



**ENBRIDGE GAS INC.
RATE M13
SCHEDULE A 2013 - GENERAL TERMS AND CONDITIONS**

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I. DEFINITIONS

Except where the context expressly requires or states another meaning, the following terms, when used in these General Terms and Conditions and in any Contract shall be construed to have the meanings set out below. Capitalized terms not defined herein shall have the meaning set out in the Contract.

"Aid to Construction" shall include any and all costs, expenses, amounts, damages, obligations, or other liabilities (whether of a capital or operating nature, and whether incurred before or after the date of the Contract) actually paid by Enbridge (including amounts paid to affiliates for services rendered in accordance with the Affiliate Relationships Code for Gas Utilities as established by the OEB) in connection with or in respect of satisfying the conditions precedent set out in Article XXI herein (including without limitation the cost of construction, installation and connection of any required meter station as described in Article IX, Section 6, the obtaining of all governmental, regulatory and other third party approvals, and the obtaining of rights of way) whether resulting from Enbridge's negligence or not, except for any costs that have arisen from the gross negligence, fraud, or wilful misconduct of Enbridge;

"Average Local Producer Heat" ("ALPH") shall mean the heat content value as set by Enbridge, and shall be determined by volumetrically averaging the gross heat content of all produced gas delivered to the Enbridge system by Ontario Local Producers. The ALPH shall be expressed in GJ/10³m³ and may be adjusted from time to time by Enbridge;

"Business Day" shall mean any day, other than Saturday, Sunday or any days on which national banks in the Province of Ontario are authorized to close;

"Contract" shall refer to any contract to which these General Terms and Conditions shall apply, and into which they are incorporated;

"Contract Year" shall mean a period of three hundred and sixty-five (365) consecutive days; provided however, that any such period which contains a date of February 29 shall consist of three hundred and sixty-six (366) consecutive days, commencing on November 1 of each year; except for the first Contract Year which shall commence on the Commencement Date and end on the first October 31 that follows such date;

"cricondenthm hydrocarbon dewpoint" shall mean the highest hydrocarbon dewpoint temperature on the phase envelope;

"cubic metre" shall mean the volume of gas which occupies one cubic metre when such gas is at a temperature of 15 degrees Celsius, and at a pressure of 101.325 kilopascals absolute;

"Dawn Quantity" shall mean the total daily quantity of gas in GJ delivered at Dawn (Facilities), which is equal to the total energy of all gas supplied daily to Enbridge at the Receipt Point(s). The Dawn Quantity shall be calculated utilizing the following factor equation: Dawn Quantity = Produced Volume x ALPH;

"Day" shall mean a period of twenty-four (24) consecutive hours beginning at 10:00 a.m. Eastern Clock Time. The reference date for any Day shall be the calendar date upon which the twenty-four (24) hour period shall commence;

"Delivery Point" shall mean any point(s) defined in the Contract where Enbridge shall deliver gas to Shipper;

"Distribution Demand" shall mean the varying demand for the supply of gas, as determined by Enbridge, on Enbridge's pipeline and distribution system for users of gas who are supplied or delivered gas by Enbridge's pipeline and distribution system;

"Eastern Clock Time" shall mean the local clock time in the Eastern Time Zone on any Day;

"Enbridge" shall mean Enbridge Gas Inc.

"Facilitating Agreements" shall refer to a contract with Enbridge that is related to the Transportation Services and is required in order to obtain another service, including without limiting the generality of the foregoing;

- a. an Interruptible Service Hub Contract;
- b. a Limited Balancing Agreement;
- c. an Interconnect Operating Agreement; or
- d. a Dehydration Contract.

"**firm**" shall mean service not subject to curtailment or interruption except under Articles XI, XII and XVIII herein;

"**Firm Daily Variability Demand**" shall mean the established quantity set forth in the Contract, which is the permitted difference between the Dawn Quantity and the Market Quantity;

"**gas**" shall mean gas as defined in the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Sch. B, as amended, supplemented or re-enacted from time to time and shall include RNG;

"**gross heating value**" shall mean the total heat expressed in megajoules per cubic metre (MJ/m³) produced by the complete combustion at constant pressure of one (1) cubic metre of gas with air, with the gas free of water vapour and the temperature of the gas, air and products of combustion at standard temperature and all water formed by the combustion reaction condensed to the liquid state;

"**hydrocarbon dewpoint**" shall mean the temperature at a specific pressure where hydrocarbon vapour condensation begins;

"**Interconnecting Pipeline**" shall mean a pipeline system that directly connects to the Enbridge pipeline system;

"**Interruptible Service Hub Contract**" shall mean an interruptible service hub contract between Shipper and Enbridge pursuant to which Enbridge provides interruptible gas transportation, exchange, balancing and name change services;

"**interruptible service**" or "**Interruptible**" shall mean service subject to curtailment or interruption, after notice, at any time;

"**joule**" (J) shall mean the work done when the point of application of a force of one (1) newton is displaced a distance of one (1) metre in the direction of the force. The term "**megajoule**" (MJ) shall mean 1,000,000 joules. The term "**gigajoule**" (GJ) shall mean 1,000,000,000 joules;

"**m³**" shall mean cubic metre of gas and "**10³m³**" shall mean 1,000 cubic metres of gas;

"**MAOP**" shall mean the maximum allowable operating pressure of Enbridge's pipeline and distribution system and as further defined in the Contract;

"**Market Quantity**" shall mean the daily quantity in GJ nominated for Name Change Service that Day by Shipper at Dawn (Facilities);

"**Maximum Daily Quantity**" shall mean the maximum quantity of gas Shipper may deliver to Enbridge at a Receipt Point on any Day, as further defined in the Contract;

"**Month**" shall mean the period beginning at 10:00 a.m. Eastern Clock Time on the first day of a calendar month and ending at 10:00 a.m. Eastern Clock Time on the first day of the following calendar month;

"**Name Change Service**" shall mean an interruptible administrative service whereby Enbridge acknowledges for Shipper a change in title of a gas quantity from Shipper to a third party at the Delivery Point;

"**OEB**" means the Ontario Energy Board or any successor thereto;

"**pascal**" (Pa) shall mean the pressure produced when a force of one (1) newton is applied to an area of one (1) square metre. The term "**kilopascal**" (kPa) shall mean 1,000 pascals;

"**Produced Volume**" shall mean the aggregate of all actual volumes of gas in 10³m³, delivered by Shipper to Enbridge



at all Receipt Points on any Day;

"Producer Balancing Account" shall mean the gas balance held by Enbridge for Shipper, or owed by Shipper to Enbridge, at the Delivery Point. Where the Producer Balancing Account is zero or a positive number, the account is in a credit position, and where the Producer Balancing Account is less than zero, the account is in a debit position;

"Producer Balancing Service" shall mean a Service whereby Enbridge either calculates a credit or debit to the Producer Balancing Account by subtracting the Market Quantity from the Dawn Quantity. Where such amount is greater than zero, Enbridge will credit the Producer Balancing Account, or where such amount is less than zero, Enbridge will debit the Producer Balancing Account. This Service shall be performed on a retroactive basis on the terms and conditions contained in the Contract, as may be revised from time to time by Enbridge;

"Receipt Point" shall mean the point(s) where Enbridge shall receive gas from Shipper;

"RNG" or **"Renewable Natural Gas"** shall mean biogas that has been conditioned or upgraded to a quality meeting the Renewable Gas Specification;

"Renewable Gas Specification" means the RNG standards or requirements established by Enbridge, as amended from time to time;

"Sales Agreement" shall mean the Ontario Gas Purchase Agreement(s) entered into between Shipper and Enbridge;

"Shipper" shall have the meaning as defined in the Contract, and shall also include Shipper's agent(s);

"specific gravity" shall mean density of the gas divided by density of air, with both at a temperature of 15 degrees Celsius, and at a pressure of 101.325 kilopascals absolute;

"System Capacity" shall mean the volumetric capacity that exists from time to time within Enbridge's pipeline and distribution system which determines Enbridge's ability to accept volumes of gas into Enbridge's pipeline and distribution system hereunder. System Capacity shall be determined by Enbridge and such determination, in addition to the physical characteristics of Enbridge's pipeline and distribution system Distribution Demand, shall also include consideration of Enbridge's local Distribution Demand, Enbridge's total system Distribution Demand, availability of Enbridge's gas storage capacity, and other gas being purchased and/or delivered into Enbridge's pipeline and distribution system;

"Taxes" shall mean any tax (other than tax on income or tax on property), duty, royalty, levy, license, fee or charge not included in the charges and rates as per the applicable rate schedule (including but not limited to charges under any form of cap and trade, carbon tax, or similar system) and that is levied, assessed or made by any governmental authority on the gas itself, or the act, right, or privilege of producing, severing, gathering, storing, transporting, handling, selling or delivering gas or any other payment contemplated under the Contract;

"Wobbe Number" shall mean gross heating value of the gas divided by the square root of its specific gravity.

II. GAS QUALITY

1. a. Natural Gas: The minimum gross heating value of the gas delivered to/by Enbridge hereunder, shall be thirty-six (36) megajoules per cubic metre. The maximum gross heating value of the gas delivered to/by Enbridge hereunder shall be forty point two (40.2) megajoules per cubic metre. The gas to be delivered hereunder to Enbridge may be a commingled supply from Shipper's gas sources of supply. The gas to be delivered by Enbridge may be a commingled supply from Enbridge's sources of gas supply; provided, however, that helium, natural gasoline, butane, propane and other hydrocarbons, except methane, may be removed prior to delivery to Shipper. Further, Enbridge may subject, or permit the subjection of, the gas to compression, dehydration, cooling, cleaning and other processes.
- b. Renewable Natural Gas: Specifically with the respect to RNG, the established quality specifications will be

further defined in the Contract.

2. Freedom from objectionable matter: The gas to be delivered to/by Enbridge hereunder,
 - b. shall be commercially free from bacteria, sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to, or interference with, the proper operation of the lines, regulators, meters or other appliances through which it flows,
 - c. shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas, nor more than one hundred (100) milligrams of total sulphur per cubic metre of gas,
 - d. shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas,
 - e. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas,
 - f. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas,
 - g. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas,
 - h. shall not contain more than four point zero (4.0) molar percent by volume of hydrogen in the gas,
 - i. shall not contain more than sixty-five (65) milligrams of water vapour per cubic metre of gas,
 - j. shall not have a cricondenthem hydrocarbon dewpoint exceeding minus eight (-8) degrees Celsius or minus eighteen (-18) degrees Fahrenheit,
 - k. shall have Wobbe Number from forty-seven point fifty (47.50) megajoules per cubic metre of gas to fifty-one point forty-six (51.46) megajoules per cubic metre of gas, maximum of one point five (1.5) mole percent by volume of butane plus (C4+) in the gas, and maximum of four point zero (4.0) mole percent by volume of total inerts in the gas in order to be interchangeable with other Interconnecting Pipeline gas,
 - l. shall not exceed forty-three degrees Celsius (43°C), and,
 - m. shall not be odourized by Shipper.
3. Non-conforming Gas: In addition to any other right or remedy of a party, each party shall be entitled to refuse to accept delivery of any gas which does not conform to any of the specifications set out in this Article II.
 - b. In the event that the quality of the gas does not conform or if Enbridge, acting reasonably, suspects the quality of the gas may not conform to the specifications herein, then Shipper shall, if so directed by Enbridge acting reasonably, forthwith carry out, at Shipper's cost, whatever field testing of the gas quality as may be required to ensure that the quality requirements set out herein are met, and to provide Enbridge with a certified copy of such tests. If Shipper does not carry out such tests forthwith, Enbridge may conduct such test and Shipper shall reimburse Enbridge for all costs incurred by Enbridge for such testing.
 - c. If Shipper's gas fails at any time to conform to the requirements of this Article II, Enbridge, in addition to its other remedies, may refuse to accept delivery of gas at the Receipt Points hereunder until such deficiency has been remedied by Shipper. Each Party agrees to notify the other verbally, followed by written notification, of any such deficiency of quality.
4. Quality of Gas Received: The quality of the gas to be received by Enbridge hereunder is to be of a merchantable quality and in accordance with the quality standards as set out by Enbridge in this Article II, but, Enbridge will use reasonable efforts to accept gas of a quality that may deviate from the quality standards set out therein.

5. Quality of Gas at Dawn: The quality of the gas to be delivered to Enbridge at Dawn (Facilities) or the gas to be delivered by Enbridge to Shipper at Dawn (Facilities) hereunder is to be of a merchantable quality and in accordance with the quality standards and measurement standards as set out by Enbridge in this Article II, except that total sulphur limit shall be not more than four hundred and sixty (460) milligrams per cubic metre of gas. In addition to any other right or remedy of a party, each party shall be entitled to refuse to accept delivery of any gas which does not conform to any of the specifications set out in this Article II.
6. Delivery of Gas to an Exchange Point: The quality of gas to be delivered to an Exchange Point is to be of a merchantable quality and in accordance with the quality standards as set out by the third party pipeline operator of the facility at the Exchange Point.

III. **MEASUREMENTS**

1. Storage, Transportation and/or Sales Unit: The unit of the gas delivered to Enbridge shall be a quantity of 10^3m^3 . The unit of gas transported or stored by Enbridge shall be a megajoule or a gigajoule. The unit of gas delivered by Enbridge shall be a megajoule, a gigajoule, a cubic metre (m^3) or one thousand cubic metres (10^3m^3) at Enbridge's discretion.
2. Determination of Volume and Energy:
 - b. The volume and energy amounts determined under the Contract shall be determined in accordance with the Electricity and Gas Inspection Act (Canada), RSC 1985, c E-4- (the "Act") and the Electricity and Gas Inspection Regulations, SOR 86/131 (the "Regulations"), and any documents issued under the authority of the Act and Regulations and any amendments thereto.
 - c. The supercompressibility factor shall be determined in accordance with either the "**Manual for Determination of Supercompressibility Factors for Natural Gas**" (PAR Project NX-19) published in 1962 or with American Gas Association Transmission Measurement Committee Report No. 8, Nov. 1992, at Enbridge's discretion, all as amended from time to time.
 - d. The volume and/or energy of the gas delivered to/by Enbridge hereunder shall be determined by the measurement equipment designated in Article VII herein.

IV. **RECEIPT POINT AND DELIVERY POINT**

The point or points of receipt and point or points of delivery for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection specified in the Contract, where possession of the gas changes from one party to the other.

V. **POSSESSION OF AND RESPONSIBILITY FOR GAS**

1. Possession of Gas: Enbridge accepts no responsibility for any gas prior to such gas being delivered to Enbridge at the Receipt Point or after its delivery by Enbridge at the Delivery Point. As between the parties hereto, Enbridge shall be deemed to be in control and possession of and responsible for all such gas from the time that such gas enters Enbridge's system until such gas is delivered to Shipper.
2. Liability: Shipper agrees that Enbridge is not a common carrier and is not an insurer of Shipper's gas, and that Enbridge shall not be liable to Shipper or any third party for loss of gas in Enbridge's possession, except to the extent such loss is caused entirely by Enbridge's negligence or wilful misconduct.

VI. **FACILITIES ON SHIPPER'S PROPERTY**



1. Meter Station: Enbridge shall provide, at the Receipt Point(s), according to the terms hereunder, the meter station required to receive and measure the Produced Volume of gas received by Enbridge from Shipper. Shipper agrees, if requested by Enbridge, to provide Enbridge with sufficient detailed information regarding Shipper's current and expected operations in order to aid Enbridge in Enbridge's design of the meter station.
2. Enbridge Obligations: Pursuant to Article VI. Section 1 herein, Enbridge shall purchase, install and maintain, at the Receipt Point(s):
 - a. a meter and any associated recording gauges as are necessary; and,
 - b. a suitable gas odorizing injection facility where Enbridge deems such facility to be necessary.
3. Enbridge Equipment: All equipment installed by Enbridge at the Receipt Point(s) shall remain the property of Enbridge at all times, notwithstanding the fact that it may be affixed to Shipper's property. Enbridge shall be entitled to remove said equipment at any time within a period of sixty (60) days from any termination or expiry of the Contract. Shipper shall take all necessary steps to ensure Enbridge may enter onto the Receipt Point(s) to remove such equipment for a period of sixty (60) days after termination or expiry of the Contract or the Sales Agreement.
4. Shipper Obligations: Upon Enbridge's request Shipper shall, at Shipper's own cost and expense:
 - a. obtain a registered lease or freehold ownership at the Receipt Point(s) sufficient to provide Enbridge with free uninterrupted access to, from, under and above the Receipt Point(s), for a term (and extended terms) identical to the Contract, plus sixty (60) days, and shall provide Enbridge with a bona fide copy of such lease agreement prior to Enbridge commencing the construction of the meter station;
 - b. furnish, install, set, and maintain suitable pressure and volume control equipment and such additional equipment as required on Shipper's delivery system, to protect against the overpressuring of Enbridge's facilities, and to limit the daily flow of gas to the corresponding Maximum Daily Quantity applicable to the Receipt Point(s);
 - c. supply, install and maintain a gravel or cut stone covering on each Receipt Point and shall maintain such Receipt Point(s) in a safe and workmanlike manner; and,
 - d. install and maintain a fence satisfactory to Enbridge around the perimeter of each Receipt Point which will adequately secure and protect Enbridge's equipment therein.
5. Maintenance Costs: Shipper shall within thirty (30) days of the delivery of a bill by Enbridge, reimburse Enbridge for any actual costs reasonably incurred by Enbridge for any repair, replacement, relocation, or upgrading of any meter station requested by Shipper, or as required by law, or by duly constituted regulatory body, or through good engineering practice. Enbridge shall be responsible for any costs incurred by Enbridge to correct an error made by Enbridge.

VII. MEASURING EQUIPMENT

1. Metering by Enbridge: Enbridge will install and operate meters and related equipment as required and in accordance with the Act and Regulations referenced in Article III herein.
2. Metering by Others: In the event that all or any gas delivered to/by Enbridge hereunder is measured by a meter that is owned and operated by an Interconnecting Pipeline or by an upstream or downstream transporter (the "Transporter") whose facilities may or may not interconnect with Enbridge's, then Enbridge and Shipper agree to accept that metering for the purpose of determining the volume and energy of gas delivered to/by Enbridge on behalf of the Shipper. The standard of measurement and tests for the gas delivered to/by Enbridge hereunder shall be in accordance with the general terms and conditions as incorporated in that Interconnecting Pipeline company's or Transporter's gas tariff as approved by its regulatory body.
3. Check Measuring Equipment: Shipper may install, maintain and operate, at the Receipt Point, at its own expense,



such check measuring equipment as desired, provided that such equipment shall be so installed as not to interfere with the operation of Enbridge's measuring equipment at or near the Receipt Point, and shall be installed, maintained and operated in conformity with the same standards and specifications applicable to Enbridge's metering facilities.

4. Calibration and Test of Measuring Equipment: The accuracy of Enbridge's measuring equipment shall be verified by Enbridge at reasonable intervals, and if requested, in the presence of representatives of Shipper, but Enbridge shall not be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. In the event either party notifies the other that it desires a special test of any measuring equipment, the parties shall cooperate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test, if called for by Shipper, shall be borne by Shipper if the measuring equipment tested is found to be in error by not more than two percent (2%). If, upon testing, any measuring equipment is found to be in error by not more than two percent (2%), previous recordings of such equipment shall be considered accurate in computing receipts and deliveries of gas, but such equipment shall be adjusted at once to record as near to absolute accuracy as possible. If the test conducted shows a percentage of inaccuracy greater than two percent (2%), the financial adjustment, if any, shall be calculated in accordance with the Act and Regulations, as may be amended from time to time and in accordance with any successor statutes and regulations.
5. Preservation of Metering Records: Enbridge and Shipper shall each preserve for a period of at least six (6) years all test data, and other relevant records.

VIII. BILLING

1. Monthly Billing Date: Enbridge shall render bills on or before the tenth (10th) day of each month for all Transportation Services furnished during the preceding Month. Such charges may be based on estimated quantities, if actual quantities are unavailable in time to prepare the billing. Enbridge shall provide, in a succeeding Month's billing, an adjustment based on any difference between actual quantities and estimated quantities, without any interest charge. If presentation of a bill to Shipper is delayed after the tenth (10th) day of the month, then the time of payment shall be extended accordingly, unless Shipper is responsible for such delay.
2. Right of Examination: Both Enbridge and Shipper shall have the right to examine at any reasonable time the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, chart or computation made under or pursuant to the provisions of the Contract.
3. Amendment of Statements: For the purpose of completing a final determination of the actual quantities of gas handled under the Contract, the parties shall have the right to amend their statement for a period equal to the time during which the companies, that transport the gas contemplated herein for Enbridge and Shipper, retain the right to amend their statements, which period shall not exceed three (3) years from the date of termination of the Contract.

IX. PAYMENTS

1. Monthly Payments: Shipper shall pay the invoiced amount directly into Enbridge's bank account as directed on the bill on or before the twentieth (20th) day of each month. If the payment date is not a Business Day, then payment must be received in Enbridge's account on the first Business Day preceding the twentieth (20th) day of the month.
2. Remedies for Non-payment: Should Shipper fail to pay all of the amount of any bill as herein provided when such amount is due,
 - b. Shipper shall pay to Enbridge interest equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if the full payment is not received by the due date (the "Interest Rate") until the date of payment; and,
 - c. If such failure to pay continues for thirty (30) days after payment is due, Enbridge, in addition to any other remedy it may have under the Contract, may suspend Services until such amount is paid. Notwithstanding such suspension, all demand charges shall continue to accrue plus interest at the Interest Rate in the case of further non-payment hereunder as if such suspension were not in place.

Shipper shall not be entitled to dispute all or any portion of any amounts owing to Enbridge, including any amounts pursuant to any bill, unless and until Shipper has paid in full such amounts to Enbridge. If Shipper in good faith disputes the amount of any such bill or part thereof Shipper shall nevertheless pay the full amount of the bill and will notify Enbridge within thirty (30) days following delivery of such bill of the amount disputed and the reasons why Shipper disputes that portion of the bill including supporting documentation acceptable in industry practice to support the amount paid or disputed. A final determination may be reached either by agreement, arbitration decision or judgement of the courts, as may be the case.

Notwithstanding the foregoing, Shipper is not relieved from the obligation to continue its deliveries of gas to Enbridge under the terms of any agreement, where Shipper has contracted to deliver specified quantities of gas to Enbridge.

3. Billing Adjustments: If it shall be found that at any time or times Shipper has been overcharged or undercharged in any form whatsoever under the provisions of the Contract and Shipper shall have actually paid the bills containing such overcharge or undercharge, Enbridge shall refund the amount of any such overcharge and interest shall accrue from and including the first day of such overcharge as paid to the date of refund and shall be calculated but not compounded at a rate per annum determined each day during the calculation period to be equal to the minimum commercial lending rate of Enbridge's principal banker, and the Shipper shall pay the amount of any such undercharge, but without interest. In the event Enbridge renders a bill to Shipper based upon measurement estimates, the required adjustment to reflect actual measurement shall be made on the bill next following the determination of such actual measurement, without any charge of interest. In the event an error is discovered in the amount billed in any statement rendered by Enbridge, such error shall be adjusted by Enbridge. Such overcharge, undercharge or error shall be adjusted by Enbridge on the bill next following its determination (where the term "**bill next following**" shall mean a bill rendered at least fourteen (14) days after the day of its determination), provided that claim therefore shall have been made within three (3) years from the date of the incorrect billing. In the event any refund is issued with Shipper's bill, the aforesaid date of refund shall be deemed to be the date of the issue of bill.
4. Taxes: In addition to the charges and rates as per the applicable rate schedules and price schedules, Shipper shall pay all Taxes which are imposed currently or subsequent to the execution of the Contract by any legal authority having jurisdiction and any amount in lieu of such Taxes paid or payable by Enbridge.

Shipper shall make reasonable efforts to eliminate/minimize the withholding tax related to the fees/payments paid to Enbridge, including but not limited to requesting from Enbridge the relevant documentation necessary to determine the appropriate withholding, if any, for tax purposes. In the event taxes are withheld from the fees/payment paid by Shipper, Shipper shall remit such withheld taxes to the applicable taxing authority and Shipper will provide Enbridge, after the calendar year end, Enbridge's Federal Form 1042-S and a comparable state/international form, if applicable, within the applicable statutory time frame.

5. Set Off: If either party shall, at any time, be in arrears under any of its payment obligations to the other party under the Contract, then the party not in arrears shall be entitled to reduce the amount payable by it to the other party in arrears under the Contract, or any other contract, by an amount equal to the amount of such arrears or other indebtedness to the other party. In addition to the foregoing remedy, Enbridge may, upon forty-eight (48) hours verbal notice, to be followed by written notice, take possession of any or all of Shipper's gas under the Contract, which shall be deemed to have been assigned to Enbridge, to reduce such arrears or other indebtedness to Enbridge.
6. Station and Connection Costs: In the event that a meter station must be constructed and/or installed in order to give effect to the Contract, Shipper agrees to pay Enbridge for a portion, as determined by Enbridge, of Enbridge's actual cost, as hereinafter defined, for constructing and installing such station. Shipper also agrees to pay the actual costs to connect such station to Enbridge's pipeline and distribution system. Enbridge shall advise Shipper as to the need for a meter station and shall provide Shipper with an estimate of the Aid to Construction. Such Aid to Construction shall include the costs of all pipe, fittings and materials, third party labour costs and Enbridge's direct labour, labour saving devices, vehicles and mobile equipment, but shall exclude the purchase costs of gas pressure control equipment and gas meters installed by Enbridge.

X. DISPUTE RESOLUTION

If and when any Dispute, difference or question shall arise between the parties hereto touching the Contract or anything herein contained, or the construction hereof, or the rights, duties or liabilities of the parties in relation to any matter hereunder (a "**Dispute**"), the matter in dispute shall be resolved in the manner set out in Article X.

- a. The party claiming that a Dispute has arisen must give written notice (a "**Dispute Notice**") to the other party specifying the nature of the dispute, the relief sought, and the basis for the relief sought.
- b. Within seven (7) Business Days following delivery of a Dispute Notice, the parties must commence the process of attempting to resolve the Dispute by referring such Dispute to a meeting between the Director, Energy Services S&T Sales (or the successor position thereof), on behalf of Enbridge, and an equivalent or similar manager on behalf of the Shipper, (the "Operations Personnel") for discussion and resolution. The Operations Personnel shall consult, discuss, and negotiate in good faith with the intention of reaching a just and equitable solution satisfactory to both parties.
- c. If a Dispute is not resolved to the mutual satisfaction of the parties by the Operations Personnel within twelve (12) Business Days after the Dispute Notice has been delivered the Dispute shall be referred to the parties' respective senior representatives (in the case of the Enbridge, the Vice-President Energy Services (or the successor position thereof); and in the case of the Shipper, an equivalent or similar senior manager of the Shipper (the "Senior Representatives") for resolution. The parties shall cause their respective Senior Representatives to meet as soon as possible in an effort to resolve the dispute.
- d. If the Dispute is not resolved by the Senior Representatives to the mutual satisfaction of the parties within twenty (20) Business Days after delivery of the Dispute Notice, then the parties may agree, but are not obligated, to refer the Dispute to a private mediator agreed to between them. The parties and the mediator shall conduct the mediation in accordance with procedures agreed to between them and all third-party costs (including those of the mediator) shall be shared equally by the parties. There shall be no obligation of a party to agree on a mediator or any procedures therefore, other than to act in good faith.
- e. If the Dispute is still not resolved to the mutual satisfaction of the parties within thirty (30) Business Days after delivery of the Dispute Notice, then either party may refer the Dispute to be resolved by litigation or such other legal means (such as by way of an application to the OEB, if applicable) as are available to such party, provided the party seeking legal remedy has pursued resolution of the Dispute as contemplated in Article X.

XI. FORCE MAJEURE

1. **Definition:** The term "**force majeure**" as used herein shall mean any event beyond the reasonable control of the party to a Contract claiming suspension, whether or not foreseeable and which by the exercise of reasonable due diligence such Party is unable to prevent or overcome, including, without limitation: acts of God, strikes, lockouts or any other industrial disturbance, acts of the public enemy, sabotage, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, freezing of wells or lines of pipe, inability to obtain materials, supplies, permits or labour, any laws, orders, rules, regulations, acts or restraints of any governmental body or authority (civil or military).
2. **Notice:** In the event that either the Shipper or Enbridge is rendered unable, in whole or in part, by force majeure, to perform or comply with any obligation or condition of the Contract, such party shall give notice and full particulars of such force majeure in writing delivered by hand, fax or other direct written electronic means to the other party as soon as possible after the occurrence of the cause relied on and subject to the provision of this Article.
3. **Exclusions:** Subject to the remainder of this Section XI, each party to a Contract will be relieved of its obligations under such Contract during the period of time and to the extent performance of such obligations that are not possible due to an event of force majeure. Neither party shall be entitled to the benefit of the provisions of force majeure hereunder if any or all of the following circumstances are preventing a party's performance or compliance (or the resumption of

such performance or compliance) with any obligation or condition of the Contract: the failure resulting in a condition of force majeure was caused by the negligence of the party claiming suspension or as a result of breach of the Contract; the failure was caused by the party claiming suspension where such party failed to remedy the condition by making all reasonable efforts (short of litigation, if such remedy would require litigation); the party claiming suspension failed to resume the performance of such condition obligations with reasonable dispatch; the failure was caused by economic hardship, lack of funds, deteriorated financial circumstances, change in commodity prices, interests rates, financial markets, or the lack of market for product or the availability of a more attractive market; the party claiming suspension did not, as soon as reasonably possible after determining, or within a period within which it should acting reasonably have determined, that the occurrence was in the nature of force majeure and would affect its ability to observe or perform any of its conditions or obligations under the Contract, give to the other party the notice required hereunder.

4. Notice for Force Majeure: The party to a Contract claiming suspension as a result of an event of force majeure shall keep the other party reasonably apprised of the event of force majeure, the steps the affected party is taking to end or mitigate the force majeure event, and when the force majeure is anticipated to end. During an event of force majeure, the affected party shall use reasonable efforts to limit the impacts to the other party and to resume its performance under the Contract as soon as practicable. The party claiming suspension shall likewise give notice as soon as possible after the force majeure condition is remedied, to the extent that the same has been remedied, and that such party has resumed or is then in a position to resume the performance of the obligations and conditions of the Contract.
5. Obligation to Perform: An event of force majeure on Enbridge's system will excuse the failure to deliver gas by Enbridge or the failure to accept gas by Enbridge hereunder, and both parties shall be excused from performance of their obligations hereunder, except for payment obligations, to the extent of and for the duration of the force majeure.
6. Upstream or Downstream Force Majeure: An event of force majeure upstream or downstream of Enbridge's system shall not relieve Shipper of any payment obligations.
7. Delay of Services: Despite Article XI herein, if Enbridge is prevented, by reason of an event of force majeure on Enbridge's system from delivering gas on the Day or Days upon which Enbridge has accepted gas from Shipper, Enbridge shall thereafter make all reasonable efforts to deliver such quantities as soon as practicable and on such Day or Days as are agreed to by Shipper and Enbridge. If Enbridge accepts such gas on this basis, Shipper shall not receive any demand charge relief as contemplated under Article XI herein.
8. Firm Daily Variability Demand Charge Relief: Despite Article XI herein, if on any Day Enbridge fails to accept gas from Shipper by reason of an event of force majeure on Enbridge's system and fails to deliver the quantity of gas nominated hereunder by Shipper up to the Firm Daily Variability Demand for that Contract, then for that Day the Monthly charge shall be reduced by an amount equal to the applicable Firm Daily Variability Demand Rate, as defined in this paragraph, multiplied by the difference between the quantity of gas actually delivered by Enbridge during such Day and the quantity of gas which Shipper in good faith nominated on such Day. The term "**Firm Daily Variability Demand Rate**" shall mean the monthly Firm Daily Variability Demand charge as provided in the Contract, divided by the number of days in the month for which such rate is being calculated.

XII. DEFAULT AND TERMINATION

In case of the breach or non-observance or non-performance on the part of either party hereto of any covenant, proviso, condition, restriction or stipulation contained in the Contract (but not including herein failure to take or make delivery in whole or in part of the gas delivered to/by Enbridge hereunder occasioned by any of the reasons provided for in Article XI herein) which has not been waived by the other party, then and in every such case and as often as the same may happen, the non-defaulting party may give written notice to the defaulting party requiring it to remedy such default and in the event of the defaulting party failing to remedy the same within a period of : (i) ten (10) days from receipt of such notice in the case of a failure on the part of Shipper to make a payment within the time periods required hereunder (a "**Payment Default**"); or (ii) thirty (30) days from receipt of such notice in the case of a default other than a Payment Default, the non-defaulting party may at its sole option, exercise any of the following remedies immediately upon giving notice to the defaulting party:

- a. to suspend the non-defaulting party's performance under the Contract, provided that notwithstanding such



suspension, all demand charges shall continue to accrue plus interest at the Interest Rate in the case of further non-payment hereunder as if such suspension were not in place;

- b. to withhold or continue to withhold any amounts owed to the defaulting party under the Contract (whether or not yet invoiced or due) and set off against such withheld amounts any amounts owed the non-defaulting party under the Contract (whether or not yet invoiced or due;) or
- c. declare the Contract to be terminated and thereupon the Contract shall be terminated and be null and void for all purposes other than and except as to any liability of the parties under the same incurred before and subsisting as of termination.

The right hereby conferred upon each party shall be in addition to, and not in derogation of or in substitution for, any other right or remedy which the parties respectively at law or in equity shall or may possess. Each of the aforementioned remedies are non-exclusive remedies, and the non-defaulting party may elect to exercise one of more of such remedies, as applicable.

In the event that the Contract is terminated pursuant to this Article XII, the parties hereto agree that they shall continue to be bound only by the terms and conditions set forth in the Contract but only for the purpose of determining the actual quantities in Shipper's Producer Balancing Account with such determination being subject to Article X. Such extended period of time shall not exceed one (1) year from the date of termination of the Contract.

XIII. AMENDMENT

Subject to Article XV herein and the ability of Enbridge to amend the applicable rate schedules, general terms and conditions and price schedules, with the approval of the OEB (if required), no amendment or modification of the Contract shall be effective unless the same shall be in writing and signed by each of the Shipper and Enbridge.

XIV. NON-WAIVER AND FUTURE DEFAULT

No waiver of any provision of the Contract shall be effective unless the same shall be in writing and signed by the party entitled to the benefit of such provision and then such waiver shall be effective only in the specific instance and for the specified purpose for which it was given. No failure on the part of Shipper or Enbridge to exercise, and no course of dealing with respect to, and no delay in exercising, any right, power or remedy under the Contract shall operate as a waiver thereof.

XV. LAWS, REGULATIONS AND ORDERS

The Contract and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules and regulations of any competent legislative body, or duly constituted authority now or hereafter having jurisdiction and the Contract shall be varied and amended to comply with or conform to any valid order or direction of any board, tribunal or administrative agency which affects any of the provisions of the Contract.

XVI. RESERVED FOR FUTURE USE

N/A

XVII. RENEWALS

The Contract will continue in full force and effect beyond the Initial Term, automatically renewing for a period of one (1) year, and every one (1) year thereafter, subject to notice in writing by either party of termination at least three (3) months prior to the expiration thereof.

XVIII. SERVICE CURTAILMENT



1. Verbal Notice: Excepting instances of emergency, Shipper and Enbridge agree to give at least twenty-four (24) hours verbal notice before a planned curtailment of receipt or delivery, shut-down or start-up.
2. Emergency: Shipper shall complete and maintain a plan which depicts all of the Shipper's gas production facilities including all emergency shut off valves and emergency equipment and provide a copy to Enbridge upon Enbridge's request. Shipper shall provide to Enbridge the names and telephone numbers of those persons whom Enbridge may contact in the event of an emergency situation arising within the Shipper's facilities.
3. Emergency Notice: In the event that Enbridge is notified by a third party or if Enbridge becomes aware of an emergency situation in which Shipper's gas production site, pipeline or associated equipment is involved, Enbridge shall immediately notify Shipper or Shipper's representative of such emergency condition.
4. Right to Modify: Enbridge shall have the right, at all times, to reconstruct or modify Enbridge's pipeline and distribution system and the pressure carried therein, notwithstanding that such reconstruction or modification may reduce the System Capacity available to receive Shipper's gas, or Shipper's ability to deliver gas to Enbridge. Should Enbridge expect any such reconstruction or modification to reduce the delivery or receipt of gas by either party, Enbridge will, where able, provide Shipper with six (6) months' notice or as much notice as is reasonably practical in the circumstances. Enbridge shall use reasonable efforts to assist the Shipper in meeting its Market Quantity in these circumstances.

XIX. SHIPPER'S REPRESENTATIONS AND WARRANTIES

1. Shipper's Warranty: Shipper warrants that it
 - a. has the right, power, authority, legal capacity, and competence to enter into the Contract and to perform all of its obligations thereunder;
 - b. the Contract has been duly executed and delivered and is a legal, valid and binding obligation, enforceable against it in accordance with its terms subject to applicable bankruptcy or similar laws affecting enforcement of creditors' rights generally;
 - c. the transactions contemplated by the Contract do not and will not result in a violation of any of the terms or provisions of any applicable laws or any agreement to which it is a party or by which it is bound;
 - d. will, if required, maintain, or have maintained on its behalf, all external approvals including the governmental, regulatory, import/export permits and other approvals or authorizations that are required from any federal, state or provincial authorities for the gas quantities to be handled under the Contract; and
 - e. shall maintain in effect the Facilitating Agreements.
2. Financial Representations: Shipper represents and warrants that the financial assurances (including the Initial Financial Assurances and Security) (if any) shall remain in place throughout the term hereof unless Shipper and Enbridge agree otherwise. Shipper shall notify Enbridge in the event of any change to the financial assurances throughout the term hereof. Should Enbridge have reasonable grounds to believe that Shipper will not be able to perform or continue to perform any of its obligations under the Contract for any reason (a "**Material Event**"), then Shipper shall within fourteen (14) days of receipt of written notice by Enbridge, obtain and provide to Enbridge a letter of credit or other security in the form and amount reasonably required by Enbridge (the "**Security**"). In the event that Shipper does not provide to Enbridge such Security, Enbridge may deem a default under the Default and Termination provisions of Article XII herein.

In the event that Shipper in good faith, reasonably believes that it should be entitled to reduce the amount of or value of the Security previously provided, it may request such a reduction from Enbridge and to the extent that the Material Event has been mitigated or eliminated, Enbridge shall return all or a portion of the Security to Shipper within fourteen

(14) Business Days after receipt of the request.

3. Licence: Shipper represents and warrants to Enbridge that Shipper possesses a licence to produce gas in the Province of Ontario.

XX. MISCELLANEOUS PROVISIONS

1. Assignment: Shipper may assign the Contract to a third party ("**Assignee**"), up to the Maximum Daily Quantity, (the "**Capacity Assigned**"). Such assignment shall require the prior written consent of Enbridge and release of obligations by Enbridge for the Capacity Assigned from the date of assignment. Such consent and release shall not be unreasonably withheld and shall be conditional upon the Assignee providing, amongst other things, financial assurances as per Article XXI herein. Any such assignment will be for the full rights, obligations and remaining term of the Contract as relates to the Capacity Assigned.
2. Title to Gas: Shipper represents and warrants to Enbridge that Shipper shall have good and marketable title to, or legal authority to deliver to Enbridge, all gas delivered to Enbridge hereunder. Furthermore, Shipper hereby agrees to indemnify and save Enbridge harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of claims of any or all third parties to such gas or on account of Taxes, or other charges thereon.
3. Shipper Information: Shipper acknowledges and agrees that Shipper's information generated and collected by Enbridge pursuant to this Contract may be shared with one or more Enbridge affiliates in order for Enbridge to ensure compliance with applicable laws and for confirmation of Shipper financial assurances.

XXI. PRECONDITIONS TO SERVICES

1. Enbridge Conditions: The obligations of Enbridge to provide Transportation Services hereunder are subject to the following conditions precedent, which are for the sole benefit of Enbridge and which may be waived or extended in whole or in part in the manner provided in the Contract:
 - a. Enbridge shall have obtained, in form and substance satisfactory to Enbridge, and all conditions shall have been satisfied under, all governmental, regulatory and other third party approvals, consents, orders and authorizations, that are required to provide the Transportation Services; and,
 - b. Enbridge shall have obtained all internal approvals that are necessary or appropriate to provide the Transportation Services; and,
 - c. Enbridge shall have received from Shipper the requisite financial assurances reasonably necessary to ensure Shipper's ability to honour the provisions of the Contract (the "**Initial Financial Assurances**"). The Initial Financial Assurances, if required, will be as determined solely by Enbridge; and,
 - d. Shipper and Enbridge shall have entered into the Interruptible Service Hub Contract and, as required, necessary Facilitating Agreements; and,
 - e. Enbridge shall, where applicable, have obtained all internal and external approvals including the governmental, regulatory and other approvals or authorizations required to construct any facilities necessary to provide the Services hereunder, which approvals and authorizations, if granted upon conditions, shall be conditions satisfactory to Enbridge; and,
 - f. Enbridge shall, where applicable, have completed and placed into service those facilities necessary to provide the Services hereunder; and,
 - g. Further to Article IX Section 6 herein, Shipper shall pay to Enbridge towards the Aid to Construction any amounts owing pursuant to the Section "Aid to Construction" in the Contract.

2. Shipper Conditions: The obligations of Shipper hereunder are subject to the following conditions precedent, which are for the sole benefit of Shipper and which may be waived or extended in whole or in part in the manner provided in the Contract:
 - a. Shipper shall, as required, have entered into the necessary contracts with Enbridge and/or others to facilitate the Transportation Services contemplated herein, including contracts for upstream and downstream transportation, and shall specifically have an executed and valid Facilitating Agreement; and,
 - b. Shipper shall have obtained, in form and substance satisfactory to Shipper, and all conditions shall have been satisfied under, all governmental, regulatory and other third party approvals, consents, orders and authorizations, that are required from federal, state, or provincial authorities for the gas quantities handled under the Contract; and,
 - c. Shipper shall have obtained all internal approvals that are necessary or appropriate for the Shipper to execute the Contract; and,
 - d. Shipper shall have cancelled or renegotiated its Sales Agreement, on terms satisfactory to Enbridge, as applicable.
3. Satisfaction of Conditions: Enbridge and Shipper shall each use due diligence and reasonable efforts to satisfy and fulfil the conditions precedent specified in this Article XXI Section 1 a, c, d, e, f, g, and Section 2 a, b, and d. Each party shall notify the other forthwith in writing of the satisfaction or waiver of each condition precedent for such party's benefit. If a party concludes that it will not be able to satisfy a condition precedent that is for its benefit, such party may, upon written notice to the other party, terminate the Contract and upon the giving of such notice, the Contract shall be of no further force and effect and each of the parties shall be released from all further obligations thereunder.
4. Non-Satisfaction of Conditions: If any of the conditions precedent in this Article XXI Section 1 c or Section 2 are not satisfied or waived by the party entitled to the benefit of that condition by the Conditions Date as such term is defined in the Contract, or if any of the Shipper payments required under the condition precedent in this Article XXI Section 1 g have not been paid as required in such section, then either party may, upon written notice to the other party, terminate the Contract and upon the giving of such notice, the Contract shall be of no further force and effect and each of the parties shall be released from all further obligations hereunder, provided that any rights or remedies that a party may have for breaches of the Contract prior to such termination and any liability a party may have incurred before such termination shall not thereby be released.

XXII. NOMINATIONS

1. For Transportation Services required on any Day under the Contract, Shipper shall provide Enbridge with details regarding the quantity of gas it desires to be handled at the applicable Receipt Point(s) and/or Delivery Point(s), and such additional information as Enbridge determines to be necessary (a "**Nomination**").
2. All Nominations shall be submitted by electronic means via *Enerline*. Enbridge, in its sole discretion, may amend or modify the nominating procedures or *Enerline* at any time. Nominations shall be submitted so as to be received by Enbridge in accordance with timelines established by Enbridge, which reflect the NAESB standard nomination cycles. Enbridge will accept all Nominations on each of the nomination cycles. Nominations made after the applicable deadline shall not be accepted except at the sole discretion of Enbridge. The nomination cycle timelines are posted on Enbridge's website and the nomination deadlines are provided in *Enerline*.
3. Enbridge shall determine whether or not all or any portion of the Nomination will be scheduled at each nomination cycle. With respect to each nomination cycle, in the event Enbridge determines that it will not schedule such Nomination, Enbridge shall advise Shipper of the reduced quantity (the "**Quantities Available**") for Transportation Services at the applicable points as outlined in each nomination cycle. After receiving such advice from Enbridge, but no later than one half hour after the Quantities Available deadline as outlined in each nomination cycle, Shipper shall provide a revised nomination ("**Revised Nomination**") to Enbridge which shall be no greater than the Quantity Available. If such Revised Nomination is not provided within the time allowed as required above or such Revised

Nomination is greater than the Quantities Available, then the Revised Nomination shall be deemed to be the Quantities Available. If the Revised Nomination (delivered with the time allowed as required above) is less than the Quantity Available, then such lesser amount shall be the Revised Nomination.

4. For Shippers electing firm all day transportation service, nominations shall be provided to Enbridge's Gas Management Services as outlined in the F24 –T Agreement.
5. For Transportation Services requiring Shipper to provide compressor fuel in kind, the nominated fuel requirements will be calculated by rounding to the nearest whole GJ.
6. All Timely Nominations shall have rollover options. Specifically, Shippers shall have the ability to nominate for several days, months or years, provided the Nomination start date and end date are both within the term of the Transportation Agreement.
7. Nominations received after the nomination deadline shall, if accepted by Enbridge, be scheduled after Nominations received before the nomination deadline.
8. All Services are required to be nominated in whole Gigajoules (GJ).
9. To the extent Enbridge is unable to complete a Nomination confirmation due to inaccurate, untimely or incomplete data involving an Interconnecting Pipeline entity, Enbridge shall undertake reasonable efforts to confirm the transaction on a non-discriminatory basis until such time that the transaction is adequately verified by the parties, or until such time that Enbridge determines that the Nomination is invalid at which time the Enbridge shall reject the Nomination.
10. That portion of a Shipper's Nomination or Revised Nomination, as set out in paragraphs 1 and 3 above, which Enbridge shall schedule for Transportation Services hereunder, shall be known as Shipper's "**Authorized Quantity**".
11. If on any day the actual quantities handled by Enbridge, for each of the Transportation Services authorized, exceed Shipper's Authorized Quantity, and such excess was caused by either Shipper's incorrect nomination or by its delivering or receiving too much gas, then the amount by which the actual quantities handled for each of the Transportation Services exceed Shipper's Authorized Quantity shall be deemed "**Unauthorized Overrun**".
12. The daily quantity of gas nominated by Shipper will be delivered by Shipper at rates of flow that are as nearly constant as possible, however, Enbridge shall use reasonable efforts to take receipt of gas on any day at an hourly rate of flow up to one twentieth (1/20th) of the quantity received for that day. Enbridge shall have the right to limit Transportation Services when on any day the cumulative hourly imbalance between receipts and deliveries exceeds one twentieth (1/20th) of the quantity handled for that day, for each applicable Transportation Service.
13. The parties hereto recognize that with respect to Transportation Services, on any day, receipts of gas by Enbridge and deliveries of gas by Enbridge may not always be exactly equal, but each party shall cooperate with the other in order to balance as nearly as possible the quantities transacted on a daily basis, and any imbalances arising shall be allocated to the Facilitating Agreement and shall be subject to the respective terms and charges contained therein, and shall be resolved in a timely manner.
14. Shipper may designate via *Enerline* access request form, a third party as agent for purposes of providing a Nomination, and for giving and receiving notices related to Nominations, and Enbridge shall only accept nominations from the agent. Any such designation, if acceptable to Enbridge, shall be effective following the receipt and processing of the written notice and will remain in effect until revoked in writing by Shipper.
15. Exchanges: All Gas delivered to an Exchange Point is to be nominated in accordance with the nomination procedures of the receiving transporter.