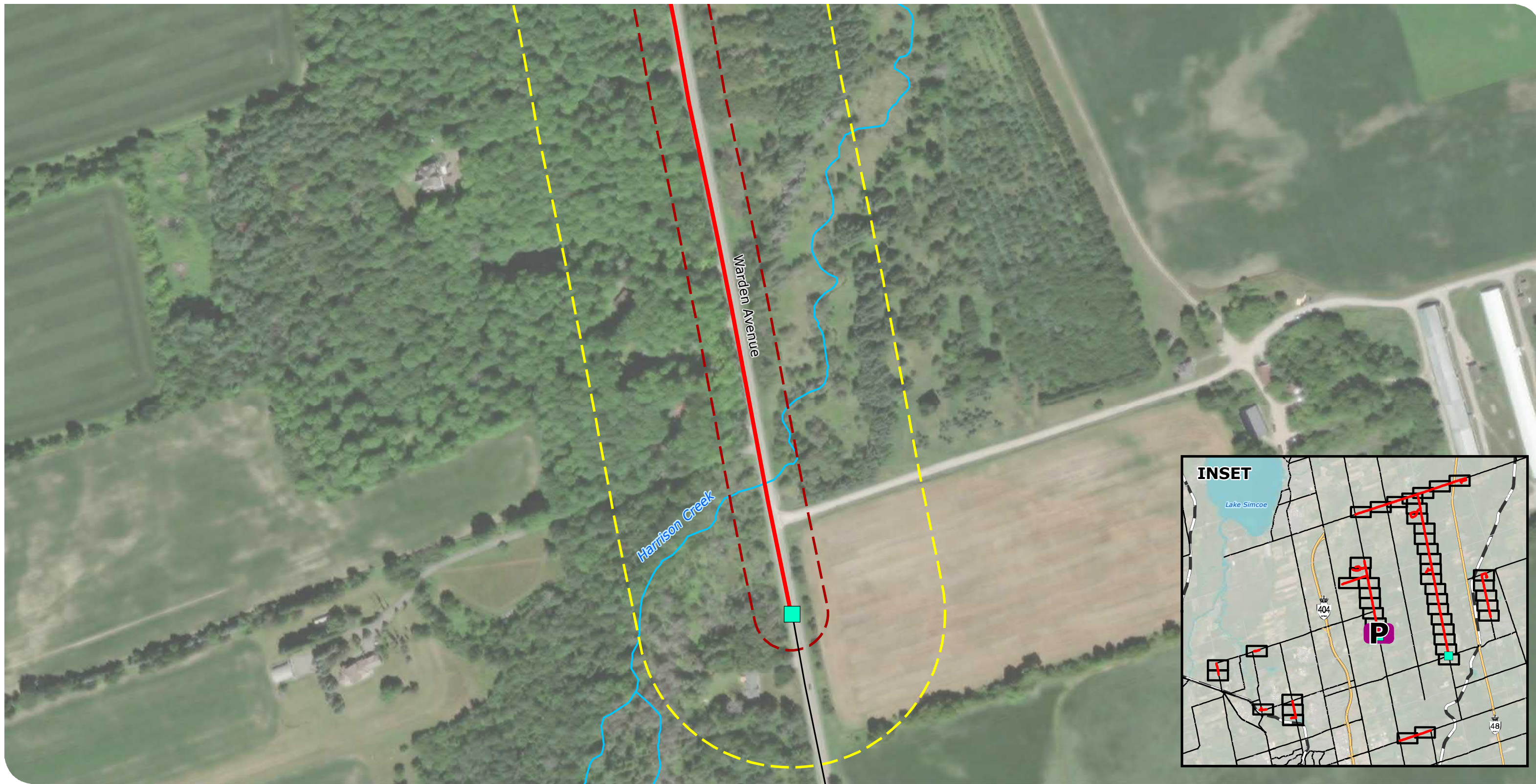
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SCALE 1:85,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- Proposed Station (Approximate)
- Project Footprint (30 m)
- Project Study Area (125 m)
- Major Road
- Preliminary Preferred Route
- Watercourse

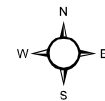
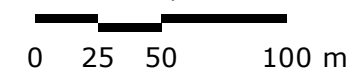
**PROJECT STUDY AREA AND
PROJECT FOOTPRINT**
FIGURE 2P



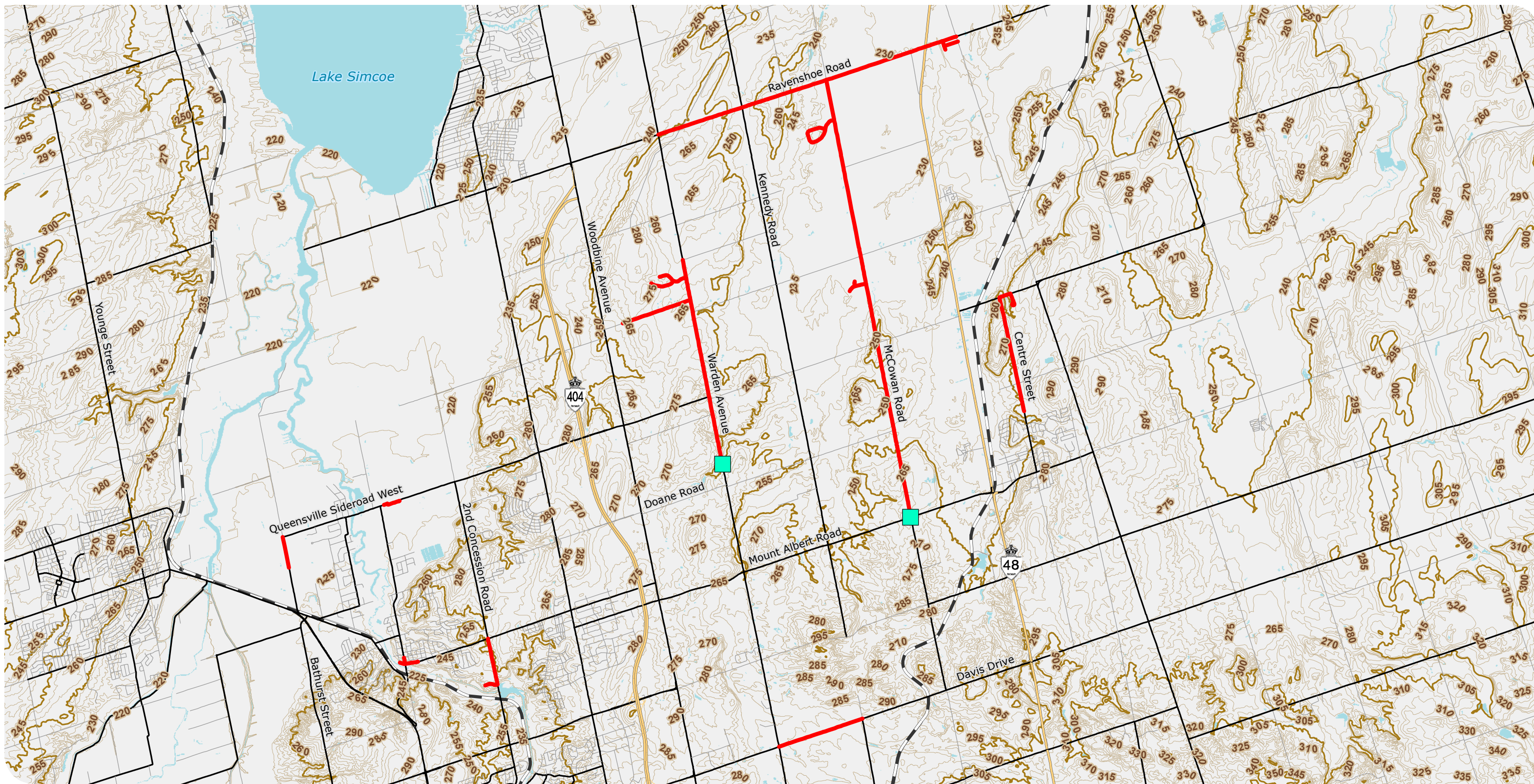
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SCALE 1:3,000













PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- | | | | | | | | | | |
|---|--------------------------------|---|------------|---|------------|---|-----------------|---|------------------------|
|  | Proposed Station (Approximate) |  | Highway |  | Minor Road |  | Railway |  | Contour (Intermediate) |
|  | Preliminary Preferred Route |  | Major Road |  | Ramp |  | Contour (Index) |  | Waterbody |

TOPOGRAPHIC CONTOURS

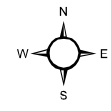
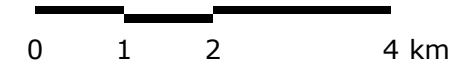
FIGURE 3



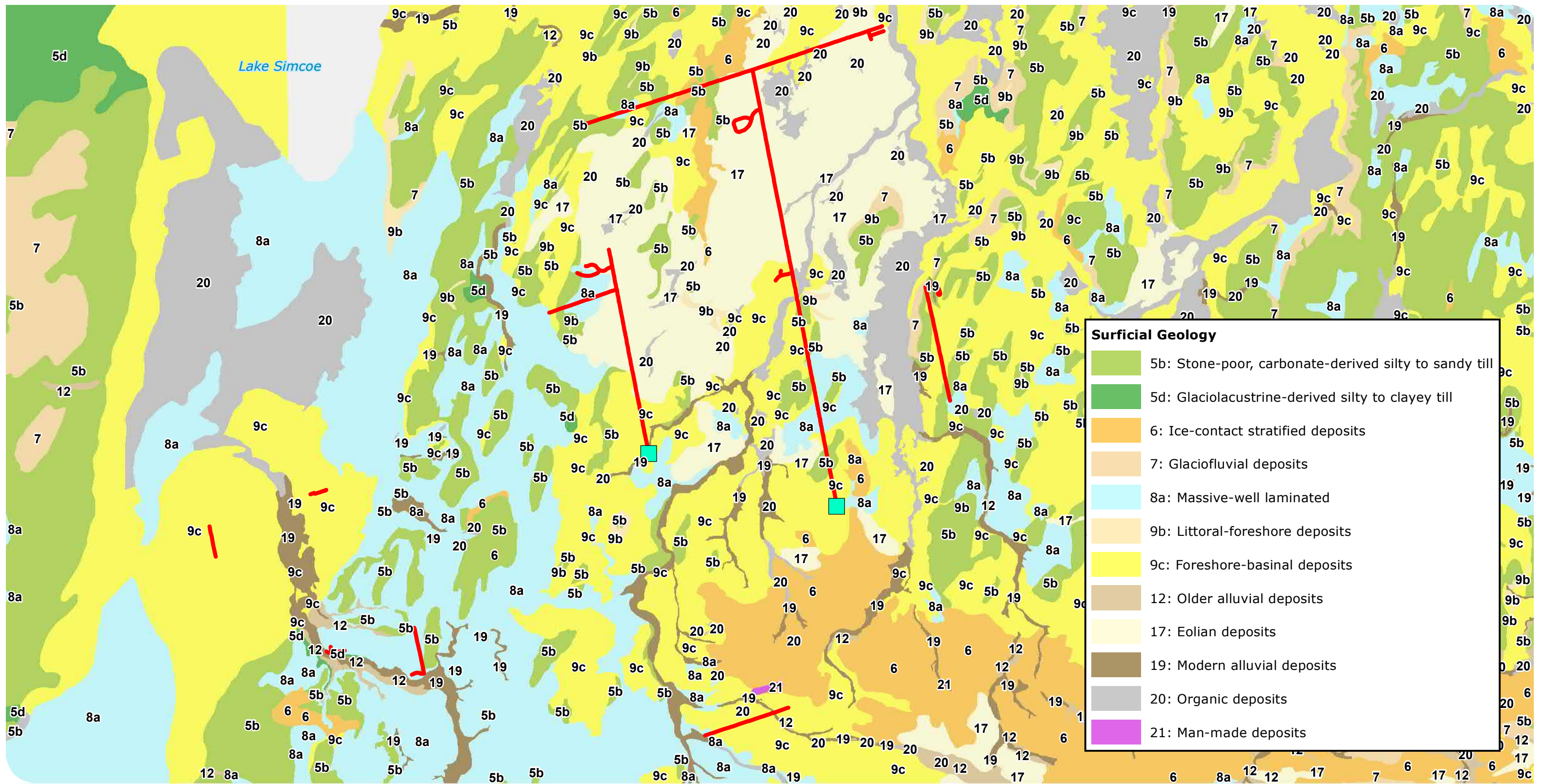
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MAP CHECKED BY: NT
MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

SCALE 1:85,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



Surficial Geology

- 5b: Stone-poor, carbonate-derived silty to sandy till
- 5d: Glaciolacustrine-derived silty to clayey till
- 6: Ice-contact stratified deposits
- 7: Glaciofluvial deposits
- 8a: Massive-well laminated
- 9b: Littoral-foreshore deposits
- 9c: Foreshore-basinal deposits
- 12: Older alluvial deposits
- 17: Eolian deposits
- 19: Modern alluvial deposits
- 20: Organic deposits
- 21: Man-made deposits

**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- Proposed Station (Approximate)
- Preliminary Preferred Route

SURFICIAL GEOLOGY

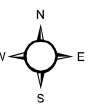
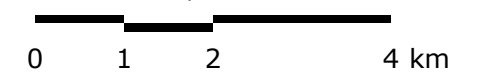
FIGURE 4



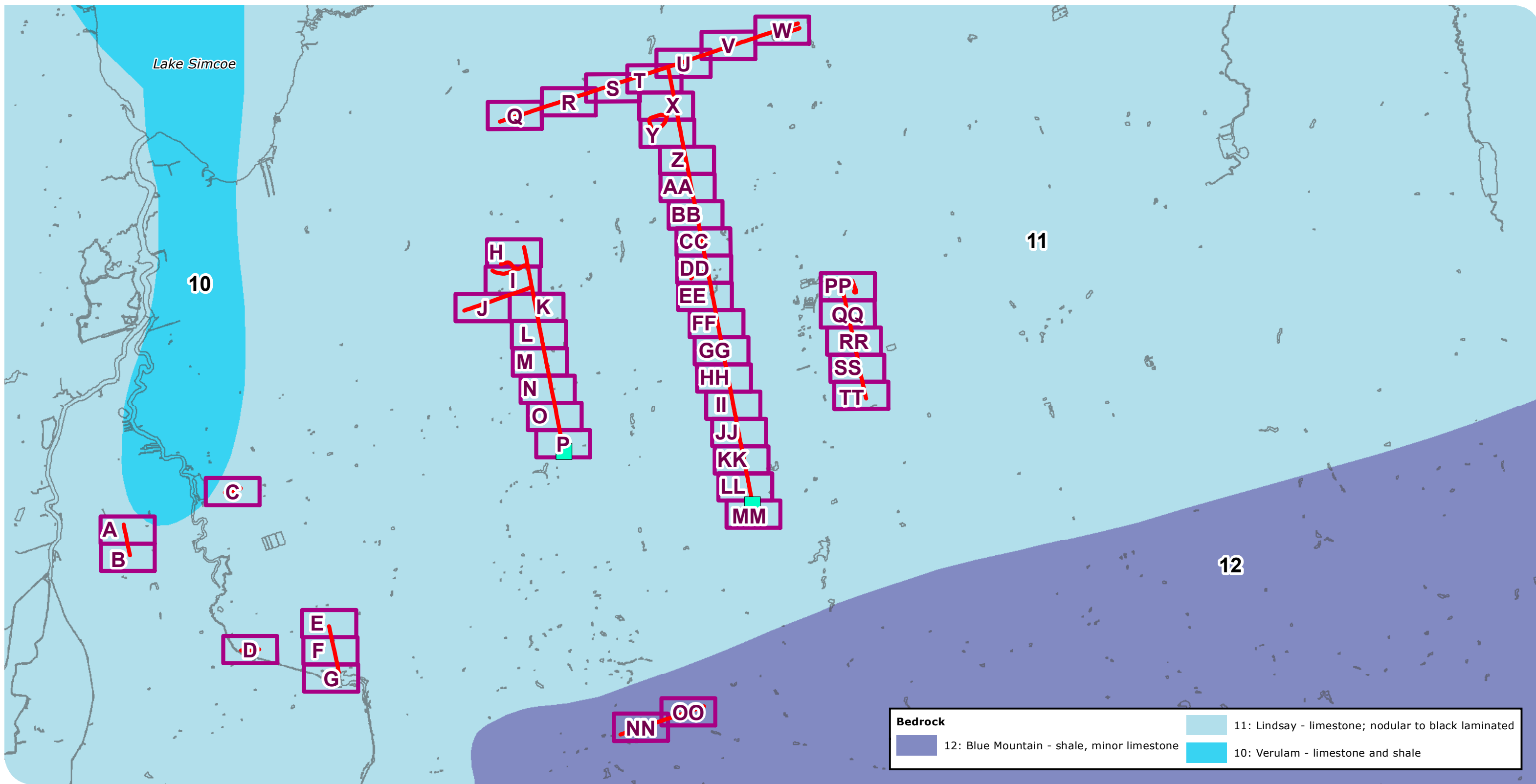
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GEOLOGICAL SURVEY, ESRI IMAGERY

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SCALE 1:85,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

**UNDERLYING BEDROCK AND
WELL LOCATIONS**

FIGURE 5.0

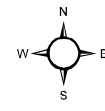
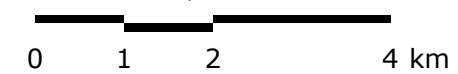
- Proposed Station (Approximate)
- Study Area Figure Location
- Preliminary Preferred Route
- Waterbody



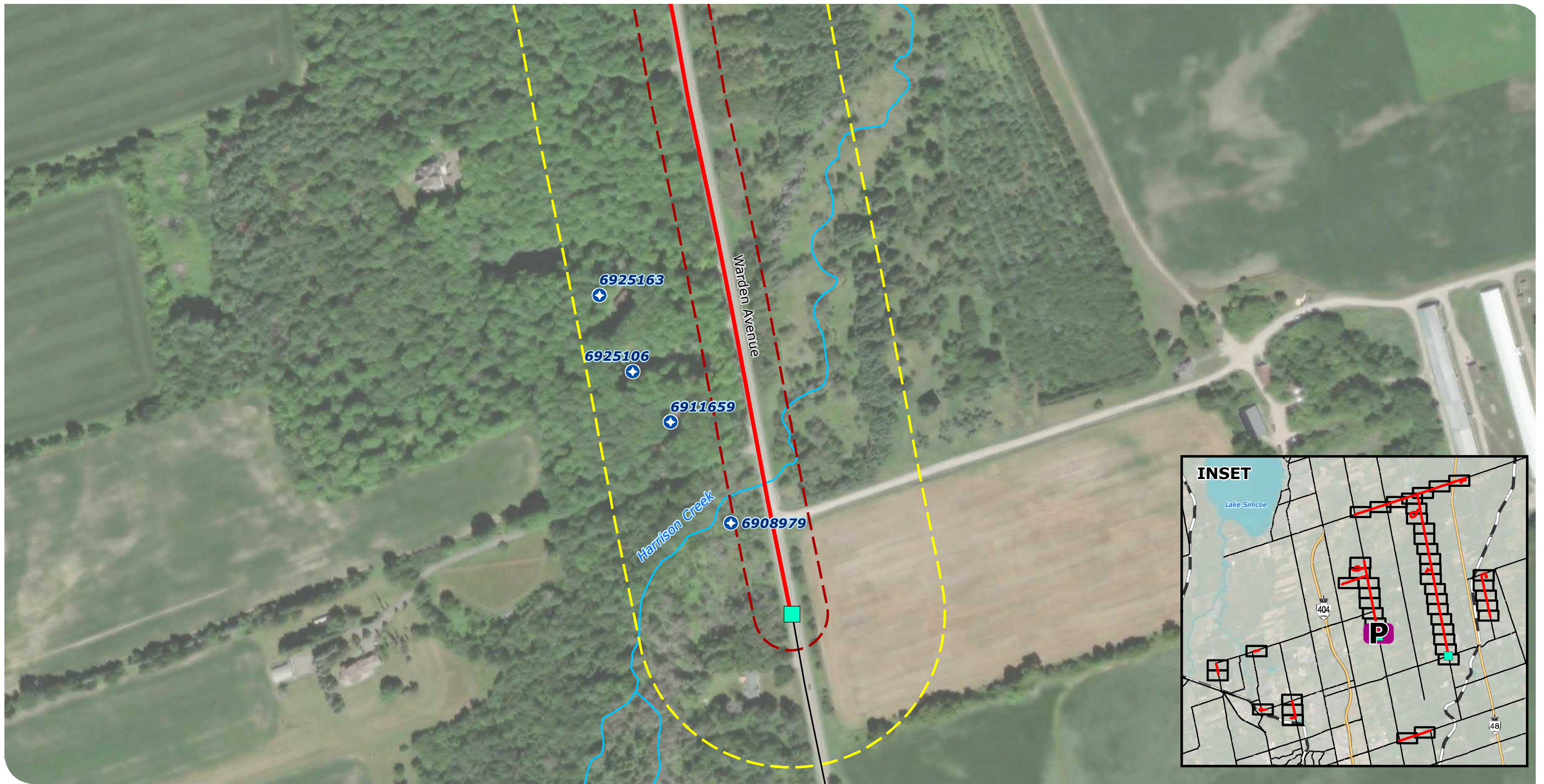
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GEOLOGICAL SURVEY, MECP, ESRI IMAGERY

MAP CREATED BY: DDR
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MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

SCALE 1:85,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- Proposed Station (Approximate)
- Preliminary Preferred Route
- Project Study Area (125 m)
- Watercourse
- Water Well (MECP, 2023)
- Project Footprint (30 m)
- Major Road

**UNDERLYING BEDROCK AND
WELL LOCATIONS**

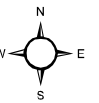
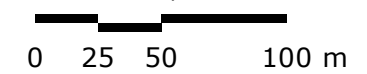
FIGURE 5P



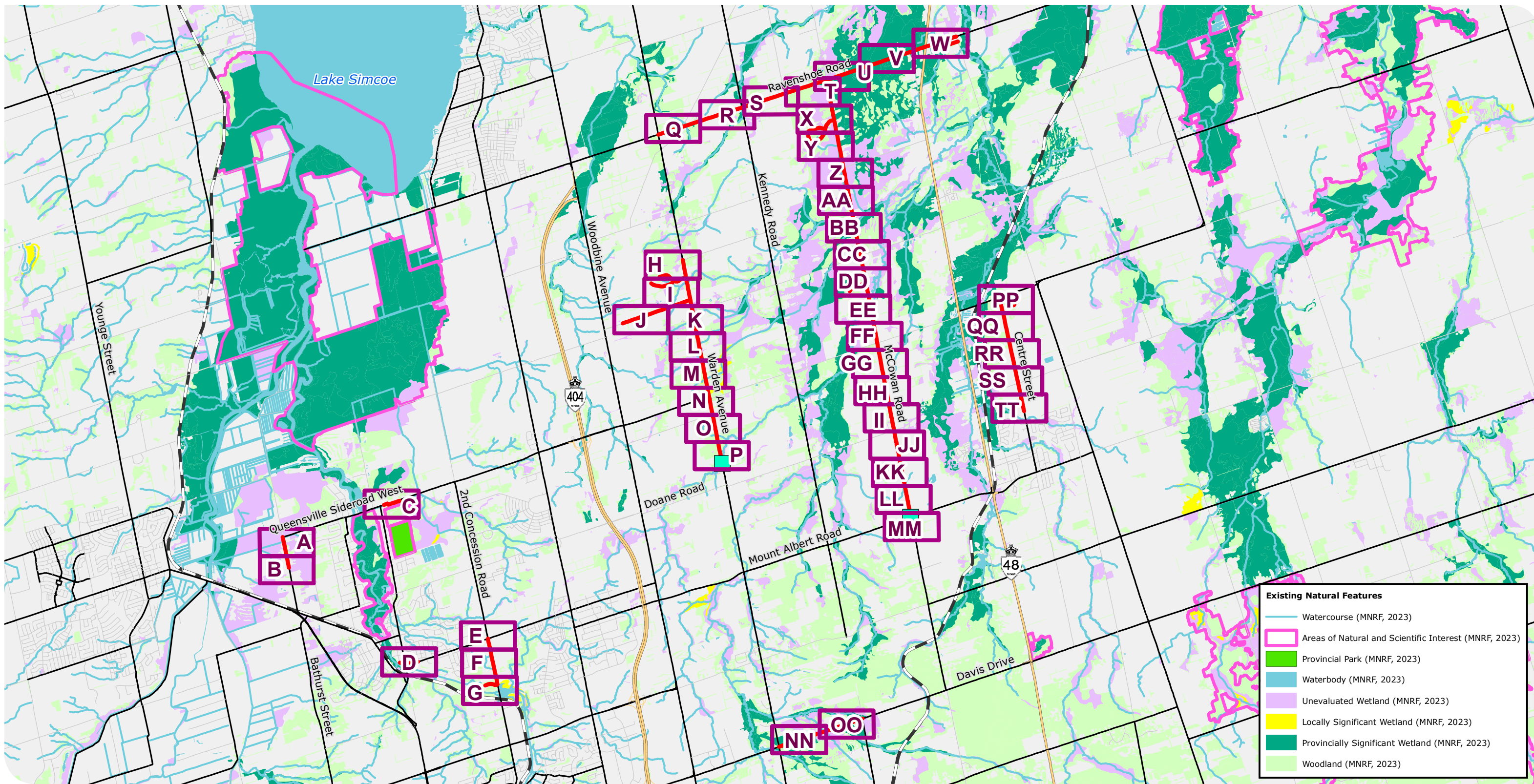
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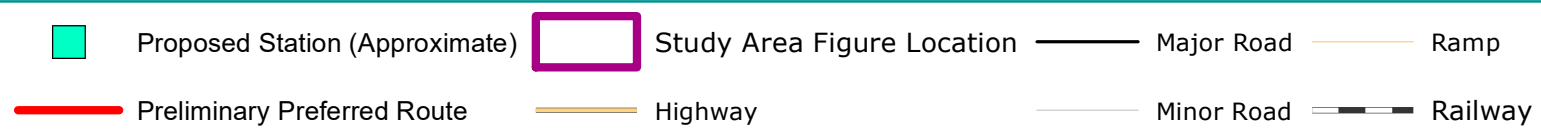


PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.



**EXISTING NATURAL
ENVIRONMENT FEATURES**

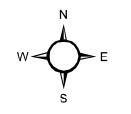
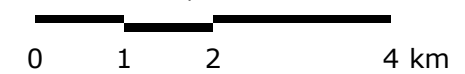
FIGURE 6.0



MAP DRAWING INFORMATION:
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MAP CHECKED BY: NT
MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

SCALE 1:85,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- | | | |
|--------------------------------|----------------------------|----------------------------------|
| Proposed Station (Approximate) | Project Study Area (125 m) | Waterbody (MNRF, 2023) |
| Preliminary Preferred Route | Major Road | Unevaluated Wetland (MNRF, 2023) |
| Project Footprint (30 m) | Watercourse (MNRF, 2023) | Woodland (MNRF, 2023) |

**EXISTING NATURAL
ENVIRONMENT FEATURES**

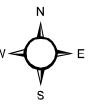
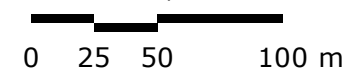
FIGURE 6P



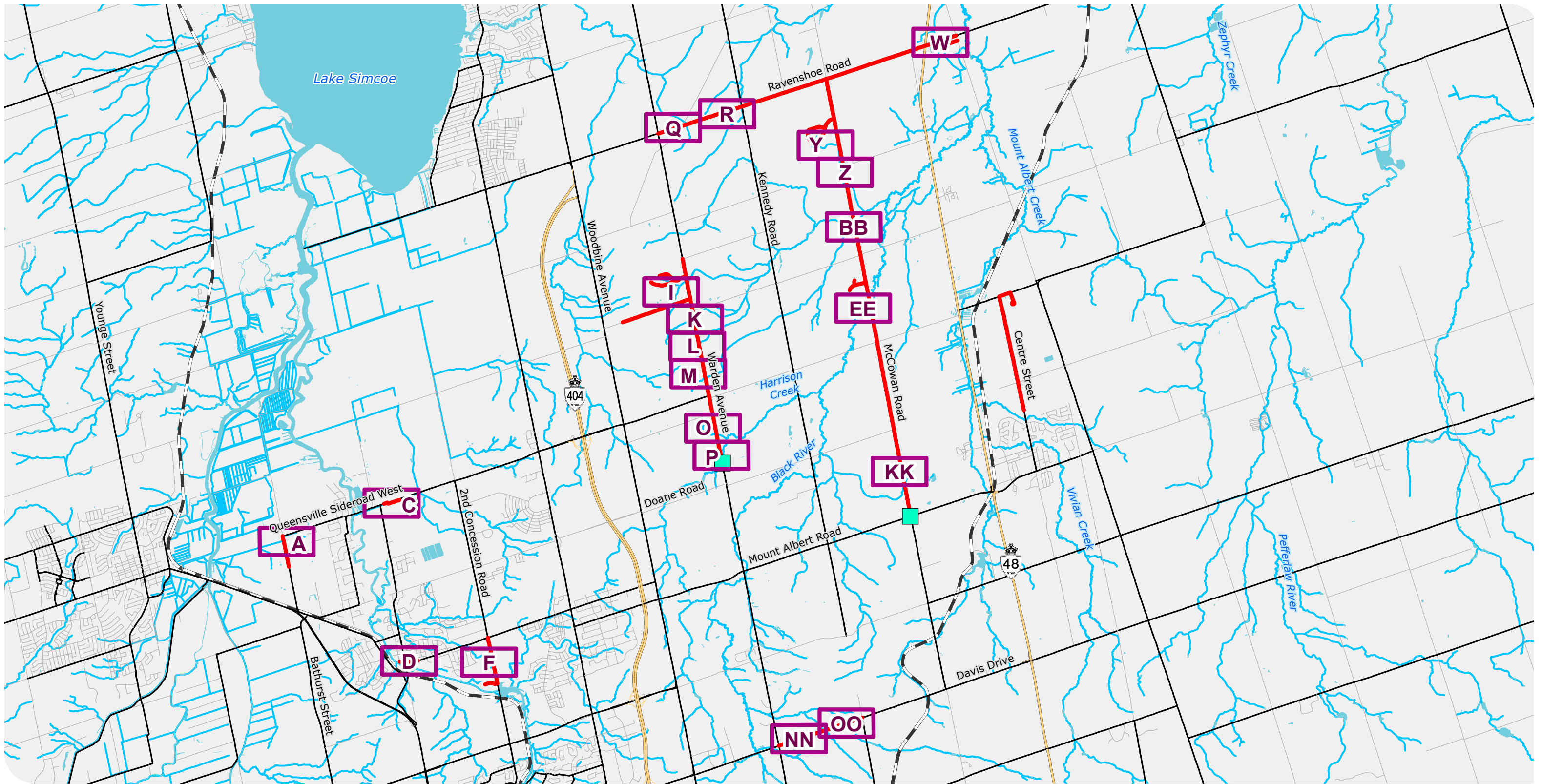
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MAP CREATED BY: DDR
MAP CHECKED BY: NT
MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

SCALE 1:3,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

**WATERCOURSES WITHIN
PROJECT FOOTPRINT**

FIGURE 7.0

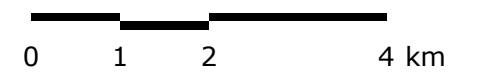
- Proposed Station (Approximate)
- Study Area Figure Location
- Preliminary Preferred Route
- Highway
- Major Road
- Minor Road
- Ramp
- Railway
- Watercourse
- Waterbody



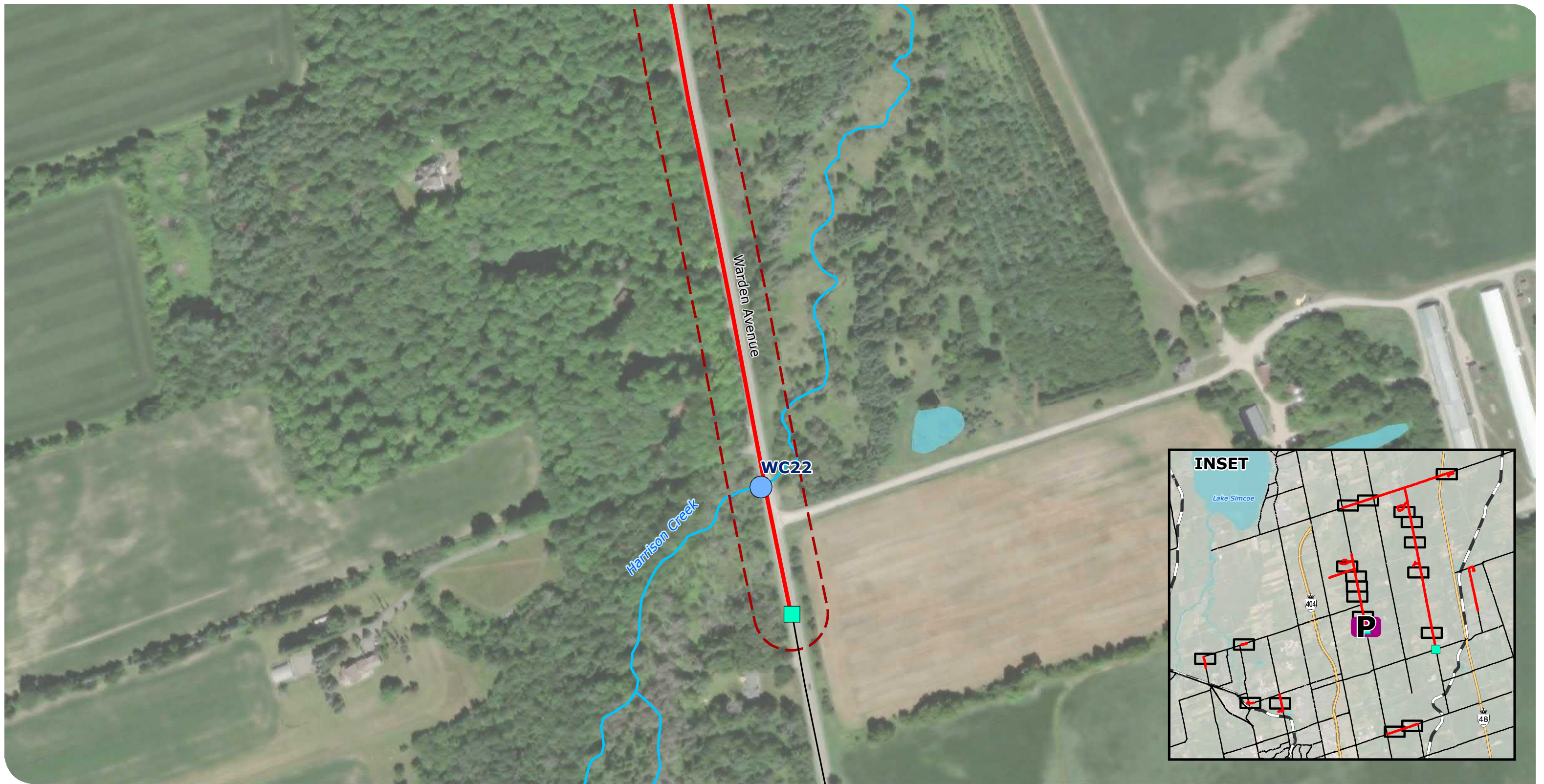
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DATA PROVIDED BY ENBRIDGE GAS INC., MNRF, LIO, ESRI
IMAGERY

MAP CREATED BY: DDR
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MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

SCALE 1:85,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- Proposed Station (Approximate)
- Waterbody (MNRF, 2023)
- Project Footprint (30 m)
- Major Road
- Preliminary Preferred Route
- Watercourse (MNRF, 2023)
- Watercourse or Piped Feature Crossing

**WATERCOURSES WITHIN
PROJECT FOOTPRINT**

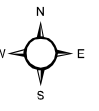
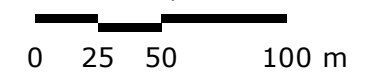
FIGURE 7P



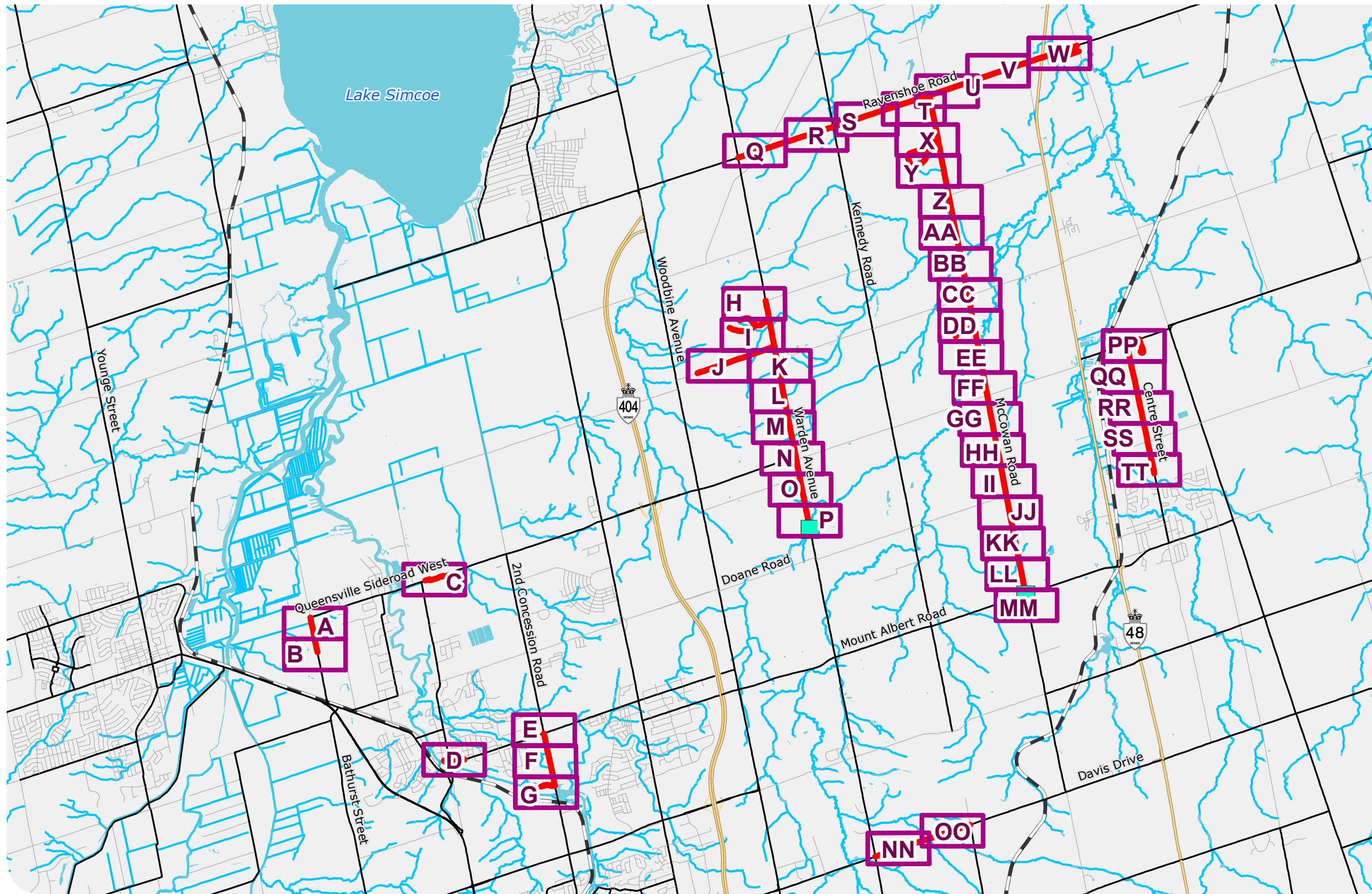
MAP DRAWING INFORMATION:
DATA PROVIDED BY ENBRIDGE GAS INC., MNRF, LIO, ESRI
IMAGERY

MAP CREATED BY: DDR
MAP CHECKED BY: NT / AS
MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

SCALE 1:3,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



Code	Ecological Land Classification
CGL	Greenlands
CVC	Commercial and Institutional
CVC_1	Business Sector
CVC_4	Extraction
CVI_1	Transportation
CVI_2	Disposal and Recycle
CVI_4	Power Generation
CVR_1	Low Density Residential
CVR_4	Rural Property
CVS-1	Education
FOC	Coniferous Forest
FOCM2	Dry-Fresh Cedar Coniferous Forest
FOCM4	Fresh-Moist White Cedar Coniferous Forest
FOCM6	Naturalized Coniferous Plantation
FOD	Deciduous Forest
FODM3-1	Dry-Fresh Poplar Deciduous Forest
FODM4	Dry-Fresh Upland Deciduous Forest Ecosite
FODM5	Dry-Fresh Sugar Maple Deciduous Forest
FODM7	Fresh-Moist Lowland Deciduous Forest
FODM8-1	Fresh-Moist Poplar Deciduous Forest
FOM	Mixed Forest
FOMM10-2	Fresh-Moist White Spruce - Hardwood Mixed Forest
FOMM2	Dry-Fresh White Pine - Hardwood Mixed Forest
FOMM5	Dry-Fresh White Birch - Poplar - Conifer Mixed Forest
FOMM7	Fresh-Moist White Cedar - Hardwood Mixed Forest
IAG	Agricultural Infrastructure
IAGM1	Agricultural Buildings
MAMM1	Gramminoid Mineral Meadow Marsh
MAMM1-3	Reed Canary Grass Mineral Meadow Marsh
MAMM2	Forb Mineral Meadow Marsh
MASM1	Gramminoid Mineral Shallow Marsh
MASM1	Gramminoid Mineral Shallow Marsh
MEG	Gramminoid Meadow
MEGM3	Dry-Fresh Gramminoid Meadow
MEM	Mixed Meadow
MEMM3	Dry-Fresh Mixed Meadow
MEMM4	Fresh-Moist Mixed Meadow
MEMM4 / THD	Fresh-Moist Mixed Meadow / Deciduous Thicket
OAGM1	Annual Row Crop
OAGM2	Perennial Cover Crop
OAGM4	Open Pasture
OAO	Open Aquatic
SWCM1	White Cedar Mineral Coniferous Swamp
SWD	Deciduous Swamp
SWDM2	Ash Mineral Deciduous Swamp
SWDM4	Mineral Deciduous Swamp
SWDM4 / MASM1	Mineral Deciduous Swamp / Gramminoid Mineral Meadow Marsh
SWM	Mixed Swamp
SWMM1	White Cedar Mineral Mixed Swamp
SWMM5	Conifer - Hardwood Mineral Mixed Swamp
TAGM1	Coniferous Plantation
TAGM5	Fencerow
THD	Deciduous Thicket
THDM2	Dry-Fresh Deciduous Shrub Thicket
WOCM1	Dry-Fresh Coniferous Woodland
WOD	Deciduous Woodland
WOD / MEM	Deciduous Woodland / Mixed Meadow
WODM4	Dry-Fresh Deciduous Woodland
WODM5	Fresh-Moist Deciduous Woodland
WOM	Mixed Woodland
WOM / MEMM3	Mixed Woodland / Dry-Fresh Mixed Meadow
WOMM3	Dry-Fresh Mixed Woodland
WOMM4	Fresh-Moist Mixed Woodland

EAST GWILLIMBURY COMMUNITY EXPANSION PROJECT

Enbridge Gas Inc.

- Preliminary Preferred Route
- Study Area Figure Location
- Highway
- Major Road
- Minor Road
- Railway
- Ramp
- Waterbody
- Watercourse

ECOLOGICAL LAND CLASSIFICATION

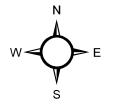
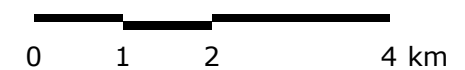
FIGURE 8.0



MAP DRAWING INFORMATION:
DATA PROVIDED BY ENBRIDGE GAS INC., MNRF, LIO, ESRI
IMAGERY

MAP CREATED BY: DDR
MAP CHECKED BY: NT
MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

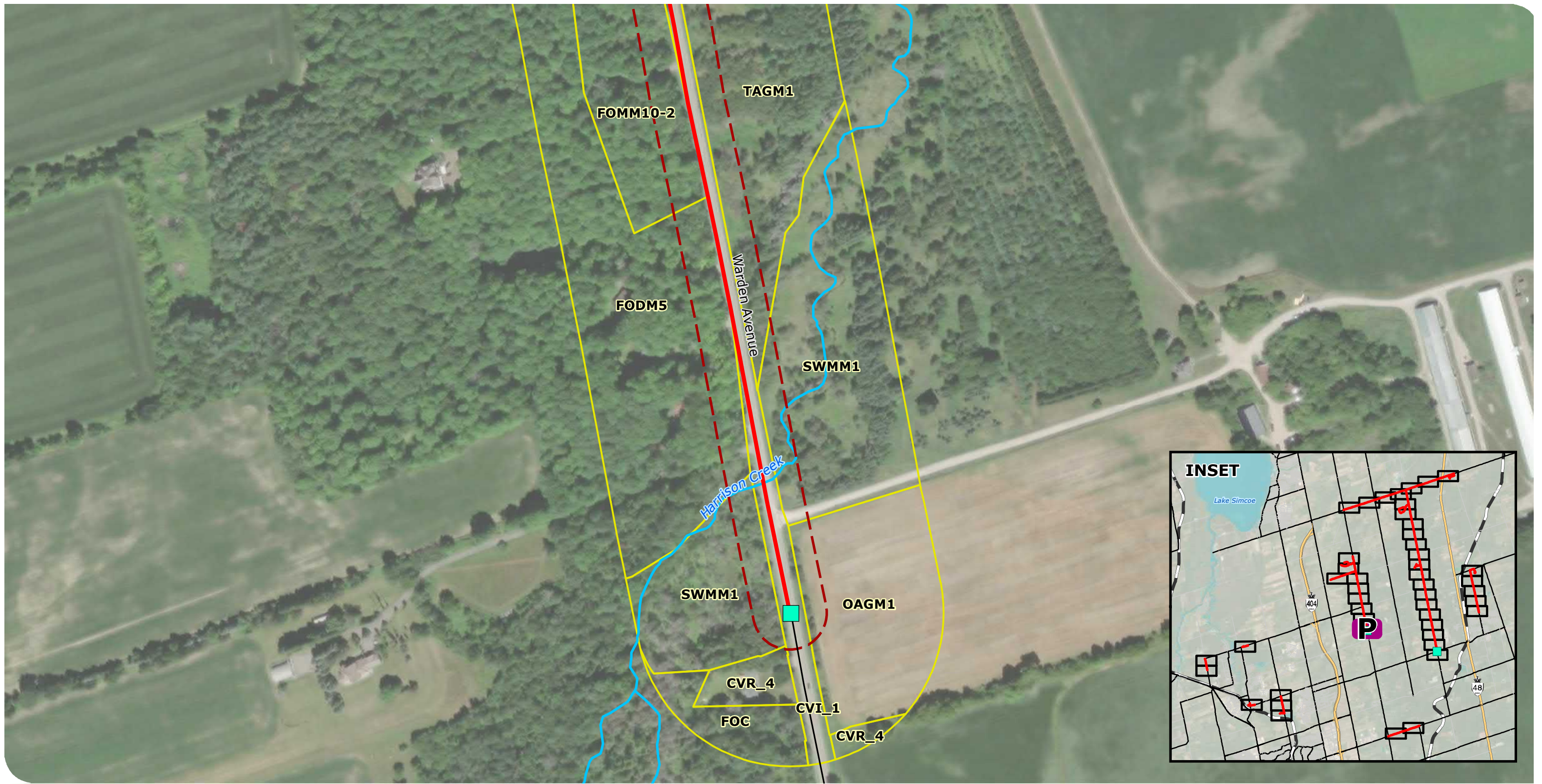
SCALE 1:85,000



PROJECT: 22-5034

STATUS: DRAFT

DATE: 2023-07-28



Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- Proposed Station (Approximate)
- Ecological Land Classification
- Preliminary Preferred Route
- Project Footprint (30 m)
- Major Road
- Watercourse (MNR, 2023)

**ECOLOGICAL LAND
CLASSIFICATION**

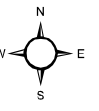
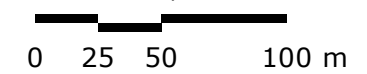
FIGURE 8P



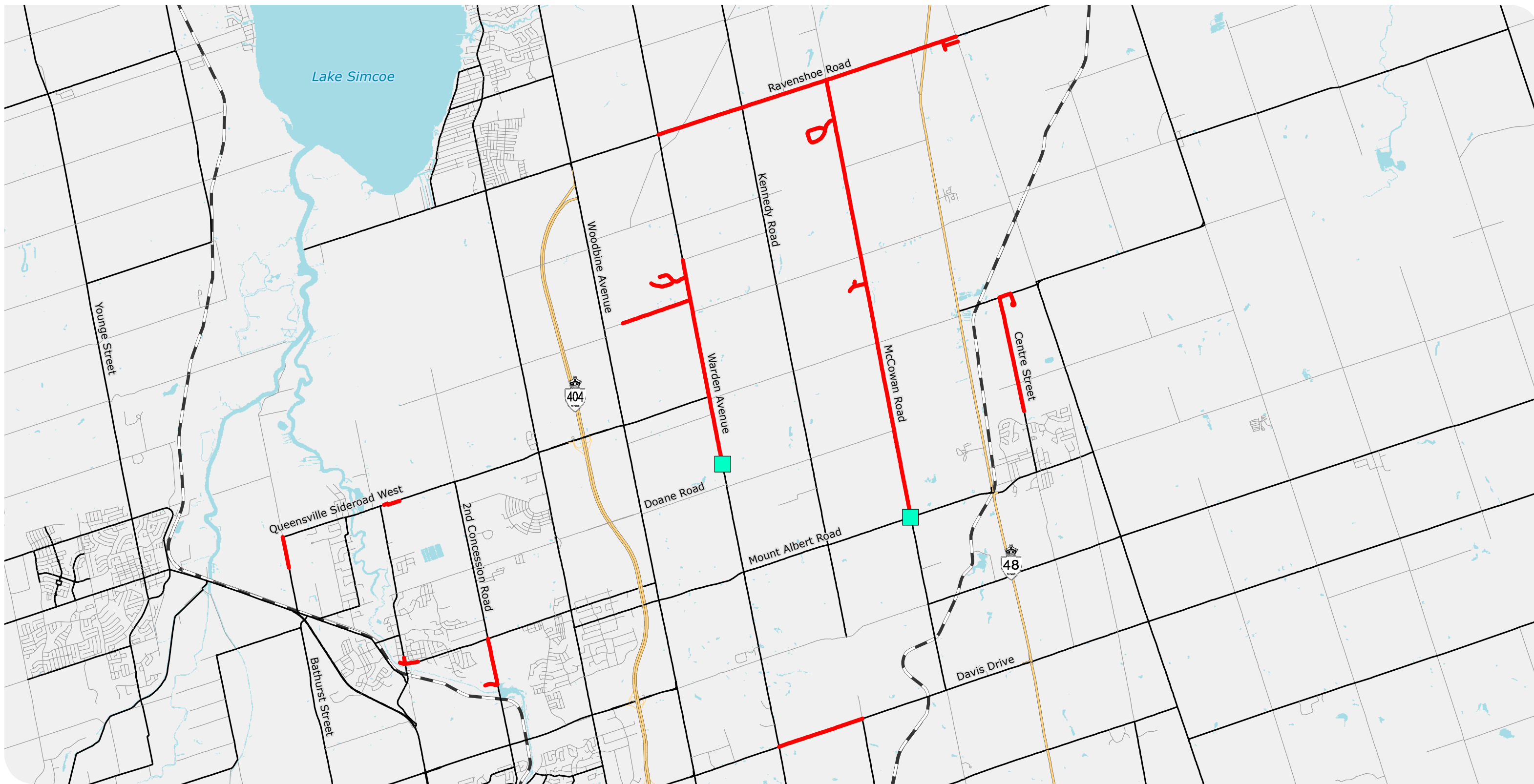
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MAP CREATED BY: DDR
MAP CHECKED BY: NT / SG
MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

SCALE 1:3,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- Proposed Station (Approximate)
- Preferred Route
- Highway
- Major Road
- Minor Road
- Railway
- Ramp
- Waterbody

PREFERRED ROUTE

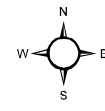
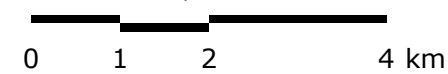
FIGURE 10



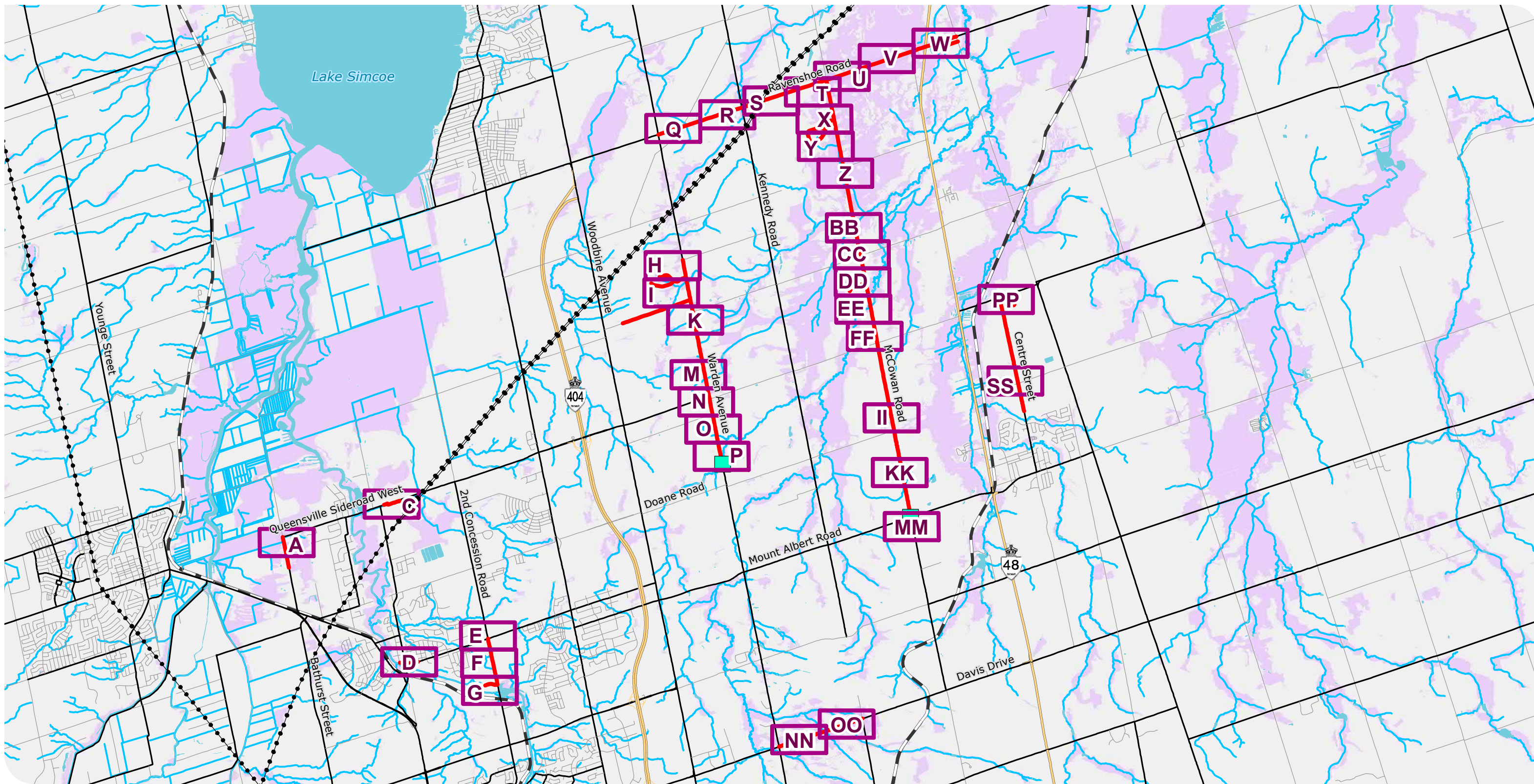
MAP DRAWING INFORMATION:
DATA PROVIDED BY ENBRIDGE GAS INC., MNRF, ESRI IMAGERY

MAP CREATED BY: DDR
MAP CHECKED BY: NT
MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

SCALE 1:85,000

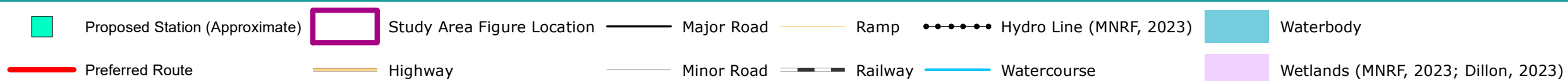


PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.



MITIGATION MAP

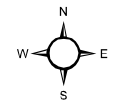
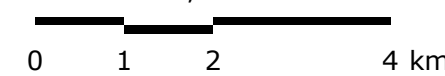
FIGURE 11.0



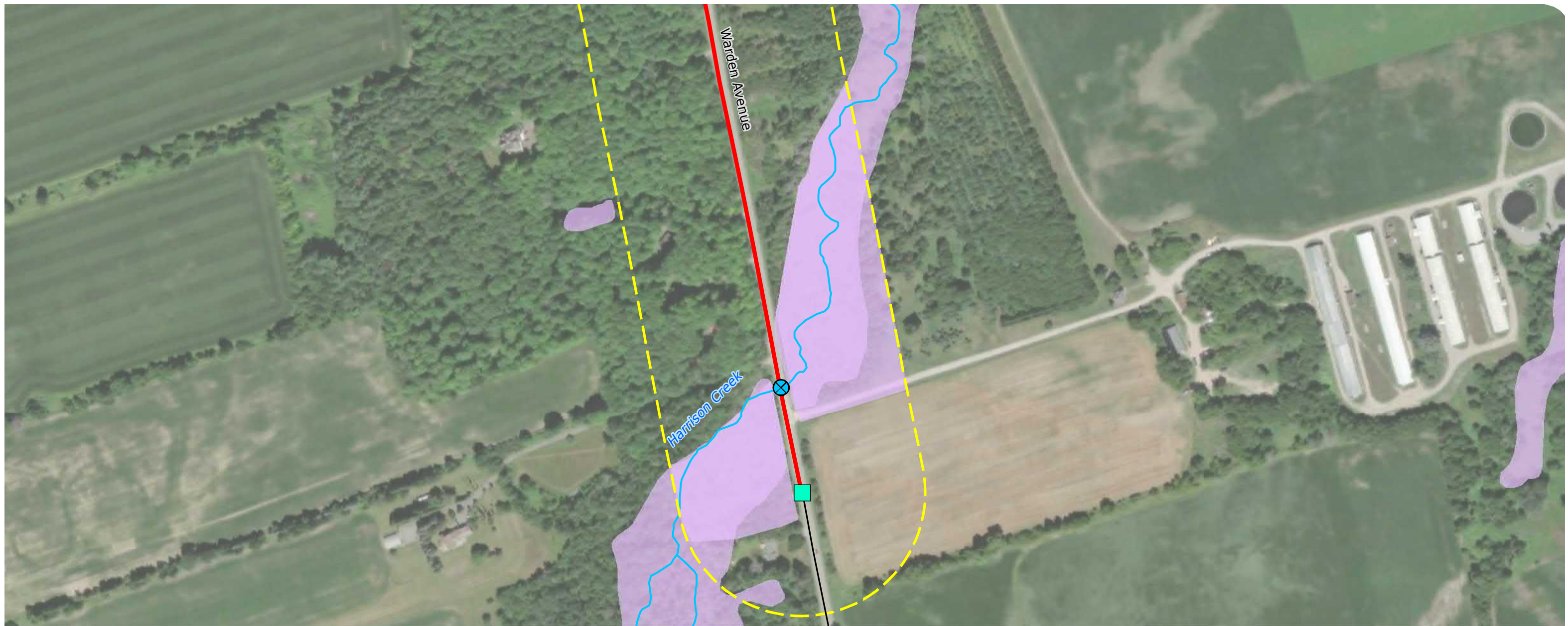
MAP DRAWING INFORMATION:
DATA PROVIDED BY ENBRIDGE GAS INC., MNR, ESRI IMAGERY

MAP CREATED BY: DDR
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MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

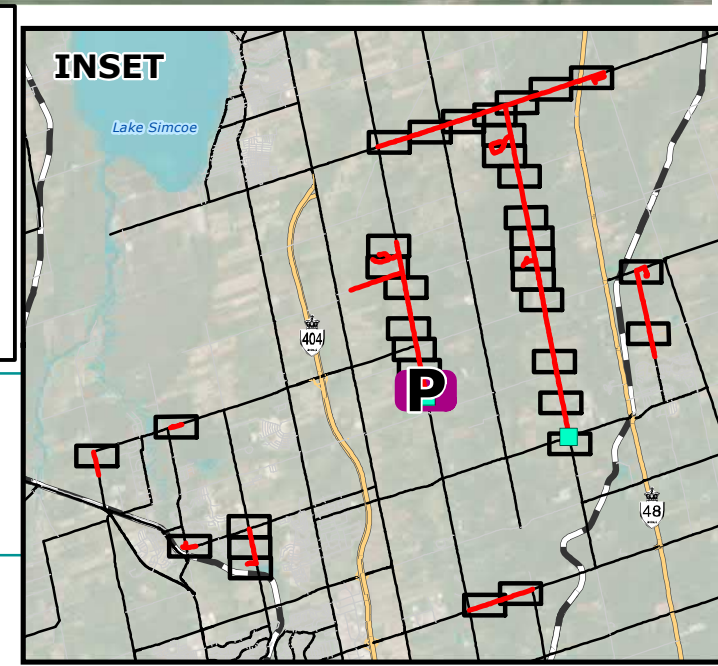
SCALE 1:85,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



<p>⊗ Road or Rail Crossing. For major road crossings (parkways, highways, arterial roads), trenchless construction is the preferred crossing technique. For minor road crossings, open-cut construction techniques may be used. Enbridge will develop a Traffic Management Plan to ensure that traffic is maintained while crossings are conducted. Flag persons will be provided as required.</p>	<p>⊗ Crossing of Electric Transmission Corridor. Contact Hydro One for specifications when working in the vicinity of high-voltage transmission lines and ground equipment. No refueling of equipment will be conducted in this area due to the possibility of stray voltage. Use voltage protection measures for vehicles and equipment working in this area.</p>	<p>⊗ Potential Crossing of Watercourse or Wetland. Crossing technique (open cut or trenchless) to be determined during construction detailed design process having regard for the engineering technical feasibility of construction and natural features. All watercourses to be crossed shall be prepared and constructed according to permit conditions established by Lake Simcoe Region Conservation Authority. No vehicle or equipment refueling within 30 metres of a watercourse or wetland, unless otherwise approved by Enbridge Environment. Clean up of all watercourse and wetland crossings shall be completed to the satisfaction of the Conservation Authority and Environmental Inspector.</p>
<p>⊗ Crossing of Trail or Recreational Feature. Alternative routes will be established and appropriate detour signage will be installed at all locations where construction impedes the use of recreation trails</p>		

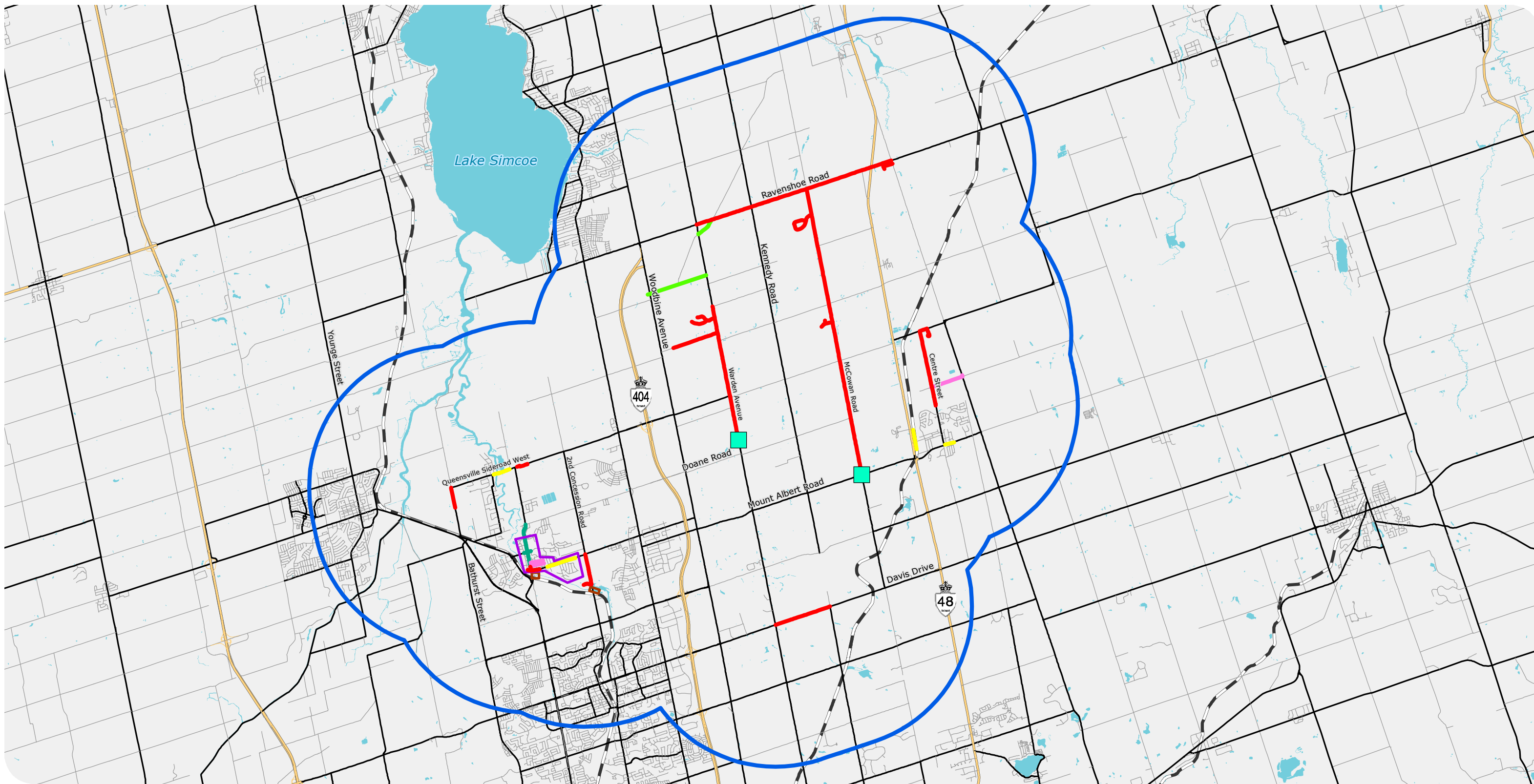


EAST GWILLIMBURY COMMUNITY EXPANSION PROJECT
Enbridge Gas Inc.

Potential Crossing of Watercourse or Wetland	Preferred Route	Major Road	Watercourse
Proposed Station (Approximate)	Project Study Area (125 m)	Wetlands (MNR, 2023; Dillon, 2023)	

MITIGATION MAP
FIGURE 11P

		<p>MAP DRAWING INFORMATION: DATA PROVIDED BY ENBRIDGE GAS INC., MNR, ESRI IMAGERY</p> <p>MAP CREATED BY: DDR MAP CHECKED BY: NT MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N</p>	<p>SCALE 1:3,800</p> <p>0 30 60 120 m</p> <p>PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24</p>	
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**EAST GWILLIMBURY
COMMUNITY EXPANSION
PROJECT**

Enbridge Gas Inc.

- | | | | | |
|--------------------------------|------------|---|------------------|---|
| Proposed Station (Approximate) | Major Road | Railway | New Sidewalk | East Gwillimbury - Younge Street Revitalization |
| Preferred Route | Minor Road | Waterbody | Road Resurfacing | LSRCA Retrofit/Restoration Project |
| Highway | Ramp | Assessment Area of Environmental Components | Slurry Seal | Hydro One Regional Infrastructure |

PLANNED PROJECTS

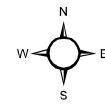
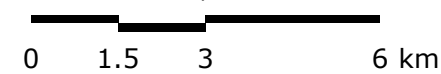
FIGURE 12-1



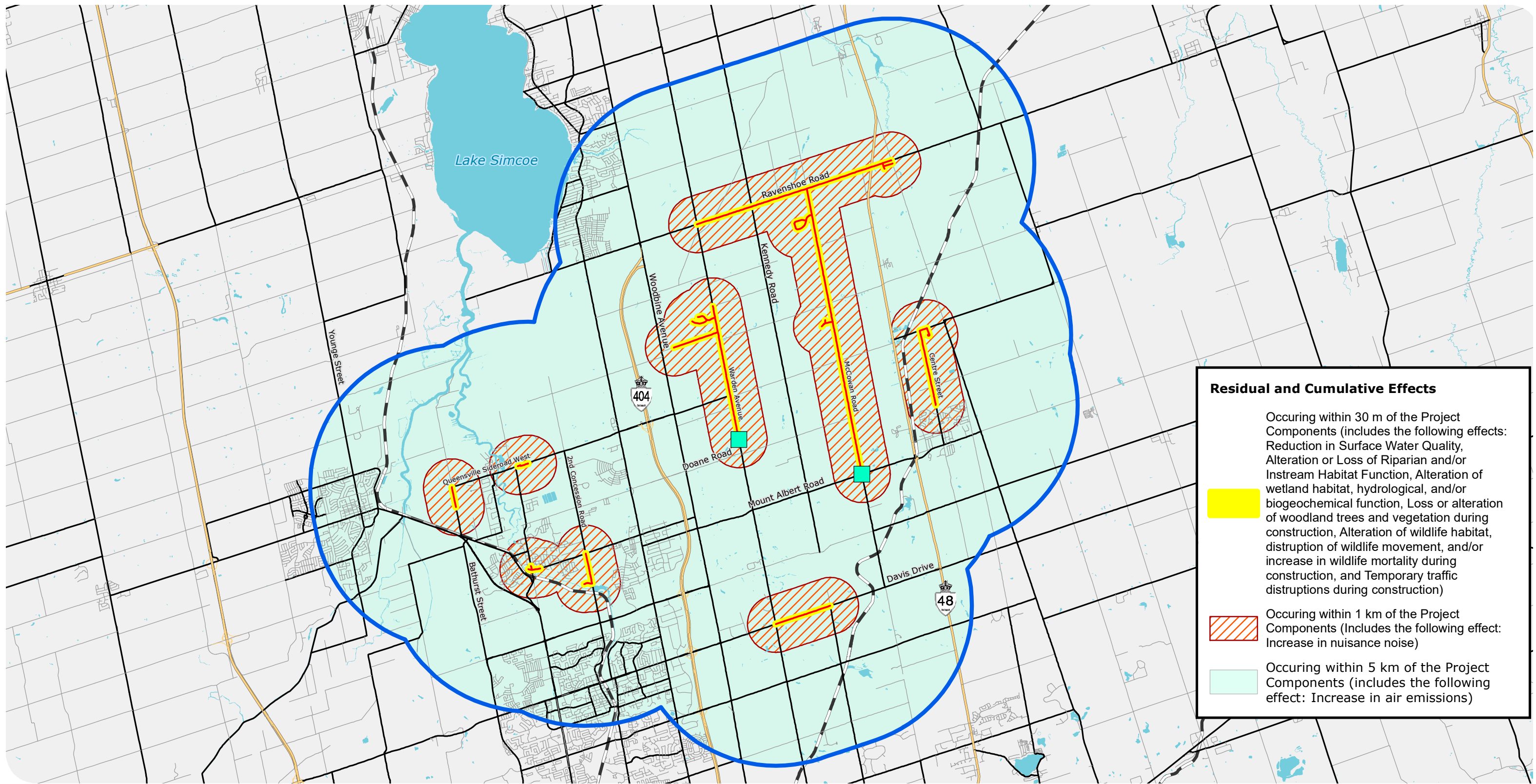
MAP DRAWING INFORMATION:
DATA PROVIDED BY ENBRIDGE GAS INC., MNRF, ESRI IMAGERY

MAP CREATED BY: DDR
MAP CHECKED BY: NT
MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

SCALE 1:130,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24



Residual and Cumulative Effects

Occurring within 30 m of the Project Components (includes the following effects: Reduction in Surface Water Quality, Alteration or Loss of Riparian and/or Instream Habitat Function, Alteration of wetland habitat, hydrological, and/or biogeochemical function, Loss or alteration of woodland trees and vegetation during construction, Alteration of wildlife habitat, disruption of wildlife movement, and/or increase in wildlife mortality during construction, and Temporary traffic disruptions during construction)

Occurring within 1 km of the Project Components (Includes the following effect: Increase in nuisance noise)

Occurring within 5 km of the Project Components (includes the following effect: Increase in air emissions)

EAST GWILLIMBURY COMMUNITY EXPANSION PROJECT

Enbridge Gas Inc.

- Proposed Station (Approximate)
- Highway
- Minor Road
- Railway
- Assessment Area of Environmental Components
- Preferred Route
- Major Road
- Ramp
- Waterbody

RESIDUAL AND CUMULATIVE EFFECTS

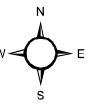
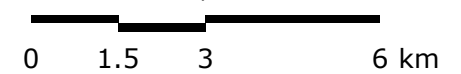
FIGURE 12-2



MAP DRAWING INFORMATION:
DATA PROVIDED BY ENBRIDGE GAS INC., MNRF, ESRI IMAGERY

MAP CREATED BY: DDR
MAP CHECKED BY: NT
MAP PROJECTION: NAD 1983 CSRS UTM Zone 17N

SCALE 1:130,000



PROJECT: 22-5034 STATUS: DRAFT DATE: 2023-10-24

ENVIRONMENTAL REPORT
AMENDMENT

1. Due to the size of the ER Amendment, a copy has been provided under separate cover. The ER Amendment can be found electronically by accessing the following link, then navigating to the "Regulatory Information" tab:

<https://www.enbridgegas.com/ontario/new-customers/community-expansion/east-gwillimbury>

LAND MATTERS & AGREEMENTS

Land Requirements

1. The PR for the Project is summarized in Exhibit D and described in more detail in Section 5 of the ER, found at Attachment 1 to Exhibit F.
2. There are a total of nine sections of proposed natural gas pipelines that make up the Project scope. Approximately 37.3 km of new pipeline is proposed within the Town of East Gwillimbury and surrounding area.
3. The Project follows public road allowance for the majority of the PR. Enbridge Gas will obtain municipal consent to construct in road allowance from the applicable Township/County. Natural gas pipelines and facilities are located within the Town of East Gwillimbury, with some potential pipeline sections within the Township of King, Town of Georgina, and Town of Whitchurch-Stouffville.
4. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the construction contractor. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

5. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Federal

- Environment and Climate Change Canada; and

- Fisheries and Oceans Canada.

Provincial:

- Ontario Energy Board;
- Infrastructure Ontario;
- Hydro One Networks Inc.;
- Ministry of Citizenship and Multiculturalism;
- Ministry of the Environment, Conservation and Parks;
- Ministry of Natural Resources and Forestry;
- Ministry of Energy; and
- Ministry of Transportation.

Municipal:

- Town of East Gwillimbury;
- Town of Georgina;
- Town of Whitchurch-Stouffville;
- Township of King; and
- Region of York.

Other:

- Metrolinx;
- Indigenous engagement;
- Landowner agreements;
- Canadian National Railway Company; and
- Lake Simcoe Region Conservation Authority.

6. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
7. Enbridge Gas will obtain all required permits, easements, and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
8. Attachment 1 contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is the same agreement approved for use for the Selwyn Community Expansion Project.¹
9. Attachment 2 contains the standard form Easement Agreement that will be provided to landowners. The standard form Easement Agreement is the same agreement approved for use for the Selwyn Community Expansion Project.²

Landowner List

10. Attachment 3 identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those with property adjacent to the PR (for example, those bordering the municipal road allowance), where no land rights are required as part of the proposed Project. Directly impacted landowners are those whose lands are directly impacted by the Project work (for example, forced road, Metrolinx) and therefore are those from which the Company requires land rights or municipal consent for the proposed Project.

¹ EB-2022-0156, Exhibit G-1-1, Attachment 1.

² EB-2022-0156, Exhibit G-1-1, Attachment 2.

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

(hereinafter called the "Owner")

and

ENBRIDGE GAS INC.

(hereinafter called the "Company")

In consideration of the sum of _____XX/100 Dollars (\$_____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "A"** hereto.

the Owner of **PIN:**

Legal Description: labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "C" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the **Choose an item.** for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed **Choose an item.** and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

1. This Agreement is granted upon the following understandings:

- a) The rights hereby granted terminate on the _____ day of _____, 20____.
- b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
- c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, (*if applicable*) the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
- d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or willful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this _____ day of _____, 20____.

[Insert name of individual or corporation]

Signature (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable)

Choose an item

Print Name(s) (and position held if applicable)

Choose an item.

Address (Owner)

Address (Owner)

ENBRIDGE GAS INC.

Signature (Company)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

PIPELINE EASEMENT

(hereinafter called the "Easement")

Between [redacted]
(hereinafter called the "Transferor")

and

ENBRIDGE GAS INC.
(hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

PIN: [redacted]

Legal Description: [redacted]

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

BEING PIN/PART OF THE PIN: [redacted]

Legal Description: [redacted]

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of Pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter called the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In Consideration of the sum of [redacted] 00/100 Dollars (\$) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2, hereof. As part of the Transferee's obligation to restore the Lands upon surrender of its easement, the Transferee agrees at the option of the Transferor to remove the Pipeline from the Lands. The Transferee and the Transferor shall surrender the Easement and the Transferee shall remove the Pipeline at the Transferor's option where the Pipeline has been abandoned. The Pipeline shall be deemed to be abandoned where: (a) corrosion protection is no longer applied to the Pipeline, or, (b) the Pipeline becomes unfit for service in accordance with Ontario standards. The Transferee shall, within 60 days of either of these events occurring, provide the Transferor with notice of the event. Upon removal of the Pipeline and restoration of the Lands as required by this agreement, the Transferor shall release the Transferee from further obligations in respect of restoration.

2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences and tile drains curbs, gutters, asphalt paving, lock stone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.
3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days' notice of such planned system prior to the installation of the Pipeline. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation. In the event there is a change in the use of all, or a portion of the Transferor Lands adjacent to the Lands which results in the pipeline no longer being in compliance with the pipeline design class location requirements, then the Transferee shall be responsible for any costs associated with any changes to the Pipeline required to ensure compliance with the class location requirements.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clauses 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation. The Transferee shall restore the lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.

8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) meter strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, building, mobile homes or other structure or installation and the Transferor shall not deposit or store any flammable material, solid or liquid spoil, refuse, waste or effluent on the Lands. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in this sentence the Transferor shall (a) give the Transferee at least (30) clear days' notice in writing describing the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall exercise a high degree of care in carrying out any such work and, (d) shall perform any such work in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.
9. The rights, privileges and easement herein granted shall include the right to install, keep, use, operate, service, maintain, repair, remove and/or replace in, on and above the Lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution therefore. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the easement herein granted.
12. The Transferor covenants that he has the right to convey this Easement notwithstanding any act on his part, that he will execute such further assurances of this Easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the Lands, this Easement shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
13. In the event that the Transferee fails to pay the Consideration as hereinbefore provided, the Transferor shall have the right to declare this Easement cancelled after the expiration of 15 days from personal service upon the Lands Department of the Transferee at its Executive Head Office in Chatham, Ontario, (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the Consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of 15 days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registrable release and discharge of this Easement.

14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to:

the Transferor at: []

and to the Transferee at: Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham, Ontario N7M 5M1
Attention: Lands Department

or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.

15. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the Transferor's Land and this Easement, including all the covenants and conditions herein contained, shall extend to, be binding upon and inure to the benefit of the heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.

16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called "HST") in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called "Excise Tax Act"), as amended.

(b) The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.

(c) The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee's obligations under this Clause shall survive this Easement.

17. The Transferor hereby acknowledges that this Easement will be registered electronically.

18. Transferee hereby declares that this easement is being acquired by Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

Dated this _____ day of _____ 20__.

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

ENBRIDGE GAS INC.

Signature (Transferee)

, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

Section 1

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
D	03416-0489			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	PT LT 115 CON 1 W YONGE ST E GWILLIMBURY PT 8** BEING PT QUEENSVILLE SIDEROAD, EAST GWILLIMBURY.						
D	03416-0489			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	PT LT 115 CON 1 W YONGE ST E GWILLIMBURY PT 8** 65R8745 BEING PT QUEENSVILLE SIDEROAD ; EAST GWILLIMBURY (DESCRIPTION AMENDED 13/05/03 BY DJ)						
D	03416-0997			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	PT LT 115 CON 1 WYS, EAST GWILLIMBURY, PT 7, 65R-8745 BEING PT QUEENSVILLE SIDEROAD ; EAST GWILLIMBURY						
D	03424-0569			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY PTS 2, 4 & 6, 65R8745; BEING PT BATHURST ST ; EAST GWILLIMBURY						
D	03416-0478			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	PCL STREET-WIDENING-1 SEC 65M3048; BLK 19 PL 65M3048 ; EAST GWILLIMBURY						
D	03416-0003			TOWNSHIP OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	FIRSTLY: RDAL BTN LTS 115 & 116 CON 1 W YONGE ST EAST GWILLIMBURY; PT LT 1 PL 450 EAST GWILLIMBURY PT 2 RS363; SECONDLY: PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY PT 9, 65R1393, BEING QUEENSVILLE RD (AKA QUEENSVILLE SIDEROAD) BTN YOUNG & BATHURST ST ; EAST GWILLIMBURY						
D	34240-001			TOWNSHIP OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	RDAL BTN TWP KING & TWP EAST GWILLIMBURY; SECONDLY, PT BLK 8 PL 16 EAST GWILLIMBURY AS IN B803278; BEING BATHURST ST AKA REGIONAL ROAD NO. 38 BTN SLY LIMIT OF HOLLAND LANDING RD & QUEENSVILLE SIDEROAD E OF CENTRELINE ; EAST GWILLIMBURY						
D	03415-0120			TOWNSHIP OF KING	2585 King Road		King City	ON	L7B 1A1	PT LT 6 VANDYKE ST E SIDE AND RUBENS ST W SIDE AMSTERDAM GOVERNMENT PL KING AS IN R112285; S/T R112285 - KING						
D	03415-0119			TOWNSHIP OF KING	2585 King Road		King City	ON	L7B 1A1	PT LT 6 VANDYKE ST E SIDE AND RUBENS ST W SIDE AMSTERDAM GOVERNMENT PL KING AS IN B84728 ; KING						
D	03415-0089			TOWNSHIP OF KING	2585 King Road		King City	ON	L7B 1A1	RDAL BTN LTS 20 & 21 CON 2 OLD SURVEY KING ; BEING TOLL RD BTN HOLLAND RIVER & BATHURST ST ; KING						
Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03415-0117						Holland Landing	ON	L9N 1P6	LT 21 CON 2 OLD SURVEY KING; KING						
I	03424-0297						Holland Landing	ON	L9N 1R6	PCL 5-1 SEC 65M3048; LT 5 PL 65M3048 ; S/T LT1064645; TOWN OF EAST GWILLIMBURY						
I	03424-0297						Holland Landing	ON	L9N 1R6	PCL 5-1 SEC 65M3048; LT 5 PL 65M3048; S/T LT1064645; TOWN OF EAST GWILLIMBURY						
I	03424-0760						Holland Landing	ON	L9N 1R6	PT LT 4 PL 65M3048 PT 4, 65R31787; S/T LT1064645; TOWN OF EAST GWILLIMBURY						
I	03424-0760						Holland Landing	ON	L9N 1R6	PT LT 4 PL 65M3048 PT 4, 65R31787; S/T LT1064645; TOWN OF EAST GWILLIMBURY	BANK OF MONTREAL Inst. No. YR3351417	2465 Argenta Blvd, 8th floor		Mississauga	ON	LSN 0B4
I	03424-0757						Holland Landing	ON	L9N 1R6	PART LT 3 PL 65M3048; PT 1, PLAN 65R31787, S/T LT1064645; TOWN OF EAST GWILLIMBURY						
I	03424-0757						Holland Landing	ON	L9N 1R6	PART LT 3 PL 65M3048; PT 1, PLAN 65R31787, S/T LT1064645; TOWN OF EAST GWILLIMBURY						
I	03424-0759						Holland Landing	ON	L9N 1R6	PT LT 4 PL 65M3048 PT 3 ON PLAN 65R-31787, S/T LT1064645 TOWN OF EAST GWILLIMBURY	TOWNSHIP OF EAST GWILLIMBURY Inst. No. LT1064645	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03424-0759						Holland Landing	ON	L9N 1R6	PT LT 4 PL 65M3048 PT 3 ON PLAN 65R-31787, S/T LT1064645 TOWN OF EAST GWILLIMBURY						
I	03424-0300						Holland Landing	ON	L9N 1R6	PCL 2-1 SEC 65M3048; LT 2 PL 65M3048; S/T LT1064645 EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst No. YR3189903	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03424-0300						Holland Landing	ON	L9N 1R6	PCL 2-1 SEC 65M3048; LT 2 PL 65M3048; S/T LT1064645 EAST GWILLIMBURY						
I	03424-0301						Holland Landing	ON	L9N 1R6	PCL 1-1 SEC 65M3048; LT 1 PL 65M3048; S/T LT1064642, LT1064645 EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR1456324	10 Wright Blvd		Stratford	ON	NSA 7K9
I	03424-0301						Holland Landing	ON	L9N 1R6	PCL 1-1 SEC 65M3048; LT 1 PL 65M3048; S/T LT1064642, LT1064645 EAST GWILLIMBURY						
I	03416-0055						East Gwillimbury	ON	L9N 1R6	PT LT 10 PL 450 EAST GWILLIMBURY AS IN R670366; T/W R670366; S/T R670366; EAST GWILLIMBURY	MCAP SERVICE CORP. Inst. No. YR2026555 Mortgage #8451859.1	P.O. Box 351 STN C		Kitchener	ON	N2G 3Y9
I	03416-0053						East Gwillimbury	ON	L9N 1R6	LT 11 PL 450 EAST GWILLIMBURY ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2610029	33 Yonge Street Box 115, Commerce Court Postal Sta		Toronto	ON	M5L 1E5
I	03416-0053						East Gwillimbury	ON	L9N 1R6	LT 11 PL 450 EAST GWILLIMBURY ; EAST GWILLIMBURY						
I	3416-0052						East Gwillimbury	ON	L9N 1R6	LT 12 PL 450 EAST GWILLIMBURY; TOWN OF EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst No. YR2917216	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	3416-0052						East Gwillimbury	ON	L9N 1R6	LT 12 PL 450 EAST GWILLIMBURY; TOWN OF EAST GWILLIMBURY						
I	03424-0448						Holland Landing	ON	L9N 1P2	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R37757 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst No. YR2917544	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03424-0447						East Gwillimbury	ON	L9N 1R6	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R731363 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst No. YR3284577	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	3424-0447						East Gwillimbury	ON	L9N 1R6	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R731363 ; EAST GWILLIMBURY						
I	03424-0446						East Gwillimbury	ON	L9N 1R6	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY AS IN A65485A & R632551 ; EAST GWILLIMBURY	LAURENTIAN BANK OF CANADA Inst. No. YR1810914	130 Adelaide Street West, 2nd Floor		Toronto	ON	MSH 3P5
I	03424-0446						East Gwillimbury	ON	L9N 1R6	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY AS IN A65485A & R632551 ; EAST GWILLIMBURY						
I	03424-0444						East Gwillimbury	ON	L9N 1R6	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY PT 5 65R8745; TOWN OF EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst No. YR3472910	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03424-0442						East Gwillimbury	ON	L9N 1R6	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R693990 ; EAST GWILLIMBURY						
I	03424-0442						East Gwillimbury	ON	L9N 1R6	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R693990 ; EAST GWILLIMBURY	FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No.YR3249929	100 University Avenue Suite 700, North Tower		Toronto	ON	M5J 1V6
I	03424 - 0452						East Gwillimbury	ON	L9N 1R6	PT BLK 16 PL 16 EAST GWILLIMBURY AS IN R130369 ; EAST GWILLIMBURY						
I	03424 - 0452						East Gwillimbury	ON	L9N 1R6	PT BLK 16 PL 16 EAST GWILLIMBURY AS IN R130369 ; EAST GWILLIMBURY						
I	03424 - 0452						East Gwillimbury	ON	L9N 1R6	PT BLK 16 PL 16 EAST GWILLIMBURY AS IN R130369 ; EAST GWILLIMBURY						
I	3424-0451						East Gwillimbury	ON	L9N 1R6	PT BLK 16 PL 16 EAST GWILLIMBURY AS IN R619604 ; EAST GWILLIMBURY						
I	03415-0253						East Gwillimbury	ON	L9N 1R6	PT LTS 5 & 6 E/S VANDYKE ST & W/S REUBENS ST AND PT LTS 5 & 6 W/S VANDYKE ST & E/S DEWITT ST AND PT LT 6 W/S DEWITT ST & E/S DERUYTER ST AND PT DEWITT ST & VANDYKE ST CLOSED BY #296, AMSTERDAM GOVERNMENT PL KING - PT 1 65R28618 ; KING						
I	3415-0253						East Gwillimbury	ON	L9N 1R6	PT LTS 5 & 6 E/S VANDYKE ST & W/S REUBENS ST AND PT LTS 5 & 6 W/S VANDYKE ST & E/S DEWITT ST AND PT LT 6 W/S DEWITT ST & E/S DERUYTER ST AND PT DEWITT ST & VANDYKE ST CLOSED BY #296, AMSTERDAM GOVERNMENT PL KING - PT 1 65R28618 ; KING						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03415-0079						Holland Landing	ON	L9N 1P2	PT LT 6 VANDYKE ST E SIDE AND RUBENS ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT LT 5 DEWITT ST E SIDE AND VANDYKE ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT LT 6 DEWITT ST E SIDE AND VANDYKE ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT LT 6 DE RUYTER ST E SIDE AND DEWITT ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT DEWITT ST RDAL AMSTERDAM GOVERNMENT PL KING CLOSED BY BYLAW IF296; PT VANDYKE ST RDAL AMSTERDAM GOVERNMENT PL KING CLOSED BY BYLAW IF296 AS IN R112286 ; KING						
I	03415-0080						KING	ON	L9N 1P5	PT LT 20 CON 2 OLD SURVEY KING; PT LT 6 VANDYKE ST E SIDE AND RUBENS ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT LT 6 DEWITT ST E SIDE AND VANDYKE ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT LT 6 DE RUYTER ST E SIDE AND DEWITT ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT DEWITT ST RDAL AMSTERDAM GOVERNMENT PL KING CLOSED BY BYLAW IF296 AS IN R344484 ; KING						
	03415-0080						KING	ON	L9N 1P5	PT LT 20 CON 2 OLD SURVEY KING; PT LT 6 VANDYKE ST E SIDE AND RUBENS ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT LT 6 DEWITT ST E SIDE AND VANDYKE ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT LT 6 DE RUYTER ST E SIDE AND DEWITT ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT DEWITT ST RDAL AMSTERDAM GOVERNMENT PL KING CLOSED BY BYLAW IF296 AS IN R344484 ; KING	THE BANK OF NOVA SCOTIA Inst No. YR274741	10 Wright Blvd		Stratford	ON	NSA 7K9
I	03415-0081						KING	ON	L9N 1P5	PT LT 6 VANDYKE ST E SIDE AND RUBENS ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT LT 6 DEWITT ST E SIDE AND VANDYKE ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT VANDYKE ST RDAL AMSTERDAM GOVERNMENT PL KING CLOSED BY BYLAW IF296 AS IN R675299; TOWNSHIP OF KING	ROYAL BANK OF CANADA Inst No. YR3284781	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03424-0450						KING	ON	L9N 1P5	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R249066 ; EAST GWILLIMBURY						
I	03424-0450						KING	ON	L9N 1P5	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R249066 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1974711	4720 Tahoe Blvd, Building 1		Toronto	ON	M4W 5P2
I	03415-0085						KING	ON	L9N 1P5	PT LT 20 CON 2 OLD SURVEY KING; PT LT 6 VANDYKE ST E SIDE AND RUBENS ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT LT 6 DEWITT ST E SIDE AND VANDYKE ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT LT 6 DE RUYTER ST E SIDE AND DEWITT ST W SIDE AMSTERDAM GOVERNMENT PL KING; PT VANDYKE ST RDAL AMSTERDAM GOVERNMENT PL KING CLOSED BY BYLAW IF296; PT DEWITT ST RDAL AMSTERDAM GOVERNMENT PL KING CLOSED BY BYLAW IF296 PT 3, 65R8208 ; KING; TOWNSHIP OF KING	COMPUTERSHARE TRUST COMPANY OF CANADA C/O HOME TRUST COMPANY Inst. No. YR3437215	2300-145 King Street West		Toronto	ON	MSH 1J8
I	03415-0086						KING	ON	L9N 1P5	PT LT 20 CON 2 OLD SURVEY KING PT 1, 65R8208 ; KING	CIBC MORTGAGES INC. Onst. No. YR989258	33 Yonge Street, Suite 700		Toronto	ON	M5E 1G4
I	03424-0449						KING	ON	L4N 1N4	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R710775 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2698836	4720 Tahoe Blvd, Building 1		Mississauga	ON	L4W 5P2
I	03415-0082						KING	ON	L9N 1P5	PT LT 20 CON 2 OLD SURVEY KING PT 2, 65R12796 ; KING	ROYAL BANK OF CANADA Inst. No. YR3436929	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03415-0083						KING	ON	L4N 1N4	PT LT 20 CON 2 OLD SURVEY KING PT 1, 65R12796 ; TOWNSHIP OF KING						
I	03415-0083						KING	ON		PT LT 20 CON 2 OLD SURVEY KING PT 1, 65R12796 ; TOWNSHIP OF KING	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3312091	PO Box 115, Commerce Court Postal Station		Toronto	ON	MSL 1E5
I	03424-0445						HOLLAND LANDING	ON	L4N 1N4	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY AS IN A67988A ; EASTGWILLIMBURY						
I	03415-0084						HOLLAND LANDING	ON	L4N 1N4	PT LT 20 CON 2 OLD SURVEY KING AS IN R693516 ; KING						
I	03415-0084						HOLLAND LANDING	ON	L4N 1N4	PT LT 20 CON 2 OLD SURVEY KING AS IN R693516 ; KING	ROYAL BANK OF CANADA Inst. No. YR2464419	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03424-0443			1391151 ONTARIO INC.	20451 BATHURST ST N		HOLLAND LANDING	ON	L4N 1N4	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY PT 3 65R8745 ; EAST GWILLIMBURY	OLYMPIA TRUST COMPANY Olympia Trust as Trustee for RRI#111771 and RRI#111772	Suite 2200 125 - 9th Avenue SE		Calgary	Alberta	T2G 0P6
I	03415-0087						HOLLAND LANDING	ON	L4N 1N4	PT LT 20 CON 2 OLD SURVEY KING PT 3, 65R2096 ; KING	THE BANK OF NOVA SCOTIA Inst. No. YR3342599	2391 Trafalgar Rd, Unit 1		Oakville	ON	L6H 6K7
I	03415-0087						HOLLAND LANDING	ON	L4N 1N4	PT LT 20 CON 2 OLD SURVEY KING PT 3, 65R2096 ; KING	THE BANK OF NOVA SCOTIA Inst. No. YR3342599	2391 Trafalgar Rd, Unit 1		Oakville	ON	L6H 6K7
I	03415-0087						HOLLAND LANDING	ON	L4N 1N4	PT LT 20 CON 2 OLD SURVEY KING PT 3, 65R2096 ; KING	THE BANK OF NOVA SCOTIA Inst. No. YR3342599	2391 Trafalgar Rd, Unit 1		Oakville	ON	L6H 6K7

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03415-0087						HOLLAND LANDING	ON	L4N 1N4	PT LT 20 CON 2 OLD SURVEY KING PT 3, 65R2096 ; KING	THE BANK OF NOVA SCOTIA Inst. No. YR3342599	2391 Trafalgar Rd, Unit 1		Oakville	ON	LEH 6K7
I	03424-0441						HOLLAND LANDING	ON	L4N 1N4	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY PT 1 65R8745; TOWN OF EASTGWILLIMBURY						
I	03424-0441						HOLLAND LANDING	ON	L4N 1N4	PT LT 115 CON 1 W YONGE ST EAST GWILLIMBURY PT 1 65R8745; TOWN OF EASTGWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3334677	16 York Street, Suite 1900		Toronto	ON	MSI 0E6
I	03415-0088						HOLLAND LANDING	ON	L4N 1N4	PT LT 20 CON 2 OLD SURVEY KING PT 2 65R2096; T/W R199984 & 200904 ; KING						
I	03415-0088						HOLLAND LANDING	ON	L4N 1N4	PT LT 20 CON 2 OLD SURVEY KING PT 2 65R2096; T/W R199984 & 200904 ; KING	THE BANK OF NOVA SCOTIA Inst. No. YR309265	10 Wright Blvd		Stratford	ON	NSA 7X9
I	03416-0051						HOLLAND LANDING	ON	L4N 1N4	PT LT 116 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R126692 ; EAST GWILLIMBURY						
I	03416-0051			1018774 ONTARIO LIMITED	20575 BATHURST ST N	298 Sheppard Ave. West Suite 100, Toronto, Ontario. M2N 3N5	HOLLAND LANDING	ON	L4N 1N4	PT LT 116 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R126692 ; EAST GWILLIMBURY						
I	03416-0051			REITER INTERNATIONAL LIMITED	20575 BATHURST ST N	298 Sheppard Ave. West Suite 100, Toronto, Ontario. M2N 3N5	HOLLAND LANDING	ON	L4N 1N4	PT LT 116 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R126692 ; EAST GWILLIMBURY						
I	03416-0051			HOVE STREET PROPERTIES LIMITED	20575 BATHURST ST N	Services1 Yorkdale Road Suite 602 Toronto, Ontario M6A 3A1	HOLLAND LANDING	ON	L4N 1N4	PT LT 116 CON 1 W YONGE ST EAST GWILLIMBURY AS IN R126692 ; EAST GWILLIMBURY						

Section 2

Directly Affected (D)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code			
D	03422-0064			TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	QUEENS COURT PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY									
D	03416-0988			TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	PT OF RDAL BTN LOTS 115 & 116, CON 1 EYS EAST GWILLIMBURY PTS 14, 16, 17, 18, 23, 24, 27, 29 & 30, 65R1971 AS STOPPED UP AND CLOSED BY BYLAW R-1110-96-146 REGISTERED AS R690554; PTS 14, 16, 17, 18, 21, 22, 23, 26, 27, 29 & 30 65R1391; PT OF PT 31, 65R1391 LYING SOUTH OF NORTH LIMIT OF RDAL BTN LOTS 115 & 116 CON 1 EYS; PT LOT 115, CON 1 E YONGE ST EAST GWILLIMBURY PT 47, 65R1391; BEING QUEENSVILLE RD (AKA QUEENSVILLE SIDEROAD) BETWEEN SECOND CONCESSION RD & YONGE ST.; EXCEPT PT 14, 65R1971; EXCEPT PT 14, 65R1391; S/T EG19444.									
Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code			
I	03422-0071						HOLLAND LANDING	ON	L3Y 4V8	LT 1 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR937291	54 Davis Drive		NEWMARKET	ON	L3Y 2M7			
I	03422-0072						HOLLAND LANDING	ON	L3Y 4V8	LT 2 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY	HYDRO ONE NETWORKS Inst. No. YR2029940	185 Clegg Road		MARKHAM	ON	L6G 1B7			
I	03422-0072						HOLLAND LANDING	ON	L3Y 4V8	LT 2 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR1139493	54 Davis Drive		NEWMARKET	ON	L3Y 2M7			
I	03422-0073						HOLLAND LANDING	ON	L3Y 4V8	LT 3 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY									
I	03422-0073						HOLLAND LANDING	ON	L3Y 4V8	LT 3 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA c/o Home Trust Company Inst. No. YR3475298	145 King Street West, Suite 2300		TORONTO	ON	M5H 1J8			
I	03422-0074						HOLLAND LANDING	ON	L3Y 4V8	LT 4 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY									
I	03422-0074						HOLLAND LANDING	ON	L3Y 4V8	LT 4 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR2870585	10 York Mills Road, 3rd Floor		TORONTO	ON	M2P 0A2			
I	03422-0075						HOLLAND LANDING	ON	L3Y 4V8	LT 5 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1391245	4720 Tahoe Blvd, Building 1		Mississauga	ON	L4W 5P2			
I	03422-0075						HOLLAND LANDING	ON	L3Y 4V8	LT 5 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1391245	4720 Tahoe Blvd, Building 1		Mississauga	ON	L4W 5P2			
I	03422-0076						HOLLAND LANDING	ON	L3Y 4V8	LT 6 PL 545 EAST GWILLIMBURY ; TOWN OF EAST GWILLIMBURY									
I	03422-0076						HOLLAND LANDING	ON	L3Y 4V8	LT 6 PL 545 EAST GWILLIMBURY ; TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3511116 (Lender Reference Number:726333515)	PO Box 115 Commerce Court Postal 5n		TORONTO	ON	M5L 1E5			
I	03422-0077						HOLLAND LANDING	ON	L3Y 4V8	LT 7 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY									
I	03422-0077						HOLLAND LANDING	ON	L3Y 4V8	LT 7 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY									
I	03422-0077						HOLLAND LANDING	ON	L3Y 4V8	LT 7 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY									
I	03422-0078						HOLLAND LANDING	ON	L3Y 4V8	LT 8 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY									
I	03422-0078						HOLLAND LANDING	ON	L3Y 4V8	LT 8 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA c/o MCAF Service Corporation, Inst. No. YR2580566	P.O. Box 351 Station C		Kitchener	ON	N2G 3Y9			
I	03422-0079						HOLLAND LANDING	ON	L3Y 4V8	LT 9 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No. YR2669994	100 UNIVERSITY AVENUE SUITE 700 NORTH TOWER		TORONTO	ON	M5J 1V6			
I	03422-0079						HOLLAND LANDING	ON	L3Y 4V8	LT 9 PL 545 EAST GWILLIMBURY ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR1431787	5650 Yonge Street, 20th Floor		North York	ON	M2M 4G3			
I	03422-0430						HOLLAND LANDING	ON	L3Y 4V8	LT 10 PL 545 EXCEPT PT 44, 65R1391 & PT 1, 65R33068; TOWN OF EAST GWILLIMBURY	KAWARTHA CREDIT UNION LIMITED Inst. No. YR2063951	1054 Monaghan Road		Peterborough	ON	K9J 5L3			
I	03416-0365						EAST GWILLIMBURY	ON	L4N 0H6	PT 115 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R702211 ; EAST GWILLIMBURY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO Inst. No. EG19751	Property Department-620 University Avenue		TORONTO	ON	M5G 2L7			
I	03422-0068						EAST GWILLIMBURY	ON	L4N 0H6	PT LT 115 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R702211 ; EAST GWILLIMBURY									
I	03422-0068						EAST GWILLIMBURY	ON	L4N 0H6	PT LT 115 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R702211 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR1278598	180 Wellington Street West, 2nd Floor		TORONTO	ON	M5J 1J1			
I	03416-0361						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST EAST GWILLIMBURY PT 1 65R2107; PT RDAL BTN LOTS 115 & 116 CON 1 E YONGE ST EAST GWILLIMBURY CLOSED BY R200238 PTS 4 & 5 65R1971; S/T EG19751 EAST GWILLIMBURY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO Inst. No. EG19751	Property Department-620 University Avenue		TORONTO	ON	M5G 2L7			
I	03416-0361						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST EAST GWILLIMBURY PT 1 65R2107; PT RDAL BTN LOTS 115 & 116 CON 1 E YONGE ST EAST GWILLIMBURY CLOSED BY R200238 PTS 4 & 5 65R1971; S/T EG19751 EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA c/o XMC Mortgage Corporation Inst. No. YR3177541	200 King Street West, Suite 600,		TORONTO	ON	M5H 3T4			
I	03416-0362						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST EAST GWILLIMBURY; PT RDAL BTN LOTS 115 & 116 CON 1 E YONGE ST EAST GWILLIMBURY CLOSED BY R200238 PT 2 65R1197 EXCEPT PT 6 65R1391; S/T EG19751 EAST GWILLIMBURY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO Inst. No. EG19751	Property Department-620 University Avenue		TORONTO	ON	M5G 2L7			

Directly Affected (D)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	
I	03416-0362						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST EAST GWILLIMBURY; PT RDAL BTN LTS 115 & 116 CON 1 E YONGE ST EAST GWILLIMBURY CLOSED BY R200238 PT 2 65R1197 EXCEPT PT 6 65R1391 ; S/T EG19751 EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2280337	4720 Tahoe Blvd, Building 1		Mississauga	ON	L4W 5P2	
I	03416-0486						HOLLAND LANDING	ON	L9N 0G2	PT RDAL BTN LTS 115 & 116 CON 1 EYS E GWILLIMBURY PTS 8 & 9 65R1971 AS CLOSED BY R690554 ; EAST GWILLIMBURY							
I	03416-0486						HOLLAND LANDING	ON	L9N 0G2	PT RDAL BTN LTS 115 & 116 CON 1 EYS E GWILLIMBURY PTS 8 & 9 65R1971 AS CLOSED BY R690554 ; EAST GWILLIMBURY							
I	03416-0486						HOLLAND LANDING	ON	L9N 0G2	PT RDAL BTN LTS 115 & 116 CON 1 EYS E GWILLIMBURY PTS 8 & 9 65R1971 AS CLOSED BY R690554 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3413882	4720 Tahoe Blvd, Building 1		Mississauga	ON	L4W 5P2	
I	03416-0991						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST EAST GWILLIMBURY; PT OF RDAL BTN LOTS 115 & 116 CON 1 EYS EAST GWILLIMBURY AS STOPPED UP AND CLOSED BY BYLAW R-110-96-146 AS R690554, PT 4, 65R24923; EAST GWILLIMBURY							
I	03416-0994						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST EAST GWILLIMBURY & PT RDAL BTN LTS 115 & 116 CON 1 E YONGE ST EAST GWILLIMBURY CLOSED BY R521767, PT 5, 65R24923; EAST GWILLIMBURY							
I	03416-0995						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST EAST GWILLIMBURY & PT RDAL BTN LTS 115 & 116 CON 1 E YONGE ST EAST GWILLIMBURY CLOSED BY R521767, PT 5, 65R24923; EAST GWILLIMBURY							
I	03422-0096						HOLLAND LANDING	ON	L9N 0G2	PT LT 115 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R223387 EXCEPT PT 43, 65R1391 ; S/T EG19444 EAST GWILLIMBURY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO Inst. No. EG19444	Property Department-620 University Avenue		TORONTO	ON	M5G 2L7	
I	03416 - 0368						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST E GWILLIMBURY AS IN R136453 ; EAST GWILLIMBURY							
I	03416 - 0368						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST E GWILLIMBURY AS IN R136453 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3197596	4720 Tahoe Blvd, Building 1		Mississauga	ON	L4W 5P2	
I	03416-0992						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST EAST GWILLIMBURY; PT 2, 65R24923; EAST GWILLIMBURY							
I	03416-0992						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST EAST GWILLIMBURY; PT 2, 65R24923; EAST GWILLIMBURY							
I	03416-0996						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R663601; PT RDAL BTN LTS 115 & 116 CON 1 E YONGE ST EAST GWILLIMBURY CLOSED BY R521767 PTS 12, 13 & 15 65R1971, EXCEPT PT 5, 65R24923; S/T EG19754; EAST GWILLIMBURY							
I	03416-0996						HOLLAND LANDING	ON	L9N 0G2	PT LT 116 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R663601; PT RDAL BTN LTS 115 & 116 CON 1 E YONGE ST EAST GWILLIMBURY CLOSED BY R521767 PTS 12, 13 & 15 65R1971, EXCEPT PT 5, 65R24923; S/T EG19754; EAST GWILLIMBURY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO Inst. No. EG19754	Property Department-620 University Avenue		TORONTO	ON	M5G 2L7	
I	03422-0067						HOLLAND LANDING	ON	L9N 1P8	PT LT 115 CON 1 E YONGE ST AS IN R376447 ; TOWN OF EAST GWILLIMBURY	GARONT INVESTMENTS LIMITED. Inst. No. YR1645167	10737 Bathurst St		Richmond Hill	ON	L4C 7V3	

Section 3

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
D	03427-0692			METROLINX	97 Front St W	Chapman St Crossing	TORONTO	ON	M5J 1E6	PT LTS 103, 104, 105 & 106, CON 1 EYS (EG) & PT RDAL BTN LTS 105 & 106, CON 1 EYS (EG), PT 1, 65R23764 & PT 1, 65R23763 & PT 1, 65R23769 & PTS 1 & 2, 65R23236; PT OLD YONGE STREET ON REGISTERED PLAN 98 & PT LTS 9, 9 & 10 EYS AND PT OF "UNNAMED" STREET ON PL 98, PT 3, 65R23236 & PT 2, 65R23773; EAST GWILLIMBURY; S/T EASE IN YR96211; T/W EASE OVER PT LTS 1 & 2, CON 3 (VGN), PT 1, 65R23220 AS IN YR96213; PROPERTY						
D	03430-0002	MOUNT ALBERT ROAD		THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	FIRSTLY: PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY AS IN EG16052; PT OLD YONGE ST PL 98 EAST GWILLIMBURY; PT LT 107 CON 1 E YONGE ST EAST GWILLIMBURY PTS 2 & 5, 65R14600; SECONDLY: PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY; PT LT 107 CON 1 E YONGE S EAST GWILLIMBURY (TRAVELLED RD); BEING MOUNT ALBERT RD BTN YONGE ST & HILL ST ; EAST GWILLIMBURY						
D	03427-0569	YONGE STREET		THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	PT LT 103 CON 1 W YONGE ST EAST GWILLIMBURY; RDAL BTN CON 1 W YONGE ST & CON 1 E YONGE ST EAST GWILLIMBURY PT OF PT 1 R287163, SOUTH OF MORNINGSIDES RD ; EAST GWILLIMBURY						
D	03427-0574	YONGE STREET		THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	PT LT 14 E/S YONGE ST PL 98 EAST GWILLIMBURY; PT LT 15 E/S YONGE ST PL 98 EAST GWILLIMBURY; PT LT 16 E/S YONGE ST PL 98 EAST GWILLIMBURY; PT LT 17 E/S YONGE ST PL 98 EAST GWILLIMBURY; PT RDAL BTN CON 1 E YONGE ST & CON 1 W YONGE ST EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY; PT LT 107 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R612696 EXCEPT PT 4, 65R14600; EAST GWILLIMBURY						
D	03428 0001	YONGE STREET		THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	RDAL BTN LTS 105 & 106 CON 1 W YONGE ST EAST GWILLIMBURY; PT LT 106 CON 1 W YONGE ST EAST GWILLIMBURY; PT LT 107 CON 1 W YONGE ST EAST GWILLIMBURY; PT LT 108 CON 1 W YONGE ST EAST GWILLIMBURY PT OF PT 1, R287163; PT 7 FT WIDENING PL 406 EAST GWILLIMBURY BEING HOLLAND LANDING RD (AKA KING'S HIGHWAY NO. 11) LYING N OF LT 105 CON 1 W YONGE ST AND S OF BRADFORD ST ; EAST GWILLIMBURY						
D	03427-0545	CHAPMAN STREET		THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	L0G 1V0	OLD YONGE ST PL 98 EAST GWILLIMBURY BTN RAILWAY LANDS & CHAPMAN ST ; EAST GWILLIMBURY						
D	03427-0557	CHAPMAN STREET		THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	L0G 1V0	OLD YONGE ST PL 98 EAST GWILLIMBURY BTN UNNAMED RD BTN LTS 13 & 14 PL 98 & RAILWAY LANDS ; EAST GWILLIMBURY						
D	03428-0054	OLIVE STREET		THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	L0G 1V0	PT OLIVE ST PL 76 EAST GWILLIMBURY BTN QUEEN ST & BRADFORD ST ; EAST GWILLIMBURY						
D	03428-0053	QUEEN STREET		THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	L0G 1V0	QUEEN ST PL 76 EAST GWILLIMBURY ; EAST GWILLIMBURY						
D	03428-0094	QUEEN STREET		THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	L0G 1V0	PT LT 2 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 3 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT OLIVE ST PL 76 EAST GWILLIMBURY PT 1, EXPROP PL R561348; EAST GWILLIMBURY						
D	03427-0570	YONGE STREET		THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	L0G 1V0	DAL BTN CON 1 W YONGE ST & CON 1 E YONGE ST EAST GWILLIMBURY ; BEING YONGE ST BTN LT 14 E/S YONGE ST PL 98 & PT 1 MISC PL R287163 ; EAST GWILLIMBURY						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line	City	Province	Postal Code
D	03425-0324	YONGE STREET (Forced Road)		EMMANUEL CONVALESCENT FOUNDATION	18798 Old Yonge Street , ON L9N 0L1		Holland Landing	ON	L9N 0L1	DescriptionFIRSTLY; PT LOT 103, CON 1, WEST OF YONGE STREET, EAST GWILLIMBURY, ASIN B76250B, S/T EASEMENT IN FAVOUR OF BELL CANADA OVER PT 1, 66R26410,AS IN YR467704; SECONDLY; PT LOT 103, CON 1, WEST OF YONGE ST, EASTGWILLIMBURY, (TRAVELLED ROAD) PT MORNING SIDEROAD BETWEEN HIGHWAYNO. 11 AND YONGE ST. EAST GWILLIMBURY, THIRDLY; PT LOT 104, CON 1, WEST OF YONGE ST. EAST GWILLIMBURY, PT LOT 105, CON 1, WEST OF YONGE ST. ASIN B76250B, S/T EG15526, & EG19756, FOURTHLY; PT LOT 104, CON 1, WEST OFYONGE ST. EAST GWILLIMBURY, AS IN EG3261, BEING PT MORNING SIDEROAD,BETWEEN HIGHWAY NO. 11 & YONGE ST.; TOWN OF EAST GWILLIMBURY	Inst. No. EG15526 & EG19756 in favour of the HYDRO ELECTRIC COMMISSION.	820 University Ave		Toronto	ON	M5G 2P1
D	03425-0324	YONGE STREET (Forced Road)		EMMANUEL CONVALESCENT FOUNDATION	18798 Old Yonge Street , ON L9N 0L1		Holland Landing	ON	L9N 0L1	DescriptionFIRSTLY; PT LOT 103, CON 1, WEST OF YONGE STREET, EAST GWILLIMBURY, ASIN B76250B, S/T EASEMENT IN FAVOUR OF BELL CANADA OVER PT 1, 66R26410,AS IN YR467704; SECONDLY; PT LOT 103, CON 1, WEST OF YONGE ST, EASTGWILLIMBURY, (TRAVELLED ROAD) PT MORNING SIDEROAD BETWEEN HIGHWAYNO. 11 AND YONGE ST. EAST GWILLIMBURY, THIRDLY; PT LOT 104, CON 1, WEST OF YONGE ST. EAST GWILLIMBURY, PT LOT 105, CON 1, WEST OF YONGE ST. ASIN B76250B, S/T EG15526, & EG19756, FOURTHLY; PT LOT 104, CON 1, WEST OFYONGE ST. EAST GWILLIMBURY, AS IN EG3261, BEING PT MORNING SIDEROAD,BETWEEN HIGHWAY NO. 11 & YONGE ST.; TOWN OF EAST GWILLIMBURY	Inst. No. YR467704 in favour of Bell Canada	444 Millard Avenue		Newmarket	ON	L3Y 2A3
D	03425-0324	YONGE STREET (Forced Road)		EMMANUEL CONVALESCENT FOUNDATION	18798 Old Yonge Street , ON L9N 0L1		Holland Landing	ON	L9N 0L1	DescriptionFIRSTLY; PT LOT 103, CON 1, WEST OF YONGE STREET, EAST GWILLIMBURY, ASIN B76250B, S/T EASEMENT IN FAVOUR OF BELL CANADA OVER PT 1, 66R26410,AS IN YR467704; SECONDLY; PT LOT 103, CON 1, WEST OF YONGE ST, EASTGWILLIMBURY, (TRAVELLED ROAD) PT MORNING SIDEROAD BETWEEN HIGHWAYNO. 11 AND YONGE ST. EAST GWILLIMBURY, THIRDLY; PT LOT 104, CON 1, WEST OF YONGE ST. EAST GWILLIMBURY, PT LOT 105, CON 1, WEST OF YONGE ST. ASIN B76250B, S/T EG15526, & EG19756, FOURTHLY; PT LOT 104, CON 1, WEST OFYONGE ST. EAST GWILLIMBURY, AS IN EG3261, BEING PT MORNING SIDEROAD,BETWEEN HIGHWAY NO. 11 & YONGE ST.; TOWN OF EAST GWILLIMBURY	Inst. No. YR3237142 In favour of Canadian Imperial Bank of Commerce	18269 Yonge Street		East Gwillimbury,	ON	L6N 0A2
D	03427-0577	YONGE STREET		THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	L0G 1V0	RDAL BTN CON 1 W YONGE ST & CON 1 E YONGE ST EAST GWILLIMBURY BEING YONGE ST LYING NORTH OF PT 2, R612696 & SOUTH OF MOUNT ALBERT RD ; EAST GWILLIMBURY						
Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line	City	Province	Postal Code
I	03428-0051						HOLLAND LANDING	ON	L9N 1L4	PT LT 5 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 6 W/S YONGE ST PL 76 EAST GWILLIMBURY AS IN R415062; TOWN OF EAST GWILLIMBURY	Central Guaranty Trust Company Inst. No. R580899-Plan 241488	6236 Main St		Stouffville	ON	L4A 8A1

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line	City	Province	Postal Code
I	03428-0051						HOLLAND LANDING	ON	L9N 1L4	PT LT 5 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 6 W/S YONGE ST PL 76 EAST GWILLIMBURY AS IN R415062; TOWN OF EAST GWILLIMBURY	Central Guaranty Trust Company Inst. No. RS80899-Plan 2471489	15213 Yonge St Unit 8		Aurora	ON	L4G 4J9
I	03430-0011			2452130 ONTARIO INC.	SCHOOL STREET	159 Ramblewood Lane Thornhill, Ontario L4J 6R3	HOLLAND LANDING	ON	L9N 1L4	LT 27 E/S YONGE ST & W/S PETER ST PL 98 EAST GWILLIMBURY; PT LT 26 E/S YONGE ST & W/S PETER ST PL 98 EAST GWILLIMBURY PTS 5, 6 & 7 65R1077, AMENDED BY R592962; EAST GWILLIMBURY	MAXIUM FINANCIAL SERVICES INC. Inst. No. YR2314865	Unit 1 30 Vogell Road		Richmond Hill,	ON	L4B 3K6
I	03428-0092						HOLLAND LANDING	ON	L9N 1L4	PT LT 67 S/5 WEST ST PL 76 EAST GWILLIMBURY; PT LT 68 S/5 WEST ST PL 76 EAST GWILLIMBURY; PT LT 74 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 75 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 76 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 77 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 78 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT BLK A PL 76 EAST GWILLIMBURY AS IN R492044; EAST GWILLIMBURY	CIBC MORTGAGES INC. Inst. No. YR1422743 Lender Reference Number: 007608296	P.O. Box 115, Commerce Court Postal Station		TORONTO	ON	M5L 1E5
I	03428-0092						HOLLAND LANDING	ON	L9N 1L4	PT LT 67 S/5 WEST ST PL 76 EAST GWILLIMBURY; PT LT 68 S/5 WEST ST PL 76 EAST GWILLIMBURY; PT LT 74 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 75 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 76 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 77 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 78 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT BLK A PL 76 EAST GWILLIMBURY AS IN R492044; EAST GWILLIMBURY	CIBC MORTGAGES INC. Inst. No. YR2855368 on Lender Reference Number: 2282171935	P.O. Box 115, Commerce Court Postal Station		TORONTO	ON	M5L 1E5
I	03430-0076						HOLLAND LANDING	ON	L9N 1L4	PT LT 50 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY; PT LT 51 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY PT 1 65R12233 ; TOWN OF EAST GWILLIMBURY						
I	03430-0076						HOLLAND LANDING	ON	L9N 1L4	PT LT 50 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY; PT LT 51 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY PT 1 65R12233 ; TOWN OF EAST GWILLIMBURY	MCAP SERVICE CORPORATION Inst. No. YR3455020	PO Box 351 Stn C,		KITCHENER	ON	N2G 3Y9
I	03430-0014						HOLLAND LANDING	ON	L9N 1L4	PT LT 22 E/S YONGE ST & W/S PETER ST PL 98 EAST GWILLIMBURY; PT LT 23 E/S YONGE ST & W/S PETER ST PL 98 EAST GWILLIMBURY AS IN R754156; S/T THE RIGHTS OF OWNERS OF ADJOINING PARCELS, IF ANY, UNDER R746370; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2196239	4720 Tahoe Boulevard, 6th Floor		Mississauga,	ON	L4W 5P2
I	03430 - 0075						HOLLAND LANDING	ON	L9N 1L4	PT CHURCH ST PL 98 EAST GWILLIMBURY AS IN R754156; S/T THE INTEREST OF THE MUNICIPALITY; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2196239	4720 Tahoe Boulevard, 6th Floor		Mississauga,	ON	L4W 5P2
I	03428-0091						HOLLAND LANDING	ON	L9N 1L4	PT LT 76 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 77 W/S OLIVE ST PL 76 EAST GWILLIMBURY AS IN R460673; S/T INTEREST IN A63302A; EAST GWILLIMBURY						
I	03428-0091						HOLLAND LANDING	ON	L9N 1L4	PT LT 76 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 77 W/S OLIVE ST PL 76 EAST GWILLIMBURY AS IN R460673; S/T INTEREST IN A63302A; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR789425	10 WRIGHT BLVD.		STRATFORD	ON	N5A 7X9
I	03428-0049						HOLLAND LANDING	ON	L9N 1L4	PT LT 6 W/S YONGE ST PL 76 EAST GWILLIMBURY PT 4, 65R1892; EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR1746781	c/o Street Capital Financial Corporation, Suite 700, North Tower 100 University Avenue		TORONTO	ON	M5J 1V6
I	03428-0090						HOLLAND LANDING	ON	L9N 1L4	PT LT 76 W/S OLIVE ST PL 76 EAST GWILLIMBURY AS IN R553463; T/W INTEREST IN WELL AS IN R553463; EAST GWILLIMBURY						
I	03428-0090						HOLLAND LANDING	ON	L9N 1L4	PT LT 76 W/S OLIVE ST PL 76 EAST GWILLIMBURY AS IN R553463; T/W INTEREST IN WELL AS IN R553463; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR1555847	Personal Service Centre 180 Wellington Street West		TORONTO	ON	M5J 1J1

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I	03430 - 0035						HOLLAND LANDING	ON	L9N 1L4	PT LT 50 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY; PT LT 51 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY PT 1 65R260 ; EAST GWILLIMBURY						
I	03430 - 0035						HOLLAND LANDING	ON	L9N 1L4	PT LT 50 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY; PT LT 51 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY PT 1 65R260 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2626613	4720 Tahoe Boulevard, 6th Floor		Mississauga,	ON	L4W 5P2
I	03428-0121						HOLLAND LANDING	ON	L9N 1L4	PT LT 75 W/S OLIVE ST PL 76 EAST GWILLIMBURY PTS 4 & 5 65R20933; S/T R200703 EAST GWILLIMBURY	The Township of East Gwillimbury Inst. No. R200703	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03430-0036						HOLLAND LANDING	ON	L9N 1K9	T LT 50 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY; PT LT 51 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY PT 2 65R260 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2788406 Lender Reference Number: 5841011	17900 YONGE STREET		NEWMARKET	ON	L3Y 8S1
I	03430-0036						HOLLAND LANDING	ON	L9N 1K9	T LT 50 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY; PT LT 51 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY PT 2 65R260 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR3449774	10 WRIGHT BLVD.		STRATFORD	ON	N5A 7X9
I	03428-0120						HOLLAND LANDING	ON	L9N 1L4	PT LT 74 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 75 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT BLK A PL 76 EAST GWILLIMBURY PTS 1, 2 & 3, 65R20933; S/T INTEREST IN A63302A; S/T R200703; EAST GWILLIMBURY						
I	03428-0120						HOLLAND LANDING	ON	L9N 1L4	PT LT 74 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT LT 75 W/S OLIVE ST PL 76 EAST GWILLIMBURY; PT BLK A PL 76 EAST GWILLIMBURY PTS 1, 2 & 3, 65R20933; S/T INTEREST IN A63302A; S/T R200703; EAST GWILLIMBURY						
I	03430-0164						HOLLAND LANDING	ON	L9N 1K4	PT LT 22 AND PT LT 23, E/S YONGE ST & W/S PETER ST, PL 98; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2965241	17900 Yonge Street,		NEWMARKET	ON	L3Y 8S1
I	03428-0046						HOLLAND LANDING	ON	L9N 1L4	PT LT 8 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 9 W/S YONGE ST PL 76 EAST GWILLIMBURY PTS 1 & 2, 65R641 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR2095158	10 York Mills Road, 3rd Floor,		TORONTO	ON	M2P 0A2
I	03430-0200						HOLLAND LANDING	ON	L9N 1L4	PART LOT 22 EAST SIDE YONGE STREET & WEST SIDE PETER STREET PLAN 98 EAST GWILLIMBURY AND PART LOT 23 EAST SIDE YONGE STREET & WEST SIDE PETER STREET PLAN 98 EAST GWILLIMBURY AS IN R635872; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3357994	4720 Tahoe Boulevard, Building 1,		Mississauga,	ON	L4W 5P2
I	03430-0150						HOLLAND LANDING	ON	L9N 1L4	PT PETER ST, PL 98, PTS 2 & 3, 65R26595, EAST GWILLIMBURY ; S/T EASE OVER PT 2, 65R26595, IN FAVOUR OF PT PETER ST PL 98, PT 1, 65R26595, AS IN YR415581.; TOWN OF EAST GWILLIMBURY						
I	03430-0150						HOLLAND LANDING	ON	L9N 1L4	PT PETER ST, PL 98, PTS 2 & 3, 65R26595, EAST GWILLIMBURY ; S/T EASE OVER PT 2, 65R26595, IN FAVOUR OF PT PETER ST PL 98, PT 1, 65R26595, AS IN YR415581.; TOWN OF EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3430171	10 York Mills Road, 3rd Floor,		TORONTO	ON	M2P 0A2
I	03430-0077						HOLLAND LANDING	ON	L9N 1L4	PT LT 50 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY; PT LT 51 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY PT 2, 65R12233 ; EAST GWILLIMBURY						
I	03430-0077						HOLLAND LANDING	ON	L9N 1L4	PT LT 50 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY; PT LT 51 E/S PETER ST & W/S EAST ST PL 98 EAST GWILLIMBURY PT 2, 65R12233 ; EAST GWILLIMBURY	B2B BANK	Mortgage Administration Centre, 199 Bay Street, Suite 600, P.O. Box 279 STN Commerce Court, Inst. No. YR3472861		TORONTO	ON	MSL 0A2
I	03427-0548						HOLLAND LANDING	ON	L9N 1L4	PT LT 3 RD TO QUEEN ST S/S PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY; PT LT 107 CON 1 E YONGE ST EAST GWILLIMBURY PT 1 65R9628 ; EAST GWILLIMBURY						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line	City	Provin	Postal Code
I	03427-0548						HOLLAND LANDING	ON	L9N 1L4	PT LT 3 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY; PT LT 107 CON 1 E YONGE ST EAST GWILLIMBURY PT 1 65R9628 ; EAST GWILLIMBURY	DUCA FINANCIAL SERVICES CREDIT UNION LTD.	5290 Yonge Street		TORONTO	ON	M2N 5P9
I	03427-0549						HOLLAND LANDING	ON	L9N 1L4	PT LT 3 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 4 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY; PT LT 107 CON 1 E YONGE ST EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR1319528	180 Wellington Street West, Second Floor		TORONTO	ON	M5J 1J1
I	03427-0489						HOLLAND LANDING	ON	L9N 1L4	PT LT 4 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 5 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY; PT LT 107 CON 1 E YONGE ST EAST GWILLIMBURY AS IN B733948 ; EAST GWILLIMBURY						
I	03427-0489						HOLLAND LANDING	ON	L9N 1L4	PT LT 4 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 5 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY; PT LT 107 CON 1 E YONGE ST EAST GWILLIMBURY AS IN B733948 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR869007	10 WRIGHT BLVD.		STRATFORD	ON	N5A 7X9
I	03427-0490						HOLLAND LANDING	ON	L9N 1L4	PT LT 6 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY; PT LT 107 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R273536 ; EAST GWILLIMBURY						
I	03427-0490						HOLLAND LANDING	ON	L9N 1L4	PT LT 6 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY; PT LT 107 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R273536 ; EAST GWILLIMBURY						
I	03427-0493						HOLLAND LANDING	ON	L9N 1L4	PT LT 7 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R270385 ; EAST GWILLIMBURY						
I	03427-0493						HOLLAND LANDING	ON	L9N 1L4	PT LT 7 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R270385 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR776199	17770 YONGE ST		NEWMARKET	ON	L3Y 8P4
I	03430-0057						HOLLAND LANDING	ON	L9N 1L4	PT LT 52 E OF EAST ST & W OF CHRISTOPHER ST PL 98 EAST GWILLIMBURY AS IN R549212 ; EAST GWILLIMBURY						
I	03430-0057						HOLLAND LANDING	ON	L9N 1L4	PT LT 52 E OF EAST ST & W OF CHRISTOPHER ST PL 98 EAST GWILLIMBURY AS IN R549212 ; EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA/SOCIÉTÉ DE FIDUCIE COMPUTERSHARE DU CANADA	RE: HTC-SEC 100 University Ave, 8th Floor		TORONTO	ON	M5J 2Y1
I	03427-0566						HOLLAND LANDING	ON	L9N 1L4	PT LT 8 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R137795 ; EAST GWILLIMBURY						
I	03427-0566						HOLLAND LANDING	ON	L9N 1L4	PT LT 8 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY AS IN R137795 ; EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA C/o MCAP Service Corporation Inst No. YR3424854	P.O.Box 351, Stn C		KITCHNER	ON	N2G 3Y9
I	03427-0567						HOLLAND LANDING	ON	L9N 1L4	PT LT 9 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 10 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY AS IN B27564B ; EAST GWILLIMBURY						
I	03427-0567						HOLLAND LANDING	ON	L9N 1L4	PT LT 9 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 10 RD TO QUEEN ST S/5 PL 98 EAST GWILLIMBURY; PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY AS IN B27564B ; EAST GWILLIMBURY						
I	03430-0058						HOLLAND LANDING	ON	L9N 1L4	PT LT 52 E OF EAST ST & W OF CHRISTOPHER ST PL 98 EAST GWILLIMBURY AS IN R183822 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR859420	17770 YONGE ST		NEWMARKET	ON	L3Y 8P4

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I	03430-0012			WARDENS OF THE UNITED CHURCH OF ENGLAND AND IRELAND NC TRUSTEES OF THE UNITED CHURCH OF ENGLAND AND IRELAND	110 PETER STREET		HOLLAND LANDING	ON	L9N 1L4	LT 24 E/S YONGE ST & W/S PETER ST PL 98 EAST GWILLIMBURY; LT 25 E/S YONGE ST & W/S PETER ST PL 98 EAST GWILLIMBURY; LT 26 E/S YONGE ST & W/S PETER ST PL 98 EAST GWILLIMBURY EXCEPT PT 6 65R1077; PT CHURCH STREET PL 98 EAST GWILLIMBURY AS IN HL388 ; EAST GWILLIMBURY						
I	03428-0097			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 1900 Leslie St		Sharon	ON	LOG 1V0	PT LT 106-107 CON 1 W YONGE ST EAST GWILLIMBURY PT 1 & 2 65R4791 & PT 1, 2, 3, 4, 5, 7, 8, 9, 10, 11 65R3087; EAST GWILLIMBURY						
I	03427-0690						HOLLAND LANDING	ON	L9N 1L4	LT 6 E/S YONGE ST PL 98 EAST GWILLIMBURY; LT 7 E/S YONGE PL 98 EAST GWILLIMBURY; PT LT 8 E/S YONGE ST PL 98 EAST GWILLIMBURY; PT LT 9 E/S YONGE ST PL 98 EAST GWILLIMBURY; PT STREETS PL 98 EAST GWILLIMBURY, PTS 3 & 4, 65R11523 ; EAST GWILLIMBURY.	HYDRO ONE NETWORKS INC. Inst. No. YR246714	483 Bay Street 12th Floor North Tower		TORONTO	ON	MSG 2P5
I	03428-0263						HOLLAND LANDING	ON	L9N 1L4	PT LT 106 CON 1 W YONGE ST PART 1 65R37309 EAST GWILLIMBURY; TOWN OF EAST GWILLIMBURY						
I	03428-0261						HOLLAND LANDING	ON	LOG 1H0	PT LT 106 CON 1 W YONGE ST EAST GWILLIMBURY; EAST GWILLIMBURY					ON	
I	03428-0261						HOLLAND LANDING	ON	LOG 1H0	PT LT 106 CON 1 W YONGE ST EAST GWILLIMBURY; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No.R756099	4720 Tahoe Boulevard, Building 1,		Mississauga,	ON	L4W 5P2
I	03428-0099						HOLLAND LANDING	ON	LOG 1H0	PT LT 106 CON 1 W YONGE ST EAST GWILLIMBURY PTS 3 & 4 65R3099 ; EAST GWILLIMBURY					ON	
I	03428-0099						HOLLAND LANDING	ON	LOG 1H0	PT LT 106 CON 1 W YONGE ST EAST GWILLIMBURY PTS 3 & 4 65R3099 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR346686	65 Mall Rd		HAMILTON	ON	L8V 5B8
I	03427-0543						HOLLAND LANDING	ON	LOG 1H0	T 11 E/S YONGE ST PL 98 EAST GWILLIMBURY; PT LT 12 E/S YONGE ST PL 98 EAST GWILLIMBURY AS IN R628033 S/7 INTEREST IN R628033 ; EAST GWILLIMBURY	GENERAL TRUST CORPORATION OF CANADA Inst. No. R628033	95 Wellington Street, West Suite 1800		TORONTO	ON	M5J 2N7
I	03427-0544						HOLLAND LANDING	ON	L9N 1L3	PT LT 12 E/S YONGE ST PL 98 EAST GWILLIMBURY; LT 13 E/S YONGE ST PL 98 EAST GWILLIMBURY AS IN R369520 ; EAST GWILLIMBURY					ON	
I	03427-0544						HOLLAND LANDING	ON	L9N 1L3	PT LT 12 E/S YONGE ST PL 98 EAST GWILLIMBURY; LT 13 E/S YONGE ST PL 98 EAST GWILLIMBURY AS IN R369520 ; EAST GWILLIMBURY					ON	
I	03430 - 0013			TECHNET LTD	19173 Yonge St	408-15 Wertheim Court, Richmond Hill, Ontario L4B 3H7	HOLLAND LANDING	ON	L9N 1L3	Description:PT LT 22 E/S YONGE ST & W/S PETER ST PL 98 EAST GWILLIMBURY; PT LT 23 E/S YONGE ST & W/S PETER ST PL 98 EAST GWILLIMBURY AS IN R746370; S/INTEREST IN R746370; S/T THE RIGHTS OF OWNERS OF ADJOINING PARCELS, IF ANY, UNDER R754156; TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst No. YR2799830	1623 Avenue Road		TORONTO	ON	M5M 3X8
I	03428-0052						HOLLAND LANDING	ON	L9N 1L3	PT LT 4 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 5 W/S YONGE ST PL 76 EAST GWILLIMBURY PT 2, 65R1892 ; EAST GWILLIMBURY	MERIDIAN CREDIT UNION LIMITED Inst. No. YR3123264	75 Corporate Park Drive,		St. Catharines	ON	L2S 3W3
I	03428-0050						HOLLAND LANDING	ON	L9N 1L3	PCL 4-3, SEC C76; PT LTS 4, 5 & 6 PL 76, PT 1, 65R5298 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No.LT339711	49 YONGE ST		AURORA	ON	L4G 3H1
I	03428-0048						HOLLAND LANDING	ON	L9N 1L2	PT LT 7 W/S YONGE ST PL 76 EAST GWILLIMBURY PT 2, 65R9548;					ON	
I	03428-0048						HOLLAND LANDING	ON	L9N 1L2	PT LT 7 W/S YONGE ST PL 76 EAST GWILLIMBURY PT 2, 65R9548;	ROYAL BANK OF CANADA Inst. No.YR2921727	10 York Mills Road, 3rd Floor,		TORONTO	ON	M2P 0A2
I	03428-0045						HOLLAND LANDING	ON	L9N 1L2	PT LT 8 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 9 W/S YONGE ST PL 76 EAST GWILLIMBURY PT 3, 65R1900; T/W R529831 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2139634-Lender Reference Number:5049267	PCF Servicing, 100 University Avenue, 3rd Floor		TORONTO	ON	M5J 2X4
I	03428-0045						HOLLAND LANDING	ON	L9N 1L2	PT LT 8 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 9 W/S YONGE ST PL 76 EAST GWILLIMBURY PT 3, 65R1900; T/W R529831 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2926092 (Lender Reference Number:118007733)	33 Yonge Street, Suite 700 Toronto,		TORONTO	ON	M5E 1G4
I	03428-0044						HOLLAND LANDING	ON	L9N 1L2	PT LT 9 W/S YONGE ST PL 76 EAST GWILLIMBURY PT 1 65R1900 ; EAST GWILLIMBURY						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line	City	Provin	Postal Code
I	03428-0043						HOLLAND LANDING	ON	L9N 1L2	PT LT 10 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 11 W/S YONGE ST PL 76 EAST GWILLIMBURY PT 2, 65R568; S/T LIFE INTEREST IN R378015 ; EAST GWILLIMBURY						
I	03428-0043						HOLLAND LANDING	ON	L9N 1L2	PT LT 10 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 11 W/S YONGE ST PL 76 EAST GWILLIMBURY PT 2, 65R568; S/T LIFE INTEREST IN R378015 ; EAST GWILLIMBURY						
I	03427-0575			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	PT LT 106 CON 1 E YONGE ST EAST GWILLIMBURY; PT LT 107 CON 1 E YONGE ST EAST GWILLIMBURY PT 4, 65R14600; BEING YONGE ST ; EAST GWILLIMBURY						
I	03427-0576			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	FIRSTLY; PT LT 1 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 2 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 3 W/S YONGE ST PL 76 EAST GWILLIMBURY; PT LT 106 CON 1 W YONGE ST EAST GWILLIMBURY AS IN A66941A; SECONDLY; PT LT 106 CON 1 W OF YONGE ST (TRAVELLED RD) LYING BTN EXPROP PL A66941A; BEING YONGE ST ; EAST GWILLIMBURY						
I	03427-0560						HOLLAND LANDING	ON	L9N 1L3	PT LT 9 E/S YONGE ST PL 98 EAST GWILLIMBURY; PT LT 10 E/S YONGE ST PL 98 EAST GWILLIMBURY; STREETS PL 98 EAST GWILLIMBURY E/S YONGE ST BEING PT ROAD BTN LTS 9 & 10 PT 1 65R11523 ; EAST GWILLIMBURY					ON	
I	03427-0560						HOLLAND LANDING	ON	L9N 1L3	PT LT 9 E/S YONGE ST PL 98 EAST GWILLIMBURY; PT LT 10 E/S YONGE ST PL 98 EAST GWILLIMBURY; STREETS PL 98 EAST GWILLIMBURY E/S YONGE ST BEING PT ROAD BTN LTS 9 & 10 PT 1 65R11523 ; EAST GWILLIMBURY	BANK OF MONTREAL Inst. No. YR1195066	17600 YONGE STREET @ HWY 11		NEWMARKET	ON	L3Y 4Z1
I	03428-0237			METROLINX	97 Front St W	Chapman St Crossing	TORONTO	ON	M5J 1E6	PT LTS 106, 107 & 108, CON 1 WYS (EG), PT 1, 65R23773 & PTS 1, 2, 3, 4& 5, 65R23796; EAST GWILLIMBURY; S/T EASE IN YR96211; T/W EASE OVER PT LTS 1, & 2, CON 3 (VGN), PT 1, 65R23220 AS IN YR96213;	GREATER TORONTO TRANSIT AUTHORITY Inst. No. YR96211	20 BAY STREET, SUITE 600		TORONTO	ON	M5J 2W3
I	03430-0034			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	L0G 1V0	PT EAST STREET PL 98 EAST GWILLIMBURY BTN CHURCH ST & MOUNT ALBERT RD ; EAST GWILLIMBURY						
I	03430-0042			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	L0G 1V0	SCHOOL ST PL 98 EAST GWILLIMBURY BTN YONGE ST & CHRISTOPHER ST; SCHOOL ST PL 149 EAST GWILLIMBURY W OF HILL ST ; EAST GWILLIMBURY						

Section 5

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
D	03679-0259			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street	ADI-3325 DAVIS DR	Newmarket	ON	L3Y 6Z1	PT LT 35 CON 5 (WH), PT 1, 65R24149; WHITCHURCH-STOUFFVILLE						
D	03679-0254			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street	ADI-3407 DAVIS DR	Newmarket	ON	L3Y 6Z1	PT LT 35, CON 5, WHITCHURCH, PT 2, 65R22629, WHITCHURCH-STOUFFVILLE.						
D	03441-0055			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street	ADI-3440 DAVIS DR	Newmarket	ON	L3Y 6Z1	PT LT 1 CON 5 EAST GWILLIMBURY PTS 1 & 2 65R14063 & PT 3 65R1718 BEING PT DAVIS DR ; EAST GWILLIMBURY						
D	03679-0256			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street	ADI-3509 DAVIS DR	Newmarket	ON	L3Y 6Z1	PT LOT 35, CON 5, WHITCHURCH PT 1, 65R23019; WHITCHURCH-STOUFFVILLE						
D	03441-0057			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street	ADI-DAVIS DR	Newmarket	ON	L3Y 6Z1	PT LT 1 CON 5 EAST GWILLIMBURY PTS 1, 2, 3, 4, 5 EXPROP PL R173331BEING PT DAVIS RD ; EAST GWILLIMBURY						
D	03441-0060			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street	ADI-DAVIS DR	Newmarket	ON	L3Y 6Z1	FIRSTLY PT LT 35 CON 5 WHITCHURCH PTS 6, 7, 8 EXPROP PL R173331, PTS 8, 9 65R1364; SECONDLY PT LT 35 CON 5 WHITCHURCH PT 11 65R1364 BEING PT DAVIS DR ; WHITCHURCH-STOUFFVILLE						
D	03441-0001			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street	DAVIS DR	Newmarket	ON	L3Y 6Z1	RDAL BTN TWP E GWILLIMBURY & TWP OF WHITCHURCH BTN MCCOWAN RD & WARDEN AV ; EAST GWILLIMBURY						
D	03441-0124			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street	adj-DAVIS DR	Newmarket	ON	L3Y 6Z1	PT LT 1 CON 5 (EG), PT 1, 65R25771; EAST GWILLIMBURY						
Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03441-0123			1746280 ONTARIO INC.	3018 Davis Drive		East Gwillimbury,	ON	L9N 0L4	PT LT 1, CON 5, EAST GWILLIMBURY, PTS 1 & 2, 65R14939, EAST GWILLIMBURY, SAVE & ACCEPT PTS 1 & 2, 65R21380						
I	03679-0090						Whitchurch-Stouffville,	ON	L4A 2P8	PT LT 35 CON 5 WHITCHURCH AS IN R501841; T/W R501841 ; WHITCHURCH-STOUFFVILLE	BANK OF MONTREAL Inst. No. YR3261493	3993 Hwy 7		MARKHAM	ON	L6C 3M6
I	03441-0030			2718652 ONTARIO INC.	3152 Davis Drive	79 Lord Seaton Road Toronto, ON M2P 1K6	EAST GWILLIMBURY	ON	L9N 0L4	PT LT 1 CON 5 PT 1 65R12424; TOWN OF EAST GWILLIMBURY						
I	03679-0089						Whitchurch-Stouffville	ON	L3Y 4W1	PT LT 35 CON 5 WHITCHURCH AS IN R494064 ; WHITCHURCH-STOUFFVILLE						
I	03679-0089						Whitchurch-Stouffville	ON	L3Y 4W1	PT LT 35 CON 5 WHITCHURCH AS IN R494064 ; WHITCHURCH-STOUFFVILLE	FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No. YR1530387	100 University Avenue Suite 700, North Tower		TORONTO	ON	MSJ 1V6
I	03441-0031						Newmarket	ON	L3Y 4W1	PT LT 1 CON 5 E GWILLIMBURY AS IN R574571 ;; TOWN OF EAST GWILLIMBURY	SCOTIA MORTGAGE CORPORATION Inst No. YR1924975	14720 Yonge Street		AURORA	ON	L4G 7H8
I	03441-0032						Newmarket	ON	L3Y 4W1	PT LT 1 CON 5 E GWILLIMBURY AS IN R297403 ; EAST GWILLIMBURY	DESANTE FINANCIAL SERVICES INC. Inst. No. YR2198433	30 Vogell Road Suite 1		Richmond Hill	ON	L4B 3K6
I	03441-0032						Newmarket	ON	L3Y 4W1	PT LT 1 CON 5 E GWILLIMBURY AS IN R297403 ; EAST GWILLIMBURY	CWB MAXIUM FINANCIAL INC. Inst. No. YR2765917	30 Vogell Road Suite 1		Richmond Hill	ON	L4B 3K6

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I	03441-0033						EAST GWILLIMBURY	ON	L3Y 4W1	PT LT 1 CON 5 EAST GWILLIMBURY AS IN R706183 EXCEPT PT 1, 65R18270; EAST GWILLIMBURY						
I	03441-0033						EAST GWILLIMBURY	ON	L3Y 4W1	PT LT 1 CON 5 EAST GWILLIMBURY AS IN R706183 EXCEPT PT 1, 65R18270; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. R748420	1554 Baview Avenue		TORONTO	ON	M4G 3B6
I	03679-0260						Whitchurch-Stouffville	ON	L4A 2P8	PT LT 35 CON 5 (WH), PT 2, 65R24149; TOWN OF WHITCHURCH-STOUFFVILLE				MAPLE	ON	L6A 3Y3
I	03441-0034			1151012 ONTARIO LIMITED	3376 Davis Dr	3422 Davis Drive, East Gwillimbury, Ontario, Canada, L9N 0L5	Newmarket	ON	L3Y 4W1	PT LT 1 CON 5 EAST GWILLIMBURY PT 1, 65R18270; EAST GWILLIMBURY						
I	03679-0255						Newmarket	ON	L3Y 4W1	PT LT 35, CON 5, WHITCHURCH, PT 1, 65R22629, WHITCHURCH-STOUFFVILLE.						
I	03679-0255						Newmarket	ON	L3Y 4W1	PT LT 35, CON 5, WHITCHURCH, PT 1, 65R22629, WHITCHURCH-STOUFFVILLE.						
I	03441-0026			DAVIS WASTE AND RECYCLING INC.	3440 Davis Dr	106 Howden Road Toronto, Ontario M1R 3E4	Newmarket	ON	L3Y 4W1	PART LOT 1 CONCESSION 5 EAST GWILLIMBURY BEING PART 4 ON PLAN 65R15611 & PART 1 ON PLAN 65R11144 EXCEPT PARTS 1 & 2 ON PLAN 65R14063; TOWN OF EAST GWILLIMBURY				Stouffville	ON	L4A 1M6
I	03441-0026			DAVIS WASTE AND RECYCLING INC.	3440 Davis Dr	106 Howden Road Toronto, Ontario M1R 3E4	Newmarket	ON	L3Y 4W1	PART LOT 1 CONCESSION 5 EAST GWILLIMBURY BEING PART 4 ON PLAN 65R15611 & PART 1 ON PLAN 65R11144 EXCEPT PARTS 1 & 2 ON PLAN 65R14063; TOWN OF EAST GWILLIMBURY				Uxbridge	ON	L9P 1R1
I	03441-0026			DAVIS WASTE AND RECYCLING INC.	3440 Davis Dr	106 Howden Road Toronto, Ontario M1R 3E4	Newmarket	ON	L3Y 4W1	PART LOT 1 CONCESSION 5 EAST GWILLIMBURY BEING PART 4 ON PLAN 65R15611 & PART 1 ON PLAN 65R11144 EXCEPT PARTS 1 & 2 ON PLAN 65R14063; TOWN OF EAST GWILLIMBURY				Keswick	ON	L4P 4B5
I	03679-0257						Newmarket	ON	L3Y 4W1	PT LOT 35, CON 5, WHITCHURCH PT 3, 65R23019;; TOWN OF WHITCHURCH-STOUFFVILLE						
I	03441-0027			AMERICAN IRON & METAL COMPANY INC.	3518 Davis Drive	9100 Henri Bourassa E., Montreal, QC H1E 2S5	EAST GWILLIMBURY	ON	L3Y 4W1	PT LT 1 CON 5 EAST GWILLIMBURY PTS 5, 6, 7 65R15611 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3083012	TD North Tower, 66 Wellington St. West 9th Floor,		TORONTO	ON	M5K 1A2
I	03679-0258						Cedar Valley,	ON	LOG 1E0	LOT 35, CON 5, WHITCHURCH AS IN R741614, EXCEPT PTS 1 & 2 65R22629; EXCEPT PT 1 & 3 65R23019. WHITCHURCH-STOUFFVILLE.	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2428437	100 University Avenue 3rd Floor		TORONTO	ON	M5J 2X4
I	03441-0028						East Gwillimbury	ON	LOG 1E0	PT LT 1 CON 5 E GWILLIMBURY AS IN R480980 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR1165564	10 Wright Blvd.		Stratford	ON	M5A 7X9
I	03679-0086						East Gwillimbury	ON	LOG 1E0	PT LT 35 CON 5 WHITCHURCH AS IN R366083; S/T BENEFICIARIES INTEREST IN R366083 ; WHITCHURCH-STOUFFVILLE						

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I	03679-0270	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Stouffville,	ON	L3Y 4W1	PT LT 35 CON 5 WHITCHURCH PT 1 65R17360 SAVE & EXCEPT PT 2 65R27574 & PT 2 65R27576 ; WHITCHURCH-STOUFFVILLE	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR2536481	C/O Street Capital Financial Corporation 700-100 University Avenue, North Tower		TORONTO	ON	M5J 1V6
I	03679-0261	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]				PT LT 35 CON 5 (WH) AS IN R683284, SAVE AND EXCEPT PTS 1 & 2, 65R24149; WHITCHURCH-STOUFFVILLE.						
I	03679-0261	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]				PT LT 35 CON 5 (WH) AS IN R683284, SAVE AND EXCEPT PTS 1 & 2, 65R24149; WHITCHURCH-STOUFFVILLE.						
I	03441-0122	[REDACTED]	[REDACTED]	923749 ONTARIO LIMITED	Corner of Warden Ave & Davis Dr	11 Richbourne Court, Scarborough, Ontario, Canada, M1T 1T5				LT 1, CON 5, EAST GWILLIMBURY, PT 2, 65R21380, EAST GWILLIMBURY, T/W ROW OVER PT LT 1 CON 5, PT 1, 65R21380 AS IN LT1393821						
I	03441-0125	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	NEWMARKET	ON	L9N 0L5	PT LT 1 CON 5 (EG), PT 1, 65R2245, PT 3, 65R15611, SAVE & EXCEPT PT 1,65R25771; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR289525	6311 Main Street,		Stouffville	ON	L4A 1G5

Section 6

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
D	03458-0249			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	PCL STREET-1 SEC M2013; VALLEY TR PL M2013 ; EAST GWILLIMBURY						
D	03458-0002			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	RDAL BTN LTS 25 & 26 CON 4 E GWILLIMBURY BEING HOLBORN SIDEROAD BTN WOODBINE AV & WARDEN AV ; EAST GWILLIMBURY						
D	03458-0248			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	JOHN RYE TRAIL, PLAN 65M3714, EAST GWILLIMBURY.						
D	03457-0001			THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street	DAVIS DR	Newmarket	ON	L3Y 6Z1	RDAL BTN CONS 3 & 4 EAST GWILLIMBURY; PT LT 26 CON 3 EAST GWILLIMBURY AS IN EXPROP PL A4963A; PT EL/2 LT 25 CON 3 EAST GWILLIMBURY AS IN EXPROP PL A4968A; PT LT 24 CON 3 EAST GWILLIMBURY AS IN EXPROP PL A4968A, PT 2, 65R2491; PT 1, 65R1534; PT LT 23 CON 3 EAST GWILLIMBURY AS IN EXPROP PL A4968A, PT 1, 65R1534; PT LT 22 CON 3 EAST GWILLIMBURY AS IN EXPROP PL A4968A; PT LT 21 CON 3 EAST GWILLIMBURY AS IN EXPROP PL A4968A; PT 3 & 4 EXPROP PL R550531; PT LT 25 CON 4 EAST GWILLIMBURY AS IN EXPROP PL A4968A; PT LT 21 CON 4 EAST GWILLIMBURY PT 2, 65R311; PT LT 22 CON 4 EAST GWILLIMBURY AS IN R103202, PT 7 65R6270; PT LT 23 CON 4 EAST GWILLIMBURY AS IN EXPROP PL A4968A; PT N1/2 LT 24 CON 4 EAST GWILLIMBURY AS IN EXPROP PL A4968A; PT S1/2 LT 24 CON 4 EAST GWILLIMBURY AS IN EXPROP PL A4968A; PT LT 20 CON 4 EAST GWILLIMBURY AS IN EXPROP PL A4966A; PT LT 20 CON 3 EAST GWILLIMBURY AS IN EXPROP PL A4966A, PT 3 65R686; BEING WOODBINE AV AKA DON MILLS RD BTN HORNES RD & QUEENSVILLE SIDE RD ; S/T A11420A,A13097A EAST GWILLIMBURY	THE BELL TELEPHONE COMPANY OF CANADA Inst. No(s) A11420A and A13097A	393 University Avenue	Toronto	ON	M5G 1E6	
D	03456-0001			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	FIRSTLY: RDAL BTN CONS 4 & 5 TWP OF EAST GWILLIMBURY; PT LT 21 CON 4 EAST GWILLIMBURY PT2, 65R1577, PT 1, 65R5719; PT LT 23 CON 4 EAST GWILLIMBURY PT 3, 65R1518; PT W1/2 LT 21 CON 5 EAST GWILLIMBURY PT 2, 65R5719, PT 3, 65R3197; PT W1/2 LT 22 CON 5 EAST GWILLIMBURY PT 4, RS253 & PT 1 RSS4; PT LT 23 CON 5 EAST GWILLIMBURY PT 4, RS253; PT LT 24 CON 5 EAST GWILLIMBURY PT 4, RS253; SECONDLY: PT LT 21 CON 4 PT 2, 65R257; BEING WARDEN AV (AKA 5TH AV) BTN QUEENSVILLE SIDEROAD & HOLBORN RD; S/T R221564 ; EAST GWILLIMBURY						
D	03459-0208			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	FIRSTLY: RDAL BTN CONS 4 & 5 E GWILLIMBURY; PT W1/2 LT 35 CON 5 E GWILLIMBURY PT OF PT 3, 65R1455; PT LT 32 CON 5 E GWILLIMBURY AS IN B845768 & B864298; PT LT 27 CON 5 E GWILLIMBURY PT 2, 65R1855; SECONDLY: PT LT 29 CON 4 E GWILLIMBURY PT 2, 65R10686; BEING WARDEN AV BTN RAVENSHOE RD & HOLBORN RD; S/T R442752; TOWN OF EAST GWILLIMBURY						
d	03445-0108			THE CORPORATION OF THE TOWNSHIP OF EAST GWILLIMBURY	19948 Warden Ave	Civic Centre, 19000 Leslie St Sharon ON LOG 1V0		ON	LOG 1R0	PT LT 17 CON 4 EAST GWILLIMBURY AS IN R120442; BEING WARDEN AV ; EAST GWILLIMBURY						
Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03458-0257			ANN EVEREST GROUP LTD.	3 Fairbairn Gate		QUEENSVILLE	ON	LOG 1R0	PT BLK 35 PL 65M3714, PT 3 65R31357, EAST GWILLIMBURY; S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0240						QUEENSVILLE	ON	LOG 1R0	LOT 31, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0240						QUEENSVILLE	ON	LOG 1R0	LOT 31, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0226						QUEENSVILLE	ON	LOG 1R0	LOT 17, PLAN 65M3714, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175, TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE YR2221977	100 University Avenue, 3rd Floor		Toronto	ON	M5J 2X4
I	03458-0226						QUEENSVILLE	ON	LOG 1R0	LOT 17, PLAN 65M3714, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175, TOWN OF EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0239						QUEENSVILLE	ON	LOG 1R0	LOT 30, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0227						QUEENSVILLE	ON	LOG 1R0	LOT 18, PLAN 65M3714, EAST GWILLIMBURY S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	ROYAL BANK OF CANADA Inst. No. YR2963600	10 York Mills Road, 3rd Floor,		Toronto	ON	M2P 0A2
I	03458-0227						QUEENSVILLE	ON	LOG 1R0	LOT 18, PLAN 65M3714, EAST GWILLIMBURY S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03458-0238						QUEENSVILLE	ON	LOG 1R0	LOT 29, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	SCOTIA MORTGAGE CORPORATION Inst. No. YR2709802	23556 Woodbine Avenue		Keswick	ON	L4P 0E2
I	03458-0238						QUEENSVILLE	ON	LOG 1R0	LOT 29, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0228						QUEENSVILLE	ON	LOG 1R0	LOT 19, PLAN 65M3714, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3447946	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03458-0228						QUEENSVILLE	ON	LOG 1R0	LOT 19, PLAN 65M3714, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.; TOWN OF EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0237						QUEENSVILLE	ON	LOG 1R0	LOT 28, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE BANK OF NOVA SCOTIA Inst. No. YR3258938	10 Wright Blvd		STRATFORD	ON	N4Z 1H3
I	03458-0237						QUEENSVILLE	ON	LOG 1R0	LOT 28, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0229						QUEENSVILLE	ON	LOG 1R0	LOT 30, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0236						QUEENSVILLE	ON	LOG 1R0	LOT 27, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.; TOWN OF AURORA	THE TORONTO-DOMINION BANK Inst. No. YR2985201 and YR3403631	Creekside Credit Administration Services 4720 Tahoe Boulevard (Building 1) 6th Floor		Mississauga,	ON	L4W 5P2
I	03458-0236						QUEENSVILLE	ON	LOG 1R0	LOT 27, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.; TOWN OF AURORA				Oshawa	ON	L1J 6W1
I	03458-0236						QUEENSVILLE	ON	LOG 1R0	LOT 27, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.; TOWN OF AURORA	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0230						QUEENSVILLE	ON	LOG 1R0	LOT 21, PLAN 65M3714, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.; TOWN OF EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3164982	10 York Mills Road, 3rd Floor,		Toronto	ON	M2P 0A2
I	03458-0230						QUEENSVILLE	ON	LOG 1R0	LOT 21, PLAN 65M3714, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.; TOWN OF EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0235						QUEENSVILLE	ON	LOG 1R0	LOT 26, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	MANULIFE BANK OF CANADA Inst. No. YR2817484-Lender Reference Number: 1273364	c/o Manulife Bank Mortgage Administration 500 King Street North, Delivery Station 500-G-A		Waterloo	ON	N2J 4C6
I	03458-0235						QUEENSVILLE	ON	LOG 1R0	LOT 26, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.						
I	03458-0231						QUEENSVILLE	ON	LOG 1R0	LOT 22, PLAN 65M3714.; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3085486	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03458-0231						QUEENSVILLE	ON	LOG 1R0	LOT 22, PLAN 65M3714.; TOWN OF EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0232						QUEENSVILLE	ON	LOG 1R0	LOT 23, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	BANK OF MONTREAL Inst. No. YR2810845	865 Harrington Court		Burlington	ON	L7N 3P3
I	03458-0232						QUEENSVILLE	ON	LOG 1R0	LOT 23, PLAN 65M3714, EAST GWILLIMBURY, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.						
I	03458-0264						QUEENSVILLE	ON	LOG 1R0	PART BLOCK 35 PLAN 65M3714 PART 1, 65R38844; S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY AS IN YR404175; TOWN OF EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. +L39-039 YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0264						QUEENSVILLE	ON	LOG 1R0	PART BLOCK 35 PLAN 65M3714 PART 1, 65R38844; S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY AS IN YR404175; TOWN OF EAST GWILLIMBURY						
I	03458-0265						QUEENSVILLE	ON	LOG 1R0	PART BLOCK 35 PLAN 65M3714 PART 2, 65R38844; S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY AS IN YR404175; TOWN OF EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. +L39-039 YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0265						QUEENSVILLE	ON	LOG 1R0	PART BLOCK 35 PLAN 65M3714 PART 2, 65R38844; S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY AS IN YR404175; TOWN OF EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0233						QUEENSVILLE	ON	LOG 1R0	LOT 24, PLAN 65M3714, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.; TOWN OF EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR3410249	c/o CMLS Financial Ltd. 18 York Street, Suite 1500		TORONTO	ON	M5J 2T8
I	03458-0233						QUEENSVILLE	ON	LOG 1R0	LOT 24, PLAN 65M3714, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.; TOWN OF EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03458-0255					QUEENSVILLE		ON	LOG 1R0	PT BLK 35 PL 65M3714, PT 1 65R31357, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY AS IN YR404175.; TOWN OF EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2569362 YR2842700	23556 Woodbine Avenue,		Keswick	ON	L4P 0E2
I	03458-0255					QUEENSVILLE		ON	LOG 1R0	PT BLK 35 PL 65M3714, PT 1 65R31357, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY AS IN YR404175.; TOWN OF EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2842700	44 King Street West		TORONTO	ON	MSH 1H1
I	03458-0255					QUEENSVILLE		ON	LOG 1R0	PT BLK 35 PL 65M3714, PT 1 65R31357, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY AS IN YR404175.; TOWN OF EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0234					QUEENSVILLE		ON	LOG 1R0	LOT 25, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE BANK OF NOVA SCOTIA Inst. No. YR506768	10 Wright Blvd		STRATFORD	ON	N4Z 1H3
I	03458-0234					QUEENSVILLE		ON	LOG 1R0	LOT 25, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0242					QUEENSVILLE		ON	LOG 1R0	LOT 33, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	ROYAL BANK OF CANADA Inst. No YR3291382	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03458-0242					QUEENSVILLE		ON	LOG 1R0	LOT 33, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0211					QUEENSVILLE		ON	LOG 1R0	LOT 2, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE BANK OF NOVA SCOTIA Inst. No. YR993028	7205 Goreway Drive		Mississauga	ON	L4T 2T9
I	03458-0211					QUEENSVILLE		ON	LOG 1R0	LOT 2, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0241					QUEENSVILLE		ON	LOG 1R0	LOT 32, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE TORONTO-DOMINION BANK Inst. No. YR2283203	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03458-0241					QUEENSVILLE		ON	LOG 1R0	LOT 32, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0212					QUEENSVILLE		ON	LOG 1R0	LOT 3, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3349388	PO Box 115, Commerce Court Postal Station		TORONTO	ON	M5L 1E5
I	03458-0212					QUEENSVILLE		ON	LOG 1R0	LOT 3, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0225					QUEENSVILLE		ON	LOG 1R0	LOT 16, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175 & YR407732	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0225					QUEENSVILLE		ON	LOG 1R0	LOT 16, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175 & YR407732	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0213					QUEENSVILLE		ON	LOG 1R0	LOT 4, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY OVER PT 1, 65R26668, AS IN YR407732.; TOWN OF EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR2276316 Mtg Ref # 600268829	Personal Service Centre, 10 York Mills Road, 3rd Floor,		TORONTO	ON	M2P 0A3
I	03458-0213					QUEENSVILLE		ON	LOG 1R0	LOT 4, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY OVER PT 1, 65R26668, AS IN YR407732.; TOWN OF EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175 & YR407732	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0214					QUEENSVILLE		ON	LOG 1R0	LOT 5, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	MERIDIAN CREDIT UNION LIMITED Inst. No. YR2902960	75 Corporate Park Drive,		St. Catharines,	ON	L2S 3W3
I	03458-0214					QUEENSVILLE		ON	LOG 1R0	LOT 5, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175 & YR407732	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0224					QUEENSVILLE		ON	LOG 1R0	LOT 15, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE BANK OF NOVA SCOTIA Inst. No. YR482624	17900 Yonge Street		Newmarket	ON	L3Y 8S1
I	03458-0224					QUEENSVILLE		ON	LOG 1R0	LOT 15, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0215					QUEENSVILLE		ON	LOG 1R0	LOT 6, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	ROYAL BANK OF CANADA Inst. No. YR3189522	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03458-0215					QUEENSVILLE		ON	LOG 1R0	LOT 6, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0223					QUEENSVILLE		ON	LOG 1R0	LOT 14, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	SCOTIA MORTGAGE CORPORATION Inst. No. YR3244588	10 Wright Blvd		STRATFORD	ON	N4Z 1H3

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I	03458-0223						QUEENSVILLE	ON	LOG 1R0	LOT 14, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0216						QUEENSVILLE	ON	LOG 1R0	LOT 7, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	ROYAL BANK OF CANADA Inst. No. YR2494566	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03458-0216						QUEENSVILLE	ON	LOG 1R0	LOT 7, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0217						QUEENSVILLE	ON	LOG 1R0	LOT 8, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR1633933	Yonge and Davis Drive, 54 Davis Dr		NEWMARKET	ON	L3Y 2M7
I	03458-0217						QUEENSVILLE	ON	LOG 1R0	LOT 8, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	CIBC MORTGAGES INC. Inst. No. YR1144880	33 Yonge Street, Suite 700, Box 115, Commerce Court Postal Station		TORONTO	ON	M5E 1G4
I	03458-0217						QUEENSVILLE	ON	LOG 1R0	LOT 8, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0218						QUEENSVILLE	ON	LOG 1R0	LOT 9, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE TORONTO-DOMINION BANK Inst. No. YR2342397	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03458-0218						QUEENSVILLE	ON	LOG 1R0	LOT 9, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE TORONTO-DOMINION BANK YR2727158	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03458-0218						QUEENSVILLE	ON	LOG 1R0	LOT 9, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0222						QUEENSVILLE	ON	LOG 1R0	LOT 13, PLAN 65M3714, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175; TOWN OF EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR3215582	10 Wright Blvd		STRATFORD	ON	N4Z 1H3
I	03458-0222						QUEENSVILLE	ON	LOG 1R0	LOT 13, PLAN 65M3714, S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175; TOWN OF EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0219						QUEENSVILLE	ON	LOG 1R0	LOT 10, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE TORONTO-DOMINION BANK Inst. No. YR3280674	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03458-0219						QUEENSVILLE	ON	LOG 1R0	LOT 10, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0220						QUEENSVILLE	ON	LOG 1R0	LOT 11, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE TORONTO-DOMINION BANK Inst. No. YR2997176	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03458-0220						QUEENSVILLE	ON	LOG 1R0	LOT 11, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. YR404175	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03458-0221						QUEENSVILLE	ON	LOG 1R0	LOT 12, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	ROYAL BANK OF CANADA Inst. No. YR2879576	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03458-0221						QUEENSVILLE	ON	LOG 1R0	LOT 12, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.	THE TORONTO-DOMINION BANK Inst. No. YR313163	130 Davis Drive,		NEWMARKET	ON	L3Y 2N1
I	03458-0070						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R178358 ; EAST GWILLIMBURY	BANK OF MONTREAL Inst. No. YR3395141	865 Harrington Court		Burlington	ON	L7N 3P3
I	03458-0071			5042880 ONTARIO INC.	2402 Holborn Rd		QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R260073 ; EAST GWILLIMBURY						
I	03458-0072			1000547401 ONTARIO INC	2448 Holborn Rd		QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R418470 ; EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst No YR3576734	c/o Home Trust Company 145 King Street West, Suite 2300		TORONTO	ON	M5H 1J8
I	03458-0073						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN A61962A ; EAST GWILLIMBURY						
I	03457-0044						QUEENSVILLE	ON	LOG 1R0	PT LT 20 CON 4 EAST GWILLIMBURY AS IN A64067A ; EAST GWILLIMBURY						
I	03458-0074						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R327044 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR323521	PO Box 115, Commerce Court Postal Station		TORONTO	ON	M5L 1E5
I	03458-0074						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R327044 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3365395	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03458-0076						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R379724 ; TOWN OF EAST GWILLIMBURY						
I	03458-0077						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R679319 ; EAST GWILLIMBURY						
I	03458-0077						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R679319 ; EAST GWILLIMBURY						
I	03458-0078						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R599512 ; TOWN OF EAST GWILLIMBURY						
I	03458-0078						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R599512 ; TOWN OF EAST GWILLIMBURY						
I	03458-0078						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R599512 ; TOWN OF EAST GWILLIMBURY						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03458-0079						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R702824 ; EAST GWILLIMBURY						
I	03458-0079						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R702824 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3265926	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03458-0080						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R480337 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3194552	Small Business Banking (SBB) 4720 Tahoe Boulevard 4th Floor, Building 1		Mississauga	ON	L4W 5P2
I	03458-0081			CAPFIN INVESTMENTS LTD.	2800 Holborn Rd		QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R665919; TOWN OF EAST GWILLIMBURY						
I	03457-0006						UEENSVILLE	ON	LOG 1R0	PT LT 25 CON 4 EAST GWILLIMBURY AS IN R707536 ; EAST GWILLIMBURY						
I	03458-0082						UEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 EAST GWILLIMBURY AS IN R673853 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2984078	2810 Major Mackenzie Drive		MAPLE	ON	L6A 3L2
I	03458-0082						UEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 EAST GWILLIMBURY AS IN R673853 ; EAST GWILLIMBURY						
I	03457-0005						UEENSVILLE	ON	LOG 1R0	PT LT 5 CON 2 N GWILLIMBURY AS IN R679825 ; GEORGINA	THE BANK OF NOVA SCOTIA Inst. No. YR2863056	460 Holland St. W		Bradford	ON	L3Z 0A2
I	03457-0005						UEENSVILLE	ON	LOG 1R0	PT LT 5 CON 2 N GWILLIMBURY AS IN R679825 ; GEORGINA						
I	03458-0083						UEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R736609; TOWN OF EAST GWILLIMBURY	BANK OF MONTREAL Inst. No. YR3292145	865 Harrington Court		Burlington	ON	L7N 3P3
I	03458-0083						UEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R736609; TOWN OF EAST GWILLIMBURY	BELL CANADA Inst. R354542	393 University Ave		Toronto	ON	M5G 1E6
I	03457-0036						UEENSVILLE	ON	LOG 1R0	PT LT 21 CON 4 EAST GWILLIMBURY PT 3 65R1577 EXCEPT PTS 1 & 2 65R2557 & PT 1 65R5719 ; S/T R354542 EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3368526	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03457-0036						UEENSVILLE	ON	LOG 1R0	PT LT 21 CON 4 EAST GWILLIMBURY PT 3 65R1577 EXCEPT PTS 1 & 2 65R2557 & PT 1 65R5719 ; S/T R354542 EAST GWILLIMBURY						
I	03458-0084						UEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R646371 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR3250526	10 Wright Blvd.,		STRATFORD	ON	N4Z 1H3
I	03458-0084						UEENSVILLE	ON	LOG 1R0	PT LT 26 CON 4 E GWILLIMBURY AS IN R646371 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR1447244	10 Wright Blvd.,		STRATFORD	ON	N4Z 1H3
I	03445-0043						ast Gwillimbury	ON	LOG 1V0	PT W1/2 AND SE1/4 LT 16 CON 4 EAST GWILLIMBURY AS IN R664627; EAST GWILLIMBURY	CANADA REVENUE AGENCY Inst. No. YR1496793	1 FRONT STREET WEST		Toronto	ON	M5J 2X6
I	03445-0043						ast Gwillimbury	ON	LOG 1V0	PT W1/2 AND SE1/4 LT 16 CON 4 EAST GWILLIMBURY AS IN R664627; EAST GWILLIMBURY	THE HYDRO-ELECTRIC POWER COM. OF ONTARIO Inst. No. EG19592	Property Department-620 University Avenue		TORONTO	ON	M5G 2L7
I	03457-0007						ast Gwillimbury	ON	LOG 1V0	PT LT 25 CON 4 EAST GWILLIMBURY PT 1 65R521 ; S/T EG19592 EAST GWILLIMBURY	MCAP SERVICE CORPORATION Inst. No. YR1373006	101 Frederick Street, Suite 200, P.O. Box 351, Stn C,		Kitchener	ON	N2H 6R2
I	03457-0007						ast Gwillimbury	ON	LOG 1V0	PT LT 25 CON 4 EAST GWILLIMBURY PT 1 65R521 ; S/T EG19592 EAST GWILLIMBURY	THE HYDRO-ELECTRIC POWER COM. OF ONTARIO Inst. No. EG19592	Property Department-620 University Avenue		TORONTO	ON	M5G 2L7
I	03457-0008						UEENSVILLE	ON	LOG 1R0	PT LT 25 CON 4 E GWILLIMBURY AS IN B216228 ; S/T EG19592 ; EAST GWILLIMBURY	CIBC MORTGAGES INC., TRADING AS FIRSTLINE MORTGAGES Inst. No. YR1050006	33 Yonge Street, Suite 700,		TORONTO	ON	M5E 1G4
I	03457-0008						UEENSVILLE	ON	LOG 1R0	PT LT 25 CON 4 E GWILLIMBURY AS IN B216228 ; S/T EG19592 ; EAST GWILLIMBURY						
I	03457-0038						UEENSVILLE	ON	LOG 1R0	PT LT 21 CON 4 EAST GWILLIMBURY PT 1 65R2557, T/W R668084; TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3237955	PO Box 115, Commerce Court Postal Station		TORONTO	ON	M5L 1E5
I	03457-0038						UEENSVILLE	ON	LOG 1R0	PT LT 21 CON 4 EAST GWILLIMBURY PT 1 65R2557, T/W R668084; TOWN OF EAST GWILLIMBURY	1440194 ONTARIO INC. Inst. No. YR3404846	91 Kootenay Ridge		Maple	ON	L6A 2V9
I	03458-0085			2124746 ONTARIO LIMITED	2978 Holborn Road		26 Cynthia Crescent Richmond Hill, ON LAE 2P8	ON		PT LT 26 CON 4 E GWILLIMBURY AS IN R189316 ; EAST GWILLIMBURY	SHALBY INVESTMENTS INC. Inst. No. YR3404846	PHS-88 Promenade Ctr		Thornhill,	ON	L4J 9A4
I	03458-0085			2124746 ONTARIO LIMITED	2978 Holborn Road		26 Cynthia Crescent Richmond Hill, ON LAE 2P8	ON		PT LT 26 CON 4 E GWILLIMBURY AS IN R189316 ; EAST GWILLIMBURY				Richmond Hill,	ON	L4C 8T1
I	03458-0085			2124746 ONTARIO LIMITED	2978 Holborn Road		26 Cynthia Crescent Richmond Hill, ON LAE 2P8	ON		PT LT 26 CON 4 E GWILLIMBURY AS IN R189316 ; EAST GWILLIMBURY				Markham	ON	L6C 3H1
I	03458-0085			2124746 ONTARIO LIMITED	2978 Holborn Road		26 Cynthia Crescent Richmond Hill, ON LAE 2P8	ON		PT LT 26 CON 4 E GWILLIMBURY AS IN R189316 ; EAST GWILLIMBURY				Thornhill,	ON	L4J 7W8
I	03458-0085			2124746 ONTARIO LIMITED	2978 Holborn Road		26 Cynthia Crescent Richmond Hill, ON LAE 2P8	ON		PT LT 26 CON 4 E GWILLIMBURY AS IN R189316 ; EAST GWILLIMBURY				Thornhill,	ON	L4J 7W8
I	03458-0085			2124746 ONTARIO LIMITED	2978 Holborn Road		26 Cynthia Crescent Richmond Hill, ON LAE 2P8	ON		PT LT 26 CON 4 E GWILLIMBURY AS IN R189316 ; EAST GWILLIMBURY				Woodbridge	ON	L4L 6V2

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03458-0085			2124746 ONTARIO LIMITED	2978 Holborn Road		26 Cynthia Crescent Richmond Hill, ON L4E 2P8	ON		PT LT 26 CON 4 E GWILLIMBURY AS IN R189316 ; EAST GWILLIMBURY						
I	03458-0085			2124746 ONTARIO LIMITED	2978 Holborn Road		26 Cynthia Crescent Richmond Hill, ON L4E 2P8	ON		PT LT 26 CON 4 E GWILLIMBURY AS IN R189316 ; EAST GWILLIMBURY				Thornhill,	ON	L4J 7W7
I	03458-0085			2124746 ONTARIO LIMITED	2978 Holborn Road		26 Cynthia Crescent Richmond Hill, ON L4E 2P8	ON		PT LT 26 CON 4 E GWILLIMBURY AS IN R189316 ; EAST GWILLIMBURY				Thornhill,	ON	L4J 7W7
I	03458-0085			2124746 ONTARIO LIMITED	2978 Holborn Road		26 Cynthia Crescent Richmond Hill, ON L4E 2P8	ON		PT LT 26 CON 4 E GWILLIMBURY AS IN R189316 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1344305	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03459-0086						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 5 E GWILLIMBURY AS IN R258976 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1715886	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03459-0086						QUEENSVILLE	ON	LOG 1R0	PT LT 26 CON 5 E GWILLIMBURY AS IN R258976 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3036165	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03445-0042						QUEENSVILLE	ON	LOG 1R0	PT NE1/4 LT 16 CON 4 EAST GWILLIMBURY PT 2 65R273 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR893466	885 Lawrence Avenue East		Toronto	ON	M3C 1P7
I	03445-0041						QUEENSVILLE	ON	LOG 1R0	PT NE1/4 LT 16 CON 4 E GWILLIMBURY AS IN R115220 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2678790	23556 Woodbine Avenue		KESWICK	ON	L4P 0A2
I	03445-0030						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 EAST GWILLIMBURY PT 4 65R378 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2678790	23556 Woodbine Avenue		KESWICK	ON	L4P 0A2
I	03445-0030						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 EAST GWILLIMBURY PT 4 65R378 ; EAST GWILLIMBURY						
I	03445-0107						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 EAST GWILLIMBURY AS IN R631281 ; EAST GWILLIMBURY						
I	03445-0107						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 EAST GWILLIMBURY AS IN R631281 ; EAST GWILLIMBURY						
I	03445-0027						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 EAST GWILLIMBURY AS IN R613771 ; S/T INTEREST IN R613771 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR1007235	180 Wellington St. W., 2nd Floor		TORONTO	ON	M5J 1J1
I	03445-0027						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 EAST GWILLIMBURY AS IN R613771 ; S/T INTEREST IN R613771 ; EAST GWILLIMBURY						
I	03445-0026						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 E GWILLIMBURY AS IN R704896 ; EAST GWILLIMBURY						
I	03445-0026						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 E GWILLIMBURY AS IN R704896 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2025470	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03445-0025						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 E GWILLIMBURY AS IN R290428 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3373428	ServicePO Box 115 Commerce Court Postal Station		TORONTO	ON	M5L 1E5
I	03445-0021						QUEENSVILLE	ON	LOG 1R0	PT LT 18 CON 4 EAST GWILLIMBURY PTS 9 & 10 65R314 S/T A29255A ; S/T R685290 EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. R685290	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03445-0021						QUEENSVILLE	ON	LOG 1R0	PT LT 18 CON 4 EAST GWILLIMBURY PTS 9 & 10 65R314 S/T A29255A ; S/T R685290 EAST GWILLIMBURY	SCOTIA MORTGAGE CORPORATION Inst. No. YR2390043	23556 Woodbine Avenue		KESWICK	ON	L4P 0A2
I	03447-0023			KING COLE HOLDINGS LIMITED	20125 Warden Ave		QUEENSVILLE	ON	LOG 1R0	LT 17 CON 5 EAST GWILLIMBURY; PT LT 16 CON 5 EAST GWILLIMBURY; PT LT 18 CON 5 EAST GWILLIMBURY AS IN R290407 ; S/T R685291 EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. R685291	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
I	03447-0023			KING COLE HOLDINGS LIMITED	20125 Warden Ave		QUEENSVILLE	ON	LOG 1R0	LT 17 CON 5 EAST GWILLIMBURY; PT LT 16 CON 5 EAST GWILLIMBURY; PT LT 18 CON 5 EAST GWILLIMBURY AS IN R290407 ; S/T R685291 EAST GWILLIMBURY	FARM CREDIT CANADA Inst. No. YR263416	200-1133 St. George Blvd.		Moncton,	New Brunswick	E1E 4E1
I	03447-0023			KING COLE HOLDINGS LIMITED	20125 Warden Ave		QUEENSVILLE	ON	LOG 1R0	LT 17 CON 5 EAST GWILLIMBURY; PT LT 16 CON 5 EAST GWILLIMBURY; PT LT 18 CON 5 EAST GWILLIMBURY AS IN R290407 ; S/T R685291 EAST GWILLIMBURY	MASTERFEEDS INC. Inst. No. YR1130935	1020 Hargrrieve Road		London	ON	N6E 1P5
I	03445-0018						QUEENSVILLE	ON	LOG 1R0	PT LT 19 CON 4 EAST GWILLIMBURY AS IN R438768 ; EAST GWILLIMBURY						
I	03445-0018						QUEENSVILLE	ON	LOG 1R0	PT LT 19 CON 4 EAST GWILLIMBURY AS IN R438768 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1235837 and YR2783691	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03447-0022						QUEENSVILLE	ON	LOG 1R0	W1/2 LT 19 CON 5 EAST GWILLIMBURY AS IN R526483 ; EAST GWILLIMBURY						
I	03447-0022						QUEENSVILLE	ON	LOG 1R0	W1/2 LT 19 CON 5 EAST GWILLIMBURY AS IN R526483 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3043018	ServicePO Box 115 Commerce Court Postal Station		TORONTO	ON	M5L 1E5
I	03447-0021						QUEENSVILLE	ON	LOG 1R0	W1/2 LT 19 CON 5 EAST GWILLIMBURY AS IN R417589 ; EAST GWILLIMBURY						
I	03447-0021						QUEENSVILLE	ON	LOG 1R0	W1/2 LT 19 CON 5 EAST GWILLIMBURY AS IN R417589 ; EAST GWILLIMBURY						
I	03445-0017						QUEENSVILLE	ON	LOG 1R0	PT LT 19 CON 4 E GWILLIMBURY AS IN R667910 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR1796866 and YR2705054 Lender Reference Number: 652371202	ServicePO Box 115 Commerce Court Postal Station		TORONTO	ON	M5L 1E5
I	03447-0020						QUEENSVILLE	ON	LOG 1R0	PT LT 20 CON 5 EAST GWILLIMBURY; PT W1/2 LT 19 CON 5 EAST GWILLIMBURY; PT E1/2 LT 19 CON 5 EAST GWILLIMBURY PT 1 65R10543 ; EAST GWILLIMBURY						
I	03447-0020						QUEENSVILLE	ON	LOG 1R0	PT LT 20 CON 5 EAST GWILLIMBURY; PT W1/2 LT 19 CON 5 EAST GWILLIMBURY; PT E1/2 LT 19 CON 5 EAST GWILLIMBURY PT 1 65R10543 ; EAST GWILLIMBURY						
I	03447-0004						QUEENSVILLE	ON	LOG 1R0	PT LT 20 CON 5 EAST GWILLIMBURY AS IN R647667 ; EAST GWILLIMBURY						
I	03447-0004						QUEENSVILLE	ON	LOG 1R0	PT LT 20 CON 5 EAST GWILLIMBURY AS IN R647667 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2157618	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03445-0026						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 E GWILLIMBURY AS IN R704896 ; EAST GWILLIMBURY					ON	

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03445-0026						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 E GWILLIMBURY AS IN R704896 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2025470	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03445-0027						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 EAST GWILLIMBURY AS IN R613771; 5/T INTEREST IN R613771 ; EAST GWILLIMBURY						
I	03445-0027						QUEENSVILLE	ON	LOG 1R0	PT LT 17 CON 4 EAST GWILLIMBURY AS IN R613771; 5/T INTEREST IN R613771 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR1007235	180 Wellington St. W., 2nd Floor		Toronto	ON	MSJ 1J1
I	03457-0037						QUEENSVILLE	ON	LOG 1R0	PT LT 21 CON 4 EAST GWILLIMBURY PT 1 65R1577 ; EAST GWILLIMBURY						
I	03457-0037						QUEENSVILLE	ON	LOG 1R0	PT LT 21 CON 4 EAST GWILLIMBURY PT 1 65R1577; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3205620	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03456-0028						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 21 CON 5 EAST GWILLIMBURY PT 1 65R3197; ; 5/T EG19749 EAST GWILLIMBURY	MERIDIAN CREDIT UNION LIMITED Inst. No. YR3260329	75 Corporate Park Drive,		St. Catharines	ON	L2S 3W3
I	03456-0028						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 21 CON 5 EAST GWILLIMBURY PT 1 65R3197; ; 5/T EG19749 EAST GWILLIMBURY	THE H. E. P. COM. OF ONTARIO Inst. No. EG19749	483 Bay Street 12th Floor North Tower		TORONTO	ON	MSG 2P5
I	03456-0029						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 22 CON 5 E GWILLIMBURY PT 1 65R54 EXCEPT 8743188 ; EAST GWILLIMBURY; TOWN OF EAST GWILLIMBURY	MCAP SERVICE CORPORATION Inst. No. YR3228538	P.O. Box 351, STN C		Kitchener,	ON	N2G 3Y9
I	03456-0029						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 22 CON 5 E GWILLIMBURY PT 1 65R54 EXCEPT 8743188 ; EAST GWILLIMBURY; TOWN OF EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR3469750	c/o MCAP SERVICE CORPORATION P.O. Box 351, STN C		Kitchener,	ON	N2G 3Y9
I	03456-0030						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 22 CON 5 EAST GWILLIMBURY AS IN 8528988 & R150393 ; 5/T EG19750 ; AMENDED 2002/7/5 M.MUDDIE ADLR; TOWN OF EAST GWILLIMBURY	THE H. E. P. COM. OF ONTARIO	483 Bay Street 12th Floor North Tower		TORONTO	ON	MSG 2P5
I	03457-0029						QUEENSVILLE	ON	LOG 1R0	PT LT 22 CON 4 EAST GWILLIMBURY PT 1 65R8142 ; EAST GWILLIMBURY						
I	03457-0029						QUEENSVILLE	ON	LOG 1R0	PT LT 22 CON 4 EAST GWILLIMBURY PT 1 65R8142 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR1850026	15 Harry Walker Parkway		Newmarket	ON	L3Y 7B3
I	03456-0031						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 22 CON 5 EAST GWILLIMBURY AS IN R698389; TOWN OF EAST GWILLIMBURY						
I	03456-0031						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 22 CON 5 EAST GWILLIMBURY AS IN R698389; TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3278753	PO Box 115, Commerce Court Postal Station		TORONTO	ON	MSL 1E5
I	03457-0028						QUEENSVILLE	ON	LOG 1R0	PT LT 22 CON 4 EAST GWILLIMBURY AS IN 8738858 ; EAST GWILLIMBURY						
I	03457-0028						QUEENSVILLE	ON	LOG 1R0	PT LT 22 CON 4 EAST GWILLIMBURY AS IN 8738858 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3089496	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03457-0031						QUEENSVILLE	ON	LOG 1R0	PT LT 22 CON 4 E GWILLIMBURY AS IN R512167 ; EAST GWILLIMBURY						
I	03457-0031						QUEENSVILLE	ON	LOG 1R0	PT LT 22 CON 4 E GWILLIMBURY AS IN R512167 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3405819	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03456-0018						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 22 CON 5 EAST GWILLIMBURY; PT LT 23 CON 5 EAST GWILLIMBURY PT 3 65R253 ; EAST GWILLIMBURY						
I	03456-0018						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 22 CON 5 EAST GWILLIMBURY; PT LT 23 CON 5 EAST GWILLIMBURY PT 3 65R253 ; EAST GWILLIMBURY						
I	03456-0018						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 22 CON 5 EAST GWILLIMBURY; PT LT 23 CON 5 EAST GWILLIMBURY PT 3 65R253 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3270840	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03457-0030						QUEENSVILLE	ON	LOG 1R0	PT LT 22 CON 4 EAST GWILLIMBURY AS IN R678042 ; EAST GWILLIMBURY						
I	03457-0030						QUEENSVILLE	ON	LOG 1R0	PT LT 22 CON 4 EAST GWILLIMBURY AS IN R678042 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR1289457	180 Wellington St. W., 2nd Floor		Toronto	ON	MSJ 1J1
I	03457-0021						QUEENSVILLE	ON	LOG 1R0	PT LT 23 CON 4 EAST GWILLIMBURY PT 1 65R1518 ; EAST GWILLIMBURY						
I	03457-0020						QUEENSVILLE	ON	LOG 1R0	PT LT 23 CON 4 EAST GWILLIMBURY PT 2 65R1518; TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2789947	PO Box 115, Commerce Court Postal Station		TORONTO	ON	MSL 1E5
I	03456-0017						QUEENSVILLE	ON	LOG 1R0	PT LT 23 CON 5 E GWILLIMBURY PT 1 65R553. EAST GWILLIMBURY						
I	03456-0017						QUEENSVILLE	ON	LOG 1R0	PT LT 23 CON 5 E GWILLIMBURY PT 1 65R553. EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3210727	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03456-0016						QUEENSVILLE	ON	LOG 1R0	PT LT 23 CON 5 EAST GWILLIMBURY PT 2 65R253; EXCEPT PT 1 65R553 ; EAST GWILLIMBURY						
I	03457-0019						QUEENSVILLE	ON	LOG 1R0	PT LT 23 CON 4 EAST GWILLIMBURY PT 4 65R1518 ; 5/T EG19757 EAST GWILLIMBURY						
I	03457-0019						QUEENSVILLE	ON	LOG 1R0	PT LT 23 CON 4 EAST GWILLIMBURY PT 4 65R1518; 5/T EG19757 EAST GWILLIMBURY	THE H. E. P. COM. OF ONTARIO Inst. No. EG19757	483 Bay Street 12th Floor North Tower		TORONTO	ON	MSG 2P5
I	03457-0019						QUEENSVILLE	ON	LOG 1R0	PT LT 23 CON 4 EAST GWILLIMBURY PT 4 65R1518 ; 5/T EG19757 EAST GWILLIMBURY						
I	03457-0019						QUEENSVILLE	ON	LOG 1R0	PT LT 23 CON 4 EAST GWILLIMBURY PT 4 65R1518 ; 5/T EG19757 EAST GWILLIMBURY						
I	03457-0019						QUEENSVILLE	ON	LOG 1R0	PT LT 23 CON 4 EAST GWILLIMBURY PT 4 65R1518 ; 5/T EG19757 EAST GWILLIMBURY						
I	03457-0016						QUEENSVILLE	ON	LOG 1R0	PT S1/2 LT 24 CON 4 EAST GWILLIMBURY AS IN R620944 ; EAST GWILLIMBURY						
I	03456-0015				NEW LEAF LIVING AND LEARNING TOGETHER INC.	20953 Warden Ave	QUEENSVILLE	ON	LOG 1R0	PT LT 23 CON 5 E GWILLIMBURY; PT LT 24 CON 5 E GWILLIMBURY PT 1 RS253 ; EAST GWILLIMBURY (AMENDED BY MAGGIE GAGNE, ADLR, 99/09/16 @ 12:45) CORRECTION: INSTRUMENT NUMBER RS253 WAS OMITTED FROM THIS PROPERTY IN ERROR AND WAS ADDED AND CERTIFIED ON 1999/09/16 BY MAGGIE GAGNE.						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03457-0015			GWILLVILLE ESTATES LTD.	20979 Woodbine Ave	QUEENSVILLE	ON	LOG 1R0		PT S1/2 LT 24 CON 4 EAST GWILLIMBURY PT 1 65R12583 ; EAST GWILLIMBURY						
I	03456-0014					QUEENSVILLE	ON	LOG 1R0		PT LT 24 CON 5 E GWILLIMBURY PT 2 & 3, 65R16929; TOWN OF EAST GWILLIMBURY						
I	03456-0014					QUEENSVILLE	ON	LOG 1R0		PT LT 24 CON 5 E GWILLIMBURY PT 2 & 3, 65R16929; TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3433579	PO Box 115, Commerce Court Postal Station		TORONTO	ON	MSL 1E5
I	03457-0013					QUEENSVILLE	ON	LOG 1R0		PT N1/2 LT 24 CON 4 EAST GWILLIMBURY AS IN R637991 ; EAST GWILLIMBURY						
I	03457-0013					QUEENSVILLE	ON	LOG 1R0		PT N1/2 LT 24 CON 4 EAST GWILLIMBURY AS IN R637991 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR254765	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03456-0013					QUEENSVILLE	ON	LOG 1R0		PT LT 24 CON 5 E GWILLIMBURY PT 1, 65R16929 ; EAST GWILLIMBURY						
I	03457-0012					QUEENSVILLE	ON	LOG 1R0		PT N1/2 LT 24 CON 4 E GWILLIMBURY AS IN B164638 EXCEPT R692168 ; EAST GWILLIMBURY						
I	03457-0012					QUEENSVILLE	ON	LOG 1R0		PT N1/2 LT 24 CON 4 E GWILLIMBURY AS IN B164638 EXCEPT R692168 ; EAST GWILLIMBURY						
I	03456-0004					QUEENSVILLE	ON	LOG 1R0		PT LT 25 CON 5 E GWILLIMBURY PT 1 65R91 ; EAST GWILLIMBURY						
I	03457-0003			ILGO INVESTMENTS INC.	21219 Woodbine Av.	QUEENSVILLE	ON	LOG 1R0		PT LT 25 CON 4 EAST GWILLIMBURY AS IN R531195 ; EAST GWILLIMBURY	HSBC BANK CANADA Inst. No. YR436944 MTG REF # 022-304258-800	102-4438 SHEPPARD AVENUE EAST		Scarborough	ON	M1S 1V2
I	03457-0010					QUEENSVILLE	ON	LOG 1R0		PT LT 25 CON 4 EAST GWILLIMBURY PTS 2 & 3 65R837, 5/T A59593A ; EAST GWILLIMBURY						
I	03457-0010					QUEENSVILLE	ON	LOG 1R0		PT LT 25 CON 4 EAST GWILLIMBURY PTS 2 & 3 65R837, 5/T A59593A ; EAST GWILLIMBURY						
I	03457-0010					QUEENSVILLE	ON	LOG 1R0		PT LT 25 CON 4 EAST GWILLIMBURY PTS 2 & 3 65R837, 5/T A59593A ; EAST GWILLIMBURY						
I	03457-0010					QUEENSVILLE	ON	LOG 1R0		PT LT 25 CON 4 EAST GWILLIMBURY PTS 2 & 3 65R837, 5/T A59593A ; EAST GWILLIMBURY						
I	03457-0009					QUEENSVILLE	ON	LOG 1R0		PT LT 25 CON 4 E GWILLIMBURY AS IN R559804 ; EAST GWILLIMBURY						
I	03457-0009					QUEENSVILLE	ON	LOG 1R0		PT LT 25 CON 4 E GWILLIMBURY AS IN R559804 ; EAST GWILLIMBURY						
I	03459-0082					QUEENSVILLE	ON	LOG 1R0		PT LT 26 CON 5 E GWILLIMBURY AS IN R113320 ; EAST GWILLIMBURY						
I	03458-0069			V.A.I. PROPERTY INVESTMENTS LTD.	21383 Woodbine Ave	QUEENSVILLE	ON	LOG 1R0		PT LT 26 CON 4 EAST GWILLIMBURY AS IN R707163 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2954797	7850 Weston Road Unit 2		Woodbridge	ON	L4L 9N8
I	03458-0088					QUEENSVILLE	ON	LOG 1R0		PT LT 26 CON 4 E GWILLIMBURY AS IN R713558 ; EAST GWILLIMBURY	HOME EQUITY MORTGAGE CORPORATION Inst. No. YR2830606	1881 Yonge Street Suite 300		TORONTO	ON	M4S 3C4
I	03458-0088					QUEENSVILLE	ON	LOG 1R0		PT LT 26 CON 4 E GWILLIMBURY AS IN R713558 ; EAST GWILLIMBURY	EQUITABLE BANK Inst. No. YR3481880	30 St. Clair Avenue West., Suite 700,		TORONTO	ON	M4V 3A1
I	03459-0080					QUEENSVILLE	ON	LOG 1R0		PT LT 27 CON 5 E GWILLIMBURY AS IN R310752 ; EAST GWILLIMBURY						
I	03458-0087					QUEENSVILLE	ON	LOG 1R0		PT LT 26 CON 4 E GWILLIMBURY AS IN R706443 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR650694	1155 DAVIS DR		NEWMARKET	ON	L3Y 8R1
I	03458-0086					QUEENSVILLE	ON	LOG 1R0		PT LT 26 CON 4 E GWILLIMBURY AS IN R651506 ; EAST GWILLIMBURY						
I	03458-0086					QUEENSVILLE	ON	LOG 1R0		PT LT 26 CON 4 E GWILLIMBURY AS IN R651506 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2920915	4720 Tahoe Blvd., Building 1,		Mississauga,	ON	L4W 5P2
I	03459-0079					QUEENSVILLE	ON	LOG 1R0		PT LT 27 CON 5 E GWILLIMBURY AS IN R211676 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3098298 Homeline Plan No.: 01293715-001	10 YORK MILLS ROAD, 3RD FLOOR,		TORONTO	ON	M2P 0A2
I	03459-0078					QUEENSVILLE	ON	LOG 1R0		PT LT 27 CON 5 E GWILLIMBURY PT 1 65R1855, PT 1 65R3950 ; EAST GWILLIMBURY						
I	03459-0078					QUEENSVILLE	ON	LOG 1R0		PT LT 27 CON 5 E GWILLIMBURY PT 1 65R1855, PT 1 65R3950 ; EAST GWILLIMBURY						
I	03458-0064					QUEENSVILLE	ON	LOG 1R0		PT LT 27 CON 4 E GWILLIMBURY AS IN R519430 ; EAST GWILLIMBURY						
I	03458-0064					QUEENSVILLE	ON	LOG 1R0		PT LT 27 CON 4 E GWILLIMBURY AS IN R519430 ; EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No.YR3182515	c/o First National Financial LP, 100 University Avenue, Suite 700, North Tower		TORONTO	ON	MSJ 1V6
I	03458-0063					QUEENSVILLE	ON	LOG 1R0		PT LT 27 CON 4 E GWILLIMBURY AS IN R446954 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR2939318	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
I	03458-0062					QUEENSVILLE	ON	LOG 1R0		PT LT 27 CON 4 E GWILLIMBURY AS IN R156891 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2550996 Lender Reference Number: 8688499074	100 University Avenue 3rd Floor		Toronto	ON	MSJ 2X4
I	03459-0073					QUEENSVILLE	ON	LOG 1R0		PT LT 27 CON 5 E GWILLIMBURY; PT W1/2 LT 28 CON 5 E GWILLIMBURY AS IN A61815A EXCEPT PT 1 & 2 65R1855, PT 1 65R3950 ; EAST GWILLIMBURY	PRUDENT EXCELLENCE MORTGAGE INVESTMENT CORPORATION Inst. No. YR3587533	350 Hwy 7 East, Suite 310		Richmond Hill	ON	L4B 3N2
I	03458-0061					QUEENSVILLE	ON	LOG 1R0		PT LT 27 CON 4 E GWILLIMBURY AS IN R355783 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. R622046	404 Town Centre 1111 Davis Dr		Newmarket	ON	L3Y 7V1
I	03458-0061					QUEENSVILLE	ON	LOG 1R0		PT LT 27 CON 4 E GWILLIMBURY AS IN R355783 ; EAST GWILLIMBURY	NATIONAL BANK OF CANADA Inst. No. YR2717241	500 Place D'Armes, 22nd Floor,		Montreal	QC	H2Y 2W3
I	03459-0072					QUEENSVILLE	ON	LOG 1R0		PT W1/2 LT 28 CON 5 E GWILLIMBURY AS IN R642427 ; EAST GWILLIMBURY						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03458-0060						QUEENSVILLE	ON	LOG 1R0	PT LT 27 CON 4 E GWILLIMBURY AS IN R679700; TOWN OF EAST GWILLIMBURY						
I	03458-0060						QUEENSVILLE	ON	LOG 1R0	PT LT 27 CON 4 E GWILLIMBURY AS IN R679700; TOWN OF EAST GWILLIMBURY						
I	03458-0060						QUEENSVILLE	ON	LOG 1R0	PT LT 27 CON 4 E GWILLIMBURY AS IN R679700; TOWN OF EAST GWILLIMBURY	SCOTIA MORTGAGE CORPORATION Inst. No. YR3280626	10 Wright Blvd		STRATFORD	ON	N4Z 1H3
I	03458-0059						QUEENSVILLE	ON	LOG 1R0	PT LT 27 CON 4 E GWILLIMBURY AS IN R143195; EAST GWILLIMBURY;	SCOTIA MORTGAGE CORPORATION Inst. No. YR2314917	23556 Woodbine Avenue		Keswick	ON	L4P 0E2
I	03458-0057						QUEENSVILLE	ON	LOG 1R0	PT LT 28 CON 4 EAST GWILLIMBURY AS IN EG21525 EXCEPT THE EASEMENT THEREIN; EAST GWILLIMBURY						
I	03458-0057						QUEENSVILLE	ON	LOG 1R0	PT LT 28 CON 4 EAST GWILLIMBURY AS IN EG21525 EXCEPT THE EASEMENT THEREIN; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR509721	114 High Street, P.O. Box 10		Sutton	ON	L0E 1R0
I	03459-0068						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 28 CON 5 E GWILLIMBURY AS IN R688308; EAST GWILLIMBURY						
I	03459-0068						QUEENSVILLE	ON	LOG 1R0	PT W1/2 LT 28 CON 5 E GWILLIMBURY AS IN R688308; EAST GWILLIMBURY	DUCA FINANCIAL SERVICES CREDIT UNION LTD. Inst No.YR1695595	5290 Yonge Street,		Toronto	ON	M2N 5P9
I	03458-0058						QUEENSVILLE	ON	LOG 1R0	PT LT 28 CON 4 E GWILLIMBURY AS IN R417826 EXCEPT THE EASEMENT THEREIN; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3291679	PO Box 115, Commerce Court Postal Station		TORONTO	ON	MSL 1E5
I	03458-0206			NEW LEAF: LIVING AND LEARNING TOGETHER INC.	21672 Warden Ave		QUEENSVILLE	ON	LOG 1R0	PT LT 28 CON 4 (EG) PT 1 65R8569 EXCEPT PT 1 65R24525, EAST GWILLIMBURY						
I	03458-0055			BLUE CANYON DEVELOPMENT LIMITED	21710 Warden Ave		QUEENSVILLE	ON	LOG 1R0	PT LT 28 CON 4 E GWILLIMBURY AS IN B298648; EAST GWILLIMBURY						
I	03459-0004		Cole Road	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	FIRSTLY: PT E1/2 LT 28 CON 5 EAST GWILLIMBURY PT 3, 65R3362; SECONDLY: PT LT 29 CON 5 EAST GWILLIMBURY PT 2, 65R12085; PT LT 29 CON 5 E GWILLIMBURY (TRAVELLED RD); BEING COLE RD BTN WARDEN AV & KENNEDY RD; S/T R481756; EAST GWILLIMBURY						
I	03445-0002		DOANE RD	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	RDAL BTN LTS 15 & 16 CON 4 EAST GWILLIMBURY BEING DOANE RD BTN WOODBINE AV & WARDEN AV; EAST GWILLIMBURY						
I	03459-0005		HOLBORN RD	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	RDAL BTN LTS 25 & 26 CON 5 E GWILLIMBURY ;BEING HOLBORN SIDEROAD BTN WARDEN AV & KENNEDY RD; EAST GWILLIMBURY						
I	3457-0002		HORNES RD	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	PT LT 19 CON 4 E GWILLIMBURY BEING HORNES RD (TRAVELLED RD) BTN WOODBINE AVE & WARDEN AVE; EAST GWILLIMBURY						
I	03458-0243			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	BLOCK 34, PLAN 65M3714, EAST GWILLIMBURY. S/T EASE IN FAVOUR OF THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY, AS IN YR404175.						
I	03456-0002		QUEENSVILLE SIDEROAD	THE REGIONAL MUNICIPALITY OF YORK	17250 Yonge Street	DAVIS DR	Newmarket	ON	L3Y 6Z1	RDAL BTN LTS 20 & 21CON 5 TWP OF E GWILLIMBURY; RDAL BTN LTS 20 & 21CON 6 TWP OF E GWILLIMBURY; PT E1/2 LT 21 CON 5 E GWILLIMBURY PT 3, 65R1531, PT LT 21 CON 6 E GWILLIMBURY AS IN R140904; BEING QUEENSVILLE SIDEROAD (REGIONAL RD #77) BTN WARDEN AV & MCCOWAN RD; EAST GWILLIMBURY						

Section 7

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	
(D)	03460-0142			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	MANOR RIDGE TRAIL, PLAN 65M3555, EAST GWILLIMBURY.							
(D)	03448-0001			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	FIRSTLY: RDAL BTN CONS 6 & 7 EAST GWILLIMBURY; PT LT 18 CON 7 EAST GWILLIMBURY PT 2, 65R2353; PT LT 17 CON 7 EAST GWILLIMBURY PTS 2 & 4, 65R931; PT LT 16 CON 7 EAST GWILLIMBURY AS IN 8881428; PT NW1/4 LT 15 CON 7 EAST GWILLIMBURY PT OF PT 2, 65R4073, LYING E OF RDAL BTN CONS 6 & 7; PT W1/2 LT 11 CON 7 EAST GWILLIMBURY PT 3, 65R3926; PT LT 19 CON 6 EAST GWILLIMBURY PTS 2 & 4, 65R2602; PT LT 17 CON 6 EAST GWILLIMBURY PT 2, 65R1417; PT E1/2 LT 14 CON 6 EAST GWILLIMBURY PT 3, 65R1025; PT LT 13 CON 6 EAST GWILLIMBURY PTS 1 & 2, 65R340; PT E1/2 LT 12 CON 6 EAST GWILLIMBURY PTS 3 & 4, 65R856; SECONDLY: PT LT 11 CON 6 EAST GWILLIMBURY PT 2, 65R8072; PT LT 13 CON 7 EAST GWILLIMBURY PTS 3 & 4, 65R1063; BEING MCCOWAN N RD BTN QUEENSVILLE SIDEROAD & MOUNTALBERT RD, S/T R370153, R430643 & R430644; EAST GWILLIMBURY							
(D)	03461-0001			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	FIRSTLY: RDAL BTN CONS 6 & 7 EAST GWILLIMBURY; PT LT 35 CON 7 EAST GWILLIMBURY PT 6, 65R762; PT LT 34 CON 7 EAST GWILLIMBURY PTS 7 & 8, 65R762; PT LT 31 CON 7 EAST GWILLIMBURY PT 2, 65R930; PT E1/2 LT 30 CON 6 EAST GWILLIMBURY; PT LT 29 CON 6 EAST GWILLIMBURY PT 3, 65R971; PT LT 29 CON 7 EAST GWILLIMBURY AS IN R100289; PT LT 28 CON 6 EAST GWILLIMBURY AS IN R126350; PT LT 28 CON 7 EAST GWILLIMBURY PT 1 RS414; PT LT 26 CON 6 EAST GWILLIMBURY PT 1 RS411; SECONDLY: PT LT 32 CON 7 EAST GWILLIMBURY PT 1, 65R6313; BEING MCCOWAN RD (AKA 7TH CONSESSION) BTN RAVENSHOE RD & HOLBORN SIDEROAD; S/T R326979; S/T DEBTS IN R100289; EAST GWILLIMBURY							
(D)	03455-0002			THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	RDAL BTN CONS 6 & 7 TWP OF EAST GWILLIMBURY; PT LT 22 CON 7 EAST GWILLIMBURY AS IN 8878088; PT LT 24 CON 7 EAST GWILLIMBURY AS IN 8878078; PT LT 24CON 6 EAST GWILLIMBURY PT 3, 65R1264; PT LT 23 CON 6 EAST GWILLIMBURY PT 3, 65R869; PT LT 21 CON 6 EAST GWILLIMBURY AS IN R140112; BEING MCCOWAN RD (AKA 5TH SIDEROAD) BTN HOLBORN SIDEROAD & QUEENSVILLE SIDEROAD; EAST GWILLIMBURY							
(D)	03456-0168			PATSON COURT	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	PATSON COURT, PLAN 65M3393, EAST GWILLIMBURY.							
(D)				PELOSI WAY	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0	PELOSI WAY, PLAN 65M3393, EAST GWILLIMBURY.							
Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	
(I)	03456-0150						Mount Albert,	ON	LOG1M0	LOT 9, PLAN 65M3393, EAST GWILLIMBURY. S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.							
(I)	03456-0150						Mount Albert,	ON	LOG1M0	LOT 9, PLAN 65M3393, EAST GWILLIMBURY. S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.							
(I)	03456-0142						Mount Albert,	ON	LOG1M0	LOT 1, PLAN 65M3393, EAST GWILLIMBURY. S/T EASE UNTIL THE ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738	FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No. YR2771401	100 University Avenue, Suite 700, North Tower,		Toronto,	ON	M5J 1V6	
(I)	03456-0149						Mount Albert,	ON	LOG1M0	LOT 8, PLAN 65M3393, EAST GWILLIMBURY. S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.							
(I)	03456-0149						Mount Albert,	ON	LOG1M0	LOT 8, PLAN 65M3393, EAST GWILLIMBURY. S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.	THE BANK OF NOVA SCOTIA Inst. No. YR3240746	10 Wright Blvd		Stratford,	ON	NSA 7X9	

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
(I)	03460-0102						Mount Albert,	ON	LOG1M0	LOT 1, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T RT F0RS YRS FROM 2002/08/12, AS IN YR191297834.	ROYAL BANK OF CANADA Inst. No. YR2985366	10 York Mills Road, 3rd Floor,		Toronto,	ON	M2P 0A2
(I)	03456-0161						Mount Albert,	ON	LOG1M0	LOT 20, PLAN 65M3393, EAST GWILLIMBURY. S/T EASE UNTIL THE ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.						
(I)	03456-0161						Mount Albert,	ON	LOG1M0	LOT 20, PLAN 65M3393, EAST GWILLIMBURY. S/T EASE UNTIL THE ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.	BANK OF MONTREAL Inst. No. YR3067656	865 Harrington Court,		Burlington	ON	L7N 3P3
(I)	03456-0143						Mount Albert,	ON	LOG1M0	LOT 2, PLAN 65M3393, S/T EASE UNTIL THE ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.; TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3058397 (Lender Reference Number:974107920)	PO Box 115 Commerce Court Postal Stn		Toronto,	ON	MSL 1E5
(I)	03456-0145						Mount Albert,	ON	LOG1M0	LOT 4, PLAN 65M3393; TOWN OF EAST GWILLIMBURY						
(I)	03456-0145						Mount Albert,	ON	LOG1M0	LOT 4, PLAN 65M3393; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1847612	4720 Tahoe Boulevard, 6th Floor,		Mississauga	ON	L4W 5P2
(I)	03460-0103						Mount Albert,	ON	LOG1M0	LOT 2, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.	MANULIFE BANK OF CANADA Inst. No. YR2033868 (Lender Reference Number:1339551)	Manulife One Administration, 500 King Street North, Delivery Station 500-G-A		Waterloo	ON	N2J 4C6
(I)	03460-0103						Mount Albert,	ON	LOG1M0	LOT 2, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.	2055881 ONTARIO INC. Inst. No. YR2783774	2 Lansing Square, 11th Floor		Toronto,	ON	M2J 4P8
(I)	03456-0148						Mount Albert,	ON	LOG1M0	LOT 7, PLAN 65M3393, EAST GWILLIMBURY. S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.						
(I)	03456-0148						Mount Albert,	ON	LOG1M0	LOT 7, PLAN 65M3393, EAST GWILLIMBURY. S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.	ROYAL BANK OF CANADA Inst. No. YR2485847	10 York Mills Road, 3rd Floor,		Toronto,	ON	M2P 0A2
(I)	03460-0123						Mount Albert,	ON	LOG1M0	LOT 22, PLAN 65M3555, EAST GWILLIMBURY.						
(I)	03456-0160						Mount Albert,	ON	LOG1M0	LOT 19, PLAN 65M3393, S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.; TOWN OF EAST GWILLIMBURY						
(I)	03456-0160						Mount Albert,	ON	LOG1M0	LOT 19, PLAN 65M3393, S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.; TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2236986 Lender Reference Number: 7609581278	100 University Avenue, 3rd Floor		Toronto,	ON	M5J 2X4
(I)	03456-0144						Mount Albert,	ON	LOG1M0	LOT 3, PLAN 65M3393, EAST GWILLIMBURY.	HSBC BANK CANADA Inst. No. YR3087194	3601 Highway 7 East		Markham	ON	L3R 0M3
(I)	03460-0104						Mount Albert,	ON	LOG1M0	LOT 3, PLAN 65M3555, EAST GWILLIMBURY						
(I)	03460-0104						Mount Albert,	ON	LOG1M0	LOT 3, PLAN 65M3555, EAST GWILLIMBURY						
(I)	03456-0147						Mount Albert,	ON	LOG1M0							
(I)	03460-0122						Mount Albert,	ON	LOG1M0	LOT 21, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR2910438	C/O Paradigm Quest Inc. 390 Bay Street, Suite 1800,		Toronto,	ON	M5H 2Y2
(I)	03460-0122						Mount Albert,	ON	LOG1M0	LOT 21, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.	THE BANK OF NOVA SCOTIA Inst. No. YR3443642	10 Wright Blvd		Stratford,	ON	N5A 7X9
(I)	03456-0146						Mount Albert,	ON	LOG1M0	LOT 5, PLAN 65M3393, EAST GWILLIMBURY. S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.	THE TORONTO-DOMINION BANK Inst. No. YR943354	4720,TAHOE BLVD., 3RD FLOOR		MISSISSAUGA	ON	L4W 5P2
(I)	03456-0146						Mount Albert,	ON	LOG1M0	LOT 5, PLAN 65M3393, EAST GWILLIMBURY. S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.						
(I)	03456-0159						Mount Albert,	ON	LOG1M0	LOT 18 PLAN 65M3393; TOWN OF EAST GWILLIMBURY						
(I)	03456-0159						Mount Albert,	ON	LOG1M0	LOT 18 PLAN 65M3393; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1940600	4720,TAHOE BLVD., 3RD FLOOR		MISSISSAUGA	ON	L4W 5P2
(I)	03460-0105						Mount Albert,	ON	LOG1M0	LOT 4, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T RIGHT YR219032 FOR 5 YRS FROM 200 10 17						
(I)	03460-0105						Mount Albert,	ON	LOG1M0	LOT 4, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T RIGHT YR219032 FOR 5 YRS FROM 200 10 17						
(I)	03460-0121						Mount Albert,	ON	LOG1M0	LOT 20, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266						
(I)	03460-0121						Mount Albert,	ON	LOG1M0	LOT 20, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266	THE TORONTO-DOMINION BANK Inst. No. YR2944336	4720,TAHOE BLVD., 3RD FLOOR		MISSISSAUGA	ON	L4W 5P2
(I)	03456-0158						Mount Albert,	ON	LOG1M0							

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
(I)	03456-0158						Mount Albert,	ON	LOG1M0	LOT 17, PLAN 65M3393, S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738 ; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2616342	4720,TAHOE BLVD., 3RD FLOOR		MISSISSAUGA	ON	L4W 5P2
(I)	03460-0120						Mount Albert,	ON	LOG1M0	LOT 19, PLAN 65M3555, EAST GWILLIMBURY, S/T EASE AS IN YR137266.					ON	
(I)	03460-0120						Mount Albert,	ON	LOG1M0	LOT 19, PLAN 65M3555, EAST GWILLIMBURY, S/T EASE AS IN YR137266.	THE BANK OF NOVA SCOTIA Inst. No. YR3447067	14720 Yonge St		AURORA	ON	L4G 7H8
(I)	03456-0157						Mount Albert,	ON	LOG1M0	LOT 16, PLAN 65M3393, EAST GWILLIMBURY, S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.						
(I)	03456-0157						Mount Albert,	ON	LOG1M0	LOT 16, PLAN 65M3393, EAST GWILLIMBURY, S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.						
(I)	03460-0125						Mount Albert,	ON	LOG1M0	LOT 24, PLAN 65M3555, EAST GWILLIMBURY, S/T EASE AS IN YR137266.						
(I)	03460-0125						Mount Albert,	ON	LOG1M0	LOT 24, PLAN 65M3555, EAST GWILLIMBURY, S/T EASE AS IN YR137266.						
(I)	03460-0125						Mount Albert,	ON	LOG1M0	LOT 24, PLAN 65M3555, EAST GWILLIMBURY, S/T EASE AS IN YR137266.	ROYAL BANK OF CANADA Inst. No. YR1099144	180 Wellington Street West, 2nd Floor,		Toronto,	ON	M5J 1J1
(I)	03456-0151						Mount Albert,	ON	LOG1M0	LOT 10, PLAN 65M3393, EAST GWILLIMBURY.	COMPUTERSHARE TRUST COMPANY OF CANADA	c/o Home Trust Company 145 King Street West, Suite 2300		Toronto,	ON	M5H 1H8
(I)	03456-0151						Mount Albert,	ON	LOG1M0	LOT 10, PLAN 65M3393, EAST GWILLIMBURY.						
(I)	03456-0156						Mount Albert,	ON	LOG1M0	LOT 15, PLAN 65M3393; TOWN OF EAST GWILLIMBURY						
(I)	03456-0156						Mount Albert,	ON	LOG1M0	LOT 15, PLAN 65M3393; TOWN OF EAST GWILLIMBURY						
(I)	03456-0156						Mount Albert,	ON	LOG1M0	LOT 15, PLAN 65M3393; TOWN OF EAST GWILLIMBURY						
(I)	03456-0156						Mount Albert,	ON	LOG1M0	LOT 15, PLAN 65M3393; TOWN OF EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR3037603	16635 Yonge St,		NEWMARKET	ON	L3X 1V6
(I)	03460-0126						Mount Albert,	ON	LOG1M0	LOT 25, PLAN 65M3555, EAST GWILLIMBURY, S/T EASE AS IN YR137266. S/T A RT FOR A PERIOD OF 5 YRS FROM 2002/08/22, AS IN YR193368.						
(I)	03460-0126						Mount Albert,	ON	LOG1M0	LOT 25, PLAN 65M3555, EAST GWILLIMBURY, S/T EASE AS IN YR137266. S/T A RT FOR A PERIOD OF 5 YRS FROM 2002/08/22, AS IN YR193368.	ROYAL BANK OF CANADA Inst. No. YR1744043	180 Wellington Street West, 2nd Floor,		Toronto,	ON	M5J 1J1
(I)	03456-0152						Mount Albert,	ON	LOG1M0	LOT 11, PLAN 65M3393, EAST GWILLIMBURY, S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738						
(I)	03456-0152						Mount Albert,	ON	LOG1M0	LOT 11, PLAN 65M3393, EAST GWILLIMBURY, S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738	THE TORONTO-DOMINION BANK Inst. No. YR943354	4720,TAHOE BLVD., 3RD FLOOR		MISSISSAUGA	ON	L4W 5P2
(I)	03460-0119						Mount Albert,	ON	LOG1M0	LOT 18, PLAN 65M3555, EAST GWILLIMBURY, S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 2002/11/14 AS IN YR231026.	THE TORONTO-DOMINION BANK Inst. No. YR2768250	4720,TAHOE BLVD., 3RD FLOOR		MISSISSAUGA	ON	L4W 5P2
(I)	03456-0155						Mount Albert,	ON	LOG1M0	LOT 14, PLAN 65M3393; TOWN OF EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR2059511	10 York Mills Road, 3rd Floor,		Toronto,	ON	M2P 0A2
(I)	03460-0127						Mount Albert,	ON	LOG1M0	LOT 26, PLAN 65M3555, EAST GWILLIMBURY, S/T EASE OVER PT 4 65R24747 AS IN YR137269. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 02/09/23 AS IN YR207747.	THE TORONTO-DOMINION BANK Inst. No. YR1665190	4720,TAHOE BLVD., 3RD FLOOR		MISSISSAUGA	ON	L4W 5P2
(I)	03456-0153						Mount Albert,	ON	LOG1M0	LOT 12, PLAN 65M3393, EAST GWILLIMBURY, S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.	THE BANK OF NOVA SCOTIA Inst. No. YR3504322	10 Wright Blvd		Stratford	ON	N4Z 1H3
(I)	03456-0153						Mount Albert,	ON	LOG1M0	LOT 12, PLAN 65M3393, EAST GWILLIMBURY, S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY AS IN LT1453738.	Subject to easement Inst No. LT1453738 in favor of The Town of East Gwillimbury	1900 Leslie St		Sharon	ON	LOG 1VO
(I)	03456-0154						Mount Albert,	ON	LOG1M0	LOT 13, PLAN 65M3393, S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY						
(I)	03456-0154						Mount Albert,	ON	LOG1M0	LOT 13, PLAN 65M3393, S/T EASE UNTIL ASSUMPTION OF THE SUBDIVISION BY THE TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3270604	4720,TAHOE BLVD.,5th FLOOR		MISSISSAUGA	ON	L4W 5P2
(I)	03460-0018						Mount Albert,	ON	LOG1M0	PT LT 31 CON 6 EAST GWILLIMBURY AS IN R597523 ; EAST GWILLIMBURY				Toronto,	ON	M2H 3N5
(I)	03460-0018						Mount Albert,	ON	LOG1M0	PT LT 31 CON 6 EAST GWILLIMBURY AS IN R597523 ; EAST GWILLIMBURY	SINCERITY CAPITAL GROUP INC. Inst. No. YR3366617	102-7030 Woodbine Ave.		MARKHAM	ON	L3R 6G2
(I)	03460-0117						Mount Albert,	ON	LOG1M0	LOT 16, PLAN 65M3555, EAST GWILLIMBURY, S/T EASE AS IN YR137266. S/T A RIGHT TO ENTER FOR A PERIOD OF 5 YEARS FROM OCTOBER 10, 2002, AS SET OUR IN YR216768						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
(I)	03460-0117						Mount Albert,	ON	LOG1M0	LOT 16, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T A RIGHT TO ENTER FOR A PERIOD OF 5 YEARS FROM OCTOBER 10, 2002, AS SET OUT IN YR216768	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR298607	PO Box 115 Commerce Court Postal Stn		Toronto,	ON	M5L 1E5
(I)	03460-0128						Mount Albert,	ON	LOG1M0	LOT 27, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE OVER PT 5 65R24747 AS IN YR137269. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 2002/09/26 AS IN YR209775.						
(I)	03460-0128						Mount Albert,	ON	LOG1M0	LOT 27, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE OVER PT 5 65R24747 AS IN YR137269. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 2002/09/26 AS IN YR209775.	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR2682587 RE: HTC-SEC	100 University Ave, 8th Floor		Toronto,	ON	M5J 2Y1
(I)	03460-0116						Mount Albert,	ON	LOG1M0	LOT 15 PLAN 65M3555; S/T EASE AS IN YR137266; TOWN OF EAST GWILLIMBURY						
(I)	03460-0116						Mount Albert,	ON	LOG1M0	LOT 15 PLAN 65M3555; S/T EASE AS IN YR137266; TOWN OF EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2570227	7600 Weston Rd, Unit 3,		Woodbridge	ON	L4L 8B7
(I)	03460-0115						Mount Albert,	ON	LOG1M0	LOT 14, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.						
(I)	03460-0115						Mount Albert,	ON	LOG1M0	LOT 14, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.	BANK OF MONTREAL Inst. No. YR2147481	865 Harrington Court		Burlington	ON	L7N 3P3
(I)	03460-0129						Mount Albert,	ON	LOG1M0	LOT 28, PLAN 65M3555, S/T EASEMENT OVER PT 6 65R24747 AS IN YR137269. S/T EASE AS IN YR137266; TOWN OF EAST GWILLIMBURY						
(I)	03460-0129						Mount Albert,	ON	LOG1M0	LOT 28, PLAN 65M3555, S/T EASEMENT OVER PT 6 65R24747 AS IN YR137269. S/T EASE AS IN YR137266; TOWN OF EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR2135118	c/o Street Capital Financial Corporation Suite 700, North Tower		Toronto,	ON	M5J 1V6
(I)	03460-0114						Mount Albert,	ON	LOG1M0	LOT 13, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T A RIGHT TO ENTER FOR A PERIOD OF 5 YEARS FROM OCTOBER 10, 2002 AS SET OUT IN YR216833.						
(I)	03460-0114						Mount Albert,	ON	LOG1M0	LOT 13, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T A RIGHT TO ENTER FOR A PERIOD OF 5 YEARS FROM OCTOBER 10, 2002 AS SET OUT IN YR216833.	BANK OF MONTREAL Inst. No. YR2980404	865 Harrington Court		Burlington	ON	L7N 3P3
(I)	03460-0130						Mount Albert,	ON	LOG1M0	LOT 29, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE OVER PT 7 65R24747 AS IN YR137269. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 2002/09/06 AS IN YR201487.						
(I)	03460-0130						Mount Albert,	ON	LOG1M0	LOT 29, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE OVER PT 7 65R24747 AS IN YR137269. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 2002/09/06 AS IN YR201487.	THE BANK OF NOVA SCOTIA Inst. No. YR2323747	10 Wright Blvd		Stratford,	ON	NSA 7X9
(I)	03460-0113						Mount Albert,	ON	LOG1M0	LOT 12, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 2002/09/03 AS IN YR199681						
(I)	03460-0131						Mount Albert,	ON	LOG1M0	LOT 30, PLAN 65M3555, S/T EASE OVER PT 8 65R24747 AS IN YR137269. S/T EASE AS IN YR137266; TOWN OF EAST GWILLIMBURY						
(I)	03460-0131						Mount Albert,	ON	LOG1M0	LOT 30, PLAN 65M3555, S/T EASE OVER PT 8 65R24747 AS IN YR137269. S/T EASE AS IN YR137266; TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR246209 Lender Reference Number: 3378521574	100 University Ave, 3rd Floor		Toronto,	ON	M5J 2Y1
(I)	03460-0112						Mount Albert,	ON	LOG1M0	LOT 11, PLAN 65M3555, EAST GWILLIMBURY.	ROYAL BANK OF CANADA Inst. No. YR2449658	10 York Mills Road, 3rd Floor,		Toronto,	ON	M2P 0A2
(I)	03460-0111						Mount Albert,	ON	LOG1M0	LOT 10, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.						
(I)	03460-0111						Mount Albert,	ON	LOG1M0	LOT 10, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.	THE BANK OF NOVA SCOTIA Inst. No. YR2790723	1391 Lawrence Avenue West		Toronto,	ON	M6L 1A4
(I)	03460-0110						Mount Albert,	ON	LOG1M0	LOT 9, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 03/03/07, IN YR276353.						
(I)	03460-0110						Mount Albert,	ON	LOG1M0	LOT 9, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 03/03/07, IN YR276353.	BANK OF MONTREAL Inst. No. YR1653884	865 Harrington Court		Burlington	ON	L7N 3P3
(I)	03460-0132						Mount Albert,	ON	LOG1M0	LOT 31, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE OVER PT 9 65R24747 AS IN YR137269. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 2002/10/03, AS IN YR214029						
(I)	03460-0132						Mount Albert,	ON	LOG1M0	LOT 31, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE OVER PT 9 65R24747 AS IN YR137269. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 2002/10/03, AS IN YR214029	ROYAL BANK OF CANADA Inst. No. YR1189976	180 Wellington Street West, 2nd Floor,		Toronto,	ON	M5J 1J1
(I)	03460-0109						Mount Albert,	ON	LOG1M0	LOT 8, PLAN 65M3555, S/T EASE AS IN YR137266.; TOWN OF EAST GWILLIMBURY						
(I)	03460-0109						Mount Albert,	ON	LOG1M0	LOT 8, PLAN 65M3555, S/T EASE AS IN YR137266.; TOWN OF EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR3458863	10 Wright Blvd		Stratford,	ON	NSA 7X9

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
(I)	03460-0133						Mount Albert,	ON	LOG1M0	LOT 32, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.						
(I)	03460-0133						Mount Albert,	ON	LOG1M0	LOT 32, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.						
(I)	03460-0108						Mount Albert,	ON	LOG1M0	LOT 7, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 02/09/03 AS IN YR199599						
(I)	03460-0108						Mount Albert,	ON	LOG1M0	LOT 7, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T RT FOR 5 YRS FROM 02/09/03 AS IN YR199599	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR1175513	9335 Yonge Street		Richmond Hill	ON	L4C 1V4
(I)	03460-0107						Mount Albert,	ON	LOG1M0	LOT 6, PLAN 65M3555, EAST GWILLIMBURY; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2208700 and YR2208701	4720,TAHOE BLVD,6th FLOOR		MISSISSAUGA	ON	L4W 5P2
(I)	03460-0134						Mount Albert,	ON	LOG1M0	LOT 33, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.						
(I)	03460-0134						Mount Albert,	ON	LOG1M0	LOT 33, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.	BANK OF MONTREAL Inst. No. YR1493494	1615 DUNDAS STREET EAST		WHITBY	ON	L1N 2L1
(I)	03460-0106						Mount Albert,	ON	LOG1M0	LOT 5, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T RIGHT YR214153 FOR 5 YRS FROM 2002 10 03.						
(I)	03460-0106						Mount Albert,	ON	LOG1M0	LOT 5, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266. S/T RIGHT YR214153 FOR 5 YRS FROM 2002 10 03.	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2791775	PO Box 115 Commerce Court Postal Stn		Toronto,	ON	M5L 1E5
(I)	03460-0124						Mount Albert,	ON	LOG1M0	LOT 23, PLAN 65M3555, EAST GWILLIMBURY. S/T EASE AS IN YR137266.	THE TORONTO-DOMINION BANK Inst. No. YR1578837	4720,TAHOE BLVD,Build 1		MISSISSAUGA	ON	L4W 5P2
(I)	03460-0048						Mount Albert,	ON	LOG1M0	PT LT 26 CON 6 E GWILLIMBURY AS IN R550138; EAST GWILLIMBURY						
(I)	03460-0048						Mount Albert,	ON	LOG1M0	PT LT 26 CON 6 E GWILLIMBURY AS IN R550138; EAST GWILLIMBURY						
(I)	03456-0059						Mount Albert,	ON	LOG1M0	PT LT 25 CON 6 E GWILLIMBURY PT 1 65R10; TOWN OF EAST GWILLIMBURY						
(I)	03456-0059						Mount Albert,	ON	LOG1M0	PT LT 25 CON 6 E GWILLIMBURY PT 1 65R10; TOWN OF EAST GWILLIMBURY	SCOTIA MORTGAGE CORPORATION Inst. No. YR3348916	10 Wright Blvd		Stratford,	ON	N5A 7X9
(I)	03456-0059						Mount Albert,	ON	LOG1M0	PT LT 25 CON 6 E GWILLIMBURY PT 1 65R10; TOWN OF EAST GWILLIMBURY						
(I)	03456-0059						Mount Albert,	ON	LOG1M0	PT LT 25 CON 6 E GWILLIMBURY PT 1 65R10; TOWN OF EAST GWILLIMBURY				Bellingham	WA-USA	98229
(I)	03488-0066						Mount Albert,	ON	LOG1M0	LT 52 PL 384 N GWILLIMBURY; TOWN OF GEORGINA	THE TORONTO-DOMINION BANK YR3111906	4720,TAHOE BLVD 5th floor		MISSISSAUGA	ON	L4W 5P2
(I)	03488-0063						Mount Albert,	ON	LOG1M0	LT 49 PL 384 N GWILLIMBURY; GEORGINA	THE BANK OF NOVA SCOTIA YR2559580	15420 Bayview Ave,		Aurora	ON	L4G 7J1
(I)	03455-0003						Mount Albert,	ON	LOG1M0	PT W1/2 LT 25 CON 7 EAST GWILLIMBURY AS IN R288132; EAST GWILLIMBURY						
(I)	03455-0037			THE REGIONAL MUNICIPALITY OF YORK	4762 Queensville Side Road		Mount Albert,	ON	LOG1M0	PT LT 21 CON 7 EAST GWILLIMBURY AS IN R483975; EAST GWILLIMBURY						
(I)	03461-0038						Mount Albert,	ON	LOG1M0	PT LT 31 CON 7 EAST GWILLIMBURY AS IN R709032; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK YR2601293	4720,TAHOE BLVD 5th floor		MISSISSAUGA	ON	L4W 5P2
(I)	03461-0166						Mount Albert,	ON	LOG1M0	PT LT 30 CON 7 AS IN R188323 SAVE & EXCEPT PTS 1, 2, 3 & 4 65R23386, EAST GWILLIMBURY; T/W IN A57067A						
(I)	03455-0023						Mount Albert,	ON	LOG1M0	PT LT 23 CON 7 EAST GWILLIMBURY AS IN A67536A, A47443A - EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA YR3455055	c/o Haventree Bank 100 King Street West Suite 4610		Toronto,	ON	M5X 1E5
(I)	03446-0076						Mount Albert,	ON	LOG1M0	PT LT 11 CON 6 EAST GWILLIMBURY PT 1, 65R8072; T/W R371859; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK YR2560970	4720,TAHOE BLVD 5th floor		MISSISSAUGA	ON	L4W 5P2
(I)	03448-0065						Mount Albert,	ON	LOG1M0	PT W1/2 LT 11 CON 7 E GWILLIMBURY PT 2 65R3926; EAST GWILLIMBURY						
(I)	03448-0064						Mount Albert,	ON	LOG1M0	PT W1/2 LT 11 CON 7 E GWILLIMBURY PT 1 65R3926; EAST GWILLIMBURY						
(I)	03455-0017						Mount Albert,	ON	LOG1M0	PT LT 24 CON 7 EAST GWILLIMBURY AS IN R248377; TOWN OF EAST GWILLIMBURY						
(I)	03455-0017						Mount Albert,	ON	LOG1M0	PT LT 24 CON 7 EAST GWILLIMBURY AS IN R248377; TOWN OF EAST GWILLIMBURY	ROYAL BANK OF CANADA YR3328609	10 York Mills Road,		Toronto,	ON	M2P 0A2
(I)	03448-0058						Mount Albert,	ON	LOG1M0	PT W1/2 LT 11 CON 7 EAST GWILLIMBURY; PT LT 12 CON 7 EAST GWILLIMBURY AS IN R552405; EAST GWILLIMBURY						
(I)	03448-0058						Mount Albert,	ON	LOG1M0	PT W1/2 LT 11 CON 7 EAST GWILLIMBURY; PT LT 12 CON 7 EAST GWILLIMBURY AS IN R552405; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA YR2184994	5600 Main St,		Stouffville	ON	L4A 8B7
(I)	03448-0171			MOUNT ALBERT PIT INC.	19199 McCowan Road	120 Duncan Mills Road Suite 514 Toronto, Ontario M5B 3J5	Mount Albert,	ON	LOG1M0	PT LTS 12 & 13, CON 7 EAST GWILLIMBURY, PT 1 65R28799; EAST GWILLIMBURY.	BANK OF MONTREAL Inst. No. YR2314817	BMO Capital Markets 100 King Street West, 4th Floor		Toronto,	ON	M5X 1H3
(I)	03446-0071						Mount Albert,	ON	LOG1M0	PT E1/2 LT 12 CON 6 EAST GWILLIMBURY AS IN R634707 EXCEPT EG10100 & R100066; EAST GWILLIMBURY				Mount Albert,	ON	LOG 1M0

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
(I)	03446-0073						Mount Albert,	ON	LOG1M0	PT E1/2 LT 12 CON 6 EAST GWILLIMBURY PT 2 65R856 ; EAST GWILLIMBURY						
(I)	03446-0073						Mount Albert,	ON	LOG1M0	PT E1/2 LT 12 CON 6 EAST GWILLIMBURY PT 2 65R856 ; EAST GWILLIMBURY	BANK OF MONTREAL Inst. No. YR2661154	865 Harrington Court		Burlington	ON	L7N 3P3
(I)	03446-0072						Mount Albert,	ON	LOG1M0	PT E1/2 LT 12 CON 6 EAST GWILLIMBURY PT 1 65R856 ; EAST GWILLIMBURY						
(I)	03446-0072						Mount Albert,	ON	LOG1M0	PT E1/2 LT 12 CON 6 EAST GWILLIMBURY PT 1 65R856 ; EAST GWILLIMBURY						
(I)	03446-0067						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY AS IN A69758A ; EAST GWILLIMBURY						
(I)	03446-0067						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY AS IN A69758A ; EAST GWILLIMBURY						
(I)	03446-0067						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY AS IN A69758A ; EAST GWILLIMBURY	SCOTIA MORTGAGE CORPORATION Inst. No. YR3250110	10 Wright Blvd		Stratford,	ON	NSA 7X9
(I)	03446-0065						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY AS IN R635815; TOWN OF EAST GWILLIMBURY						
(I)	03446-0065						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY AS IN R635815; TOWN OF EAST GWILLIMBURY						
(I)	03446-0065						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY AS IN R635815; TOWN OF EAST GWILLIMBURY						
(I)	03446-0065						Mount Albert,	ON	LOG1M0	PT LT 13 CON 7 EAST GWILLIMBURY PT 2, 65R10463, T/W R453361 ; EAST GWILLIMBURY						
(I)	03448-0051						Mount Albert,	ON	LOG1M0	PT LT 13 CON 7 EAST GWILLIMBURY PT 2, 65R10463, T/W R453361 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR3250283	10 Wright Blvd		Stratford,	ON	NSA 7X9
(I)	03448-0051						Mount Albert,	ON	LOG1M0	PT LT 13 CON 7 EAST GWILLIMBURY PT 1, 65R10463, T/W R431674 ; EAST GWILLIMBURY						
(I)	03448-0049						Mount Albert,	ON	LOG1M0	PT LT 13 CON 7 EAST GWILLIMBURY PT 1, 65R10463, T/W R431674 ; EAST GWILLIMBURY						
(I)	03448-0049						Mount Albert,	ON	LOG1M0	PT LT 13 CON 7 EAST GWILLIMBURY PT 1, 65R10463, T/W R431674 ; EAST GWILLIMBURY						
(I)	03446-0062						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY PT 1 65R1022 ; EAST GWILLIMBURY					ON	
(I)	03446-0062						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY PT 1 65R1022 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2763789	1100 Davis Drive		NEWMARKET	ON	L3Y 8W8
(I)	03446-0049						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY AS IN R415742 ;; TOWN OF EAST GWILLIMBURY						
(I)	03446-0049						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY AS IN R415742 ;; TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR255546	PO Box 115 Commerce Court Postal Stn		Toronto,	ON	M5L 1E5
(I)	03448-0048						Mount Albert,	ON	LOG1M0	PT LT 13 CON 7 EAST GWILLIMBURY AS IN R119353 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR725929	19132 CENTER STREET		Mount Albert	ON	LOG 1M0
(I)	03446-0060						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY; PT LT 14 CON 6 EAST GWILLIMBURY PT 2 65R1022 ; EAST GWILLIMBURY (AMENDED 2002/07/15 AT 13:57. S. HOULAHAN, SDLR)						
(I)	03446-0060						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY; PT LT 14 CON 6 EAST GWILLIMBURY PT 2 65R1022 ; EAST GWILLIMBURY (AMENDED 2002/07/15 AT 13:57. S. HOULAHAN, SDLR)						
(I)	03446-0060						Mount Albert,	ON	LOG1M0	PT LT 13 CON 6 EAST GWILLIMBURY; PT LT 14 CON 6 EAST GWILLIMBURY PT 2 65R1022 ; EAST GWILLIMBURY (AMENDED 2002/07/15 AT 13:57. S. HOULAHAN, SDLR)						
(I)	03448-0045						Mount Albert,	ON	LOG1M0	PT LT 13 CON 7 EAST GWILLIMBURY; PT LT 14 CON 7 EAST GWILLIMBURY AS IN R677861 ; EAST GWILLIMBURY	FIRST MARATHON MORTGAGE CORPORATION Inst. No. YR28482	20 Toronto Street Ste 1120		TORONTO	ON	MSC 2B6
(I)	03448-0045						Mount Albert,	ON	LOG1M0	PT LT 13 CON 7 EAST GWILLIMBURY; PT LT 14 CON 7 EAST GWILLIMBURY AS IN R677861 ; EAST GWILLIMBURY	TANGERINE BANK Inst. No. YR3140686	3389 Steeles Ave E, North York,		TORONTO	ON	M2H 3S8
(I)	03448-0044						Mount Albert,	ON	LOG1M0	PT LT 14 CON 7 EAST GWILLIMBURY AS IN R348108 ; EAST GWILLIMBURY						
(I)	03448-0044						Mount Albert,	ON	LOG1M0	PT LT 14 CON 7 EAST GWILLIMBURY AS IN R348108 ; EAST GWILLIMBURY						
(I)	03446-0057						Mount Albert,	ON	LOG1M0	PT E1/2 LT 14 CON 6 EAST GWILLIMBURY PT 1, 65R1025 ; EAST GWILLIMBURY						
(I)	03446-0057						Mount Albert,	ON	LOG1M0	PT E1/2 LT 14 CON 6 EAST GWILLIMBURY PT 1, 65R1025 ; EAST GWILLIMBURY	CIBC MORTGAGES INC. Inst. No. YR1102276	PO Box 115 Commerce Court Postal Stn		Toronto,	ON	MSL 1E5
(I)	03448-0175						Mount Albert,	ON	LOG1M0	PT LOTS 13 & 14, CON 7 AS IN R183721 EXCEPT R244431; EXCEPT PTS 4,5 & 6, 65R23969; EAST GWILLIMBURY						
(I)	03448-0175						Mount Albert,	ON	LOG1M0	PT LOTS 13 & 14, CON 7 AS IN R183721 EXCEPT R244431; EXCEPT PTS 4,5 & 6, 65R23969; EAST GWILLIMBURY						
(I)	03448-0175						Mount Albert,	ON	LOG1M0	PT LOTS 13 & 14, CON 7 AS IN R183721 EXCEPT R244431; EXCEPT PTS 4,5 & 6, 65R23969; EAST GWILLIMBURY						
(I)	03448-0175						Mount Albert,	ON	LOG1M0	PT LOTS 13 & 14, CON 7 AS IN R183721 EXCEPT R244431; EXCEPT PTS 4,5 & 6, 65R23969; EAST GWILLIMBURY						
(I)	03446-0056						Mount Albert,	ON	LOG1M0	PT E1/2 LT 14 CON 6 EAST GWILLIMBURY PT 2, 65R1025 ; EAST GWILLIMBURY						
(I)	03446-0056						Mount Albert,	ON	LOG1M0	PT E1/2 LT 14 CON 6 EAST GWILLIMBURY PT 2, 65R1025 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2839620 and YR3318233	4720,TAHOE BLVD 5th floor		MISSISSAUGA	ON	L4W 5P2

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
(I)	03446-0053						Mount Albert,	ON	LOG1M0	PT E1/2 LT 14 CON 6 EAST GWILLIMBURY PT 1, 65R13018 ; EAST GWILLIMBURY					ON	
(I)	03446-0055						Mount Albert,	ON	LOG1M0	PT E1/2 LT 14 CON 6 EAST GWILLIMBURY PT 1, 65R13018 ; EAST GWILLIMBURY	FARM CREDIT CANADA Inst. No. YR1285589	Suite 200 1133 St. George Boulevard		Moncton	NB	E1E 4E1
(I)	03446-0054						Mount Albert,	ON	LOG1M0	PT LT 15 CON 6 EAST GWILLIMBURY AS IN R426910 ; EAST GWILLIMBURY						
(I)	03446-0054						Mount Albert,	ON	LOG1M0	PT LT 15 CON 6 EAST GWILLIMBURY AS IN R426910 ; EAST GWILLIMBURY				Toronto,	ON	M2K 3E4
(I)	03448-0037						Mount Albert,	ON	LOG1M0	PT NW1/4 LT 15 CON 7 EAST GWILLIMBURY ; PT S1/2 LT 15 CON 7 EAST GWILLIMBURY AS IN R705354 ; EAST GWILLIMBURY						
(I)	03448-0037						Mount Albert,	ON	LOG1M0	PT NW1/4 LT 15 CON 7 EAST GWILLIMBURY ; PT S1/2 LT 15 CON 7 EAST GWILLIMBURY AS IN R705354 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst No. YR2618846	10 Wright Blvd		Stratford,	ON	NSA 7X9
(I)	03446-0053						Mount Albert,	ON	LOG1M0	PT LT 15 CON 6 E GWILLIMBURY PT 1 65R15044 ; EAST GWILLIMBURY						
(I)	03446-0053						Mount Albert,	ON	LOG1M0	PT LT 15 CON 6 E GWILLIMBURY PT 1 65R15044 ; EAST GWILLIMBURY						
(I)	03446-0052						Mount Albert,	ON	LOG1M0	PT LT 15 CON 6 EAST GWILLIMBURY AS IN R677402 ; EAST GWILLIMBURY						
(I)	03446-0052						Mount Albert,	ON	LOG1M0	PT LT 15 CON 6 EAST GWILLIMBURY AS IN R677402 ; EAST GWILLIMBURY						
(I)	03446-0050						Mount Albert,	ON	LOG1M0	PT LT 15 CON 6 EAST GWILLIMBURY AS IN R677402 ; EAST GWILLIMBURY	FARM CREDIT CANADA Inst. No. YR1285589 REF #0200785257	Suite 200, 1133 St. George Boulevard		Moncton	NB	E1E 4E1
(I)	03448-0036						Mount Albert,	ON	LOG1M0	PT NW1/4 LT 15 CON 7 EAST GWILLIMBURY PT 1, 65R4073 ; EAST GWILLIMBURY				Uxbridge	ON	L9P 1X9
(I)	03448-0036						Mount Albert,	ON	LOG1M0	PT NW1/4 LT 15 CON 7 EAST GWILLIMBURY PT 1, 65R4073 ; EAST GWILLIMBURY				Uxbridge	ON	L9P 1X9
(I)	03447-0063						Mount Albert,	ON	LOG1M0	PT LT 16 CON 6 EAST GWILLIMBURY AS IN EG20916 EXCEPT A22543A & A23265A ; S/T R621346 EAST GWILLIMBURY						
(I)	03447-0063						Mount Albert,	ON	LOG1M0	PT LT 16 CON 6 EAST GWILLIMBURY AS IN EG20916 EXCEPT A22543A & A23265A ; S/T R621346 EAST GWILLIMBURY	BELL CANADA Inst. No. R621346	349 Mulock Drive		Newmarket	ON	L3Y 5W2
(I)	03448-0035						Mount Albert,	ON	LOG1M0	PT LT 16 CON 7 E GWILLIMBURY , AS IN R686726; S/T DEBTS AGAINST MARLES, GERTRUDE AS IN R42863B; S/T SPOUSAL AGAINST MARLES, EVA CLEMENS AS IN R686726. AMENDED 2002/7/2 M.MUDIE ADLR; TOWN OF EAST GWILLIMBURY						
(I)	03448-0030						Mount Albert,	ON	LOG1M0	PT LT 16 CON 7 E GWILLIMBURY , AS IN R686726; S/T DEBTS AGAINST MARLES, GERTRUDE AS IN R42863B; S/T SPOUSAL AGAINST MARLES, EVA CLEMENS AS IN R686726. AMENDED 2002/7/2 M.MUDIE ADLR; TOWN OF EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR1035342	10 Wright Blvd		Stratford,	ON	NSA 7X9
(I)	03447-0065						Mount Albert,	ON	LOG1M0	PT LT 16 CON 6 EAST GWILLIMBURY AS IN R739029 ; EAST GWILLIMBURY						
(I)	03447-0065						Mount Albert,	ON	LOG1M0	PT LT 16 CON 6 EAST GWILLIMBURY AS IN R739029 ; EAST GWILLIMBURY						
(I)	03447-0065						Mount Albert,	ON	LOG1M0	PT LT 16 CON 6 EAST GWILLIMBURY AS IN R739029 ; EAST GWILLIMBURY						
(I)	03447-0065						Mount Albert,	ON	LOG1M0	PT LT 16 CON 6 EAST GWILLIMBURY AS IN R739029 ; EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR3234005	c/o MCAF Service Corporation, PO Box 351 STN C,		KITCHENER	ON	N2G 3Y9
(I)	03448-0051						Mount Albert,	ON	LOG1M0	PT LT 13 CON 7 EAST GWILLIMBURY PT 2, 65R10463, T/W R453361 ; EAST GWILLIMBURY						
(I)	03448-0051						Mount Albert,	ON	LOG1M0	PT LT 13 CON 7 EAST GWILLIMBURY PT 2, 65R10463, T/W R453361 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR3250283	10 Wright Blvd		Stratford,	ON	NSA 7X9
(I)	03447-0064						Mount Albert,	ON	LOG1M0	PT LT 16 CON 6 EAST GWILLIMBURY AS IN R207863 ; EAST GWILLIMBURY						
(I)	03447-0064						Mount Albert,	ON	LOG1M0	PT LT 16 CON 6 EAST GWILLIMBURY AS IN R207863 ; EAST GWILLIMBURY						
(I)	03448-0026						Mount Albert,	ON	LOG1M0	PT LT 17 CON 7 EAST GWILLIMBURY PT 3, 65R931 ; EAST GWILLIMBURY						
(I)	03448-0026						Mount Albert,	ON	LOG1M0	PT LT 17 CON 7 EAST GWILLIMBURY PT 3, 65R931 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR421517	4720,TAHOE BLVD 5th Floor		MISSISSAUGA	ON	L4W 5P2
(I)	03447-0047						Mount Albert,	ON	LOG1M0	PT LT 17 CON 6 EAST GWILLIMBURY PT 3 65R1417 ; EAST GWILLIMBURY						
(I)	03447-0047						Mount Albert,	ON	LOG1M0	PT LT 17 CON 6 EAST GWILLIMBURY PT 3 65R1417 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR926182	180 Wellington St. W, 1st Floor SRF #851-130-492 Transit #04062		Toronto	ON	M5J 1J1
(I)	03448-0027						Mount Albert,	ON	LOG1M0	PT LT 17 CON 7 E GWILLIMBURY AS IN R568729; EAST GWILLIMBURY.						
(I)	03448-0027						Mount Albert,	ON	LOG1M0	PT LT 17 CON 7 E GWILLIMBURY AS IN R568729; EAST GWILLIMBURY.				Mount Albert	ON	LOG 1M0
(I)	03447-0067						Mount Albert,	ON	LOG1M0	PT LT 17 CON 6 EAST GWILLIMBURY PART 1 , 65R18658 ; EAST GWILLIMBURY						
(I)	03447-0046						Mount Albert,	ON	LOG1M0	PT LT 17 CON 6 EAST GWILLIMBURY AS IN B87784B EXCEPT PTS 1 & 2 65R18658 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. LT1446724	19132 Centre Street PO Box 100		Mount Albert	ON	LOG 1M0

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
(I)	03448-0025						Mount Albert,	ON	LOG1M0	PT LT 17 CON 7 EAST GWILLIMBURY PT 1, 65R931 ; EAST GWILLIMBURY						
(I)	03448-0025						Mount Albert,	ON	LOG1M0	PT LT 17 CON 7 EAST GWILLIMBURY PT 1, 65R931 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2278545	4720,TAHOE BLVD 5th Floor		MISSISSAUGA	ON	L4W 5P2
(I)	03447-0043						Mount Albert,	ON	LOG1M0	PT E1/2 LT 18 CON 6 EAST GWILLIMBURY AS IN R642108 ; EAST GWILLIMBURY						
(I)	03447-0043						Mount Albert,	ON	LOG1M0	PT E1/2 LT 18 CON 6 EAST GWILLIMBURY AS IN R642108 ; EAST GWILLIMBURY	HOME EQUITY MORTGAGE CORPORATION Inst. No. YR2960362	1881 Yonge Street, 3rd Floor		TORONTO	ON	M4S 3C4
(I)	03447-0042						Mount Albert,	ON	LOG1M0	PT E1/2 LT 18 CON 6 EAST GWILLIMBURY; PT W1/2 LT 18 CON 6 EAST GWILLIMBURY AS IN B451608; TOWN OF EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR1927223	c/o Paradigm Quest Inc., 390 Bay Street, Suite 500		TORONTO	ON	M5H 2Y2
(I)	03448-0021						Mount Albert,	ON	LOG1M0	PT LT 18 CON 7 E GWILLIMBURY ; PTS 1 & 4, 65R2353 ; TOWN OF EAST GWILLIMBURY						
(I)	03448-0021						Mount Albert,	ON	LOG1M0	PT LT 18 CON 7 E GWILLIMBURY ; PTS 1 & 4, 65R2353 ; TOWN OF EAST GWILLIMBURY						
(I)	03448-0020						Mount Albert,	ON	LOG1M0	PT LT 18 CON 7 E GWILLIMBURY PT 3, 65R2353 ; EAST GWILLIMBURY ;						
(I)	03448-0020						Mount Albert,	ON	LOG1M0	PT LT 18 CON 7 E GWILLIMBURY PT 3, 65R2353 ; EAST GWILLIMBURY ;	INVESTORS GROUP TRUST CO. LTD. Inst. No. YR1700190	ONE CANADA CENTRE, 5TH FLOOR 447 PORTAGE AVENUE		WINNIPEG	MANITOBA	R3C 3B6
(I)	03447-0041						Mount Albert,	ON	LOG1M0	PT E1/2 LT 18 CON 6 EAST GWILLIMBURY; PT W1/2 LT 18 CON 6 EAST GWILLIMBURY PT 1 65R1940; TOWN OF EAST GWILLIMBURY						
(I)	03447-0041						Mount Albert,	ON	LOG1M0	PT E1/2 LT 18 CON 6 EAST GWILLIMBURY; PT W1/2 LT 18 CON 6 EAST GWILLIMBURY PT 1 65R1940; TOWN OF EAST GWILLIMBURY						
(I)	03448-0173			D AND J COATES FARMS LTD.	20153 McCowan Rd		Mount Albert,	ON	LOG1M0	PT LOT 18 CON 7 EG PT 6, 65R2353 EXCEPT PT 1, 65R29671; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3379492	1155 Davis Drive		NEWMARKET	ON	L3Y 8R1
(I)	03448-0016						Mount Albert,	ON	LOG1M0	PT S1/2 LT 19 CON 7 E GWILLIMBURY ; AS IN R219136 ; EAST GWILLIMBURY						
(I)	03447-0037						Mount Albert,	ON	LOG1M0	PT LT 19 CON 6 EAST GWILLIMBURY AS IN R723920 ; EAST GWILLIMBURY						
(I)	03447-0037						Mount Albert,	ON	LOG1M0	PT LT 19 CON 6 EAST GWILLIMBURY AS IN R723920 ; EAST GWILLIMBURY						
(I)	03448-0017						Mount Albert,	ON	LOG1M0	PT S1/2 LT 19 CON 7 EAST GWILLIMBURY AS IN B150488 ; EAST GWILLIMBURY	MCAP SERVICE CORPORATION Inst. No. YR1879318	P.O. Box 351, STN C		KITCHENER	ON	N2G 3Y9
(I)	03448-0010						Mount Albert,	ON	LOG1M0	PT N1/2 LT 19 CON 7 E GWILLIMBURY ; PTS 1 & 2, 65R10121; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR2333021	10 YORK MILLS ROAD, 3RD FLOOR,		TORONTO	ON	M2P 0A2
(I)	03448-0018						Mount Albert,	ON	LOG1M0	PT N1/2 LT 19 CON 7 EAST GWILLIMBURY; PT S1/2 LT 19 CON 7 EAST GWILLIMBURY PT 3, 65R10121 ; EAST GWILLIMBURY						
(I)	03448-0018						Mount Albert,	ON	LOG1M0	PT N1/2 LT 19 CON 7 EAST GWILLIMBURY; PT S1/2 LT 19 CON 7 EAST GWILLIMBURY PT 3, 65R10121 ; EAST GWILLIMBURY						
(I)	03447-0035						Mount Albert,	ON	LOG1M0	PT LT 19 CON 6 EAST GWILLIMBURY PT 1 65R2602 ; EAST GWILLIMBURY				Mount Albert	ON	LOG 1M0
(I)	03447-0034						Mount Albert,	ON	LOG1M0	PT E1/2 LT 20 CON 6 EAST GWILLIMBURY AS IN R460851 ; EAST GWILLIMBURY						
(I)	03447-0034						Mount Albert,	ON	LOG1M0	PT E1/2 LT 20 CON 6 EAST GWILLIMBURY AS IN R460851 ; EAST GWILLIMBURY						
(I)	03448-0008						Mount Albert,	ON	LOG1M0	PT LT 20 CON 7 EAST GWILLIMBURY AS IN R154645 ; EAST GWILLIMBURY						
(I)	03448-0008						Mount Albert,	ON	LOG1M0	PT LT 20 CON 7 EAST GWILLIMBURY AS IN R154645 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR406994	19132 Center Street		Mount Albert	ON	LOG 1M0
(I)	03447-0033						Mount Albert,	ON	LOG1M0	PT E1/2 LT 20 CON 6 EAST GWILLIMBURY AS IN R444492 ; EAST GWILLIMBURY						
(I)	03447-0033						Mount Albert,	ON	LOG1M0	PT E1/2 LT 20 CON 6 EAST GWILLIMBURY AS IN R444492 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. R543554	PO Box 100		Mount Albert	ON	LOG 1M0
(I)	03448-0009						Mount Albert,	ON	LOG1M0	PT LT 20 CON 7 EAST GWILLIMBURY AS IN R592852 ; EAST GWILLIMBURY						
(I)	03448-0009						Mount Albert,	ON	LOG1M0	PT LT 20 CON 7 EAST GWILLIMBURY AS IN R592852 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR1433390	180 Wellington St. W, 2 Floor		Toronto	ON	M5J 1J1
(I)	03447-0032						Mount Albert,	ON	LOG1M0	PT E1/2 LT 20 CON 6 EAST GWILLIMBURY AS IN R295274 ; EAST GWILLIMBURY						
(I)	03447-0032						Mount Albert,	ON	LOG1M0	PT E1/2 LT 20 CON 6 EAST GWILLIMBURY AS IN R295274 ; EAST GWILLIMBURY	BANK OF MONTREAL Inst. No. YR600418	1100 Davis Drive		NEWMARKET	ON	L3Y 8W8
(I)	03447-0031						Mount Albert,	ON	LOG1M0	PT E1/2 LT 20 CON 6 EAST GWILLIMBURY AS IN B604708 ; EAST GWILLIMBURY						
(I)	03447-0031						Mount Albert,	ON	LOG1M0	PT E1/2 LT 20 CON 6 EAST GWILLIMBURY AS IN B604708 ; EAST GWILLIMBURY	CANADA TRUSTCO MORTGAGE COMPANY Inst. No. R694638	305 KING STREET WEST, 3RD FLOOR		KITCHENER	ON	N2G 1B9
(I)	03448-0005						Mount Albert,	ON	LOG1M0	PT LT 20 CON 7 EAST GWILLIMBURY PT 1, 65R21339; EAST GWILLIMBURY	BANK OF MONTREAL Inst. No. YR192373	1100 Davis Drive		NEWMARKET	ON	L3Y 8W8
(I)	03448-0170						Mount Albert,	ON	LOG1M0	PT LT 20 CON 7 EAST GWILLIMBURY, PT 2, 65R21339; EAST GWILLIMBURY.						
(I)	03448-0170						Mount Albert,	ON	LOG1M0	PT LT 20 CON 7 EAST GWILLIMBURY, PT 2, 65R21339; EAST GWILLIMBURY.	THE TORONTO-DOMINION BANK Inst. No. YR945847	4720,TAHOE BLVD 5th Floor		MISSISSAUGA	ON	L4W 5P2
(I)	03447-0030						Mount Albert,	ON	LOG1M0	PT E1/2 LT 20 CON 6 EAST GWILLIMBURY AS IN R633151 ; EAST GWILLIMBURY						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
(I)	03447-0030						Mount Albert,	ON	LOG1M0	PT E1/2 LT 20 CON 6 EAST GWILLIMBURY AS IN R633151 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR386276	10 Wright Blvd		Stratford,	ON	NSA 7X9
(I)	03446-0037						Mount Albert,	ON	LOG1M0	PT LT 22 CON 5 EAST GWILLIMBURY PT 1, 65R2456; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2943893	Markville Shopping Centre 5000 Highway 7		MARKHAM	ON	L3R 4M9
(I)	03456-0036						Mount Albert,	ON	LOG1M0	PT LT 21 CON 6 E GWILLIMBURY PT 1 65R12484, S/T B36445B; TOWN OF EAST GWILLIMBURY						
(I)	03456-0036						Mount Albert,	ON	LOG1M0	PT LT 21 CON 6 E GWILLIMBURY PT 1 65R12484, S/T B36445B; TOWN OF EAST GWILLIMBURY						
(I)	03456-0038			NEW LEAF: LIVING AND LEARNING TOGETHER INC.	20644 McCowan Road		Mount Albert,	ON	LOG1M0	PT LT 21 CON 6 E GWILLIMBURY AS IN R666954 ; EAST GWILLIMBURY						
(I)	03455-0034						Mount Albert,	ON	LOG1M0	PT LT 22 CON 7 EAST GWILLIMBURY AS IN B880908 ; EAST GWILLIMBURY						
(I)	03455-0034						Mount Albert,	ON	LOG1M0	PT LT 22 CON 7 EAST GWILLIMBURY AS IN B880908 ; EAST GWILLIMBURY						
(I)	03455-0075						Mount Albert,	ON	LOG1M0	PT LT 22 CON 7 EAST GWILLIMBURY AS IN A10268A ; EAST GWILLIMBURY						
(I)	03455-0075						Mount Albert,	ON	LOG1M0	PT LT 22 CON 7 EAST GWILLIMBURY AS IN A10268A ; EAST GWILLIMBURY						
(I)	03456-0039						Mount Albert,	ON	LOG1M0	PT LT 22 CON 6 EAST GWILLIMBURY AS IN R654555 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR945847	4715,TAHOE BLVD		MISSISSAUGA	ON	L4W 0B4
(I)	03455-0026			THE REGIONAL MUNICIPALITY OF YORK	20753 McCowan Road		Mount Albert,	ON	LOG1M0	PT LT 22 CON 7 EAST GWILLIMBURY; PT LT 23 CON 7 EAST GWILLIMBURY PT 1, 65R13890 ; EAST GWILLIMBURY						
(I)	03455-0025						Mount Albert,	ON	LOG1M0	PT LT 23 CON 7 EAST GWILLIMBURY AS IN R492653 ; EAST GWILLIMBURY				Schomberg	ON	LOG 1T0
(I)	03455-0025						Mount Albert,	ON	LOG1M0	PT LT 23 CON 7 EAST GWILLIMBURY AS IN R492653 ; EAST GWILLIMBURY	ROJIN INVESTMENT INC. Inst. No. YR3383626	42 Donzl Lane,		MAPLE	ON	L6A 0G8
(I)	03455-0024						Mount Albert,	ON	LOG1M0	PT LT 23 CON 7 EAST GWILLIMBURY AS IN R636454 ; EAST GWILLIMBURY						
(I)	03455-0024						Mount Albert,	ON	LOG1M0	PT LT 23 CON 7 EAST GWILLIMBURY AS IN R636454 ; EAST GWILLIMBURY						
(I)	03456-0046						Mount Albert,	ON	LOG1M0	PT LT 23 CON 6 EAST GWILLIMBURY PT 1 65R932 ; EAST GWILLIMBURY; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3458678	4715,TAHOE BLVD		MISSISSAUGA	ON	L4W 0B4
(I)	03456-0046						Mount Albert,	ON	LOG1M0	PT LT 23 CON 6 EAST GWILLIMBURY PT 1 65R932 ; EAST GWILLIMBURY; TOWN OF EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2457744	1100 Davis Drive		NEWMARKET	ON	L3Y 8W8
(I)	03455-0022						Mount Albert,	ON	LOG1M0	PT LT 23 CON 7 EAST GWILLIMBURY AS IN A56651A ; EAST GWILLIMBURY						
(I)	03456-0047						Mount Albert,	ON	LOG1M0	PT LT 23 CON 6 E GWILLIMBURY PT 2 65R869 ; EAST GWILLIMBURY						
(I)	03456-0047						Mount Albert,	ON	LOG1M0	PT LT 23 CON 6 E GWILLIMBURY PT 2 65R869 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2191703 and R2191705	4715,TAHOE BLVD		MISSISSAUGA	ON	L4W 0B4
(I)	03455-0021						Mount Albert,	ON	LOG1M0	PT LT 23 CON 7 EAST GWILLIMBURY AS IN R119999 ; EAST GWILLIMBURY						
(I)	03455-0021						Mount Albert,	ON	LOG1M0	PT LT 23 CON 7 EAST GWILLIMBURY AS IN R119999 ; EAST GWILLIMBURY						
(I)	03456-0048						Mount Albert,	ON	LOG1M0	PT LT 23 CON 6 E GWILLIMBURY PT 1 65R869 ; EAST GWILLIMBURY						ON
(I)	03456-0048						Mount Albert,	ON	LOG1M0	PT LT 23 CON 6 E GWILLIMBURY PT 1 65R869 ; EAST GWILLIMBURY	BANK OF MONTREAL Inst. No. YR3343378	2465 Argelia Blvd, 8th Floor		MISSISSAUGA	ON	LSN 0B4
(I)	03455-0018						Mount Albert,	ON	LOG1M0	PT LT 24 CON 7 EAST GWILLIMBURY AS IN R472415 ; EAST GWILLIMBURY	THE CORPORATION OF THE TOWN OF EAST GWILLIMBURY Inst. No. LT1453570	Civic Centre, 19000 Leslie St		Sharon	ON	LOG 1V0
(I)	03456-0140			ELM GROVE LIMITED	21010 McCowan Rd	64 Industrial Road, Richmond Hill, Ontario, L4C 2Y1	Mount Albert,	ON	LOG1M0	PT LT 24 CON 6, PT 2 65R22074, EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2839500	675 Cochrane Drive, Suite 101		MARKHAM	ON	L3R 0B8
(I)	03455-0016						Mount Albert,	ON	LOG1M0	PT LT 24 CON 7 EAST GWILLIMBURY AS IN B881058 ;; TOWN OF EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR2181798	c/o MCAP Service Corporation, 600 - 101 Frederick Street,		KITCHENER	ON	N2H 6R2
(I)	03455-0016						Mount Albert,	ON	LOG1M0	PT LT 24 CON 7 EAST GWILLIMBURY AS IN B881058 ;; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3341852	4715,TAHOE BLVD		MISSISSAUGA	ON	L4W 0B4
(I)	03456-0050						Mount Albert,	ON	LOG1M0	PT LT 24 CON 6 E GWILLIMBURY PT 2 65R1264 ; EAST GWILLIMBURY						
(I)	03456-0050						Mount Albert,	ON	LOG1M0	PT LT 24 CON 6 E GWILLIMBURY PT 2 65R1264 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR1889619	10 York Mills Road, 3rd Floor		Toronto	ON	M2L 1H5
(I)	03456-0051						Mount Albert,	ON	LOG1M0	PT LT 24 CON 6 EAST GWILLIMBURY PT 1 65R1264 ; EAST GWILLIMBURY						
(I)	03456-0051						Mount Albert,	ON	LOG1M0	PT LT 24 CON 6 EAST GWILLIMBURY PT 1 65R1264 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2685639	10 Wright Blvd		Stratford,	ON	NSA 7X9
(I)	03455-0006						Mount Albert,	ON	LOG1M0	PT W1/2 LT 25 CON 7 EAST GWILLIMBURY PT 1, 65R9851 ; EAST GWILLIMBURY						
(I)	03455-0006						Mount Albert,	ON	LOG1M0	PT W1/2 LT 25 CON 7 EAST GWILLIMBURY PT 1, 65R9851 ; EAST GWILLIMBURY						
(I)	03456-0070						Mount Albert,	ON	LOG1M0	PT LT 25 CON 6 E GWILLIMBURY AS IN R151503 EXCEPT B81591B ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2591028	P. O. Box 115, Commerce Court Postal Station		Toronto	ON	MSL 1E5

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
(I)	03456-0071			THE CORPORATION OF THE TOWNSHIP OF EAST GWILLIMBURY	21152 McCowan Road	Civic Centre, 19000 Leslie St, Sharon. On. LOG 1V0	Mount Albert,	ON	LOG1M0	PT LT 25 CON 6 EAST GWILLIMBURY AS IN B815918 (BEING PT OF MCCOWAN RD) ; EAST GWILLIMBURY PT W1/2 LT 25 CON 7 EAST GWILLIMBURY PT 1						
(I)	03455-0005						Mount Albert,	ON	LOG1M0	65R45; TOWN OF EAST GWILLIMBURY						
(I)	03455-0005						Mount Albert,	ON	LOG1M0	65R45; TOWN OF EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR3378937	10 Wright Blvd		Stratford,	ON	NSA 7X9
(I)	03455-0004						Mount Albert,	ON	LOG1M0	PT W1/2 LT 25 CON 7 EAST GWILLIMBURY AS IN R509498 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1484852	4715 TAHOE BLVD		MISSISSAUGA	ON	L4W 0B4
(I)	03460-0047						Mount Albert,	ON	LOG1M0	PT LT 26 CON 6 E GWILLIMBURY PT 2 65R411 ; EAST GWILLIMBURY						
(I)	03460-0047						Mount Albert,	ON	LOG1M0	PT LT 26 CON 6 E GWILLIMBURY PT 2 65R411 ; EAST GWILLIMBURY				MARMORA	ON	K0K 2M0
(I)	03460-0046						Mount Albert,	ON	LOG1M0	PT LT 26 CON 6 E GWILLIMBURY AS IN R651964 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR1893376	10 York Mills Road, 3rd Floor		Toronto	ON	M2L 1H5
(I)	03460-0038						Mount Albert,	ON	LOG1M0	PT LT 27 CON 6 E GWILLIMBURY AS IN R301447 ; EAST GWILLIMBURY						
(I)	03461-0054						Mount Albert,	ON	LOG1M0	PT LT 27 CON 7 EAST GWILLIMBURY; PT LT 26 CON 7 EAST GWILLIMBURY AS IN R675183 ; EAST GWILLIMBURY	FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No. YR2136651	100 University Avenue, Suite 700, North Tower		Toronto	ON	M5J 1V6
(I)	03460-0037						Mount Albert,	ON	LOG1M0	PT LT 27 CON 6 E GWILLIMBURY AS IN R663818; TOWN OF EAST GWILLIMBURY						
(I)	03460-0034						Mount Albert,	ON	LOG1M0	PT LT 27 CON 6 EAST GWILLIMBURY PT 3 65R1175 ; EAST GWILLIMBURY						
(I)	03460-0033						Mount Albert,	ON	LOG1M0	PT LT 27 CON 6 E GWILLIMBURY PT 2 65R1175 ; EAST GWILLIMBURY						
(I)	03460-0033						Mount Albert,	ON	LOG1M0	PT LT 27 CON 6 E GWILLIMBURY PT 2 65R1175 ; EAST GWILLIMBURY						
(I)	03461-0053						Mount Albert,	ON	LOG1M0	PT LT 28 CON 7 EAST GWILLIMBURY PT 3, 65R414 ; EAST GWILLIMBURY	ATTORNEY GENERAL OF ONTARIO Inst. No. YR2707819			Toronto	ON	M7A 1N3
(I)	03460-0030			1418219 ONTARIO LTD.	21576 McCowan Rd		Mount Albert,	ON	LOG1M0	PT LT 28 CON 6 E GWILLIMBURY PT 1, 65R1175 ; EAST GWILLIMBURY	MILE CORPORATION Inst. No. YR3179528	c/o Eli Gibli 11 Shasta Drive,		Thornhill	ON	L4J 1Z6
(I)	03461-0052						Mount Albert,	ON	LOG1M0	PT LT 28 CON 7 EAST GWILLIMBURY PT 2, 65R414 ; EAST GWILLIMBURY						
(I)	03461-0052						Mount Albert,	ON	LOG1M0	PT LT 28 CON 7 EAST GWILLIMBURY PT 2, 65R414 ; EAST GWILLIMBURY						
(I)	03460-0029						Mount Albert,	ON	LOG1M0	PT LT 28 CON 6 E GWILLIMBURY AS IN R230694 ; EAST GWILLIMBURY						
(I)	03460-0029						Mount Albert,	ON	LOG1M0	PT LT 28 CON 6 E GWILLIMBURY AS IN R230694 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR251295	10 Wright Blvd		Stratford,	ON	NSA 7X9
(I)	03461-0051						Mount Albert,	ON	LOG1M0	PT LT 28 CON 7 EAST GWILLIMBURY PT 1, 65R13214 ; EAST GWILLIMBURY	CIBC MORTGAGES INC. Inst. No. YR2015536 Lender Reference Number:007819173	P.O. Box 115, Commerce Court Postal Station		Toronto	ON	MSL 1E5
(I)	03461-0051						Mount Albert,	ON	LOG1M0	PT LT 28 CON 7 EAST GWILLIMBURY PT 1, 65R13214 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2263327 Lender Reference Number: 8815275403	7765 Yonge St		Thornhill	ON	L3T 2C4
(I)	03460-0028						Mount Albert,	ON	LOG1M0	PT LT 28 CON 6 EAST GWILLIMBURY AS IN R132125 ; EAST GWILLIMBURY						
(I)	03460-0028						Mount Albert,	ON	LOG1M0	PT LT 28 CON 6 EAST GWILLIMBURY AS IN R132125 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR1719294	660 Wellington Street E		Aurora	ON	L4G 0K3
(I)	03460-0024						Mount Albert,	ON	LOG1M0	PT LT 29 CON 6 E GWILLIMBURY PT 2, 65R971 ; EAST GWILLIMBURY				Aurora	ON	L4G 0N6
(I)	03461-0042						Mount Albert,	ON	LOG1M0	PT LT 29 CON 7 EAST GWILLIMBURY AS IN R552500 ; S/T A57067A EAST GWILLIMBURY						
(I)	03461-0042						Mount Albert,	ON	LOG1M0	PT LT 29 CON 7 EAST GWILLIMBURY AS IN R552500 ; S/T A57067A EAST GWILLIMBURY				Aurora	ON	L4C 3C2
(I)	03461-0043						Mount Albert,	ON	LOG1M0	PT LT 29 CON 7 EAST GWILLIMBURY AS IN A44346A, EXCEPT R552500, R100289, R634157 & PT 17, 65R846 ; S/T A57067A EAST GWILLIMBURY				Aurora	ON	L4C 3C2
(I)	03460-0023						Mount Albert,	ON	LOG1M0	PT LT 29 CON 6 E GWILLIMBURY; PT E1/2 LT 30 CON 6 E GWILLIMBURY PT 1 65R971 ; EAST GWILLIMBURY						
(I)	03460-0023						Mount Albert,	ON	LOG1M0	PT LT 29 CON 6 E GWILLIMBURY; PT E1/2 LT 30 CON 6 E GWILLIMBURY PT 1 65R971 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3376297	P.O. Box 115, Commerce Court Postal Station		Toronto	ON	MSL 1E5
(I)	03461-0041						Mount Albert,	ON	LOG1M0	PT LT 29 CON 7 EAST GWILLIMBURY AS IN R634157 ; S/T A57067A ; EAST GWILLIMBURY	HSBC BANK CANADA Inst. No. YR3232205	111-330 Highway 7 East		Richmond Hill	ON	L4B 3P8
(I)	03460-0022						Mount Albert,	ON	LOG1M0	PT E1/2 LT 30 CON 6 E GWILLIMBURY AS IN R682542 ; EAST GWILLIMBURY ;	THE TORONTO-DOMINION BANK Inst. No. YR1785538	4720 Tahoe Boulevard,		Mississauga	ON	L4W 5P2

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
(I)	03460-0018						Mount Albert,	ON	LOG1M0	PT LT 31 CON 6 EAST GWILLIMBURY AS IN R597523 ; EAST GWILLIMBURY CORRECTION: INSTRUMENT NUMBER R548743 WAS OMITTED FROM THIS PROPERTY IN ERROR AND WAS ADDED AND CERTIFIED ON 2006/10/12 BY INA CHAULK.				Toronto	ON	M2H 3N5
(I)	03460-0018						Mount Albert,	ON	LOG1M0	PT LT 31 CON 6 EAST GWILLIMBURY AS IN R597523 ; EAST GWILLIMBURY CORRECTION: INSTRUMENT NUMBER R548743 WAS OMITTED FROM THIS PROPERTY IN ERROR AND WAS ADDED AND CERTIFIED ON 2006/10/12 BY INA CHAULK.	SINCERITY CAPITAL GROUP INC Inst. No. YR3366617	102-7030 Woodbine Ave.		Markham	ON	L3R 6G2
(I)	03461-0032						Mount Albert,	ON	LOG1M0	PT LT 31 CON 7 EAST GWILLIMBURY PT 1 65R15632 ; EAST GWILLIMBURY						
(I)	03461-0032						Mount Albert,	ON	LOG1M0	PT LT 31 CON 7 EAST GWILLIMBURY PT 1 65R15632 ; EAST GWILLIMBURY						
(I)	03461-0032						Mount Albert,	ON	LOG1M0	PT LT 31 CON 7 EAST GWILLIMBURY PT 1 65R15632 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1290725 and YR2911816	4720 Tahoe Blvd., Building 1		Mississauga	ON	L4W 5P2
(I)	03461-0031						Mount Albert,	ON	LOG1M0	PT LT 31 CON 7 EAST GWILLIMBURY PT 1, 65R930 ; EAST GWILLIMBURY						
(I)	03461-0031						Mount Albert,	ON	LOG1M0	PT LT 31 CON 7 EAST GWILLIMBURY PT 1, 65R930 ; EAST GWILLIMBURY						
(I)	03461-0030						Mount Albert,	ON	LOG1M0	PT LT 32 CON 7 EAST GWILLIMBURY PT 1, 65R15879 ; EAST GWILLIMBURY						
(I)	03461-0030						Mount Albert,	ON	LOG1M0	PT LT 32 CON 7 EAST GWILLIMBURY PT 1, 65R15879 ; EAST GWILLIMBURY						
(I)	03461-0028						Mount Albert,	ON	LOG1M0	PT LT 32 CON 7 EAST GWILLIMBURY AS IN R702701 ; EAST GWILLIMBURY	EQUITABLE BANK Inst. No. YR3175797	30 St. Clair Avenue West., Suite 700,		Toronto	ON	M4V 3A1
(I)	03461-0027						Mount Albert,	ON	LOG1M0	PT LT 32 CON 7 EAST GWILLIMBURY AS IN R329740 ; TOWN OF EAST GWILLIMBURY						
(I)	03461-0027						Mount Albert,	ON	LOG1M0	PT LT 32 CON 7 EAST GWILLIMBURY AS IN R329740 ; TOWN OF EAST GWILLIMBURY						
(I)	03461-0025						Mount Albert,	ON	LOG1M0	PT LT 32 CON 7 EAST GWILLIMBURY AS IN R697332 ; EAST GWILLIMBURY						
(I)	03461-0025						Mount Albert,	ON	LOG1M0	PT LT 32 CON 7 EAST GWILLIMBURY AS IN R697332 ; EAST GWILLIMBURY						
(I)	03460-0101						Mount Albert,	ON	LOG1M0	PT LT 32 & PT 6 1/2 LOT 33 CON 6, PT 1 6523001, EXCEPT 65M3555; EAST GWILLIMBURY. S/T EASE OVER PT 1 65R24747 AS IN YR137267. S/T EASE OVER PT 365R24747 AS IN YR137268. S/T A RT WHICH SHALL EXPIRE UPON THE ASSUMPTION OF 65M3555 BY ALL RELEVANT GOVERNMENTAL AUTHORITIES, AS IN YR310969. S/T SUBSECTION 44(1) OF THE LAND TITLES ACT, RSO 1990 EXCEPT PARAGRAPHS 3 & 14 THEREOF.						
(I)	03461-0024						Mount Albert,	ON	LOG1M0	PT LT 33 CON 7 EAST GWILLIMBURY AS IN R666659 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR401569	Building 1, 5th Floor 4720 Tahoe Boulevard		Mississauga	ON	L4W 5P2
(I)	03461-0023						Mount Albert,	ON	LOG1M0	PT LT 33 CON 7 EAST GWILLIMBURY AS IN B845418 ; EAST GWILLIMBURY ;	ROYAL BANK OF CANADA Inst. No. YR2936676	10 York Mills Road, 3rd Floor		TORONTO	ON	M2P 0A2
(I)	03461-0017						Mount Albert,	ON	LOG1M0	PT LT 34 CON 7 EAST GWILLIMBURY AS IN R473831 ; EAST GWILLIMBURY	2137983 ONTARIO INC. Inst. No. YR3210214	4119 Holborn Road,		Queensville	ON	LOG 1R0
(I)	03461-0016						Mount Albert,	ON	LOG1M0	PT LT 34 CON 7 EAST GWILLIMBURY AS IN R188005 ; EAST GWILLIMBURY						
(I)	03461-0016						Mount Albert,	ON	LOG1M0	PT LT 34 CON 7 EAST GWILLIMBURY AS IN R188005 ; EAST GWILLIMBURY						
(I)	03461-0016						Mount Albert,	ON	LOG1M0	PT LT 34 CON 7 EAST GWILLIMBURY AS IN R188005 ; EAST GWILLIMBURY	MERIDIAN CREDIT UNION LIMITED Inst. No. YR3078665	75 Corporate Park Drive		St. Catharines	ON	L2S 3W3
(I)	03461-0013						Mount Albert,	ON	LOG1M0	PT LT 34 CON 7 EAST GWILLIMBURY PT 3, 65R762 ; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3352909	Building 1, 5th Floor 4720 Tahoe Boulevard		Mississauga	ON	L4W 5P2
(I)	03461-0012						Mount Albert,	ON	LOG1M0	PT LT 34 CON 7 EAST GWILLIMBURY PT 2, 65R762 ; TOWN OF EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR2388619 and YR3450669	Building 1, 5th Floor 4720 Tahoe Boulevard		Mississauga	ON	L4W 5P2
(I)	03460-0005			THE CORPORATION OF THE COUNTY OF YORK	22612 McCowan Rd	17250 Yonge St, Newmarket, L3Y 6Z1	Mount Albert,	ON	LOG1M0	PT LT 35 CON 6 E GWILLIMBURY AS IN EG17526; PT LT 34 CON 6 E GWILLIMBURY AS IN EG17524 ; EAST GWILLIMBURY						
(I)	03461-0009						Mount Albert,	ON	LOG1M0	PT LT 35 CON 7 EAST GWILLIMBURY PT 1, 65R762 ; EAST GWILLIMBURY						
(I)	03461-0008						Mount Albert,	ON	LOG1M0	PT LT 35 CON 7 EAST GWILLIMBURY AS IN R468233 ; TOWN OF EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR3475372	C/O HOME TRUST COMPANY 2300-145 King Street West,		Toronto	ON	M5H1J8
(I)	03461-0003						Mount Albert,	ON	LOG1M0	PT LT 35 CON 7 EAST GWILLIMBURY AS IN R503770 ; EAST GWILLIMBURY						
(I)	03460-0141			1320216 ONTARIO LIMITED	ADI-79 Manor Trail Rd		Mount Albert,	ON	LOG1M0	BLOCK 40, PLAN 65M3555, EAST GWILLIMBURY.						
(I)	03461-0039			TOWNSHIP OF EAST GWILLIMBURY	Boag Road	Civic Centre, 19000 Leslie St, Sharon. On. LOG 1V0	Mount Albert,	ON	LOG1M0	RDAL BTN LTS 30 & 31 CON 7 EAST GWILLIMBURY; PT LT 31 CON 7 EAST GWILLIMBURY PT 2, 65R2023; BEING BOAG SIDEROAD (AKA BOAG RD) BTN MCCOWAN RD & HWY 48 ; EAST GWILLIMBURY						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
(I)	03447-0069			TOWNSHIP OF EAST GWILLIMBURY	DOANE Road	Civic Centre, 19000 Leslie St, Sharon. On. LOG 1V0	Mount Albert,	ON	LOG1M0	PT RDAL BTN LTS 15 & 16 CONS 5 & 6 EAST GWILLIMBURY; PT NE1/4 LT 15 CON 5 EAST GWILLIMBURY AS IN 8713328; PT LT 15 CON 6 EAST GWILLIMBURY PT 2 65R13882 & PT 2 65R16116; BEING DOANE RD BTN WARDEN AV & MCCOWAN RD; S/T R607618 ; EAST GWILLIMBURY						
(I)	03461-0081			TOWNSHIP OF EAST GWILLIMBURY	Holborn Road East	Civic Centre, 19000 Leslie St, Sharon. On. LOG 1V0	Mount Albert,	ON	LOG1M0	RDAL BTN LTS 25 & 26 CON 7 EAST GWILLIMBURY ;BEING HOLBORN SIDEROAD BTN MCCOWAN ROAD AND WEST LIMIT OF PART 2, R173956 ; EAST GWILLIMBURY						
(I)	03460-0002			TOWNSHIP OF EAST GWILLIMBURY	Holborn Road	Civic Centre, 19000 Leslie St, Sharon. On. LOG 1V0	Mount Albert,	ON	LOG1M0	RDAL BTN LTS 25 & 26 CON 6 TWP OF EAST GWILLIMBURY; PT LT 25 CON 6 EAST GWILLIMBURY PT 1, 65R1474; BEING HOLBORN SIDEROAD BTN KENNEDY RD & MCCOWAN RD ; EAST GWILLIMBURY						
(I)	03448-0035			TOWNSHIP OF EAST GWILLIMBURY	UNOPENED DOANE Road	Civic Centre, 19000 Leslie St, Sharon. On. LOG 1V0	Mount Albert,	ON	LOG1M0	RDAL BTN LTS 15 & 16 CON 7 EAST GWILLIMBURY; PT NW1/4 LT 15 CON 7 EAST GWILLIMBURY PT OF PT 2, 65R4073, LYING S OF RDAL BTN LTS 15 & 16, CON 7 BEING DOANE SIDEROAD BTN MCCOWAN RD & HWY #48 ; EAST GWILLIMBURY; SUBJECT TO AN EASEMENT OVER PART 1, 65R38207 IN FAVOUR OF PT LT 16 CON 7 EAST GWILLIMBURY AS IN R733180 AS IN YR2932661	YORK PROFESSIONAL CARE & EDUCATION INC. Inst. No. YR2932661	19794 Highway No. 48, R.R. #1		Mount Albert,	ON	LOG 1M0
(I)	03446-0075			1000542819 ONTARIO LIMITED	19088 MCCOWAN RD	18 Killaloe Road, Unit 4, Concord, ON L4K 2P2	EAST GWILLIMBURY	ON	LOG1M0	PT LT 11 CON 6 EAST GWILLIMBURY PTS 1 & 2, 65R734, EXCEPT PTS 1 & 2, 65R8072 ; S/T R117010 EAST GWILLIMBURY	BELL CANADA Inst. No. R117010	349 Mulock Drive		Newmarket	ON	L3Y 5W2
(I)	03456-0139			TOWNSHIP OF EAST GWILLIMBURY	No Municipal Address	Civic Centre, 19000 Leslie St, Sharon. On. LOG 1V0	Mount Albert,	ON	LOG1M0	PT LT 24 CON 6, PT 1 65R22074, EAST GWILLIMBURY						
(I)	03456-0162			TOWNSHIP OF EAST GWILLIMBURY	No Municipal Address	Civic Centre, 19000 Leslie St, Sharon. On. LOG 1V0	Mount Albert,	ON	LOG1M0	BLOCK 21, PLAN 65M3393, EAST GWILLIMBURY.						
(I)	03456-0049						Holland Landing	ON	L9N 1R3	PCL 24-1 SEC EG-6; PT LT 24 CON 6 EG PT 1 65R16096 ; EAST GWILLIMBURY						
(I)	03456-0049						Holland Landing	ON	L9N 1R3	PCL 24-1 SEC EG-6; PT LT 24 CON 6 EG PT 1 65R16096 ; EAST GWILLIMBURY						
(I)	03460-0135			1320216 ONTARIO LIMITED	No Municipal Address		Mount Albert,	ON	LOG1M0	BLOCK 34, PLAN 65M3555, EAST GWILLIMBURY.						
(I)	03460-0136			THE CORPORATION OF THE COUNTY OF YORK	No Municipal Address	17250 Yonge St, Newmarket,L3Y 6Z1	Mount Albert,	ON	LOG1M0	BLOCK 35, PLAN 65M3555, EAST GWILLIMBURY.						
(I)	03460-0137			TOWNSHIP OF EAST GWILLIMBURY	No Municipal Address	Civic Centre, 19000 Leslie St, Sharon. On. LOG 1V0	Mount Albert,	ON	LOG1M0	BLOCK 36, (STREET WIDENING) PLAN 65M3555, EAST GWILLIMBURY.						
(I)	03460-0003			TOWNSHIP OF EAST GWILLIMBURY	No Municipal Address	Civic Centre, 19000 Leslie St, Sharon. On. LOG 1V0	Mount Albert,	ON	LOG1M0	RDAL BTN LTS 30 & 31 CON 6 TWP OF E GWILLIMBURY BEING BOAG ROAD BTN KENNEDY RD & MCCOWAN RD ; EAST GWILLIMBURY						
(I)	03456-0002			THE CORPORATION OF THE COUNTY OF YORK	QUEENSVILLE SIDEROAD	17250 Yonge St, Newmarket,L3Y 6Z1	Mount Albert,	ON	LOG1M0	RDAL BTN LTS 20 & 21CON 5 TWP OF E GWILLIMBURY; RDAL BTN LTS 20 & 21CON 6 TWP OF E GWILLIMBURY; PT E1/2 LT 21 CON 5 E GWILLIMBURY PT 3, 65R1531; PT LT 21 CON 6 E GWILLIMBURY AS IN R140904; BEING QUEENSVILLE SIDEROAD (REGIONAL RD #7) BTN WARDEN AV & MCCOWAN RD ; EAST GWILLIMBURY						
(I)	03455-0076			THE CORPORATION OF THE COUNTY OF YORK	QUEENSVILLE SIDEROAD	17250 Yonge St, Newmarket,L3Y 6Z1	Mount Albert,	ON	LOG1M0	RDAL BTN LTS 20 & 21 CON 7 EAST GWILLIMBURY ; BEING QUEENSVILLE SIDEROAD BTN MCCOWAN RD & PT 1 MISC PL R173956 ; EAST GWILLIMBURY						

Section 8

Directly Affected (D) Indirectly Affected (I)	PHN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	
D	03454-0001			The Town of East Gwillimbury	19000 Leslie Street		Sharon, ON	ON	L0G 1V0	RDAL BTN LTS 15 & 16 CON 8 TWP OF E Gwillimbury BEING DOANE RD BTN REGIONAL RD 30 & HWY #48 ; EAST Gwillimbury; SUBJECT TO AN EASEMENT IN GROSS OVER PART 1 ON PLAN 65R-38493 AS IN YR3445373							
D	03453-0002			TOWNSHIP OF EAST Gwillimbury	19000 Leslie Street		Sharon, ON	ON	L0G 1V0	FIRSTLY; PT LT 13 CON 8 EAST Gwillimbury PT 6 65R1235; SECONDLY; PT LT 13 CON 8 EAST Gwillimbury; PT LT 14 CON 8 EAST Gwillimbury; PT LT 15 CON 8 EAST Gwillimbury; CENTRE ST PL 463 EAST Gwillimbury BEING (TRAVELLED RD) BTN MOUNT ALBERT ROAD & DOANE SIDEROAD ; EAST Gwillimbury							
D	03454-0019			TOWN OF EAST Gwillimbury	19000 Leslie Street		Sharon, ON	ON	L0G 1V0	PCL STREET-1 SEC M19; ORCHARD CT PL M19 ; EAST Gwillimbury							
D	03454-0069			TOWN OF EAST Gwillimbury	19000 Leslie Street		Sharon, ON	ON	L0G 1V0	PT LT 16 CON 8 E Gwillimbury; PT LT 17 CON 8 E Gwillimbury; PT N1/2 LT 18 CON 8 E Gwillimbury; PT S1/2 LT 18 CON 8 E Gwillimbury; PT LT 19 CON 8 E Gwillimbury; PT LT 20 CON 8 E Gwillimbury (TRAVELLED RD) BEING CENTRE ST BTN DOANE RD & QUEENSVILLE SIDEROAD ; EAST Gwillimbury							
D	03455-0071			TOWN OF EAST Gwillimbury	19000 Leslie Street		Sharon, ON	ON	L0G 1V0	PCL STREET-1 SEC M19; BLK B PL M19; T/W PT LT 20 CON 8 PT 3 & 4 65R1915 AS IN R157677; R157971 ; EAST Gwillimbury							
D	03455-0073			TOWN OF EAST Gwillimbury	19000 Leslie Street		Sharon, ON	ON	L0G 1V0	FIRSTLY: RDAL BTN LTS 20 & 21 CON 8 TWP EAST Gwillimbury; PT LT 21 CON 8 EAST Gwillimbury PT 1, 65R306; PT 2, 65R1705; SECONDLY; PT LT 20 CON 8 EAST Gwillimbury PT 2, 65R6241; BEING QUEENSVILLE SIDEROAD BTN HWY #48 & EAST TOWNLINE RD ; EAST Gwillimbury							
I	03452-0101						Mount Albert, ON	ON	L0G 1M0	PT LT 15 CON 8 E Gwillimbury PT 2, 65R415; T/W R675916 ; EAST Gwillimbury	Subject to Inst. No. YR2454117 in favor of: STREET CAPITAL FINANCIAL CORPORATION	4800 Grande Allee West P.O. Box 1907, Station Terminus		Quebec City	Quebec	G1K 7M3	
I	03452-0101						Mount Albert, ON	ON	L0G 1M0	PT LT 15 CON 8 E Gwillimbury PT 2, 65R415; T/W R675916 ; EAST Gwillimbury	Subject to Inst. No. YR3425378 HOME TRUST COMPANY	145 KING STREET WEST, SUITE 2300		Toronto	ON	MSH 1J8	
I	03452-0103						Mount Albert, ON	ON	L0G 1M0	PT LT 15 CON 8 E Gwillimbury PT 1, 65R13356 ; EAST Gwillimbury	Inst. No. YR234259-THE TORONTO-DOMINION BANK	4720 Tahoe Blvd, Building 1,		Mississauga	ON	L4W 5P2	
I	03452-0103						Mount Albert, ON	ON	L0G 1M0	PT LT 15 CON 8 E Gwillimbury PT 1, 65R13356 ; EAST Gwillimbury	Inst. No. YR1386016-THE TORONTO-DOMINION BANK	4720 Tahoe Blvd, Building 1,		Mississauga	ON	L4W 5P2	
I	03452 - 0112						Mount Albert, ON	ON	L0G 1M0	PT LT 14 CON 8 E Gwillimbury PT 4, 65R1235; T/W R702194; S/T SPOUSAL INTEREST IN R702194 ; EAST Gwillimbury	Inst. No. YR1873282 in favor of the Bank of Nova Scotia	10 Wright Blvd.		Stratford	ON	NSA 7X9	
I	03452 - 0112						Mount Albert, ON	ON	L0G 1M0	PT LT 14 CON 8 E Gwillimbury PT 4, 65R1235; T/W R702194; S/T SPOUSAL INTEREST IN R702194 ; EAST Gwillimbury	Inst. No. YR2909874 in favor of MCC MORTGAGE HOLDINGS INC.	675 Cochrane Drive, West Tower, Suite 104		Markham	ON	L3R 0B8	
I	03452-0113						Mount Albert, ON	ON	L0G 1M0	PT LT 14 CON 8 E Gwillimbury PT 2, 65R1235 ; EAST Gwillimbury							
I	03452-0115						Mount Albert, ON	ON	L0G 1M0	PCL 14-2, SEC E6B; PT LT 14, CON 8 (EG); PT 1 65R12389 ; TOWN OF EASTGwillimbury							
I	03452-0115						Mount Albert, ON	ON	L0G 1M0	PCL 14-2, SEC E6B; PT LT 14, CON 8 (EG); PT 1 65R12389 ; TOWN OF EASTGwillimbury	Inst. No. YR3137257 in favour of THE TORONTO-DOMINION BANK	4720 Tahoe Blvd, 5th Floor		Mississauga	ON	L4W 5P2	
I	03452-0117			TOWN OF EAST Gwillimbury	19000 Leslie Street		Sharon, ON	ON	L0G 1V0	PCL PLAN-1, SEC 65M3155 ; BLK 117, PL 65M3155; TOWN OF EAST Gwillimbury							
I	03452-0118			TOWN OF EAST Gwillimbury	19000 Leslie Street		Sharon, ON	ON	L0G 1V0	PCL PLAN-1, SEC 65M3155 ; BLK 118, PL 65M3155; TOWN OF EAST Gwillimbury							
I	03452-0158						Mount Albert, ON	ON	L0G 1M0	PART OF LOT 14 CONCESSION 8 EAST Gwillimbury BEING PART 3, 65R38956;TOWN OF EAST Gwillimbury							
I	03452-0158						Mount Albert, ON	ON	L0G 1M0	PART OF LOT 14 CONCESSION 8 EAST Gwillimbury BEING PART 3, 65R38956;TOWN OF EAST Gwillimbury	THE BANK OF NOVA SCOTIA-Inst. No. YR3268150	2900 Steeles Avenue East,		Thornhill	ON	L3T 4X1	
I	03452-0159			RCG PHIL'S HAULAGE INC.	15 Gormley Industrial Avenue	PO Box 215	Gormley, ON	ON	L0H 1G0	PT LT 15 CON 8 E Gwillimbury PT 1, 65R13372 EXCEPT PTS 1, 2 & 3, 65R19475 ; EAST Gwillimbury	CANADIAN WESTERN BANK-Inst. No. YR3078668	10303 Jasper Avenue, Suite 3000		Edmonton, AB	AB	T5J 3K6	
I	03452-0159			RCG PHIL'S HAULAGE INC.	15 Gormley Industrial Avenue	PO Box 215	Gormley, ON	ON	L0H 1G0	PT LT 15 CON 8 E Gwillimbury PT 1, 65R13372 EXCEPT PTS 1, 2 & 3, 65R19475 ; EAST Gwillimbury	ROGERS WIRELESS INC. Inst. No. LT15589722	1 Mount Pleasant Road		Toronto	ON	M4Y 2Y5	
I	3453-0266			SNAAS INVESTMENTS INC.	19617 CENTRE STREET	33 Denham Drive Richmond Hill, Ontario L4C 6H6	Mount Albert, ON	ON	L0G 1M0	Description:PT LT 14 CON 8 EAST Gwillimbury AS IN R656133 (FIRSTLY); EASTGwillimbury	D'ANGELO FAMILY INVESTMENTS INC. Inst. No. YR3460688	33 Denham Drive		Richmond Hill	ON	L4C 6H6	
I	03453-0267			DORA HOMES INC.	5735 DOANE RD	39 East Drive, Unionville, Ontario L6G 1A3				PT LT 15 CON 8 EAST Gwillimbury AS IN R273179 ; EAST Gwillimbury	Inst. No. YR3593329	c/o Marc Johnson 1433 Bvan Place		Mississauga	ON	L0G 1M0	
I	03453-0269			THE MOUNT ALBERT CEMETERY COMPANY LIMITED	19675 CENTRE ST	RR 3	Mount Albert, ON	ON	L0G 1M0	PT LT 15 CON 8 EAST Gwillimbury PYS 1 & 2 65R14602 ; EAST Gwillimbury							
I	03453-0270			2822213 ONTARIO INC.	19651 CENTRE STREET	128-750 Keele St, Concord, Ontario, L4K 1Z8	Mount Albert, ON	ON	L0G 1M0	PT LT 15 CON 8 EAST Gwillimbury PT 3 65R14602 ; EAST Gwillimbury	EQUITABLE BANK Inst. No. YR3428860	30 St. Clair Avenue West., Suite 700,		Toronto	ON	M4V 3A1	
I	03453-0271						Mount Albert, ON	ON	L0G 1M0	PT LT 15 CON 8 EAST Gwillimbury AS IN R225020 ; EAST Gwillimbury							
I	03453-0271						Mount Albert, ON	ON	L0G 1M0	PT LT 15 CON 8 EAST Gwillimbury AS IN R225020 ; EAST Gwillimbury	THE BANK OF NOVA SCOTIA Inst. No. YR3493404						
I	03453-0272						Mount Albert, ON	ON	L0G 1M0	PT LT 15 CON 8 EAST Gwillimbury AS IN R177210 ; EAST Gwillimbury	9730567 CANADA INC. Inst. No. YR3519747 and YR3606168	10 Wright Blvd.		Stratford	ON	NSA 7X9	
I	03453-0272						Mount Albert, ON	ON	L0G 1M0	PT LT 15 CON 8 EAST Gwillimbury AS IN R177210 ; EAST Gwillimbury		32-17665 Leslie St		Newmarket	ON	L3Y 3E3	
I	03453 - 0273						Mount Albert, ON	ON	L0G 1M0	PT LT 13 CON 8 EAST Gwillimbury PT 7 65R1235 ; EAST Gwillimbury	MERIDIAN CREDIT UNION LIMITED Inst. No. YR3075486			Newmarket	ON	L3Y 3E3	
I	03453 - 0273						Mount Albert, ON	ON	L0G 1M0	PT LT 13 CON 8 EAST Gwillimbury PT 7 65R1235 ; EAST Gwillimbury		75 Corporate Park Drive		St Catharines	ON	L2S 3W3	
I	03453-0286			TOWN OF EAST Gwillimbury	19000 Leslie Street		Sharon, ON	ON	L0G 1V0	PCL 13-1 SEC C403; PT LT 13 CON 8 (EG) PT 1 65R18043 ; EAST Gwillimbury							
I	03453 0308			TOWN OF EAST Gwillimbury	19000 Leslie Street		Sharon, ON	ON	L0G 1V0	PT LT 13 CON 8 E Gwillimbury PT 6, 65R1235 BEING PT CENTRE ST ; EAST Gwillimbury							
I	03454-0003						Mount Albert, ON	ON	L0G 1M0	PCL 1-1 SEC M19; LT 1 PL M19; T/W PT LT 20 CON 8 (EG) PTS 3 & 4 65R1915 AS IN LT157677 & LT157971 ; TOWN OF EAST Gwillimbury							
I	03454-0003						Mount Albert, ON	ON	L0G 1M0	PCL 1-1 SEC M19; LT 1 PL M19; T/W PT LT 20 CON 8 (EG) PTS 3 & 4 65R1915 AS IN LT157677 & LT157971 ; TOWN OF EAST Gwillimbury	Inst. No. YR3328759-THE TORONTO-DOMINION BANK	4720 Tahoe Blvd, Building 1,		Mississauga	ON	L4W 5P2	

Directly Affected (D) Indirectly Affected (I)	PHN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	
I	03454-0004						Mount Albert	ON	LDG 1M0	PCL 2-1 SEC M19; LT 2 PL M19; T/W PT LT 20 CON 8 (EG) PT 2 65R1915 AS IN LT157971 ; EAST GWILLIMBURY							
I	03454-0004						Mount Albert	ON	LDG 1M0	PCL 2-1 SEC M19; LT 2 PL M19; T/W PT LT 20 CON 8 (EG) PT 2 65R1915 AS IN LT157971 ; EAST GWILLIMBURY	Inst. No. YR3493998 in favour of THE TORONTO-DOMINION BANK	4720 Tahoe Blvd, 5th Floor		Mississauga	ON	L4W 5P2	
I	03454-0006						Mount Albert	ON	LDG 1M0	PCL 4-1 SEC M19; LT 4 PL M19 ; TOWN OF EAST GWILLIMBURY							
I	03454-0006						Mount Albert	ON	LDG 1M0	PCL 4-1 SEC M19; LT 4 PL M19 ; TOWN OF EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR3421292-(Lender Reference Number:3762238)	17900 YONGE STREET		Newmarket	ON	L3Y 8S1	
I	03454-0007						Mount Albert	ON	LDG 1M0	PCL 5-1 SEC M19; LT 5 PL M19 ; EAST GWILLIMBURY							
I	03454-0007						Mount Albert	ON	LDG 1M0	PCL 5-1 SEC M19; LT 5 PL M19 ; EAST GWILLIMBURY	NATIONAL BANK OF CANADA Inst. No. YR3305947	500 Place d'Armes, Transit 5495-1,		Montreal	QC	H2V 2W3	
I	03454-0008						Mount Albert	ON	LDG 1M0	PCL 6-1 SEC M19; LT 6 PL M19 ; EAST GWILLIMBURY							
I	03454-0008						Mount Albert	ON	LDG 1M0	PCL 6-1 SEC M19; LT 6 PL M19 ; EAST GWILLIMBURY	Inst. No. YR899290 in favour of THE TORONTO-DOMINION BANK	4720 Tahoe Blvd, 5th Floor		Mississauga	ON	L4W 5P2	
I	03454-0009						Mount Albert	ON	LDG 1M0	PCL 7-1 SEC M19; LT 7 PL M19 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR319868-Mortgage Ref. No: 02682650-001	10 York Mills Road, 3rd Floor,		Toronto	ON	M2P 0A2	
I	03454-0010						Mount Albert	ON	LDG 1M0	PCL 8-1 SEC M19; LT 8 PL M19 ; EAST GWILLIMBURY	BANK OF MONTREAL Inst No. YR2657395	865 Harrington Court		Burlington	ON	L7N 3P3	
I	03454-0011						Mount Albert	ON	LDG 1M0	PCL 9-1 SEC M19; LT 9 PL M19 ; EAST GWILLIMBURY							
I	03454-0011						Mount Albert	ON	LDG 1M0	PCL 9-1 SEC M19; LT 9 PL M19 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR2962597	10 Wright Blvd.		Stratford	ON	N5A 7X9	
I	03454-0012						Mount Albert	ON	LDG 1M0	PCL 10-1 SEC M19; LT 10 PL M19 ; EAST GWILLIMBURY	Inst. No. YR2810780-THE TORONTO-DOMINION BANK	4720 Tahoe Blvd, Building 1,		Mississauga	ON	L4W 5P2	
I	03454-0013						Mount Albert	ON	LDG 1M0	PCL 11-1 SEC M19; LT 11 PL M19 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR310880	10 Wright Blvd.		Stratford	ON	N5A 7X9	
I	03454-0014						Mount Albert	ON	LDG 1M0	PCL 12-1 SEC M19; LT 12 PL M19; TOWN OF EAST GWILLIMBURY							
I	03454-0014						Mount Albert	ON	LDG 1M0	PCL 12-1 SEC M19; LT 12 PL M19; TOWN OF EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA Inst. No. YR3348145	10 Wright Blvd.		Stratford	ON	N5A 7X9	
I	03454-0015						Mount Albert	ON	LDG 1M0	PCL A-1 SEC M19; BLK A PL M19; TOWN OF EAST GWILLIMBURY							
I	03454-0015						Mount Albert	ON	LDG 1M0	PCL A-1 SEC M19; BLK A PL M19; TOWN OF EAST GWILLIMBURY	Inst. No. YR3328759-THE TORONTO-DOMINION BANK	4720 Tahoe Blvd, Building 1,		Mississauga	ON	L4W 5P2	
I	03454-0018			TOWN OF EAST GWILLIMBURY	19000 Leslie Street		Sharon,	ON	LDG 1V0	PCL STREET-1 SEC M19; BLK E PL M19 ; EAST GWILLIMBURY							
I	03454-0022						Mount Albert	ON	LDG 1M0	PT LT 20 CON 8 E GWILLIMBURY AS IN R107241; TOWN OF EAST GWILLIMBURY							
I	03454-0023						Mount Albert	ON	LDG 1M0	PT LT 20 CON 8 E GWILLIMBURY AS IN R146956 ; EAST GWILLIMBURY							
I	03454-0024						Mount Albert	ON	LDG 1M0	PT LT 20 CON 8 E GWILLIMBURY AS IN R530762 ; EAST GWILLIMBURY							
I	03454-0024						Mount Albert	ON	LDG 1M0	PT LT 20 CON 8 E GWILLIMBURY AS IN R530762 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR2309693	10 York Mills Road, 3rd Floor,		Toronto	ON	M2P 0A2	
I	03454-0025			1609397 ONTARIO INC	5939 Queensville Sideroad	5 CORTLEIGH COURT RICHMOND HILL, ONTARIO L4B 3G9	Mount Albert	ON	LDG 1M0	PT LT 20 CON 8 E GWILLIMBURY PT 2 65R3520 ; EAST GWILLIMBURY							
I	03454-0026				20398 Durham Road 30		Mount Albert	ON	LDG 1M0	PT LT 19 CON 8; PT LT 20 CON 8 EAST GWILLIMBURY AS IN R596177; TOWN OF EAST GWILLIMBURY	OLYMPIA TRUST COMPANY Inst. No. YR3456028	P.O. Box 2581 Station Central		Calgary	AB	T2P 1C8	
I	03454-0028				20286 CENTRE ST		Mount Albert	ON	LDG 1M0	PT LT 19 CON 8 E GWILLIMBURY AS IN R464991 ; EAST GWILLIMBURY							
I	03454-0031			TIM BOADWAY FARMS LIMITED	20279 CENTRE ST	11849 Durham Road 30, Mount Albert, Ontario, L0G 1M0	Mount Albert	ON	LDG 1M0	PT N1/2 LT 18 CON 8 EAST GWILLIMBURY; PT LT 19 CON 8 EAST GWILLIMBURY; PT LT 20 CON 8 EAST GWILLIMBURY PT 1 & 2 65R6085 PT 1 65R13289 ; TOWN OF EAST GWILLIMBURY							
I	03454-0032						Mount Albert	ON	LDG 1M0	PT LT 19 CON 8 EAST GWILLIMBURY PT 2 65R5497 T/W R740380, IF ANY ; EAST GWILLIMBURY							
I	03454-0032						Mount Albert	ON	LDG 1M0	PT LT 19 CON 8 EAST GWILLIMBURY PT 2 65R5497 T/W R740380, IF ANY ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR645868	19132 CENTRE STREET		MOUNT ALBERT	ON	LDG 1M0	
I	03454-0034						Mount Albert	ON	LDG 1M0	PT LT 20 CON 8 E GWILLIMBURY PT 3 65R1196 ; EAST GWILLIMBURY							
I	03454-0034						Mount Albert	ON	LDG 1M0	PT LT 20 CON 8 E GWILLIMBURY PT 3 65R1196 ; EAST GWILLIMBURY	EQUITABLE BANK Inst. No. YR3556264	30 St. Clair Avenue West., Suite 700,		TORONTO	ON	M4V 3A1	
I	03454-0036						Mount Albert	ON	LDG 1M0	PT N1/2 LT 18 CON 8 E GWILLIMBURY; PT LT 19 CON 8 E GWILLIMBURY AS IN R691650 S/T R357528 ; EAST GWILLIMBURY							
I	03454-0036						Mount Albert	ON	LDG 1M0	PT N1/2 LT 18 CON 8 E GWILLIMBURY; PT LT 19 CON 8 E GWILLIMBURY AS IN R691650 S/T R357528 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR612206	Creekside Credit Administration Services 4720 Tahoe Boulevard		Mississauga	ON	L4W 5P2	
I	03454-0037						Mount Albert	ON	LDG 1M0	PT N1/2 LT 18 CON 8 E GWILLIMBURY; PT LT 19 CON 8 E GWILLIMBURY AS IN R241069 ; EAST GWILLIMBURY							

Directly Affected (D) Indirectly Affected (I)	PHN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03454-0040						Mount Albert	ON	LOG 1M0	PT S1/2 LT 18 CON 8 E GWILLIMBURY PT 1 65R10163 ; EAST GWILLIMBURY						
I	03454-0041						Mount Albert	ON	LOG 1M0	PT N1/2 LT 18 CON 8 EAST GWILLIMBURY PT 3 65R6085 ; EAST GWILLIMBURY						
I	03454-0041						Mount Albert	ON	LOG 1M0	PT N1/2 LT 18 CON 8 EAST GWILLIMBURY PT 3 65R6085 ; EAST GWILLIMBURY						
I	03454-0041						Mount Albert	ON	LOG 1M0	PT N1/2 LT 18 CON 8 EAST GWILLIMBURY PT 3 65R6085 ; EAST GWILLIMBURY						
I	03454-0041						Mount Albert	ON	LOG 1M0	PT N1/2 LT 18 CON 8 EAST GWILLIMBURY PT 3 65R6085 ; EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR3153643	c/o First National Financial LP 100 University Avenue Suite 700, North Tower		Toronto	ON	M5J 1V6
I	03454-0042						Mount Albert	ON	LOG 1M0	PT S1/2 LT 18 CON 8 E GWILLIMBURY PT 2 65R5356 ; EAST GWILLIMBURY						
I	03454-0042						Mount Albert	ON	LOG 1M0	PT S1/2 LT 18 CON 8 E GWILLIMBURY PT 2 65R5356 ; EAST GWILLIMBURY						
I	03454-0046						Mount Albert	ON	LOG 1M0	PT LT 17 CON 8 E GWILLIMBURY AS IN R675698; EAST GWILLIMBURY						
I	03454-0046						Mount Albert	ON	LOG 1M0	PT LT 17 CON 8 E GWILLIMBURY AS IN R675698; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR3955700 Lender Reference Number:9473929806)	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
I	03454-0047			GARABEDIAN, SARKIS GARABEDIAN, AVEDIS GARABEDIAN, GARBIS COB ARARAD FARM	19984 CENTRE ST		Mount Albert	ON	LOG 1M0	PT LT 17 CON 8 E GWILLIMBURY AS IN R117578 ; EAST GWILLIMBURY						
I	03454-0048						Mount Albert	ON	LOG 1M0	PT LT 17 CON 8 E GWILLIMBURY AS IN R272729 ; EAST GWILLIMBURY						
I	03454-0048						Mount Albert	ON	LOG 1M0	PT LT 17 CON 8 E GWILLIMBURY AS IN R272729 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3254143	10 York Mills Road, 3rd Floor,		Toronto	ON	M2P 0A2
I	03454-0049						Mount Albert	ON	LOG 1M0	PT LT 17 CON 8 E GWILLIMBURY AS IN R178800 ; EAST GWILLIMBURY						
I	03454-0049						Mount Albert	ON	LOG 1M0	PT LT 17 CON 8 E GWILLIMBURY AS IN R178800 ; EAST GWILLIMBURY	UCA FINANCIAL SERVICES CREDIT UNION LTD.Inst. No. YR3490510	5255 Yonge Street, 4th Floor,		Toronto	ON	M2N 6P4
I	03454-0050						Mount Albert	ON	LOG 1M0	PT LT 17 CON 8 E GWILLIMBURY AS IN R588837 ; EAST GWILLIMBURY						
I	03454-0050						Mount Albert	ON	LOG 1M0	PT LT 17 CON 8 E GWILLIMBURY AS IN R588837 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR2608970-Lender Reference Number: 771599875	10 York Mills Road 3rd Floor		Toronto	ON	M2P 0A2
I	03454-0051			MOUNT ALBERT TRUST CORPORATION LTD.	20005 CENTRE ST	124 Merton Street Suite 206 Toronto, Ontario M4S 2Z2	Mount Albert	ON	LOG 1M0	PT LT 17 CON 8 E GWILLIMBURY PT 1 65R3115 T/W R473754, IF ANY ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1235922 Transit #05222 Mortgage Reference No. 9211370-00 / 0522	500 Glencairn Avenue		Toronto	ON	M6B 1Z1
I	03454-0054			PIR MOUNTAIN INC.	19878 CENTRE ST	66 Riverglen Drive, Keswick, Ontario, L4P 2R1	Mount Albert	ON	LOG 1M0	PT LT 16 CON 8 E GWILLIMBURY PT 1 65R11761 ; EAST GWILLIMBURY						
I	03454-0055						Mount Albert	ON	LOG 1M0	PT LT 16 CON 8 E GWILLIMBURY PT 1 65R394 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No. YR3610547	10 York Mills Road 3rd Floor		Toronto	ON	M2P 0A2
I	03454-0056						Mount Albert	ON	LOG 1M0	PT LT 16 CON 8 E GWILLIMBURY PT 2 65R11761 ; EAST GWILLIMBURY				Queensville	ON	LOG 1R0
I	03454-0056						Mount Albert	ON	LOG 1M0	PT LT 16 CON 8 E GWILLIMBURY PT 2 65R11761 ; EAST GWILLIMBURY	THE POLICE CREDIT UNION LIMITED Inst. No. YR3017759	18025 Yonge St. (at Bristol Rd.), Unit 7,		Newmarket	ON	L3Y 8C9
I	03454-0057						Mount Albert	ON	LOG 1M0	PT LT 16 CON 8 E GWILLIMBURY PT 1 65R2187 ; EAST GWILLIMBURY						
I	03454-0057						Mount Albert	ON	LOG 1M0	PT LT 16 CON 8 E GWILLIMBURY PT 1 65R2187 ; EAST GWILLIMBURY						
I	03454-0060						Mount Albert	ON	LOG 1M0	PT LT 16 CON 8 E GWILLIMBURY AS IN R636858 ; EAST GWILLIMBURY						
I	03454-0060						Mount Albert	ON	LOG 1M0	PT LT 16 CON 8 E GWILLIMBURY AS IN R636858 ; EAST GWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR3236449	c/o XMC Mortgage Corporation, 200 King Street West, Suite 600		Toronto	ON	M5H 3T4
I	03454-0061			ALLIANCE COMPRO INC.	19758 CENTRE ST	7-6048 Highway 9, Schomberg, Ontario, LOG 1T0	Mount Albert	ON	LOG 1M0	PT LT 16 CON 8 E GWILLIMBURY AS IN R251543 ; EAST GWILLIMBURY				Barrie	ON	L4M 0A1
I	03454-0062						Mount Albert	ON	LOG 1M0	PT LT 16 CON 8 E GWILLIMBURY AS IN R881488 EXCEPT A18856A ; EAST GWILLIMBURY						
I	03455-0061						Mount Albert	ON	LOG 1M0	PT LT 21 CON 8 EAST GWILLIMBURY AS IN R419420 ; EAST GWILLIMBURY						
I	03455-0061						Mount Albert	ON	LOG 1M0	PT LT 21 CON 8 EAST GWILLIMBURY AS IN R419420 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1015517	4720 Tahoe Blvd, Build 1,		Mississauga	ON	L4W 5P2
I	03455-0062						Mount Albert	ON	LOG 1M0	PT LT 21 CON 8 EAST GWILLIMBURY PT 2, 65R306 ; EAST GWILLIMBURY						
I	03455-0062						Mount Albert	ON	LOG 1M0	PT LT 21 CON 8 EAST GWILLIMBURY PT 2, 65R306 ; EAST GWILLIMBURY	MCAP SERVICE CORPORATION Inst. No. YR2553439	P.O. Box 351, Station C		Kitchener	ON	N2G 3Y9
I	03455-0063						Mount Albert	ON	LOG 1M0	PT LT 21 CON 8 EAST GWILLIMBURY PT 1, 65R3520 ; EAST GWILLIMBURY	National Trust-Inst. No R691040	200 County Court Blvd		Brampton	ON	L6W 4K7
I	03454-0073			TOWNSHIP OF EAST GWILLIMBURY	19000 Leslie Street		Sharon,	ON	LOG 1V0	PT LT 16 CON 8 E GWILLIMBURY AS IN A18856A BEING PT CENTRE ST - EAST GWILLIMBURY						
I	03454-0074			TOWNSHIP OF EAST GWILLIMBURY	19000 Leslie Street		Sharon,	ON	LOG 1V0	PT LT 17 CON 8 EAST GWILLIMBURY AS IN B80881B BEING PT CENTRE ST ; EAST GWILLIMBURY						
I	03454-0077			TOWNSHIP OF EAST GWILLIMBURY	19000 Leslie Street		Sharon,	ON	LOG 1V0	PT LT 19 CON 8 E GWILLIMBURY ; PT N1/2 LT 18 CON 8 E GWILLIMBURY PT 4 65R6085 S/T R318043 ; BEING PT CENTRE ST ; EAST GWILLIMBURY						
I	03454-0078			TOWNSHIP OF EAST GWILLIMBURY	19000 Leslie Street		Sharon,	ON	LOG 1V0	PT LT 19 CON 8 EAST GWILLIMBURY PT 1 65R5497 S/T R301923 ; EAST GWILLIMBURY						
I	03454-0079			TOWNSHIP OF EAST GWILLIMBURY	19000 Leslie Street		Sharon,	ON	LOG 1V0	PT LT 20 CON 8 EAST GWILLIMBURY AS IN B832968 ; BEING PT CENTRE ST - EAST GWILLIMBURY						
I	03454-0080			TOWNSHIP OF EAST GWILLIMBURY	19000 Leslie Street		Sharon,	ON	LOG 1V0	PT LT 20 CON 8 E GWILLIMBURY PT 1 65R707 & PT 3 65R1915 BEING PT CENTRE ST ; EAST GWILLIMBURY						
I	03454-0081			TOWNSHIP OF EAST GWILLIMBURY	19000 Leslie Street		Sharon,	ON	LOG 1V0	PT LT 20 CON 8 E GWILLIMBURY PT 2 65R1915 BEING PT CENTRE ST S/T R157971 ; EAST GWILLIMBURY						
I	03455-0072			YORK REGION	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	PT LT 20 CON 8 EAST GWILLIMBURY PT 5, 65R1196 ; BEING PT QUEENSVILLE SIDEROAD ; EAST GWILLIMBURY						

Section 9

Directly Affected (D)	Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	
D		03459-0002			The Town of East Gwillimbury	19000 Leslie Street	Catering Road	Sharon,	ON	L0G 1V0	FIRSTLY: PT W1/2 LT 35 CON 5 E GWILLIMBURY PT 3, 65R1455 & AS IN B74830B ;SECONDLY: PT W1/2 LT 35 CON 5 E GWILLIMBURY (TRAVELLED RD) PT 2, 65R4571; BEING CATERING RD (AKA ANGLING RD) BTN WARDEN AV & RAVENSHOE RD; S/T R294339 : EAST GWILLIMBURY							
D		03459-0208			The Town of East Gwillimbury	19000 Leslie Street	Warden Avenue	Sharon,	ON	L0G 1V0	FIRSTLY: RDAL BTN CONS 4 & 5 E GWILLIMBURY; PT W1/2 LT 35 CON 5 E GWILLIMBURY PT OF PT 3, 65R1455; PT LT 32 CON 5 E GWILLIMBURY AS IN B84576B & B86429B; PT LT 27 CON 5 E GWILLIMBURY PT 2, 65R1855; SECONDLY: PT LT 29 CON 4 E GWILLIMBURY PT 2, 65R1068; BEING WARDEN AV BTN RAVENSHOE RD & HOLBORN RD; S/T R442752; TOWN OF EAST GWILLIMBURY							
D		03460-0001			YORK REGION	17250 Yonge Street	KENNEDY ROAD	Newmarket	ON	L3Y 6Z1	RDAL BTN CONS 5 & 6 TWP OF EAST GWILLIMBURY; PT LT 34 CON 6 EAST GWILLIMBURY PT 2, 65R955 & PT 1, 65R1157; PT W1/2 LT 33 CON 6 EAST GWILLIMBURY PTS 2 & 4, 65R957; PT LT 32 CON 6 EAST GWILLIMBURY PTS 2 & 4, 65R2351; PT LT 27 CON 6 EAST GWILLIMBURY PT 2, 65R1584; PT LT 34 CON 5 EAST GWILLIMBURY PTS 1 & 3, 65R1048; PT LT 33 CON 5 EAST GWILLIMBURY PTS 1 & 3, 65R998; PT LT 32 CON 5 EAST GWILLIMBURY PT 2, 65R802; BEING KENNEDY RD BTN RAVENSHOE RD & HOLBORN RD; S/T EQ19160 EAST GWILLIMBURY							
D		03462-0002			THE MINISTRY OF TRANSPORTATION	777 Bay Street, 5 th floor	HIGHWAY # 48	Toronto	ON	M7A 1Z8	EXPROP PL R173956; PT RDAL BTN LTS 25 & 26 CON 8 EAST GWILLIMBURY AS IN A17674A; PT W PT LT 26 CON 8 EAST GWILLIMBURY AS IN A17211A, PT 2 EXPROP PL R157527; PT LT 27 CON 8 EAST GWILLIMBURY PT 1, 65R803; PT W PT LT 28 CON 8 EAST GWILLIMBURY PT 4, 65R803; PT 1 EXPROP PL R159472; PT 1 EXPROP PL R161021; PT LT 29 CON 8 EAST GWILLIMBURY PTS 1, 3, 4, 7 & 8, 65R846, PTS 1 & 2 EXPROP PL R148558; PT LT 30 CON 8 EAST GWILLIMBURY PT 9, 65R846, PT 1 EXPROP PL R148559; PT LT 31 CON 8 EAST GWILLIMBURY PT 1, 65R877; PT LT 32 CON 8 EAST GWILLIMBURY AS IN A29322A, PT 2, 65R877; PT LT 33 CON 8 EAST GWILLIMBURY AS IN A29322A, PTS 3, 4 & 13, 65R877, PT 1, 65R939; PT LT 34 CON 8 EAST GWILLIMBURY AS IN A29322A, PTS 4, 5 & 7, 65R847; PT 1 EXPROP PL R148560, PT 1 EXPROP PL R161020; PT LT 35 CON 8 EAST GWILLIMBURY AS IN A29322A, PTS 1, 2, 3, 9, 11 & 12, 65R847, PTS 1 & 2 EXPROP PL R654838, PT 1 EXPROP PL R654846, PT 1 EXPROP PL R148561; PT LT 26 CON 7 EAST GWILLIMBURY AS IN A17211A, PT 10, 65R892; PT LT 27 CON 7 EAST GWILLIMBURY PTS 11, 12, 13 & 14, 65R802, PTS 5, 6, 7 & 9, 65R803, PT 1 EXPROP PL R150473, S/T DEBTS IN R141637; PT LT 28 CON 7 EAST GWILLIMBURY PTS 10 & 11, 65R803; PT LT 29 CON 7 EAST							
D		03462-0001			The Town of East Gwillimbury	19000 Leslie Street	8th Concession	Sharon,	ON	L0G 1V0	FIRSTLY: RDAL BTN CONS 7 & 8 EAST GWILLIMBURY; PT LT 35 CON 8 EAST GWILLIMBURY PT 2, 65R1065; SECONDLY: PT LT 35 CON 7 EAST GWILLIMBURY PT 5, 65R762; BEING THE 8TH CONCESSION RD BTN HWY #48 & RAVENSHOE RD ; EAST GWILLIMBURY							
D		03462-0098			The Town of East Gwillimbury	19000 Leslie Street	YORK DURHAM LINE	Sharon,	ON	L0G 1V0	FIRSTLY: RDAL BTN TWP SCOTT & TWP EAST GWILLIMBURY; SECONDLY: PT LT 31 CON 8 EAST GWILLIMBURY PT 6, 65R6476; BEING EAST TOWNLIN RD BTN HOLBORN SIDEROAD & RAVENSHOE RD W OF CENTRELINE ; EAST GWILLIMBURY							
D		03464-0001			THE TOWNSHIP OF GEORGINA	26557 Civic Centre Rd, RR 2	McCowan Road	Keswick	ON	L4P 3G1	RDAL BTN CON 6 & 7 N GWILLIMBURY; PT LT 4 CON 7 N GWILLIMBURY PT 4, 65R5632; PT LT 5 CON 7 N GWILLIMBURY PT 2, 65R412 & PT 1, 65R468; PT LT 6 CON 7 N GWILLIMBURY PT 2, 65R14099; PT LT 4 CON 6 N GWILLIMBURY PT 1, 2 & 3, 65R5632 & PT 6, 65R468; PT LT 5 CON 6 N GWILLIMBURY PT 6, 65R468; PT LT 7 CON 6 N GWILLIMBURY AS IN B56107B & PT 2, 65R11469; SECONDLY, PT N1/2 LT 8 CON 7 N GWILLIMBURY AS IN R135439 S/T R135439; PT S1/2 LT 8 CON 7 N GWILLIMBURY PT 1, 65R13831 S/T R530113; PT LT 1 CON 6 N GWILLIMBURY PT 2, 65R1123, S/T R152715; BEING MCCOWAN RD (AKA 7TH CONCESSION RD) BTN RAVENSHOE RD & CRYDERMAN SIDEROAD ; GEORGINA							
D		03465-0001			YORK REGION	17250 Yonge Street	KENNEDY ROAD-N	Newmarket	ON	L3Y 6Z1	FIRSTLY: RDAL BTN CONS 5 & 6 N GWILLIMBURY; PT LT 5 CON 6 N GWILLIMBURY AS IN B88709B; PT S1/2 LT 9 CON 6 N GWILLIMBURY AS IN R174011; PT LT 10 CON 6 N GWILLIMBURY AS IN B81496B; SECONDLY: PT LT 6 CON 6 N GWILLIMBURY AS IN B52856B; BEING KENNEDY RD (AKA REGIONAL RD 3) BTN RAVENSHOE RD & POLLOCK RD; S/T B52856B ; GEORGINA							

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
D	03466-0001			THE TOWNSHIP OF GEORGINA	26557 Civic Centre Rd, RR 2	Warden Avenue	Keswick	ON	L4P 3G1	FIRSTLY: RDAL BTN CONS 4 & 5 N GWILLIMBURY; PT LT 6 CON 5 N GWILLIMBURY PT 2 65R14192; PT LT 2 CON 4 N GWILLIMBURY PT 2 65R1979 & PTS 4, 5 & 6 65R19048; PT LT 3 CON 4 N GWILLIMBURY AS IN R136242; PT LT 7 CON 4 N GWILLIMBURY PT 1 65R19365; PT LT 9 CON 4 N GWILLIMBURY AS IN B777548 & B777558; PT SE1/4 LT 10 CON 4 N GWILLIMBURY AS IN R130632; PT LT 5 CON 5 N GWILLIMBURY PT 1 65R5945; SECONDLY: PT LT 10 CON 5 N GWILLIMBURY AS IN R163821						
D	03466-0076			THE TOWNSHIP OF GEORGINA	26557 Civic Centre Rd, RR 2	Ravencrest Road	Keswick	ON	L4P 3G1	PT LT 1 CON 5 N GWILLIMBURY; PT LT 2 CON 5 N GWILLIMBURY; PT LT 3 CON 5 N GWILLIMBURY; PT LT 4 CON 5 N GWILLIMBURY (TRAVELLED RD); BEING CATERING RD (AKA RAVENCREST RD) BTN RAVENSHOE RD & KENNEDY RD ; S/T NG21659.NG21660 GEORGINA						
D	03553-0001			THE TOWNSHIP OF GEORGINA	26557 Civic Centre Rd, RR 2	MILES ROAD	Keswick	ON	L4P 3G1	PT ROAD ALLOWANCE BETWEEN TOWNSHIP OF GEORGINA & TOWNSHIP OF WEST GWILLIMBURY GEORGINA BEING MILES ROAD (FORMERLY OLD TOWN LINE, THE KING'S HIGHWAY NO. 48) LYING SOUTH EAST OF PT 1, R173059 & NORTH OF RAVENSHOE ROAD ; GEORGINA						
D	03466-0072			YORK REGION	17250 Yonge Street	RAVENSHOE ROAD	Newmarket	ON	L3Y 6Z1	RDAL BTN TWP OF E GWILLIMBURY & TWP OF N GWILLIMBURY S OF CENTRE LINE ; BEING RAVENSHOE RD BTN WARDEN AV & KENNEDY RD ; GEORGINA						
D	03464-0039			YORK REGION	17250 Yonge Street	RAVENSHOE ROAD	Newmarket	ON	L3Y 6Z1	RDAL BTN TWPS OF N GWILLIMBURY & E GWILLIMBURY LYING S OF CENTERLINE, BEING RAVENSHOE RD (AKA REGIONAL RD 32) BTN MCCOWAN RD & VALLEY VIEW DR ; GEORGINA						
D	03463-0003			THE TOWNSHIP OF GEORGINA	26557 Civic Centre Rd, RR 2	RAVENSHOE ROAD	Keswick	ON	L4P 3G1	PT RDAL BTN TWP OF E GWILLIMBURY AND N GWILLIMBURY N GWILLIMBURY LYING S OF THE CENTRE LINE, BEING RAVENSHOE RD (AKA REGIONAL RD NO 32) BTN VALLEY VIEW DR AND HWY 48 ; GEORGINA						
D	03463-0006			YORK REGION	17250 Yonge Street	RAVENSHOE ROAD	Newmarket	ON	L3Y 6Z1	PT RDAL BTN TWP OF E GWILLIMBURY AND N GWILLIMBURY N GWILLIMBURY LYING N OF THE CENTRE LINE BEING RAVENSHOE RD (AKA REGIONAL RD # 32) BTN HWY 48 & MILES RD ; GEORGINA						
D	03465-0002			YORK REGION	17250 Yonge Street	RAVENSHOE ROAD	Newmarket	ON	L3Y 6Z1	RDAL BTN TWP OF N GWILLIMBURY & TWP OF E GWILLIMBURY S OF CENTERLINE, BEING RAVENSHOE RD BTN KENNEDY RD & MCCOWAN RD ; GEORGINA						
D	03466-0002			YORK REGION	17250 Yonge Street	RAVENSHOE ROAD	Newmarket	ON	L3Y 6Z1	FIRSTLY: RDAL BTN TWP OF E GWILLIMBURY & TWP OF N GWILLIMBURY N OF CENTRE LINE; SECONDLY: PT LT 1 CON 5 N GWILLIMBURY AS IN B43072B & A59573A ; BEING RAVENSHOE RD BTN WARDEN AV & KENNEDY RD ; GEORGINA						
I	03459-0211						East Gwillimbury	ON	L0G 1R0	PT W1/2 LT 35 CON 5 E GWILLIMBURY PT 1 65R4571; T/W R295790 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA HomeLine Plan No.: 04946993-001	Personal Service Centre 10 York Mills Road 3rd Floor		TORONTO	ON	M2P 0A2
I	03459-0019						QUEENSVILLE	ON	L0G1R0	PT W1/2 LT 35 CON 5 E GWILLIMBURY AS IN R683842 ; EAST GWILLIMBURY						
I	03459-0019						QUEENSVILLE	ON	L0G1R0	PT W1/2 LT 35 CON 5 E GWILLIMBURY AS IN R683842 ; EAST GWILLIMBURY	THE BANK OF NOVA SCOTIA	10 Wright Blvd		Stratford	ON	N4Z 1H3
I	03461-0003						QUEENSVILLE	ON	L0G1R0	PT LT 35 CON 7 EAST GWILLIMBURY AS IN R503770 ; EAST GWILLIMBURY						

Directly Affected (D)	Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
	I	03466-0031						East Gwillimbury	ON	L0E 1R0	PT LT 1 CON 5 N GWILLIMBURY AS IN R691580 ; GEORGINA	ROYAL BANK OF CANADA Inst. No. YR1751646	180 Wellington Street West,		TORONTO	ON	M5J 1J1
	I	03466-0074									PT LT 1 CON 5 N GWILLIMBURY AS IN NG1423 ; GEORGINA						
	I	03459-0008						Queensville	ON	L0G 1R0	PT W1/2 LT 35 CON 5 E GWILLIMBURY AS IN R688323 S/T LIFE INTEREST IN R273397 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR1295019	4720 Tahoe Boulevard, 6th Floor		Mississauga	ON	L4W 5P2
	I	03459-0009						Queensville	ON	L0G 1R0	PT W1/2 LT 35 CON 5 E GWILLIMBURY PT 1 65R1456, TOWN OF EAST GWILLIMBURY						
	I	03459-0009						Queensville	ON	L0G 1R0	PT W1/2 LT 35 CON 5 E GWILLIMBURY PT 1 65R1456, TOWN OF EAST GWILLIMBURY	Canadian Imperial Bank of Commerce Inst. No. R669964	1400 YONGE ST		AURORA	ON	L4G 3H1
	I	03459-0014						Queensville	ON	L0G 1R0	PT W1/2 LT 35 CON 5 E GWILLIMBURY AS IN R641339 ; EAST GWILLIMBURY	BANK OF MONTREAL Inst. No. YR943116-Mortgage Loan Number: 2466200248	Mortgage Service Centre, 865 Harrington Court,		Burlington	ON	L7N 3P3
	I	03459-0015						Queensville	ON	L0G 1R0	PT W1/2 LT 35 CON 5 E GWILLIMBURY PT 1 65R1054 ; EAST GWILLIMBURY						
	I	03459-0015						Queensville	ON	L0G 1R0	PT W1/2 LT 35 CON 5 E GWILLIMBURY PT 1 65R1054 ; EAST GWILLIMBURY						
	I	03459-0015						Queensville	ON	L0G 1R0	PT W1/2 LT 35 CON 5 E GWILLIMBURY PT 1 65R1054 ; EAST GWILLIMBURY						
	I	03459-0016						Uxbridge	ON	L9P 1R2	PT W1/2 LT 35 CON 5 EAST GWILLIMBURY PT 3 65R1054 ; EAST GWILLIMBURY						
	I	03459-0016						Uxbridge	ON	L9P 1R2	PT W1/2 LT 35 CON 5 EAST GWILLIMBURY PT 3 65R1054 ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR715387	Creekside Credit Administration Services 4720 Tahoe Blvd., 6th Floor		Mississauga	ON	L4W 5P2
	I	03459-0017						Uxbridge	ON	L9P 1R2	PT W1/2 LT 35 CON 5 E GWILLIMBURY AS IN R191864 ; EAST GWILLIMBURY						
	I	03459-0017						Uxbridge	ON	L9P 1R2	PT W1/2 LT 35 CON 5 E GWILLIMBURY AS IN R191864 ; EAST GWILLIMBURY	Canadian Imperial Bank of Commerce Inst. No. R801313	Main Branch Commerce Court West		TORONTO	ON	M5L 1G9
	I	03459-0018						East Gwillimbury	ON	L0E 1R0	PT W1/2 LT 35 CON 5 E GWILLIMBURY AS IN R669536, TOWN OF EASTGWILLIMBURY	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR3336725	c/o Paradigm Quest Inc. 390 Bay Street Suite 1800		TORONTO	ON	M5H 2Y2
	I	03459-0021						East Gwillimbury	ON	L0E 1R0	PT E1/2 LT 35 CON 5 EAST GWILLIMBURY PT 1 65R2917 & AS IN R113994 ; EAST GWILLIMBURY						
	I	03459-0021						East Gwillimbury	ON	L0E 1R0	PT E1/2 LT 35 CON 5 EAST GWILLIMBURY PT 1 65R2917 & AS IN R113994 ; EAST GWILLIMBURY						

Directly Affected (D)	Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
	I	03459-0023						East Gwillimbury	ON	L0E 1R0	PT E1/2 LT 35 CON 5 E GWILLIMBURY AS IN R667462 S/T INTEREST IN R667462; TOWN OF EAST GWILLIMBURY						
	I	03459-0023						East Gwillimbury	ON	L0E 1R0	PT E1/2 LT 35 CON 5 E GWILLIMBURY AS IN R667462 S/T INTEREST IN R667462; TOWN OF EAST GWILLIMBURY						
	I	03459-0023						East Gwillimbury	ON	L0E 1R0	PT E1/2 LT 35 CON 5 E GWILLIMBURY AS IN R667462 S/T INTEREST IN R667462; TOWN OF EAST GWILLIMBURY	SCOTIA MORTGAGE CORPORATION Inst. No. YR2291539	2900 Warden Avenue		Scarborough	ON	M1W 2S8
	I	03459-0024						East Gwillimbury	ON	L0E 1R0	PT E1/2 LT 35 CON 5 E GWILLIMBURY PT 1 & 2 65R13790 ; S/T EG19385 EAST GWILLIMBURY						
	I	03459-0097						QUEENSVILLE	ON	L9P 1R2	PT E1/2 LT 35 CON 5 E GWILLIMBURY AS IN R674109 T/W R176795; TOWN OF EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2304558-Mortgage Reference No.: 4348806146	100 University Avenue, 3rd Floor		TORONTO	ON	M5J 2X4
	I	03459-0212			1000514680 ONTARIO INC	22716 CATERING RD	21 Windridge Dr, Markham, Ontario, Canada, L3P 1T7	QUEENSVILLE	ON	L9P 1R2	PART W1/2 LOT 35, CONCESSION 5 E GWILLIMBURY, PART 1, PLAN 65R38243;TOWN OF EAST GWILLIMBURY						
	I	03460-0004			WHITE OWL PROPERTIES LIMITED	22281 KENNEDY RD	505 Miller Avenue Markham, ON L3R 9R8	QUEENSVILLE	ON	L9P 1R2	PT LT 35 CON 6 E GWILLIMBURY AS IN R118363 ; S/T EG19169 EAST GWILLIMBURY						
	I	03460-0005			The County of York	BROWNHILL TRACT	17250 Yonge Street	Newmarket	ON	L3Y 6Z1	PT LT 35 CON 6 E GWILLIMBURY AS IN EG17526; PT LT 34 CON 6 E GWILLIMBURY AS IN EG17524 ; EAST GWILLIMBURY						
	I	03461-0004						QUEENSVILLE	ON	L9P 1R2	PT LT 35 CON 7 EAST GWILLIMBURY AS IN R262942 ; EAST GWILLIMBURY						
	I	03461-0004						QUEENSVILLE	ON	L9P 1R2	PT LT 35 CON 7 EAST GWILLIMBURY AS IN R262942 ; EAST GWILLIMBURY						
	I	03462-0007						East Gwillimbury	ON	L0E 1R0	PT LT 35 CON 8 EAST GWILLIMBURY AS IN R463507 ; EAST GWILLIMBURY						
	I	03462-0007						East Gwillimbury	ON	L0E 1R0	PT LT 35 CON 8 EAST GWILLIMBURY AS IN R463507 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No.YR2752629	10 York Mills Road 3rd Floor		TORONTO	ON	M2P 0A2
	I	03462-0010			2688447 ONTARIO CORPORATION	5401 RAVENSHOE RD		Uxbridge	ON	L9P 1R2	PT LT 35 CON 8 EAST GWILLIMBURY PT 2, 65R8500 ; S/T R464530 EAST GWILLIMBURY	BELL CANADA Inst. No. R464530	1 Carrefour Alexander-Graham-Bell Building A, 4th Floor/Floor		Verdun	QC	H3E 3B3
	I	03462-0011						Sutton West	ON	L0E 1R0	PT LT 35 CON 8 EAST GWILLIMBURY PT 1, 65R8500, EXCEPT PT 1, EXPROP PL R654846 ; EAST GWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR290846-LC FILE 411334	24 THE QUEENSWAY SOUTH		Keswick	ON	L4P 1Y9
	I	03462-0011						Sutton West	ON	L0E 1R0	PT LT 35 CON 8 EAST GWILLIMBURY PT 1, 65R8500, EXCEPT PT 1, EXPROP PL R654846 ; EAST GWILLIMBURY				Sutton	ON	L0E 1R0
	I	03462-0011						Sutton West	ON	L0E 1R0	PT LT 35 CON 8 EAST GWILLIMBURY PT 1, 65R8500, EXCEPT PT 1, EXPROP PL R654846 ; EAST GWILLIMBURY				Sutton	ON	L0E 1R0

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03462-0012						Sutton West	ON	L0E 1R0	PT LT 35 CON 8 EAST GWILLIMBURY AS IN R54285; TOWN OF EAST GWILLIMBURY	BANK OF MONTREAL Inst. No. YR3047392	Mortgage Service Centre, 865 Harrington Court,		Burlington	ON	L7N 3P3
I	03462-0019						East Gwillimbury	ON	L0E 1R0	LT 4 PL 65 EAST GWILLIMBURY ; EAST GWILLIMBURY						
I	03462-0019						East Gwillimbury	ON	L0E 1R0	LT 4 PL 65 EAST GWILLIMBURY ; EAST GWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3064779	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
I	03462-0020						SUTTON WEST	ON	L0E 1R0	PT LT 5 PL 65 ; PT LT 6 PL 65 AS IN R133011 (SCHEDULE A) ; TOWN OF EASTGWILLIMBURY						
I	03462-0020						SUTTON WEST	ON	L0E 1R0	PT LT 5 PL 65 ; PT LT 6 PL 65 AS IN R133011 (SCHEDULE A) ; TOWN OF EASTGWILLIMBURY	THE TORONTO-DOMINION BANK Inst. No. YR3283863	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
I	03462-0021						SUTTON WEST	ON	L0E 1R0	LT 7 PL 65 EAST GWILLIMBURY EXCEPT A57980A ; EAST GWILLIMBURY						
I	03462-0021						SUTTON WEST	ON	L0E 1R0	LT 7 PL 65 EAST GWILLIMBURY EXCEPT A57980A ; EAST GWILLIMBURY						
I	03462-0022						SUTTON WEST	ON	L0E 1R0	PT LT 8 PL 65 EAST GWILLIMBURY; PT LT 9 PL 65 EAST GWILLIMBURY AS IN R304509, EAST GWILLIMBURY						
I	03462-0024						SUTTON WEST	ON	L0E 1R0	PT LT 11 PL 65; PT LT 12 PL 65; PT LT 13 PL 65 AS IN R624417; TOWN OF EASTGWILLIMBURY						
I	03462-0024						SUTTON WEST	ON	L0E 1R0	PT LT 11 PL 65; PT LT 12 PL 65; PT LT 13 PL 65 AS IN R624417; TOWN OF EASTGWILLIMBURY	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. YR2962630	P.O. Box 115, Commerce Court Postal Station		TORONTO	ON	M5L 1E5
I	03462-0025						SUTTON WEST	ON	L0E 1R0	PT LT 14 PL 65 EAST GWILLIMBURY; PT LT 15 PL 65 EAST GWILLIMBURY AS IN R529988 ; EAST GWILLIMBURY						
I	03462-0048			The Town of East Gwillimbury		19000 Leslie Street	Sharon,	ON	L0G 1V0	YONGE ST PL 65 EAST GWILLIMBURY (AKA BLAKE ST) ; EAST GWILLIMBURY						
I	03462-0207			HYDRO ONE NETWORKS INC.		185 Clegg Road P. O. Box 4300	Markham	ON	L3R 5Z5	PT LT 35 CON 8 EAST GWILLIMBURY PT 1, 65R697 ; EAST GWILLIMBURY						
I	03462-0028						East Gwillimbury	ON	L0E 1R0	LT 20 PL 65 EAST GWILLIMBURY; PT LT 21 PL 65 EAST GWILLIMBURY AS IN R669187 ; EAST GWILLIMBURY	ROYAL BANK OF CANADA Inst. No.YR3376545	10 York Mills Road 3rd Floor		TORONTO	ON	M2P 0A2
I	03462 - 0029						SUTTON WEST	ON	L0E 1R0	LT 22 PL 65 EAST GWILLIMBURY; PT LT 21 PL 65 EAST GWILLIMBURY AS IN R512520 ; EAST GWILLIMBURY	CIBC MORTGAGES INC. Inst. No. YR1714200	33 Yonge Street Suite 700		TORONTO	ON	M5E 1G4
I	03462 - 0029						SUTTON WEST	ON	L0E 1R0	LT 22 PL 65 EAST GWILLIMBURY; PT LT 21 PL 65 EAST GWILLIMBURY AS IN R512520 ; EAST GWILLIMBURY	CIBC MORTGAGES INC. Inst. No. YR2773922	P.O. BOX 115, COMMERCE COURT POSTAL STATION		TORONTO	ON	M5L 1E5

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I		03463-0086				East Gwillimbury	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY PT 1 65R2301 ; GEORGINA						
I		03463-0086				East Gwillimbury	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY PT 1 65R2301 ; GEORGINA						
I		03463-0087				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY PT 2 65R2301 ; GEORGINA	THE TORONTO-DOMINION BANK Inst. No. YR2348544	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
I		03463-0088				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY PT 4 RS310 EXCEPT PT 21 65R17724 ; GEORGINA						
I		03463-0088				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY PT 4 RS310 EXCEPT PT 21 65R17724 ; GEORGINA	THE TORONTO-DOMINION BANK Inst. No. YR3247957	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
I		03463-0090	THE TOWNSHIP OF GEORGINA	26557 Civic Centre Rd, RR 2	SUTTON WEST	Keswick	ON	L4P 3G1	PT LT 1 CON 8 N GWILLIMBURY PT 2 65R14634 ; GEORGINA						
I		03463-0091	THE TOWNSHIP OF GEORGINA	26557 Civic Centre Rd, RR 2	SUTTON WEST X 2	Keswick	ON	L4P 3G1	PT LT 1 CON 8 N GWILLIMBURY PT 1 65R14634 ; TOWN OF GEORGINA						
I		03463-0094				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY PT 1 65R2116 ; TOWN OF GEORGINA	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR2173055	c/o Street Capital Financial Corporation, 100 University Avenue, Suite 700 North Tower,		TORONTO	ON	M5J 1V6
I		03463-0095				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY PT 3 65R2116 EXCEPT PT 6 65R17724 ; GEORGINA						
I		03463-0095				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY PT 3 65R2116 EXCEPT PT 6 65R17724 ; GEORGINA	THE TORONTO-DOMINION BANK Inst. No. YR2549133	4720 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
I		03463-0096				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY AS IN R691767 ; GEORGINA						
I		03463-0096				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY AS IN R691767 ; GEORGINA	ROYAL BANK OF CANADA Inst. No. YR3284501	10 York Mills Road 3rd Floor		TORONTO	ON	M2P 0A2
I		03463-0097				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY AS IN R735384 ; TOWN OF GEORGINA						
I		03463-0097				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY AS IN R735384 ; TOWN OF GEORGINA						
I		03463-0100				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY PT 1 65R1098 EXCEPT PT 10 65R17724 ; GEORGINA						
I		03463-0100				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 8 N GWILLIMBURY PT 1 65R1098 EXCEPT PT 10 65R17724 ; GEORGINA	CIBC MORTGAGES INC. Inst. No. YR3225644	P.O. BOX 115, COMMERCE COURT POSTAL STATION		TORONTO	ON	M5L 1E5

Directly Affected (D) Indirectly Affected (I)	PIN	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	03463-0101							PT LT 1 CON 8 N GWILLIMBURY PT 2 65R2282 ; GEORGINA						
I	03463-0102							PT LT 1 CON 8 N GWILLIMBURY PT 3 65R2282 ; GEORGINA						
I	03463-0107	THE TOWNSHIP OF GEORGINA	26557 Civic Centre Rd, RR 2	LASHER LANE	Keswick	ON	L4P 3G1	RDAL BTN CON 7 AND 8 GEORGINA BEING VALLEY VIEW DR (AKA LASHER LANE) BTN RAVENSHOE RD & RDAL BTN LTS-5 & 6 CON 8 ; GEORGINA						
I	03463-0233				SUTTON WEST	ON	L0E 1R0	PT LT 1, CON 8 (N GWILLIMBURY) AS IN R456160 EXCEPT PT 1 D1010.; TOWN OF GEORGINA	THE TORONTO-DOMINION BANK Inst. No. YR1654298	4730 Tahoe Boulevard, Build 1		Mississauga	ON	L4W 5P2
I	03463-0237	MUNICIPALITY OF YORK	17250 Yonge Street		Newmarket	ON	L3Y 6Z1	PART LOT 1 CONCESSION 8 N GWILLIMBURY; PART LOT 2 CONCESSION 8 N GWILLIMBURY; TOWN OF GEORGINA						
I	03464-0042				Mount Albert	ON	L0E 1R0	PT LT 1 CON 7 N GWILLIMBURY PT 1, 65R18483 ; GEORGINA	THE BANK OF NOVA SCOTIA Inst. No. YR428671	10 Wright Blvd		Stratford	ON	N4Z 1H3
I	03464-0043							PT LT 1 CON 7 N GWILLIMBURY PT 2, 65R175, T/W R157089 ; GEORGINA						
I	03464 - 0044				Woodbridge	ON	L4L 1J1	PT LT 1 CON 7 N GWILLIMBURY PT 1, 65R175 T/W B70406B ; GEORGINA						
I	03464 - 0044				NOBELTON	ON	L0G 1N0	PT LT 1 CON 7 N GWILLIMBURY PT 1, 65R175 T/W B70406B ; GEORGINA						
I	03464-0045				Mississauga	ON	L4Y 3J1	PT LT 1 CON 7 N GWILLIMBURY AS IN R487689 ; GEORGINA						
I	03464-0045				Mississauga	ON	L4Y 3J1	PT LT 1 CON 7 N GWILLIMBURY AS IN R487689 ; GEORGINA						
I	03464-0046	THE TOWNSHIP OF GEORGINA	26557 Civic Centre Rd, RR 2	(Mount Albert)	Keswick	ON	L4P 3G1	PT LT 1 CON 7 N GWILLIMBURY AS IN B48428B ; GEORGINA; SUBJECT TO EXECUTION 96-06549, IF ENFORCEABLE ; SUBJECT TO EXECUTION 97-00554, IF ENFORCEABLE.						
I	03464 - 0047				Newmarket	ON	L3X 3L6	PT LT 1 CON 7 N GWILLIMBURY AS IN R290544 ; GEORGINA						
I	03464 - 0047				Newmarket	ON	L3X 3L6	PT LT 1 CON 7 N GWILLIMBURY AS IN R290544 ; GEORGINA						
I	03464-0051				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 7 N GWILLIMBURY AS IN R702286; TOWN OF GEORGINA						
I	03464-0051				SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 7 N GWILLIMBURY AS IN R702286; TOWN OF GEORGINA	CANADIAN WESTERN TRUST COMPANY Inst. No. YR3157926	Suite 3000, 10303 Jasper Avenue		Edmonton	AB	T5J 3X6

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	I	03465-0048						SUTTON	ON	L0E 1R0	PT LT 5 CON 6 N GWILLIMBURY AS IN R260480 ; GEORGINA								
	I	03465-0048						GEORGINA	ON	L0E 1R0	PT LT 5 CON 6 N GWILLIMBURY AS IN R260480 ; GEORGINA				SUTTON	ON	L0E 1R0		
	I	03465-0068						SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 6 N GWILLIMBURY PTS 1 & 2 65R10557 ; GEORGINA								
	I	03465-0068						SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 6 N GWILLIMBURY PTS 1 & 2 65R10557 ; GEORGINA	ROYAL BANK OF CANADA Inst. No. YR645115	180 Wellington Street West, 2nd Floor		TORONTO	ON	M5J 1J1		
	I	03465-0069						SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 6 N GWILLIMBURY AS IN R515579 ; GEORGINA ;	THE BANK OF NOVA SCOTIA Inst. No. YR217342	10 Wright Blvd		Stratford	ON	N4Z 1H3		
	I	03465-0071						SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 6 N GWILLIMBURY AS IN R343130 ; S/T NG20328 ; GEORGINA	The Hydro Electric Commission of Ontario Inst. No. NG20328	700 University Ave.		Toronto	ON	M5G 1X6		
	I	03465-0072						SUTTON	ON	L0E 1R0	PT LT 1 CON 6 N GWILLIMBURY AS IN R114480 ; S/T NG20970 GEORGINA	The Hydro Electric Commission of Ontario Inst. No. NG20970	700 University Ave.		Toronto	ON	M5G 1X6		
	I	03465-0072						SUTTON	ON	L0E 1R0	PT LT 1 CON 6 N GWILLIMBURY AS IN R114480 ; S/T NG20970 GEORGINA	THE BANK OF NOVA SCOTIA Inst. No. YR2637211	15420 Bayview Ave		AURORA	ON	L4G 7J1		
	I	03465-0073						SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 6 N GWILLIMBURY AS IN R168806; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN R168806 ; S/T NG20970 GEORGINA	DUCA FINANCIAL SERVICES CREDIT UNION LTD Inst. No. YR2715149	5290 Yonge Street		TORONTO	ON	M2N 5P9		
	I	03465-0073						SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 6 N GWILLIMBURY AS IN R168806; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN R168806 ; S/T NG20970 GEORGINA	The Hydro Electric Commission of Ontario Inst. No. NG20970	700 University Ave.		Toronto	ON	M5G 1X6		
	I	03465-0074						SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 6 N GWILLIMBURY AS IN R661116; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN R661116 ; S/T NG20970 GEORGI	The Hydro Electric Commission of Ontario Inst. No. NG20970	700 University Ave.		Toronto	ON	M5G 1X6		
	I	03465-0076						SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 6 N GWILLIMBURY PT 2 65R883 ; S/T NG20970 ; GEORGINA	The Hydro Electric Commission of Ontario Inst. No. NG20970	700 University Ave.		Toronto	ON	M5G 1X6		
	I	03465-0076						SUTTON WEST	ON	L0E 1R0	PT LT 1 CON 6 N GWILLIMBURY PT 2 65R883 ; S/T NG20970 ; GEORGINA	ROYAL BANK OF CANADA Inst. No. YR2231173	10 York Mills Road 3rd Floor		TORONTO	ON	M2P 0A2		
	I	03465-0083			Township of North Gwillimbury	19000 Leslie Street		Sharon,	ON	L0G 1V0	PT LT 1 CON 6 N GWILLIMBURY; PT LT 2 CON 6 N GWILLIMBURY; PT LT 3 CON 6 N GWILLIMBURY; PT LT 4 CON 6 N GWILLIMBURY; PT LT 5 CON 6 N GWILLIMBURY AS IN OY3584; BEING CENTRE RD BTN RAVENSHOE RD & GLENWOODS SIDEROAD ; GEORGINA								
	I	03465 - 0190						SUTTON WEST	ON	L0E 1R0	PT LTS 4 & 5 CON 6 NORTH GWILLIMBURY, PT 1 65R12742 EXCEPT PT 2 65R30319, GEORGINA								
	I	03466-0007						Queensville	ON	L4P 3E9	PT LT 1 CON 5 N GWILLIMBURY PT 2 65R858 ; GEORGINA	COMPUTERSHARE TRUST COMPANY OF CANADA Inst. No. YR3427907	HAVENTREE BANK 100 King St West Suite 4610		TORONTO	ON	MX5 1E5		

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("ENERGY") with a description of the Project to determine if there are any duty to consult requirements and, if so, if ENERGY would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated November 1, 2022, is set out in Attachment 1.
3. Enbridge Gas received a letter ("Delegation Letter") from ENERGY on December 30, 2022, indicating that ENERGY had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified 9 Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2.
4. On July 7, 2023, Enbridge Gas provided an updated description of the Project to ENERGY reflecting refinements made to the design and PR of the Project since the letter dated November 1, 2022. This updated Project Description is set out in Attachment 3. ENERGY responded to Enbridge Gas on July 26, 2023, confirming

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

there were no changes to the communities identified for consultation in the Delegation Letter. This correspondence is set out as Attachment 4.

5. This Indigenous Consultation Report (“ICR”) including activities up to November 14, 2023 was provided to ENERGY on November 28, 2023. The ICR including activities up to and including August 1, 2024 was provided to ENERGY on the the date of filing the evidence update for this Application. ENERGY will review Enbridge Gas’s consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas’s consultation has been sufficient. Upon receipt of ENERGY’s decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by ENERGY will be included as Attachment 5. /U

Indigenous Engagement Program Objectives

6. The design of the Indigenous engagement program was based on adherence to the OEB’s Guidelines and Enbridge Inc.’s company-wide *Indigenous Peoples Policy* (“Policy”) (set out in Attachment 6). The Policy lays out key principles for establishing relationships with Indigenous groups, which include:
- Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples (“UNDRIP”) in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing

Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.

- Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.
7. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

8. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities to meaningfully participate in engagement activities.

Ongoing Indigenous Engagement Activities

9. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with

each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with ENERGY to ensure they are kept apprised of rights assertions by communities.

10. Attachment 7 contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 8 contains the ICR and associated attachments for the Project. /U

11. The information presented in Attachment 7 and Attachment 8 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including August 1, 2024; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights and interests are addressed, as appropriate. /U



Evan Tomek
Advisor
Regulatory Applications – Leave
to Construct
Regulatory Affairs

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Evan.Tomek@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

November 1, 2022

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy

Re: East Gwillimbury Community Expansion Project

Dear Ms. Gibson,

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy (“MOE”) with a description of projects in the planning process, such that the MOE can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MOE that Enbridge Gas Inc. (“Enbridge Gas”) is proposing to construct facilities in order to deliver natural gas to the community of East Gwillimbury. The proposed facilities would provide access to natural gas to a total of 422 forecasted customers (the “Project”). Enbridge Gas expects that the Project will require the Company to file a leave to construct application with the OEB. Enbridge Gas is therefore contacting the MOE to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

Attachment 1 contains a description of the Project’s characteristics and its general location for the MOE’s review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

Digitally signed by Evan
Tomek
Evan Tomek
Date: 2022.11.01 17:44:53
-04'00'

Evan Tomek
Advisor, Regulatory Applications – Leave to Construct

Attachment 1

1.0 Project Description

a) What is the description of the project?

Enbridge Gas Inc. (“Enbridge Gas”) is proposing to construct facilities in order to provide natural gas distribution service to the community of East Gwillimbury. The proposed facilities will provide access to natural gas to a total of 422 forecasted customers (the “Project”).¹ The proposed facilities are located primarily within the Township of East Gwillimbury in the Regional Municipality of York, with some facilities also located within the Town of Georgina, Township of King, and Township of Uxbridge. The Project is proposed to be placed into service as early as 2025.

b) What is the purpose/need of the project?

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. The purpose of the Project is to provide residents, businesses, and industries located in the community of East Gwillimbury with access to safe, reliable, and affordable natural gas distribution services.

c) Is this a new project or a replacement/redevelopment project?

The Project consists of approximately 30 km of new gas natural gas distribution pipeline.

2.0 Project Details

a) Where is the project located? Please attach or embed a map. Coordinates of any start/end locations and proposed facilities are helpful. Include shape (SHP) file if available at this time or follow up when it is available.

A map of the Project Study Area is set out in Figure 1, and reflects the following Project components:²

- Tie into the existing Enbridge Gas system at Woodbine Avenue and Ravenshoe Road and run along Ravenshoe Road to Highway 48 (inclusive of the subdivision off McCowan Road).
- Tie into the existing Enbridge Gas system at Woodbine Avenue and Holborn Road to provide gas service along Holburn Road, Warden Avenue, and John Rye Trail and tie into the existing Enbridge Gas system at Warden Avenue and Doane Road.
- Tie into the existing Enbridge Gas system at Mt. Albert Road and McCowan Road and run along McCowan Road north to Pelosi Way.
- Tie into the existing Enbridge Gas system on Centre Street, north of the community of Mt. Albert, and run north along Centre Street to Queensville Sideroad East.
- An additional small segment of distribution piping is proposed along Davis Drive between Warden Avenue and Kennedy Road. Small segments of distribution piping are also proposed in Holland Landing to expand the distribution system along 2nd

¹ 391 residential, 22 commercial/institutional, and 9 industrial customers

² Approximate start = 44.224537, -79.336339

Approximate end = 44.091523, -79.489725

Concession Road south of Mt. Albert Road, Bathurst Street and Queensville Sideroad West, and along Mt. Albert Road at Yonge Street.

Three (3) proposed stations are required to accommodate additional customers onto the distribution system:

1. Near the intersection of Mt. Albert Road & McCowan Road.³
2. Near the intersection of Warden Avenue & Doane Road.⁴
3. Near the intersection of Ravenshoe Road & Woodbine Avenue.⁵

b) What is the length of the proposed pipeline(s)?

a. If several routing options are being considered, please include the range.

The Project consists of approximately 30 km of gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

c) What is the diameter of the pipeline(s)?

- NPS 2; and
- NPS 4

d) Will the pipeline(s) be underground or above ground?

All pipelines will be installed below ground. The normal depth of ground cover over the pipeline will be 0.9 to 1.2 meters. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

e) How is the land along the route of the pipeline currently being used?

The Project does not cross any crown land and includes the following property types: municipal/provincial road allowance, municipal property, railway crossing, hydro transmission line crossing and Enbridge Gas-owned private property.

f) Will the pipeline be located along an existing right of way?

The pipeline is proposed to be located entirely within existing right of ways (i.e. within road allowance). The Company does not anticipate that any permanent easements will be required for the Project.

g) What structures/facilities have the potential to be built during construction?

Three (3) proposed stations will be built to accommodate additional customers onto the distribution system during construction.

³ Approximate location = 44.141944, -79.356944

⁴ Approximate location = 44.128611, -79.385556

⁵ Approximate location = 44.191389, -79.439444

h) Will digging generally be required, such that it has the potential to impact archaeological resources?

The main installation method will be Horizontal Directional Drilling (“HDD”) below ground. Minimal digging is required at each entry and exit location to fuse pipe segments.

An archaeological assessment of the Project will be conducted by a licensed archaeology consultant and the reports and findings of this archaeological assessment will be filed with the Ministry of Tourism, Culture and Sport.

i) How long is the proposed construction phase? Will construction take place across the line in phases, or all at once?

Construction is planned in multiple phases and can take up to 36-48 months.

j) Does the project include a laydown area(s) (e.g., adjacent areas)? What is the anticipated general size and location (i.e., on an easement or Right of Way (ROW), immediately adjacent to a ROW, close but not adjacent, etc.)?

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

k) Does the project include any water crossings?

Yes, through desktop level review Enbridge Gas expects that the Project will cross 25 watercourses.

l) Will the project intersect with any forests or woodlots?

The Project is not anticipated to intersect with any forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period.

m) Are there any ancillary developments required? (e.g., roads)

Given the current stage of Project design, Enbridge Gas does not anticipate that any ancillary developments will be required at this time.

n) Is there signage or any fencing around the project lands/site?

There will be safety fencing around excavations and work areas around the HDDs. Silt fencing will be installed in proximity to watercourse crossings, wetlands, and other sensitive areas. Project signage may be posted around areas of construction.

3.0 Project Development and Crown Decisions

a) What are the major phases of project development? (e.g., advanced exploration, pre-feasibility, feasibility, planning, EA, construction, operation, etc.)

An Environmental Report (“ER”) for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the “Guidelines”), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q2 2023.

The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering, and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

Construction is proposed to start Q2 2024 and the facilities are anticipated to be placed into service by Q2 2025.

b) What are the anticipated provincial Crown decisions/ on permits or approvals that must be made in relation to this proposed project?

Enbridge Gas’s preliminary work on the Project has identified potential authorizations which are presented in response to questions 3.0 b) and 3.0 c). A complete list will be available following the completion of the ER and following consultation activities with relevant regulatory agencies.

Provincial:

- Infrastructure Ontario – Public Work Class Environmental Assessment.
- Ministry of Tourism, Culture and Sport – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks – 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Transportation – Encroachment or Entrance Permits.

c) Are there any federal or municipal permits or approvals associated with the proposed project?

Federal:

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization.

Municipal:

- Township of East Gwillimbury – Encroachment or Entrance Permits.
- Township of King – Encroachment or Entrance Permits.
- Township of Uxbridge – Encroachment or Entrance Permits.
- Town of Georgina – Encroachment or Entrance Permits.
- Regional Municipality of York – Encroachment or Entrance Permits.

Other:

- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act permitting.
- Metrolinx – Work Permit.

- Hydro One – Crossing Permit.

4.0 Foreseeable Impacts

a) What potential impacts on air, water, land and/or natural resources can reasonably be foreseen?

Previous pipeline construction experience and a review of post-construction monitoring reports from other projects indicate that potential impacts from Project construction are generally minimal and temporary. The mitigation and protective measures implemented to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

b) What is the anticipated geographical scope of the impacts?

Impacts are anticipated to be limited to the immediate vicinity of the Project scope.

c) What is the anticipated temporal scope of the impacts? (e.g., will they last only for the duration of the construction phase, or are longer term operational impacts anticipated or possible?)

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgment, past experience, industry best practices, and any additional feedback received through the consultation process when constructing the Project.

5.0 Indigenous Community Engagement and Any Known Interests

a) Have any Indigenous communities already been engaged or otherwise made aware of the proposed project? If so, which ones?

Yes, Mississaugas of Scugog and Curve Lake First Nation have been provided high level information on the Project through recurring monthly meetings with Enbridge Gas.

b) Have any Indigenous communities expressed an interest or concern regarding this specific project?

No communities have expressed any concerns with the Project.

- c) Have any Indigenous communities previously demonstrated a known interest in the project area or in other Enbridge projects in the area?**
- i. If so, is Enbridge aware of any specific concerns or interests from these Indigenous communities?**

Enbridge Gas is in the process of a filing a Leave to Construct application for the Bobcaygeon Community Expansion Project which is located in close geographic proximity to the proposed Project. Per the Delegation letter provided by the MOE for that project, Enbridge Gas has engaged with the following communities: Aldersville First Nation, Beausoleil First Nation, Curve Lake First Nation, Chippewas of Rama First Nation, Hiawatha First Nation and Mississaugas of Scugog Island First nation.

- d) Will communities have the opportunity to participate as environmental or archaeological monitors?**

Yes, as part of Enbridge Gas' engagement on the project, Indigenous communities will have the opportunity to participate as environmental or archaeological monitors.

- e) Are there any economic opportunities or benefits available for communities in connection with the project?**

There are no economic opportunities or benefits available for Indigenous communities. Capacity funding to support project related engagement will be offered to all Indigenous communities identified in the Duty to Consult letter.

6.0 Contact Information

Regulatory Applications:

Evan Tomek

evan.tomek@enbridge.com

Office: (519) 436-4600 ext. 5003441

Cell: (226) 229-9598

Community & Indigenous Engagement:

Melanie Green

melanie.green@enbridge.com

Cell: (613) 297-4365

Figure 1: Project Study Area

East Gwillimbury



Ministry of Energy

Energy Networks and Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
Toronto, ON M7A 67C
Tel: (416) 315-8641

Ministère de l'Énergie

Direction Générale des Réseaux Énergétiques
et des Politiques Autochtones

Politique Énergétique Autochtones

77 Rue Grenville, 6^e Étage
Toronto, ON M7A 67C
Tel: (416) 315-8641



December 30, 2022

VIA EMAIL

Evan Tomek
Enbridge Gas Incorporated
P. O. Box 2001
50 Keil Drive North
Chatham, ON N7M 5M1

Re: East Gwillimbury Community Expansion Project

Dear Evan Tomek:

Thank you for your email dated November 1, 2022, notifying the Ministry of Energy (Energy) of Enbridge Gas Inc.'s (Enbridge) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the East Gwillimbury Community Expansion project (the Project).

I understand that Enbridge is planning to construct facilities in order to provide natural gas distribution service to the community of East Gwillimbury. The purpose of this project is to provide residents, businesses, and industries located in the community of East Gwillimbury with access to natural gas distribution services. I further understand that project consists of approximately 30 kilometers of new natural gas distribution pipelines.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a delegation by the Crown to Proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (Proponent) through this letter.

Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown and/or its agents will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown’s duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown’s assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Alderville First Nation*	P.O Box 46 Roseneath ON K0K 2X0 T: (905) 352-2011 F: (905) 352-3242
Beausoleil First Nation*	11 O’Gema Miikan Christian Island, ON L9M 0A9 T: (705) 247-2051 F: (705) 247-2239
Chippewas of Georgina Island First Nation*	R.R.#2 Box N-13 Sutton West, ON L0E 1R0 T: (705) 437-1337 F: (705) 437-4597
Chippewas of Rama First Nation*	5884 Rama Rd Orillia, ON L3V 6H6 T: (705) 325-3611 F: (705) 325-0879
Curve Lake First Nation*	General Delivery Curve Lake ON K0L 1R0 T: (705) 657-8045, ext. 209 F: (705) 657-8708
Hiawatha First Nation*	123 Paudash Street, R.R. #2 Keene ON K0L 2G0 T: (705) 295-4421 F: N/A
Mississaugas of Scugog Island First Nation*	22521 Island Road Port Perry ON L9L 1B6 T: (905) 985-3337 F: N/A
Kawartha Nishnawbe First Nation	No mailing address, telephone, or fax information available. nodin.webb@hotmail.com; samgharvey@live.com; giiwednang@hotmail.com; lawreid@aol.com; kawarthanishnawbecouncil@outlook.com
Huron-Wendat Nation**	255, place Chef Michel Laveau

	Wendake QC G0A 4V0 T: (418) 843-3767 F: (418) 842-1108
<p>* It is standard practice to copy Karry Sandy McKenzie, Williams Treaties First Nations Process Coordinator, on correspondence to the identified Williams Treaties First Nations identified above (inquiries@williamstreatiesfirstnations.ca).</p> <p>** Interests are specific to archeological resources. If, as the project progresses, it is determined that there will be no impacts to archaeological resources, Enbridge should contact the Manager of Indigenous Energy Policy at the Ministry of Energy, as further consultation with these communities may not be required.</p>	

Based on currently available information about the project’s anticipated impacts, Energy’s preliminary assessment has determined that consultation is owed at the low level of the consultation spectrum for Kawartha Nishnawbe First Nation and the Huron-Wendat Nation. As such, Energy requires Enbridge to at a minimum notify the community of the project; share information about the project and provide an opportunity for the community to comment. Any issues raised by the community should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate. Enbridge’s initial notice of the project to the community could include a request to confirm whether the community believes the project will impact their rights and accordingly whether they are interested in being consulted. Should no response be received, Enbridge should continue to provide high-level notifications in accordance with project stage milestones.

For Alderville First Nation, Beausoleil First Nation, Chippewas of Georgina Island First Nation, Chippewas of Rama First Nation, Curve Lake First Nation, Hiawatha First Nation, and Mississaugas of Scugog Island First Nation, Energy requires the proponent to undertake a deeper level of consultation, i.e. in the moderate range. In addition to the requirements listed above, Enbridge should provide opportunities for the communities to share evidence or submissions about potential impacts should the communities so choose; and offer capacity funding to support meaningful participation by the communities in the consultation process, as appropriate. Enbridge should also be able to demonstrate how any concerns were considered and responded to, and what impact they had on project decisions moving forward. More detailed information on the roles and responsibilities delegated to Enbridge is available in the appendix.

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the project, including project development and design, consultation, approvals, construction, operation and decommissioning. First Nations and Métis communities may make new rights assertions at any time, and further project related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Gillian Brown (gillian.brown2@Ontario.ca).

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,

Samir Adkar  Digitally signed by Samir Adkar
Date: 2022.12.30 11:30:50
-05'00'

Samir Adkar, Director
Energy Networks and Indigenous Policy Branch

c: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

Please refer to the letter above for specific guidance on the project. On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;

- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-appraise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and

- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.



Evan Tomek
Advisor
Regulatory Applications – Leave
to Construct
Regulatory Affairs

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Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

July 7, 2023

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy

Re: East Gwillimbury Community Expansion Project

Dear Ms. Gibson,

On November 1, 2022, Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) notified the Ministry of Energy (“ENERGY”) via letter of its expected need to apply to the Ontario Energy Board for an Order of the Board granting leave to construct the proposed East Gwillimbury Community Expansion Project (the “Project”). Enbridge Gas also submitted a description of the Project (“Project Description”) to assist ENERGY in deciding as to whether or not the Project will trigger duty to consult, and if so, to acquire a list of potentially affected Indigenous communities.

In response, on December 30, 2022, ENERGY issued a letter to Enbridge Gas confirming that the Project triggers duty to consult, delegating the procedural aspects of consultation related to the Project to the Company, and providing a list of the Indigenous communities that should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

The purpose of this letter is to inform ENERGY of the scope refinements to the Project that have resulted from field work that commenced after the submission of the November 1, 2022 Project Description. These scope changes are reflected in sections 1.0 c)¹, 2.0 a)², 2.0 b)³, 2.0 g)⁴, 2.0 i)⁵, and 3.0 a)⁶ of this Project Description. There are no new Project components proposed and there are no proposed changes to any other aspect of the Project set out within the Company’s original Project Description.

Regards,

Evan Tomek Digitally signed by Evan Tomek
Date: 2023.07.07 11:46:36
-04'00'

Evan Tomek

¹ The proposed total pipeline length has been updated from 30 km to 37.3 km.

² Approximate lengths for each pipeline section have been added.

³ The proposed pipeline length by pipeline diameter has been updated.

⁴ The number of new proposed stations has been updated from three to two.

⁵ The construction timeline has been updated from 36 to 48 months to 12 to 48 months.

⁶ The proposed construction start date has been updated from Q2 2024 to Q3 2024.



Evan Tomek

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Advisor, Regulatory Applications – Leave to Construct

Attachment 1

1.0 Project Description

a) What is the description of the project?

Enbridge Gas Inc. (“Enbridge Gas”) is proposing to construct facilities in order to provide natural gas distribution service to the community of East Gwillimbury. The proposed facilities will provide access to natural gas to a total of 422 forecasted customers (the “Project”).⁷ The proposed facilities are located primarily within the Township of East Gwillimbury in the Regional Municipality of York, with some facilities also located within the Town of Georgina, Township of King, and Township of Uxbridge. The Project is proposed to be placed into service as early as 2025.

b) What is the purpose/need of the project?

On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding in the second phase of the Natural Gas Expansion Program. The purpose of the Project is to provide residents, businesses, and industries located in the community of East Gwillimbury with access to safe, reliable, and affordable natural gas distribution services.

c) Is this a new project or a replacement/redevelopment project?

The Project consists of approximately 37.3 km⁸ of new gas natural gas distribution pipeline.

2.0 Project Details

a) Where is the project located? Please attach or embed a map. Coordinates of any start/end locations and proposed facilities are helpful. Include shape (SHP) file if available at this time or follow up when it is available.

A map of the Project Study Area is set out in Figure 1, and reflects the following Project components:⁹

- Approximately 710 m of new natural gas pipeline on Bathurst Street to Queensville Sideroad West;
- Approximately 510 m of new natural gas pipeline on Queensville Sideroad;¹⁰
- Approximately 620 m of new natural gas pipeline along Mount Albert Road at Yonge Street;¹¹
- Approximately 1,150 m of new natural gas pipeline along 2nd Concession Road south of Mount Albert Road to expand the distribution system in Holland Landing;
- Approximately 2 km of new natural gas pipeline along Davis Drive between Warden Avenue and Kennedy Road;
- Tie into the existing distribution system at Woodbine Avenue and Holborn Road and install approximately 7.7 km of new natural gas pipeline along Holborn Road,

⁷ 391 residential, 22 commercial/institutional, and 9 industrial customers

⁸ Please note, the original Duty to Consult letter underestimated the total proposed pipeline length (30 km) and there is now approximately 2.9 km less proposed pipeline than previously described.

⁹ Approximate start = 44.224537, -79.336339

Approximate end = 44.091523, -79.489725

¹⁰ Pipeline section refined from approximately 870 m to 510 m.

¹¹ Pipeline section refined from approximately 1340 m to 620 m.

- Warden Avenue and John Rye Trail and tie into the existing distribution system at Warden Avenue and Doane Road;
- Tie into the existing distribution system at Mount Albert Road and McCowan Road and install approximately 12 km of new natural gas pipeline along McCowan Road to Ravenshoe Road;
 - Tie into the existing distribution system at Centre Street north of Mount Albert Road and install approximately 3 km of new natural gas pipeline along Centre Street to Queensville Sideroad East; and
 - Tie into the existing distribution system at McCowan Road and Ravenshoe Road and install approximately 7.8 km of new natural gas pipeline along Ravenshoe Road from Warden Avenue to Miles Road.¹²

Two (2) proposed stations are required to accommodate additional customers onto the distribution system:

1. Near the intersection of Mt. Albert Road & McCowan Road.¹³
2. Near the intersection of Warden Avenue & Doane Road.¹⁴

b) What is the length of the proposed pipeline(s)?

a. If several routing options are being considered, please include the range.

The Project consists of approximately 37.3 km of gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 27 km of Nominal Pipe Size (“NPS”) 2-inch Polyethylene (“PE”) natural gas pipeline, and approximately 10.3 km of NPS 4-inch PE natural gas pipeline.

c) What is the diameter of the pipeline(s)?

- NPS 2; and
- NPS 4

d) Will the pipeline(s) be underground or above ground?

All pipelines will be installed below ground. The normal depth of ground cover over the pipeline will be 0.9 to 1.2 meters. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

e) How is the land along the route of the pipeline currently being used?

The Project does not cross any crown land and includes the following property types: municipal/provincial road allowance, municipal property, railway crossing, hydro transmission line crossing and Enbridge Gas-owned private property.

f) Will the pipeline be located along an existing right of way?

The pipeline is proposed to be located entirely within existing right of ways (i.e. within road allowance). The Company does not anticipate that any permanent easements will be required for the Project.

g) What structures/facilities have the potential to be built during construction?

¹² Pipeline section refined from approximately 9.6 km to 7.8 km.

¹³ Approximate location = 44.141944, -79.356944

¹⁴ Approximate location = 44.128611, -79.385556

Two (2) proposed stations will be built to accommodate additional customers onto the distribution system during construction.

h) Will digging generally be required, such that it has the potential to impact archaeological resources?

The main installation method will be Horizontal Directional Drilling (“HDD”) below ground. Minimal digging is required at each entry and exit location to fuse pipe segments.

An archaeological assessment of the Project will be conducted by a licensed archaeology consultant and the reports and findings of this archaeological assessment will be filed with the Ministry of Tourism, Culture and Sport.

i) How long is the proposed construction phase? Will construction take place across the line in phases, or all at once?

Construction is planned in multiple phases and can take up to 12-48 months.

j) Does the project include a laydown area(s) (e.g., adjacent areas)? What is the anticipated general size and location (i.e., on an easement or Right of Way (ROW), immediately adjacent to a ROW, close but not adjacent, etc.)?

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

k) Does the project include any water crossings?

Yes, through desktop level review Enbridge Gas expects that the Project will cross 25 watercourses.

l) Will the project intersect with any forests or woodlots?

The Project is not anticipated to intersect with any forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period.

m) Are there any ancillary developments required? (e.g., roads)

Given the current stage of Project design, Enbridge Gas does not anticipate that any ancillary developments will be required at this time.

n) Is there signage or any fencing around the project lands/site?

There will be safety fencing around excavations and work areas around the HDDs. Silt fencing will be installed in proximity to watercourse crossings, wetlands, and other sensitive areas. Project signage may be posted around areas of construction.

3.0 Project Development and Crown Decisions

a) What are the major phases of project development? (e.g., advanced exploration, pre-feasibility, feasibility, planning, EA, construction, operation, etc.

An Environmental Report (“ER”) for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the “Guidelines”), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q2 2023.

The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering, and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

Construction is proposed to start Q3 2024 and the facilities are anticipated to be placed into service by Q2 2025.

b) What are the anticipated provincial Crown decisions/ on permits or approvals that must be made in relation to this proposed project?

Enbridge Gas’s preliminary work on the Project has identified potential authorizations which are presented in response to questions 3.0 b) and 3.0 c). A complete list will be available following the completion of the ER and following consultation activities with relevant regulatory agencies.

Provincial:

- Infrastructure Ontario – Public Work Class Environmental Assessment.
- Ministry of Tourism, Culture and Sport – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of Environment, Conservation and Parks – 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Transportation – Encroachment or Entrance Permits.

c) Are there any federal or municipal permits or approvals associated with the proposed project?

Federal:

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization.

Municipal:

- Township of East Gwillimbury – Encroachment or Entrance Permits.
- Township of King – Encroachment or Entrance Permits.
- Township of Uxbridge – Encroachment or Entrance Permits.
- Town of Georgina – Encroachment or Entrance Permits.
- Regional Municipality of York – Encroachment or Entrance Permits.

Other:

- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act permitting.
- Metrolinx – Work Permit.
- Hydro One – Crossing Permit.

4.0 Foreseeable Impacts

a) What potential impacts on air, water, land and/or natural resources can reasonably be foreseen?

Previous pipeline construction experience and a review of post-construction monitoring reports from other projects indicate that potential impacts from Project construction are generally minimal and temporary. The mitigation and protective measures implemented to eliminate or reduce impacts are well known and have been proven to be effective. With the implementation of the recommendations in the ER, ongoing communication and consultation, and adherence to permit, regulatory and legislative requirements, it is anticipated that any residual impacts of the Project will not be significant.

b) What is the anticipated geographical scope of the impacts?

Impacts are anticipated to be limited to the immediate vicinity of the Project scope.

c) What is the anticipated temporal scope of the impacts? (e.g., will they last only for the duration of the construction phase, or are longer term operational impacts anticipated or possible?)

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgment, past experience, industry best practices, and any additional feedback received through the consultation process when constructing the Project.

5.0 Indigenous Community Engagement and Any Known Interests

a) Have any Indigenous communities already been engaged or otherwise made aware of the proposed project? If so, which ones?

Yes, Mississaugas of Scugog and Curve Lake First Nation have been provided high level information on the Project through recurring monthly meetings with Enbridge Gas.

b) Have any Indigenous communities expressed an interest or concern regarding this specific project?

No communities have expressed any concerns with the Project.

c) Have any Indigenous communities previously demonstrated a known interest in the project area or in other Enbridge projects in the area?

i. If so, is Enbridge aware of any specific concerns or interests from these Indigenous communities?

Enbridge Gas is in the process of a filing a Leave to Construct application for the Bobcaygeon Community Expansion Project which is located in close geographic proximity to the proposed Project. Per the Delegation letter provided by the MOE for that project, Enbridge Gas has engaged with the following communities: Aldersville First Nation, Beausoleil First Nation, Curve Lake First Nation, Chippewas of Rama First Nation, Hiawatha First Nation and Mississaugas of Scugog Island First nation.

d) Will communities have the opportunity to participate as environmental or archaeological monitors?

Yes, as part of Enbridge Gas' engagement on the project, Indigenous communities will have the opportunity to participate as environmental or archaeological monitors.

e) Are there any economic opportunities or benefits available for communities in connection with the project?

There are no economic opportunities or benefits available for Indigenous communities. Capacity funding to support project related engagement will be offered to all Indigenous communities identified in the Duty to Consult letter.

6.0 Contact Information

Regulatory Applications:

Evan Tomek

evan.tomek@enbridge.com

Office: (519) 436-4600 ext. 5003441

Cell: (226) 229-9598

Community & Indigenous Engagement:

Melanie Green

melanie.green@enbridge.com

Cell: (613) 297-4365

Figure 1: Project Study Area

East Gwillimbury



Last Updated: 5/15/2023

Eric VanRuymbeke

From: Brown, Gillian (ENERGY) <Gillian.Brown2@ontario.ca>
Sent: Wednesday, July 26, 2023 9:32 AM
To: Evan Tomek
Cc: Ali-Khan, Farrah (ENERGY); Adkar, Samir (ENERGY); Lauren Whitwham; Catherine Pennington; Sara Alhasan; Eric VanRuymbeke; Gibson, Amy (ENERGY)
Subject: [External] RE: East Gwillimbury Community Expansion Project Update

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Evan,

We have reviewed the updated project information for Enbridge's East Gwillimbury Community Expansion Project update and have no questions or concerns. The changes do not result in any changes to the ministry's identified communities or consultation spectrum levels.

Thank you,
Gillian

Gillian Brown
Senior Advisor
Indigenous Energy Policy
Ministry of Energy

From: Evan Tomek <Evan.Tomek@enbridge.com>
Sent: July 7, 2023 12:01 PM
To: Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Brown, Gillian (ENERGY) <Gillian.Brown2@ontario.ca>
Cc: Ali-Khan, Farrah (ENERGY) <Farrah.Ali-Khan@ontario.ca>; Adkar, Samir (ENERGY) <Samir.Adkar@ontario.ca>; Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Catherine Pennington <Catherine.Pennington@enbridge.com>; Sara Alhasan <sara.alhasan@enbridge.com>; Eric VanRuymbeke <Eric.VanRuymbeke@enbridge.com>
Subject: East Gwillimbury Community Expansion Project Update

CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.

Hi Amy and Gillian,

I am writing you today to inform you of the updates to the East Gwillimbury Community Expansion Project scope since Enbridge Gas's submission of the November 1, 2022 Project Description.

The Project scope has been refined as a result of the field work/studies completed since the submission of the original Project Description. The total proposed pipeline length and number of stations has been reduced and the attached Project Description has been updated accordingly. Please note that no new project components have been added since the submission of the original Project Description. Other minor updates to the Project Description have also been identified in the attached letter.

I have also attached a zip file containing shapefiles for the updated map in Figure 1.

If you have any questions in the meantime please feel free to reach out to me directly.

Thanks!

Evan

Evan Tomek

**Advisor, Regulatory Applications – Leave to Construct
Enbridge Gas Inc.**

50 Keil Drive North | Chatham, ON N7M 5M1

Tel: 519.436.4600 ext 5003441

Cell: 226.229.9598

email: evan.tomek@enbridge.com

Safety. Integrity. Respect. Inclusion.

SUFFICIENCY LETTER

1. The sufficiency letter provided by ENERGY for the Project will be filed with the OEB once it has been received by Enbridge Gas.

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Purpose: Enbridge recognizes the diversity of Indigenous peoples¹ who live where we work and operate. We understand that certain laws and policies—in both Canada and the United States—have had destructive impacts on Indigenous cultures, languages, and the social and economic well-being of Indigenous peoples. Enbridge recognizes the importance of reconciliation between Indigenous peoples and broader society. We are committed to building positive and sustainable relationships with Indigenous peoples, based on trust and respect, and focused on finding common goals through open dialogue.

Enbridge believes: Companies can play a role in advancing reconciliation through meaningful engagement with and inclusion of Indigenous peoples and perspectives in their business activities.

Policy: As an energy infrastructure company whose operations span Treaty and Tribal lands, the National Métis Homeland, unceded lands and the traditional territories of Indigenous groups² across North America, Enbridge is deeply committed to advancing reconciliation with Indigenous peoples. Our mutual success depends on the ability to build long-term, respectful and constructive relationships with Indigenous groups near Enbridge's projects and operations throughout the lifecycle of our activities. To achieve this, Enbridge will govern itself by the following principles:

Respect for Indigenous rights and knowledge

- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law, and the legal and constitutional obligations that governments in both Canada and the United States have to protect those rights.
- We recognize the legal and constitutional rights possessed by Indigenous peoples in Canada and in the United States, and the importance of the relationship between Indigenous peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- Consistent with Enbridge's respect for the rights of Indigenous peoples, we engage early and sincerely through processes that aim to achieve the support and agreement of Indigenous nations and governments for our projects and operations that may occur on their traditional lands.
- We seek the input and knowledge of Indigenous groups to identify and develop appropriate measures to avoid and/or mitigate the impacts of our projects and operations that may occur on their traditional lands.

¹ In Canada, Indigenous peoples has the meaning assigned by the definition *aboriginal peoples of Canada* in subsection 35(2) of the *Constitution Act, 1982*, which includes First Nations, Métis and Inuit Peoples. In the United States, Enbridge refers to Indigenous peoples as all descendants of people inhabiting land within the current exterior boundaries of the United States prior to the continent being inhabited by European settlers, including all U.S. federally recognized tribes.

² The collective term "Indigenous groups" is used in this Policy when referring to Enbridge's engagement with Indigenous nations, governments or groups in Canada, and/or Native American Tribes and Tribal associations in the United States about Enbridge's projects and operations. Enbridge has the utmost respect for the unique rights and individual names of Indigenous groups across North America. This collective term is used solely for the purpose of readability of the policy.

Promoting equity and inclusion

- Recognizing the need to eliminate the significant socioeconomic barriers that continue to prevent Indigenous peoples from fully participating in the North American economy, Enbridge works with Indigenous peoples to ensure they have opportunities to be included in socioeconomic benefits resulting from our projects and operations. These may include partnerships and opportunities in training and education, employment, procurement, equity participation, business development and community development.
- We are committed to increasing Indigenous representation in Enbridge's workforce and supplier community.

Fostering awareness through education

- We are building – and will continue to ensure – a foundational understanding of the rights, history and cultures of Indigenous peoples through Indigenous awareness training for all Enbridge employees, with the aim of advancing reconciliation with Indigenous peoples

Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans, and report its Indigenous reconciliation efforts – including engagement and inclusion outcomes – through its annual Sustainability Report.

This Policy is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. We will work with our contractors, joint venture partners and others to support consistency with this policy. Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES

East Gwillimbury Community Expansion Project (“Project”)

As of August 1, 2024

Alderville First Nation (“AFN”)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided AFN with the following information:</p> <ul style="list-style-type: none"> • Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Electrification (ENERGY). • Maps of the Project location. • Notice of Study Commencement Letter (NSC Letter), and open house and Virtual Open House (VOH) information for the Project. The letter contained information on the environmental process. • Environmental Report (ER), providing information about the potential effects of the Project on the environment. • Letter providing information on the additional segment of pipe required for the Project. • Amended ER. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>AFN and Enbridge Gas representatives have exchanged emails and participated in meetings regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2024, AFN representatives asked about the Stage 2 AA, tree removal, the protection of watercourses and wetlands, and SAR surveys and assessments. Enbridge Gas explained that nothing had been found during the Stage 2 AA to date, outlined the limited expected tree removal, explained that no wetlands will be crossed and any watercourse crossings would be crossed via HDD and that no direct impact to SAR is anticipated. .</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2024, AFN representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with the AFN in relation to the Project.</p>
Beausoleil First Nation (“BFN”)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided BFN with the following information:</p> <ul style="list-style-type: none"> • Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for ENERGY. • Maps of the Project location. • NSC Letter, and open house and VOH information for the Project. The letter contained information on the environmental process.

		<ul style="list-style-type: none"> ER, providing information about the potential effects of the Project on the environment. Letter providing information on the additional segment of pipe required for the Project. Amended ER. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BFN has not responded to the emails that Enbridge Gas has sent regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of August 1, 2024, BFN representatives have not expressed any questions or concerns.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of August 1, 2024, a BFN representative has not identified any outstanding concerns. Enbridge Gas will continue to engage with the BFN in relation to the Project.
Chippewas of Georgina Island ("CGI")		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CGI with the following information:</p> <ul style="list-style-type: none"> Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for ENERGY. Maps of the Project location. NSC Letter, and open house and VOH information for the Project. The letter contained information on the environmental process. ER, providing information about the potential effects of the Project on the environment. Letter providing information on the additional segment of pipe required for the Project. Amended ER. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CGI and Enbridge Gas representatives have exchanged emails and participated in a meeting regarding the Project.

<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>On January 30, 2023, a CGI representative reached out and requested a project map and inquired about the consultation process and the impact of their feedback on the Project. An Enbridge Gas representative confirmed the purpose of the consultation was to gather feedback to inform their decisions and provided a map. A CGI representative subsequently requested a map with a legend, which Enbridge Gas provided, and noted that based on the location, they believed the construction will have potential impacts. A CGI representative later clarified that they would not be filing for Intervenor Status and that they did not see any issues.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2024, CGI representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with the CGI in relation to the Project.</p>
<p>Chippewas of Rama First Nation (“CRFN”)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CRFN with the following information:</p> <ul style="list-style-type: none"> • Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for ENERGY. • Maps of the Project location. • NSC Letter, and open house and VOH information for the Project. The letter contained information on the environmental process. • ER, providing information about the potential effects of the Project on the environment. • Letter providing information on the additional segment of pipe required for the Project. • Amended ER. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>CRFN and Enbridge Gas have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>On January 30, 2023, a CRFN representative requested if archaeological artifacts were found that excavation cease, and they be notified immediately. An Enbridge Gas representative advised they would provide the draft stage one AA for the Project once available and cease construction and provide notification if an artifact is found. CRFN also requested and was provided with a Project map.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2024, CRFN representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with the CRFN in relation to the Project.</p>
<p>Curve Lake First Nation (“CLFN”)</p>		

<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CLFN with the following information:</p> <ul style="list-style-type: none"> • Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for ENERGY. • Maps of the Project location. • NSC Letter, and open house and VOH information for the Project. The letter contained information on the environmental process. • ER, providing information about the potential effects of the Project on the environment. • Letter providing information on the additional segment of pipe required for the Project. • Amended ER. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>CLFN has not responded to the emails that Enbridge Gas has sent regarding the Project. Enbridge Gas is in regular contact with CLFN and understands that the emails have been received.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2024, CLFN representatives have not expressed any questions or concerns.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2024, CLFN representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with the CLFN in relation to the Project.</p>
<p>Hiawatha First Nation (“HFN”)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided HFN with the following information:</p> <ul style="list-style-type: none"> • Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for ENERGY. • Maps of the Project location. • NSC Letter, and open house and VOH information for the Project. The letter contained information on the environmental process. • ER, providing information about the potential effects of the Project on the Environment. • Letter providing information on the additional segment of pipe required for the Project. • Amended ER. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p>

		Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HFN and Enbridge Gas have exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of August 1, 2024, HFN representatives have not expressed any questions or concerns.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of August 1, 2024, HFN representatives have not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the HFN in relation to the Project.
Huron-Wendat Nation ("HWN")		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided HWN with the following information:</p> <ul style="list-style-type: none"> • Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for ENERGY. • Maps of the Project location. • NSC Letter, and open house and VOH information for the Project. The letter contained information on the environmental process. • ER, providing information about the potential effects of the Project on the environment. • Letter providing information on the additional segment of pipe required for the Project. • Amended ER <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HWN and Enbridge Gas have exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	On November 14, 2023, a HWN representative requested confirmation about details in the Field Monitoring Agreement and compensation. An Enbridge Gas representative provided the requested confirmation. On May 22, 2024, an HWN representative expressed interest in participating in archaeological fieldwork. Enbridge subsequently invited HWN to participate in schedule fieldwork

<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2024, HWN representatives have not identified any outstanding concerns. Enbridge Gas will continue to engage with the HWN in relation to the Project.</p>
<p>Kawartha Nishnawbe First Nation (“KNFN”)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided KNFN with the following information:</p> <ul style="list-style-type: none"> • Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for ENERGY. • Maps of the Project location. • NSC Letter, and open house and VOH information for the Project. The letter contained information on the environmental process. • ER, providing information about the potential effects of the Project on the environment. • Letter providing information on the additional segment of pipe required for the Project. • Amended ER. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>KNFN has not responded to the emails that Enbridge Gas has sent regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2024, KNFN representatives have not expressed any questions or concerns.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2024, a KNFN representative has not identified any outstanding concerns. Enbridge Gas will continue to engage with the KNFN in relation to the Project.</p>
<p>Mississaugas of the Scugog Island First Nation (“MSIFN”)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided MSIFN with the following information:</p> <ul style="list-style-type: none"> • Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for ENERGY. • Maps of the Project location. • NSC Letter, and open house and VOH information for the Project. The letter contained information on the environmental process. • ER, providing information about the potential effects of the Project on the environment.

		<ul style="list-style-type: none"> • Letter providing information on the additional segment of pipe required for the Project. • Amended ER. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>MSIFN and Enbridge Gas have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>On July 31, 2024, an MSIFN representative provided comments on the ER. MSIFN commented and asked questions regarding: the confirmatory site assessment; the identification of wetlands, SAR and Rare Vegetation communities; the Stage 2 AA; the CHRECPIA for MCM; the migration of animals; improving greenspace; the reseeding plan; and noise mitigation. Enbridge Gas advised MSIFN that they are working to prepare responses to the comments.</p>
<p>Does the community have any outstanding concerns?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas is preparing responses to MSIFN’s comments on the amended ER and will continue to engage with the MSIFN in relation to the Project.</p>

Enbridge Gas Inc. Indigenous Consultation Log for the
East Gwillimbury Community Expansion Project ("Project")

Log updated as of August 1, 2024

Alderville First Nation ("AFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
1.0	January 27, 2023	Email	An Enbridge Gas representative emailed an AFN representative providing a notification letter ("Notification Letter") for the for the East Gwillimbury Community Expansion project ("Project"). The Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy ("MOE"). The Notification Letter noted an environmental study of construction and operation activities would be undertaken. The Notification Letter requested community feedback on the proposed Project by March 6, 2023 to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights, and indicated capacity support was available. The Notification Letter requested a meeting and provided the Enbridge Gas representative's contact information. The Enbridge Gas representative advised virtual open house ("VOH") information and GIS files would be provided.		See attached line item 1.0
1.1	June 21, 2023	Email	An Enbridge Gas representative emailed AFN representatives providing a Notice of Study Commencement Letter ("NSC Letter"), and open house and VOH information for the Project. The NSC Letter provided an overview of the		See attached line item 1.1

			Project and its purpose, a map, and an overview of the environmental study requirements and activities. The NSC Letter requested community feedback on the proposed Project and suggestions for mitigation of potential adverse impacts on Aboriginal or Treaty rights. The Enbridge Gas representative advised capacity funding was available.		
1.2	July 6, 2023	Email	An Enbridge Gas representative emailed AFN representatives providing updated information regarding the July 6, 2023 open house location.		See attached line item 1.2
1.3	July 6, 2023	Email	An Enbridge Gas representative emailed AFN representatives advising the VOH was active and provided the VOH presentation.		See attached line item 1.3
1.4	July 24, 2023	Meeting - Group	Enbridge Gas representatives met with an AFN representative for a monthly meeting to discuss ongoing Enbridge Gas projects.		
1.5	September 11, 2023	Email	An Enbridge Gas representative emailed AFN representatives providing a website link to the Project Environmental Report ("ER") and requested their feedback by October 23, 2023.		See attached line item 1.5
1.6	September 26, 2023	Email		An AFN representative emailed the Enbridge Gas representative to provide a letter regarding AFN's Request to Consult process. The letter outlined importance of Aboriginal and treaty rights for AFN, a filing fee for the project, identified concerns regarding burial and archaeological sites in the Project area.	See attached line item 1.6

1.7	September 27, 2023	Email		An AFN representative emailed an Enbridge Gas representative confirming a monthly meeting should be scheduled to discuss the Project and provided their availability.	
1.8	September 28, 2023	Email	An Enbridge Gas representative emailed an AFN representative confirming scheduling for the monthly Project meeting and advised they would provide a recurring meeting invitation.		
1.9	September 28, 2023	Email		An AFN representative emailed an Enbridge Gas representative confirming receipt of their email.	
1.10	October 3, 2023	Email	An Enbridge Gas representative emailed an AFN representative requesting their availability for a Project meeting on November 14, 2023, and requested their availability for an in-person meeting the week of October 23, 2023.		
1.11	October 4, 2023	Email		An AFN representative emailed an Enbridge Gas representative advising the monthly recurring Project meetings could commence on November 13, 2023 and provided their availability for an in-person meeting on October 24, 2023.	
1.12	October 5, 2023	Email	An Enbridge Gas representative emailed an AFN representative advising they would provide the November 13, 2023 meeting invitation		
1.13	October 13, 2023	Email	A Timmins Martelle Heritage Consultants (TMHC) representative, acting on behalf of Enbridge Gas, sent an email		See attached line item 1.13

			to the AFN representative to advise they would soon be conducting the Stage 2 assessment and requested a response if the Nation was interested in participating.		
1.14	October 24, 2023	Email	A TMHC representative emailed the AFN representative to follow up on their interest for the Stage 2 assessment.		
1.15	October 24, 2023	Email	An Enbridge Gas representative emailed back and forth with an AFN representative to schedule a discussion about the capacity funding letter received on September 26.		
1.16	November 16, 2023	Email	An Enbridge Gas representative emailed the AFN representative to provide a "Request to Consult" on the Project.		
1.17	November 22, 2023	Email	An Enbridge Gas representative emailed the AFN representative to advise that, as a result of the Environmental Report (ER) review, a change had been made to the proposed station location for the Project. Updates to the ER sections were provided for review.		
1.18	November 23, 2023	Email		An AFN representative emailed the Enbridge Gas representative regarding the Request to Consult. The AFN representative inquired when the remaining archaeological work was to take place and if it had been scheduled. The AFN representative also advised that the length of the ER is 933 pages and requested if Enbridge Gas could provide a synopsis of this report, with regards	

				<p>to impacts on watercourses, species at risk (SAR), and wetlands.</p> <p>The AFN representative inquired if Enbridge Gas could provide a presentation on this Project at the next monthly meeting.</p>	
1.19	November 24, 2023	Email	An Enbridge Gas representative emailed the AFN representative regarding the ER and that they understood that it is a large document. The Enbridge Gas representative advised that they would put a presentation together regarding the Project, noting the information requested.		
1.20	November 28, 2023	Email	An Enbridge Gas representative emailed the AFN representative to advise that Enbridge Gas can provide capacity funding to allow for the review of the documents and asked AFN to let them know if AFN is interested in this.		
1.21	November 29, 2023	Email		An AFN representative emailed the Enbridge Gas representative to advise that they prefer to do the reviews in house and that the length of the report is excessive. The AFN inquired if a presentation could be done on the report at the next scheduled meeting.	
1.22	December 4, 2023	Email	An Enbridge Gas representative emailed the AFN representative to advise that the Enbridge Gas team was working on preparing a presentation. The Enbridge Gas representative inquired if the January meeting would be a good time to present it.		

1.23	December 5, 2023	Email		An AFN representative emailed the Enbridge Gas representative to advise that AFN is okay with January for the presentation.	
1.24	December 5, 2023	Email	An Enbridge Gas representative emailed the AFN representative to inquire if January 15, 2024, would work for a meeting date.		
1.25	December 6, 2023	Email		An AFN representative emailed the Enbridge Gas representative to inquire if they would like to move the monthly meetings to the 15th in the morning.	
1.26	December 6, 2023	Email	An Enbridge Gas representative emailed the AFN representative to advise the 15 th would work.		
1.27	December 7, 2023	Email	An Enbridge Gas representative emailed the AFN representative to confirm that the monthly meetings had been changed.		
1.28	December 7, 2023	Email		An AFN representative emailed the Enbridge Gas representative to advise that the time sent would not work and that it needs to be in the morning. The AFN representative emailed to ask if the other meeting time could be cancelled. The AFN representative also advised that the February meeting date would not work and provided an alternate time.	
1.29	December 7, 2023	Email	An Enbridge Gas representative emailed the AFN representative to confirm the proposed meeting time and asked AFN to		

			advise if there are any other issues.		
1.30	December 11, 2023	Virtual Meeting	An Enbridge Gas representative met virtually with the AFN representative to discuss ongoing Enbridge Gas Projects. The Enbridge Gas representative provided an update on the Project and advised that an ER presentation will be prepared for the January monthly meeting.		
1.31	December 12, 2023	Email	An Enbridge Gas representative emailed the AFN representative to provide meeting notes from the December 11, 2023, virtual meeting.		
1.32	January 15, 2024	Meeting	An Enbridge Gas representative met with an AFN representative to provide a presentation regarding the ER.		<p>An AFN representative inquired if there has been anything found in the Stage 2 Archaeological Assessment (AA). Enbridge Gas advised that currently no cultural heritage or artifacts have been found, however one location is not accessible and still needs to be reviewed.</p> <p>An AFN representative also inquired about what is happening in terms of tree removal. The Enbridge Gas representative advised that the majority of the Project is in a municipal road allowance so minimal tree</p>

					<p>removal is required. One section has been identified for minor tree removal to accommodate the footprint for the Warden Avenue Station. The Enbridge Gas representative advised that there was no other anticipated tree removal and advised that Enbridge Gas would be contacting the municipality regarding any tree conservation bylaws applicable to the tree removal.</p> <p>An AFN representative inquired about water crossings and the protection of watercourses and wetlands. An Enbridge Gas representative advised that no wetlands are to be crossed.</p> <p>An AFN representative inquired about SAR surveys and a site assessment. An Enbridge Gas representative advised that anticipated</p>
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					<p>habitat features occurring in the Project footprint were documented and that they would follow up to see if more surveys are required. The Enbridge Gas representative advised that no direct impact to SAR is anticipated. The Enbridge Gas representative advised there was 7 days of targeted habitat assessments in August and September and that the detailed assessments and anything found could be sent to the AFN representative. The Enbridge Gas representative advised that Black Ash trees were found, which would be addressed through mitigation measures. The Enbridge Gas representative advised that they understood the cultural significance of Black Ash.</p> <p>AFN advised that they wanted to be kept up-to-date on the Project.</p>
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1.33	January 23, 2024	Email	An Enbridge Gas representative emailed the AFN representative to provide them with the meeting notes from the January 15, 2024, meeting.		
1.34	January 18, 2024	Email	An Enbridge Gas representative emailed the AFN representative to advise that Enbridge Gas filed the Project application with the Ontario Energy Board (OEB). The Enbridge Gas representative provided the OEB Notice of Application which provides information on how to become informed and involved in the proceeding and explains that interested parties can apply for the OEB Intervenor Status in this proceeding by February 1, 2024.		
1.35	May 21, 2024	Email	An Enbridge Gas representative emailed the AFN representative to advise that Enbridge Gas has identified a need for an additional segment of pipeline for the Project. The Enbridge Gas representative provided a summary of what Enbridge Gas is proposing to construct and provided a document with a full description of the Project change.		See line-item attachment 1.35.
1.36	June 13, 2024	Email		An AFN representative emailed the Enbridge Gas representative to provide a letter regarding AFN's Request to Consult process. The letter outlined the importance of Aboriginal and treaty rights for AFN, a filing fee for the Project, and identified concerns regarding burial and archaeological sites in the Project area.	See line-item attachment 1.36.

1.37	June 14, 2024	Email	An Enbridge Gas representative emailed the AFN representative to inquire if another Request to Consult is required.		
1.38	June 18, 2024	Email		An AFN representative emailed the Enbridge Gas representative to confirm that the 'Request to Consult' sent to AFN on November 16, 2023 is still valid and another is not required. The AFN representative wanted to confirm what the change is and if there is just more expansion.	
1.39	June 19, 2024	Email	An Enbridge Gas representative emailed the AFN representative to confirm that it is just a small change and that since the completion of the ER in 2023 Enbridge Gas identified need for an additional segment of pipeline.		
1.40	June 24, 2024	Email	An Enbridge Gas representative emailed an AFN representative to provide an amended ER. The Enbridge Gas representative requested comments by August 5, 2024 and asked the AFN representative to advise if that date would work. The Enbridge Gas representative also acknowledged that capacity support may be required to support the engagement and enable the technical review of the documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. The Enbridge Gas representative asked the AFN representative to reach out with any questions or concerns.		See line-item attachment 1.40.
1.41	July 15, 2024	Email	A TMHC representative emailed an AFN representative to advise that there is scheduled		

			fieldwork on July 23, 2024, and inquired if AFN would be able to participate.		
1.42	July 18, 2024	Email	A TMHC representative emailed an AFN representative to provide all the details for the scheduled fieldwork.		
Beausoleil First Nation ("BFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
2.0	January 27, 2023	Email	An Enbridge Gas representative emailed BFN representatives providing the Notification Letter for the Project. The Enbridge Gas representative advised VOH information and GIS files would be provided.		See attached line item 2.0.
2.1	June 21, 2023	Email	An Enbridge Gas representative emailed BFN representatives providing the NSC Letter, and open house and VOH information for the Project. The Enbridge Gas representative advised capacity funding was available.		See attached line item 2.1
2.2	July 6, 2023	Email	An Enbridge Gas representative emailed BFN representatives providing updated information regarding the July 6, 2023 open house location.		See attached line item 2.2
2.3	July 6, 2023	Email	An Enbridge Gas representative emailed BFN representatives advising the VOH was active and provided the VOH presentation.		See attached line item 2.3
2.4	September 11, 2023	Email	An Enbridge Gas representative emailed a BFN representative providing a website link to the Project ER and requested their feedback by October 23, 2023.		See attached line item 2.4
2.5	October 13, 2023	Email	A TMHC representative sent an email to the BFN representative to advise they would soon be conducting the Stage 2 assessment and requested a response if the Nation was interested in participating.		See attached line item 2.5
2.6	October 24, 2023	Email	A TMHC representative emailed the BFN representative to		

			follow up on their interest for the Stage 2 assessment.		
2.7	November 22, 2023	Email	An Enbridge Gas representative emailed the BFN representative to advise that, as a result of the ER review, a change had been made to a proposed station location for the Project. Updates to the ER sections were provided for review.		
2.8	January 18, 2024	Email	An Enbridge Gas representative emailed the BFN representative to advise that Enbridge Gas filed the Project application with the OEB. The Enbridge Gas representative provided the OEB Notice of Application.		
2.9	May 21, 2024	Email	An Enbridge Gas representative emailed the BFN representative to advise that Enbridge Gas has identified a need for an additional segment of pipeline for the Project. The Enbridge Gas representative provided a summary of what Enbridge Gas is proposing to construct and provided a document with a full description of the Project change.		See line-item attachment 2.9.
2.10	June 24, 2024	Email	An Enbridge Gas representative emailed a BFN representative to provide an amended ER. The Enbridge Gas representative requested comments by August 5, 2024 and asked the BFN representative to advise if that date would work. The Enbridge Gas representative also acknowledged that capacity support may be required to support the engagement and enable to provide technical reviews of the documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. The Enbridge Gas representative advised the BFN representative to reach out with any questions or concerns to reach out.		See line-item attachment 2.10.

2.11	July 15, 2024	Email	A TMHC representative emailed a BFN representative to advise that there is scheduled fieldwork on July 23, 2024, and inquired if BFN would be able to participate.		
2.12	July 18, 2024	Email	A TMHC representative emailed a BFN representative to provide all the details for the scheduled fieldwork.		
Chippewas of Georgina Island ("CGI")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
3.0	January 27, 2023	Email	An Enbridge Gas representative emailed CGI representatives providing the Notification Letter for the Project. The Enbridge Gas representative advised VOH information and GIS files would be provided.		See attached line item 3.0
3.1	January 30, 2023	Email		A CGI representative emailed an Enbridge Gas representative requesting a Project map and inquired about the consultation process and the impact of their feedback on the Project.	CGI requested a Project map. CGI inquired about the consultation process and the impact of their feedback on the Project. See attached line item 3.1
3.2	January 30, 2023	Email	An Enbridge Gas representative emailed a CGI representative providing a Project map and confirmed the purpose of the consultation was to gather feedback to inform their decisions. The Enbridge Gas representative indicated a meeting to discuss the Project route would be beneficial to determine potential impacts on their Aboriginal or treaty rights.		Enbridge Gas provided a Project map. Enbridge Gas confirmed the purpose of the consultation was to gather feedback to inform their decisions. See attached line item 3.2
3.3	June 21, 2023	Email	An Enbridge Gas representative emailed CGI representatives		See attached line item 3.3

			providing the NSC Letter, and open house and VOH information for the Project. The Enbridge Gas representative advised capacity funding was available.		
3.4	July 6, 2023	Email	An Enbridge Gas representative emailed CGI representatives providing updated information regarding the July 6, 2023 open house location.		See attached line item 3.4
3.5	July 6, 2023	Email	An Enbridge Gas representative emailed CGI representatives advising the VOH was active and provided the VOH presentation.		See attached line item 3.5
3.6	July 6, 2023	Email		A CGI representative emailed an Enbridge Gas representative and CGI representatives confirming receipt of the VOH presentation.	
3.7	September 11, 2023	Email	An Enbridge Gas representative emailed CGI representatives providing a website link to the Project ER and requested their feedback by October 23, 2023.		See attached line item 3.7
3.8	October 13, 2023	Email	A TMHC representative sent an email to the CGI representative to advise they would soon be conducting the Stage 2 assessment and requested a response if the Nation was interested in participating.		See attached line item 3.8
3.9	October 24, 2023	Email	A TMHC representative emailed the CGI representative to follow up on their interest for the Stage 2 assessment.		
3.10	November 22, 2023	Email	An Enbridge Gas representative emailed the CGI representative to advise that, as a result of the ER review, a change had been made to a proposed station location for the Project. Updates to the ER sections were provided for review.		
3.11	January 9, 2024	Virtual Meeting	An Enbridge Gas representative and a CGI representative met		A CGI representative asked about the

			<p>virtually to discuss ongoing Enbridge Gas Projects.</p> <p>An Enbridge Gas representative advised they would provide responses to CGI's requests.</p>		<p>Project's map, what the green highlight indicated, and whether Enbridge Gas could add a legend to the map.</p>
3.12	January 9, 2024	Email		<p>A CGI representative emailed the Enbridge Gas representative to thank them for an October 13, 2023, email.</p>	
3.13	January 11, 2024	Email	<p>An Enbridge Gas representative emailed the CGI representative to follow up on their January 9, 2024, email to explain that the October 13, 2023 email described how the Project scope was being reduced, meaning that some of the pipe Enbridge Gas initially planned to install was removed from the Project scope.</p>		
3.14	January 11, 2024	Email		<p>A CGI representative emailed the Enbridge Gas representative to ask if there would be a legend put on the maps.</p>	
3.15	January 12, 2024	Email	<p>An Enbridge Gas representative emailed the CGI representative to respond to questions from the January 9, 2024, virtual meeting and questions about the Project map.</p>		<p>Enbridge Gas advised that the green highlight in the updated Project map indicated that scope was removed from the Project.</p>
3.16	January 18, 2024	Email	<p>An Enbridge Gas representative emailed the CGI representative to advise that Enbridge Gas filed the Project application with the OEB. The Enbridge Gas</p>		

			representative provided the OEB Notice of Application.		
3.17	January 18, 2024	Email		A CGI representative emailed the Enbridge Gas representative to confirm receipt of the email. The CGI representative advised that based on location, they believed the construction will have potential impacts to the First Nation. The CGI representative advised that they will review the attached documents and provide comment. The CGI representative also advised they will apply for Intervenor Status and any assistance in this would be appreciated.	
3.18	January 18, 2024	Email	The Enbridge Gas representative emailed a CGI representative to provide them correspondence from another CGI representative advising that if there are any concerns, that they can work together to solve them.		
3.19	January 18, 2024	Email		A CGI representative emailed the Enbridge Gas representative to confirm receipt of the email and to inquire about what applying for Intervenor Status means.	
3.20	January 18, 2024		The Enbridge Gas representative emailed the CGI representative to advise that Intervenor Status		

			is a way to participate in the OEB's process. The Enbridge Gas representative advised that Intervenors are individuals or groups who have permission to participate in a hearing before the OEB. The Enbridge Gas representative advised if they have any questions or concerns to let them know as they would like to work through them.		
3.21	January 23, 2024	Email		A CGI representative emailed the Enbridge Gas representative to advise that they have spoken to the other CGI representative and that they have decided who will be the lead. The CGI representative also advised that after speaking to the Enbridge Gas representative, they will not be filing for Intervenor Status.	See line-item attachment 3.21.
3.22	January 23, 2024	Email	An Enbridge Gas representative emailed the CGI representative to thank them and noted that they would like to meet with CGI in person.		
3.23	January 24, 2024	Email		A CGI representative emailed the Enbridge Gas representative to confirm that an in-person meeting would be good and indicated they would plan a meeting when travel over the water is safer.	
3.24	January 24, 2024	Email	An Enbridge Gas representative emailed the CGI representative to confirm and advise that they can chat about an in-person		

			meeting at their next virtual meeting.		
3.25	January 24, 2024	Email		A CGI representative emailed the Enbridge Gas representative to confirm the discussion of an in-person meeting.	
3.26	March 28, 2024	Email	An Enbridge Gas representative emailed the CGI representative to provide the requested map that included a legend.		An Enbridge Gas representative emailed the CGI representative to provide the requested map that included a legend.
3.27	March 28, 2024	Email		A CGI representative emailed the Enbridge Gas representative to inquire if the Stage Two assessments are archaeological.	
3.28	April 1, 2024	Email	An Enbridge Gas representative emailed the CGI representative to confirm that the Stage Two assessments are for those areas that require archaeological assessment.		
3.29	May 21, 2024	Email	An Enbridge Gas representative emailed the CGI representative to advise that Enbridge Gas has identified a need for an additional segment of pipeline for the Project. The Enbridge Gas representative provided a summary of what Enbridge Gas is proposing to construct and provided a document with a full description of the Project change.		See line-item attachment 3.29.
3.30	June 24, 2024	Email	An Enbridge Gas representative emailed an CGI representative to provide an amended ER. The Enbridge Gas representative requested comments by August 5, 2024, and asked the CGI representative to advise if that date would work. The Enbridge		See line-item attachment 3.30.

			Gas representative also acknowledged that capacity support may be required to support the engagement and enable to provide technical reviews of the documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. The Enbridge Gas representative advised the CGI representative to reach out with any questions or concerns.		
3.31	July 15, 2024	Email	A TMHC representative emailed a CGI representative to advise that there is scheduled fieldwork on July 23, 2024, and inquired if CGI would be able to participate.		
3.32	July 18, 2024	Email	A TMHC representative emailed a CGI representative to provide all the details for the scheduled fieldwork.		
Chippewas of Rama First Nation ("CRFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
4.0	January 27, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing the Notification Letter for the Project. The Enbridge Gas representative advised VOH information and GIS files would be provided.		See attached line item 4.0
4.1	January 30, 2023	Email		A CRFN representative emailed an Enbridge Gas representative indicating the pipeline route did not impact any bodies of water and requested if archaeological artifacts were found that excavation cease, and they be notified immediately.	CRFN requested if archaeological artifacts were found that excavation cease, and they be notified immediately. See attached line item 4.1

4.2	January 30, 2023	Email	An Enbridge Gas representative emailed a CRFN representative advising they would provide further Project information, the draft stage one Archaeological Assessment ("AA"), and the VOH invitation once available. The Enbridge Gas representative confirmed that if archaeological artifacts were found they would cease construction and provide notification.		Enbridge Gas advised they would provide the draft stage one AA for the Project once available and cease construction and provide notification if an artifact is found. See attached line item 4.2
4.3	June 21, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing the NSC Letter, and open house and VOH information for the Project. The Enbridge Gas representative advised capacity funding was available.		See attached line item 4.3
4.4	July 6, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing updated information regarding the July 6, 2023 open house location.		See attached line item 4.4
4.5	July 6, 2023	Email	An Enbridge Gas representative emailed a CRFN representative advising the VOH was active and provided the VOH presentation.		See attached line item 4.5
4.6	July 25, 2023	Meeting - Group	Enbridge Gas representatives met with a CRFN representative for a monthly meeting to discuss ongoing Enbridge Gas projects.		
4.7	September 11, 2023	Email	An Enbridge Gas representative emailed a CRFN representative providing a website link to the Project ER and requested their feedback by October 23, 2023.		See attached line item 4.7
4.8	October 13, 2023	Email	A TMHC representative sent an email to the CRFN representative to advise they would soon be conducting the Stage 2 assessment and requested a response if the Nation was interested in participating.		See attached line item 4.8

4.9	October 24, 2023	Email	A TMHC representative emailed the CRFN representative to follow up on their interest for the Stage 2 assessment.		
4.10	November 2, 2023	Email		A CRFN representative emailed the Enbridge Gas representative responding to the October 24, 2023, email advising that they would not be able to send a monitor for fieldwork but would be interested in reviewing the final report.	
4.11	November 2, 2023	Email	An Enbridge Gas representative emailed the CRFN representative to confirm and advise that the report will be sent to them as soon as it is finalized.		
4.12	November 22, 2023	Email	An Enbridge Gas representative emailed the CRFN representative to advise that, as a result of the ER review, a change had been made to a proposed station location for the Project. Updates to the ER sections were provided for review.		
4.13	November 23, 2023	Email		A CRFN representative emailed the Enbridge Gas representative to ask if they could be provided with a map.	A CRFN representative emailed the Enbridge Gas representative to ask if they could be provided with a map.
4.14	November 24, 2023	Email	An Enbridge Gas representative emailed the CRFN representative to provide a map.		An Enbridge Gas representative emailed the CRFN representative to provide a map.
4.15	November 24, 2023	Email		A CRFN representative emailed the Enbridge Gas representative to thank them for the	

				map and ask them for these to be included in all future updates.	
4.16	November 28, 2024	Email	An Enbridge Gas representative emailed the CRFN representative to thank them and confirmed that they will provide maps in all updates.		
4.17	January 18, 2024	Email	An Enbridge Gas representative emailed the CRFN representative to advise that Enbridge Gas filed the Project application with the OEB. The Enbridge Gas representative provided the OEB Notice of Application.		
4.18	May 21, 2024	Email	An Enbridge Gas representative emailed the CRFN representative to advise that Enbridge Gas has identified a need for an additional segment of pipeline for the Project. The Enbridge Gas representative provided a summary of what Enbridge is proposing to construct and provided a document with a full description of the Project change.		See line-item attachment 4.18.
4.19	June 24, 2024	Email	An Enbridge Gas representative emailed an CRFN representative to provide an amended ER. The Enbridge Gas representative requested comments by August 5, 2024 and asked the CRFN representative to advise if that date would work. The Enbridge Gas representative also acknowledged that capacity support may be required to support the engagement and enable to provide technical reviews of the documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. The Enbridge Gas representative advised that the CRFN representative should reach		See line-item attachment 4.19.

			out with any questions or concerns.		
4.20	July 15, 2024	Email	A TMHC representative emailed a CRFN representative to advise that there is scheduled fieldwork on July 23, 2024, and inquired if CRFN would be able to participate.		
4.21	July 18, 2024	Email	A TMHC representative emailed a CRFN representative to provide all the details for the scheduled fieldwork.		
Curve Lake First Nation ("CLFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
5.0	January 27, 2023	Email	An Enbridge Gas representative emailed CLFN representatives providing the Notification Letter for the Project. The Enbridge Gas representative advised VOH information and GIS files would be provided.		See attached line item 5.0
5.1	June 21, 2023	Email	An Enbridge Gas representative emailed CLFN representatives providing the NSC Letter, and open house and VOH information for the Project. The Enbridge Gas representative advised capacity funding was available.		See attached line item 5.1
5.2	July 6, 2023	Email	An Enbridge Gas representative emailed CLFN representatives providing updated information regarding the July 6, 2023 open house location.		See attached line item 5.2
5.3	July 6, 2023	Email	An Enbridge Gas representative emailed CLFN representatives advising the VOH was active and provided the VOH presentation.		See attached line item 5.3
5.4	July 25, 2023	Meeting - Group	Enbridge Gas representatives met with CLFN representatives for a monthly meeting to discuss ongoing Enbridge Gas projects.		
5.5	September 11, 2023	Email	An Enbridge Gas representative emailed CLFN representatives providing a website link to the Project ER and requested their feedback by October 23, 2023.		See attached line item 5.5

5.6	October 13, 2023	Email	A TMHC representative sent an email to the CLFN representative to advise they would soon be conducting the Stage 2 assessment and requested a response if the Nation was interested in participating.		See attached line item 5.6
5.7	October 24, 2023	Email	A TMHC representative emailed the CLFN representative to follow up on their interest for the Stage 2 assessment.		
5.8	November 22, 2023	Email	An Enbridge Gas representative emailed the CLFN representative to advise that, as a result of the ER review, a change had been made to a proposed station location for the Project. Updates to the ER sections were provided for review.		
5.9	January 9, 2024	Virtual meeting	An Enbridge Gas representative met with CLFN, HFN, and 4 Directions (4D) representatives to discuss ongoing Enbridge Gas projects. The Enbridge Gas representative gave a brief update on this Project.		
5.10	January 11, 2024	Email	An Enbridge Gas representative emailed the CLFN, HFN, and 4D representatives to provide meetings notes from the January 9, 2024, virtual meeting.		
5.11	January 18, 2024	Email	An Enbridge Gas representative emailed the CLFN representative to advise that Enbridge Gas filed the Project application with the OEB. The Enbridge Gas representative provided the OEB Notice of Application.		
5.12	May 21, 2024	Email	An Enbridge Gas representative emailed the CLFN representative to advise that Enbridge Gas has identified a need for an additional segment of pipeline for the Project. The Enbridge Gas representative provided a summary of what Enbridge Gas is proposing to construct and provided a		See line-item attachment 5.12.

			document with a full description of the Project change.		
5.13	June 24, 2024	Email	An Enbridge Gas representative emailed an CLFN representative to provide an amended ER. The Enbridge Gas representative requested comments by August 5, 2024 and asked the CLFN representative to advise if that date would work. The Enbridge Gas representative also acknowledged that capacity support may be required to support the engagement and enable to provide technical reviews of the documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. The Enbridge Gas representative advised that the CLFN representative should reach out with any questions or concerns.		See line-item attachment 5.13.
5.14	July 15, 2024	Email	A TMHC representative emailed a CLFN representative to advise that there is scheduled fieldwork on July 23, 2024, and inquired if CLFN would be able to participate.		
5.15	July 18, 2024	Email	A TMHC representative emailed a CLFN representative to provide all the details for the scheduled fieldwork.		
Hiawatha First Nation ("HFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
6.0	January 27, 2023	Email	An Enbridge Gas representative emailed HFN representatives providing a Project Notification Letter. The Enbridge Gas representative advised VOH information and GIS files would be provided.		See attached line item 6.0
6.1	June 21, 2023	Email	An Enbridge Gas representative emailed HFN representatives providing the NSC Letter, and open house and VOH		See attached line item 6.1

			information for the Project. The Enbridge Gas representative advised capacity funding was available.		
6.2	July 6, 2023	Email	An Enbridge Gas representative emailed HFN representatives providing updated information regarding the July 6, 2023 open house location.		See attached line item 6.2
6.3	July 6, 2023	Email		An HFN representative emailed an Enbridge Gas representative and HFN representatives confirming receipt of updated information regarding the location of the July 6, 2023 open house.	
6.4	July 6, 2023	Email	An Enbridge Gas representative emailed HFN representatives advising the VOH was active and provided the VOH presentation.		See attached line item 6.4
6.5	July 25, 2023	Meeting - Group	Enbridge Gas representatives met with HFN representatives for a monthly meeting to discuss ongoing Enbridge Gas projects.		
6.6	September 11, 2023	Email	An Enbridge Gas representative emailed HFN representatives providing a website link to the Project ER and requested their feedback by October 23, 2023.		See attached line item 6.6
6.7	September 11, 2023	Email		An HFN representative emailed an Enbridge Gas representative confirming receipt of the ER and advised they did not have concerns at that time.	See attached line item 6.7
6.8	October 13, 2023	Email	A TMHC representative sent an email to the HFN representative to advise they would soon be conducting the Stage 2 assessment and requested a response if the Nation was interested in participating.		See attached line item 6.8

6.9	October 24, 2023	Email	A TMHC representative emailed the HFN representative to follow up on their interest for the Stage 2 assessment.		
6.10	November 22, 2023	Email	An Enbridge Gas representative emailed the HFN representative to advise that, as a result of the ER review, a change had been made to a proposed station location for the Project. Updates to the ER sections were provided for review.		
6.11	January 9, 2024	Virtual meeting	An Enbridge Gas representative met with HFN, CLFN, and 4D representatives to discuss ongoing Enbridge Gas projects. The Enbridge Gas representative gave a brief update on this Project.		
6.12	January 11, 2024	Email	An Enbridge Gas representative emailed the HFN, CLFN, and 4D representatives to provide meetings notes from the January 9, 2024, virtual meeting.		
6.13	January 18, 2024	Email	An Enbridge Gas representative emailed the HFN representative to advise that Enbridge Gas filed the Project application with the OEB. The Enbridge Gas representative provided the OEB Notice of Application.		
6.14	May 21, 2024	Email	An Enbridge Gas representative emailed the HFN representative to advise that Enbridge Gas has identified a need for an additional segment of pipeline for the Project. The Enbridge Gas representative provided a summary of what Enbridge Gas is proposing to construct and provided a document with a full description of the Project change.		See line-item attachment 6.14.
6.15	June 24, 2024	Email	An Enbridge Gas representative emailed an HFN representative to provide an amended ER. The Enbridge Gas representative requested comments by August 5, 2024 and asked the HFN representative to advise if that date would work. The Enbridge		See line-item attachment 6.15.

			Gas representative also acknowledged that capacity support may be required to support the engagement and enable to provide technical reviews of the documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. The Enbridge Gas representative advised that the HFN representative should reach out with any questions or concerns.		
6.16	July 15, 2024	Email	A TMHC representative emailed a HFN representative to advise that there is scheduled fieldwork on July 23, 2024, and inquired if HFN would be able to participate.		
6.17	July 18, 2024	Email	A TMHC representative emailed a HFN representative to provide all the details for the scheduled fieldwork.		
Huron-Wendat Nation ("HWN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
7.0	January 27, 2023	Email	An Enbridge Gas representative emailed HWN representatives providing the Notification Letter for the Project. The Enbridge Gas representative advised VOH information and GIS files would be provided.		See attached line item 7.0
7.1	June 21, 2023	Email	An Enbridge Gas representative emailed HWN representatives providing the NSC Letter, and open house and VOH information for the Project. The Enbridge Gas representative advised capacity funding was available.		See attached line item 7.1
7.2	July 6, 2023	Email	An Enbridge Gas representative emailed HWN representatives providing updated information regarding the July 6, 2023 open house location.		See attached line item 7.2
7.3	July 6, 2023	Email	An Enbridge Gas representative emailed HWN representatives		See attached line item 7.3

			advising the VOH was active and provided the VOH presentation.		
7.4	September 11, 2023	Email	An Enbridge Gas representative emailed HWN representatives providing a website link to the Project ER and requested their feedback by October 23, 2023.		See attached line item 7.4
7.5	October 13, 2023	Email	A TMHC representative sent an email to the HWN representative to advise they would soon be conducting the Stage 2 assessment and requested a response if the Nation was interested in participating.		See attached line item 7.5
7.6	October 24, 2023	Email	A TMHC representative emailed the HWN representative to follow up on their interest for the Stage 2 assessment.		
7.7	November 13, 2023	Email	An Enbridge Gas representative emailed HWN representative providing a Field Monitoring Agreement for the Project.		
7.8	November 14, 2023	Email		A HWN representative emailed an Enbridge Gas representative regarding details about Field Monitoring Agreement and requesting confirmation about compensation.	
7.9	November 14, 2023	Email	An Enbridge Gas representative emailed a HWN representative providing the requested confirmation regarding confirmation.		
7.10	November 22, 2023	Email	An Enbridge Gas representative emailed the HWN representative to advise that, as a result of the ER review, a change had been made to a proposed station location for the Project. Updates to the ER sections were provided for review.		
7.11	November 23, 2023	Email		A HWN representative emailed the Enbridge	See line-item attachment 7.11.

				Gas representative to advise that they are in the process of drafting a letter of response to the Project. The HWN representative advised that they do not have any outstanding concerns. They would have reached out prior if they had any issues needing to be corrected or addressed.	
7.12	November 24, 2023	Email	An Enbridge Gas representative emailed the HWN representative to thank them for their response. The Enbridge Gas representative asked about availability in December for an in-person meeting.		
7.13	January 18, 2024	Email	An Enbridge Gas representative emailed the HWN representative to advise that Enbridge Gas filed the Project application with the OEB. The Enbridge Gas representative provided the OEB Notice of Application.		
7.14	May 21, 2024	Email	An Enbridge Gas representative emailed the HWN representative to advise that Enbridge Gas has identified a need for an additional segment of pipeline for the Project. The Enbridge Gas representative provided a summary of what Enbridge Gas is proposing to construct and provided a document with a full description of the Project change.		See line-item attachment 7.14.
7.15	May 22, 2024	Email		An HWN representative emailed the Enbridge Gas representative to advise that they have a new process regarding	

				consultation and provided a new email for the information to be provided. The HWN representative advised that they are interested in participating in archaeological fieldwork for the Project, as well as receiving copies of the draft reports for review and comment. The HWN representative inquired if there is any fieldwork scheduled for the Stage 1 or 2 AA.	
7.16	May 22, 2024	Email	An Enbridge Gas representative emailed the HWN representative to thank them and that provide information to the new email moving forward. The Enbridge Gas representative also advised that when they receive information related to archaeology on the Project, they will provide the information to HWN.		
7.17	May 29, 2024	Email	A TMHC representative emailed the HWN representative to confirm that they have updated HWN's contact information and advised that the Stage 2 AA will take 1 day.		
7.18	May 30, 2024	Email		A HWN representative emailed the TMHC and Enbridge Gas representatives to provide a quote for fieldwork participation.	
7.19	May 30, 2024	Email	An Enbridge Gas representative emailed the HWN representative to confirm the quote for participation and advised that there is an archaeology agreement in		

			place so they are okay to proceed with participation.		
7.20	June 24, 2024	Email	An Enbridge Gas representative emailed an HWN representative to provide an amended ER. The Enbridge Gas representative requested comments by August 5, 2024 and asked the HWN representative to advise if that date would work. The Enbridge Gas representative also acknowledged that capacity support may be required to support the engagement and enable to provide technical reviews of the documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. The Enbridge Gas representative advised that the HWN representative should reach out with any questions or concerns.		See line-item attachment 7.20.
7.21	July 15, 2024	Email	A TMHC representative emailed a HWN representative to advise that there is scheduled fieldwork on July 23, 2024, and inquired if HWN would be able to participate.		
7.22	July 18, 2024	Email	A TMHC representative emailed a HWN representative to provide all the details for the scheduled fieldwork.		
7.23	July 18, 2024	Email		A HWN representative emailed the TMHC representative to advise that they have no representatives available to participate.	
7.24	July 18, 2024	Email	A TMHC representative emailed the HWN representative to confirm receipt of the email.		
Kawartha Nishnawbe First Nation ("KNFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses

8.0	January 27, 2023	Email	An Enbridge Gas representative emailed KNFN representatives providing the Notification Letter for the Project. The Enbridge Gas representative advised VOH information and GIS files would be provided.		See attached line item 8.0
8.1	April 25, 2023	Meeting - Group	Enbridge Gas representatives met with a KNFN representative for a meeting to discuss ongoing Enbridge Gas projects.		
8.2	June 21, 2023	Email	An Enbridge Gas representative emailed KNFN representatives providing the NSC Letter, and open house and VOH information for the Project. The Enbridge Gas representative advised capacity funding was available.		See attached line item 8.2
8.3	July 6, 2023	Email	An Enbridge Gas representative emailed KNFN representatives providing updated information regarding the July 6, 2023 open house location.		See attached line item 8.3
8.4	July 6, 2023	Email	An Enbridge Gas representative emailed KNFN representatives advising the VOH was active and provided the VOH presentation.		See attached line item 8.4
8.5	September 11, 2023	Email	An Enbridge Gas representative emailed KNFN representatives providing a website link to the Project ER and requested their feedback by October 23, 2023.		See attached line item 8.5
8.6	October 13, 2023	Email	A TMHC representative sent an email to the KNFN representative to advise they would soon be conducting the Stage 2 assessment and requested a response if the Nation was interested in participating.		See attached line item 8.6
8.7	October 24, 2023	Email	A TMHC representative emailed the KNFN representative to follow up on their interest for the Stage 2 assessment.		
8.8	November 22, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to advise that, as a result of the ER review, a change had been made to a		

			proposed station location for the Project. Updates to the ER sections were provided for review.		
8.9	January 18, 2024	Email	An Enbridge Gas representative emailed the KNFN representative to advise that Enbridge Gas filed the Project with the OEB. The Enbridge Gas representative provided the OEB Notice of Application.		.
8.10	May 21, 2024	Email	An Enbridge Gas representative emailed the KNFN representative to advise that Enbridge Gas has identified a need for an additional segment of pipeline for the Project. The Enbridge Gas representative provided a summary of what Enbridge Gas is proposing to construct and provided a document with a full description of the Project change.		See line-item attachment 8.10.
8.11	June 24, 2024	Email	An Enbridge Gas representative emailed an KNFN representative to provide an amended ER. The Enbridge Gas representative requested comments by August 5, 2024 and asked the KNFN representative to advise if that date would work. The Enbridge Gas representative also acknowledged that capacity support may be required to support the engagement and enable to provide technical reviews of the documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. The Enbridge Gas representative advised that the KNFN representative should reach out with any questions or concerns.		See line-item attachment 8.11.
8.12	July 15, 2024	Email	A TMHC representative emailed a KNFN representative to advise that there is scheduled fieldwork on July 23, 2024, and		

			inquired if KNFN would be able to participate.		
8.13	July 18, 2024	Email	A TMHC representative emailed a KNFN representative to provide all the details for the scheduled fieldwork.		
Mississaugas of Scugog Island First Nation ("MSIFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
9.0	January 27, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives providing the Notification Letter for the Project. The Enbridge Gas representative advised VOH information and GIS files would be provided.		See attached line item 9.0
9.1	February 3, 2023	Email		A MSIFN representative emailed an Enbridge Gas representative and MSIFN representatives requesting confirmation that capacity funding was available to support their February 7, 2023 meeting.	MSIFN requested confirmation that capacity funding was available to support the February 7, 2023 meeting.
9.2	February 7, 2023	Meeting - Group	Enbridge Gas representatives met with MSIFN representatives for a monthly meeting to discuss ongoing Enbridge Gas projects.		
9.3	February 9, 2023	Email	An Enbridge Gas representative emailed the MSIFN representative to confirm capacity funding was available to support meaningful engagement and consultation.		
9.4	April 6, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives regarding a capacity funding agreement.		See attached line item 9.4
9.5	June 21, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives providing the NSC Letter, and open house and VOH information for the Project. The Enbridge Gas representative		See attached line item 9.5

			advised capacity funding was available.		
9.6	July 6, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives providing updated information regarding the July 6, 2023 open house location.		See attached line item 9.6
9.7	July 6, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives advising the VOH was active and provided the VOH presentation.		See attached line item 9.7
9.8	July 6, 2023	Email		A MSIFN representative emailed an Enbridge Gas representative to confirm receipt of the VOH presentation.	See attached line item 9.8
9.9	September 11, 2023	Email	An Enbridge Gas representative emailed MSIFN representatives providing a website link to the Project ER and requested their feedback by October 23, 2023.		
9.10	September 11, 2023	Email		A MSIFN representative emailed an Enbridge Gas representative and confirmed receipt of the Project ER and advised they would review it.	
9.11	October 13, 2023	Email	A TMHC representative sent an email to the MSIFN representative to advise they would soon be conducting the Stage 2 assessment and requested a response if the Nation was interested in participating.		See attached line item 9.11
9.12	October 24, 2023	Email	A TMHC representative emailed the MSIFN representative to follow up on their interest for the Stage 2 assessment.		
9.13	November 22, 2023	Email	An Enbridge Gas representative emailed the MSIFN representative to advise that, as a result of the ER review, a change had been made to a proposed station location for the Project. Updates to the ER sections were provided for review.		

9.14	December 6, 2023	Email		A MSIFN representative emailed the Enbridge Gas representative to advise that they have reviewed the attached memo and currently do not have any specific concerns regarding the update made to the location of the Project. The MSIFN representative requested that Enbridge Gas representative continue to provide updates on all future developments and activities associated with the Project.	See line-item attachment 9.14.
9.15	December 6, 2023	Email	An Enbridge Gas representative emailed the MSIFN representative to confirm receipt of the email and to advise that they will continue to provide updates as they become available.		
9.16	January 18, 2024	Email	An Enbridge Gas representative emailed the MSIFN representative to advise that Enbridge Gas filed the Project with the OEB. The Enbridge Gas representative provided the OEB Notice of Application.		
9.17	May 21, 2024	Email	An Enbridge Gas representative emailed the MSIFN representative to advise that Enbridge Gas has identified a need for an additional segment of pipeline for the Project. The Enbridge Gas representative provided a summary of what Enbridge is proposing to construct and provided a document with a full description of the Project change.		See line-item attachment 9.17.
9.18	June 24, 2024	Email	An Enbridge Gas representative emailed a MSIFN representative to provide an amended ER. The Enbridge Gas		See line-item attachment 9.18.

			<p>representative requested comments by August 5, 2024 and asked the MSIFN representative to advise if that date would work. The Enbridge Gas representative also acknowledged that capacity support may be required to support the engagement and enable to provide technical reviews of the documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. The Enbridge Gas representative advised the MSIFN representative to reach out with any questions or concerns.</p>		
9.19	July 15, 2024	Email	<p>A TMHC representative emailed a MSIFN representative to advise that there is scheduled fieldwork on July 23, 2024, and inquired if MSIFN would be able to participate.</p>		
9.20	July 18, 2024	Email	<p>A TMHC representative emailed a MSIFN representative to provide all the details for the scheduled fieldwork.</p>		
9.19	July 31, 2024	Email		<p>A MSIFN representative emailed the Enbridge Gas representative to provide comments regarding the ER. MSIFN commented and asked questions regarding: the confirmatory site assessment; the identification of wetlands, SAR and Rare Vegetation communities; the Stage 2 AA; the CHRECPIA for MCM; the migration of animals; improving greenspace; the reseeding plan; and noise mitigation.</p>	<p>See line-item attachment 9.19. MSIFN commented and asked questions regarding: the confirmatory site assessment; the identification of wetlands, SAR and Rare Vegetation communities; the Stage 2 AA; the CHRECPIA for MCM; the migration of animals; improving greenspace; the reseeding plan;</p>

					and noise mitigation.
9.21	August 1, 2024	Email	An Enbridge Gas representative emailed the MSIFN representative to advise that they received the comments and are preparing responses.		

Line-item attachment 1.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, January 27, 2023 11:44 AM
To: Dave Simpson <consultation@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello, I hope you all had a great week-

I am just reaching out with some information related to an upcoming project, which we call the; East Gwillimbury-Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region

Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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400 Coventry Rd
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CANADA

Attention: Chief Dave Mowat
11696 Second Line Road
Roseneath, ON
K0K 2X0

January 27th, 2023

Dear Chief Mowat,

Project Notification: East Gwillimbury Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of East Gwillimbury. The proposed facilities would provide access to natural gas to a total of 422 forecasted customers (the "Project"). There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The proposed facilities are located within the Township of East Gwillimbury, and the Project is proposed to be placed into service as early as 2025.

The Project Study Area that is being considered, includes the following Project components:

- Tie into the existing Enbridge Gas system at Woodbine Avenue and Ravenshoe Road and run along Ravenshoe Road to Highway 48 (inclusive of the subdivision off McCowan Road).
- Tie into the existing Enbridge Gas system at Woodbine Avenue and Holburn Road to provide gas service along Holburn Road, Warden Avenue, and John Rye Trail and tie into the existing Enbridge Gas system at Warden Avenue and Doane Road.
- Tie into the existing Enbridge Gas system at Mt Albert Road and McCowan Road and run along McCowan Road north to Pelosi Way.
- Tie into the existing Enbridge Gas system on Centre Street, north of the community of Mt Albert, and run north along Centre Street to Queensville Sideroad East.
- An additional small segment of distribution piping is proposed along Davis Drive between Warden Avenue and Kennedy Road. Small segments of distribution piping are also proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mt Albert Road, Bathurst Street and Queensville Sideroad West, and along Mt Albert Road at Yonge Street.



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Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.
- Ministry of Northern Development, Mines, Natural Resources and Forestry – License to Collect Fish for Scientific Purposes.
- Ministry of Transportation – Encroachment or Entrance Permits.
- Infrastructure Ontario – Public Work Class Environmental Assessment.

Municipal Authorization/Approvals:

- Township of East Gwillimbury – Encroachment or Entrance Permits.
- York Region – Municipal consent permits, road occupancy permits

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act permitting.
- Metrolinx – Work Permit.
- Hydro One – Crossing Permit.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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CANADA

Three (3) proposed stations are required to accommodate additional customers onto the distribution system:

- Near the intersection of Mt Albert Road & McCowan Road
- Near the intersection of North of Warden Avenue & Doane Road
- Near the intersection of Ravenshoe Road & Woodbine Avenue

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline. Also, please note that the project is still under review and the scope of the project is subject to change.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road/provincial allowance, municipal property, railway crossing, hydro transmission line crossing, customer-owned private property, and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:



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- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by; March 6th, 2023, if possible and we would like to set up a meeting to discuss the project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 1.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, June 21, 2023 6:09 AM
To: Dave Simpson <consultation@alderville.ca>; Dr. Julie Kapryka <jkapryka@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Good morning,

Just touching base with some more information related to the East Gwillimbury Community Expansion Project –

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on Thursday, July 6, 2023 at the Mount Albert Community Centre and a Virtual Public Information Session at www.EastGwillimburyEA.ca from Tuesday, July 4 to Monday, July 17, 2023.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you would like to set up a meeting to discuss this project and I would be happy to coordinate. Also, once the VOH slides are ready I will do my best to send them to you in a separate email for easy viewing.

Thank you so much and I look forward to chatting about this project!

Chat soon,
Mel

Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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June 21, 2023

Alderville First Nation
P.O Box 46
Roseneath ON
K0K 2X0

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Study Commencement and Public Information Sessions**

Attention: Chief Dave Mowat

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

Enbridge Gas has identified a preliminary preferred route consisting of two new stations and multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometers (km) and 10.3 km of 2-inch polyethylene (PE), and 4-inch PE, respectively, for a total of approximately 37.3 km. The preliminary preferred route under consideration is shown on the attached Notice of Study Commencement and consists of the following:

- New construction of two stations near the following intersections:
 - Mount Albert Road and McCowan Road; and,
 - North of Warden Avenue and Doane Road.
- New distribution pipeline:
 - A segment from Bathurst Street to Queensville Sideroad West (approx. 710 metres [m]);
 - A segment on Queensville Sideroad (approx. 510 m);
 - A segment along Mount Albert Road at Yonge Street (approx. 620 m);
 - Segments of distribution piping are proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mount Albert Road (approx. 1,150 m);



11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Dillon Consulting
Limited

Page 2
June 21, 2023



- A small segment along Davis Drive between Warden Avenue and Kennedy Road (approx. 2 km);
- Proposed to tie into Woodbine Avenue and Holborn Road to provide gas service along Holburn Road Warden Avenue, John Rye Trail and tie into existing distribution system on Warden and Doane Road (approx. 7.7 km);
- Proposed to tie into existing at Mount Albert Road and McCowan Road, run along McCowan Road north to Ravenshoe Road (approx. 12km);
- Proposed to tie into Centre Street north of Mount Albert Road, and run north along Centre Street to Queensville Sideroad East (approx. 3 km); and,
- Proposed to tie into system at McCowan and Ravenshoe Road and run along Ravenshoe Road from Warden Avenue to Miles Road (approx. 7.8 km).

The preliminary preferred route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*¹. Once the study is complete, Enbridge Gas may apply to the OEB for approval to construct the project. If approved, construction may begin in summer 2024.

In order to undertake a successful consultation program, Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on **Thursday, July 6, 2023** at the **Mount Albert Community Centre** and a Virtual Public Information Session at www.EastGwillimburyEA.ca from **Tuesday, July 4** to **Monday, July 17, 2023**.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented.

¹ The consultation component of this Project was initiated prior to the release of the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Page 3
June 21, 2023



Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before **July 31, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Study Commencement and Public Information Sessions

Enbridge Gas Inc. East Gwillimbury Community Expansion Project
Notice of Study Commencement and Public Information Sessions
 Town of East Gwillimbury, Ontario

Project Overview

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to begin an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program.

The Project will involve the construction of two stations; one near the intersection of Mount Albert Road and McCowan Road and one near the intersection north of Warden Avenue and Doane Road. Enbridge Gas has identified a preliminary preferred route consisting of multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometres (km) and 10.3 km of 2 inch polyethylene (PE), and 4 inch PE, respectively, for a total of approximately 37.3 kilometres (km). The preliminary preferred routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The preliminary preferred route includes segments along Bathurst Street, Queensville Sideroad, Davis Drive, McCowan Road, and Mount Albert Road at Yonge Street. Also included are proposed segments in Hollands Landing along 2nd Concession Road south of Mount Albert Road. Additionally, there are proposed segments to tie into existing infrastructure at Woodbine and Holburn Road, Mount Albert Road and McCowan Road, Centre Street, McCowan Road and Ravenshoe Road (see map on reverse).

Once the environmental study has been completed, Enbridge Gas may file a Leave to-Construct (LTC) application to the Ontario Energy Board (OEB). This filing is tentatively scheduled for Q4 2023. If approved, construction of the pipeline could begin in summer 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition (2023). The study will review the need and justification for the Project, describe the natural and socio-economic environment, evaluate the Project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and In-Person Public Information Sessions to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: EastGwillimburyEA.ca

Active Dates: Tuesday, July 4, 2023 to Monday, July 17, 2023

In-Person Public Information Session

Location: Mount Albert Community Centre, 53 Main Street, Mount Albert, Ontario. L0G 1M0

Date and Time: Thursday, July 6, 2023, 5pm to 8pm

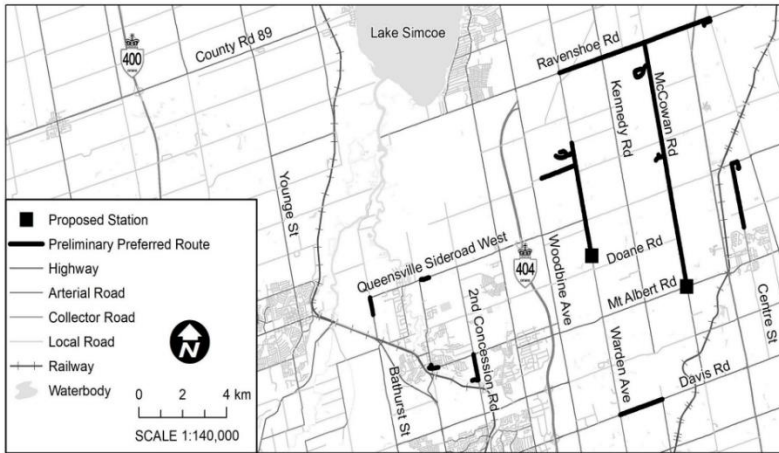
If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **Friday, August 11, 2023**. You can also visit the Enbridge Gas Project Website at www.EnbridgeGas.com/EastGwillimbury.

Project Contacts

Natalie Taylor
 Project Manager, Dillon Consulting Limited

Daniel Nseyo
 Advisor Environment, Enbridge Gas

Project Email: EastGwillimburyEA@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 1.2

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, July 6, 2023 7:28 AM
To: Dave Simpson <consultation@alderville.ca>; Dr. Julie Kapryka <jkapryka@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Good morning,

There has been a change in venue for tonight's open house –

The new venue is:
Mount Albert Lions Community Centre
5057 Mt Albert Rd, Mount Albert, ON L0G 1M0

This venue is 5 minutes away from the Mount Albert Community Centre.

Thank you so much and the crew hopes to see you there,

Have a good day!
Mel

Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Line-item attachment 1.3

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, July 6, 2023 9:09 AM
To: Dave Simpson <consulta_on@alderville.ca>; Dr. Julie Kapryka <jkapyrka@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Informa on: East Gwillimbury - Community Expansion Project

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Hello,

In addition to the in person open house, the virtual open house is currently up and running. If you're not able to get to it, I've attached the story boards for your convenience.

Thank you,
Mel

Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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Line-item attachment 1.5

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, September 11, 2023 2:11 PM
To: Dave Simpson <consultation@alderville.ca>; Dr. Julie Kapryka <jkapyrka@alderville.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I have been provided the environmental report pertaining to the East Gwillimbury Community Expansion Project. You are able to access the report with the below link and credentials.

URL: <https://dl.dillon.ca/index.php/login>

Username: EastGwillimburyProject

Password: nXh4%9W2C%yy

As always, we appreciate your review and comment and look forward to receiving comments if you are able.

If your calendar allows, we would appreciate review and comment by **October 23rd, 2023**. Please let me know if this date works for you.

Again, thank you so much for taking the time to review and we look forward to receiving your comments.

Thank you again and chat soon,

Mel

Line-item attachment 1.6

From: Julie Kapyrka <jkapyrka@alderville.ca>
Sent: Tuesday, September 26, 2023 2:53 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Taynar Simpson <tsimpson@alderville.ca>; Carrie Wilson <cwilson@alderville.ca>
Subject: [External] East Gwillimbury

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Aaniin Mel,

Please find attached correspondence. Apologies for the delay – we are still catching up on consultation requests.

Miigwech.

All the best,

Dr. Julie Kapyrka
Consultation Coordinator



Alderville First Nation

Administration Office
11696 Second Line Rd.
Roseneath, ON K0K 2X0
Office: 905-352-2662
jkapyrka@alderville.ca



ALDERVILLE FIRST NATION

11696 Second Line Road
Roseneath, Ontario K0K 2X0
Phone: (905) 352-2011
Fax: (905) 352-3242
www.alderville.ca

Chief: Taynar Simpson
Councillor: Dawn Marie Kelly
Councillor: Lisa McDonald
Councillor: Nora Sawyer
Councillor: Jason Marsden

VIA E-MAIL

September 26, 2023

Melanie Green
Senior Advisor
Community and Indigenous Engagement
Eastern Region
Enbridge, Inc.
400 Coventry Rd.
Ottawa, ON K1K 2C7
TEL: 613.747.4039 | Cell: 613.297.4365
Melanie.Green@enbridge.com

Dear Ms. Green,

RE: East Gwillimbury - Community Expansion Project

I would like to acknowledge receipt of your correspondence, which was received June 21, 2023, regarding the above noted project.

As you may be aware, the area in which your project is proposed is situated within the Traditional Territory of Alderville First Nation. Our First Nation's Territory is incorporated within the Williams Treaties Territory and was the subject of a claim under Canada's Specific Claims Policy, which has now been settled. All 7 First Nations within the Williams Treaties have had their harvesting rights legally re-affirmed and recognized through this settlement.

In addition to Aboriginal title, Alderville First Nation rights in its Reserve and Traditional Territory and/or Treaty Territory include rights to hunt, fish and trap, to harvest plants for food and medicine, to protect and honour burial sites and other significant sites, to sustain and strengthen its spiritual and cultural connection to the land, to protect the Environment that supports its survival, to govern itself, sustain itself and prosper including deriving revenues from its lands and resources, and to participate in all governance and operational decisions about how the land and resources will be managed, used and protected.

Alderville First Nation is requiring a File Fee for this project in the amount of \$300.00. This Fee includes administration, an initial meeting, project updates as well as review of standard material and project overviews. Depending on the number of documents to be reviewed by the Consultation Department,

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additional fees may apply. **Please make this payment to Alderville First Nation and please indicate the project name or number on the cheque.**

If you do not have a copy of Alderville First Nation's Consultation Protocol, it is available at: alderville.ca/wp-content/uploads/2017/02/AFNProtocol2.pdf. Please note that the mapping in this document needs updating to reflect the Williams Treaties First Nations Settlement Agreement 2018.

In order to assist us in providing you with timely input, please provide us with a Notice of Request to Consult containing relevant information and material facts in sufficient form and detail to assist Alderville First Nation to understand the matter in order to prepare a meaningful response. Guidance for giving notice can be found on pages 11-12 of our Consultation Protocol. Based on the information that you have provided us with respect to the notice of the **East Gwillimbury - Community Expansion Project**, Alderville First Nation may require a mutual agreement to establish a special consultation process for this project. After the information is reviewed it is expected that you or a representative will be in contact to discuss this matter in more detail and possibly set up a date and time to meet with Alderville First Nation in person.

Although we have not conducted exhaustive research nor do we have the resources to do so, there may be the presence of burial or archaeological sites in your proposed project area. Please note, that we have particular concern for the remains of our ancestors. Should excavation unearth bones, remains, or other such evidence of a native burial site or any other archaeological findings, we must be notified without delay. In the case of a burial site, Council reminds you of your obligations under the *Cemeteries Act* to notify the nearest First Nation Government or other community of Aboriginal people which is willing to act as a representative and whose members have a close cultural affinity to the interred person. As I am sure you are aware, the regulations further state that the representative is needed before the remains and associated artifacts can be removed. Should such a find occur, we request that you contact our First Nation immediately.

Furthermore, Alderville First Nation also has available, trained Archaeological Liaisons who can actively participate in the archaeological assessment process as a member of a field crew, the cost of which will be borne by the proponent. Alderville First Nation expects engagement at Stage 1 of an archaeological assessment, so that we may include Indigenous Knowledge of the land in the process. We insist that at least one of our Archaeological Liaisons be involved in any Stage 2-4 assessments, including test pitting, and/or pedestrian surveys to full excavation.

Although we may not always have representation at all stakeholders' and rights holders' meetings, it is our wish to be kept apprised throughout all phases of this project.

Should you have further questions or if you wish to hire a liaison for a project, please feel free to contact Julie Kapyrka, Consultation Coordinator, at 905-352-2662 or via email at jkapyrka@alderville.ca.

Yours sincerely,



Chief Taynar Simpson
Alderville First Nation

Proudly working together to build a prosperous and healthy environment that promotes independence, honours and respects our values, and enhances our way of life.

Line-item attachment 1.13

From: Kelly Gostick
Sent: October 13, 2023 9:21 AM
To: consultation@alderville.ca; ikapyka@alderville.ca
Cc: Taylor, Natalie <ntaylor@dillon.ca>; Melanie Green <Melanie.Green@enbridge.com>; eastwillimburyea@dillon.ca
Subject: Stage 2 AA - Enbridge East Gwillimbury Expansion Project

Good morning Julie,

I'm reaching out to you today concerning a Stage 2 assessment that TMHC is conducting on behalf of Enbridge Gas for a community expansion project located just east of Newmarket in East Gwillimbury, York Region.

The project area is located along Warden Avenue, McCown Road and Centre Street (see attached map). The Stage 2 assessment will consist of test pitting of all grassed and treed areas within the right-of-way (ROW). We anticipate the work will be conducted in November over two days. I will reach out again once the fieldwork has been scheduled.

We welcome your participation and if you are interested in joining, please send a copy of your agreement and we will make arrangements for it to be executed.

Please let me know if you have any questions or need more information.

Thank you,
Kelly



Kelly Gostick, MA, P1189 (she/her)
Archaeology Project Lead
kgostick@tmhc.ca
519-282-0180

TMHC Inc.
1108 Dundas Street, Unit 105
London, ON | N5W 3A7
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Line-item attachment 1.16

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, November 16, 2023 11:30 AM
To: Julie Kapyrka <jkapyrka@alderville.ca>
Cc: Taynar Simpson <tsimpson@alderville.ca>; Carrie Wilson <cwilson@alderville.ca>; Lauryn Graham <lauryn.graham@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>
Subject: RE: East Gwillimbury

Good morning, good morning!

Please see attached; 'request to consult' with Alderville First Nation on the East Gwillimbury Community Expansion Project – thank you for allowing us the opportunity to work through the request requirements and thank you for your help in doing so. Please let me know if there are any concern with it what so ever.

Looking forward to your feedback on it 😊 as well, I will call in with filing fee.

Chat soon,

Mel

East Gwillimbury Community Expansion Project

Project & Environmental Assessment Overview

January 15, 2024

East Gwillimbury Community Expansion Project



PRESENTATION OUTLINE

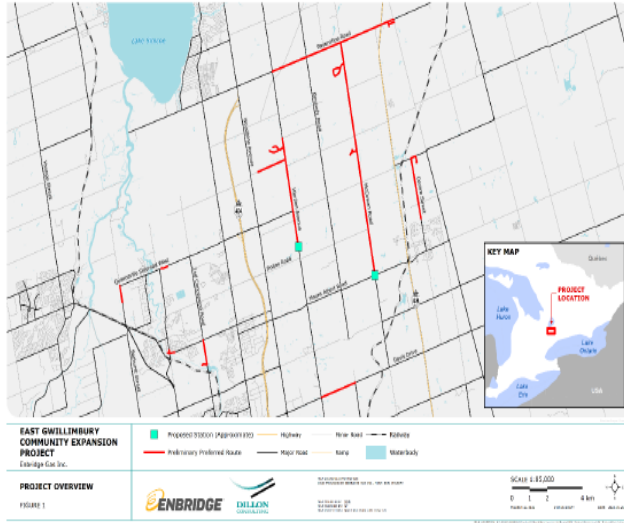
- Project Overview
- Environmental Assessment Overview
- Environmental Assessment Findings
- Inspection and Monitoring Recommendations
- Project Status and Next Steps
- Discussions and Questions

East Gwillimbury Community Expansion Project



Project Scope:

- The Project consists of the proposed installation of a distribution system and two stations in East Gwillimbury.
 - Enbridge Gas has identified a Preliminary Preferred Route approximately 37 km.
 - There are no alternative routes for the Project.
 - The Project will involve the construction of two stations:
 - One near the intersection of Mount Albert Road and McCowan Road
 - One north of the intersection of Warden Avenue and Doane Road

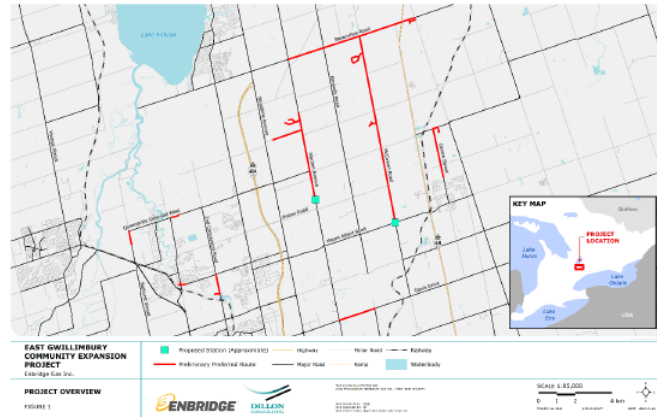


East Gwillimbury Community Expansion Project



Project Scope – Preliminary Preferred Route

- Enbridge Gas has identified a Preliminary Preferred Route approximately 37 km.
 - The Preliminary Preferred Route includes segments:
 - Along Bathurst Street, Queensville Sideroad, Davis Drive, McCowan Road, and Mount Albert Road at Yonge Street. Also included are proposed segments in Hollands Landing along 2nd Concession Road south of Mount Albert Road
 - To tie into existing infrastructure at Woodbine and Holburn Road, Mount Albert Road and McCowan Road, Centre Street, McCowan Road and Ravenshoe Road



East Gwillimbury Community Expansion Project



Project Scope - Station Location

- The Project will involve the construction of two stations:
 - One near the intersection of Mount Albert Road and McCowan Road
 - One north of the intersection of Warden Avenue and Doane Road
- Station Properties
 - Dimensions are approx. 2m x 2m
 - Require very little footprint
 - Above ground installations
 - To be installed in the existing right of way
 - Stations are installed to regulate pressure for delivery to customers.
 - Station locations were selected with the aim to minimize environmental and socioeconomic impacts.



East Gwillimbury Community Expansion Project



Project Deliverables and Benefits

- The proposed Project will provide access to natural gas to a total of 422 forecasted customers.
 - 391 residential
 - 22 commercial/institutional
 - 9 industrial customers
- Project Benefit summary
 - This Project was selected by the Ontario Government as part of the Natural Gas Expansion Program (NGEP).
 - This Program and Project will help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system.
 - Community expansion projects are based on:
 - Information submitted by the Communities requesting the service
 - Enbridge Gas best practices



East Gwillimbury Community Expansion Project

Environmental Assessment Overview

Regulatory Framework and Environmental Study Process



Ontario Energy Board (OEB) Leave to Construct (LTC) Application

- The OEB requires that Enbridge Gas complete an environmental assessment
- The environmental assessment is documented in an Environmental Report (ER)
- The environmental assessment for this Project was undertaken in accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition* (2023) and included:
 - Stakeholder and Indigenous Engagement
 - Identification of Study Area
 - Environmental Inventory
 - Effects Assessment and Proposed Mitigation Measures
- The ER was circulated to the Ontario Pipeline Coordination Committee (OPCC), Indigenous Communities, Municipal contacts, and Conservation Authority for review and comments prior to OEB submission.

Stakeholder and Indigenous Engagement



- Communications included:
 - Notice of Commencement and Public Information Sessions (June 2023)
 - Newspaper advertisements
 - Online digital advertisements
 - Geo-targeted Facebook ad campaign (July 2023)
 - Virtual Public Information Session (July 2023)
 - In-Person Public Information Session (July 2023)
 - Project-specific website

Enbridge Gas Inc. East Guelph/Burlington Community Expansion Project
 Notice of Study Commencement and Public Information Sessions
 Town of East Guelph/Burlington, Ontario

Project Overview
 Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to begin an environmental study for the proposed East Guelph/Burlington Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas. In accordance with Ontario's Natural Gas Expansion Program...

Virtual Public Information Session
 Website: <https://www.enbridge.com/ontario>
 Date: Tuesday, July 8, 2023 from 10:00am to 11:00am (EST)

In-Person Public Information Session
 Website: <https://www.enbridge.com/ontario>
 Date: Thursday, July 13, 2023 from 5:00pm to 7:00pm (EST)

Project Contacts
 Nicole Taylor
 Project Manager, Dillon Consulting Limited
 David Nevo
 Advisor, Environment, Enbridge Gas
 Project Email: enbridge@enbridge.com
 Telephone: 1-877-982-2611 ext. 1154

Stakeholder and Indigenous Engagement



- Public Comments & Questions Commonly Received
 - How can I get natural gas service?
 - Project timelines
 - Environmental impacts
- Total of 29 public comments & questions were received (Appendix G-1 Table 3 of ER)
- Total of 761 views on the VPIS project website

Enbridge Gas Inc. East Guelph/Burlington Community Expansion Project
 Notice of Study Commencement and Public Information Sessions
 Town of East Guelph/Burlington, Ontario

Project Overview
 Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to begin an environmental study for the proposed East Guelph/Burlington Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas. In accordance with Ontario's Natural Gas Expansion Program...

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East Gwillimbury Community Expansion Project

Environmental Assessment Findings

Environmental Inventory



- An environmental and socio-economic constraints inventory, and a natural feature mapping exercise was conducted.
- Primary and secondary data sources were used to establish the environmental and socio-economic baseline setting, including:
 - Electronic databases
 - Published reports
 - Existing literature
 - Journals
 - Information letters
 - Contact with local, provincial, and federal agencies
 - Discussions with stakeholders
 - Site reconnaissance and existing conditions assessment



Terrestrial Environment



- The Preferred Route is located in residential areas and active agricultural areas, with existing natural features dispersed throughout.
- Natural features located in the Study Area include a range of habitat types including:
 - Treed communities (forests, woodlands, swamps) and thickets
 - Wetland (swamps, marshes)
 - Open water (watercourses and waterbodies)
- The pipeline will be installed within the existing municipal road ROW.

Woodlands



- Areas of Ministry of Natural Resources and Forestry (MNRF) mapped woodlands and other identified woodlands are located within the Study Area.
- Portions of these woodland communities also overlap with area of the Project footprint.
- Tree removal not proposed for the project with the exception of the proposed Warden Ave Station.
- Vegetation encountered will likely consist of common roadside vegetation of minor ecological value.



Watercourses



- A total of 26 surface water features are located within the Study Area – Figure 7 of the Environmental Report.
- Based on a review of the MNRF LIO Natural Heritage Area Mapping, Aquatic Resource Area data, and DFO Online Aquatic SAR Mapping Tool, no aquatic SAR are known to occur in the Study Area.
- Enbridge Gas will utilize trenchless construction methods to cross watercourses.
 - Horizontal Directional Drilling (HDD)
- Conservation Authority (Lake Simcoe Region Conservation Authority) Permitting:
 - Where encroachment into Conservation Authority (CA) regulated areas.

Species at Risk



- Potential occurrence of 12 provincially listed Species at Risk (SAR) was identified for the Preferred Route Study Area, and includes:
 - Five birds
 - Chimney Swift, Eastern Whip-pour-will, Bobolink, Eastern Meadowlark, Red-headed Woodpecker
 - One Reptile
 - Blanding's Turtle
 - Four Mammals
 - Eastern Small-footed Myotis, Little Brown Myotis, Northern Myotis, Tri-colored Bat
 - Two vascular plant species
 - Butternut, Eastern Prairie Fringed Orchid
- No SAR species were observed during the 2022 and 2023 preliminary site investigations.
- With the exception of Eastern Prairie Fringed-orchid, the SAR identified as having potential to occur in the Project area have General Habitat protection; Eastern Prairie Fringed orchid has Regulated Habitat protection.

Stage 1 Archaeological Assessment (AA)



- The Stage 1 background study included a review of current land use, historic and modern maps, registered archaeological sites and previous archaeological studies, past settlement history for the area and a consideration of topographic and physiographic features, soils and drainage.
- Potential for the discovery of archaeological sites is indicated by the presence of or proximity (within 300m) to:
 - registered archaeological sites,
 - watercourses,
 - elevated topography
 - well-drained sandy soils,
 - areas of 19th century settlement,
 - 19th century travel routes,
 - mapped 19th century structures, and,
 - the Christ Church Anglican Cemetery, the Mount Albert Cemetery and the Holborne-Glover Cemetery.
- A Stage 1 property inspection was conducted to evaluate the current conditions of the Study area and determine if any areas of archaeological potential remained intact within the Study area.

Stage 1 AA Findings and Recommendations



- Previously assessed portions of the Study area did not require further assessment.
- The majority of Study area was identified as extensively disturbed, steeply sloped, and low and permanently wet
- Portions of the Study area that run adjacent to the three known cemeteries were areas identified of continued archaeological concern. Recommended to locate the gas line away from the cemeteries and on the opposite side of the road.
- Portions of the Study area that are near to (within a 50 m monitoring zone) two previously registered archaeological sites with further Cultural Heritage Value or Interest (CHVI) have outstanding archaeological concern. Recommended to avoid these areas by relocating the gas line to the opposite side of the road. If this is not possible, further archaeological assessment is required.

Stage 2 Archaeological Assessment (AA)



- Developing the pipeline route, a more detailed review of existing conditions was undertaken alongside a comparison to archaeological potential mapping.
- Stage 2 Archaeological Assessment field work was undertaken in November 2023.
- One property remaining for Stage 2 Archaeological Assessment



Stage 2 AA Findings and Recommendations



- Field work was undertaken in November 2023 and Indigenous communities were invited to participate.
- No further archaeological potential was identified.

Effects Assessment



Environment	Potential Effects
Physical	<ul style="list-style-type: none"> Alteration of natural surface drainage patterns at permanent above-ground Project components Discovery of historical contamination during construction Reduction in groundwater quality and quantity
Natural	<ul style="list-style-type: none"> Increase in air emissions during construction and operations (where preventative maintenance is performed) Reduction in surface water quality Alteration of stream flow during temporary blockages during instream activities Alteration or loss of riparian and/or instream habitat function Fish death/injury during construction if trenched crossings techniques are implemented Alteration of wetland habitat, hydrological, and/or biogeochemical function during construction and operations (e.g., integrity digs) Alteration of woodlands during construction Loss or alteration of vegetation during construction Introduction or spread of invasive species and/or weeds during construction Temporary alteration of wildlife habitat, disruption of wildlife movement, and/or increase in wildlife mortality during construction Alteration of SAR habitat, disruption of SAR movement, and/or increase in SAR mortality during construction
Socio-Economic	<ul style="list-style-type: none"> Temporary increase in nuisance noise during construction Disruption of agricultural activities during construction Traffic disruptions during construction Increase in wastes during construction Impacts to newly constructed and proposed City infrastructure
Cultural	<ul style="list-style-type: none"> Disturbance of previously undiscovered archaeological resources during construction Disturbance of built heritage resources or cultural heritage landscapes during construction

Proposed Mitigation Measures



Environment	Examples of Proposed Mitigation Measures
Physical	<ul style="list-style-type: none"> Maintain surface water drainage across the construction site Restore pre-construction topography when possible to maintain proper drainage of surface water If contaminated soils are suspected, suspect soils must be handled and disposed of a manner that is consistent with regulatory requirements and Enbridge Gas procedures Maintain equipment in good working condition such that equipment and vehicles are free of leaks
Natural	<ul style="list-style-type: none"> Implement dust control management practices such as road watering to reduce fugitive road dust Limit construction activities during high wind events Minimize the width of the construction area to reduce the amount of vegetation affected Complete vegetation removal outside the wildlife active window, where possible Restore and seed disturbed areas to establish habitat and reduce erosion, where required Employ trenchless construction methods where feasible and/or appropriate, including Horizontal Directional Drill (HDD) Install and maintain erosion and sediment control measures Document wildlife and SAR encounters and notify appropriate regulatory authorities, where required
Socio-Economic	<ul style="list-style-type: none"> Construction activities will be carried out in compliance with municipal noise by-laws with respect to noise and construction equipment usage Traffic access will be maintained, where possible, during construction. Appropriate signage and flag personnel will be used should detours be necessary Temporary storage of wastes onsite will include the use of secured containers in designated sites away from sensitive areas
Cultural	<ul style="list-style-type: none"> Should previously undocumented archaeological resources be discovered, the person discovering the archaeological resources will notify the Environmental Inspector and Enbridge Environmental Advisor. A stop-work procedure will be implemented to immediately cease alteration of the site and a licensed consultant archaeologist will be engaged to carry out archaeological fieldwork.

Inspection and Monitoring Recommendations



Pre-Construction

- Acquisition of all necessary permits and approvals
- Development of a project-specific Environmental Protection Plan (EPP) and Well Monitoring Program
- Environmental training for the Contractor
- A pictorial record of conditions is compiled to compare restoration efforts with pre-construction conditions

Construction

- Monitoring of construction by Environmental Inspector
- Environmental Monitors to be used on as-needed basis during construction (e.g., wildlife handling)
- Archaeologist or heritage special may be required to monitor work in sensitive heritage resource areas
- Development of contingency plan for accidental spills

Post-Construction

- Preparation of environmental monitoring reports:
 - Post-Construction Monitoring Report
 - Final Monitoring Report



Project Status and Next Steps



- The Environmental Report was updated following OPCC review and comments
- Environmental Report was submitted to the OEB in November 2023
- MCM review underway for the Stage 1 Archaeological Assessment
- Review findings of the Stage 2 Archaeology Assessment (one property remaining for Stage 2 Assessment)
- OEB Decision
- Agency consultation and permitting (LSRCA, MECP)
- Preparation of the EPP
- Construction of Project 2024-2025 (if approved)

Questions and Responses

Watercourses



- A total of 26 surface water features are located within the Study Area – Figure 7 of the Environmental Report.
 - **East Holland River Tributary (WC1)** – Crosses 2nd Concession Road approximately 470 m south of Mount Albert Road (Figure 7F);
 - **East Holland River Tributary (WC2)** – Crosses 2nd Concession Road approximately 700 m south of Mount Albert Road (Figure 7F);
 - **Harrison Creek (WC3)** – Crosses Warden Avenue approximately 550 m south of Hornes Road (Figure 7O);
 - **Holland River Tributary (WC4)** – Follows Queensville Side Road West westerly, then south on Bathurst Street. Crosses Bathurst Street approximately 106 m south of Queensville Side Road West (Figure 7A);
 - **Holland River Tributary (WC5)** – Crosses Queens Court at Queensville Sideroad East approximately 173 m east of Yonge Street, approximately 300 m west of WC25 (Figure 7C);
 - **Black River Tributary (WC6)** – Crosses Warden Avenue approximately 742 m south of Holborn Road (Figure 7L);
 - **Maskinonge (Jersey) River Tributary (WC7)** – Crosses Ravenshoe Road approximately 116 m east of Ravencrest Road (Figure 7Q);
 - **Black River Tributary (WC8)** – Crosses Ravenshoe Road approximately 9 m west of Kennedy Road (Figure 7R);
 - **Black River Tributary (WC9)** – Crosses Ravenshoe Road approximately 290 m east of Highway 48 (Figure 7W);
 - **Black River Tributary (WC10)** – Crosses McCowan Road approximately 621 m north of Mount Albert Road (Figure 7Y);
 - **Black River Tributary (WC11)** – Crosses Manor Ridge Trail approximately 701 m southwest from McCowan Road (Figure 7Y);
 - **Black River Tributary (WC12)** – Crosses McCowan Road approximately 791 m north of Holborn Road (Figure 7BB);
 - **Black River Tributary (WC13)** – Crosses McCowan Road approximately 656 m north of Holborn Road (Figure 7BB);

Watercourses



- **Black River (WC14)** – Crosses McCowan Road approximately 689 m north of Queensville Sideroad East (**Figure 7EE**);
- **Black River Tributary (WC15)** – Crosses McCowan Road approximately 441 m south of Boag Road (**Figure 7Z**);
- **Black River (WC16)** – Crosses Warden Avenue approximately 115 m south of John Rye Trail (**Figure 7I**);
- **Black River (WC17)** – Crosses Fairbairn Gate approximately 65 m south of John Rye Trail (**Figure 7I**);
- **Black River (WC18)** – Crosses Holborn Road approximately 398 m west of Warden Avenue (**Figure 7K**);
- **Black River (WC19)** – Crosses Warden Avenue approximately 161 m south of Holborn Road (**Figure 7K**);
- **Black River (WC20)** – Crosses Warden Avenue approximately 161 m south of Holborn Road (**Figure 7M**);
- **Black River (WC21)** – Crosses Warden Avenue approximately 408 m north of Queensville Sideroad East (**Figure 7M**);
- **Harrison Creek (WC22)** – Crosses Warden Avenue approximately 635 m north of Doane Road (**Figure 7P**);
- **Black River (WC23)** – Crosses Davis Drive approximately 884 m west of Kennedy Road (**Figure 7O**);
- **Black River (WC24)** – Crosses Davis Drive approximately 365 m west of Kennedy Road (**Figure 7O**);
- **Holland River Tributary (WC25)** – Crosses Queens Court at Queensville Sideroad East approximately 482 m east of Yonge Street, and approximately 300 m east of WC5 (**Figure 7C**); and
- **Black River Tributary (WC26)** – Crosses McCowan Road approximately 498 m north of Boag Road (**Figure 7KK**).

Potential Effects and Mitigation Measures on Aquatic Env.

The table below (Table 12 in the ER, page 109) identifies potential effects, mitigation measures, and residual effects on the aquatic environment, and provides an assessment of the significance of the residual effects, where present.

Table 12: Assessment of Potential Effects of the Project on the Aquatic Environment

Potential Effects	Mitigation Measures	Residual Effects	Characterization and Significance Evaluation
Reduction in surface water quality.	<ul style="list-style-type: none"> • At all watercourse crossings, Enbridge Gas will implement mitigation measures as approved by DFO, as needed. • Where encroachment into CA regulated areas may occur, consultation with LSRCA to determine permitting needs will be undertaken prior to encroachment into regulated areas and watercourses. • Install and maintain erosion and sediment control measures prior to commencing grading within the vicinity of a watercourse. • Any stockpiled materials shall be stored and stabilized at a minimum distance of 30 m from the watercourse. • Avoid or reduce grading within the 10 m riparian buffer of watercourses, unless otherwise approved by the Environmental Inspector. Grading within 10 m of watercourses, if approved, may be appropriate if completion of this activity results in reduced erosion and sedimentation risk. • Delay grading on the approach slopes to watercourses until immediately prior to the commencement of construction of the crossing, if practical. If grading occurs, ensure that interim erosion control is installed, as appropriate. • Refueling and maintenance of equipment must be set back from any water body a minimum of 100 m to minimize the potential for water pollution, unless otherwise approved by Enbridge Gas' Environment Department. • Machinery should arrive on site in a clean condition and be maintained free of fluid leaks. Wash, refuel and service machinery and store fuel and other materials for the machinery away from the water to prevent any deleterious substance from entering the water. • Banks and riparian areas are to be restored to their original condition if any disturbance occurs. • Upon completion of construction, all vegetation removed or damaged should be replaced with appropriate native species. Ontario native seed mixes should be appropriate for the habitat type and existing land use. • Undertake site restoration works immediately following construction. 	Temporary, localized reduction in surface water quality.	The residual effect is anticipated to be immediate to short-term in duration, occur occasionally over the assessment period, reversible, low magnitude and not significant.

Potential Effects and Mitigation Measures on Aquatic Env.

Potential Effects	Mitigation Measures	Residual Effects	Characterization and Significance Evaluation
Alteration of stream flow from temporary blockages during instream activities	<ul style="list-style-type: none"> Stabilize any waste materials removed from the work site to prevent them from entering the watercourse. This could include covering spoil piles with biodegradable mats or tarps or planting them with grass or shrubs. Implement trenchless construction methods (HDD, bore) under watercourses, where possible. Re-contour the streambed to approximate the pre-construction profile and channel configuration to ensure that flow patterns are unaltered. Watercourses are not to be realigned or straightened in any way nor have their hydraulic characteristics changed. Maintain the quantity and quality of stream flow, if present, to the feature downstream of the construction. Trench through the watercourse after isolation is installed and operational, and maintain stream flow at all times. Complete all instream activity within a reasonable duration, having regard for the site-specific conditions, to limit the duration and severity of disturbance. Schedule crossing construction, to the extent practical, to complete trenching, lowering-in and backfill with continuous effort or to the satisfaction of the Environmental Inspector or Enbridge Gas designate. Temporary isolation should be pursued to allow work "in-the-dry" while maintaining the natural downstream flow by installing dams upstream and downstream of the site and conveying all of the natural upstream flow into a flume, or pumping it around the isolated area. Ensure the pumping system is sized to accommodate any expected high flows of the watercourse during the construction period. Pumps should be monitored at all times, and back-up pumps should be readily available on-site in case of pump failure. 	No residual effects are anticipated for temporary alteration of surface water flow with the implementation of mitigation measures.	N/A
Alteration or loss of riparian and/or instream habitat function.	<ul style="list-style-type: none"> Implement trenchless construction methods (HDD, bore) under watercourses, where possible. Develop site-specific water crossing plans in consultation with Enbridge Gas prior to conducting any in-water work. Time isolated crossings to protect sensitive fish life stages by adhering to 	Temporary, localized alteration or loss of riparian and/or instream habitat function.	The residual effect is reversible and will occur occasionally over the assessment period. It is anticipated to be low magnitude, short to long-term in duration, and not significant.

30

Potential Effects and Mitigation Measures on Aquatic Env.

Potential Effects	Mitigation Measures	Residual Effects	Characterization and Significance Evaluation
	<p>Authority and other relevant agencies (e.g., MNR and DFO) to determine appropriate timing windows.</p> <ul style="list-style-type: none"> Stabilize the streambed and restore the original channel shape, bottom gradient and substrate to pre-construction condition. Ensure banks are stabilized, restored to original shape, adequately protected from erosion and revegetated, preferably with native species. Temporary isolation should be pursued to allow work "in-the-dry" while maintaining the natural downstream flow by installing dams upstream and downstream of the site and conveying all of the natural upstream flow into a flume, or pumping it around the isolated area. Use dams made of non-earthen material, such as water-inflated portable dams, pea gravel bags, concrete blocks, steel or wood wall, clean rock, sheet pile or other appropriate designs, to separate the dewatered work site from flowing water. Pump sediment laden (trench) water into a vegetated area or settling basin, and prevent sediment and other deleterious substances from entering any water body. Remove accumulated sediment and excess spoil from the isolated area before removing dams. If rock is used to stabilize banks, it should be clean, free of fine materials, and of sufficient size to resist displacement during peak flood events. The rock should be placed at the original stream bank grade to ensure there is no infilling or narrowing of the watercourse. Gradually remove the downstream dam first to equalize water levels inside and outside of the isolated area and to allow suspended sediments to settle. During the final removal of dams, restore the original channel shape, bottom gradient and substrate at these locations as required and manually if possible. Pumped diversions should be used to divert water around the isolated area to maintain natural downstream flows and prevent upstream ponding. Protect pump discharge area(s) to prevent erosion and the release of suspended sediments downstream, and remove this material when the works have been completed. 		

31

Potential Effects and Mitigation Measures on Aquatic Env.

Potential Effects	Mitigation Measures	Residual Effects	Characterization and Significance Evaluation
Fish death/injury during construction if trenched crossings techniques are implemented.	<ul style="list-style-type: none"> • Time isolated crossings to protect sensitive fish life stages by adhering to fisheries timing windows. Consult with Lake Simcoe Region Conservation Authority and other relevant agencies (e.g., MNR and DFO) to determine appropriate timing windows. • A qualified Fish Biologist or technician must complete a fish salvage from the isolated area prior to and during dewatering where isolated crossing techniques are used. Fish salvage activities will need to be conducted in accordance with applicable permit approvals and minimize harm and stress to fish. • Release captured fish to pre-determined areas of similar or better habitat, where possible, preferably downstream of the work site. • Intakes of pumping hoses to be equipped with appropriate screening to avoid entrainment and impingement of fish. 	No residual effects are anticipated following implementation of the recommended mitigation measures	N/A

Questions and Responses

Species at Risk Summary

- As part of the Environmental Report, a background review and preliminary Species at Risk (SAR) habitat was completed over 5 days in 2022 and 2023
- Nine provincially listed SAR were identified to potentially occur during background review:
 - Butternut (*Juglans cinerea*)
 - Blanding’s Turtle (*Emydoidea blandingii*)
 - Bobolink (*Dolichonyx oryzivorus*)
 - Eastern Meadowlark (*Sturnella magna*)
 - Eastern Prairie Fringed-orchid (*Platanthera leucophaea*)
 - SAR bat species, including Little Brown Myotis (*Myotis lucifugus*), Northern Myotis (*Myotis septentrionalis*), Eastern Small-footed Myotis (*Myotis leibii*), and Tri-colored Bat (*Pipistrellus subflavus*)

Species at Risk Summary

- Following the completion of the ER, additional SAR habitat assessments were completed over 4 days in August, September and November 2023
- SAR Habitat assessments focused on the identification of suitable habitat features for the 9 SAR with historical occurrence in the general vicinity of the Project Study Area
- Potential habitat features were identified for 5 SAR in the Study Area:
 - Butternut
 - Blanding’s Turtle
 - Bobolink and Eastern Meadowlark
 - SAR Bats



Species at Risk Summary

- One SAR was identified in November during the SAR habitat assessments:
 - Black Ash (*Fraxinus nigra*)
- One live Black Ash individual and one dead Black Ash individual was found in proximity to the proposed Warden Avenue Station
- Both trees were observed during the leaf-off season
- The live individual:
 - Diameter-at-breast-height (DBH) was recorded at 8 centimetres (cm)
 - Located 25 metres (m) from the proposed Warden Avenue Station footprint
 - A more detailed assessment on health will be completed in spring/summer 2024



Species at Risk Summary

- Potential Impacts to SAR:
 - Project construction occurring primarily in the existing road ROW (with the exception of the proposed Warden Ave Station)
 - Minor tree removal proposed for the Warden Ave Station; tree removal proposed will occur within the existing road ROW
 - No SAR habitat alteration or removal proposed for the project
- Next Steps:
 - Information Gathering Form (IGF) submitted to MECP (December 2023)
 - Mitigation measures and next steps will be determined through MECP consultation

Line-item attachment 1.35

From: [Melanie Green](#)
To: [Dave Simpson](#); [Dr. Julie Kapnyks](#)
Cc: [Lauryn Graham](#)
Subject: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Tuesday, May 21, 2024 6:11:28 PM
Attachments: [EastGwillimbury_AFN_NoticeofChange.pdf](#)

Hello,

I am just reaching out again with some additional project change information related to an upcoming project, which we call the; [East Gwillimbury - Community Expansion Project](#). As a reminder and in summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project change –

As a commitment to on going engagement and consultation, the attached information is available for review. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

If you have any questions or concerns, please feel free to contact me at melanie.green@enbridge.com or 613.297.4365.

Have a great week,

Mel



May 21, 2024

Alderville First Nation
P.O. Box 46
Roseneath, ON
K0K 2X0

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Project Change**

Attention: Chief Simpson

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

The Study Commenced in June 2023 and a Notice of Study Commencement was sent out during the week of June 19, 2023, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route consisting of two new stations and multiple segments of plastic distribution pipeline, of which includes a total of approximately 37 km.

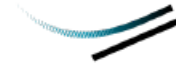
A Virtual Public Information Session was held for two weeks from Tuesday, July 4, 2023 to Monday, July 17, 2023 and an In-Person Public Information session was held July 6, 2023 at the Mount Albert Community Centre. The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of the Enbridge Gas' Leave-to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximate 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for

11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Dillon Consulting
Limited

Page 2
May 21, 2024



this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an updated cultural heritage study, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by the submission of the ER Amendment to the Ontario Energy Board in fall 2024. The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before June 20, 2024. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Page 3
May 21, 2024



Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Project Change



East Gwillimbury Community Expansion Project
Notice of Project Change
 Town of East Gwillimbury, Ontario
 Enbridge Gas Inc.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and cost-effective natural gas, in accordance with Ontario's Natural Gas Expansion Program.

Through the environmental study, Enbridge Gas identified a preferred route consisting of multiple small segments of plastic distribution pipeline, totalling approximately 37 km (see map on reverse). The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of Enbridge Gas' Leave to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximately 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by submission of the ER Amendment to the Ontario Energy Board in fall 2024.



The Process

The ER Amendment is being conducted in accordance with the Ontario Energy Board *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition* (2023). The amendment will assess potential impacts the Yonge Street Reinforcement may have on the environment, cultural heritage and socio-economic factors, and will evaluate any changes to the original findings and prescribed mitigation measures provided in the Environmental Report (2023).

Invitation to the Public

We are interested in hearing from you. Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to submit comments for consideration. If you would like to provide comments, please contact one of the individuals listed here or visit the Enbridge Gas Project website. The last day to submit comments for consideration in the ER Amendment is **Thursday, June 20, 2024**.

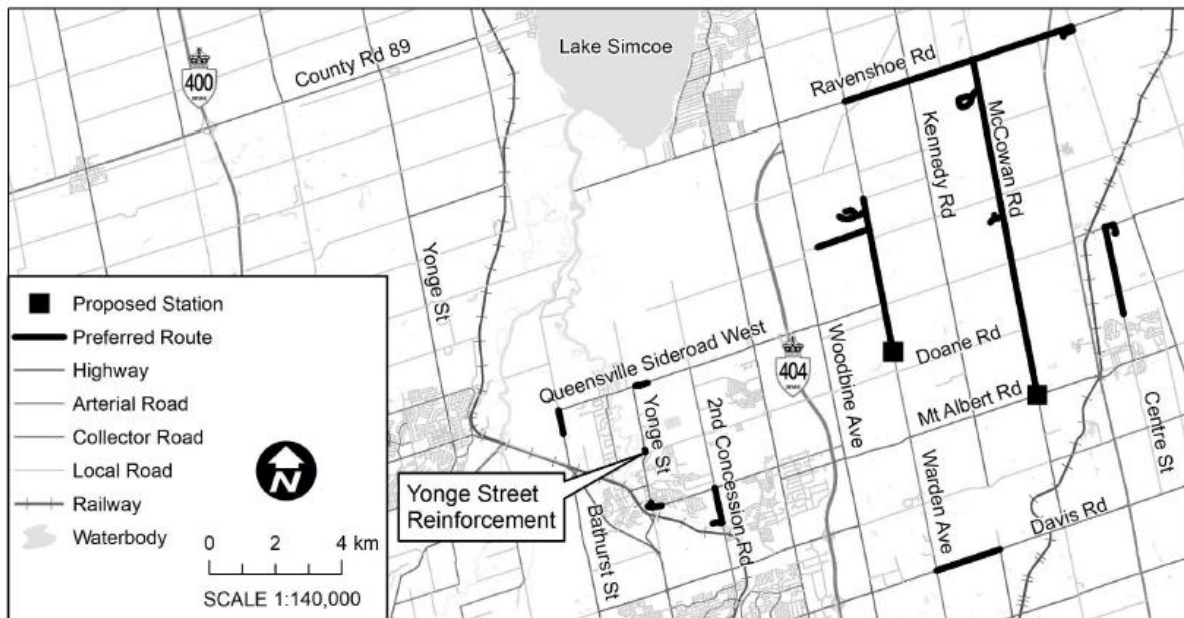
Project Contact Information

Natalie Taylor
 Project Manager
 Dillon Consulting Limited
 111 Farquhar Street, Suite 301
 Guelph, Ontario
 N1H 3N4

Email:
EastGwillimburyEA@dillon.ca

Phone:
 519-571-9833 Ext. 3154

Project Website:
www.enbridgegas.com/EastGwillimbury



Line-item attachment 1.36



ALDERVILLE FIRST NATION

11696 Second Line Road
Roseneath, Ontario K0K 2X0
Phone: (905) 352-2011
Fax: (905) 352-3242
www.alderville.ca

Chief: Taynar Simpson
Councillor: Dawn Marie Kelly
Councillor: Lisa McDonald
Councillor: Nora Sawyer
Councillor: Jason Marsden

VIA E-MAIL

June 13, 2024

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Dear Melanie Green,

**RE: Enbridge Gas Inc. Proposed East Gwillimbury Community Expansion Project East
Gwillimbury, Ontario. Notice of Project Change**

I would like to acknowledge receipt of your correspondence, which was received May 21st, 2024, regarding the above noted project.

As you may be aware, the area in which this project is proposed is situated within the Traditional Territory of Alderville First Nation. Our First Nation's Territory is incorporated within the Williams Treaties Territory and was the subject of a claim under Canada's Specific Claims Policy, which has now been settled. All 7 First Nations within the Williams Treaties have had their harvesting rights legally re-affirmed and recognized through this settlement (2018).

In addition to Aboriginal title, Alderville First Nation rights in its Reserve and Traditional Territory and/or Treaty Territory include rights to hunt, fish and trap, to harvest plants for food and medicine, to protect and honour burial sites and other significant sites, to sustain and strengthen its spiritual and cultural connection to the land, to protect the Environment that supports its survival, to govern itself, sustain itself and prosper including deriving revenues from its lands and resources, and to participate in all governance and operational decisions about how the land and resources will be managed, used and protected.

Alderville First Nation is requiring a File Fee for this project in the amount of \$300.00. This Fee includes administration, an initial meeting, project updates as well as review of standard material and project overviews. Depending on the number of documents to be reviewed by the Consultation Department, additional fees may apply.

Proudly working together to build a prosperous and healthy environment that promotes independence, honours and respects our values, and enhances our way of life.

Please make this payment to Alderville First Nation and please indicate the project name or number on the cheque. If you do not have a copy of Alderville First Nation's Consultation Protocol, it is available at: alderville.ca/wp-content/uploads/2017/02/AFNProtocol2.pdf. Please note that the mapping in this document needs updating to reflect the Williams Treaties First Nations Settlement Agreement 2018.

In order to assist us in providing you with timely input, please provide us with a Notice of Request to Consult containing relevant information and material facts in sufficient form and detail to assist Alderville First Nation to understand the matter in order to prepare a meaningful response. Guidance for giving notice can be found on pages 11-12 of our Consultation Protocol. Based on the information that you have provided us with respect to the notice of the **Enbridge Gas Inc. Proposed East Gwillimbury Community Expansion Project East Gwillimbury, Ontario - Notice of Project Change**, Alderville First Nation may require a mutual agreement to establish a special consultation process for this project. After the information is reviewed it is expected that you or a representative will be in contact to discuss this matter in more detail and possibly set up a date and time to meet with Alderville First Nation in person or virtually.

Although we have not conducted exhaustive research nor do we have the resources to do so, there may be the presence of burial or archaeological sites in your proposed project area. Please note, that we have particular concern for the remains of our ancestors. Should excavation unearth bones, remains, or other such evidence of a native burial site or any other archaeological findings, we must be notified without delay. In the case of a burial site, Council reminds you of your obligations under the *Cemeteries Act* to notify the nearest First Nation Government or other community of Aboriginal people which is willing to act as a representative and whose members have a close cultural affinity to the interred person. As I am sure you are aware, the regulations further state that the representative is needed before the remains and associated artifacts can be removed. Should such a find occur, we request that you contact our First Nation immediately.

Furthermore, Alderville First Nation also has available, trained Archaeological Liaisons who can actively participate in the archaeological assessment process as a member of a field crew, the cost of which shall be borne by the proponent. Alderville First Nation expects engagement at Stage 1 of an archaeological assessment, so that we may include Indigenous Knowledge of the land in the process. We insist that at least one of our Archaeological Liaisons be involved in any Stage 2-4 assessments, including test pitting, and/or pedestrian surveys, to full excavation.

Although we may not always have representation at all stakeholders' and rights holders' meetings, it is our wish to be kept apprised throughout all phases of this project.

Should you have further questions or if you wish to hire a liaison for a project, please feel free to contact Julie Kapyrka, Consultation Coordinator, at 905-352-2662 or via email at jkapyrka@alderville.ca.

Yours sincerely,



Chief Taynar Simpson
Alderville First Nation

Proudly working together to build a prosperous and healthy environment that promotes independence, honours and respects our values, and enhances our way of life.

Line-item attachment 1.40

From: [Melanie Green](#)
To: [Dave Simpson](#); [Dr. Julie Kapryka](#)
Cc: [Lauryn Graham](#)
Subject: RE: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Monday, June 24, 2024 4:22:07 PM
Attachments: [East Gwillimbury ER Amendment Rev.0 bookmarks compiled.pdf](#)

Good afternoon,

Further to our notice on project change, I would like to share the amended environmental report. If possible, we would like to receive comments by August 5th, 2024. Please let me know if that date does not work for you.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you have questions or concerns,

Thanks again,

Mel

Line-item attachment 2.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, January 27, 2023 11:47 AM
To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello, I hope you all had a great week-

I am just reaching out with some information related to an upcoming project, which we call the; **East Gwillimbury-Community Expansion Project**. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Joanne Sandy
11 O' Gemaa Miikaan
Christian Island, ON
L9M 0A9

January 27th, 2023

Dear Chief Sandy,

Project Notification: East Gwillimbury Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of East Gwillimbury. The proposed facilities would provide access to natural gas to a total of 422 forecasted customers (the "Project"). There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The proposed facilities are located within the Township of East Gwillimbury, and the Project is proposed to be placed into service as early as 2025.

The Project Study Area that is being considered, includes the following Project components:

- Tie into the existing Enbridge Gas system at Woodbine Avenue and Ravenshoe Road and run along Ravenshoe Road to Highway 48 (inclusive of the subdivision off McCowan Road).
- Tie into the existing Enbridge Gas system at Woodbine Avenue and Holburn Road to provide gas service along Holburn Road, Warden Avenue, and John Rye Trail and tie into the existing Enbridge Gas system at Warden Avenue and Doane Road.
- Tie into the existing Enbridge Gas system at Mt Albert Road and McCowan Road and run along McCowan Road north to Pelosi Way.
- Tie into the existing Enbridge Gas system on Centre Street, north of the community of Mt Albert, and run north along Centre Street to Queensville Sideroad East.
- An additional small segment of distribution piping is proposed along Davis Drive between Warden Avenue and Kennedy Road. Small segments of distribution piping are also proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mt Albert Road, Bathurst Street and Queensville Sideroad West, and along Mt Albert Road at Yonge Street.



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Three (3) proposed stations are required to accommodate additional customers onto the distribution system:

- Near the intersection of Mt Albert Road & McCowan Road
- Near the intersection of North of Warden Avenue & Doane Road
- Near the intersection of Ravenshoe Road & Woodbine Avenue

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline. Also, please note that the project is still under review and the scope of the project is subject to change.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road/provincial allowance, municipal property, railway crossing, hydro transmission line crossing, customer-owned private property, and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:



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Ottawa, Ontario K1K 2C7
CANADA

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.
- Ministry of Northern Development, Mines, Natural Resources and Forestry – License to Collect Fish for Scientific Purposes.
- Ministry of Transportation – Encroachment or Entrance Permits.
- Infrastructure Ontario – Public Work Class Environmental Assessment.

Municipal Authorization/Approvals:

- Township of East Gwillimbury – Encroachment or Entrance Permits.
- York Region – Municipal consent permits, road occupancy permits

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act permitting.
- Metrolinx – Work Permit.
- Hydro One – Crossing Permit.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by; March 6th, 2023, if possible and we would like to set up a meeting to discuss the project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized, cursive script.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 2.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, June 21, 2023 6:11 AM
To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

Just touching base with some more information related to the [East Gwillimbury Community Expansion Project](#) –

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on [Thursday, July 6, 2023](#) at the [Mount Albert Community Centre](#) and a Virtual Public Information Session at www.EastGwillimburyEA.ca from [Tuesday, July 4](#) to [Monday, July 17, 2023](#).

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you would like to set up a meeting to discuss this project and I would be happy to coordinate. Also, once the VOH slides are ready I will do my best to send them to you in a separate email for easy viewing.

Thank you so much and I look forward to chatting about this project!

Chat soon,
Mel



June 21, 2023

Beausoleil (Chimnissing) First Nation
11 O'Gemaa Miikan
Christian Island, ON
L9M 0A9

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Study Commencement and Public Information Sessions**

Attention: Chief Joanne Sandy

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

Enbridge Gas has identified a preliminary preferred route consisting of two new stations and multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometers (km) and 10.3 km of 2-inch polyethylene (PE), and 4-inch PE, respectively, for a total of approximately 37.3 km. The preliminary preferred route under consideration is shown on the attached Notice of Study Commencement and consists of the following:

- New construction of two stations near the following intersections:
 - Mount Albert Road and McCowan Road; and,
 - North of Warden Avenue and Doane Road.
- New distribution pipeline:
 - A segment from Bathurst Street to Queensville Sideroad West (approx. 710 metres [m]);
 - A segment on Queensville Sideroad (approx. 510 m);
 - A segment along Mount Albert Road at Yonge Street (approx. 620 m);
 - Segments of distribution piping are proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mount Albert Road (approx. 1,150 m);
 - A small segment along Davis Drive between Warden Avenue and Kennedy Road (approx. 2 km);

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Page 2
June 21, 2023



- Proposed to tie into Woodbine Avenue and Holborn Road to provide gas service along Holburn Road Warden Avenue, John Rye Trail and tie into existing distribution system on Warden and Doane Road (approx. 7.7 km);
- Proposed to tie into existing at Mount Albert Road and McCowan Road, run along McCowan Road north to Ravenshoe Road (approx. 12km);
- Proposed to tie into Centre Street north of Mount Albert Road, and run north along Centre Street to Queensville Sideroad East (approx. 3 km); and,
- Proposed to tie into system at McCowan and Ravenshoe Road and run along Ravenshoe Road from Warden Avenue to Miles Road (approx. 7.8 km).

The preliminary preferred route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*¹. Once the study is complete, Enbridge Gas may apply to the OEB for approval to construct the project. If approved, construction may begin in summer 2024.

In order to undertake a successful consultation program, Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on **Thursday, July 6, 2023** at the **Mount Albert Community Centre** and a Virtual Public Information Session at www.EastGwillimburyEA.ca from **Tuesday, July 4 to Monday, July 17, 2023**.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the

¹ The consultation component of this Project was initiated prior to the release of the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Page 3
June 21, 2023



project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before **July 31, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project-related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Study Commencement and Public Information Sessions

Enbridge Gas Inc. East Gwillimbury Community Expansion Project
Notice of Study Commencement and Public Information Sessions
 Town of East Gwillimbury, Ontario

Project Overview

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to begin an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program.

The Project will involve the construction of two stations; one near the intersection of Mount Albert Road and McCowan Road and one near the intersection north of Warden Avenue and Doane Road. Enbridge Gas has identified a preliminary preferred route consisting of multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometres (km) and 10.3 km of 2 inch polyethylene (PE), and 4 inch PE, respectively, for a total of approximately 37.3 kilometres (km). The preliminary preferred routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The preliminary preferred route includes segments along Bathurst Street, Queensville Sideroad, Davis Drive, McCowan Road, and Mount Albert Road at Yonge Street. Also included are proposed segments in Hollands Landing along 2nd Concession Road south of Mount Albert Road. Additionally, there are proposed segments to tie into existing infrastructure at Woodbine and Holburn Road, Mount Albert Road and McCowan Road, Centre Street, McCowan Road and Ravenshoe Road (see map on reverse).

Once the environmental study has been completed, Enbridge Gas may file a Leave to Construct (LTC) application to the Ontario Energy Board (OEB). This filing is tentatively scheduled for Q4 2023. If approved, construction of the pipeline could begin in summer 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition (2023). The study will review the need and justification for the Project, describe the natural and socio-economic environment, evaluate the Project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and In-Person Public Information Sessions to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: EastGwillimburyEA.ca

Active Dates: Tuesday, July 4, 2023 to Monday, July 17, 2023

In-Person Public Information Session

Location: Mount Albert Community Centre, 53 Main Street, Mount Albert, Ontario. L0G 1M0

Date and Time: Thursday, July 6, 2023, 5pm to 8pm

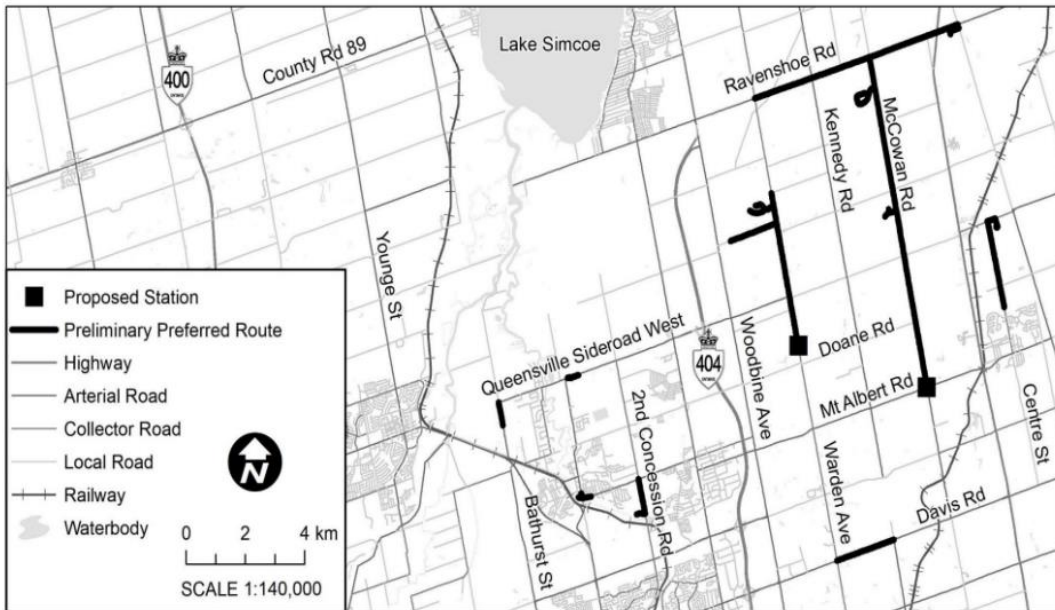
If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **Friday, August 11, 2023**. You can also visit the Enbridge Gas Project Website at www.EnbridgeGas.com/EastGwillimbury.

Project Contacts

Natalie Taylor
 Project Manager, Dillon Consulting Limited

Daniel Nseyo
 Advisor Environment, Enbridge Gas

Project Email: EastGwillimburyEA@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 2.2

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: Thursday, July 6, 2023 7:30 AM

To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>

Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Good morning,

There has been a change in venue for tonight's open house –

The new venue is:

Mount Albert Lions Community Centre
5057 Mt Albert Rd, Mount Albert, ON L0G 1M0

This venue is 5 minutes away from the Mount Albert Community Centre.

Thank you so much and the crew hopes to see you there,

Have a good day!

Mel

Line-item attachment 2.3

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, July 6, 2023 9:10 AM
To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Hello,

In addition to the in person open house, the virtual open house is currently up and running. If you're not able to get to it, I've attached the story boards for your convenience.

Thank you,
Mel

Line-item attachment 2.4

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, September 11, 2023 2:12 PM
To: bfnchief@chimnissing.ca <bfnchief@chimnissing.ca>; consultations@chimnissing.ca <consultations@chimnissing.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; [c] Ontario Natural Gas Expansion Program <ngep@communic.ca>; Taylor, Natalie <ntaylor@dillon.ca>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.
Good afternoon,

I have been provided the environmental report pertaining to the East Gwillimbury Community Expansion Project. You are able to access the report with the below link and credentials.

URL: <https://dl.dillon.ca/index.php/login>

Username: EastGwillimburyProject

Password: nXh4%9W2C%yy

As always, we appreciate your review and comment and look forward to receiving comments if you are able.

If your calendar allows, we would appreciate review and comment by **October 23rd, 2023**. Please let me know if this date works for you.

Again, thank you so much for taking the time to review and we look forward to receiving your comments.

Thank you again and chat soon,

Mel

Line-item attachment 2.5

From: Kelly Gostick <kgostick@tmhc.ca>
Sent: Friday, October 13, 2023 9:22 AM
To: frtchief@chimissing.ca; consultations@chimissing.ca; k.sandy-mckenzie@rogers.com
Cc: Taylor, Natalie <ntaylor@dillon.ca>; Melanie Green <Melanie.Green@enbridge.com>; eastgwilimburyea@dillon.ca
Subject: [External] Stage 2 AA - Enbridge East Gwillimbury Expansion Project

CAUTION! EXTERNAL-SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good morning,

I'm reaching out to you today concerning a Stage 2 assessment that TMHC is conducting on behalf of Enbridge Gas for a community expansion project located just east of Newmarket in East Gwillimbury, York Region.

The project area is located along Warden Avenue, McCown Road and Centre Street (see attached map). The Stage 2 assessment will consist of test pitting of all grassed and treed areas within the right-of-way (ROW). We anticipate the work will be conducted in November over two days. I will reach out again once the fieldwork has been scheduled.

We welcome your participation and if you are interested in joining, please send a copy of your agreement and we will make arrangements for it to be executed.

Please let me know if you have any questions or need more information.

Thank you,
Kelly



Kelly Gostick, MA, P1189 (she/her)
Archaeology Project Lead
kgostick@tmhc.ca
519-282-0160

TMHC Inc.
1108 Dundas Street, Unit 505
London, ON | N6W 1A7
www.tmhc.ca
519-641-7222

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Line-item attachment 2.9

From: [Melanie Green](#)
To: bfchieff@chimissing.ca; consultations@chimissing.ca; [Kary Sandy Mackenzie](#)
Cc: [Lauryn Graham](#)
Subject: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Tuesday, May 21, 2024 5:55:42 PM
Attachments: [EastGwillimbury_BFN_NoticeofChange.pdf](#)

Hello,

I am just reaching out again with some additional project change information related to an upcoming project, which we call the; [East Gwillimbury - Community Expansion Project](#). As a reminder and in summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project change –

As a commitment to on going engagement and consultation, the attached information is available for review. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

If you have any questions or concerns, please feel free to contact me at melanie.green@enbridge.com or 613.297.4365.

Have a great week,

Mel



May 21, 2024

Beausoleil (Chimissing) First Nation
11 O'Gemaa Miikan
Christian Island, ON
L9M 0A9

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Project Change**

Attention: General Consultation

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

The Study Commenced in June 2023 and a Notice of Study Commencement was sent out during the week of June 19, 2023, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route consisting of two new stations and multiple segments of plastic distribution pipeline, of which includes a total of approximately 37 km.

A Virtual Public Information Session was held for two weeks from Tuesday, July 4, 2023 to Monday, July 17, 2023 and an In-Person Public Information session was held July 6, 2023 at the Mount Albert Community Centre. The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of the Enbridge Gas' Leave-to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximate 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for



11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Dillon Consulting
Limited

Page 2
May 21, 2024



this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an updated cultural heritage study, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by the submission of the ER Amendment to the Ontario Energy Board in fall 2024. The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before **June 20, 2024**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Page 3
May 21, 2024



Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Project Change



East Gwillimbury Community Expansion Project
Notice of Project Change
 Town of East Gwillimbury, Ontario
 Enbridge Gas Inc.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and cost-effective natural gas, in accordance with Ontario's Natural Gas Expansion Program.

Through the environmental study, Enbridge Gas identified a preferred route consisting of multiple small segments of plastic distribution pipeline, totalling approximately 37 km (see map on reverse). The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of Enbridge Gas' Leave to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximately 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by submission of the ER Amendment to the Ontario Energy Board in fall 2024.



The Process

The ER Amendment is being conducted in accordance with the Ontario Energy Board *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*. The amendment will assess potential impacts the Yonge Street Reinforcement may have on the environment, cultural heritage and socio-economic factors, and will evaluate any changes to the original findings and prescribed mitigation measures provided in the Environmental Report (2023).

Invitation to the Public

We are interested in hearing from you. Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to submit comments for consideration. If you would like to provide comments, please contact one of the individuals listed here or visit the Enbridge Gas Project website. The last day to submit comments for consideration in the ER Amendment is **Thursday, June 20, 2024**.

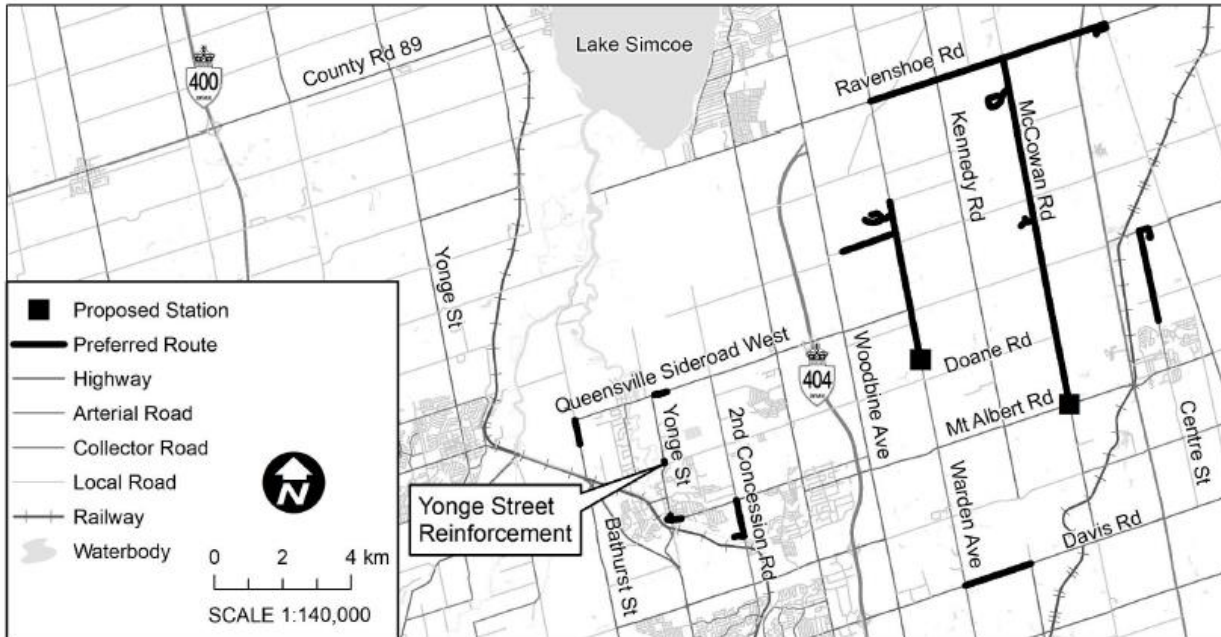
Project Contact Information

Natalie Taylor
 Project Manager
 Dillon Consulting Limited
 111 Farquhar Street, Suite 301
 Guelph, Ontario
 N1H 3N4

Email:
EastGwillimburyEA@dillon.ca

Phone:
 519-571-9833 Ext. 3154

Project Website:
www.enbridgegas.com/EastGwillimbury



Line-item attachment 2.10

From: [Melanie Green](#)
To: bfchief@chimnissing.ca; consultations@chimnissing.ca; [Karry Sandy Mackenzie](#)
Cc: [Lauryn Graham](#)
Subject: RE: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Monday, June 24, 2024 4:14:14 PM
Attachments: [East Gwillimbury ER Amendment Rev.0 bookmarks compiled.pdf](#)

Good afternoon,

Further to our notice on project change, I would like to share the amended environmental report. If possible, we would like to receive comments by August 5th, 2024. Please let me know if that date does not work for you.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you have questions or concerns,

Thanks again,

Mel

Line-item attachment 3.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, January 27, 2023 11:49 AM
To: donna.bigcanoe@georginaisland.com <donna.bigcanoe@georginaisland.com>; jl.porte@georginaisland.com <jl.porte@georginaisland.com>; sylvia.mccue@georginaisland.com <sylvia.mccue@georginaisland.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information: East Gwillimbury - Community Expansion Project

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Hello, I hope you all had a great week-

I am just reaching out with some information related to an upcoming project, which we call the; East Gwillimbury-Community Expansion Project. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Donna Big Canoe
R.R. #2, N13
Sutton West, ON
L0E 1R0

January 27th, 2023

Dear Chief Big Canoe,

Project Notification: East Gwillimbury Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of East Gwillimbury. The proposed facilities would provide access to natural gas to a total of 422 forecasted customers (the "Project"). There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The proposed facilities are located within the Township of East Gwillimbury, and the Project is proposed to be placed into service as early as 2025.

The Project Study Area that is being considered, includes the following Project components:

- Tie into the existing Enbridge Gas system at Woodbine Avenue and Ravenshoe Road and run along Ravenshoe Road to Highway 48 (inclusive of the subdivision off McCowan Road).
- Tie into the existing Enbridge Gas system at Woodbine Avenue and Holborn Road to provide gas service along Holburn Road, Warden Avenue, and John Rye Trail and tie into the existing Enbridge Gas system at Warden Avenue and Doane Road.
- Tie into the existing Enbridge Gas system at Mt Albert Road and McCowan Road and run along McCowan Road north to Pelosi Way.
- Tie into the existing Enbridge Gas system on Centre Street, north of the community of Mt Albert, and run north along Centre Street to Queensville Sideroad East.
- An additional small segment of distribution piping is proposed along Davis Drive between Warden Avenue and Kennedy Road. Small segments of distribution piping are also proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mt Albert Road, Bathurst Street and Queensville Sideroad West, and along Mt Albert Road at Yonge Street.



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Three (3) proposed stations are required to accommodate additional customers onto the distribution system:

- Near the intersection of Mt Albert Road & McCowan Road
- Near the intersection of North of Warden Avenue & Doane Road
- Near the intersection of Ravenshoe Road & Woodbine Avenue

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline. Also, please note that the project is still under review and the scope of the project is subject to change.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road/provincial allowance, municipal property, railway crossing, hydro transmission line crossing, customer-owned private property, and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:



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CANADA

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
Ministry of Energy – Sufficiency Letter.
- Ministry of Northern Development, Mines, Natural Resources and Forestry – License to Collect Fish for Scientific Purposes.
- Ministry of Transportation – Encroachment or Entrance Permits.
- Infrastructure Ontario – Public Work Class Environmental Assessment.

Municipal Authorization/Approvals:

- Township of East Gwillimbury – Encroachment or Entrance Permits.
- York Region – Municipal consent permits, road occupancy permits

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act permitting.
- Metrolinx – Work Permit.
- Hydro One – Crossing Permit.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by; March 6th, 2023, if possible and we would like to set up a meeting to discuss the project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', written over a horizontal line.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 3.1

From: JL Porte <jl.porte@georginaisland.com>
Sent: Monday, January 30, 2023 11:12 AM
To: Melanie Green <Melanie.Green@enbridge.com>
Subject: [External] RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION! EXTERNAL SENDER
Were you expecting this email? TAKE A CLOSER
LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless
you are 100% sure that the email is safe.

Hi Mel,

Just going through the pre-consultation on the EG expansion project..

Could I get a map, I understand that there is no official one yet, but it would help me out.

It says, "the project is still under review and the scope of the project is subject to change", that's what these consultations are for, right? Help shape the project and put in comments before too much work on your team's end has been completed.

Anyway, a map would help.

Thank you,

JL

Line-item attachment 3.2

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, January 30, 2023 1:26 PM
To: JL Porte <jl.porte@georginaisland.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Hey hey,

Please see attached map – I hope it's what's your looking for. If not let me know and il see if I can grab something better.

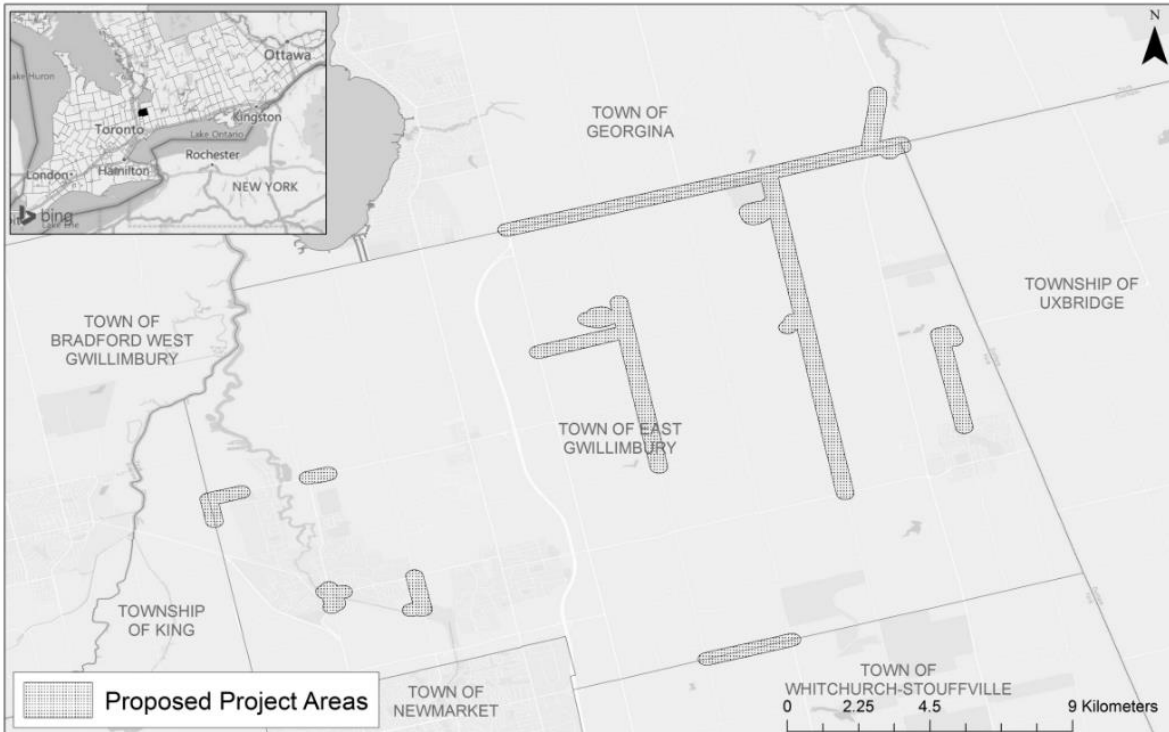
And yes, you are correct – we aim to engage nation ahead of time to gather feedback to help shape the project. Enbridge Gas is interested in meeting at any time during the Project development process but we would appreciate the opportunity to meet early to discuss the routing identified to address any concerns the community may have with the routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

I hope that answers your question –

Mel

East Gwillimbury

Attachment 1.4



Line-item attachment 3.3

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, June 21, 2023 6:14 AM
To: donna.bigcanoe@georginaisland.com <donna.bigcanoe@georginaisland.com>; jl.porte@georginaisland.com <jl.porte@georginaisland.com>; sylvia.mccue@georginaisland.com <sylvia.mccue@georginaisland.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

Just touching base with some more information related to the [East Gwillimbury Community Expansion Project](#) –

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on [Thursday, July 6, 2023](#) at the [Mount Albert Community Centre](#) and a Virtual Public Information Session at www.EastGwillimburyEA.ca from [Tuesday, July 4](#) to [Monday, July 17, 2023](#).

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you would like to set up a meeting to discuss this project and I would be happy to coordinate. Also, once the VOH slides are ready I will do my best to send them to you in a separate email for easy viewing.

Thank you so much and I look forward to chatting about this project!

Chat soon,
Mel



June 21, 2023

Chippewas of Georgina Island First Nation
R.R.#2 Box N-13
Sutton West, ON
L0E 1R0

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Study Commencement and Public Information Sessions**

11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Attention: Chief Donna Big Canoe

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

Enbridge Gas has identified a preliminary preferred route consisting of two new stations and multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometers (km) and 10.3 km of 2-inch polyethylene (PE), and 4-inch PE, respectively, for a total of approximately 37.3 km. The preliminary preferred route under consideration is shown on the attached Notice of Study Commencement and consists of the following:

- New construction of two stations near the following intersections:
 - Mount Albert Road and McCowan Road; and,
 - North of Warden Avenue and Doane Road.
- New distribution pipeline:
 - A segment from Bathurst Street to Queensville Sideroad West (approx. 710 metres [m]);
 - A segment on Queensville Sideroad (approx. 510 m);
 - A segment along Mount Albert Road at Yonge Street (approx. 620 m);
 - Segments of distribution piping are proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mount Albert Road (approx. 1,150 m);

Dillon Consulting
Limited

Page 2
June 21, 2023



- A small segment along Davis Drive between Warden Avenue and Kennedy Road (approx. 2 km);
- Proposed to tie into Woodbine Avenue and Holborn Road to provide gas service along Holburn Road Warden Avenue, John Rye Trail and tie into existing distribution system on Warden and Doane Road (approx. 7.7 km);
- Proposed to tie into existing at Mount Albert Road and McCowan Road, run along McCowan Road north to Ravenshoe Road (approx. 12km);
- Proposed to tie into Centre Street north of Mount Albert Road, and run north along Centre Street to Queensville Sideroad East (approx. 3 km); and,
- Proposed to tie into system at McCowan and Ravenshoe Road and run along Ravenshoe Road from Warden Avenue to Miles Road (approx. 7.8 km).

The preliminary preferred route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*¹. Once the study is complete, Enbridge Gas may apply to the OEB for approval to construct the project. If approved, construction may begin in summer 2024.

In order to undertake a successful consultation program, Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on **Thursday, July 6, 2023** at the **Mount Albert Community Centre** and a Virtual Public Information Session at www.EastGwillimburyEA.ca from **Tuesday, July 4 to Monday, July 17, 2023**.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented.

¹ The consultation component of this Project was initiated prior to the release of the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Page 3
June 21, 2023



Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before **July 31, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Study Commencement and Public Information Sessions

Enbridge Gas Inc. East Gwillimbury Community Expansion Project
Notice of Study Commencement and Public Information Sessions
 Town of East Gwillimbury, Ontario

Project Overview

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to begin an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program.

The Project will involve the construction of two stations; one near the intersection of Mount Albert Road and McCowan Road and one near the intersection north of Warden Avenue and Doane Road. Enbridge Gas has identified a preliminary preferred route consisting of multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometres (km) and 10.3 km of 2 inch polyethylene (PE), and 4 inch PE, respectively, for a total of approximately 37.3 kilometres (km). The preliminary preferred routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The preliminary preferred route includes segments along Bathurst Street, Queensville Sideroad, Davis Drive, McCowan Road, and Mount Albert Road at Yonge Street. Also included are proposed segments in Hollands Landing along 2nd Concession Road south of Mount Albert Road. Additionally, there are proposed segments to tie into existing infrastructure at Woodbine and Holburn Road, Mount Albert Road and McCowan Road, Centre Street, McCowan Road and Ravenshoe Road (see map on reverse).

Once the environmental study has been completed, Enbridge Gas may file a Leave to-Construct (LTC) application to the Ontario Energy Board (OEB). This filing is tentatively scheduled for Q4 2023. If approved, construction of the pipeline could begin in summer 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition (2023). The study will review the need and justification for the Project, describe the natural and socio-economic environment, evaluate the Project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and In-Person Public Information Sessions to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: EastGwillimburyEA.ca

Active Dates: Tuesday, July 4, 2023 to Monday, July 17, 2023

In-Person Public Information Session

Location: Mount Albert Community Centre, 53 Main Street, Mount Albert, Ontario. L0G 1M0

Date and Time: Thursday, July 6, 2023, 5pm to 8pm

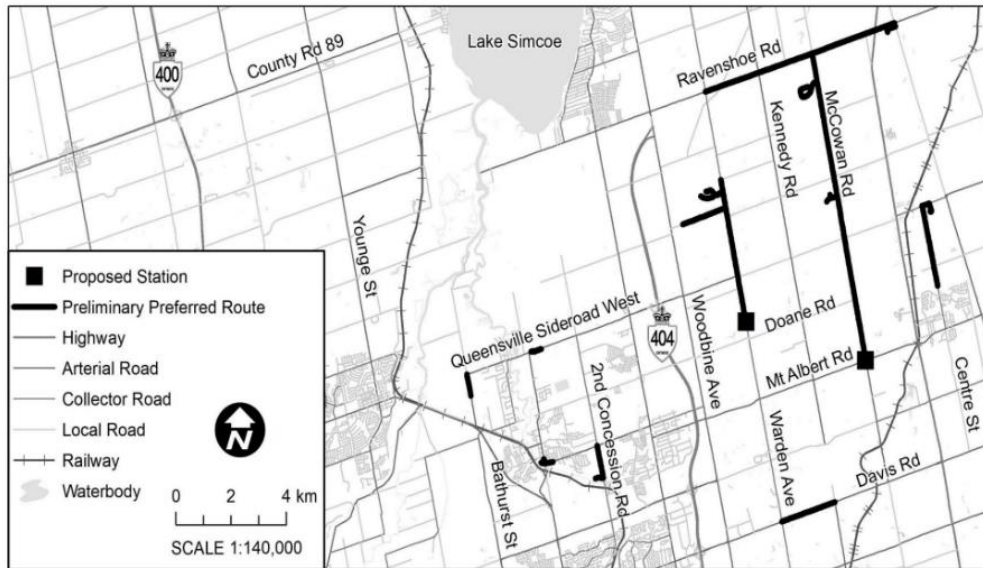
If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **Friday, August 11, 2023**. You can also visit the Enbridge Gas Project Website at www.EnbridgeGas.com/EastGwillimbury.

Project Contacts

Natalie Taylor
 Project Manager, Dillon Consulting Limited

Daniel Nseyo
 Advisor Environment, Enbridge Gas

Project Email: EastGwillimburyEA@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 3.4

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, July 6, 2023 7:31 AM
To: donna.bigcanoe@georginaisland.com <donna.bigcanoe@georginaisland.com>; jl.porte@georginaisland.com <jl.porte@georginaisland.com>; sylvia.mccue@georginaisland.com <sylvia.mccue@georginaisland.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

There has been a change in venue for tonight's open house –

The new venue is:
Mount Albert Lions Community Centre
5057 Mt Albert Rd, Mount Albert, ON L0G 1M0

This venue is 5 minutes away from the Mount Albert Community Centre.

Thank you so much and the crew hopes to see you there,

Have a good day!
Mel

Line-item attachment 3.5

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: Thursday, July 6, 2023 9:10 AM

To: donna.bigcanoe@georginaisland.com <donna.bigcanoe@georginaisland.com>; jl.porte@georginaisland.com <jl.porte@georginaisland.com>; sylvia.mccue@georginaisland.com <sylvia.mccue@georginaisland.com>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>

Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello,

In addition to the in person open house, the virtual open house is currently up and running. If you're not able to get to it, I've attached the story boards for your convenience.

Thank you,
Mel

Line-item attachment 3.7

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, September 11, 2023 2:13 PM
To: donna.bigcanoe@georginaisland.com <donna.bigcanoe@georginaisland.com>;
jl.porte@georginaisland.com <jl.porte@georginaisland.com>; sylvia.mccue@georginaisland.com
<sylvia.mccue@georginaisland.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I have been provided the environmental report pertaining to the East Gwillimbury Community Expansion Project. You are able to access the report with the below link and credentials.

URL: <https://dl.dillon.ca/index.php/login>

Username: EastGwillimburyProject

Password: nXh4%9W2C%yy

As always, we appreciate your review and comment and look forward to receiving comments if you are able.

If your calendar allows, we would appreciate review and comment by **October 23rd, 2023**. Please let me know if this date works for you.

Again, thank you so much for taking the time to review and we look forward to receiving your comments.

Thank you again and chat soon,

Mel

Line-item attachment 3.8

From: Kelly Gostick
Sent: October 13, 2023 9:23 AM
To: donna.biccanoe@georainisland.com; il.porte@georainisland.com; sylvia.mccue@georainisland.com
Cc: Taylor, Natalie <ntaylor@dillon.ca>; Melanie Green <Melanie.Green@enbridge.com>; sastewillimburys@dillon.ca
Subject: Stage 2 AA - Enbridge East Gwillimbury Expansion Project

Good morning,

I'm reaching out to you today concerning a Stage 2 assessment that TMHC is conducting on behalf of Enbridge Gas for a community expansion project located just east of Newmarket in East Gwillimbury, York Region.

The project area is located along Warden Avenue, McCown Road and Centre Street (see attached map). The Stage 2 assessment will consist of test pitting of all grassed and treed areas within the right-of-way (ROW). We anticipate the work will be conducted in November over two days. I will reach out again once the fieldwork has been scheduled.

We welcome your participation and if you are interested in joining, please send a copy of your agreement and we will make arrangements for it to be executed.

Please let me know if you have any questions or need more information.

Thank you,
Kelly



Kelly Gostick, MA, P1189 (she/her)
Archaeology Project Lead
kgostick@tmhc.ca
519-282-0160

TMHC Inc.
1108 Dundas Street, Unit 105
London, ON | N6W 3A7
www.tmhc.ca
519-641-7222

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Line-item attachment 3.21

From: JL Porte <jl.porte@georginaisland.com>
Sent: Tuesday, January 23, 2024 2:37 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: [External] RE: Enbridge Gas Inc. - EB-2023-0343 - East Gwillimbury Community Expansion Project - OEB Notice of Application

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

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I talked to Tash today and since I've already met with you, that I'll be the lead on this.. She hasn't filed that thing, and after our call I don't see issues.

Miigwech,
JL Porte
Community Consultation Worker
Chippewas of Georgina Island First Nation



Line-item attachment 3.29

From: [Melanie Green](#)
To: donna.bigcanoe@georginaisland.com; jl.porte@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: [Lauren Graham](#)
Subject: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Tuesday, May 21, 2024 6:29:21 PM
Attachments: [EastGwillimbury_CGIFN_NoticeofChange1.pdf](#)

Hello,

I am just reaching out again with some additional project change information related to an upcoming project, which we call the; [East Gwillimbury - Community Expansion Project](#). As a reminder and in summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project change –

As a commitment to on going engagement and consultation, the attached information is available for review. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

If you have any questions or concerns, please feel free to contact me at melanie.green@enbridge.com or 613.297.4365.

Have a great week,

Mel



May 21, 2024

Chippewas of Georgina Island First Nation
R.R.#2 Box N-13
Sutton West, ON
LOE 1R0

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Project Change**

Attention: Chief Big Canoe

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

The Study Commenced in June 2023 and a Notice of Study Commencement was sent out during the week of June 19, 2023, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route consisting of two new stations and multiple segments of plastic distribution pipeline, of which includes a total of approximately 37 km.

A Virtual Public Information Session was held for two weeks from Tuesday, July 4, 2023 to Monday, July 17, 2023 and an In-Person Public Information session was held July 6, 2023 at the Mount Albert Community Centre. The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of the Enbridge Gas' Leave-to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximate 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for

11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Dillon Consulting
Limited

Page 2
May 21, 2024



this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an updated cultural heritage study, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by the submission of the ER Amendment to the Ontario Energy Board in fall 2024. The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before June 20, 2024. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

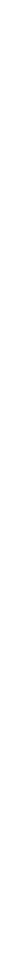
Page 3
May 21, 2024



Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Project Change



**East Gwillimbury Community Expansion Project
Notice of Project Change
Town of East Gwillimbury, Ontario
Enbridge Gas Inc.**

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and cost-effective natural gas, in accordance with Ontario's Natural Gas Expansion Program.

Through the environmental study, Enbridge Gas identified a preferred route consisting of multiple small segments of plastic distribution pipeline, totalling approximately 37 km (see map on reverse). The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of Enbridge Gas' Leave to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximately 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by submission of the ER Amendment to the Ontario Energy Board in fall 2024.



The Process

The ER Amendment is being conducted in accordance with the Ontario Energy Board *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition* (2023). The amendment will assess potential impacts the Yonge Street Reinforcement may have on the environment, cultural heritage and socio-economic factors, and will evaluate any changes to the original findings and prescribed mitigation measures provided in the Environmental Report (2023).

Invitation to the Public

We are interested in hearing from you. Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to submit comments for consideration. If you would like to provide comments, please contact one of the individuals listed here or visit the Enbridge Gas Project website. The last day to submit comments for consideration in the ER Amendment is **Thursday, June 20, 2024**.

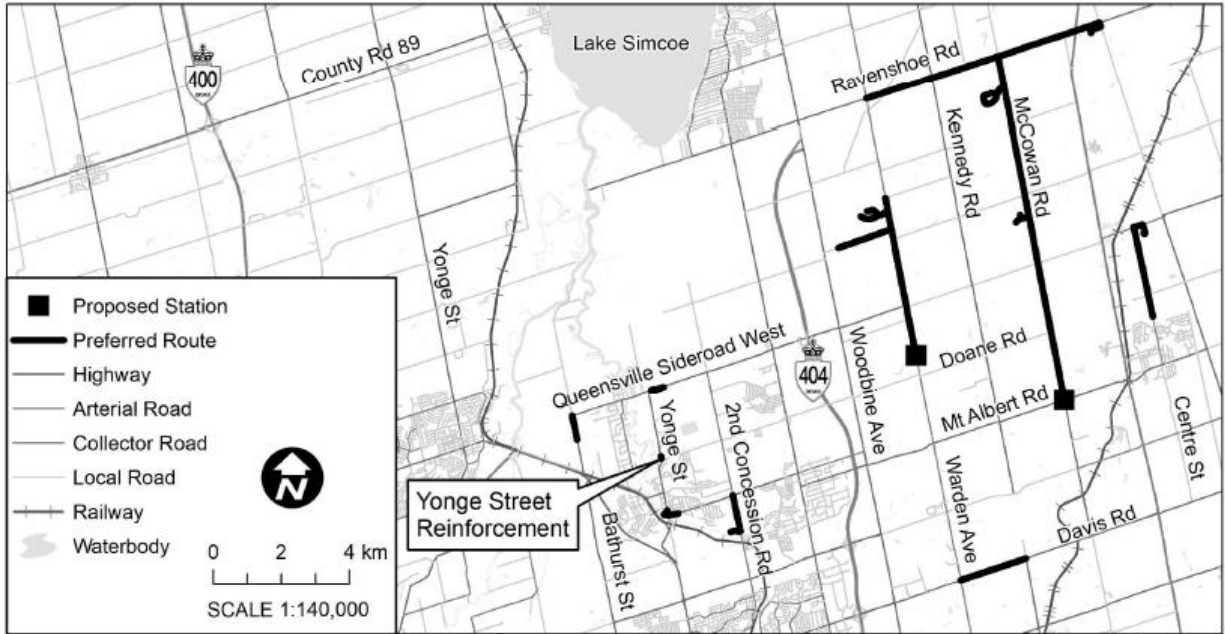
Project Contact Information

Natalie Taylor
Project Manager
Dillon Consulting Limited
111 Farquhar Street, Suite 301
Guelph, Ontario
N1H 3N4

Email:
EastGwillimburyEA@dillon.ca

Phone:
519-571-9833 Ext. 3154

Project Website:
www.enbridgegas.com/EastGwillimbury



Line-item attachment 3.30

From: [Melanie Green](#)
To: donna.bigcanoe@georginaisland.com; jl.porte@georginaisland.com; sylvia.mccue@georginaisland.com
Cc: [Lauryn Graham](#)
Subject: RE: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Monday, June 24, 2024 4:13:06 PM
Attachments: [East Gwillimbury_ER Amendment_Rev.0 bookmarks compiled.pdf](#)

Good afternoon,

Further to our notice on project change, I would like to share the amended environmental report. If possible, we would like to receive comments by August 5th, 2024. Please let me know if that date does not work for you.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you have questions or concerns,

Thanks again,

Mel

Line-item attachment 4.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, January 27, 2023 11:50 AM
To: consultation@ramafirstnation.ca <consultation@ramafirstnation.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello, I hope you all had a great week-

I am just reaching out with some information related to an upcoming project, which we call the; **East Gwillimbury-Community Expansion Project**. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Ted Williams
5884 Rama Road
Suite 200
Rama, ON
L3V 6H6

January 27th, 2023

Dear Chief Williams,

Project Notification: East Gwillimbury Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of East Gwillimbury. The proposed facilities would provide access to natural gas to a total of 422 forecasted customers (the "Project"). There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The proposed facilities are located within the Township of East Gwillimbury, and the Project is proposed to be placed into service as early as 2025.

The Project Study Area that is being considered, includes the following Project components:

- Tie into the existing Enbridge Gas system at Woodbine Avenue and Ravenshoe Road and run along Ravenshoe Road to Highway 48 (inclusive of the subdivision off McCowan Road).
- Tie into the existing Enbridge Gas system at Woodbine Avenue and Holborn Road to provide gas service along Holburn Road, Warden Avenue, and John Rye Trail and tie into the existing Enbridge Gas system at Warden Avenue and Doane Road.
- Tie into the existing Enbridge Gas system at Mt Albert Road and McCowan Road and run along McCowan Road north to Pelosi Way.
- Tie into the existing Enbridge Gas system on Centre Street, north of the community of Mt Albert, and run north along Centre Street to Queensville Sideroad East.
- An additional small segment of distribution piping is proposed along Davis Drive between Warden Avenue and Kennedy Road. Small segments of distribution piping are also proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mt Albert Road, Bathurst Street and Queensville Sideroad West, and along Mt Albert Road at Yonge Street.



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Ottawa, Ontario K1K 2C7
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Three (3) proposed stations are required to accommodate additional customers onto the distribution system:

- Near the intersection of Mt Albert Road & McCowan Road
- Near the intersection of North of Warden Avenue & Doane Road
- Near the intersection of Ravenshoe Road & Woodbine Avenue

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline. Also, please note that the project is still under review and the scope of the project is subject to change.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road/provincial allowance, municipal property, railway crossing, hydro transmission line crossing, customer-owned private property, and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:



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Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.
- Ministry of Northern Development, Mines, Natural Resources and Forestry – License to Collect Fish for Scientific Purposes.
- Ministry of Transportation – Encroachment or Entrance Permits.
- Infrastructure Ontario – Public Work Class Environmental Assessment.

Municipal Authorization/Approvals:

- Township of East Gwillimbury – Encroachment or Entrance Permits.
- York Region – Municipal consent permits, road occupancy permits

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act permitting.
- Metrolinx – Work Permit.
- Hydro One – Crossing Permit.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by; March 6th, 2023, if possible and we would like to set up a meeting to discuss the project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a horizontal line underneath.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 4.1

From: Community Consultation <consultation@ramafirstnation.ca>
Sent: Monday, January 30, 2023 9:45 AM
To: Melanie Green <Melanie.Green@enbridge.com>
Subject: [External] RE: Project Information: East Gwillimbury - Community Expansion Project

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Were you expecting this email? TAKE A CLOSER
LOOK. Is the sender legitimate?
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Aaniin Melanie,

Thank you for sending this report to RFN.

Reviewing the location of the pipeline trail doesn't seem to interfere with any bodies of water and is through a fairly developed chunk of land. Through any excavation process, it will always have the possibility of unearthing something ancient, if that is to occur I ask you cease production and contact us immediately.

Thank you,

-BB

Ben Benson

Community Consultation Worker, Legal
Chippewas of Rama First Nation
(ph) 705-325-3611, 1633
(cell)
(fax)
(url) www.ramafirstnation.ca

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By submitting your or another individual's personal information to Chippewas of Rama First Nation, its service providers and agents, you agree and confirm your authority from such other individual, to our collection, use and disclosure of such personal information in accordance with our privacy policy.

 Please consider the environment before printing this e-mail.

Line-item attachment 4.2

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, January 30, 2023 1:19 PM
To: Community Consultation <consultation@ramafirstnation.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Hello Ben,

Thank you for your email – as always we will provide any project information received – as soon as I have the draft stage 1 I will pass it along. If it should recommend a stage 2, invited for participation will be distributed and nations will have the opportunity to participate if they choose. For sure if something of ancient matter is uncovered we will cease operations and follow procedure with notifications and that includes notifying the nations.

Again, thank you for taking the time to review the project initiation information and virtual open house info is soon to come –

Have a good day and look forward to seeing you next week,

Mel

Line-item attachment 4.3

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, June 21, 2023 6:15 AM
To: consultation@ramafirstnation.ca <consultation@ramafirstnation.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

Just touching base with some more information related to the [East Gwillimbury Community Expansion Project](#) –

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on [Thursday, July 6, 2023](#) at the [Mount Albert Community Centre](#) and a Virtual Public Information Session at [www.EastGwillimburyFA.ca](#) from [Tuesday, July 4](#) to [Monday, July 17, 2023](#).

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you would like to set up a meeting to discuss this project and I would be happy to coordinate. Also, once the VOH slides are ready I will do my best to send them to you in a separate email for easy viewing.

Thank you so much and I look forward to chatting about this project!

Chat soon,
Mel



June 21, 2023

Chippewas of Rama First Nation
5884 Rama Rd
Orillia, ON
L3V 6H6

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Study Commencement and Public Information Sessions**

Attention: Chief Ted Williams

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

Enbridge Gas has identified a preliminary preferred route consisting of two new stations and multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometers (km) and 10.3 km of 2-inch polyethylene (PE), and 4-inch PE, respectively, for a total of approximately 37.3 km. The preliminary preferred route under consideration is shown on the attached Notice of Study Commencement and consists of the following:

- New construction of two stations near the following intersections:
 - Mount Albert Road and McCowan Road; and,
 - North of Warden Avenue and Doane Road.
- New distribution pipeline:
 - A segment from Bathurst Street to Queensville Sideroad West (approx. 710 metres [m]);
 - A segment on Queensville Sideroad (approx. 510 m);
 - A segment along Mount Albert Road at Yonge Street (approx. 620 m);
 - Segments of distribution piping are proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mount Albert Road (approx. 1,150 m);
 - A small segment along Davis Drive between Warden Avenue and Kennedy Road (approx. 2 km);

11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

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Page 2
June 21, 2023



- Proposed to tie into Woodbine Avenue and Holborn Road to provide gas service along Holburn Road Warden Avenue, John Rye Trail and tie into existing distribution system on Warden and Doane Road (approx. 7.7 km);
- Proposed to tie into existing at Mount Albert Road and McCowan Road, run along McCowan Road north to Ravenshoe Road (approx. 12km);
- Proposed to tie into Centre Street north of Mount Albert Road, and run north along Centre Street to Queensville Sideroad East (approx. 3 km); and,
- Proposed to tie into system at McCowan and Ravenshoe Road and run along Ravenshoe Road from Warden Avenue to Miles Road (approx. 7.8 km).

The preliminary preferred route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*¹. Once the study is complete, Enbridge Gas may apply to the OEB for approval to construct the project. If approved, construction may begin in summer 2024.

In order to undertake a successful consultation program, Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on **Thursday, July 6, 2023** at the **Mount Albert Community Centre** and a Virtual Public Information Session at www.EastGwillimburyEA.ca from **Tuesday, July 4 to Monday, July 17, 2023**.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the

¹ The consultation component of this Project was initiated prior to the release of the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Page 3
June 21, 2023



project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before **July 31, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Study Commencement and Public Information Sessions

Enbridge Gas Inc. East Gwillimbury Community Expansion Project
Notice of Study Commencement and Public Information Sessions
 Town of East Gwillimbury, Ontario

Project Overview

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to begin an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program.

The Project will involve the construction of two stations; one near the intersection of Mount Albert Road and McCowan Road and one near the intersection north of Warden Avenue and Doane Road. Enbridge Gas has identified a preliminary preferred route consisting of multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometres (km) and 10.3 km of 2 inch polyethylene (PE), and 4 inch PE, respectively, for a total of approximately 37.3 kilometres (km). The preliminary preferred routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The preliminary preferred route includes segments along Bathurst Street, Queensville Sideroad, Davis Drive, McCowan Road, and Mount Albert Road at Yonge Street. Also included are proposed segments in Hollands Landing along 2nd Concession Road south of Mount Albert Road. Additionally, there are proposed segments to tie into existing infrastructure at Woodbine and Holburn Road, Mount Albert Road and McCowan Road, Centre Street, McCowan Road and Ravenshoe Road (see map on reverse).

Once the environmental study has been completed, Enbridge Gas may file a Leave to-Construct (LTC) application to the Ontario Energy Board (OEB). This filing is tentatively scheduled for Q4 2023. If approved, construction of the pipeline could begin in summer 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition (2023). The study will review the need and justification for the Project, describe the natural and socio-economic environment, evaluate the Project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and In-Person Public Information Sessions to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: EastGwillimburyEA.ca

Active Dates: Tuesday, July 4, 2023 to Monday, July 17, 2023

In-Person Public Information Session

Location: Mount Albert Community Centre, 53 Main Street, Mount Albert, Ontario. L0G 1M0

Date and Time: Thursday, July 6, 2023, 5pm to 8pm

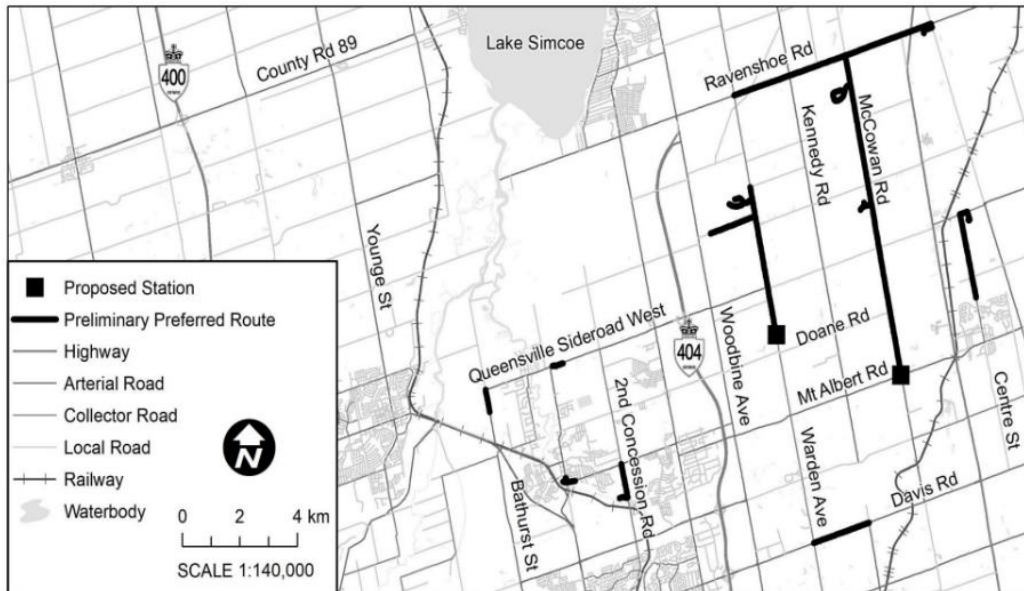
If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **Friday, August 11, 2023**. You can also visit the Enbridge Gas Project Website at www.EnbridgeGas.com/EastGwillimbury.

Project Contacts

Natalie Taylor
Project Manager, Dillon Consulting Limited

Daniel Nseyo
Advisor Environment, Enbridge Gas

Project Email: EastGwillimburyEA@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 4.4

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, July 6, 2023 7:31 AM
To: consultation@ramafirstnation.ca <consultation@ramafirstnation.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Good morning,

There has been a change in venue for tonight's open house –

The new venue is:
Mount Albert Lions Community Centre
5057 Mt Albert Rd, Mount Albert, ON L0G 1M0

This venue is 5 minutes away from the Mount Albert Community Centre.

Thank you so much and the crew hopes to see you there,

Have a good day!
Mel

Line-item attachment 4.5

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, July 6, 2023 9:10 AM
To: consultation@ramafirstnation.ca <consultation@ramafirstnation.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Hello,

In addition to the in person open house, the virtual open house is currently up and running. If you're not able to get to it, I've attached the story boards for your convenience.

Thank you,
Mel

Line-item attachment 4.7

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, September 11, 2023 2:14 PM
To: consultation@ramafirstnation.ca <consultation@ramafirstnation.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I have been provided the environmental report pertaining to the East Gwillimbury Community Expansion Project. You are able to access the report with the below link and credentials.

URL: <https://dl.dillon.ca/index.php/login>

Username: EastGwillimburyProject

Password: nXh4%9W2C%yy

As always, we appreciate your review and comment and look forward to receiving comments if you are able.

If your calendar allows, we would appreciate review and comment by **October 23rd, 2023**. Please let me know if this date works for you.

Again, thank you so much for taking the time to review and we look forward to receiving your comments.

Thank you again and chat soon,

Mel

Line-item attachment 4.8

From: Kelly Gostick
Sent: October 13, 2023 9:24 AM
To: consultation@amafirstnation.ca
Cc: Taylor, Natalie <ntaylor@dillon.ca>; Melanie Green <Melanie.Green@enbridge.com>; eastwillimburyea@dillon.ca
Subject: Stage 2 AA - Enbridge East Gwillimbury Expansion Project

Good morning,

I'm reaching out to you today concerning a Stage 2 assessment that TMHC is conducting on behalf of Enbridge Gas for a community expansion project located just east of Newmarket in East Gwillimbury, York Region.

The project area is located along Warden Avenue, McCown Road and Centre Street (see attached map). The Stage 2 assessment will consist of test pitting of all grassed and treed areas within the right-of-way (ROW). We anticipate the work will be conducted in November over two days. I will reach out again once the fieldwork has been scheduled.

We welcome your participation and if you are interested in joining, please send a copy of your agreement and we will make arrangements for it to be executed.

Please let me know if you have any questions or need more information.

Thank you,
Kelly



Kelly Gostick, MA, P1189 (she/her)
Archaeology Project Lead
kgostick@tmhc.ca
519-282-0160

TMHC Inc.
1108 Dundas Street, Unit 105
London, ON | N5W 3A7
www.tmhc.ca
519-641-7222

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Line-item attachment 4.18

From: [Melanie Green](#)
To: consultation@ramsfirstnation.ca
Cc: [Lauryn Graham](#)
Subject: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Tuesday, May 21, 2024 6:26:40 PM
Attachments: [EastGwillimbury_CRFN_NoticeofChange1.pdf](#)

Hello,

I am just reaching out again with some additional project change information related to an upcoming project, which we call the; East Gwillimbury - Community Expansion Project. As a reminder and in summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project change –

As a commitment to on going engagement and consultation, the attached information is available for review. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

If you have any questions or concerns, please feel free to contact me at melanie.green@enbridge.com or 613.297.4365.

Have a great week,

Mel



May 21, 2024

Chippewas of Rama First Nation
5884 Rama Rd.
Orillia, ON
L3V 6H6

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Project Change**

Attention: Chief Williams

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

The Study Commenced in June 2023 and a Notice of Study Commencement was sent out during the week of June 19, 2023, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route consisting of two new stations and multiple segments of plastic distribution pipeline, of which includes a total of approximately 37 km.

A Virtual Public Information Session was held for two weeks from Tuesday, July 4, 2023 to Monday, July 17, 2023 and an In-Person Public Information session was held July 6, 2023 at the Mount Albert Community Centre. The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of the Enbridge Gas' Leave-to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximate 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for



11 Farquhar St
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N1H 3N4
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Fax
519-571-7424

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Page 2
May 21, 2024



this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an updated cultural heritage study, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by the submission of the ER Amendment to the Ontario Energy Board in fall 2024. The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

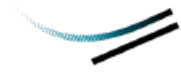
Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before June 20, 2024. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Page 3
May 21, 2024



Sincerely,

A handwritten signature in black ink, appearing to read 'Melanie Green'. The signature is fluid and cursive.

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Project Change



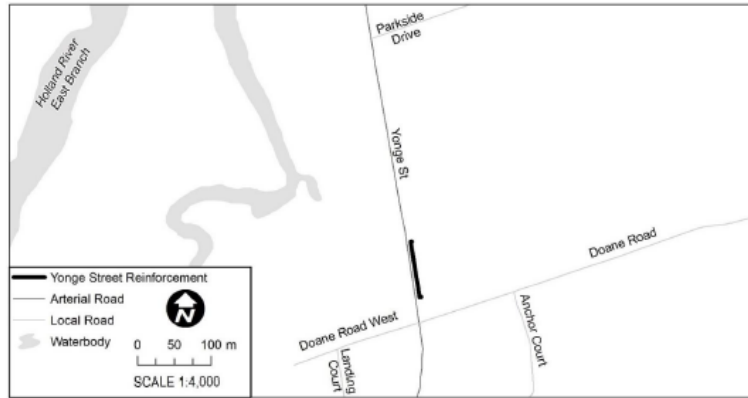
East Gwillimbury Community Expansion Project
Notice of Project Change
 Town of East Gwillimbury, Ontario
 Enbridge Gas Inc.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and cost-effective natural gas, in accordance with Ontario's Natural Gas Expansion Program.

Through the environmental study, Enbridge Gas identified a preferred route consisting of multiple small segments of plastic distribution pipeline, totalling approximately 37 km (see map on reverse). The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of Enbridge Gas' Leave to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximately 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by submission of the ER Amendment to the Ontario Energy Board in fall 2024.



The Process

The ER Amendment is being conducted in accordance with the Ontario Energy Board *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*. The amendment will assess potential impacts the Yonge Street Reinforcement may have on the environment, cultural heritage and socio-economic factors, and will evaluate any changes to the original findings and prescribed mitigation measures provided in the Environmental Report (2023).

Invitation to the Public

We are interested in hearing from you. Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to submit comments for consideration. If you would like to provide comments, please contact one of the individuals listed here or visit the Enbridge Gas Project website. The last day to submit comments for consideration in the ER Amendment is Thursday, June 20, 2024.

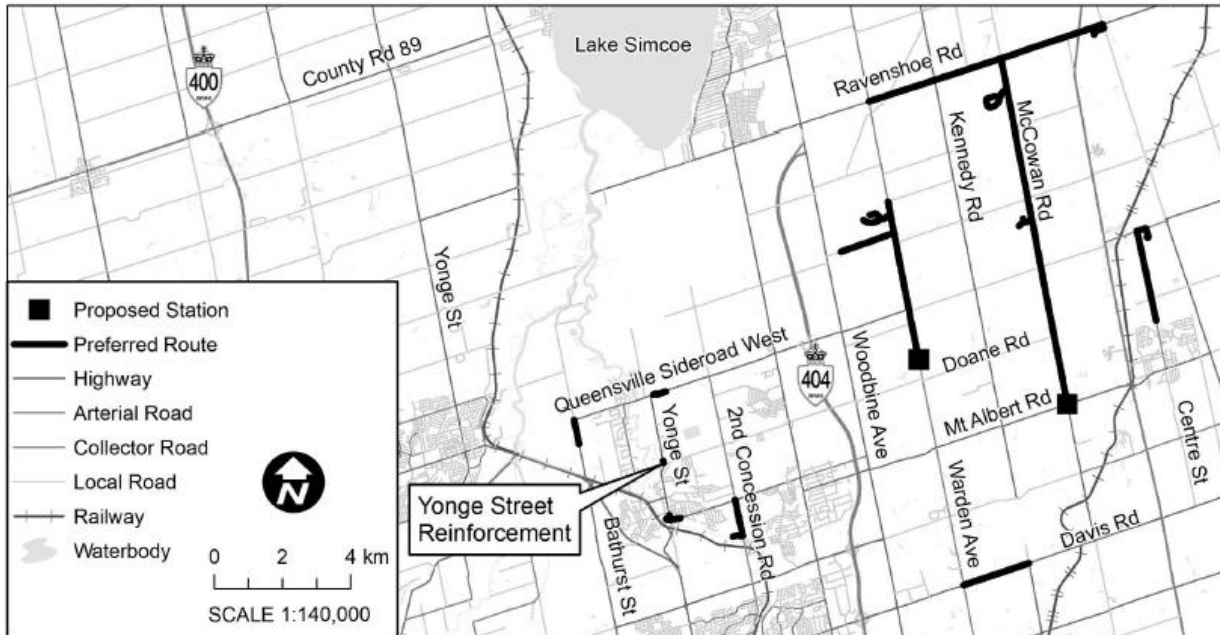
Project Contact Information

Natalie Taylor
 Project Manager
 Dillon Consulting Limited
 111 Farquhar Street, Suite 301
 Guelph, Ontario
 N1H 3N4

Email:
EastGwillimburyEA@dillon.ca

Phone:
 519-571-9833 Ext. 3154

Project Website:
www.enbridgegas.com/EastGwillimbury



Line-item attachment 4.19

From: [Melanie Green](#)
To: consultation@ramafirstnation.ca
Cc: [Lauryn Graham](#)
Subject: RE: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Monday, June 24, 2024 4:21:03 PM
Attachments: [East Gwillimbury ER Amendment Rev.0 bookmarks compiled.pdf](#)

Good afternoon,

Further to our notice on project change, I would like to share the amended environmental report. If possible, we would like to receive comments by August 5th, 2024. Please let me know if that date does not work for you.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you have questions or concerns,

Thanks again,

Mel

Line-item attachment 5.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, January 27, 2023 11:48 AM
To: francis@francischua.com <francis@francischua.com>; JulieK@curvelake.ca <JulieK@curvelake.ca>; KaitlinH@curvelake.ca <KaitlinH@curvelake.ca>; kayla@francischua.com <kayla@francischua.com>; TiffanyM <TiffanyM@curvelake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello, I hope you all had a great week-

I am just reaching out with some information related to an upcoming project, which we call the; **East Gwillimbury-Community Expansion Project**. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Keith Knott
22 Winookeedaa Road
Curve Lake, ON
K0L 1R0

January 27th, 2023

Dear Chief Knott,

Project Notification: East Gwillimbury Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of East Gwillimbury. The proposed facilities would provide access to natural gas to a total of 422 forecasted customers (the "Project"). There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The proposed facilities are located within the Township of East Gwillimbury, and the Project is proposed to be placed into service as early as 2025.

The Project Study Area that is being considered, includes the following Project components:

- Tie into the existing Enbridge Gas system at Woodbine Avenue and Ravenshoe Road and run along Ravenshoe Road to Highway 48 (inclusive of the subdivision off McCowan Road).
- Tie into the existing Enbridge Gas system at Woodbine Avenue and Holburn Road to provide gas service along Holburn Road, Warden Avenue, and John Rye Trail and tie into the existing Enbridge Gas system at Warden Avenue and Doane Road.
- Tie into the existing Enbridge Gas system at Mt Albert Road and McCowan Road and run along McCowan Road north to Pelosi Way.
- Tie into the existing Enbridge Gas system on Centre Street, north of the community of Mt Albert, and run north along Centre Street to Queensville Sideroad East.
- An additional small segment of distribution piping is proposed along Davis Drive between Warden Avenue and Kennedy Road. Small segments of distribution piping are also proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mt Albert Road, Bathurst Street and Queensville Sideroad West, and along Mt Albert Road at Yonge Street.



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Three (3) proposed stations are required to accommodate additional customers onto the distribution system:

- Near the intersection of Mt Albert Road & McCowan Road
- Near the intersection of North of Warden Avenue & Doane Road
- Near the intersection of Ravenshoe Road & Woodbine Avenue

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline. Also, please note that the project is still under review and the scope of the project is subject to change.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road/provincial allowance, municipal property, railway crossing, hydro transmission line crossing, customer-owned private property, and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:



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Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.
- Ministry of Northern Development, Mines, Natural Resources and Forestry – License to Collect Fish for Scientific Purposes.
- Ministry of Transportation – Encroachment or Entrance Permits.
- Infrastructure Ontario – Public Work Class Environmental Assessment.

Municipal Authorization/Approvals:

- Township of East Gwillimbury – Encroachment or Entrance Permits.
- York Region – Municipal consent permits, road occupancy permits

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act permitting.
- Metrolinx – Work Permit.
- Hydro One – Crossing Permit.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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Ottawa, Ontario K1K 2C7
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- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by; March 6th, 2023, if possible and we would like to set up a meeting to discuss the project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized flourish at the end.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 5.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, June 21, 2023 6:12 AM
To: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; 4 Directions <relationships@4directionsconservation.com>; francis@francischua.com <francis@francischua.com>; inquiries@williamstreatiesfirstnations.ca <inquiries@williamstreatiesfirstnations.ca>; kayla@francischua.com <kayla@francischua.com>; KeithK@curvelake.ca <KeithK@curvelake.ca>; Paige W <paigew@curvelake.ca>; TiffanyM <TiffanyM@curvelake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Good morning,

Just touching base with some more information related to the [East Gwillimbury Community Expansion Project](#) –

–
Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on [Thursday, July 6, 2023](#) at the [Mount Albert Community Centre](#) and a Virtual Public Information Session at [www.EastGwillimburyEA.ca](#) from [Tuesday, July 4](#) to [Monday, July 17, 2023](#).

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you would like to set up a meeting to discuss this project and I would be happy to coordinate. Also, once the VOH slides are ready I will do my best to send them to you in a separate email for easy viewing.

Thank you so much and I look forward to chatting about this project!

Chat soon,
Mel



June 21, 2023

Curve Lake First Nation
General Delivery
Curve Lake ON
K0L 1R0

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Study Commencement and Public Information Sessions**

Attention: Chief Keith Knott

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

Enbridge Gas has identified a preliminary preferred route consisting of two new stations and multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometers (km) and 10.3 km of 2-inch polyethylene (PE), and 4-inch PE, respectively, for a total of approximately 37.3 km. The preliminary preferred route under consideration is shown on the attached Notice of Study Commencement and consists of the following:

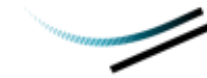
- New construction of two stations near the following intersections:
 - Mount Albert Road and McCowan Road; and,
 - North of Warden Avenue and Doane Road.
- New distribution pipeline:
 - A segment from Bathurst Street to Queensville Sideroad West (approx. 710 metres [m]);
 - A segment on Queensville Sideroad (approx. 510 m);
 - A segment along Mount Albert Road at Yonge Street (approx. 620 m);
 - Segments of distribution piping are proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mount Albert Road (approx. 1,150 m);



11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Dillon Consulting
Limited

Page 2
June 21, 2023



- A small segment along Davis Drive between Warden Avenue and Kennedy Road (approx. 2 km);
- Proposed to tie into Woodbine Avenue and Holborn Road to provide gas service along Holburn Road Warden Avenue, John Rye Trail and tie into existing distribution system on Warden and Doane Road (approx. 7.7 km);
- Proposed to tie into existing at Mount Albert Road and McCowan Road, run along McCowan Road north to Ravenshoe Road (approx. 12km);
- Proposed to tie into Centre Street north of Mount Albert Road, and run north along Centre Street to Queensville Sideroad East (approx. 3 km); and,
- Proposed to tie into system at McCowan and Ravenshoe Road and run along Ravenshoe Road from Warden Avenue to Miles Road (approx. 7.8 km).

The preliminary preferred route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*¹. Once the study is complete, Enbridge Gas may apply to the OEB for approval to construct the project. If approved, construction may begin in summer 2024.

In order to undertake a successful consultation program, Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on **Thursday, July 6, 2023** at the **Mount Albert Community Centre** and a Virtual Public Information Session at www.EastGwillimburyEA.ca from **Tuesday, July 4 to Monday, July 17, 2023**.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented.

¹ The consultation component of this Project was initiated prior to the release of the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Page 3
June 21, 2023



Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before **July 31, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Study Commencement and Public Information Sessions

Enbridge Gas Inc. East Gwillimbury Community Expansion Project
Notice of Study Commencement and Public Information Sessions
 Town of East Gwillimbury, Ontario

Project Overview

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to begin an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program.

The Project will involve the construction of two stations; one near the intersection of Mount Albert Road and McCowan Road and one near the intersection north of Warden Avenue and Doane Road. Enbridge Gas has identified a preliminary preferred route consisting of multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometres (km) and 10.3 km of 2 inch polyethylene (PE), and 4 inch PE, respectively, for a total of approximately 37.3 kilometers (km). The preliminary preferred routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The preliminary preferred route includes segments along Bathurst Street, Queensville Sideroad, Davis Drive, McCowan Road, and Mount Albert Road at Yonge Street. Also included are proposed segments in Hollands Landing along 2nd Concession Road south of Mount Albert Road. Additionally, there are proposed segments to tie into existing infrastructure at Woodbine and Holburn Road, Mount Albert Road and McCowan Road, Centre Street, McCowan Road and Ravenshoe Road (see map on reverse).

Once the environmental study has been completed, Enbridge Gas may file a Leave to-Construct (LTC) application to the Ontario Energy Board (OEB). This filing is tentatively scheduled for Q4 2023. If approved, construction of the pipeline could begin in summer 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition (2023). The study will review the need and justification for the Project, describe the natural and socio-economic environment, evaluate the Project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and In-Person Public Information Sessions to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: EastGwillimburyEA.ca

Active Dates: Tuesday, July 4, 2023 to Monday, July 17, 2023

In-Person Public Information Session

Location: Mount Albert Community Centre, 53 Main Street, Mount Albert, Ontario. L0G 1M0

Date and Time: Thursday, July 6, 2023, 5pm to 8pm

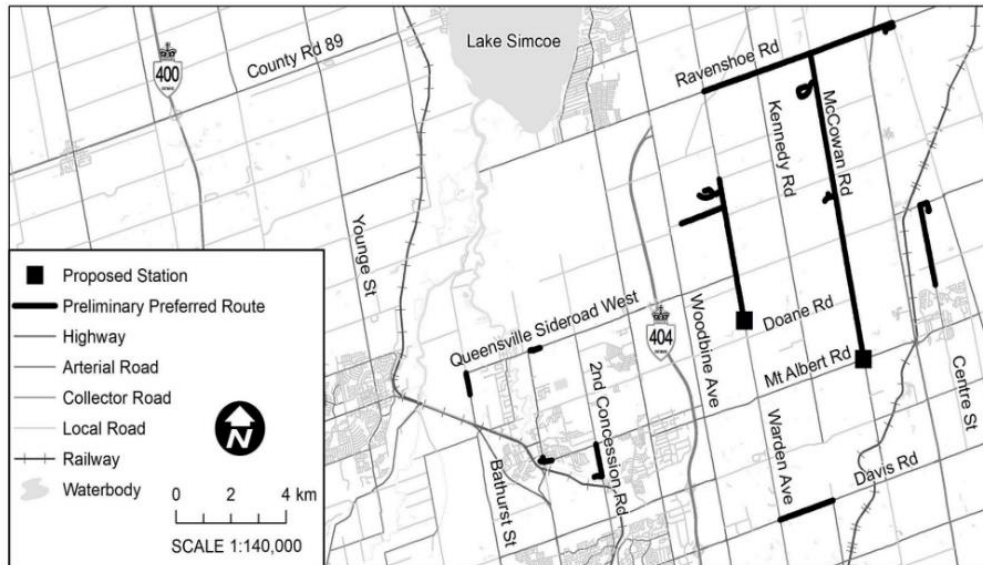
If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **Friday, August 11, 2023**. You can also visit the Enbridge Gas Project Website at www.EnbridgeGas.com/EastGwillimbury.

Project Contacts

Natalie Taylor
 Project Manager, Dillon Consulting Limited

Daniel Nseyo
 Advisor Environment, Enbridge Gas

Project Email: EastGwillimburyEA@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 5.2

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, July 6, 2023 7:30 AM
To: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; 4 Directions <relationships@4directionsconservation.com>; francis@francischua.com <francis@francischua.com>; inquiries@williamstreatiesfirstnations.ca <inquiries@williamstreatiesfirstnations.ca>; kayla@francischua.com <kayla@francischua.com>; KeithK@curvelake.ca <KeithK@curvelake.ca>; Paige W <paigew@curvelake.ca>; TiffanyM <TiffanyM@curvelake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

There has been a change in venue for tonight's open house –

The new venue is:
Mount Albert Lions Community Centre
5057 Mt Albert Rd, Mount Albert, ON L0G 1M0

This venue is 5 minutes away from the Mount Albert Community Centre.

Thank you so much and the crew hopes to see you there,

Have a good day!
Mel

Line-item attachment 5.3

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: Thursday, July 6, 2023 9:10 AM

To: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; 4 Directions

<relationships@4directionsconservation.com>; francis@francischua.com <francis@francischua.com>;

inquiries@williamstreesfirstnations.ca <inquiries@williamstreesfirstnations.ca>; kayla@francischua.com

<kayla@francischua.com>; KeithK@curvelake.ca <KeithK@curvelake.ca>; Paige W <paigew@curvelake.ca>; TiffanyM <TiffanyM@curvelake.ca>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>

Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Hello,

In addition to the in person open house, the virtual open house is currently up and running. If you're not able to get to it, I've attached the story boards for your convenience.

Thank you,

Mel

Line-item attachment 5.5

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, September 11, 2023 2:13 PM
To: Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>; 4 Directions <relationships@4directionsconservation.com>; francis@francischua.com <francis@francischua.com>; inquiries@williamstreatiesfirstnations.ca <inquiries@williamstreatiesfirstnations.ca>; kayla@francischua.com <kayla@francischua.com>; KeithK@curvelake.ca <KeithK@curvelake.ca>; Paige W <paigew@curvelake.ca>; TiffanyM <TiffanyM@curvelake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I have been provided the environmental report pertaining to the East Gwillimbury Community Expansion Project. You are able to access the report with the below link and credentials.

URL: <https://dl.dillon.ca/index.php/login>

Username: EastGwillimburyProject

Password: nXh4%9W2C%yy

As always, we appreciate your review and comment and look forward to receiving comments if you are able.

If your calendar allows, we would appreciate review and comment by **October 23rd, 2023**. Please let me know if this date works for you.

Again, thank you so much for taking the time to review and we look forward to receiving your comments.

Thank you again and chat soon,

Mel

Line-item attachment 5.6

From: Kelly Gostick
Sent: October 13, 2023 9:25 AM
To: PaigeW@curvelake.ca; DelaneyJ@curvelake.ca; SteveToms@curvelake.ca; SeanC@curvelake.ca; francis@francischua.com
Cc: Taylor, Natalie <ntaylor@dillon.ca>; Melanie Green <Melanie.Green@enbridge.com>; eastewillimburves@dillon.ca
Subject: Stage 2 AA - Enbridge East Gwillimbury Expansion Project

Good morning,

I'm reaching out to you today concerning a Stage 2 assessment that TMHC is conducting on behalf of Enbridge Gas for a community expansion project located just east of Newmarket in East Gwillimbury, York Region.

The project area is located along Warden Avenue, McCown Road and Centre Street (see attached map). The Stage 2 assessment will consist of test pitting of all grassed and treed areas within the right-of-way (ROW). We anticipate the work will be conducted in November over two days. I will reach out again once the fieldwork has been scheduled.

We welcome your participation and if you are interested in joining, please send a copy of your agreement and we will make arrangements for it to be executed.

Please let me know if you have any questions or need more information.

Thank you,
Kelly



Kelly Gostick, MA, P1189 (she/her)
Archaeology Project Lead
kgostick@tmhc.ca
519-282-0190

TMHC Inc.
1108 Dundas Street, Unit 105
London, ON | N5W 3A7
www.tmhc.ca
519-641-7222

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Line-item attachment 5.12

From: [Melanie Green](#)
To: [4 Directions](#); [Deb Balika](#); [GARY PRICHARD](#); [inquiries@williamscreativesfirmations.ca](#); [KeithK@curvelake.ca](#); [Paige W](#); [TiffanyM](#)
Cc: [Lauryn Graham](#)
Subject: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Tuesday, May 21, 2024 6:32:06 PM
Attachments: [EastGwillimbury_CLEN_NoticeofChange1.pdf](#)

Hello,

I am just reaching out again with some additional project change information related to an upcoming project, which we call the; [East Gwillimbury - Community Expansion Project](#). As a reminder and in summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project change –

As a commitment to on going engagement and consultation, the attached information is available for review. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

If you have any questions or concerns, please feel free to contact me at melanie.green@enbridge.com or 613.297.4365.

Have a great week,

Mel



May 21, 2024

Curve Lake First Nation
General Delivery
Curve Lake, ON
K0L 1R0

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Project Change**

Attention: Chief Knott

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

The Study Commenced in June 2023 and a Notice of Study Commencement was sent out during the week of June 19, 2023, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route consisting of two new stations and multiple segments of plastic distribution pipeline, of which includes a total of approximately 37 km.

A Virtual Public Information Session was held for two weeks from Tuesday, July 4, 2023 to Monday, July 17, 2023 and an In-Person Public Information session was held July 6, 2023 at the Mount Albert Community Centre. The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of the Enbridge Gas' Leave-to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximate 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for

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Fax
519-571-7424

Dillon Consulting
Limited

Page 2
May 21, 2024



this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an updated cultural heritage study, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by the submission of the ER Amendment to the Ontario Energy Board in fall 2024. The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before June 20, 2024. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project-related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Page 3
May 21, 2024



Sincerely,

A handwritten signature in black ink, appearing to read 'Melanie Green'.

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Project Change



East Gwillimbury Community Expansion Project
Notice of Project Change
 Town of East Gwillimbury, Ontario
 Enbridge Gas Inc.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and cost-effective natural gas, in accordance with Ontario's Natural Gas Expansion Program.

Through the environmental study, Enbridge Gas identified a preferred route consisting of multiple small segments of plastic distribution pipeline, totalling approximately 37 km (see map on reverse). The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of Enbridge Gas' Leave to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximately 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by submission of the ER Amendment to the Ontario Energy Board in fall 2024.



The Process

The ER Amendment is being conducted in accordance with the Ontario Energy Board *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition* (2023). The amendment will assess potential impacts the Yonge Street Reinforcement may have on the environment, cultural heritage and socio-economic factors, and will evaluate any changes to the original findings and prescribed mitigation measures provided in the Environmental Report (2023).

Invitation to the Public

We are interested in hearing from you. Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to submit comments for consideration. If you would like to provide comments, please contact one of the individuals listed here or visit the Enbridge Gas Project website. The last day to submit comments for consideration in the ER Amendment is **Thursday, June 20, 2024**.

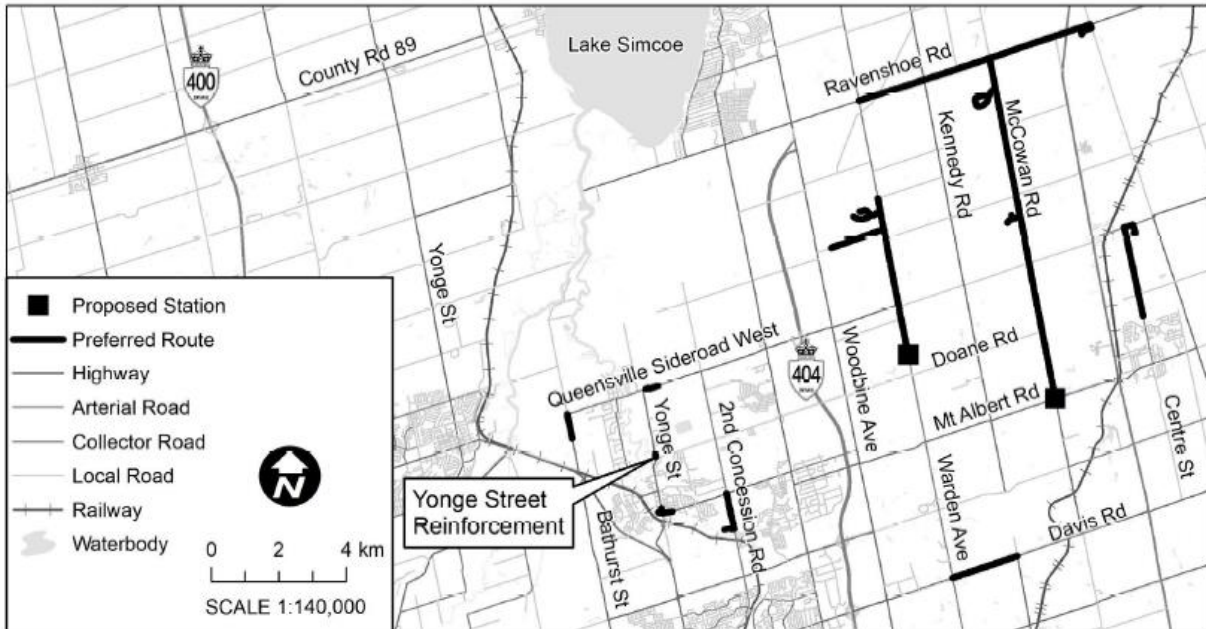
Project Contact Information

Natalie Taylor
 Project Manager
 Dillon Consulting Limited
 111 Farquhar Street, Suite 301
 Guelph, Ontario
 N1H 3N4

Email:
EastGwillimburyEA@dillon.ca

Phone:
 519-571-9833 Ext. 3154

Project Website:
www.enbridgegas.com/EastGwillimbury



Line-item attachment 5.13

From: [Melanie Green](#)
To: inquiries@williamstreatiesfirstnations.ca; KeithK@curvelake.ca; [Paige W](#); francis@francischua.com; kayla@francischua.com
Cc: [Laurn Graham](#)
Subject: RE: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Monday, June 24, 2024 4:15:17 PM
Attachments: [East Gwillimbury ER Amendment Rev.0 bookmarks compiled.pdf](#)

Good afternoon,

Further to our notice on project change, I would like to share the amended environmental report. If possible, we would like to receive comments by August 5th, 2024. Please let me know if that date does not work for you.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you have questions or concerns,

Thanks again,

Mel

Line-item attachment 6.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, January 27, 2023 11:51 AM
To: Mandy Mcgonigle <mmcgonigle@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>; tcowie@hiawathafn.ca <tcowie@hiawathafn.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello, I hope you all had a great week-

I am just reaching out with some information related to an upcoming project, which we call the; **East Gwillimbury-Community Expansion Project**. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Laurie Carr
123 Paudash Street
Hiawatha, ON
K9J 0E6

January 27th, 2023

Dear Chief Carr,

Project Notification: East Gwillimbury Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of East Gwillimbury. The proposed facilities would provide access to natural gas to a total of 422 forecasted customers (the "Project"). There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The proposed facilities are located within the Township of East Gwillimbury, and the Project is proposed to be placed into service as early as 2025.

The Project Study Area that is being considered, includes the following Project components:

- Tie into the existing Enbridge Gas system at Woodbine Avenue and Ravenshoe Road and run along Ravenshoe Road to Highway 48 (inclusive of the subdivision off McCowan Road).
- Tie into the existing Enbridge Gas system at Woodbine Avenue and Holburn Road to provide gas service along Holburn Road, Warden Avenue, and John Rye Trail and tie into the existing Enbridge Gas system at Warden Avenue and Doane Road.
- Tie into the existing Enbridge Gas system at Mt Albert Road and McCowan Road and run along McCowan Road north to Pelosi Way.
- Tie into the existing Enbridge Gas system on Centre Street, north of the community of Mt Albert, and run north along Centre Street to Queensville Sideroad East.
- An additional small segment of distribution piping is proposed along Davis Drive between Warden Avenue and Kennedy Road. Small segments of distribution piping are also proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mt Albert Road, Bathurst Street and Queensville Sideroad West, and along Mt Albert Road at Yonge Street.



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Ottawa, Ontario K1K 2C7
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Three (3) proposed stations are required to accommodate additional customers onto the distribution system:

- Near the intersection of Mt Albert Road & McCowan Road
- Near the intersection of North of Warden Avenue & Doane Road
- Near the intersection of Ravenshoe Road & Woodbine Avenue

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline. Also, please note that the project is still under review and the scope of the project is subject to change.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road/provincial allowance, municipal property, railway crossing, hydro transmission line crossing, customer-owned private property, and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:



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Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.
- Ministry of Northern Development, Mines, Natural Resources and Forestry – License to Collect Fish for Scientific Purposes.
- Ministry of Transportation – Encroachment or Entrance Permits.
- Infrastructure Ontario – Public Work Class Environmental Assessment.

Municipal Authorization/Approvals:

- Township of East Gwillimbury – Encroachment or Entrance Permits.
- York Region – Municipal consent permits, road occupancy permits

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act permitting.
- Metrolinx – Work Permit.
- Hydro One – Crossing Permit.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.



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400 Coventry Rd
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CANADA

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by; March 6th, 2023, if possible and we would like to set up a meeting to discuss the project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a horizontal line underneath.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 6.1

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: Wednesday, June 21, 2023 6:16 AM

To: Mandy Mcgonigle <mmcgonigle@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>; tcowie@hiawathafn.ca <tcowie@hiawathafn.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>

Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

Just touching base with some more information related to the [East Gwillimbury Community Expansion Project](#) –

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on [Thursday, July 6, 2023](#) at the [Mount Albert Community Centre](#) and a Virtual Public Information Session at www.EastGwillimburyEA.ca from [Tuesday, July 4](#) to [Monday, July 17, 2023](#).

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you would like to set up a meeting to discuss this project and I would be happy to coordinate. Also, once the VOH slides are ready I will do my best to send them to you in a separate email for easy viewing.

Thank you so much and I look forward to chatting about this project!

Chat soon,
Mel



June 21, 2023

Hiawatha First Nation
123 Paudash Street, R.R. #2
Keene ON
K0L 2G0

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Study Commencement and Public Information Sessions**

Attention: Chief Laurie Carr

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

Enbridge Gas has identified a preliminary preferred route consisting of two new stations and multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometers (km) and 10.3 km of 2-inch polyethylene (PE), and 4-inch PE, respectively, for a total of approximately 37.3 km. The preliminary preferred route under consideration is shown on the attached Notice of Study Commencement and consists of the following:

- New construction of two stations near the following intersections:
 - Mount Albert Road and McCowan Road; and,
 - North of Warden Avenue and Doane Road.
- New distribution pipeline:
 - A segment from Bathurst Street to Queensville Sideroad West (approx. 710 metres [m]);
 - A segment on Queensville Sideroad (approx. 510 m);
 - A segment along Mount Albert Road at Yonge Street (approx. 620 m);
 - Segments of distribution piping are proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mount Albert Road (approx. 1,150 m);

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Page 2
June 21, 2023



- A small segment along Davis Drive between Warden Avenue and Kennedy Road (approx. 2 km);
- Proposed to tie into Woodbine Avenue and Holborn Road to provide gas service along Holburn Road Warden Avenue, John Rye Trail and tie into existing distribution system on Warden and Doane Road (approx. 7.7 km);
- Proposed to tie into existing at Mount Albert Road and McCowan Road, run along McCowan Road north to Ravenshoe Road (approx. 12km);
- Proposed to tie into Centre Street north of Mount Albert Road, and run north along Centre Street to Queensville Sideroad East (approx. 3 km); and,
- Proposed to tie into system at McCowan and Ravenshoe Road and run along Ravenshoe Road from Warden Avenue to Miles Road (approx. 7.8 km).

The preliminary preferred route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*¹. Once the study is complete, Enbridge Gas may apply to the OEB for approval to construct the project. If approved, construction may begin in summer 2024.

In order to undertake a successful consultation program, Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on **Thursday, July 6, 2023** at the **Mount Albert Community Centre** and a Virtual Public Information Session at www.EastGwillimburyEA.ca from **Tuesday, July 4 to Monday, July 17, 2023**.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented.

¹ The consultation component of this Project was initiated prior to the release of the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Page 3
June 21, 2023



Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before **July 31, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Study Commencement and Public Information Sessions

Enbridge Gas Inc. East Gwillimbury Community Expansion Project
Notice of Study Commencement and Public Information Sessions
 Town of East Gwillimbury, Ontario

Project Overview

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to begin an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program.

The Project will involve the construction of two stations; one near the intersection of Mount Albert Road and McCowan Road and one near the intersection north of Warden Avenue and Doane Road. Enbridge Gas has identified a preliminary preferred route consisting of multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometres (km) and 10.3 km of 2 inch polyethylene (PE), and 4 inch PE, respectively, for a total of approximately 37.3 kilometres (km). The preliminary preferred routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The preliminary preferred route includes segments along Bathurst Street, Queensville Sideroad, Davis Drive, McCowan Road, and Mount Albert Road at Yonge Street. Also included are proposed segments in Hollands Landing along 2nd Concession Road south of Mount Albert Road. Additionally, there are proposed segments to tie into existing infrastructure at Woodbine and Holburn Road, Mount Albert Road and McCowan Road, Centre Street, McCowan Road and Ravenshoe Road (see map on reverse).

Once the environmental study has been completed, Enbridge Gas may file a Leave to Construct (LTC) application to the Ontario Energy Board (OEB). This filing is tentatively scheduled for Q4 2023. If approved, construction of the pipeline could begin in summer 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition (2023). The study will review the need and justification for the Project, describe the natural and socio-economic environment, evaluate the Project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and In-Person Public Information Sessions to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: EastGwillimburyEA.ca

Active Dates: Tuesday, July 4, 2023 to Monday, July 17, 2023

In-Person Public Information Session

Location: Mount Albert Community Centre, 53 Main Street, Mount Albert, Ontario. L0G 1M0

Date and Time: Thursday, July 6, 2023, 5pm to 8pm

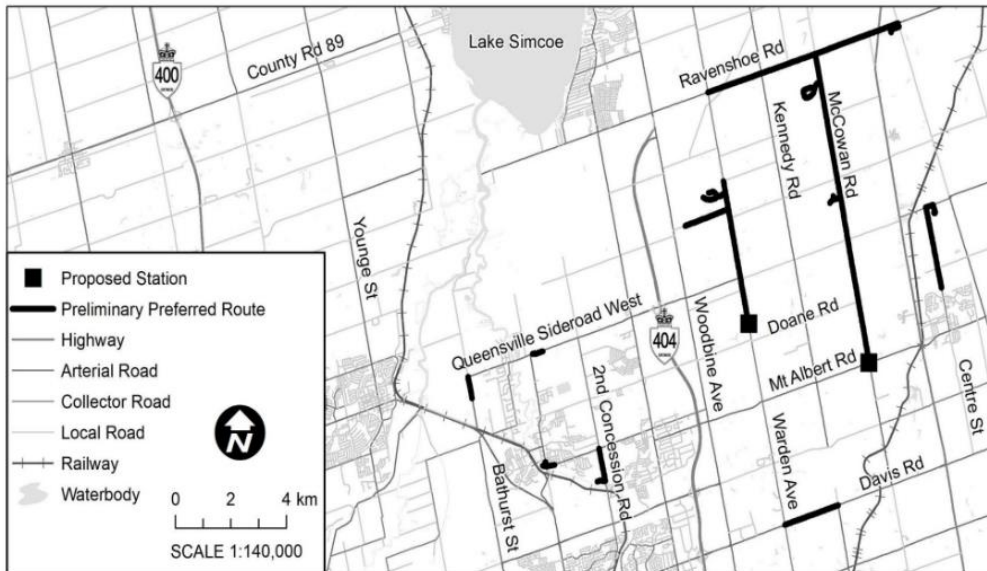
If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **Friday, August 11, 2023**. You can also visit the Enbridge Gas Project Website at www.EnbridgeGas.com/EastGwillimbury.

Project Contacts

Natalie Taylor
 Project Manager, Dillon Consulting Limited

Daniel Nseyo
 Advisor Environment, Enbridge Gas

Project Email: EastGwillimburyEA@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 6.2

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: July 6, 2023 9:32 AM
To: Mandy McGonigle <mmcgonigle@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>; Tom Cowie <tcowie@hiawathafn.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

ALERT: This message originated outside of HFN's network. **BE CAUTIOUS** before clicking any link or attachment.

Good morning,

There has been a change in venue for tonight's open house –

The new venue is:
Mount Albert Lions Community Centre
5057 Mt Albert Rd, Mount Albert, ON L0G 1M0

This venue is 5 minutes away from the Mount Albert Community Centre.

Thank you so much and the crew hopes to see you there,

Have a good day!
Mel

Line-item attachment 6.4

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: Thursday, July 6, 2023 9:11 AM

To: Mandy Mcgonigle <mmcgonigle@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>; tcowie@hiawathafn.ca <tcowie@hiawathafn.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>

Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Hello,

In addition to the in person open house, the virtual open house is currently up and running. If you're not able to get to it, I've attached the story boards for your convenience.

Thank you,
Mel

Line-item attachment 6.6

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, September 11, 2023 2:14 PM
To: Mandy Mcgonigle <mmcgonigle@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>; tcowie@hiawathafn.ca <tcowie@hiawathafn.ca>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Good afternoon,

I have been provided the environmental report pertaining to the East Gwillimbury Community Expansion Project. You are able to access the report with the below link and credentials.

URL: <https://dl.dillon.ca/index.php/login>

Username: EastGwillimburyProject

Password: nXh4%9W2C%yy

As always, we appreciate your review and comment and look forward to receiving comments if you are able.

If your calendar allows, we would appreciate review and comment by **October 23rd, 2023**. Please let me know if this date works for you.

Again, thank you so much for taking the time to review and we look forward to receiving your comments.

Thank you again and chat soon,

Mel

Line-item attachment 6.7

From: Tom Cowie <tcowie@hiawathafn.ca>
Sent: Monday, September 11, 2023 7:50 PM
To: Melanie Green <Melanie.Green@enbridge.com>
Subject: [External] Re: Project Information: East Gwillimbury - Community Expansion Project

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Aaniin Melanie,

Chi miigwech for the updates as of this moment I have no questions or concerns about this project. If any should arise, I will contact your office.

Regards,
Tom.

Line-item attachment 6.8

From: Kelly Gostick
Sent: October 13, 2023 9:28 AM
To: sdavison@hiawathafn.ca; pajiew@curvelake.ca; mmcaoniele@hiawathafn.ca; tcowin@hiawathafn.ca; kayla@francisshua.com
Cc: Taylor, Natalie <ntaylor@dillon.ca>; Melanie Green <Melanie.Green@enbridge.com>; eastwillimburyea@dillon.ca
Subject: Stage 2 AA - Enbridge East Gwillimbury Expansion Project

Good morning,

I'm reaching out to you today concerning a Stage 2 assessment that TMHC is conducting on behalf of Enbridge Gas for a community expansion project located just east of Newmarket in East Gwillimbury, York Region.

The project area is located along Warden Avenue, McCown Road and Centre Street (see attached map). The Stage 2 assessment will consist of test pitting of all grassed and treed areas within the right-of-way (ROW). We anticipate the work will be conducted in November over two days. I will reach out again once the fieldwork has been scheduled.

We welcome your participation and if you are interested in joining, please send a copy of your agreement and we will make arrangements for it to be executed.

Please let me know if you have any questions or need more information.

Thank you,
Kelly



Kelly Gostick, MA, P1189 (she/her)
Archaeology Project Lead
kostick@tmhc.ca
519-282-0160

TMHC Inc.
1108 Dundas Street, Unit 105
London, ON | N5W 3A7
www.tmhc.ca
519-641-7222

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Line-item attachment 6.14

From: [Melanie Green](#)
To: [4 Directions](#); [Mandy Mcgonigle](#); [Sean Davison](#); trowie@hiawathafm.ca
Cc: [Lauren Graham](#)
Subject: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Tuesday, May 21, 2024 6:23:27 PM
Attachments: [EastGwillimbury_HFN_NoticeofChange1.pdf](#)

Hello,

I am just reaching out again with some additional project change information related to an upcoming project, which we call the; [East Gwillimbury - Community Expansion Project](#). As a reminder and in summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project change –

As a commitment to on going engagement and consultation, the attached information is available for review. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

If you have any questions or concerns, please feel free to contact me at melanie.green@enbridge.com or 613.297.4365.

Have a great week,

Mel



May 21, 2024

Hiawatha First Nation
123 Paudash Street, R.R. #2
Keene, ON
K0L 2G0

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Project Change**

Attention: Chief Carr

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

The Study Commenced in June 2023 and a Notice of Study Commencement was sent out during the week of June 19, 2023, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route consisting of two new stations and multiple segments of plastic distribution pipeline, of which includes a total of approximately 37 km.

A Virtual Public Information Session was held for two weeks from Tuesday, July 4, 2023 to Monday, July 17, 2023 and an In-Person Public Information session was held July 6, 2023 at the Mount Albert Community Centre. The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of the Enbridge Gas' Leave-to-Construct (LTC) application.

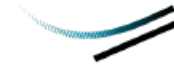
Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximate 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for



11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Dillon Consulting
Limited

Page 2
May 21, 2024



this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an updated cultural heritage study, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by the submission of the ER Amendment to the Ontario Energy Board in fall 2024. The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before June 20, 2024. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Page 3
May 21, 2024



Sincerely,

A handwritten signature in black ink, appearing to read 'Melanie Green'. The signature is fluid and cursive.

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Project Change



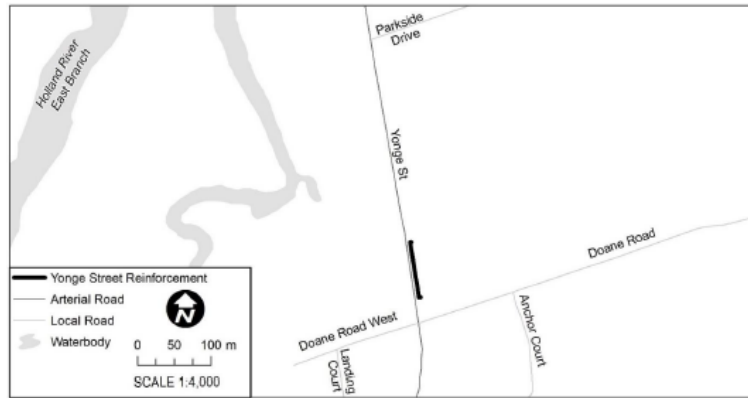
East Gwillimbury Community Expansion Project
Notice of Project Change
 Town of East Gwillimbury, Ontario
 Enbridge Gas Inc.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and cost-effective natural gas, in accordance with Ontario's Natural Gas Expansion Program.

Through the environmental study, Enbridge Gas identified a preferred route consisting of multiple small segments of plastic distribution pipeline, totalling approximately 37 km (see map on reverse). The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of Enbridge Gas' Leave to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximately 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by submission of the ER Amendment to the Ontario Energy Board in fall 2024.



The Process

The ER Amendment is being conducted in accordance with the Ontario Energy Board *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)*. The amendment will assess potential impacts the Yonge Street Reinforcement may have on the environment, cultural heritage and socio-economic factors, and will evaluate any changes to the original findings and prescribed mitigation measures provided in the Environmental Report (2023).

Invitation to the Public

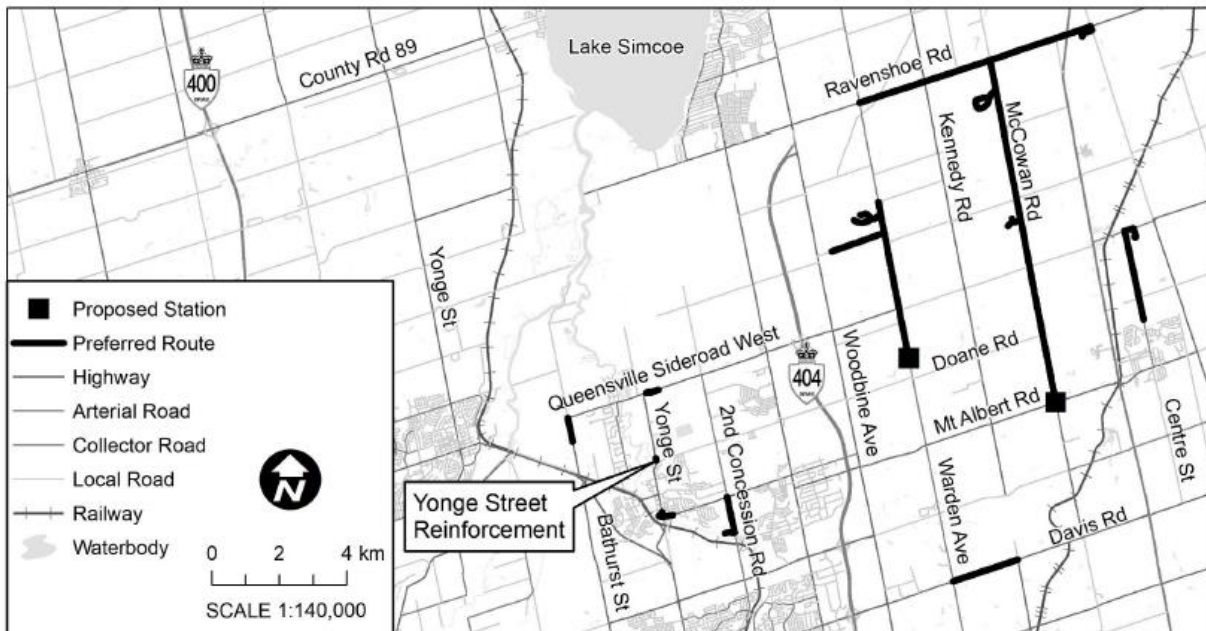
We are interested in hearing from you. Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to submit comments for consideration. If you would like to provide comments, please contact one of the individuals listed here or visit the Enbridge Gas Project website. The last day to submit comments for consideration in the ER Amendment is **Thursday, June 20, 2024**.

Project Contact Information

Natalie Taylor
 Project Manager
 Dillon Consulting Limited
 111 Farquhar Street, Suite 301
 Guelph, Ontario
 N1H 3N4

Email:
EastGwillimburyEA@dillon.ca
Phone:
 519-571-9833 Ext. 3154

Project Website:
www.enbridgegas.com/EastGwillimbury



Line-item attachment 6.15

From: [Melanie Green](#)
To: [4 Directions](#); [Mandy Mcconigle](#); [Sean Davison](#); tcowie@hiawathafn.ca
Cc: [Lauryn Graham](#)
Subject: RE: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Monday, June 24, 2024 4:18:43 PM
Attachments: [East Gwillimbury ER Amendment Rev.0 bookmarks compiled.pdf](#)

Good afternoon,

Further to our notice on project change, I would like to share the amended environmental report. If possible, we would like to receive comments by August 5th, 2024. Please let me know if that date does not work for you.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you have questions or concerns,

Thanks again,

Mel

Line-item attachment 7.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, January 27, 2023 11:52 AM
To: Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>; Thiefanie Terrier (Thiefaine.Terrier@wendake.ca) <Thiefaine.Terrier@wendake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello, I hope you all had a great week-

I am just reaching out with some information related to an upcoming project, which we call the; **East Gwillimbury-Community Expansion Project**. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Grand Chief Remy Vincent
255, place Chef-Michel-Laveau
Wendake, QC
G0A 4V0

January 27th, 2023

Dear Grand Chief Vincent,

Project Notification: East Gwillimbury Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of East Gwillimbury. The proposed facilities would provide access to natural gas to a total of 422 forecasted customers (the "Project"). There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The proposed facilities are located within the Township of East Gwillimbury, and the Project is proposed to be placed into service as early as 2025.

The Project Study Area that is being considered, includes the following Project components:

- Tie into the existing Enbridge Gas system at Woodbine Avenue and Ravenshoe Road and run along Ravenshoe Road to Highway 48 (inclusive of the subdivision off McCowan Road).
- Tie into the existing Enbridge Gas system at Woodbine Avenue and Holburn Road to provide gas service along Holburn Road, Warden Avenue, and John Rye Trail and tie into the existing Enbridge Gas system at Warden Avenue and Doane Road.
- Tie into the existing Enbridge Gas system at Mt Albert Road and McCowan Road and run along McCowan Road north to Pelosi Way.
- Tie into the existing Enbridge Gas system on Centre Street, north of the community of Mt Albert, and run north along Centre Street to Queensville Sideroad East.
- An additional small segment of distribution piping is proposed along Davis Drive between Warden Avenue and Kennedy Road. Small segments of distribution piping are also proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mt Albert Road, Bathurst Street and Queensville Sideroad West, and along Mt Albert Road at Yonge Street.



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Three (3) proposed stations are required to accommodate additional customers onto the distribution system:

- Near the intersection of Mt Albert Road & McCowan Road
- Near the intersection of North of Warden Avenue & Doane Road
- Near the intersection of Ravenshoe Road & Woodbine Avenue

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline. Also, please note that the project is still under review and the scope of the project is subject to change.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road/provincial allowance, municipal property, railway crossing, hydro transmission line crossing, customer-owned private property, and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:



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CANADA

Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.
- Ministry of Northern Development, Mines, Natural Resources and Forestry – License to Collect Fish for Scientific Purposes.
- Ministry of Transportation – Encroachment or Entrance Permits.
- Infrastructure Ontario – Public Work Class Environmental Assessment.

Municipal Authorization/Approvals:

- Township of East Gwillimbury – Encroachment or Entrance Permits.
- York Region – Municipal consent permits, road occupancy permits

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act permitting.
- Metrolinx – Work Permit.
- Hydro One – Crossing Permit.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by; March 6th, 2023, if possible and we would like to set up a meeting to discuss the project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a horizontal line underneath.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 7.1

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, June 21, 2023 6:18 AM
To: Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>; Thiefanie Terrier (Thiefaine.Terrier@wendake.ca) <Thiefaine.Terrier@wendake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

Just touching base with some more information related to the [East Gwillimbury Community Expansion Project](#) –

-
Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on [Thursday, July 6, 2023](#) at the [Mount Albert Community Centre](#) and a Virtual Public Information Session at www.EastGwillimburyEA.ca from [Tuesday, July 4](#) to [Monday, July 17, 2023](#).

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you would like to set up a meeting to discuss this project and I would be happy to coordinate. Also, once the VOH slides are ready I will do my best to send them to you in a separate email for easy viewing.

Thank you so much and I look forward to chatting about this project!

Chat soon,
Mel



June 21, 2023

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Study Commencement and Public Information Sessions**

Huron Wendat Nation
Attention: Grand Chief Rémy Vincent

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

Enbridge Gas has identified a preliminary preferred route consisting of two new stations and multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometers (km) and 10.3 km of 2-inch polyethylene (PE), and 4-inch PE, respectively, for a total of approximately 37.3 km. The preliminary preferred route under consideration is shown on the attached Notice of Study Commencement and consists of the following:

- New construction of two stations near the following intersections:
 - Mount Albert Road and McCowan Road; and,
 - North of Warden Avenue and Doane Road.
- New distribution pipeline:
 - A segment from Bathurst Street to Queensville Sideroad West (approx. 710 metres [m]);
 - A segment on Queensville Sideroad (approx. 510 m);
 - A segment along Mount Albert Road at Yonge Street (approx. 620 m);
 - Segments of distribution piping are proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mount Albert Road (approx. 1,150 m);
 - A small segment along Davis Drive between Warden Avenue and Kennedy Road (approx. 2 km);
 - Proposed to tie into Woodbine Avenue and Holborn Road to provide gas service along Holburn Road Warden Avenue, John Rye Trail and tie into existing distribution system on Warden and Doane Road (approx. 7.7 km);

11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Dillon Consulting
Limited

Page 2
June 21, 2023



- Proposed to tie into existing at Mount Albert Road and McCowan Road, run along McCowan Road north to Ravenshoe Road (approx. 12km);
- Proposed to tie into Centre Street north of Mount Albert Road, and run north along Centre Street to Queensville Sideroad East (approx. 3 km); and,
- Proposed to tie into system at McCowan and Ravenshoe Road and run along Ravenshoe Road from Warden Avenue to Miles Road (approx. 7.8 km).

The preliminary preferred route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*¹. Once the study is complete, Enbridge Gas may apply to the OEB for approval to construct the project. If approved, construction may begin in summer 2024.

In order to undertake a successful consultation program, Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on **Thursday, July 6, 2023** at the **Mount Albert Community Centre** and a Virtual Public Information Session at www.EastGwillimburyEA.ca from **Tuesday, July 4 to Monday, July 17, 2023**.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

¹ The consultation component of this Project was initiated prior to the release of the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Page 3
June 21, 2023



We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before **July 31, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Study Commencement and Public Information Sessions

Enbridge Gas Inc. East Gwillimbury Community Expansion Project
Notice of Study Commencement and Public Information Sessions
 Town of East Gwillimbury, Ontario

Project Overview

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to begin an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program.

The Project will involve the construction of two stations; one near the intersection of Mount Albert Road and McCowan Road and one near the intersection north of Warden Avenue and Doane Road. Enbridge Gas has identified a preliminary preferred route consisting of multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometres (km) and 10.3 km of 2 inch polyethylene (PE), and 4 inch PE, respectively, for a total of approximately 37.3 kilometres (km). The preliminary preferred routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The preliminary preferred route includes segments along Bathurst Street, Queensville Sideroad, Davis Drive, McCowan Road, and Mount Albert Road at Yonge Street. Also included are proposed segments in Hollands Landing along 2nd Concession Road south of Mount Albert Road. Additionally, there are proposed segments to tie into existing infrastructure at Woodbine and Holburn Road, Mount Albert Road and McCowan Road, Centre Street, McCowan Road and Ravenshoe Road (see map on reverse).

Once the environmental study has been completed, Enbridge Gas may file a Leave-to-Construct (LTC) application to the Ontario Energy Board (OEB). This filing is tentatively scheduled for Q4 2023. If approved, construction of the pipeline could begin in summer 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition (2023). The study will review the need and justification for the Project, describe the natural and socio-economic environment, evaluate the Project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and In-Person Public Information Sessions to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: EastGwillimburyEA.ca

Active Dates: Tuesday, July 4, 2023 to Monday, July 17, 2023

In-Person Public Information Session

Location: Mount Albert Community Centre, 53 Main Street, Mount Albert, Ontario. L0G 1M0

Date and Time: Thursday, July 6, 2023, 5pm to 8pm

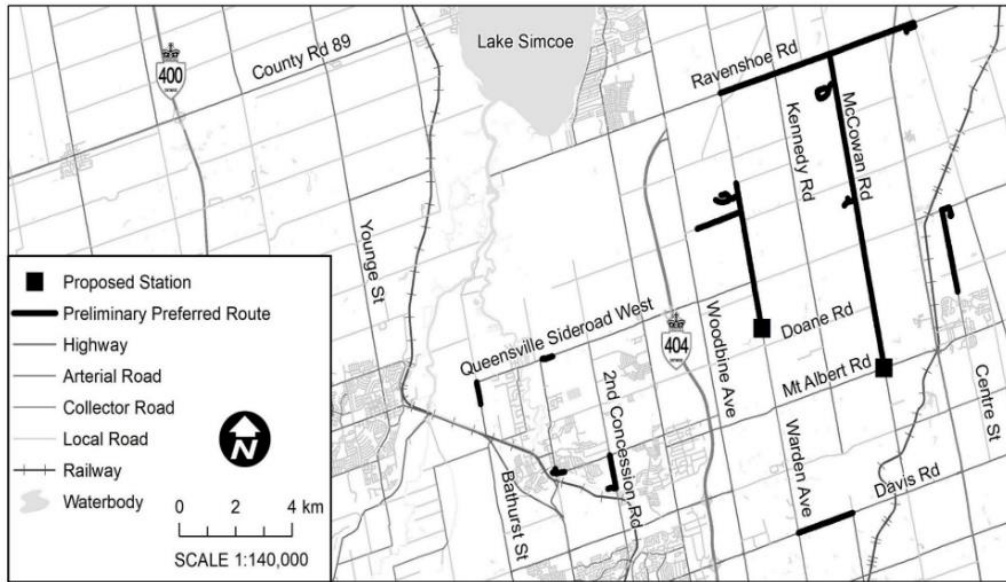
If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **Friday, August 11, 2023**. You can also visit the Enbridge Gas Project Website at www.EnbridgeGas.com/EastGwillimbury.

Project Contacts

Natalie Taylor
 Project Manager, Dillon Consulting Limited

Daniel Nseyo
 Advisor Environment, Enbridge Gas

Project Email: EastGwillimburyEA@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 7.2

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Thursday, July 6, 2023 7:36 AM
To: Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>; Thiefanie Terrier (Thiefaine.Terrier@wendake.ca) <Thiefaine.Terrier@wendake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

There has been a change in venue for tonight's open house –

The new venue is:
Mount Albert Lions Community Centre
5057 Mt Albert Rd, Mount Albert, ON L0G 1M0

This venue is 5 minutes away from the Mount Albert Community Centre.

Thank you so much and the crew hopes to see you there,

Have a good day!
Mel

Line-item attachment 7.3

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: Thursday, July 6, 2023 9:11 AM

To: Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>;

Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>;

Thiefanie Terrier (Thiefaine.Terrier@wendake.ca) <Thiefaine.Terrier@wendake.ca>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>

Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello,

In addition to the in person open house, the virtual open house is currently up and running. If you're not able to get to it, I've attached the story boards for your convenience.

Thank you,
Mel

Line-item attachment 7.4

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, September 11, 2023 2:15 PM
To: Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>; Thiefanie Terrier (Thiefaine.Terrier@wendake.ca) <Thiefaine.Terrier@wendake.ca>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I have been provided the environmental report pertaining to the East Gwillimbury Community Expansion Project. You are able to access the report with the below link and credentials.

URL: <https://dl.dillon.ca/index.php/login>

Username: EastGwillimburyProject

Password: nXh4%9W2C%yy

As always, we appreciate your review and comment and look forward to receiving comments if you are able.

If your calendar allows, we would appreciate review and comment by **October 23rd, 2023**. Please let me know if this date works for you.

Again, thank you so much for taking the time to review and we look forward to receiving your comments.

Thank you again and chat soon,

Mel

Line-item attachment 7.5

De : Kelly Gostick <kgostick@tmhc.ca>

Envoyé : 13 octobre 2023 09:29

À : Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>; Thiafaine Terrier <Thiafaine.Terrier@wendake.ca>

Cc : Taylor, Natalie <ntaylor@dillon.ca>; Melanie Green <Melanie.Green@enbridge.com>; eastwillimburyes@dillon.ca

Objet : Stage 2 AA - Enbridge East Gwillimbury Expansion Project

Some people who received this message don't often get email from kgostick@tmhc.ca. [Learn why this is important](#)

Good morning,

I'm reaching out to you today concerning a Stage 2 assessment that TMHC is conducting on behalf of Enbridge Gas for a community expansion project located just east of Newmarket in East Gwillimbury, York Region.

The project area is located along Warden Avenue, McCown Road and Centre Street (see attached map). The Stage 2 assessment will consist of test pitting of all grassed and treed areas within the right-of-way (ROW). We anticipate the work will be conducted in November over two days. I will reach out again once the fieldwork has been scheduled.

We welcome your participation and if you are interested in joining, please send a copy of your agreement and we will make arrangements for it to be executed.

Please let me know if you have any questions or need more information.

Thank you,
Kelly



Kelly Gostick, MA, P1189 (she/her)
Archaeology Project Lead
kgostick@tmhc.ca
519-282-0160

TMHC Inc.
1108 Dundas Street, Unit 105
London, ON | N5W 5A7
www.tmhc.ca
519-661-7222

The information contained in this email is privileged and/or confidential. It is intended solely for the use of the party to which it is addressed. Its dissemination, distribution, or copying is strictly prohibited. If you have received this email in error, please immediately notify the sender and also destroy any and all copies.

Line-item attachment 7.11

From: Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>

Sent: Thursday, November 23, 2023 9:59 AM

To: Melanie Green <Melanie.Green@enbridge.com>

Subject: [External] RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Kwe Mel,

We are in the process of drafting letters as responses to all of your consultations, that's why they take a while but rest assured that we don't have any outstanding concerns otherwise I would have told them to you ahead of time to fix any issues without getting stuck in the weeds of it all.

Tiawenhk chia' önenh

Dominic Ste-Marie



NATION HURONNE-WENDAT

Bureau du Nionwentsio

Dominic Ste-Marie

Conseiller en Gestion du Territoire

255, place Chef Michel Laveau

Wendake (QC) G0A 4V0

T : 418 843-3767

@ : dominic.ste-marie@wendake.ca

WENDAKE.CA

Line-item attachment 7.14

From: [Melanie Green](#)
To: [Dominic Ste-Marie](#); [Lori-Jeanne Bolduc](#); [Marie-Sophie Gendron](#); [Mario Gros-Louis](#); [Thiefanie Terrier](#)
Cc: [Lauryn Graham](#)
Subject: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Tuesday, May 21, 2024 6:31:15 PM
Attachments: [EastGwillimbury_HW_NoticeofChange1.pdf](#)

Hello,

I am just reaching out again with some additional project change information related to an upcoming project, which we call the; [East Gwillimbury - Community Expansion Project](#). As a reminder and in summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project change –

As a commitment to on going engagement and consultation, the attached information is available for review. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

If you have any questions or concerns, please feel free to contact me at melanie.green@enbridge.com or 613.297.4365.

Have a great week,

Mel



May 21, 2024

Huron Wendat Nation

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Project Change**

Attention: Chief Grand Vincent

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

The Study Commenced in June 2023 and a Notice of Study Commencement was sent out during the week of June 19, 2023, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route consisting of two new stations and multiple segments of plastic distribution pipeline, of which includes a total of approximately 37 km.

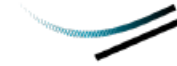
A Virtual Public Information Session was held for two weeks from Tuesday, July 4, 2023 to Monday, July 17, 2023 and an In-Person Public Information session was held July 6, 2023 at the Mount Albert Community Centre. The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of the Enbridge Gas' Leave-to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximate 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an updated cultural heritage study, an environmental assessment review, and public, stakeholder and Indigenous

11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Dillon Consulting
Limited

Page 2
May 21, 2024



consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by the submission of the ER Amendment to the Ontario Energy Board in fall 2024. The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before June 20, 2024. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project-related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Project Change

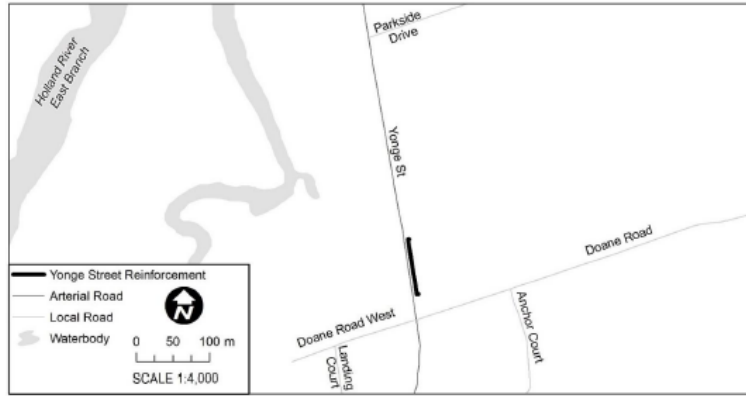
East Gwillimbury Community Expansion Project
Notice of Project Change
 Town of East Gwillimbury, Ontario
 Enbridge Gas Inc.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and cost-effective natural gas, in accordance with Ontario's Natural Gas Expansion Program.

Through the environmental study, Enbridge Gas identified a preferred route consisting of multiple small segments of plastic distribution pipeline, totalling approximately 37 km (see map on reverse). The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of Enbridge Gas' Leave to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximately 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the "Yonge Street Reinforcement"). Studies for this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by submission of the ER Amendment to the Ontario Energy Board in fall 2024.



The Process

The ER Amendment is being conducted in accordance with the Ontario Energy Board *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition* (2023). The amendment will assess potential impacts the Yonge Street Reinforcement may have on the environment, cultural heritage and socio-economic factors, and will evaluate any changes to the original findings and prescribed mitigation measures provided in the Environmental Report (2023).

Invitation to the Public

We are interested in hearing from you. Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to submit comments for consideration. If you would like to provide comments, please contact one of the individuals listed here or visit the Enbridge Gas Project website. The last day to submit comments for consideration in the ER Amendment is **Thursday, June 20, 2024**.

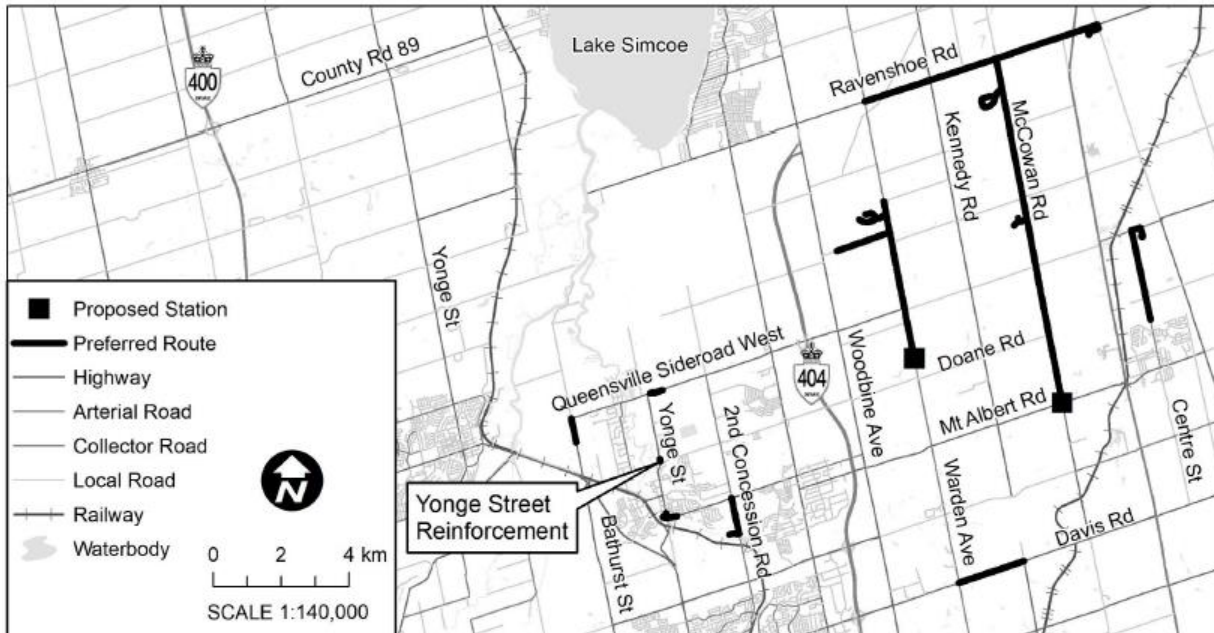
Project Contact Information

Natalie Taylor
 Project Manager
 Dillon Consulting Limited
 111 Farquhar Street, Suite 301
 Guelph, Ontario
 N1H 3N4

Email:
EastGwillimburyEA@dillon.ca

Phone:
 519-571-9833 Ext. 3154

Project Website:
www.enbridgegas.com/EastGwillimbury



Line-item attachment 7.20

From: [Melanie Green](#)
To: [consultations](#)
Cc: [Lauryn Graham](#)
Subject: RE: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Monday, June 24, 2024 4:16:25 PM
Attachments: [East Gwillimbury_ER Amendment_Rev.0 bookmarks compiled.pdf](#)

Good afternoon,

Further to our notice on project change, I would like to share the amended environmental report. If possible, we would like to receive comments by August 5th, 2024. Please let me know if that date does not work for you.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you have questions or concerns,

Thanks again,

Mel

Line-item attachment 8.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, January 27, 2023 11:53 AM
To: kawarthanishnawbecouncil@outlook.com <kawarthanishnawbecouncil@outlook.com>; harvey <samgharvey@live.com>; KW <giiwednang@hotmail.com>; Nodin <Nodin.webb@hotmail.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello, I hope you all had a great week-

I am just reaching out with some information related to an upcoming project, which we call the; **East Gwillimbury-Community Expansion Project**. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel

Melanie Green C.E.T



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Kris Nahrhang
Kawartha Nishnawbe
257 Big Cedar Lake Road
Big Cedar, ON
K0L 2H0

January 27th, 2023

Dear Chief Nahrhang,

Project Notification: East Gwillimbury Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of East Gwillimbury. The proposed facilities would provide access to natural gas to a total of 422 forecasted customers (the "Project"). There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The proposed facilities are located within the Township of East Gwillimbury, and the Project is proposed to be placed into service as early as 2025.

The Project Study Area that is being considered, includes the following Project components:

- Tie into the existing Enbridge Gas system at Woodbine Avenue and Ravenshoe Road and run along Ravenshoe Road to Highway 48 (inclusive of the subdivision off McCowan Road).
- Tie into the existing Enbridge Gas system at Woodbine Avenue and Holborn Road to provide gas service along Holburn Road, Warden Avenue, and John Rye Trail and tie into the existing Enbridge Gas system at Warden Avenue and Doane Road.
- Tie into the existing Enbridge Gas system at Mt Albert Road and McCowan Road and run along McCowan Road north to Pelosi Way.
- Tie into the existing Enbridge Gas system on Centre Street, north of the community of Mt Albert, and run north along Centre Street to Queensville Sideroad East.
- An additional small segment of distribution piping is proposed along Davis Drive between Warden Avenue and Kennedy Road. Small segments of distribution piping are also proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mt Albert Road, Bathurst Street and Queensville Sideroad West, and along Mt Albert Road at Yonge Street.

Three (3) proposed stations are required to accommodate additional customers onto the distribution system:



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

- Near the intersection of Mt Albert Road & McCowan Road
- Near the intersection of North of Warden Avenue & Doane Road
- Near the intersection of Ravenshoe Road & Woodbine Avenue

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline. Also, please note that the project is still under review and the scope of the project is subject to change.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road/provincial allowance, municipal property, railway crossing, hydro transmission line crossing, customer-owned private property, and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorization/Approvals:



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.
- Ministry of Northern Development, Mines, Natural Resources and Forestry – License to Collect Fish for Scientific Purposes.
- Ministry of Transportation – Encroachment or Entrance Permits.
- Infrastructure Ontario – Public Work Class Environmental Assessment.

Municipal Authorization/Approvals:

- Township of East Gwillimbury – Encroachment or Entrance Permits.
- York Region – Municipal consent permits, road occupancy permits

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act permitting.
- Metrolinx – Work Permit.
- Hydro One – Crossing Permit.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



Enbridge
400 Coventry Rd
Oshawa, Ontario K1K 2C7
CANADA

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by; March 6th, 2023, if possible and we would like to set up a meeting to discuss the project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a horizontal line underneath.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 8.2

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, June 21, 2023 6:20 AM
To: kawarthanishnawbecouncil@outlook.com <kawarthanishnawbecouncil@outlook.com>; harvey <samgharvey@live.com>; KW <giiwednang@hotmail.com>; Nodin <Nodin.webb@hotmail.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

Just touching base with some more information related to the [East Gwillimbury Community Expansion Project](#) –

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on [Thursday, July 6, 2023](#) at the [Mount Albert Community Centre](#) and a Virtual Public Information Session at www.EastGwillimburyEA.ca from [Tuesday, July 4](#) to [Monday, July 17, 2023](#).

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you would like to set up a meeting to discuss this project and I would be happy to coordinate. Also, once the VOH slides are ready I will do my best to send them to you in a separate email for easy viewing.

Thank you so much and I look forward to chatting about this project!

Chat soon,
Mel



June 21, 2023

Kawartha Nishnawbe First Nation

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Study Commencement and Public Information Sessions**

Attention: General Administration

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

Enbridge Gas has identified a preliminary preferred route consisting of two new stations and multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometers (km) and 10.3 km of 2-inch polyethylene (PE), and 4-inch PE, respectively, for a total of approximately 37.3 km. The preliminary preferred route under consideration is shown on the attached Notice of Study Commencement and consists of the following:

- New construction of two stations near the following intersections:
 - Mount Albert Road and McCowan Road; and,
 - North of Warden Avenue and Doane Road.
- New distribution pipeline:
 - A segment from Bathurst Street to Queensville Sideroad West (approx. 710 metres [m]);
 - A segment on Queensville Sideroad (approx. 510 m);
 - A segment along Mount Albert Road at Yonge Street (approx. 620 m);
 - Segments of distribution piping are proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mount Albert Road (approx. 1,150 m);
 - A small segment along Davis Drive between Warden Avenue and Kennedy Road (approx. 2 km);

11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Dillon Consulting
Limited

Page 2
June 21, 2023



- Proposed to tie into Woodbine Avenue and Holborn Road to provide gas service along Holburn Road Warden Avenue, John Rye Trail and tie into existing distribution system on Warden and Doane Road (approx. 7.7 km);
- Proposed to tie into existing at Mount Albert Road and McCowan Road, run along McCowan Road north to Ravenshoe Road (approx. 12km);
- Proposed to tie into Centre Street north of Mount Albert Road, and run north along Centre Street to Queensville Sideroad East (approx. 3 km); and,
- Proposed to tie into system at McCowan and Ravenshoe Road and run along Ravenshoe Road from Warden Avenue to Miles Road (approx. 7.8 km).

The preliminary preferred route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*¹. Once the study is complete, Enbridge Gas may apply to the OEB for approval to construct the project. If approved, construction may begin in summer 2024.

In order to undertake a successful consultation program, Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on **Thursday, July 6, 2023** at the **Mount Albert Community Centre** and a Virtual Public Information Session at www.EastGwillimburyEA.ca from **Tuesday, July 4** to **Monday, July 17, 2023**.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the

¹ The consultation component of this Project was initiated prior to the release of the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Page 3
June 21, 2023



project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before **July 31, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Study Commencement and Public Information Sessions

Enbridge Gas Inc. East Gwillimbury Community Expansion Project
Notice of Study Commencement and Public Information Sessions
 Town of East Gwillimbury, Ontario

Project Overview

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to begin an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program.

The Project will involve the construction of two stations; one near the intersection of Mount Albert Road and McCowan Road and one near the intersection north of Warden Avenue and Doane Road. Enbridge Gas has identified a preliminary preferred route consisting of multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometres (km) and 10.3 km of 2 inch polyethylene (PE), and 4 inch PE, respectively, for a total of approximately 37.3 kilometers (km). The preliminary preferred routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The preliminary preferred route includes segments along Bathurst Street, Queensville Sideroad, Davis Drive, McCowan Road, and Mount Albert Road at Yonge Street. Also included are proposed segments in Hollands Landing along 2nd Concession Road south of Mount Albert Road. Additionally, there are proposed segments to tie into existing infrastructure at Woodbine and Holburn Road, Mount Albert Road and McCowan Road, Centre Street, McCowan Road and Ravenshoe Road (see map on reverse).

Once the environmental study has been completed, Enbridge Gas may file a Leave-to-Construct (LTC) application to the Ontario Energy Board (OEB). This filing is tentatively scheduled for Q4 2023. If approved, construction of the pipeline could begin in summer 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition (2023). The study will review the need and justification for the Project, describe the natural and socio-economic environment, evaluate the Project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and In-Person Public Information Sessions to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: EastGwillimburyEA.ca

Active Dates: Tuesday, July 4, 2023 to Monday, July 17, 2023

In-Person Public Information Session

Location: Mount Albert Community Centre, 53 Main Street, Mount Albert, Ontario. L0G 1M0

Date and Time: Thursday, July 6, 2023, 5pm to 8pm

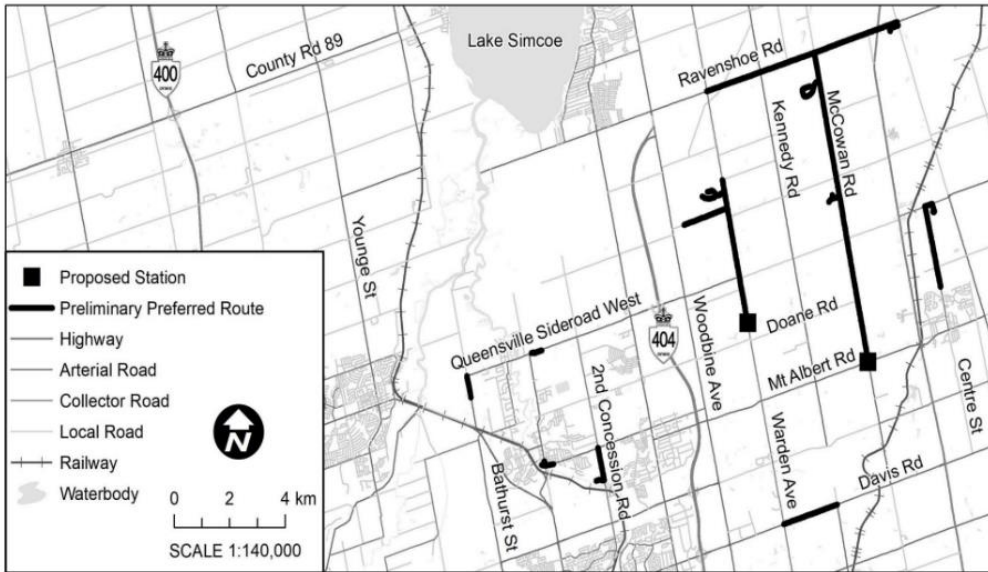
If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **Friday, August 11, 2023**. You can also visit the Enbridge Gas Project Website at www.EnbridgeGas.com/EastGwillimbury.

Project Contacts

Natalie Taylor
 Project Manager, Dillon Consulting Limited

Daniel Nseyo
 Advisor Environment, Enbridge Gas

Project Email: EastGwillimburyEA@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 8.3

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: Thursday, July 6, 2023 7:33 AM

To: kawarthanishnawbecouncil@outlook.com <kawarthanishnawbecouncil@outlook.com>; harvey <samgharvey@live.com>; KW <giwednang@hotmail.com>; Nodin <Nodin.webb@hotmail.com>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>

Subject: RE: Project Informa on: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

There has been a change in venue for tonight's open house –

The new venue is:

Mount Albert Lions Community Centre

5057 Mt Albert Rd, Mount Albert, ON L0G 1M0

This venue is 5 minutes away from the Mount Albert Community Centre.

Thank you so much and the crew hopes to see you there,

Have a good day!

Mel

Line-item attachment 8.4

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: Thursday, July 6, 2023 9:11 AM

To: kawarthanishnawbecouncil@outlook.com <kawarthanishnawbecouncil@outlook.com>; harvey <samgharvey@live.com>; KW <giiwednang@hotmail.com>; Nodin <Nodin.webb@hotmail.com>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>

Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello,

In addition to the in person open house, the virtual open house is currently up and running. If you're not able to get to it, I've attached the story boards for your convenience.

Thank you,
Mel

Line-item attachment 8.5

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, September 11, 2023 2:15 PM
To: kawarthanishnawbecouncil@outlook.com <kawarthanishnawbecouncil@outlook.com>; harvey <samgharvey@live.com>; KW <giiwednang@hotmail.com>; Nodin <Nodin.webb@hotmail.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I have been provided the environmental report pertaining to the East Gwillimbury Community Expansion Project. You are able to access the report with the below link and credentials.

URL: <https://dl.dillon.ca/index.php/login>

Username: EastGwillimburyProject

Password: nXh4%9W2C%yy

As always, we appreciate your review and comment and look forward to receiving comments if you are able.

If your calendar allows, we would appreciate review and comment by **October 23rd, 2023**. Please let me know if this date works for you.

Again, thank you so much for taking the time to review and we look forward to receiving your comments.

Thank you again and chat soon,

Mel

Line-item attachment 8.6

From: Kelly Gostick
Sent: October 13, 2023 9:31 AM
To: kawarman@harrowbcouncil@outlook.com; samharvey@lives.com; glwednang@hotmail.com; Nodin.webb@hotmail.com
Cc: Taylor, Natalie <taylor@gilson.ca>; Melanie Green <Melanie.Green@enbridge.com>; eastwillimburyea@gilson.ca
Subject: Stage 2 AA - Enbridge East Gwillimbury Expansion Project

Good morning,

I'm reaching out to you today concerning a Stage 2 assessment that TMHC is conducting on behalf of Enbridge Gas for a community expansion project located just east of Newmarket in East Gwillimbury, York Region.

The project area is located along Warden Avenue, McCown Road and Centre Street (see attached map). The Stage 2 assessment will consist of test pitting of all grassed and treed areas within the right-of-way (ROW). We anticipate the work will be conducted in November over two days. I will reach out again once the fieldwork has been scheduled.

We welcome your participation and if you are interested in joining, please send a copy of your agreement and we will make arrangements for it to be executed.

Please let me know if you have any questions or need more information.

Thank you,
Kelly



Kelly Gostick, MA, P1189 (she/her)
Archaeology Project Lead
kgostick@tmhc.ca
519-282-0160

TMHC INC.
1108 Dundas Street, Unit 105
London, ON | N6W 3A7
www.tmhc.ca
519-641-7222

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Line-item attachment 8.10

From: [Melanie Green](#)
To: [harvey.kawarthanishnwbecouncil@outlook.com](#); [KW L Reid](#); [Nodin](#)
Cc: [Laurn Graham](#)
Subject: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Tuesday, May 21, 2024 6:30:17 PM
Attachments: [EastGwillimbury_KNEN_NoticeofChange1.0.pdf](#)

Hello,

I am just reaching out again with some additional project change information related to an upcoming project, which we call the; [East Gwillimbury - Community Expansion Project](#). As a reminder and in summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project change –

As a commitment to on going engagement and consultation, the attached information is available for review. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

If you have any questions or concerns, please feel free to contact me at melanie.green@enbridge.com or 613.297.4365.

Have a great week,

Mel



May 21, 2024

Kawartha Nishnawbe First Nation

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Project Change**

Attention: General Consultation

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

The Study Commenced in June 2023 and a Notice of Study Commencement was sent out during the week of June 19, 2023, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route consisting of two new stations and multiple segments of plastic distribution pipeline, of which includes a total of approximately 37 km.

A Virtual Public Information Session was held for two weeks from Tuesday, July 4, 2023 to Monday, July 17, 2023 and an In-Person Public Information session was held July 6, 2023 at the Mount Albert Community Centre. The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of the Enbridge Gas' Leave-to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximate 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an updated cultural heritage study, an environmental assessment review, and public, stakeholder and Indigenous



11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Dillon Consulting
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Page 2
May 21, 2024



consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by the submission of the ER Amendment to the Ontario Energy Board in fall 2024. The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before June 20, 2024. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Project Change

**East Gwillimbury Community Expansion Project
Notice of Project Change
Town of East Gwillimbury, Ontario
Enbridge Gas Inc.**

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and cost-effective natural gas, in accordance with Ontario's Natural Gas Expansion Program.

Through the environmental study, Enbridge Gas identified a preferred route consisting of multiple small segments of plastic distribution pipeline, totalling approximately 37 km (see map on reverse). The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of Enbridge Gas' Leave to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximately 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by submission of the ER Amendment to the Ontario Energy Board in fall 2024.



The Process

The ER Amendment is being conducted in accordance with the Ontario Energy Board *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition* (2023). The amendment will assess potential impacts the Yonge Street Reinforcement may have on the environment, cultural heritage and socio-economic factors, and will evaluate any changes to the original findings and prescribed mitigation measures provided in the Environmental Report (2023).

Invitation to the Public

We are interested in hearing from you. Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to submit comments for consideration. If you would like to provide comments, please contact one of the individuals listed here or visit the Enbridge Gas Project website. The last day to submit comments for consideration in the ER Amendment is **Thursday, June 20, 2024**.

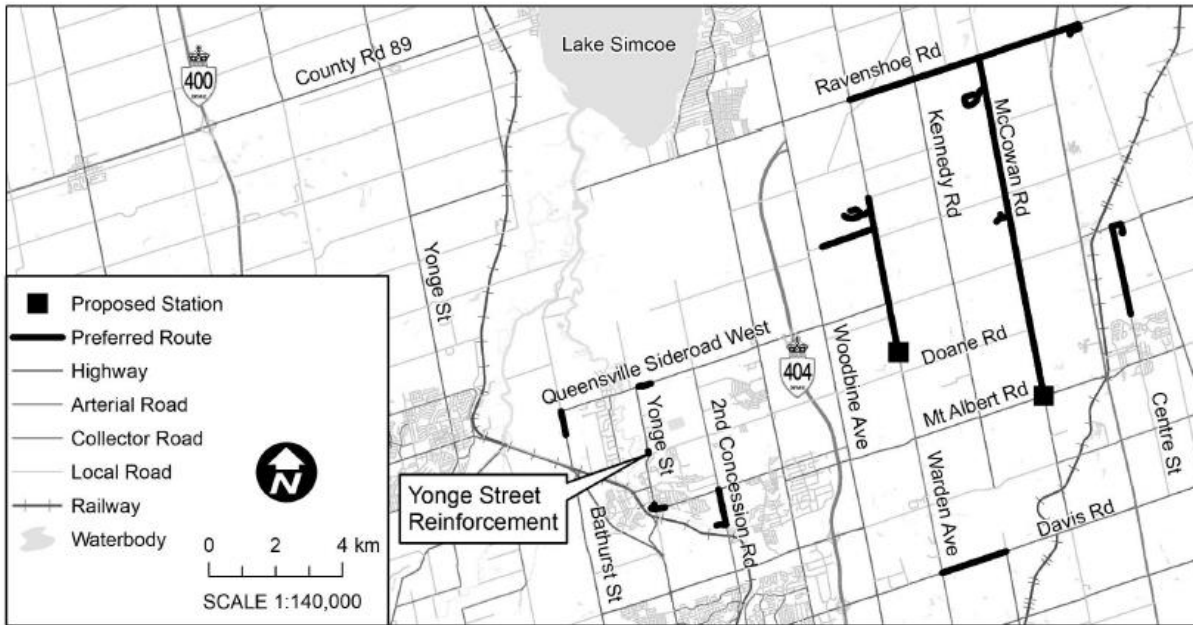
Project Contact Information

Natalie Taylor
Project Manager
Dillon Consulting Limited
111 Farquhar Street, Suite 301
Guelph, Ontario
N1H 3N4

Email:
EastGwillimburyEA@dillon.ca

Phone:
519-571-9833 Ext. 3154

Project Website:
www.enbridgegas.com/EastGwillimbury



Line-item attachment 8.11

From: [Melanie Green](#)
To: [harvey](#); kawarthanishnawbecouncil@outlook.com; [KW](#); [Lreid](#); [Nodin](#)
Cc: [Lauryn Graham](#)
Subject: RE: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Monday, June 24, 2024 4:17:42 PM
Attachments: [East Gwillimbury_ER Amendment_Rev.0 bookmarks compiled.pdf](#)

Good afternoon,

Further to our notice on project change, I would like to share the amended environmental report. If possible, we would like to receive comments by August 5th, 2024. Please let me know if that date does not work for you.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you have questions or concerns,

Thanks again,

Mel

Line-item attachment 9.0

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Friday, January 27, 2023 11:52 AM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraiding.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; natalya <ngarrod@scugogfirstnation.com>; Sam <sshrusole@scugogfirstnation.com>; Thomas Turoczi <tturoczi@scugogfirstnation.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello, I hope you all had a great week-

I am just reaching out with some information related to an upcoming project, which we call the; **East Gwillimbury-Community Expansion Project**. In summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project – a formal email with more project specifics (including diagrams) and virtual open house information is forthcoming.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

We would like to set up a meeting to discuss the Project with you to provide you with an opportunity to express any questions or concerns you have. Please feel free to contact me at melanie.green@enbridge.com or 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by March 6th, 2023 if possible. If you force requiring additional time, please let me know.

We will also follow up with virtual open house information and shapefiles for your review.

I look forward to hearing from you!

Have a great weekend,

Mel



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Attention: Chief Kelly LaRocca
22521 Island Road
Port Perry, ON
L9L 1B6

January 27th, 2023

Dear Chief LaRocca,

Project Notification: East Gwillimbury Community Expansion Project Summary

Enbridge Gas Inc. ("Enbridge Gas") is proposing to construct facilities in order to deliver natural gas to the community of East Gwillimbury. The proposed facilities would provide access to natural gas to a total of 422 forecasted customers (the "Project"). There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The proposed facilities are located within the Township of East Gwillimbury, and the Project is proposed to be placed into service as early as 2025.

The Project Study Area that is being considered, includes the following Project components:

- Tie into the existing Enbridge Gas system at Woodbine Avenue and Ravenshoe Road and run along Ravenshoe Road to Highway 48 (inclusive of the subdivision off McCowan Road).
- Tie into the existing Enbridge Gas system at Woodbine Avenue and Holburn Road to provide gas service along Holburn Road, Warden Avenue, and John Rye Trail and tie into the existing Enbridge Gas system at Warden Avenue and Doane Road.
- Tie into the existing Enbridge Gas system at Mt Albert Road and McCowan Road and run along McCowan Road north to Pelosi Way.
- Tie into the existing Enbridge Gas system on Centre Street, north of the community of Mt Albert, and run north along Centre Street to Queensville Sideroad East.
- An additional small segment of distribution piping is proposed along Davis Drive between Warden Avenue and Kennedy Road. Small segments of distribution piping are also proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mt Albert Road, Bathurst Street and Queensville Sideroad West, and along Mt Albert Road at Yonge Street.

Three (3) proposed stations are required to accommodate additional customers onto the distribution system:



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400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

- Near the intersection of Mt Albert Road & McCowan Road
- Near the intersection of North of Warden Avenue & Doane Road
- Near the intersection of Ravenshoe Road & Woodbine Avenue

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline. Also, please note that the project is still under review and the scope of the project is subject to change.

Where possible, the Project will be located within existing road allowances and previously disturbed corridors. If permanent easement and temporary working space is required, Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements. Given the current stage of Project design, Enbridge Gas is unable to provide an estimate of any temporary land use locations and dimensions required with any certainty at this time.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road/provincial allowance, municipal property, railway crossing, hydro transmission line crossing, customer-owned private property, and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:



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Federal Authorization/Approvals:

- Department of Fisheries and Oceans Canada – Fisheries Act Authorization

Provincial Authorization/Approvals:

- Ministry of Citizenship and Multiculturalism – Archaeological Assessment and Cultural Heritage Assessment.
- Ministry of the Environment, Conservation and Parks - 1. Permit to Take Water or Environmental Activity and Sector Registry 2. Endangered Species Act permits.
- Ministry of Energy – Sufficiency Letter.
- Ministry of Northern Development, Mines, Natural Resources and Forestry – License to Collect Fish for Scientific Purposes.
- Ministry of Transportation – Encroachment or Entrance Permits.
- Infrastructure Ontario – Public Work Class Environmental Assessment.

Municipal Authorization/Approvals:

- Township of East Gwillimbury – Encroachment or Entrance Permits.
- York Region – Municipal consent permits, road occupancy permits

Other:

- Indigenous engagement
- Lake Simcoe Regional Conservation Authority – Conservation Authorities Act permitting.
- Metrolinx – Work Permit.
- Hydro One – Crossing Permit.

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:



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Ottawa, Ontario K1K 2C7
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- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meeting to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Amy Gibson
Manager, Indigenous Energy Policy
amy.gibson@ontario.ca
Unit 77 Grenville St.
6th Floor
Toronto, ON
M7A 1B3



Enbridge
400 Coventry Rd
Ottawa, Ontario K1K 2C7
CANADA

Please feel free to contact me at melanie.green@enbridge.com 613.297.4365 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the project in writing by; March 6th, 2023, if possible and we would like to set up a meeting to discuss the project with you to provide you with an opportunity to express any questions or concerns you have.

Many thanks,

A handwritten signature in black ink, appearing to read 'Melanie Green', with a stylized flourish at the end.

Melanie Green C.E.T
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
613.297.4365
melanie.green@enbridge.com

Line-item attachment 9.4

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Wednesday, June 21, 2023 6:18 AM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraiding.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <mstanford@scugogfirstnation.com>; natalya <ngarrod@scugogfirstnation.com>; Sam <sshrusole@scugogfirstnation.com>; Thomas Turoczi <tturoczi@scugogfirstnation.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

Just touching base with some more information related to the [East Gwillimbury Community Expansion Project](#) –

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on [Thursday, July 6, 2023](#) at the [Mount Albert Community Centre](#) and a Virtual Public Information Session at www.EastGwillimburyEA.ca from [Tuesday, July 4](#) to [Monday, July 17, 2023](#).

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you would like to set up a meeting to discuss this project and I would be happy to coordinate. Also, once the VOH slides are ready I will do my best to send them to you in a separate email for easy viewing.

Thank you so much and I look forward to chatting about this project!

Chat soon,
Mel



June 21, 2023

Mississaugas of Scugog Island First Nation
22521 Island Road
Port Perry ON
L9L 1B6

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Study Commencement and Public Information Sessions**

Attention: Chief Kelly LaRocca

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

Enbridge Gas has identified a preliminary preferred route consisting of two new stations and multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometers (km) and 10.3 km of 2-inch polyethylene (PE), and 4-inch PE, respectively, for a total of approximately 37.3 km. The preliminary preferred route under consideration is shown on the attached Notice of Study Commencement and consists of the following:

- New construction of two stations near the following intersections:
 - Mount Albert Road and McCowan Road; and,
 - North of Warden Avenue and Doane Road.
- New distribution pipeline:
 - A segment from Bathurst Street to Queensville Sideroad West (approx. 710 metres [m]);
 - A segment on Queensville Sideroad (approx. 510 m);
 - A segment along Mount Albert Road at Yonge Street (approx. 620 m);
 - Segments of distribution piping are proposed in Holland Landing to expand the distribution system along 2nd Concession Road south of Mount Albert Road (approx. 1,150 m);
 - A small segment along Davis Drive between Warden Avenue and Kennedy Road (approx. 2 km);

11 Farquhar St
Suite 301
Guelph, Ontario
Canada
N1H 3N4
Telephone
519-571-9833
Fax
519-571-7424

Dillon Consulting
Limited

Page 2
June 21, 2023



- Proposed to tie into Woodbine Avenue and Holborn Road to provide gas service along Holburn Road Warden Avenue, John Rye Trail and tie into existing distribution system on Warden and Doane Road (approx. 7.7 km);
- Proposed to tie into existing at Mount Albert Road and McCowan Road, run along McCowan Road north to Ravenshoe Road (approx. 12km);
- Proposed to tie into Centre Street north of Mount Albert Road, and run north along Centre Street to Queensville Sideroad East (approx. 3 km); and,
- Proposed to tie into system at McCowan and Ravenshoe Road and run along Ravenshoe Road from Warden Avenue to Miles Road (approx. 7.8 km).

The preliminary preferred route and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*¹. Once the study is complete, Enbridge Gas may apply to the OEB for approval to construct the project. If approved, construction may begin in summer 2024.

In order to undertake a successful consultation program, Indigenous engagement will play a key role in the project. As noted in the attached Notice of Study Commencement, Enbridge Gas is hosting one In-Person Public Information Session on **Thursday, July 6, 2023** at the **Mount Albert Community Centre** and a Virtual Public Information Session at www.EastGwillimburyEA.ca from **Tuesday, July 4** to **Monday, July 17, 2023**.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the

¹ The consultation component of this Project was initiated prior to the release of the OEB's *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Page 3
June 21, 2023



project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before **July 31, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Study Commencement and Public Information Sessions

Enbridge Gas Inc. East Gwillimbury Community Expansion Project
Notice of Study Commencement and Public Information Sessions
 Town of East Gwillimbury, Ontario

Project Overview

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to begin an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program.

The Project will involve the construction of two stations; one near the intersection of Mount Albert Road and McCowan Road and one near the intersection north of Warden Avenue and Doane Road. Enbridge Gas has identified a preliminary preferred route consisting of multiple small segments of plastic distribution pipeline, of which includes a combination of approximately 27 kilometres (km) and 10.3 km of 2 inch polyethylene (PE), and 4 inch PE, respectively, for a total of approximately 37.3 kilometres (km). The preliminary preferred routes and ancillary facilities have been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope/design that will provide access to natural gas to end-use customers.

The preliminary preferred route includes segments along Bathurst Street, Queensville Sideroad, Davis Drive, McCowan Road, and Mount Albert Road at Yonge Street. Also included are proposed segments in Hollands Landing along 2nd Concession Road south of Mount Albert Road. Additionally, there are proposed segments to tie into existing infrastructure at Woodbine and Holburn Road, Mount Albert Road and McCowan Road, Centre Street, McCowan Road and Ravenshoe Road (see map on reverse).

Once the environmental study has been completed, Enbridge Gas may file a Leave to-Construct (LTC) application to the Ontario Energy Board (OEB). This filing is tentatively scheduled for Q4 2023. If approved, construction of the pipeline could begin in summer 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th edition (2023). The study will review the need and justification for the Project, describe the natural and socio-economic environment, evaluate the Project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.

Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and In-Person Public Information Sessions to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session

Website: EastGwillimburyEA.ca

Active Dates: Tuesday, July 4, 2023 to Monday, July 17, 2023

In-Person Public Information Session

Location: Mount Albert Community Centre, 53 Main Street, Mount Albert, Ontario. L0G 1M0

Date and Time: Thursday, July 6, 2023, 5pm to 8pm

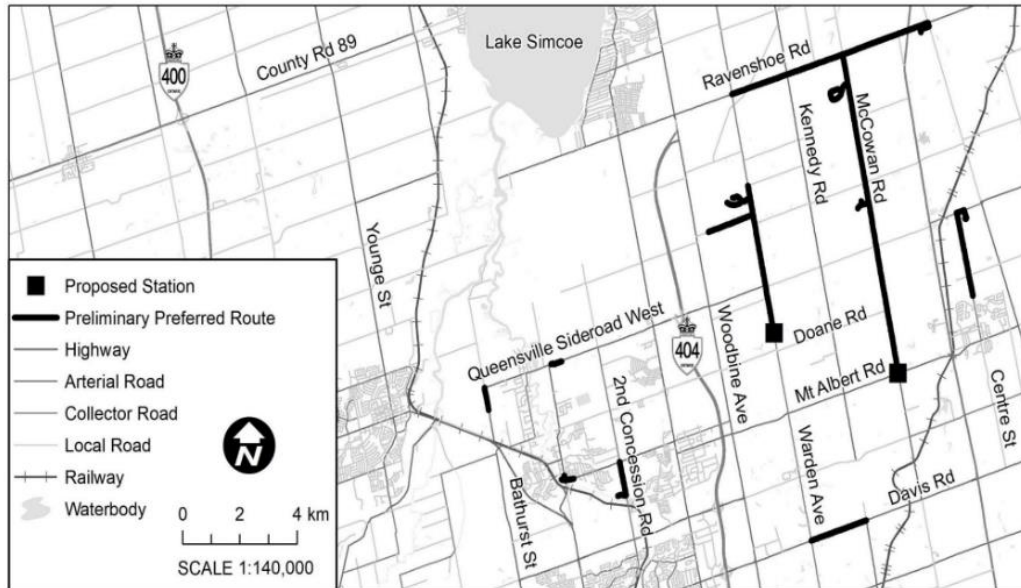
If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed in this notice. The last day to submit comments for consideration in the environmental study is **Friday, August 11, 2023**. You can also visit the Enbridge Gas Project Website at www.EnbridgeGas.com/EastGwillimbury.

Project Contacts

Natalie Taylor
 Project Manager, Dillon Consulting Limited

Daniel Nseyo
 Advisor Environment, Enbridge Gas

Project Email: EastGwillimburyEA@dillon.ca
Telephone: 519-571-9833 ext. 3154



Line-item attachment 9.5

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: Thursday, July 6, 2023 7:32 AM

To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraiding.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <mnsanford@scugogfirstnation.com>; natalya <ngarrodd@scugogfirstnation.com>; Sam <sshruvsole@scugogfirstnation.com>; Thomas Turoczi <tturoczi@scugogfirstnation.com>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>

Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Good morning,

There has been a change in venue for tonight's open house –

The new venue is:

Mount Albert Lions Community Centre
5057 Mt Albert Rd, Mount Albert, ON L0G 1M0

This venue is 5 minutes away from the Mount Albert Community Centre.

Thank you so much and the crew hopes to see you there,

Have a good day!
Mel

Line-item attachment 9.6

From: Melanie Green <Melanie.Green@enbridge.com>

Sent: Thursday, July 6, 2023 9:11 AM

To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraiding.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; natalya <ngarrodd@scugogfirstnation.com>; Sam <sshrusole@scugogfirstnation.com>; Thomas Turoczi <tturoczi@scugogfirstnation.com>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>

Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

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Hello,

In addition to the in person open house, the virtual open house is currently up and running. If you're not able to get to it, I've attached the story boards for your convenience.

Thank you,
Mel

Line-item attachment 9.7

From: Melanie Green <Melanie.Green@enbridge.com>
Sent: Monday, September 11, 2023 2:14 PM
To: Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraiding.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; natalya <ngarrodd@scugogfirstnation.com>; Sam <sshrusole@scugogfirstnation.com>; Thomas Turoczi <tturoczi@scugogfirstnation.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Subject: RE: Project Information: East Gwillimbury - Community Expansion Project

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon,

I have been provided the environmental report pertaining to the East Gwillimbury Community Expansion Project. You are able to access the report with the below link and credentials.

URL: <https://dl.dillon.ca/index.php/login>

Username: EastGwillimburyProject

Password: nXh4%9W2C%yy

As always, we appreciate your review and comment and look forward to receiving comments if you are able.

If your calendar allows, we would appreciate review and comment by **October 23rd, 2023**. Please let me know if this date works for you.

Again, thank you so much for taking the time to review and we look forward to receiving your comments.

Thank you again and chat soon,

Mel

Line-item attachment 9.8

From: Thomas Turoczi <tturoczi@scugogfirstnation.com>
Sent: Monday, September 11, 2023 4:16 PM
To: Melanie Green <Melanie.Green@enbridge.com>; Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraiding.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; Natalya Garrod <ngarrod@scugogfirstnation.com>; Samantha Shrubsole <sshrubsole@scugogfirstnation.com>
Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Karry Sandy Mackenzie <k.a.sandy-mckenzie@rogers.com>
Subject: [External] RE: Project Information: East Gwillimbury - Community Expansion Project

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Hi Mel,

Thank you for your notice. We will review the report and get back to you shortly.

Much appreciated,

Tom Turoczi
Consultation Specialist
Mississaugas of Scugog Island First Nation

Line-item attachment 9.11

From: Kelly Gostick

Sent: October 13, 2023 9:32 AM

To: consultation@scuqoefirstnation.com; don@labealaidins.com; msanford@scuqoefirstnation.com; nearrod@scuqoefirstnation.com; sahrubsole@scuqoefirstnation.com; tsurocci@scuqoefirstnation.com

Co: Taylor, Natalie <ntaylor@dmilton.ca>; Melania Green <Melania.Green@enbridge.com>; sastewillimburyea@dmilton.ca

Subject: Stage 2 AA - Enbridge East Gwillimbury Expansion Project

Good morning,

I'm reaching out to you today concerning a Stage 2 assessment that TMHC is conducting on behalf of Enbridge Gas for a community expansion project located just east of Newmarket in East Gwillimbury, York Region.

The project area is located along Warden Avenue, McCown Road and Centre Street (see attached map). The Stage 2 assessment will consist of test pitting of all grassed and treed areas within the right-of-way (ROW). We anticipate the work will be conducted in November over two days. I will reach out again once the fieldwork has been scheduled.

We welcome your participation and if you are interested in joining, please send a copy of your agreement and we will make arrangements for it to be executed.

Please let me know if you have any questions or need more information.

Thank you,
Kelly



Kelly Gostick, MA, #1189 (she/her)
Archaeology Project Lead
kgostick@tmhc.ca
519-282-0160

TMHC Inc.
1108 Dundas Street, Unit 105
London, ON | NSW 3A7
www.tmhc.ca
519-641-7222

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Line-item attachment 9.14

From: Consultation <consultation@scugogfirstnation.com>

Sent: Wednesday, December 6, 2023 3:05 PM

To: Melanie Green <Melanie.Green@enbridge.com>

Cc: Lauryn Graham <lauryn.graham@enbridge.com>; Don Richardson <d Richardson@scugogfirstnation.com>; Natalya Garrod <ngarrod@scugogfirstnation.com>; Samantha Shrubsole <sshrubsole@scugogfirstnation.com>

Subject: [External] Re: East Gwillimbury Community Expansion Project - Update on Station Location

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Hello Melanie,

Thank you for your notification.

MSIFN Consultation has reviewed the attached memo. Currently, we do not have any specific concerns regarding the update made to the location of the proposed Warden Avenue Station for the Project. However, we kindly request that Enbridge Gas Inc. continues to provide updates on all future developments and activities associated with this Project.

Miigwech,

Rob Lukacs, MSc.

Consultation Advisor to MSIFN

Line-item attachment 9.17

From: [Melanie Green](#)
To: [Consultation: Don Richardson](#); [Rob Lukacs <rlukacs@isugogfirstnation.com>](#); [Sam](#)
Cc: [Laurn Graham](#)
Subject: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Tuesday, May 21, 2024 6:25:08 PM
Attachments: [EastGwillimbury_MSIFN_NoticeofChange1.pdf](#)

Hello,

I am just reaching out again with some additional project change information related to an upcoming project, which we call the; [East Gwillimbury - Community Expansion Project](#). As a reminder and in summary;

Enbridge Gas has identified the need to construct and therefor proposing to install the following to service community of East Gwillimbury:

The Project consists of approximately 30 km of new gas natural gas distribution pipeline. Enbridge Gas has identified the need to construct approximately 24 km of Nominal Pipe Size ("NPS") 2-inch Polyethylene ("PE") natural gas pipeline, and approximately 6 km of NPS 4-inch PE natural gas pipeline.

The proposed facilities would provide access to natural gas to a total of 422 forecasted customers. There is a total of 391 residential, 22 commercial/institutional, and 9 industrial customers. The Project is proposed to be placed into service as early as 2025.

Please see attached document for full description of the project change –

As a commitment to on going engagement and consultation, the attached information is available for review. We are interested in your community's feedback, including any suggestions or proposals on avoiding, minimizing, or mitigating any potential adverse impacts the proposed Project may have on your Aboriginal or treaty rights.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

If you have any questions or concerns, please feel free to contact me at melanie.green@enbridge.com or 613.297.4365.

Have a great week,

Mel



May 21, 2024

Mississaugas of Scugog Island First Nation
22521 Island Road
Port Perry, ON
L9L 1B6

**RE: Enbridge Gas Inc.
Proposed East Gwillimbury Community Expansion Project
East Gwillimbury, Ontario
Notice of Project Change**

Attention: Chief LaRocca

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed East Gwillimbury Community Expansion Project located in the Regional Municipality of York.

The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and affordable natural gas, in accordance with Ontario's Natural Gas Expansion Program. The expansion of infrastructure to accommodate additional customers requires the construction of additional stations and distribution pipeline segments.

The Study Commenced in June 2023 and a Notice of Study Commencement was sent out during the week of June 19, 2023, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route consisting of two new stations and multiple segments of plastic distribution pipeline, of which includes a total of approximately 37 km.

A Virtual Public Information Session was held for two weeks from Tuesday, July 4, 2023 to Monday, July 17, 2023 and an In-Person Public Information session was held July 6, 2023 at the Mount Albert Community Centre. The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of the Enbridge Gas' Leave-to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximate 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for



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Dillon Consulting
Limited

Page 2
May 21, 2024



this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an updated cultural heritage study, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by the submission of the ER Amendment to the Ontario Energy Board in fall 2024. The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition*.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the Duty to Consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being represented. Your community is invited to provide comments regarding the proposed project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on constitutionally-protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

We invite your community to be involved in the engagement and consultation process. Kindly indicate whether your community is interested in participating in the engagement activities on or before June 20, 2024. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would also be interested in meeting with your community to share project -related information, should you wish. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Page 3
May 21, 2024



Sincerely,

Melanie Green
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 613.297.4365
melanie.green@enbridge.com

Attachment Notice of Project Change



East Gwillimbury Community Expansion Project
Notice of Project Change
 Town of East Gwillimbury, Ontario
 Enbridge Gas Inc.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to undertake an environmental study for the proposed East Gwillimbury Community Expansion Project. The purpose of the Project is to provide residents, businesses, and industries located in the Project area with access to safe, reliable, and cost-effective natural gas, in accordance with Ontario's Natural Gas Expansion Program.

Through the environmental study, Enbridge Gas identified a preferred route consisting of multiple small segments of plastic distribution pipeline, totalling approximately 37 km (see map on reverse). The environmental study was completed in 2022 and 2023, and an Environmental Report was submitted to the Ontario Energy Board in September 2023 as part of Enbridge Gas' Leave to-Construct (LTC) application.

Since the completion of the Environmental Report in 2023, Enbridge Gas has identified the need for an additional segment of pipeline through ongoing engineering and design studies. An approximately 85-metre segment of 4-inch polyethylene (PE) pipeline is required on Yonge Street, north of the intersection of Yonge Street and Doane Road West (the 'Yonge Street Reinforcement'). Studies for this additional pipeline segment include a natural environment confirmatory assessment, a Stage 1/2 archaeological assessment, an environmental assessment review, and public, stakeholder and Indigenous consultation and engagement. An amendment to the Environmental Report (ER) will be submitted to the Ontario Pipeline Coordinating Committee for a 42-day review period, followed by submission of the ER Amendment to the Ontario Energy Board in fall 2024.



The Process

The ER Amendment is being conducted in accordance with the Ontario Energy Board *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition* (2023). The amendment will assess potential impacts the Yonge Street Reinforcement may have on the environment, cultural heritage and socio-economic factors, and will evaluate any changes to the original findings and prescribed mitigation measures provided in the Environmental Report (2023).

Invitation to the Public

We are interested in hearing from you. Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to submit comments for consideration. If you would like to provide comments, please contact one of the individuals listed here or visit the Enbridge Gas Project website. The last day to submit comments for consideration in the ER Amendment is **Thursday, June 20, 2024**.

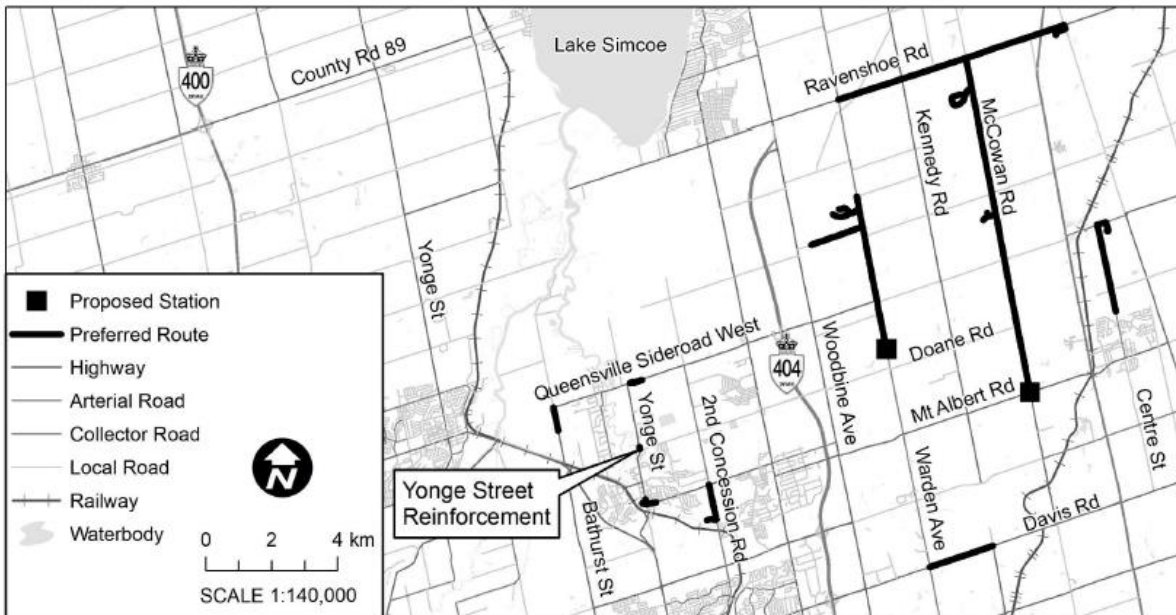
Project Contact Information

Natalie Taylor
 Project Manager
 Dillon Consulting Limited
 111 Farquhar Street, Suite 301
 Guelph, Ontario
 N1H 3N4

Email:
EastGwillimburyEA@dillon.ca

Phone:
 519-571-9833 Ext. 3154

Project Website:
www.enbridgegas.com/EastGwillimbury



Line-item attachment 9.18

From: [Melanie Green](#)
To: [Consultation](#); [Don Richardson](#); [Sam](#); [Rob Lukacs](#)
Cc: [Lauryn Graham](#)
Subject: RE: East Gwillimbury Community Expansion Project - Notice of Project Change
Date: Monday, June 24, 2024 4:19:53 PM
Attachments: [East Gwillimbury_ER Amendment_Rev.0 bookmarks compiled.pdf](#)

Good afternoon,

Further to our notice on project change, I would like to share the amended environmental report. If possible, we would like to receive comments by August 5th, 2024. Please let me know if that date does not work for you.

As always, Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the proposed Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the proposed Project. Should you have any questions or concerns, please reach back.

Please let me know if you have questions or concerns,

Thanks again,

Mel

Line-item attachment 9.19

From: Consultation <consultation@scugogfirstnation.com>

Sent: Wednesday, July 31, 2024 3:54 PM

To: Melanie Green <Melanie.Green@enbridge.com>; Sam Shrubsole <sshrubsole@scugogfirstnation.ca>; Emily Ferguson <eferguson@scugogfirstnation.ca>; nmastrangelo@scugogfirstnation.ca

Cc: Lauryn Graham <lauryn.graham@enbridge.com>

Subject: [External] Re: East Gwillimbury Community Expansion Project - Notice of Project Change

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good afternoon Mel,

Please see attached MSIFN Consultation's comments.

Miigwech,

Rob Lukacs

Consultation Advisor to MSIFN



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www.scugogfirstnation.com

To the attention of:

Melanie Green
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Gas Inc.

Melanie.Green@enbridge.com

July 31, 2024

Re: Environmental Report Amendment for the East Gwillimbury Community Expansion Project

Dear Melanie,

The Mississaugas of Scugog Island First Nation (MSIFN) Consultation is pleased to provide comments on the Environmental Report Amendment for East Gwillimbury Community Expansion Project, specifically for the assessment of the Young Street Reinforcement. Comments on behalf of MSIFN Consultation are below:

East Gwillimbury Community Expansion Project

Enbridge Gas Inc.

Environmental Report Amendment



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Table 1. Comments on the Environmental Report Amendment for the East Gwillimbury Expansion Project

Reference	Text from Environmental Report Amendment	Comment
Section 4.1 Natural Environment	<i>Dillon conducted a confirmatory site assessment on April 18, 2024, to confirm the existing conditions of the Study Area for the Yonge Street Reinforcement.</i>	<ul style="list-style-type: none"> - If you could please provide MSIFN Consultation the <i>Confirmatory Site Assessment</i> for our review, that would be greatly appreciated. It is important that we ensure additional features/species not included in the original ER are accounted for.
Section 4.1.3 Terrestrial Habitat and Vegetation	<p><i>Natural features were generally identified to the community class level of the ELC hierarchy. Assessments were completed from the roadside and publicly accessible areas due to limited and restricted access on private properties.</i></p> <p><i>No rare vegetation communities or plant Species at Risk (SAR) were observed during the April 18, 2024 confirmatory site visit.</i></p>	<ul style="list-style-type: none"> - It was noted previously in this amendment that due to restrictions you were not able to fully assess the area/did not have full access to the area (4.1.1 “the wetland feature was identified... but could not be identified or delineated further due to restricted property access...”) How then can you confirm if there were any natural features outside of the community class level? - It is also difficult to confirm that there were no Species at Risk or Rare Vegetation Communities due to the time frame of the confirmatory site visit due to the fact that a lot of vegetation this early in the year is still dormant. As per <i>Burrows, 2004</i>, when seasonal vegetation surveys were conducted, during surveys conducted in mid to late summer, autumn and early winter less than 50% of plant



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		<p>species were present on site compared to growing season where the greatest number of species was recorded.¹</p> <ul style="list-style-type: none"> - MSIFN Consultation suggests that additional confirmatory site visits be conducted during the time of full vegetation growth (Spring through to Fall) to complete a full assessment and confirmation that there are no species at risk or vulnerable vegetation growing within the Study Area. The suggested number of visits would be at least once every season, preferably twice a season: <ul style="list-style-type: none"> - Spring (March – May) - Summer (June – August) - Autumn (September– November) - Winter (December – February)
Section 4.2.1.1 Archaeological Resources	<i>A Stage 2 AA is currently being completed by TMHC for the Project and was initiated following the completion and submission of the Stage 1 AA in 2023. The Stage 2 AA is expected to be completed in July 2024.</i>	<ul style="list-style-type: none"> - If you could please provide MSIFN Consultation the Stage 2 AA once completed for our review, that would be greatly appreciated. - Please confirm if MSIFN Consultation was extended an invitation to participate in the Stage 2 AA.
Section 4.2.1.2	<i>Completion of the CHRECPIA for MCM review is anticipated for Q3 2024.</i>	<ul style="list-style-type: none"> - If you could please provide MSIFN Consultation the CHRECPIA once it is updated to include the Yonge Street Reinforcement for our review, that would be greatly appreciated.

¹ (Burrows, 2004) <https://researchoutput.csu.edu.au/ws/portalfiles/portal/8665306/Cun8Bur514.pdf>



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	<p><i>combination with other developments are considered unlikely.</i></p> <p><i>Alteration of wildlife habitat, disruption of wildlife movement, and/or increase in wildlife mortality during construction: With the implementation of mitigation measures, including industry standard best practices and compliance with applicable provincial and municipal permitting requirements, there is a very low probability of a residual effect on wildlife habitat, disruption of wildlife movement, and/or increase in wildlife mortality during construction.</i></p>	<ul style="list-style-type: none"> - MSIFN Consultation recognizes that the reinforcement of Yonge Street project is taking place in a space that already separates a connecting greenspace, however with the increased activity in the area this further limits the migration of animals safely. What happens if they come onto the project site location? MSIFN Consultation expects a detailed response. - MSIFN Consultation suggests that Enbridge leads a project that would improve the connection between greenspaces. MSIFN Consultation would be happy to collaborate with developing such a program.
<p>Section 7.4.2 Loss or Alteration of Vegetation</p>	<p><i>All lands supporting vegetation disturbed by construction will be seeded with the appropriate seed mixture following clean up activities.</i></p>	<ul style="list-style-type: none"> - MSIFN Consultation proposes that all re-seeded areas will be done so with native vegetation and preferably, obtained through local resources. - On July 10th, 2024, MSIFN Consultation provided Enbridge with a list of local resources to obtain native vegetation. Additionally, MSIFN Consultation shared seed mixture guidelines prepared by the TRCA with Enbridge.



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		<ul style="list-style-type: none"> - In detail, please explain how the reseeding plan will adhere to the TRCA's guidelines. Specifically, MSIFN Consultation is seeking information on how Enbridge will adhere to Section 1.0: Post-construction Soil Quality and Depth, Section 2.0 Selection of Seed Mixes, and Section 3.0 Seed Mix Application. - Please share the draft reseeding plan with MSIFN Consultation for review and comment following the incorporation of the TRCA's guidelines into the reseeding plan. - MSIFN Consultation expects that a 3-year warranty on planting material will be included in the reseeding plan.
<p>Section 7.4.3 Increase in Nuisance Noise</p>	<p><i>It is expected that operators of reasonably foreseeable developments will implement mitigation developed in accordance with industry standards for noise emissions.</i></p>	<ul style="list-style-type: none"> - What mitigations/strategies/techniques will be used to aid in the reduction of noise? How will you ensure these practices are put in place? MSIFN Consultation expects a detailed response.

Miigwech,

Mississaugas of Scugog Island First Nation
Consultation Department

East Gwillimbury Community Expansion Project

Enbridge Gas Inc.

Environmental Report Amendment

CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>