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## **VIA RESS and EMAIL**

March 11, 2025

Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, Ontario M4P 1E4

Dear Nancy Marconi:

**Re: EB-2025-0078 – Enbridge Gas Inc. – April 1, 2025  
Quarterly Rate Adjustment Mechanism (GRAM) Application**

Effective January 1, 2019, Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated to become Enbridge Gas Inc. (Enbridge Gas). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones<sup>1</sup> for the sale, distribution, storage, and transmission of natural gas effective April 1, 2025.

This application is submitted in accordance with the OEB's EB-2008-0106 Decision, and includes a schedule, provided below, for: the review and comment of intervenors and OEB Staff; Enbridge Gas's response to any comments; and the OEB's Decision and Order. A full list of the evidence supporting this application is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

<u>Description</u>	<u>Date</u>
Review and comment on April 1, 2025 GRAM application by intervenors and OEB Staff	March 17, 2025
Enbridge Gas's response to any comments	March 19, 2025
OEB's Decision and Order	March 25, 2025

### **Rate Mitigation Plan**

In accordance with the OEB's decision in EB-2014-0199 and its expectations that regulated utilities will consider rate mitigation for material rate increases, Enbridge Gas is proposing the following rate mitigation plan for this application:

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<sup>1</sup> Collectively, the Union North West, Union North East and Union South rate zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

- a) In order to mitigate the gas price increase in all rate zones, Enbridge Gas is proposing to include PGVA credits in the current application of the following amounts:
- \$ 300 million for the EGD rate zone,
  - \$ 158 million for the Union South rate zone,
  - \$ 12 million for the Union North East rate zone, and
  - \$ 5 million for the Union North West rate zone.

Based on this proposal, Enbridge Gas has prepared this application with the PGVA credit amounts included in the PGVA account balances.

The application and impacts below reflect a forecast of gas costs effective April 1, 2025 based on the rate mitigation plan.

### **EGD Rate Zone**

Relevant to the EGD rate zone, the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price (PGVA Reference Price) is \$211.145/10<sup>3</sup>m<sup>3</sup> (\$5.403/GJ @ 39.08 MJ/m<sup>3</sup>, representing an increase of \$44.323/10<sup>3</sup>m<sup>3</sup> (\$1.134/GJ @ 39.08 MJ/m<sup>3</sup>).

The change in reference price noted above, along with the quarterly change in rate riders, and the items as noted in the Additional Items section below, results in an increase to the total bill for a typical residential customer on system gas of approximately \$125.11 or 9.8%, since January 1, 2025.

### **Union Rate Zones**

Relevant to the Union rate zones, the proposed Alberta Border Reference Price, based on the current 21-day strip price, is \$2.846/GJ. This represents an increase of \$0.504/GJ. The proposed Dawn Reference Price, based on the current 21-day strip price, is \$5.112/GJ. This represents an increase of \$1.358/GJ. Enbridge Gas is also proposing to prospectively dispose of a gas cost deferral account balance specific to the Union rate zones of (\$130.594) million.

The change in reference price noted above, along with the quarterly change in rate riders, and the items as noted in the Additional Items section below, results in a net annual bill increase for residential sales service customers of \$112.33 or 9.8% in Union South, a net annual bill increase of \$112.28 or 9.8% in Union North West, and a net annual bill increase of \$141.84 or 9.9% in Union North East, since January 1, 2025.

### **Additional Items**

In addition to updating rates in the EGD and Union rate zones in accordance with Enbridge Gas's OEB-approved QRAM methodologies, April 1, 2025 rates will reflect implementation of one additional OEB Decision:

- On February 28, 2025, in EB-2024-0251, the OEB approved unit rates for the Federal Carbon Pricing Program (FCCP), as well as the clearing of the 2023

balances recorded in the FCPP related deferral and variance accounts (excluding the Customer Carbon Charge-Variance Accounts(CCCVAs)).

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2019-0137, EB-2024-0067, EB-2022-0200 and EB-2024-0111 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: [Regulatory Information | Enbridge Gas](#).

Should you have any questions on this matter please contact the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Richard Wathy".

Richard Wathy  
Technical Manager, Regulatory Applications

cc: All Interested Parties EB-2008-0106, EB-2019-0137, EB-2024-0067,  
EB-2022-0200, and EB-2024-0111

A – Administration

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
A	1	1	Exhibit List
	2	1	Application Appendix A - Interested Parties List
		2	Rate Mitigation
	3	1	Typical Residential Customer Total Bill Impacts

B – EGD Rate Zone: Written Evidence

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
B	1	1	Forecast of Gas Costs
	2	1	Annualized Impact of the April 1, 2025 Quarterly Rate Adjustment on Enbridge Gas's Fiscal 2025 Rates and Revenue Requirement
	3	1	Cost Allocation
	4	1	Rate Design - Quarterly Rate Adjustment Mechanism

C – EGD Rate Zone: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
C	1	1	Summary of Gas Cost to Operations
		2	Component of the Purchased Gas Variance Account – Gas Acquisition Costs
		3	Component of the Purchased Gas Variance Account – Gas in Inventory Re-Valuation
		4	Monthly Pricing Information

C – EGD Rate Zone: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
C	1	5	Extraction Revenue
		6	Calculation of EGI Weighted Average Reference Price
		7	PGVA Continuity Schedule - EGD
	2	1	Impact on Revenue Requirement from PGVA Reference Price and Weighted Average Reference Price (WARP)
		2	Derivation of Costs from WARP
	3	1	Calculation of Unit Rate Change by Customer Class
		2	Allocation Factors
	4	1	Revenue Comparison – Current Methodology vs. Proposed by Rate Class and Component
		2	Fiscal Year Revenue Comparison Current Revenue vs. Proposed by Rate Class
		3	Summary of Proposed Rate Changes by Rate Class
		4	Calculation of Gas Supply Charges by Rate Class
		5	Detailed Revenue Calculations EB-2024-0326 vs. EB-2025-0078
		6	Rate Rider C Summary

D - Union Rate Zones: Written Evidence

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
D	1	1	Gas Supply
	2	1	Rate Design - Quarterly Rate Adjustment Mechanism

E - Union Rate Zones: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
E	1	1	Calculation of Alberta Border and Dawn Reference Prices
		2	Summary of Gas Supply Deferral Accounts
		3	PGVA Continuity Schedule
	2	1	Derivation of Gas Supply Commodity Charges
		2	Derivation of Unit Rate Changes related to Union North Transportation and Storage Rates
		3	Derivation of Change in Costs from Weighted Average Reference Price
		4	Derivation of Amounts and Unit Rates for Prospective Recovery

F – Enbridge Gas: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
F	1	1	Rate Order – Index of Appendices:  Appendix A – Summary of Changes to Rates  Appendix B – Rate Schedules  Appendix C – Calculation of Supplemental Charges  Appendix D – Bill Impacts

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

**AND IN THE MATTER OF** an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of April 1, 2025.

### APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019, the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East, and Union South rate zones).<sup>1</sup>
2. Enbridge Gas filed with the Ontario Energy Board (OEB) on March 15, 2024 to set interim just and reasonable rates and other charges for the sale, distribution, and storage of natural gas effective January 1, 2024 for both the EGD and Union rate zones under OEB docket number EB-2022-0200. On April 11, 2024 the OEB issued an Interim Rate Order approving rates for May 1, 2024 implementation effective January 1, 2024. On November 29, 2024, under OEB docket number EB-2024-0111 the OEB issued an Interim Rate Order approving changes to 2024, interim rates resulting from the Phase 2 settlement proposal, as well as interim 2025 rates effective January 1, 2025.

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<sup>1</sup> Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

3. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rate adjustment mechanism (QRAM)<sup>2</sup> to adjust its gas commodity prices and make related rate changes effective April 1, 2025.

#### **1. Rate Mitigation Plan**

4. In accordance with the OEB's decision in EB-2014-0199 and its expectations that regulated utilities will consider rate mitigation for material rate increases, Enbridge Gas is proposing the following rate mitigation plan for this application:

- a) In order to mitigate the gas price increase in all rate zones, Enbridge Gas is proposing to include PGVA credits in the current application of the following amounts:
  - \$ 300 million for the EGD rate zone,
  - \$ 158 million for the Union South rate zone,
  - \$ 12 million for the Union North East rate zone, and
  - \$ 5 million for the Union North West rate zone.

Based on this proposal, Enbridge Gas has prepared this application with the PGVA credit amounts included in the PGVA account balances.

5. The application reflects a forecast of gas costs effective April 1, 2025 based on the rate mitigation plan.

#### **2. EGD Rate Zone**

6. Pursuant to section 36(1) of the Act, and the QRAM (modified as indicated above to accommodate the proposed rate mitigation plan) approved by the OEB, the Applicant hereby applies to the OEB for orders effective April 1, 2025 applicable to the EGD rate zone as follows:

- (a) an order establishing an updated PGVA Reference Price for the second quarter of 2025 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2024-0326 was

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<sup>2</sup> See OEB's decision in EB-2008-0106.



\$166.822/10<sup>3</sup>m<sup>3</sup> (\$4.269/GJ @ 39.08 MJ/m<sup>3</sup>). The recalculated utility price is \$211.145/10<sup>3</sup>m<sup>3</sup> (\$5.403/GJ @ 39.08 MJ/m<sup>3</sup>);

- (b) an order establishing the Weighted Average Reference Price (WARP) for the second quarter of 2025 using the prescribed methodology. The calculated WARP is \$189.095/10<sup>3</sup>m<sup>3</sup> (\$4.839/GJ @ 39.08 MJ/m<sup>3</sup>);
- (c) an order establishing the Rider C unit rate for residential customers. The unit rate shall be (4.0752) ¢/m<sup>3</sup> for sales service, 0.6316 ¢/m<sup>3</sup> for Western T-service, and 0.4671 ¢/m<sup>3</sup> for Ontario T-service and Dawn T-service; and,
- (d) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

### 3. Union Rate Zones

7. Pursuant to section 36(1) of the Act, and the QRAM (modified as indicated above to accommodate the proposed rate mitigation plan) approved by the OEB, the Applicant hereby applies to the OEB for orders effective April 1, 2025 applicable to the Union rate zones as follows:

- (a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective January 1, 2025)	Proposed (Effective April 1, 2025)
Alberta Border Reference Price <sup>1</sup>	2.342 \$/GJ 9.1549 cents/m <sup>3</sup>	2.846 \$/GJ 11.1051 cents/m <sup>3</sup>
Dawn Reference Price <sup>2</sup>	3.754 \$/GJ 14.6744 cents/m <sup>3</sup>	5.112 \$/GJ 19.9470 cents/m <sup>3</sup>
Weighted Average Reference Price <sup>3</sup>	3.702 \$/GJ 14.4690 cents/m <sup>3</sup>	4.839 \$/GJ 18.9095 cents/m <sup>3</sup>

Notes:

- 1 The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.
- 2 The Dawn Reference Price represents the South Purchase Gas Variance Account (SPGVA) (Deferral Account No. 179-106) reference price, the Union North East Purchase Gas Variance Account (Deferral Account No. 179-148) reference price, the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Dawn.
- 3 2024 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas and gas in storage are priced at the harmonized Weighted Average Reference Price.

- (b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of April 1, 2025;
- (c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending March 31, 2026, recorded in the gas-supply deferral accounts;
- (d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;
- (e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,

- (f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

#### 4. Regulatory Framework

8. This application is supported by written evidence that has been pre-filed with the OEB and provided by Enbridge Gas to all intervenors of record in EB-2008-0106, EB-2019-0137, EB-2024-0067, EB-2022-0200, and EB-2024-0111.
9. In accordance with the prescribed QRAM timelines, below are the submission dates for processing this application:
- Any responsive comments from interested parties are filed with the OEB, and served on Enbridge Gas and the other interested parties, on or before March 17, 2025;
  - Any reply comments from Enbridge Gas are filed with the OEB, and served on all interested parties, on or before March 19, 2025.
10. Enbridge Gas requests the OEB issue its Decision and Order by March 25, 2025 for implementation effective April 1, 2025.
11. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:
- Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
  - Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to

Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

12. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

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M2J 1P8

Mailing address: P.O. Box 650  
Scarborough, Ontario  
M1K 5E3

Dated: March 11, 2025

ENBRIDGE GAS INC.

*Richard Wathy*

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Richard Wathy

Technical Manager, Regulatory Applications,  
Regulatory Affairs

LIST OF INTERESTED PARTIES

AG Energy Co-operative Ltd.	Michelle Vieira Katie Morrow
Anwaatin Inc.	Larry Sault Elisabeth Demarco Jonathan Mcgillivray
Association of Power Producers of Ontario	John A. D. Vellone Katerina Maragos Dave Butters Colm Boyle
Atura Power	Margaret Koontz
Building Owners and Managers Association of The Greater Toronto Area	Albert Engel Clement Li Ian Jarvis Gillian Henderson Kelly Bruce
Canadian Biogas Association	Michael Buonaguro Jennifer Green
Canadian Manufacturers & Exporters	Emma Blanchard Scott Pollock Vincent Caron
Coalition for Renewable Natural Gas	Vincent Morales
Consumers Council of Canada	Julie Girvan Shelley Grice Lawrie Gluck
ECNG Energy L.P.	Dave Duggan Paul Weingartner Lauren Tolhurst Rosemary Laurenti

Enercare Home and Commercial Services Limited Partnership (Enercare)	Tracy Li Flora Ho
Energy Probe Research Foundation	Tom Ladanyi Roger Higgin
Environmental Defence Canada Inc.	Jack Gibbons Kent Elson Amanda Montgomery
EPCOR Natural Gas Limited Partnership	Tim Hesselink Daniela O'Callaghan Mei Xu
Equinor Natural Gas LLC.	Elizabeth Perreca
Federation Of Rental-Housing Providers of Ontario	Dwayne R. Quinn
Ginoogaming First Nation	Kate Kempton Lisa (Elisabeth) DeMarco Daniel Vollmer
Green Energy Coalition	Amanda Montgomery Kai Millyard Chris Neme David Poch
Heating, Refrigeration and Air Conditioning Institute of Canada	Jay Shepherd
Independent Electricity System Operator	Maia Chase
Independent Participant	Marshall Garnick AnnaMaria Valastro Russ Houldin
Industrial Gas Users Association	Shahrazad Rahbar Ian Mondrow
Koch Canada Energy Services, LP (KCES)	Claire Burum John Wingate Troy Brown

Just Energy Ontario L.P.	Eric Blakey
The Corporation of The City of Kitchener - Utilities Division	Jaya Chatterjee Greg St. Louis Sylvie Eastman Khaled Abu Eseifan
London Property Management Association	Randy Aiken
London Economics International LLC	Amit Pinjani AJ Goulding Shashwat Nayak
Minogi Corporation	Don Richardson Lisa DeMarco Daniel Vollmer
Ontario Association of Physical Plant Administrators	Scott Walker
Ontario Greenhouse Vegetable Growers	Michael Buonaguro
Ontario Petroleum Institute Inc.	Jim McIntosh Scott Lewis Peter Budd
Otter Creek Co-operative Homes Inc. (Otter Creek)	Stacey Leadbetter
Pacific Economics Group	Mark Lowry David Hovde
Pollution Probe	Michael Brophy
Quinte Manufacturers Association (QMA)	Chandy Davis Michael McLeod

School Energy Coalition	Mark Rubenstein Jay Shepherd Brian McKay Jane Scott
Six Nations Natural Gas Company Limited	Tracy Skye Linda Wainewright
Three Fires Group Inc. (Three Fires)	Philip Lee Chief Nikki van Oirschot's Reggie George Larry Sault Lisa (Elisabeth) DeMarco Jonathan McGillivray Nicholas Daube
The Corporation of the Town of Marathon	Daryl Skworchinski (CAO Office) Andrew Blair
TransCanada Pipelines Limited	Namrita Sohi Matthew Ducharme Matthew Wharton Albin Antony
Unifor	Rob Roca
Vulnerable Energy Consumers Coalition	John Lawford Mark Garner



## RATE MITIGATION

### 1. Purpose

1. The purpose of this section of evidence is to describe the rate mitigation proposal included as part of the application for rate changes effective April 1, 2025.
2. Prior to rate mitigation in the current application, Enbridge Gas identified the bill impacts for a typical residential sales service customer would exceed 25% of the commodity portion of the bill in all rate zones based on approved QRAM methodologies. The bill impacts were prepared using a forecast of gas costs effective April 1, 2025 based on a 21-day strip ending February 28, 2025. The bill impacts resulted in commodity increases of approximately 37% for customers in the EGD rate zone, 45% for customers in the Union South rate zone, 55% for customers in the Union North West rate zone and 28% for customers in the Union North East rate zone.
3. In response to the identified bill impacts, Enbridge Gas has included as part of this application, a rate mitigation proposal that limits the commodity-related increase to less than 25% and the total bill increase to less than 10%.
4. Enbridge Gas will communicate the proposed rate change effective April 1, 2025 to customers consistent with the communication plan used for each rate change as described below.

### 2. EB-2014-0199 QRAM Review

5. As per the EB-2014-0199 - Review of the Quarterly Rate Adjustment Mechanism (QRAM Review) Decision, the OEB requires distributors, one month in advance of the normal QRAM filing date, to complete a preliminary estimate of the change in the commodity portion of a typical residential system supply customer's bill that arises from the forecasted reference price (based on the most current 21-day strip

available at the time) for the next quarter and the forecasted PGVA balances to be cleared.<sup>1</sup>

6. If a distributor anticipates an increase or decrease of 25% or more on the commodity portion of a typical residential system supply customer's bill (which includes all commodity related rate riders), the distributor must file a letter with the OEB describing the anticipated increase or decrease and the cost drivers underpinning the anticipated change.<sup>2</sup>
7. The OEB also requires that if a 25% or greater change on the commodity portion of a typical residential system supply customer's bill (which includes all commodity related rate riders) is still anticipated with the QRAM application, the distributor must also include evidence which explains, in detail, the reasons for the large rate increase (or decrease). Where the change is an increase, the distributor must include a plan for mitigation of the increase.<sup>3</sup>

### 3. February 2025 Preliminary QRAM Estimate

8. In February 2025, Enbridge Gas prepared a preliminary QRAM estimate of the April 1, 2025 QRAM bill impact using a forecast of gas costs effective April 1, 2025 based on a 21-day strip ending February 7, 2025. At that time, the increase in the commodity portion of a customer's bill was expected to exceed 25% for customers in the EGD, Union North West and Union South rate zones.
9. Enbridge Gas filed a letter with the OEB on February 28, 2025 providing advance notice of the price increase expected for April 1, 2025. In the letter, the Company noted, that based on market pricing trends, it expected the gas commodity portion of the bill would increase by more than 25% for sales service customers in

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<sup>1</sup> EB-2014-0199 Review of the Quarterly Rate Adjustment Mechanism, Decision and Order, August 14, 2014, p.4.

<sup>2</sup> Ibid., p.5.

<sup>3</sup> EB-2014-0199 Review of the Quarterly Rate Adjustment Mechanism, Decision and Order, August 14, 2014, p.6.

the EGD, Union North West, and Union South rate zones when the April 1, 2025 QRAM was prepared. In addition, the Company noted that it planned to include a plan to mitigate the increase to an acceptable level.

4. April QRAM Forecast

10. Enbridge Gas prepared the April 1, 2025 QRAM bill impacts using the February 28, 2025, 21-Day strip forecast and the available information at the time (QRAM forecast). The bill impacts of the QRAM forecast are provided in Table 1.

Table 1  
Results of QRAM Forecast (Before April Rate Mitigation Plan) – Annual Bill Impacts

Line No.	Rate Zone	Commodity Bill			Total Bill (1)		
		Change (\$)	Current Bill Total (\$)	%	Change (\$)	Current Bill Total (\$)	%
		(a)	(b)	(c)	(d)	(e)	(f)
1	EGD	63.17	170.53	37.0%	212.40	1,279.87	16.6%
2	Union South	141.27	311.09	45.4%	207.03	1,143.08	18.1%
3	Union North West	59.28	108.58	54.6%	146.98	1,142.92	12.9%
4	Union North East	99.65	356.60	27.9%	175.38	1,437.10	12.2%

Notes:

(1) Total bill change provided in the table is consistent with line 6.2 of Exhibit A, Tab 3, Schedule 1 and includes rate changes from the implementation of the approved decision on Enbridge Gas's 2025 Federal Carbon Pricing Program (EB-2024-0251) application.

11. The increase in the total bill is a factor of the QRAM price increases and other approved rate changes effective April 1, 2025 including rate changes from the implementation of the approved decision on Enbridge Gas's 2025 Federal Carbon Pricing Program (EB-2024-0251).

12. Forward natural gas prices increased since the January 2025 QRAM application. Upward pressure on pricing exists across all purchase locations as a result of colder than normal weather and lower North American natural gas inventory as

compared to last year and the 5-year average. As a result, the forward 12-month NYMEX strip increased 32% since the January QRAM. Please see Exhibit B, Tab 1, Schedule 1 for more information.

#### 5. Rate Mitigation Plan

13. In order to mitigate the gas price increase in all rate zones, Enbridge Gas is proposing to include PGVA credits in the current application of the following amounts:

- \$ 300 million for the EGD rate zone,
- \$ 158 million for the Union South rate zone,
- \$ 12 million for the Union North East rate zone, and
- \$ 5 million for the Union North West rate zone.

Based on this proposal, Enbridge Gas has prepared this application with PGVA credit amounts included in the PGVA account balances.

14. Enbridge Gas has reflected the rate mitigation plan and the PGVA credit amounts at Exhibit C, Tab 1, Schedule 2, Page 1, Line 14 for the EGD rate zone and Exhibit E, Tab 2, Schedule 4, Page 1, Line 13 for the Union rate zones.

15. Including the PGVA credit amounts in the PGVA account balances allows Enbridge Gas to use the forecast for gas costs in the derivation of the commodity rate. This allows the rate to reflect market prices in customers' rates and is consistent with the OEB's findings in the QRAM Review.

16. The QRAM is intended to strike a balance between ensuring that consumers are receiving appropriate price signals which reflect the actual natural gas market price, and protecting the interests of system supply customers by reducing, to some extent, volatility in the price of natural gas.<sup>4</sup>

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<sup>4</sup> EB-2014-0199 Review of the Quarterly Rate Adjustment Mechanism, Decision and Order, August 14, 2014, p.4.

17. The rate mitigation plan reflects the natural gas market price but also provides for a gradual increase in customers' bills over two (or more) QRAM periods. The PGVA credit amount in the current application provides a smoothing of bill increases for customers over a longer period of time and reduces potential balances that would otherwise accumulate in deferral and variance accounts for future disposition without any price increase at April 1, 2025. Enbridge Gas will propose to include a PGVA debit of an equal amount with the July 1, 2025 QRAM to recover the cost of the PGVA credit not recovered with the current QRAM application. The Company will review the rate mitigation plan from this application in future QRAM applications to determine if additional PGVA credits or alternative mitigation mechanisms are warranted.
18. Enbridge Gas considered other alternatives for rate mitigation of the commodity bill including a 24-month disposition period for commodity balances with each rate zone's respective PGVA account balance, similar to the methodology approved in the April 2022 QRAM<sup>5</sup>. The 24-month disposition period for mitigation was used in April 2022 to address the prolonged period of market price increases that had been experienced since the fall of 2021. It is not known at this time if market prices will continue to increase between now and the July 2025 QRAM. Additionally, a significant portion of the total bill impacts are a result of the increase in Federal Carbon and the Company does not find it appropriate to smooth this over a 24-month period.
19. The proposed rate mitigation plan using PGVA credits is consistent with the OEB's Decision and Order from Enbridge Gas's October 2021 QRAM<sup>6</sup> and January 2022 QRAM<sup>7</sup>.

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<sup>5</sup> EB-2022-0089, April 1, 2022 QRAM, Decision and Order, March 24, 2022

<sup>6</sup> EB-2021-0219, October 1, 2021 QRAM, Decision and Order, September 23, 2021

<sup>7</sup> EB-2021-0281, January 1, 2022 QRAM, Decision and Order December 16, 2021

20. The rate mitigation commodity bill impacts of the application with the QRAM forecast is provided in Table 2.

Table 2  
Results of Mitigation Plan – Annual Bill Impacts

Line No.	Rate Zone	Commodity Bill						Total Bill as Filed (1)	
		Before April Rate Mitigation Plan		As Filed - After April Rate Mitigation Plan		Impact of Rate Mitigation Plan		Change	
		\$	%	\$	%	\$	%	\$	%
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	EGD	63.17	37.0%	(24.11)	-14.1%	(87.28)	-51.2%	125.11	9.8%
2	Union South	141.27	45.4%	46.57	15.0%	(94.70)	-30.4%	112.33	9.8%
3	Union North West	59.28	54.6%	24.58	22.6%	(34.70)	-32.0%	112.28	9.8%
4	Union North East	99.65	27.9%	66.10	18.5%	(33.55)	-9.4%	141.84	9.9%

Notes:

(1) Total bill impact provided in the table is consistent with line 6.2 of Exhibit A, Tab 3, Schedule 1.

21. As a result of the rate mitigation plan, the total bill impact is less than 10% for a typical residential customer in all rate zones. Please see Table 2 above, column (h) and Exhibit A, Tab 3, Schedule 1 for the total bill impacts.

6. Customer Communication

22. As a result of the rate mitigation plan, the commodity portion of the bill will increase by less than 25% and the total bill impact is less than 10% for a typical residential customer in all rate zones. Enbridge Gas will communicate the proposed rate change effective April 1, 2025 to general service customers using the following methods:

- Enbridgegas.com – a message on the homepage and a dedicated information page with FAQ's for both residential and small business customers.

- Social media post regarding the change in natural gas rates and directing customers to the dedicated information page.
- IVR messaging – customers will hear a message about upcoming rate changes when they call the contact centres in April 2025.
- Contact Centres – Enbridge customer representatives provide ongoing support to customers through the year, and are available to discuss rate changes and answer individual customer questions as required.

Enbridge Gas Inc.  
Typical Residential Customer Total Bill Impacts  
Proposed Rates Effective April 1, 2025 Compared to Current Approved Rates Effective January 1, 2025

		EGD				Union South				
		01-Apr-25	01-Jan-25	CHANGE		01-Apr-25	01-Jan-25	CHANGE		
		EB-2025-0078	EB-2024-0326	(A) - (B)	%	EB-2025-0078	EB-2024-0326	(A) - (B)	%	
		(A)	(B)	(A) - (B)	%	(A)	(B)	(A) - (B)	%	
1.0	VOLUME	m <sup>3</sup>	2,400	2,400			2,200	2,200		
2.1	CUSTOMER CHG.	\$	320.88	320.88	0.00	0.0%	334.92	334.92	0.00	0.0%
2.2	DISTRIBUTION CHG.	\$	236.41	234.29	2.13	0.9%	140.93	138.94	1.99	1.4%
2.3	LOAD BALANCING (EGD)	\$	70.30	48.59	21.71	44.7%				
2.4	STORAGE (UNION)	\$					21.48	21.48	0.00	0.0%
2.5	TRANSPORTATION	\$	177.51	135.34	42.17	31.2%	0.00	0.00	0.00	
2.6	SALES COMMODITY	\$	259.38	221.33	38.05	17.2%	437.11	321.09	116.02	36.1%
2.7	<u>FEDERAL CARBON CHG.</u>	\$	<u>434.64</u>	<u>366.00</u>	<u>68.64</u>	<u>18.8%</u>	<u>398.43</u>	<u>335.51</u>	<u>62.92</u>	<u>18.8%</u>
2.0	<b>TOTAL SALES</b>	\$	<b>1,499.13</b>	<b>1,326.43</b>	<b>172.70</b>	<b>13.0%</b>	<b>1,332.87</b>	<b>1,151.94</b>	<b>180.93</b>	<b>15.7%</b>
3.0	COST ADJUSTMENT	\$	(97.80)	(48.09)	(49.72)		(79.45)	(10.00)	(69.45)	
	3.1	GAS SUPPLY	\$	(112.96)	(50.80)	(62.16)	(79.45)	(10.00)	(69.45)	
	3.2	TRANSPORTATION	\$	3.95	2.98	0.97	0.00	0.00	0.00	
	3.3	DELIVERY	\$	11.21	(0.27)	11.48	0.00	0.00	0.00	
4.0	RATE ADJUSTMENT - Prior Period (2)	\$		1.52				1.14		
5.0	RATE ADJUSTMENT - Current Period (2) (3)	\$	3.66				1.98			
6.0	TOTAL SALES	\$	1,499.13	1,326.43	172.70	13.0%	1,332.87	1,151.94	180.93	15.7%
6.1	<b>TOTAL SALES W/ COST ADJ</b>	\$	<b>1,401.33</b>	<b>1,278.34</b>	<b>122.98</b>	<b>9.6%</b>	<b>1,253.42</b>	<b>1,141.94</b>	<b>111.48</b>	<b>9.8%</b>
6.2	<b>TOTAL SALES W/ COST ADJ AND RATE ADJ</b>	\$	<b>1,404.98</b>	<b>1,279.87</b>	<b>125.11</b>	<b>9.8%</b>	<b>1,255.40</b>	<b>1,143.08</b>	<b>112.33</b>	<b>9.8%</b>

Notes:

- (1) TOTAL COMMODITY-RELATED BILL IMPACT \$ 146.42 170.53 (24.11) (14.1%) 357.66 311.09 46.57 15.0%
- (2) The rate adjustment includes Rider E which reflects the changes to Enbridge Gas' 2024 Rates for the period of Jan. 1, 2024 to Dec. 31, 2024. This adjustment will be applied to customers bills from Jan. 1, 2025 to Dec. 31, 2025 (EB-2024-0111).
- (3) One-time disposition of Enbridge Gas's 2023 Federal Carbon Deferral and Variance Accounts (EB-2024-0251).



Enbridge Gas Inc.  
Typical Residential Customer Total Bill Impacts  
Proposed Rates Effective April 1, 2025 Compared to Current Approved Rates Effective January 1, 2025

		Union North West				Union North East				
		01-Apr-25	01-Jan-25	CHANGE		01-Apr-25	01-Jan-25	CHANGE		
		EB-2025-0078	EB-2024-0326	(A) - (B)	%	EB-2025-0078	EB-2024-0326	(A) - (B)	%	
		(A)	(B)	(A) - (B)	%	(A)	(B)	(A) - (B)	%	
1.0	VOLUME	m <sup>3</sup>	2,200	2,200			2,200	2,200		
2.1	CUSTOMER CHG.	\$	334.92	334.92	0.00	0.0%	334.92	334.92	0.00	0.0%
2.2	DISTRIBUTION CHG.	\$	251.75	249.12	2.63	1.1%	251.75	249.12	2.63	1.1%
2.3	LOAD BALANCING (EGD)	\$								
2.4	STORAGE (UNION)	\$	50.05	49.60	0.45	0.9%	129.02	128.74	0.28	0.2%
2.5	TRANSPORTATION	\$	69.60	69.02	0.58	0.8%	41.31	40.82	0.49	1.2%
2.6	SALES COMMODITY	\$	249.19	206.28	42.91	20.8%	443.72	327.71	116.01	35.4%
2.7	<u>FEDERAL CARBON CHG.</u>	\$	<u>398.43</u>	<u>335.51</u>	<u>62.92</u>	<u>18.8%</u>	<u>398.43</u>	<u>335.51</u>	<u>62.92</u>	<u>18.8%</u>
2.0	<b>TOTAL SALES</b>	\$	<b>1,353.94</b>	<b>1,244.45</b>	<b>109.49</b>	<b>8.8%</b>	<b>1,599.15</b>	<b>1,416.82</b>	<b>182.33</b>	<b>12.9%</b>
3.0	COST ADJUSTMENT	\$	(101.41)	(103.08)	1.67		(22.93)	18.68	(41.61)	
	3.1	GAS SUPPLY	\$	(116.03)	(97.70)	(18.33)	(21.02)	28.89	(49.91)	
	3.2	TRANSPORTATION	\$	14.62	(5.38)	20.00	(1.91)	(10.21)	8.30	
	3.3	DELIVERY	\$	0.00	0.00	0.00	0.00	0.00	0.00	
4.0	RATE ADJUSTMENT - Prior Period (2)	\$		1.55				1.60		
5.0	RATE ADJUSTMENT - Current Period (2) (3)	\$	2.67				2.72			
6.0	TOTAL SALES	\$	1,353.94	1,244.45	109.49	8.8%	1,599.15	1,416.82	182.33	12.9%
6.1	<b>TOTAL SALES W/ COST ADJ</b>	\$	<b>1,252.53</b>	<b>1,141.37</b>	<b>111.16</b>	<b>9.7%</b>	<b>1,576.22</b>	<b>1,435.50</b>	<b>140.72</b>	<b>9.8%</b>
6.2	<b>TOTAL SALES W/ COST ADJ AND RATE ADJ</b>	\$	<b>1,255.20</b>	<b>1,142.92</b>	<b>112.28</b>	<b>9.8%</b>	<b>1,578.94</b>	<b>1,437.10</b>	<b>141.84</b>	<b>9.9%</b>

Notes:

- (1) TOTAL COMMODITY-RELATED BILL IMPACT \$ 133.16 108.58 24.58 22.6% 422.70 356.60 66.10 18.5%
- (2) The rate adjustment includes Rider E which reflects the changes to Enbridge Gas' 2024 Rates for the period of Jan. 1, 2024 to Dec. 31, 2024. This adjustment will be applied to customers bills from Jan. 1, 2025 to Dec. 31, 2025 (EB-2024-0111).
- (3) One-time disposition of Enbridge Gas's 2023 Federal Carbon Deferral and Variance Accounts (EB-2024-0251).

## FORECAST OF GAS COSTS

### 1. Purpose of Evidence

1. Enbridge Gas has updated a forecast of gas costs effective April 1, 2025 in accordance with the Quarterly Rate Adjustment Mechanism pricing methodology in place<sup>1</sup> with an adjustment to reflect the rate mitigation plan provided at Exhibit A, Tab 2, Schedule 2.

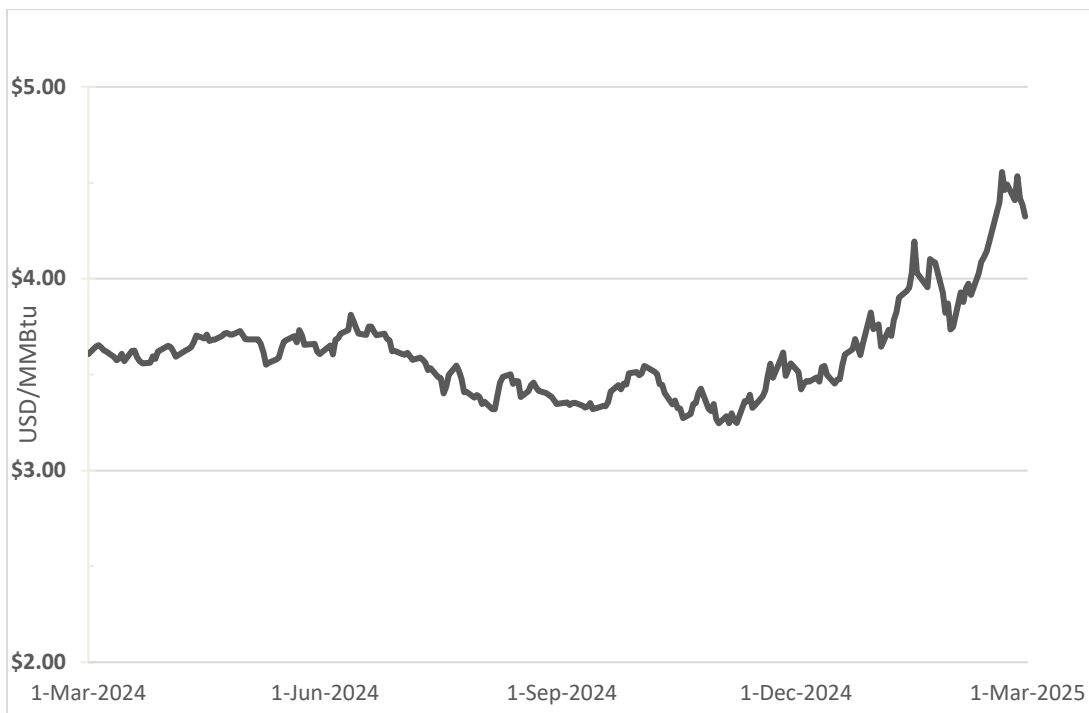
### 2. Current Gas Market Dynamics

2. Forecast natural gas prices show an increase relative to January 2025 QRAM forecasts across all purchase locations.
3. Since the January 2025 QRAM, forward NYMEX natural gas prices have increased, as shown in Figure 1.

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<sup>1</sup> Stemming from Settlement Agreements and OEB Decisions in RP-2000-0040, RP-2002-0133, RP-2003-0203 and EB-2008-0106.

Figure 1: Forecast NYMEX Prices for April 2025 – March 2026



4. According to the EIA, North American natural gas inventory is 23.4% lower than last year and 11.5% lower the 5-year average.<sup>2</sup> This low inventory level has created upward cost pressure to prices.
5. Actual weather across Enbridge Gas rate zones from November 2024 to February 2025 averaged approximately 0.2% colder than normal, which is colder compared to 2023/2024 winter resulting in lower inventory levels.
6. Based on the 21-day strip ending February 28, 2025, the 12-month forward NYMEX strip has increased by \$1.02 (US\$/mmbtu) or approximately 32% since the OEB approved January 2025 QRAM filing (EB-2024-0326). The foreign exchange has

<sup>2</sup> U.S. Energy Information Administration. (2024 Nov 27). Weekly Natural Gas Storage Report. Working gas in underground storage, Lower 48 states. <https://ir.eia.gov/ngs/ngs.html>

increased (Canadian dollar has weakened) from 1.385 to 1.417 over the same period.

7. The Empress basis has changed from negative \$1.448 (US\$/mmbtu) to negative \$2.22 (US\$/mmbtu) and the Dawn basis has changed from negative \$0.301 (US\$/mmbtu) to negative \$0.381 (US\$/mmbtu).

### 3. Pricing

8. Enbridge Gas recalculated the EGD rate zone PGVA Reference Price (PGVA Reference Price) based upon a 21-day average of various indices from January 30, 2025 to February 28, 2025 for 12 months commencing April 1, 2025 and applied these monthly prices to the forecast annual volume of gas purchases in EB-2018-0305.
9. In executing its gas supply plan to date, Enbridge Gas has entered into gas supply contracts with a number of counterparties for varying volumes and terms (i.e. annual and seasonal arrangements). These gas supply contracts have sometimes included premiums or discounts to actual natural gas market price indices. Enbridge Gas has reflected this market pricing data in the derivation of the PGVA Reference Price established as a part of the QRAM process.
10. The recalculated PGVA Reference Price is  $\$211.145/10^3\text{m}^3$  ( $\$5.403/\text{GJ}$  based upon an assumed heat value of  $39.08 \text{ MJ/m}^3$ ) (as per Exhibit C, Tab 1, Schedule 1, page 1). This represents a unit cost increase of  $\$44.323/10^3\text{m}^3$  or  $\$1.134/\text{GJ}$  to the January 1, 2025 PGVA Reference Price of  $\$166.822/10^3\text{m}^3$  ( $\$4.269/\text{GJ}$ ) as shown at EB-2024-0326 Exhibit C, Tab 1, Schedule 1.
11. Enbridge Gas is proposing to change its PGVA Reference Price, effective April 1, 2025 to  $\$211.145/10^3\text{m}^3$  and change rates accordingly.

12. The recalculated PGVA Reference Price of \$211.145/10<sup>3</sup>m<sup>3</sup> represents an annual Western Canadian price of approximately \$2.624/GJ at Empress (Exhibit C, Tab 1, Schedule 4, column (c)). This compares to the forecasted January 2025 PGVA Reference Price of \$166.822/10<sup>3</sup>m<sup>3</sup> which represented an annual Western Canadian price of approximately \$2.236/GJ at Empress. The forecast January 2025 PGVA Reference Price was based upon a 21-day average of various prices, exchange rates, and basis differential from October 30, 2024 to November 27, 2024 for the 12-month period commencing January 1, 2025.
13. The recalculated WARP is \$189.095/10<sup>3</sup>m<sup>3</sup> (\$4.839/GJ based upon an assumed heat value of 39.08 MJ/m<sup>3</sup>) (as per Exhibit C, Tab 1, Schedule 6, page 1). This represents a unit cost increase of \$44.405/10<sup>3</sup>m<sup>3</sup> or \$1.137/GJ to the January 1, 2025 WARP of \$144.690/10<sup>3</sup>m<sup>3</sup> (\$3.702/GJ).
14. Exhibit C, Tab 1, Schedule 2, page 1, is intended to serve a number of purposes. Column 6, Line 13 indicates that, based on the forecast of gas supply purchase volumes for the 12 months April 1, 2024 to March 31, 2025, Enbridge Gas projects a \$69.2 million credit balance in PGVA at the end of March 2025 relating to EGD rate zone's gas supply acquisition excluding the impact of any true-up of any over/under collection of Rider C amounts and prior to the proposed rate mitigation. Column 7, Line 13 provides the Forecasted Clearance amount from the January 2025 QRAM (\$135.6 million debit). Column 8, Line 13 represents the amount in the PGVA that would typically be cleared via a prospective Rider effective April 1, 2025 (\$66.4 million debit). Columns 9 through 12 break down that PGVA balance into Commodity, Transportation and Load Balancing components. Column 6, Line 28 on Schedule 1 indicates that, based on the EB-2018-0305 forecast of annual gas supply purchase volumes for the 12 months commencing April 1, 2025, Enbridge Gas projects a \$0.0 million balance in the PGVA at the end of March 2026.

15. Included in Column 1 is a forecasted amount for Extraction Revenue of \$0.3 million for the period of April 1, 2024 to March 31, 2025 and represents a reduction to acquisition costs. For a monthly breakdown of this amount, please see Exhibit C, Tab 1, Schedule 5.
16. Exhibit C, Tab 1, Schedule 2, page 2, Lines 1.1 to 1.12 provides a monthly summary of the variances associated with the April 2024 to March 2025 purchases; Lines 2.1 to 2.12 provide a summary of the variances provided in the January 2025 QRAM; and Lines 3.1 to 3.12 represent the monthly variances to be cleared as part of the April 2025 QRAM. Exhibit C, Tab 1, Schedule 2, pages 3 and 4 provide the breakdown of the various monthly supplies of the EGD rate zone by commodity, transportation, and load balancing variance.
17. Exhibit C, Tab 1, Schedule 2, pages 5 through 7 and Exhibit C, Tab 1, Schedule 3, page 2 provide the calculation of differences between forecast and actual amounts recovered or refunded through Rider C. Exhibit C, Tab 1, Schedule 2, page 5, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts with each QRAM's Rider C amounts associated with the Commodity component of the PGVA. Exhibit C, Tab 1, Schedule 2, page 5, Line 12, represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 5, Line 13, Column 9, represents the Rider C variances that would typically be either collected or refunded to customers within the April 2025 QRAM.
18. Exhibit C, Tab 1, Schedule 2, page 6, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts with each QRAM's Rider C amounts associated with the Transportation component of the PGVA. Exhibit C, Tab 1, Schedule 2, page 6, Line 12, represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 6, Line 13, Column 9 represents the Rider C variances that would typically be either collected or refunded to customers within the April 2025 QRAM.

19. Exhibit C, Tab 1, Schedule 2, page 7, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts associated with each QRAM's Rider C amounts associated with the Load Balancing component of the PGVA. Exhibit C, Tab 1, Schedule 2, page 7, Line 12 represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 7, Line 13, Column 9 represents the Rider C variances that would typically be either collected or refunded to customers within the April 2025 QRAM.
20. Exhibit C, Tab 1, Schedule 3, page 1 provides the revaluation of gas inventory based on the EB-2018-0305 forecast of volumes and the change in the PGVA reference price prior to April 2024 and the weighted average reference price (WARP) post April 2024. The total in Line 27, Column 6 is used in the derivation of the April 1, 2025 Rider C unit rates as depicted at Exhibit C, Tab 4, Schedule 6.
21. Exhibit C, Tab 1, Schedule 3, page 2, Line 6 provides a breakdown, by quarter, of the forecasted recovery amounts associated with each QRAM the Rider C amounts associated with the inventory re-evaluation component of the PGVA. Exhibit C, Tab 1, Schedule 3, page 2, Line 12 represents the actual Rider C amounts recovered or refunded in the previous quarter. Exhibit C, Tab 1, Schedule 3, page 2, Line 13, Column 9 represents the Rider C variances that need to be either collected or refunded to customers within the April 2025 QRAM.
22. In the EB-2022-0150 Decision and Order, the OEB stated it would "find it helpful for Enbridge Gas to file in all QRAM applications continuity schedules to identify OEB-approved PGVA credits and how these credits affect PGVA balances each month in a simple format."<sup>3</sup> Enbridge Gas has provided Exhibit C, Tab 1, Schedule 7 to provide continuity on PGVA opening and closing balances.

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<sup>3</sup> EB-2022-0150, OEB Decision and Order, p.10.

23. The derivation of the April 1, 2025 PGVA Reference Price is based upon proposed TCPL Mainline tolls rate riders effective January 1, 2025 pursuant to CER Filing ID C32285 and abandonment surcharges effective January 1, 2025 pursuant to CER Filing ID 32287. The toll embedded in the April 2025 PGVA Reference Price is \$39.405/10<sup>3</sup>m<sup>3</sup> (\$1.008/GJ). This represents no change to the Western T-Service unit rate compared to January 2025 QRAM.
24. The Dawn T-Service unit rate for April 1, 2025 is based upon proposed TCPL short haul tolls rate riders effective January 1, 2025 pursuant to CER Filing ID C32285 and abandonment surcharges effective January 1, 2025 pursuant to CER Filing ID 32287. The Dawn T-Service unit Rate is \$10.159/10<sup>3</sup>m<sup>3</sup> (\$0.260/GJ). This represents no change to the Dawn T-Service unit rate compared to January 2025 QRAM.



ANNUALIZED IMPACT OF THE APRIL 1, 2025  
QUARTERLY RATE ADJUSTMENT ON EGD RATE ZONE  
FISCAL 2025 RATES AND REVENUE REQUIREMENT

1. The evidence found at Exhibit C, Tab 2, Schedules 1 and 2, details the annualized revenue requirement impact which would occur upon applying anticipated gas reference unit price changes to forecast volumes. As a result of the Phase 1 2024 Rebasing Settlement Agreement<sup>1</sup> (Issue 18b), the change in gas cost revenue requirement is made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs for Unaccounted for gas (UFG), compressor fuel, own use gas, and return on gas in storage being priced at the harmonized Weighted Average Reference Price (WARP).
2. The impacts from the PGVA reference price and WARP changes within this application for the EGD rate zone revenue requirement is an increase of \$381.8 million on an annualized basis. This increase is the result of an increase in the purchase cost of gas and an increase in the gross carrying cost of gas in storage. The details of the components of this increase are listed at Exhibit C, Tab 2, Schedule 1 and Schedule 2.
3. Exhibit C, Tab 2, Schedule 1 provides the derivation of the change in the annualized revenue requirement impact which will occur by applying the unit rate change from the April 1, 2025 PGVA reference price relative to the January 1, 2025 PGVA reference price to the forecast sales volumes provided in EB-2018-0305 shown on Line 1. The change in annualized revenue requirement resulting from the change in WARP reference price can be seen in Lines 2 to 4. Lines 2 to 4, Col. 2 reflect the 2024 forecast volumes for own use gas, compressor fuel, and UFG. Lines 2 to 4,

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<sup>1</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

Col. 3 represents the change in the WARP reference price from January 1, 2025 to April 1, 2025.

4. The annualized impact of the gas cost increase from the change in PGVA reference price and WARP is \$375.0 million. The calculations in support of the \$375.0 million increase in the purchase cost of gas are found on Exhibit C, Tab 2, Schedule 1, Lines 1 through 8, and summarized at Line 9.
5. Exhibit C, Tab 2, Schedule 2 determines the change in revenue requirement from UFG, compressor fuel, own use gas, and return on gas in storage based on the WARP reference price. Line 1, Col. (a) is the January 1, 2025 WARP reference price, Col. (b) is the April 1, 2025 WARP reference price, and Col. (c) represents the change in WARP reference price. The aggregate volumes from lines 2 to 4 from Schedule 1 for UFG, compressor fuel, and own use gas are depicted on Line 2. Line 3 determines the cost of UFG, compressor fuel, and own use gas priced at the WARP reference price and the overall impact on the change in revenue requirement of \$9.4 million in Col. C. Line 4 depicts the 2024 average of gas in storage volumes for the EGD rate zone. Line 5 depicts the 2024 gas in storage volumes priced at the WARP reference prices. Line 6 depicts the 2024 approved gross rate of return of 7.34%. Line 7 represents the return component for gas in storage which is recovered in rates. Line 7 Col. (c) reflects the change in revenue requirement of gas in storage for this QRAM application of \$6.7 million.
6. The forecast 2024 EGI total month end and average of monthly averages volume of gas in storage was approved within the 2024 Rebasing proceeding<sup>2</sup>. The 2024 Rebasing Phase 1 draft rate order working papers<sup>3</sup> provide the proportional share of the EGD and Union rate zones 2024 forecast gas in storage volumes.

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<sup>2</sup> EB-2022-0200, Draft Rate Order, Working Papers, Schedule 4, p.1, March 15, 2024.

<sup>3</sup> EB-2022-0200, Draft Rate Order, Working Papers, Schedule 23, p.2, March 15, 2024.

## COST ALLOCATION

1. The purpose of this evidence is to describe the allocation of the change in revenue requirement with the forecasted sales volume due to the change in the Purchase Gas Variance Account (PGVA) reference price. This evidence is presented at Exhibit C Supporting Schedules, Tabs 2 and 3.
2. As a result of the Phase 1 2024 Rebasing Settlement Agreement<sup>1</sup>, Enbridge Gas continues to use PGVA reference price for the EGD rate zone, with the exception of the pricing of UFG, Compressor Fuel, Own Use Gas, and Gas in Inventory, which are based on the weighted average reference price (WARP). The allocation of the change in revenue requirement due to the change in WARP for UFG, Compressor Fuel, Own Use Gas, and Gas in Inventory can be found at Exhibit C, Tab 4, Schedule 4, page 5.

### 1. Allocation of the Change in Revenue Requirement

3. Tab 3, Schedule 1 shows the annualized increase/decrease in costs arising from the cost of gas found at Exhibit C, Tab 2, Schedule 1, page 1, Item 1. The classification of the cost changes associated with the forecast sales volumes follows the classification of gas costs to operations set out in the EB-2006-0034 Fully Allocated Cost Study, Exhibit G2.
4. Tab 3, Schedule 1, Items 2 are the sum of the respective Items 1. The allocation factors found at Exhibit C, Tab 3, Schedule 2 are based on the volume forecast from EB-2018-0305 and are used to allocate these costs to the rate classes as specified in column 14.

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<sup>1</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

5. Tab 3, Schedule 1, Items 3 are the unit rate changes that will be applied to the gas supply, upstream transportation, load balancing, and delivery components of the rates.

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. As a result of the Phase 1 2024 Rebasing Settlement Agreement<sup>1</sup>, the change in gas cost revenue requirement is made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas, and gas in storage being priced at the harmonized Weighted Average Reference Price (WARP).
2. The increased PGVA reference price reflects a higher cost of gas purchases compared to rates approved in January 1, 2025 QRAM<sup>2</sup>. The increased WARP reference price for April 1, 2025 reflects a higher cost for UFG, compressor fuel, own use gas, and gas in storage compared to rates approved in January 1, 2025 QRAM<sup>3</sup>.
3. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4.
4. Schedule 1, pages 1 and 2 and Schedule 4 pages 1 to 4 present the effect of the proposed PGVA reference price on revenues and rates when compared with January 1, 2025 rates currently in effect.
5. Schedule 2 provides the total change in revenue requirement from the change in PGVA reference price and WARP reference price.
6. Schedule 3 provides the change in rates from the PGVA and WARP reference prices relative to January 1, 2025 rates currently in effect. The proposed April 1,

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<sup>1</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

<sup>2</sup> EB-2024-0326.

2025 unit rates from Schedule 3, Col. 9 are included in Exhibit F, Appendix A, which contains a summary of the proposed change in rates for the EGD and Union rate zones from April 1, 2025 QRAM relative to the January 1, 2025 rates. Note that Appendix A includes the \$1 month from Rider K – Bill 32 in the monthly customer charges, when applicable.

7. Schedule 4, page 5 provides the derivation of the WARP unit rates for UFG, compressor fuel, and own use gas which are added to the delivery component of the rate. Also presented is the derivation of the unit rates for return on gas in storage which is added to the load balancing component of the rate. The allocation of these costs to the rate classes and the recovery of these costs in the delivery and load balancing component of the rates is consistent with EGD's existing cost allocation and rate design methodologies.
8. Schedule 5 provides the detailed revenue calculations from volumes and rates priced at the PGVA reference price on 2019 volumes as well as the revenue and rates from the WARP reference price on 2024 volumes.
9. Schedule 6 provides the derivation of the Rider C unit rates.
10. Exhibit F, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J –Carbon Charges, K – Bill 32, and O – Interruptible Rate Adjustment (excludes all other Riders). The typicals depict the customer impacts from the change in rates resulting from the proposed April 1, 2025 QRAM rates relative to January 1, 2025 (i.e. the current bill the customer sees).

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<sup>3</sup> Ibid.

11. Exhibit F, Appendix B contains the harmonized rate handbook approved in the EB-2022-0200 rate order updated for the proposed April 1, 2025 QRAM rates. Exhibit F, Appendix C contains the Supplemental exhibit which provides the derivation of supplemental charges contained within the rate handbook for the EGD and Union rate zones.

1. Price PGVA Reference and WARP

12. The January 1, 2025 PGVA reference price is \$166.822/10<sup>3</sup>m<sup>3</sup> (\$4.269/GJ @ 39.08 MJ/m<sup>3</sup>). The recalculated PGVA reference price for April 1, 2025 is \$211.145/10<sup>3</sup>m<sup>3</sup> (\$5.403/GJ @ 39.08 MJ/m<sup>3</sup>) as outlined at Exhibit C, Tab 1, Schedule 1.

13. The January 1, 2025 WARP reference price is \$144.690/10<sup>3</sup>m<sup>3</sup> (\$3.702/GJ @ 39.08 MJ/m<sup>3</sup>). The recalculated WARP reference price for April 1, 2025 is \$189.095/10<sup>3</sup>m<sup>3</sup> (\$4.839/GJ @ 39.08 MJ/m<sup>3</sup>) as outlined at Exhibit C, Tab 1, Schedule 6. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective April 1, 2025.

14. The increase in PGVA reference price and WARP translates into an increase in the revenue requirement totaling approximately \$381.8 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated PGVA reference price of \$211.145/10<sup>3</sup>m<sup>3</sup> and the January 1, 2025 reference price of \$166.822/10<sup>3</sup>m<sup>3</sup>. This difference of \$44.323/10<sup>3</sup>m<sup>3</sup> is applied to 2019 approved forecast of sales volumes. The difference between the recalculated WARP reference price of \$189.095/10<sup>3</sup>m<sup>3</sup>, and the January 1, 2025 WARP reference price of \$144.690/10<sup>3</sup>m<sup>3</sup> is \$44.405/10<sup>3</sup>m<sup>3</sup> and is applied to the approved 2024 forecast of UFG, compressor fuel and own use gas volumes.

15. The change in WARP reference price is also applied to the carrying cost on inventory as seen at Exhibit C, Tab 2, Schedule 1, Line 10.

## 2. Customer Impacts

16. Exhibit A, Tab 3, Schedule 1 provides the typical residential bill impacts inclusive of all Riders and one-time adjustments (when applicable) resulting from the April 1, 2025 QRAM rates relative to the January 1, 2025 QRAM rates. The impacts reflect (i) the proposed PGVA reference price which is comprised of commodity, transportation and load balancing costs, the impact from the change in WARP reference price on the load balancing and delivery rates; (ii) the net prospective QRAM riders change.

17. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from January 1, 2025 ( $\$90.620/10^3\text{m}^3$ ) to April 1, 2025 ( $\$106.330/10^3\text{m}^3$ ) is an increase of  $\$15.710/10^3\text{m}^3$ . These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will increase from  $9.2221 \text{ ¢/m}^3$  to  $10.8077 \text{ ¢/m}^3$  for the April 1, 2025 QRAM. As stated above, the total PGVA reference price increased by  $\$44.323/10^3\text{m}^3$ . Given that the Empress reference price increased by  $\$15.710/10^3\text{m}^3$ , the basis differential between the PGVA and Empress reference price has increased which results in an increase in transportation and load balancing related cost.

18. The increase from the change in WARP reference price from January 1, 2025 of  $\$144.690 /10^3\text{m}^3$  to April 1, 2025 of  $\$189.095/10^3\text{m}^3$  results in an increase in the load balancing and delivery rates.

19. The impact of the price changes on a typical residential customer on sales service (system gas) is an annualized increase of approximately 9.8%, or \$125. The



customer's new annual bill including Federal Charge charges, Cost and Rate Adjustments inclusive of mitigation as described at Exhibit A, Tab 2, Schedule 2, is \$1,405 found at Exhibit A, Tab 3, Schedule 1, Column (A), line 6.2. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see an increase of approximately 13.5% or \$149 annually including Federal Charge charges, Cost and Rate Adjustments.

20. Exhibit F, Appendix D provides the typical bill impacts including Rider K (excluding all other Riders and one-time adjustments when applicable) resulting from the April 1, 2025 QRAM rates relative to the January 1, 2025 rates.

### 3. PGVA Clearing

21. Effective January 1, 2010, Enbridge Gas adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology, Enbridge Gas identifies components of its PGVA that are attributable to commodity, transportation, and load balancing costs. Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service, and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation, and load balancing for the April 1, 2025 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 6, pages 1 to 16 depicts, the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation, and load balancing.

22. Effective from April 1, 2025 to March 31, 2026, the Rider C unit rate for residential customers on sales service is  $(4.0752) \text{ ¢/m}^3$ , for Western T-service is  $0.6316 \text{ ¢/m}^3$  and for Ontario T-service and Dawn T-service is  $0.4671 \text{ ¢/m}^3$ .

4. Other Rate Changes Effective April 1, 2025 – 2025 Federal Carbon Program Application

23. As approved by the OEB in the EB-2024-0251 Decision on February 28, 2025, the Federal Carbon Charge will increase to 18.11 cents/m<sup>3</sup> from the current rate of 15.25 cents/m<sup>3</sup>, and the common Facility Carbon charge will increase from 0.0143 cents/m<sup>3</sup> to 0.0172 cents/m<sup>3</sup>. For a typical residential customer, this will equate to an annual bill increase of \$68.71, and is included within the bill impacts provided at Exhibit A, Tab 3 Schedule 1. A one time clearing of the 2023 Federal Carbon deferral and variance account balances will also appear on customer's April 1, 2025 bills. The unit rates applied to customer's actual January 1, 2023 to December 31, 2023 volumes', will be recovered as a billing installment in the month of April 2025. For a typical residential customer, this will equate to a charge of approximately \$2.13, and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

Summary of Gas Cost to Operations  
Year ended March 31, 2025

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		10 <sup>3</sup> m <sup>3</sup>	\$(000)	\$/10 <sup>3</sup> m <sup>3</sup>	\$/GJ	% Change from
				(Col.2 / Col.1)	(Col.3 / 39.08)	Previous QRAM
<u>Western Canadian Supplies</u>						
1.1	Alberta Production	-	-	-	-	-
1.2	Western - @ Empress - TCPL	976,624.0	98,878.7	101.245	2.591	17.3%
1.3	Western - @ Nova - TCPL	1,184,142.2	106,045.8	89.555	2.292	17.3%
1.4	Western Buy/Sell - with Fuel	331.6	34.8	105.01	2.687	17.1%
1.5	Western - @ Alliance	-	-	-	-	0.0%
1.6	Less TCPL Fuel Requirement	(77,168.5)	-	-	-	0.0%
1.	Total Western Canadian Supplies	2,083,929.3	204,959.3	98.352	2.517	17.3%
2.	<u>Peaking Supplies</u>	6,902.0	3,917.2	567.544	14.523	n/a
3.	<u>Ontario Production</u>	-	-	-	-	0.0%
4.	<u>Chicago Supplies</u>	649,654.9	137,064.3	210.980	5.399	34.2%
5.	<u>Delivered Supplies</u>	2,649,847.7	548,285.5	206.912	5.295	36.4%
6.	<u>Niagara Supplies</u>	1,894,627.6	394,689.6	208.320	5.331	35.6%
7.	<u>Link Supplies</u>	-	-	-	-	0.0%
8.	<u>Dominion Supplies</u>	1,099,416.1	208,236.9	189.407	4.847	35.3%
9.	<u>Total Supply Costs</u>	8,384,377.6	1,497,152.8	178.565	4.569	32.8%
<u>Transportation Costs</u>						
10.1	TCPL - Long Haul - Demand		85,869.1			
10.2	- Long Haul - Commodity	2,083,929.3	0.0	-		
10.3	TCPL - Niagara Falls to Enbridge Parkway CDA		12,696.6			
10.4	- Firm Transportation Short Notice		4,439.7			
10.5	TCPL - Short Haul - Dawn to CDA		15,454.6			
10.6	- Dawn to EDA		21,920.9			
10.7	- Dawn to Iroquois		7,879.6			
10.8	- Parkway to CDA		4,184.5			
10.9	- Parkway to EDA		46,190.2			
10.10	Other Charges		0.0			
10.11	Nova Transmission		10,416.8			
10.12	Alliance Pipeline		0.0			
10.13	Vector Pipeline		14,479.3			
10.14	Nexus Pipeline		49,631.9			
10.15	Niagara Link Pipeline		0.0			
10.	Total Transportation Costs		273,163			
11.	Total Before PGVA Adjustment	8,384,377.6	1,770,316.0	211.145	5.403	26.6%
12.	PGVA Adjustment					
13.	<u>Total Purchases &amp; Receipt</u>	8,384,377.6	1,770,316.0	211.145	5.403	
14.	January 1, 2025 PGVA Reference Price			166.822	4.269	
15.	Upstream Increase/Decrease on 2025 PGVA Reference Price			44.323	1.134	
16.	Updated T-Service Transportation Costs	416,222.9	16,401.3	39.405	1.008	
17.	T-Service Transportation Costs - Forecasted volumes at January 1, 2025 QRAM TCPL tolls	416,222.9	16,401.3	39.405	1.008	
18.	Upstream Increase/Decrease on T-Service Costs			-	-	
19.	Updated Dawn T-Service Transport Costs	2,759,483.9	28,033.6	10.159	0.260	
20.	Dawn T-Service Transport Costs - Forecasted volumes at January 1, 2025 QRAM TCPL tolls	2,759,483.9	28,033.6	10.159	0.260	
21.	Upstream Increase/Decrease on Dawn T-Service Costs			-	-	

ENBRIDGE GAS DISTRIBUTION INC.  
Component of the Purchased Gas Variance Account  
Gas Acquisition Costs

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
		Purchase Cost \$(000)	10 <sup>3</sup> m <sup>3</sup>	Unit Cost \$/10 <sup>3</sup> m <sup>3</sup>	Reference Price \$/10 <sup>3</sup> m <sup>3</sup>	Unit Rate Difference \$/10 <sup>3</sup> m <sup>3</sup>	Monthly Variance \$(000)	Forecast Clearance January 1, 2025 QRAM \$(000)	Col. 6 plus Col. 7 \$(000)	Commodity Component \$(000)	Transportation Component \$(000)	Load Balancing Delivered Supplies \$(000)	Component Peaking Supplies \$(000)
1	Apr-24	57,960.9	450,339.7	128.705	154.370	(25.665)	(11,558.0)	11,558.0	-	-	-	-	-
2	May-24	51,870.2	468,631.2	110.684	154.370	(43.686)	(20,472.6)	20,472.6	-	-	-	-	-
3	Jun-24	59,273.5	452,347.7	131.035	154.370	(23.335)	(10,555.5)	10,555.5	-	-	-	-	-
4	Jul-24	59,980.7	465,815.1	128.765	167.599	(38.834)	(18,089.5)	18,089.5	-	-	-	-	-
5	Aug-24	49,553.4	470,250.0	105.377	167.599	(62.222)	(29,259.9)	29,259.9	-	-	-	-	-
6	Sep-24	50,559.0	455,512.6	110.994	167.599	(56.605)	(25,784.3)	25,784.3	-	-	-	-	-
7	Oct-24	67,264.8	547,646.2	122.825	160.826	(38.001)	(20,811.1)	20,811.1	-	-	-	-	-
8	Nov-24	79,287.9	591,281.2	134.095	160.826	(26.731)	(15,805.5)	17,975.2	2,169.7	4,250.6	558.1	(2,639.0)	-
9	Dec-24	195,106.2	1,101,521.9	177.124	160.826	16.298	17,952.6	(18,886.3)	(933.7)	(4,001.1)	3,448.7	(84.6)	(296.7)
10	Jan-25	219,160.9	1,200,578.2	182.546	166.822	15.724	18,877.9	-	18,877.9	8,931.8	3,702.5	6,233.9	9.7
11	Feb-25	167,446.6	873,014.6	191.803	166.822	24.981	21,808.8	-	21,808.8	(489.3)	-	22,288.3	9.8
12	Mar-25	116,280.9	550,120.9	211.373	166.822	44.551	24,508.4	-	24,508.4	21,239.2	-	3,261.1	8.1
13	Total (Lines 1 to 12)	1,173,744.9	7,627,059.3	153.892			(69,188.7)	135,619.8	66,431.1	29,931.2	7,709.3	29,059.7	(269.1)
14	Apr 2025 QRAM Rate Mitigation						(300,000.0)	-	(300,000.0)	(300,000.0)	-	-	-
15	Total Including Rate Mitigation (Line 13 to 14)						(369,188.7)	135,619.8	(233,568.9)	(270,068.8)	7,709.3	29,059.7	(269.1)
Current QRAM Period													
16	Apr-25	91,957.1	470,763.9	195.336	211.145	(15.809)	(7,442.3)	(7,442.3)					
17	May-25	121,373.5	643,686.3	188.560	211.145	(22.585)	(14,537.7)	(14,537.7)					
18	Jun-25	119,731.6	622,921.5	192.210	211.145	(18.935)	(11,795.0)	(11,795.0)					
19	Jul-25	125,171.5	643,686.3	194.460	211.145	(16.685)	(10,739.9)	(10,739.9)					
20	Aug-25	125,785.5	643,686.3	195.414	211.145	(15.731)	(10,125.8)	(10,125.8)					
21	Sep-25	125,197.1	653,743.1	191.508	211.145	(19.637)	(12,837.6)	(12,837.6)					
22	Oct-25	115,840.5	595,464.1	194.538	211.145	(16.607)	(9,888.9)	(9,888.9)					
23	Nov-25	138,353.1	644,551.0	214.650	211.145	3.505	2,259.2	2,259.2					
24	Dec-25	232,367.6	1,009,425.2	230.198	211.145	19.053	19,232.6	19,232.6					
25	Jan-26	249,526.7	1,033,308.6	241.483	211.145	30.338	31,348.5	31,348.5					
26	Feb-26	204,250.2	873,014.6	233.960	211.145	22.815	19,917.8	19,917.8					
27	Mar-26	120,764.0	550,120.9	219.523	211.145	8.378	4,608.9	4,608.9					
28	Total (Lines 16 to 27)	1,770,318.5	8,384,371.7	211.145			0.0	0.0					

Line No.	April 2024 to March 2025 Variances	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Total \$(000)	Load Balancing Ontario Delivered \$(000)	Load Balancing Peaking \$(000)
1.1	April	(12,208.6)	541.3	109.3	(11,558.0)	95.6	
1.2	May	(20,950.6)	478.5	(0.5)	(20,472.6)	(0.5)	-
1.3	June	(11,138.4)	538.3	44.6	(10,555.5)	44.6	-
1.4	July	(18,602.9)	516.6	(3.2)	(18,089.5)	(3.2)	-
1.5	August	(29,749.0)	484.4	4.7	(29,259.9)	4.7	-
1.6	September	(26,362.6)	545.5	32.8	(25,784.3)	32.8	(289.5)
1.7	October	(23,020.8)	530.9	1,678.8	(20,811.1)	1,678.8	9.7
1.8	November	(16,009.2)	558.1	(354.4)	(15,805.5)	(354.4)	9.8
1.9	December	(770.0)	3,448.7	15,273.9	17,952.6	15,563.4	8.1
1.10	January	8,931.8	3,702.5	6,243.6	18,877.9	6,233.9	
1.11	February	(489.3)	-	22,298.1	21,808.8	22,280.3	(248.2)
1.12	March	21,239.2	-	3,269.2	24,508.4	9,264.4	
1.0		(129,130.4)	11,344.8	48,596.9	(69,188.7)	48,845.1	

As per January 2025 QRAM

- note 1 - see Col. 6 Exhibit C, T1, S2, page 1, item 13

Line No.	April 2024 to March 2025 Variances	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Total \$(000)	Load Balancing Ontario Delivered \$(000)	Load Balancing Peaking \$(000)
2.1	April	(12,208.6)	541.3	109.3	(11,558.0)	95.6	
2.2	May	(20,950.6)	478.5	(0.5)	(20,472.6)	(0.5)	-
2.3	June	(11,138.4)	538.3	44.6	(10,555.5)	44.6	-
2.4	July	(18,602.9)	516.6	(3.2)	(18,089.5)	(3.2)	-
2.5	August	(29,749.0)	484.4	4.7	(29,259.9)	4.7	-
2.6	September	(26,362.6)	545.5	32.8	(25,784.3)	32.8	7.2
2.7	October	(23,020.8)	530.9	1,678.8	(20,811.1)	1,678.8	
2.8	November	(20,259.8)	-	2,284.6	(17,975.2)	2,284.6	-
2.9	December	3,231.1	-	15,655.2	18,886.3	15,648.0	
2.10	January						
2.11	February						20.9
2.12	March						
2.0		(159,061.6)	3,635.5	19,806.3	(135,619.8)	19,785.4	

Variances to be Cleared in April 2025 QRAM

- note 2 - see Col. 7 Exhibit C, T1, S2, page 1, item 13

Line No.	April 2024 to March 2025 Variances	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Total \$(000)	Load Balancing Ontario Delivered \$(000)	Load Balancing Peaking \$(000)
3.1	April	-	-	-	-	-	-
3.2	May	-	-	-	-	-	-
3.3	June	-	-	-	-	-	-
3.4	July	-	-	-	-	-	-
3.5	August	-	-	-	-	-	-
3.6	September	-	-	-	-	-	(296.7)
3.7	October	-	-	-	-	-	9.7
3.8	November	4,250.6	558.1	(2,639.0)	2,169.7	(2,639.0)	9.8
3.9	December	(4,001.1)	3,448.7	(381.3)	(933.7)	(84.6)	8.1
3.10	January	8,931.8	3,702.5	6,243.6	18,877.9	6,233.9	
3.11	February	(489.3)	-	22,298.1	21,808.8	22,280.3	(269.1)
3.12	March	21,239.2	-	3,269.2	24,508.4	9,264.4	
3.0		29,931.2	7,709.3	28,790.6	66,431.1	29,059.7	
4.1	Apr 2025 QRAM Rate Mitigation	(300,000.0)	-	-	(300,000.0)		(269.1)
4.0		(270,068.8)	7,709.3	28,790.6	(233,568.9)	29,059.7	

- note 3 - see Col. 8 Exhibit C, T1, S2, page 1, item 15

Col. 1      Col. 2      Col. 3      Col. 4      Col. 5      Col. 6      Col. 7

Apr-24								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
1.1	Ontario Delivered	66.8	95.7	162.5	66.9	-	95.6	162.5
1.2	Peaking Service	-	13.7	13.7	-	-	13.7	13.7
1.3	Ontario Production	-	-	-	-	-	-	-
1.4	Link Supplies	-	-	-	-	-	-	-
1.5	Western Canadian - TCPL	2,786.9	(612.9)	2,174.0	2,174.0	-	-	2,174.0
1.6	Dominion Supplies	(731.6)	(16.4)	(748.0)	(748.0)	-	-	(748.0)
1.7	Chicago Supplies	(4,035.6)	676.2	(3,359.4)	(3,359.4)	-	-	(3,359.4)
1.8	Niagara Supplies	(214.4)	(6,362.2)	(6,576.6)	(6,576.6)	-	-	(6,576.6)
1.9	Other	-	541.3	541.3	-	541.3	-	541.3
1.10	PGVA	-	(3,765.5)	(3,765.5)	(3,765.5)	-	-	(3,765.5)
1.		(2,127.9)	(9,430.1)	(11,558.0)	(12,208.6)	541.3	109.3	(11,558.0)
May-24								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
2.1	Ontario Delivered	(12,456.0)	(0.7)	(12,456.7)	(12,456.2)	-	(0.5)	(12,456.7)
2.2	Peaking Service	-	-	-	-	-	-	-
2.3	Ontario Production	-	-	-	-	-	-	-
2.4	Link Supplies	-	-	-	-	-	-	-
2.5	Western Canadian - TCPL	2,839.2	(2,207.0)	632.2	632.2	-	-	632.2
2.6	Dominion Supplies	(418.9)	0.5	(418.4)	(418.4)	-	-	(418.4)
2.7	Chicago Supplies	(4,259.7)	844.7	(3,415.0)	(3,415.0)	-	-	(3,415.0)
2.8	Niagara Supplies	(231.0)	(6,841.7)	(7,072.7)	(7,072.7)	-	-	(7,072.7)
2.9	Other	-	478.5	478.5	-	478.5	-	478.5
2.10	PGVA	-	1,779.5	1,779.5	-	-	-	1,779.5
2.		(14,526.4)	(5,946.2)	(20,472.6)	(20,950.6)	478.5	(0.5)	(20,472.6)
Jun-24								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
3.1	Ontario Delivered	(14,304.3)	44.5	(14,259.8)	(14,304.4)	-	44.6	(14,259.8)
3.2	Peaking Service	-	-	-	-	-	-	-
3.3	Ontario Production	-	-	-	-	-	-	-
3.4	Link Supplies	-	-	-	-	-	-	-
3.5	Western Canadian - TCPL	2,789.3	(3,547.6)	(758.3)	(758.3)	-	-	(758.3)
3.6	Dominion Supplies	(601.9)	217.2	(384.7)	(384.7)	-	-	(384.7)
3.7	Chicago Supplies	(4,443.2)	874.3	(3,568.9)	(3,568.9)	-	-	(3,568.9)
3.8	Niagara Supplies	(239.4)	(851.4)	(1,090.8)	(1,090.8)	-	-	(1,090.8)
3.9	Other	-	538.3	538.3	-	538.3	-	538.3
3.10	PGVA	-	8,968.7	8,968.7	8,968.7	-	-	8,968.7
3.		(16,799.5)	6,244.0	(10,555.5)	(11,138.4)	538.3	44.6	(10,555.5)
Jul-24								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
4.1	Ontario Delivered	(16,092.0)	(3.4)	(16,095.4)	(16,092.2)	-	(3.2)	(16,095.4)
4.2	Peaking Service	-	-	-	-	-	-	-
4.3	Ontario Production	-	-	-	-	-	-	-
4.4	Link Supplies	-	-	-	-	-	-	-
4.5	Western Canadian - TCPL	2,444.1	(2,954.8)	(510.7)	(510.7)	-	-	(510.7)
4.6	Dominion Supplies	(204.0)	152.8	(51.2)	(51.2)	-	-	(51.2)
4.7	Chicago Supplies	(5,641.7)	669.8	(4,971.9)	(4,971.9)	-	-	(4,971.9)
4.8	Niagara Supplies	(295.8)	(2,723.0)	(3,018.8)	(3,018.8)	-	-	(3,018.8)
4.9	Other	-	516.6	516.6	-	516.6	-	516.6
4.10	PGVA	-	6,041.9	6,041.9	6,041.9	-	-	6,041.9
4.		(19,789.4)	1,669.9	(18,089.5)	(18,602.9)	516.6	(3.2)	(18,089.5)
Aug-24								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
5.1	Ontario Delivered	(16,458.2)	5.0	(16,453.2)	(16,457.9)	-	4.7	(16,453.2)
5.2	Peaking Service	-	-	-	-	-	-	-
5.3	Ontario Production	-	-	-	-	-	-	-
5.4	Link Supplies	-	-	-	-	-	-	-
5.5	Western Canadian - TCPL	2,578.1	(4,001.2)	(1,423.1)	(1,423.1)	-	-	(1,423.1)
5.6	Dominion Supplies	(201.9)	(2,305.7)	(2,507.6)	(2,507.6)	-	-	(2,507.6)
5.7	Chicago Supplies	(5,241.2)	441.2	(4,800.0)	(4,800.0)	-	-	(4,800.0)
5.8	Niagara Supplies	(294.6)	(8,933.2)	(9,227.8)	(9,227.8)	-	-	(9,227.8)
5.9	Other	-	484.4	484.4	-	484.4	-	484.4
5.10	PGVA	-	4,667.4	4,667.4	4,667.4	-	-	4,667.4
5.		(19,617.8)	(9,642.1)	(29,259.9)	(29,749.0)	484.4	4.7	(29,259.9)
Sep-24								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
6.1	Ontario Delivered	(18,604.9)	32.9	(18,572.0)	(18,604.8)	-	32.8	(18,572.0)
6.2	Peaking Service	-	-	-	-	-	-	-
6.3	Ontario Production	-	-	-	-	-	-	-
6.4	Link Supplies	-	-	-	-	-	-	-
6.5	Western Canadian - TCPL	2,756.7	(5,180.9)	(2,424.2)	(2,424.2)	-	-	(2,424.2)
6.6	Dominion Supplies	(367.3)	(1,368.7)	(1,736.0)	(1,736.0)	-	-	(1,736.0)
6.7	Chicago Supplies	(4,834.2)	762.4	(4,071.8)	(4,071.8)	-	-	(4,071.8)
6.8	Niagara Supplies	(280.9)	(8,165.3)	(8,446.2)	(8,446.2)	-	-	(8,446.2)
6.9	Other	-	545.5	545.5	-	545.5	-	545.5
6.10	PGVA	-	8,920.4	8,920.4	8,920.4	-	-	8,920.4
6.		(21,330.6)	(4,453.7)	(25,784.3)	(26,362.6)	545.5	32.8	(25,784.3)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
<b>Oct-24</b>								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
1.1	Ontario Delivered	(2,645.7)	1,722.5	(923.2)	(2,602.0)	-	1,678.8	(923.2)
1.2	Peaking Service	-	-	-	-	-	-	-
1.3	Ontario Production	-	-	-	-	-	-	-
1.4	Link Supplies	-	-	-	-	-	-	-
1.5	Western Canadian - TCPL	2,332.3	(1,333.9)	998.4	998.4	-	-	998.4
1.6	Dominion Supplies	(267.5)	1,540.1	1,272.6	1,272.6	-	-	1,272.6
1.7	Chicago Supplies	(4,166.2)	1,134.9	(3,031.3)	(3,031.3)	-	-	(3,031.3)
1.8	Niagara Supplies	(240.0)	167.6	(72.4)	(72.4)	-	-	(72.4)
1.9	Other	-	530.9	530.9	-	530.9	-	530.9
1.10	PGVA	-	(19,586.1)	(19,586.1)	(19,586.1)	-	-	(19,586.1)
1.		(4,987.1)	(15,824.0)	(20,811.1)	(23,020.6)	530.9	1,678.8	(20,811.1)
<b>Nov-24</b>								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
2.1	Ontario Delivered	(12,829.2)	(763.7)	(13,592.9)	(13,238.4)	-	(354.4)	(13,592.8)
2.2	Peaking Service	-	-	-	-	-	-	-
2.3	Ontario Production	-	-	-	-	-	-	-
2.4	Link Supplies	-	-	-	-	-	-	-
2.5	Western Canadian - TCPL	6,839.9	(2,971.5)	3,868.4	3,868.4	-	-	3,868.4
2.6	Dominion Supplies	(228.2)	(10.4)	(238.6)	(238.6)	-	-	(238.6)
2.7	Chicago Supplies	2,094.1	(720.7)	1,373.4	1,373.4	-	-	1,373.4
2.8	Niagara Supplies	(301.4)	(4,474.0)	(4,775.4)	(4,775.4)	-	-	(4,775.4)
2.9	Other	-	558.1	558.1	-	558.1	-	558.1
2.10	PGVA	-	(2,998.6)	(2,998.6)	(2,998.6)	-	-	(2,998.6)
2.		(4,424.8)	(11,380.8)	(15,805.6)	(16,009.2)	558.1	(354.4)	(15,805.5)
<b>Dec-24</b>								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
3.1	Ontario Delivered	(9,287.1)	10,032.7	745.6	(14,817.8)	-	15,563.4	745.6
3.2	Peaking Service	-	(289.5)	(289.5)	-	-	(289.5)	(289.5)
3.3	Ontario Production	-	-	-	-	-	-	-
3.4	Link Supplies	-	-	-	-	-	-	-
3.5	Western Canadian - TCPL	7,819.5	(4,288.6)	3,530.9	3,530.9	-	-	3,530.9
3.6	Dominion Supplies	(239.0)	3,830.4	3,391.4	3,391.4	-	-	3,391.4
3.7	Chicago Supplies	2,998.8	(560.6)	2,438.2	2,438.2	-	-	2,438.2
3.8	Niagara Supplies	14,732.6	1,699.5	16,432.1	16,432.1	-	-	16,432.1
3.9	Other	-	3,448.7	3,448.7	-	3,448.7	-	3,448.7
3.10	PGVA	-	(11,744.8)	(11,744.8)	(11,744.8)	-	-	(11,744.8)
3.		16,024.8	1,927.8	17,952.6	(770.0)	3,448.7	15,273.9	17,952.6
<b>Jan-25</b>								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
4.1	Ontario Delivered	2,275.5	15,006.6	17,282.1	11,048.3	-	6,233.9	17,282.2
4.2	Peaking Service	(2,982.3)	9.7	(2,972.6)	(2,982.3)	-	9.7	(2,972.6)
4.3	Ontario Production	-	-	-	-	-	-	-
4.4	Link Supplies	-	-	-	-	-	-	-
4.5	Western Canadian - TCPL	6,551.8	1,764.2	8,316.0	8,316.0	-	-	8,316.0
4.6	Dominion Supplies	(300.2)	3,014.7	2,714.5	2,714.5	-	-	2,714.5
4.7	Chicago Supplies	3,430.0	(2,077.1)	1,352.9	1,352.9	-	-	1,352.9
4.8	Niagara Supplies	15,229.2	1,823.4	17,052.6	17,052.6	-	-	17,052.6
4.9	Other	-	3,702.5	3,702.5	-	3,702.5	-	3,702.5
4.10	PGVA	-	(28,570.2)	(28,570.2)	(28,570.2)	-	-	(28,570.2)
4.		24,204.0	(5,326.2)	18,877.8	8,931.8	3,702.5	6,243.6	18,877.9
<b>Feb-25</b>								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
5.1	Ontario Delivered	-	16,873.3	16,873.3	(5,415.0)	-	22,288.3	16,873.3
5.2	Peaking Service	-	9.8	9.8	-	-	9.8	9.8
5.3	Ontario Production	-	-	-	-	-	-	-
5.4	Link Supplies	-	-	-	-	-	-	-
5.5	Western Canadian - TCPL	-	(1,996.4)	(1,996.4)	(1,996.4)	-	-	(1,996.4)
5.6	Dominion Supplies	-	3,111.6	3,111.6	3,111.6	-	-	3,111.6
5.7	Chicago Supplies	-	1,476.8	1,476.8	1,476.8	-	-	1,476.8
5.8	Niagara Supplies	-	4,994.2	4,994.2	4,994.2	-	-	4,994.2
5.9	Other	-	-	-	-	-	-	-
5.10	PGVA	-	(2,660.5)	(2,660.5)	(2,660.5)	-	-	(2,660.5)
5.		-	21,808.8	21,808.8	(489.3)	-	22,298.1	21,808.8
<b>Mar-25</b>								
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Load Balancing \$(000)	Variance Amount \$(000)
6.1	Ontario Delivered	-	4,466.9	4,466.9	1,205.7	-	3,261.1	4,466.8
6.2	Peaking Service	-	8.1	8.1	-	-	8.1	8.1
6.3	Ontario Production	-	-	-	-	-	-	-
6.4	Link Supplies	-	-	-	-	-	-	-
6.5	Western Canadian - TCPL	-	3,352.0	3,352.0	3,352.0	-	-	3,352.0
6.6	Dominion Supplies	-	6,381.8	6,381.8	6,381.8	-	-	6,381.8
6.7	Chicago Supplies	-	3,369.1	3,369.1	3,369.1	-	-	3,369.1
6.8	Niagara Supplies	-	10,501.6	10,501.6	10,501.6	-	-	10,501.6
6.9	Other	-	-	-	-	-	-	-
6.10	PGVA	-	(3,571.0)	(3,571.0)	(3,571.0)	-	-	(3,571.0)
6.		-	24,508.5	24,508.5	21,239.2	-	3,269.2	24,508.4

ENBRIDGE GAS DISTRIBUTION INC.  
True-up of Prospective Clearing Amounts  
Gas Acquisition - Commodity Component

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
		Year 2023	Year 2024				Year 2025			
		Oct Q4 \$(000)	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	Oct Q4 \$(000)	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	\$(000)
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:										
Forecast Recovery Amount										
1	October 2023 QRAM	(7,861.1)	(15,756.8)	(6,645.3)	(2,287.2)					(32,550.5) (1)
2	January 2024 QRAM	n/a	(29,538.9)	(12,457.8)	(4,287.7)	(14,737.1)				(61,021.5) (2)
3	April 2024 QRAM	n/a	n/a	(17,470.6)	(6,013.0)	(20,666.9)	(41,424.6)			(85,575.0) (3)
4	July 2024 QRAM	n/a	n/a	n/a	(4,395.5)	(15,107.7)	(30,281.8)	(12,771.1)		(62,556.2) (4)
5	October 2024 QRAM	n/a	n/a	n/a	n/a	(23,263.1)	(46,628.6)	(19,665.3)	(6,768.3)	(96,325.3) (5)
6	Total Forecast Recovery Amount	(7,861.1)	(45,295.8)	(36,573.7)	(16,983.4)	(73,774.7)	(118,335.0)	(32,436.4)	(6,768.3)	(338,028.5)
Actual Recovery Amount										
7	October 2023 QRAM					n/a				
8	January 2024 QRAM					(17,257.3)				
9	April 2024 QRAM					(24,202.7)				
10	July 2024 QRAM					(17,691.2)				
11	October 2024 QRAM					(27,242.6)				
12	Total Actual Recovery Amount					(86,393.8)				
13	(Over Collection)/Under Collection					12,619.1				12,619.1 (6)

(1) as per EB-2023-0211 Ex. C, Tab 4, Schedule 6 page 12 of 16  
(2) as per EB-2023-0330 Ex. C, Tab 4, Schedule 6 page 12 of 16  
(3) as per EB-2024-0093 Ex. C, Tab 4, Schedule 6 page 12 of 16  
(4) as per EB-2024-0166 Ex. C, Tab 4, Schedule 6 page 12 of 16  
(5) as per EB-2024-0245 Ex. C, Tab 4, Schedule 6 page 12 of 16  
(6) Rider C (Over)/Under Clearance



ENBRIDGE GAS DISTRIBUTION INC.  
True-up of Prospective Clearing Amounts  
Gas Acquisition - Transportation Component

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	\$(000)
		Year 2023	Year 2024				Year 2025				
		Oct Q4	Jan Q1	Apr Q2	Jul Q3	Oct Q4	Jan Q1	Apr Q2	Jul Q3		
		\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)		\$(000)
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:											
Forecast Recovery Amount											
1	October 2023 QRAM	1,056.2	2,127.9	905.8	316.0						4,405.8 (1)
2	January 2024 QRAM	n/a	2,258.6	961.4	335.4	1,121.1					4,676.5 (2)
3	April 2024 QRAM	n/a	n/a	774.3	270.1	902.9	1,819.0				3,766.3 (3)
4	July 2024 QRAM	n/a	n/a	n/a	182.0	608.4	1,225.7	521.7			2,537.8 (4)
5	October 2024 QRAM	n/a	n/a	n/a	n/a	670.6	1,351.0	575.1	200.6		2,797.2 (5)
6	Total Forecast Recovery Amount	1,056.2	4,386.5	2,641.4	1,103.4	3,303.0	4,395.6	1,096.8	200.6		18,183.5
Actual Recovery Amount											
7	October 2023 QRAM					n/a					
8	January 2024 QRAM					1,273.0					
9	April 2024 QRAM					1,025.0					
10	July 2024 QRAM					692.0					
11	October 2024 QRAM					760.5					
12	Total Actual Recovery Amount					3,750.4					
13	(Over Collection)/Under Collection					(447.5)					(447.5) (6)

(1) as per EB-2023-0211 Ex. C, Tab 4, Schedule 6 page 13 of 16  
(3) as per EB-2023-0330 Ex. C, Tab 4, Schedule 6 page 13 of 16  
(4) as per EB-2024-0093 Ex. C, Tab 4, Schedule 6 page 13 of 16  
(5) as per EB-2024-0166 Ex. C, Tab 4, Schedule 6 page 13 of 16  
(5) as per EB-2024-0245 Ex. C, Tab 4, Schedule 6 page 13 of 16  
(6) Rider C (Over)/Under Clearance

ENBRIDGE GAS DISTRIBUTION INC.  
True-up of Prospective Clearing Amounts  
Gas Acquisition - Load Balancing Component

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	
		Year 2023	Year 2024			Year 2025					
		Oct Q4 \$(000)	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	Oct Q4 \$(000)	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)		
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:										
	Forecast Recovery Amount										
1	October 2023 QRAM	(1,201.9)	(2,388.4)	(1,043.8)	(373.3)					(5,007.4)	(1)
2	January 2024 QRAM	n/a	(1,740.5)	(760.7)	(272.0)	(875.8)				(3,649.0)	(2)
3	April 2024 QRAM	n/a	n/a	(3,705.6)	(1,324.1)	(4,266.5)	(8,481.1)			(17,777.2)	(3)
4	July 2024 QRAM	n/a	n/a	n/a	(107.4)	(352.3)	(704.7)	(306.1)		(1,470.5)	(4)
5	October 2024 QRAM	n/a	n/a	n/a	n/a	(311.1)	(618.2)	(270.2)	(96.6)	(1,296.1)	(5)
6	Total Forecast Recovery Amount	(1,201.9)	(4,128.9)	(5,510.1)	(2,076.8)	(5,805.7)	(9,804.0)	(576.3)	(96.6)	(29,200.2)	
	Actual Recovery Amount										
7	October 2023 QRAM					n/a					
8	January 2024 QRAM					(1,048.9)					
9	April 2024 QRAM					(5,105.1)					
10	July 2024 QRAM					(421.1)					
11	October 2024 QRAM					(372.8)					
12	Total Actual Recovery Amount					(6,947.8)					
13	(Over Collection)/Under Collection					1,142.1				1,142.1	(6)

(1) as per EB-2023-0211 Ex. C, Tab 4, Schedule 6 page 14, 15 and 16 of 16  
(2) as per EB-2023-0330 Ex. C, Tab 4, Schedule 6 page 14, 15 and 16 of 16  
(3) as per EB-2024-0093 Ex. C, Tab 4, Schedule 6 page 14, 15 and 16 of 16  
(4) as per EB-2024-0166 Ex. C, Tab 4, Schedule 6 page 14, 15 and 16 of 16  
(5) as per EB-2024-0245 Ex. C, Tab 4, Schedule 6 page 14, 15 and 16 of 16  
(6) Rider C (Over)/Under Clearance

ENBRIDGE GAS DISTRIBUTION INC.  
Component of the Purchased Gas Variance Account  
Gas in Inventory Re-valuation

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
		Reference Price \$/10 <sup>3</sup> m <sup>3</sup>	Unit Rate \$/10 <sup>3</sup> m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	Total Variance Col.2 times Col. 3 \$(000)	Forecast Clearance January 1, 2025 QRAM \$(000)	Col. 4 minus Col. 5 \$(000)	
1	Apr-24	(1)	128.198	50.073	2,059,860.7	103,143.4	(103,143.4)	-
2	May-24							
3	Jun-24							
4	Jul-24	(2)	142.614	(14.416)	2,386,458.9	(34,403.2)	34,403.2	-
5	Aug-24							
6	Sep-24							
7	Oct-24	(3)	137.471	5.143	3,211,091.0	16,514.6	(16,514.6)	-
8	Nov-24							
9	Dec-24							
10	Jan-25	(4)	144.690	(7.219)	2,931,315.9	(21,161.2)	14,926.2	(6,234.9)
11	Feb-25							
12	Mar-25							
13	Total (Lines 1 to 12)				64,093.7	(70,328.6)	(6,234.9)	
	Current QRAM Period							
14	Apr-25	(5)	189.095	(44.405)	546,518.2	(24,268.1)		
15	May-25							
16	Jun-25							
17	Jul-25							
18	Aug-25							
19	Sep-25							
20	Oct-25							
21	Nov-25							
22	Dec-25							
23	Jan-26							
24	Nov-25							
25	Dec-25							
26	Total (Lines 14 to 25)				(24,268.1)	0.0	(24,268.1)	
27	Total (Lines 13 plus 26)						(30,503.1)	

(1) as per EB-2022-0200 Rate Order Working Papers Sch 28 Page 4 Line 19  
(2) as per EB-2024-0166 Ex. C, Tab 1, Sch 6 Line 19  
(3) as per EB-2024-0245 Ex. C, Tab 1, Sch 6 Line 19  
(4) as per EB-2024-0326 Ex. C, Tab 1, Sch 6 Line 19  
(5) as per EB-2025-0078 Ex. C, Tab 1, Sch 6 Line 19

ENBRIDGE GAS DISTRIBUTION INC.  
True-up of Prospective Clearing Amounts  
Gas in Inventory Re-valuation

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
		Year 2023	Year 2024			Year 2025				
		Oct Q4 \$(000)	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	Oct Q4 \$(000)	Jan Q1 \$(000)	Apr Q2 \$(000)	Jul Q3 \$(000)	\$(000)
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:									
	Forecast Recovery Amount									
1	October 2023 QRAM	(3,782.3)	(7,616.4)	(3,190.0)	(1,078.2)					(15,666.9) (1)
2	January 2024 QRAM	n/a	1,956.6	819.5	277.0	971.6				4,024.6 (2)
3	April 2024 QRAM	n/a	n/a	1,309.8	442.7	1,552.9	3,127.2			6,432.6 (3)
4	July 2024 QRAM	n/a	n/a	n/a	6,540.6	22,943.3	46,201.1	19,350.8		95,035.8 (4)
5	October 2024 QRAM	n/a	n/a	n/a	n/a	243.3	489.9	205.2	69.4	1,007.8 (5)
6	Total Forecast Recovery Amount	<u>(3,782.3)</u>	<u>(5,659.8)</u>	<u>(1,060.8)</u>	<u>6,182.0</u>	<u>25,711.2</u>	<u>49,818.2</u>	<u>19,556.0</u>	<u>69.4</u>	<u>90,834.0</u>
	Actual Recovery Amount									
7	October 2023 QRAM					n/a				
8	January 2024 QRAM					1,136.2				
9	April 2024 QRAM					1,814.7				
10	July 2024 QRAM					26,815.2				
11	October 2024 QRAM					284.6				
12	Total Actual Recovery Amount					<u>30,050.7</u>				
13	(Over Collection)/Under Collection					<u>(4,339.6)</u>				<u>(4,339.6)</u> (6)

(1) as per EB-2023-0211 Ex. C, Tab 4, Schedule 6 page 11 of 16  
(2) as per EB-2023-0330 Ex. C, Tab 4, Schedule 6 page 11 of 16  
(3) as per EB-2024-0093 Ex. C, Tab 4, Schedule 6 page 11 of 16  
(4) as per EB-2024-0166 Ex. C, Tab 4, Schedule 6 page 11 of 16  
(5) as per EB-2024-0245 Ex. C, Tab 4, Schedule 6 page 11 of 16  
(6) Rider C (Over)/Under Clearance

Monthly Pricing Information

Line No.	21 Day Average (\$CAD/GJ)	NYMEX (a)	AECO (b)	Empress (c)	Chicago (d)	Dawn (e)	Niagara (f)	Panhandle Fieldzone (g)	Dominion South (h)
1	April 2025	4.952	1.823	2.070	4.686	4.867	4.467	4.246	4.286
2	May 2025	5.032	1.731	1.977	4.616	4.743	4.345	4.221	4.071
3	June 2025	5.238	1.772	2.018	4.742	4.763	4.369	4.402	4.129
4	July 2025	5.448	1.806	2.052	4.941	4.787	4.380	4.708	4.267
5	August 2025	5.501	1.873	2.119	4.983	4.809	4.404	4.763	4.207
6	September 2025	5.452	1.887	2.134	4.803	4.697	4.284	4.631	3.805
7	October 2025	5.503	2.135	2.383	4.815	4.709	4.299	4.614	3.697
8	November 2025	5.767	2.701	3.065	5.347	5.224	4.825	5.072	4.239
9	December 2025	6.276	3.038	3.402	6.591	5.695	5.285	6.201	5.056
10	January 2026	6.574	3.163	3.527	7.561	5.923	5.503	7.264	5.489
11	February 2026	6.082	3.135	3.499	7.157	5.659	5.257	6.770	5.155
12	March 2026	5.425	2.870	3.238	5.252	5.245	4.849	4.890	4.714
13	Average	5.604	2.328	2.624	5.458	5.093	4.689	5.149	4.426
14	\$CAD/103m3			102.533					
15	TCPL Fuel Ratio			3.70%					
16	Empress (\$CAD/10 <sup>3</sup> m <sup>3</sup> )			106.330					

Note:

(1) 21 Day Period: January 30, 2025 - February 28, 2025

EXTRACTION REVENUE

	2022	\$(000's)		2023	\$(000's)		2024	\$(000's)		2025	\$(000's)
January		37.3	January		37.4	January		27.9	January		28.0
February		33.8	February		33.9	February		26.1	February - est		25.3
March		37.3	March		37.4	March		27.9	March - est		28.0
April		36.2	April		36.1	April		27.1	April		
May		37.4	May		37.4	May		27.9	May		
June		36.1	June		36.2	June		27.0	June		
July		37.3	July		37.4	July		28.0	July		
August		37.3	August		37.5	August		28.0	August		
September		36.3	September		36.1	September		27.0	September		
October		37.5	October		37.2	October		28.0	October		
November		36.1	November		27.1	November		27.0	November		
December		37.4	December		28.0	December		27.9	December		
		440.0			421.7			329.8			81.3

Calculation of EGI Weighted Average Reference Price at April 1, 2025 QRAM

Line No.	Particulars	Supply (GJ) (a)	Supply (10 <sup>3</sup> m <sup>3</sup> ) (b) = (a) / 39.08	Gas Costs (\$000s) (c)	Average Costs (\$/10 <sup>3</sup> m <sup>3</sup> ) (d) = (c / b)	Average Costs (\$/GJ) (e) = (c / a)	% Change from Previous QRAM (f)
	Supply						
1	Western Canadian Sedimentary Basin	118,685,289	3,036,983	314,131	103.435	2.647	17.79%
2	Ontario / Dawn	126,719,590	3,242,569	676,807	208.726	5.341	35.87%
3	Appalachia	100,398,921	2,569,061	488,784	190.258	4.868	35.35%
4	Chicago	71,437,706	1,827,986	392,456	214.693	5.494	34.22%
5	Niagara	80,922,965	2,070,700	380,666	183.835	4.704	39.79%
6	U.S. Mid-Continent	22,010,508	563,217	117,621	208.838	5.344	35.96%
7	Unsecured	7,055,735	180,546	44,687	247.508	6.333	34.99%
8	Total Supply	<u>527,230,714</u>	<u>13,491,062</u>	<u>2,415,152</u>	<u>179.019</u>	<u>4.581</u>	33.41%
9	Transportation Fuel Requirement			14,998			
10	Load Balancing Costs			36,508			
11	Total Supply Costs Less Fuel and Load Balancing	<u>527,230,714</u>	<u>13,491,062</u>	<u>2,363,646</u>	<u>175.201</u>	<u>4.483</u>	33.62%
	Transportation Costs - System Gas						
12	TCPL Niagara			13,925			
13	NEXUS			116,933			
14	Vector			25,618			
15	Panhandle			14,841			
16	Nova			10,417			
17	Great Lakes			5,707			
18	Total Transportation Costs			<u>187,441</u>			
19	Total Supply and Transportation Costs - System Gas	<u>527,230,714</u>	<u>13,491,062</u>	<u>2,551,086</u>	<u>189.095</u>	<u>4.839</u>	30.70%
20	January 1, 2025 EGI Weighted Average Reference Price				<u>144.690</u>	<u>3.702</u>	
21	EGI Weighted Average Reference Price Increase/(Decrease)				<u>44.405</u>	<u>1.137</u>	

EGD Rate Zones  
PGVA Continuity Schedule

Line No.	Account Name	Account Number	Opening Principal Amounts as of January 1, 2024 (000's)	Deferral Amount Q1 2024 (000's)	Prospective Recovery Q1 2024 (000's)	Closing Principal Balance as of March 31, 2024 (000's)	Opening Interest Amounts as of January 1, 2024 (000's)	Interest Q1 2024 (000's)	Closing Interest Amounts as of March 31, 2024 (000's)
1	EGD Purchased Gas Variance Account	19555	15,146	(71,092)	(57,867)	(113,812)	798	(1,242)	(444)
Line No.	Account Name	Account Number	Opening Principal Amounts as of April 1, 2024 (000's)	Deferral Amount Q2 2024 (000's)	Prospective Recovery Q2 2024 (000's)	Closing Principal Balance as of June 30, 2024 (000's)	Opening Interest Amounts as of April 1, 2024 (000's)	Interest Q2 2024 (000's)	Closing Interest Amounts as of June 30, 2024 (000's)
2	EGD Purchased Gas Variance Account	19555	(113,812)	61,435	9,926	(42,451)	(444)	(878)	(1,322)
Line No.	Account Name	Account Number	Opening Principal Amounts as of July 1, 2024 (000's)	Deferral Amount Q3 2024 (000's)	Prospective Recovery Q3 2024 (000's)	Closing Principal Balance as of September 30, 2024 (000's)	Opening Interest Amounts as of July 1, 2024 (000's)	Interest Q3 2024 (000's)	Closing Interest Amounts as of September 30, 2024 (000's)
3	EGD Purchased Gas Variance Account	19555	(42,451)	(106,412)	11,856	(137,006)	(1,322)	(1,126)	(2,448)
Line No.	Account Name	Account Number	Opening Principal Amounts as of October 1, 2024 (000's)	Deferral Amount Q4 2024 (000's)	Prospective Recovery Q4 2024 (000's)	Closing Principal Balance as of December 31, 2024 (000's)	Opening Interest Amounts as of October 1, 2024 (000's)	Interest Q4 2024 (000's)	Closing Interest Amounts as of December 31, 2024 (000's)
4	EGD Purchased Gas Variance Account	19555	(137,006)	(1,631)	43,860	(94,777)	(2,448)	(1,545)	(3,993)



Annualized Impact of the April 1, 2025 Quarterly Rate Adjustment  
on the EGD Rate Zone Fiscal 2025 Revenue Requirement

Line No.	Impact of cost change on utility operations	Item Numbers	Col.1 Exhibit Reference	Col.2 Volume (10 <sup>3</sup> M <sup>3</sup> )	Col. 3 Change in Unit Rates (\$/10 <sup>3</sup> M <sup>3</sup> )	Col. 4 Quarterly Rate Adjustment Impact (\$000)
1.	Forecast Sales volumes from EB-2018-0305	B	E1.T4.S3.p2	8 249 143.2	44.323	A 365,626.8
2.	Forecast Company use volume from EB-2022-0200	C	DRO, Working Papers S23, p3	5 059.8	44.405	D 224.7
3.	Forecast Compressor Fuel from EB-2022-0200	C	DRO, Working Papers S23, p5	48 332.0	44.405	D 2,146.2
4.	Forecast lost and unaccounted for volume from EB-2022-0200	C	DRO, Working Papers S23, p4	<u>158 225.6</u>	44.405	D <u>7,026.0</u>
5.	Forecast utility gas cost volume - excluding T-service			<u>8 460 760.5</u>		
6.	Gross upstream pass-on of change in purchase cost of gas					375,023.7
					(\$000)	
7.	Updated T-service transportation costs		Exh.C.T1.S1, items 16 & 19		44,434.9	
8.	T-service transportation costs within EB-2024-0326		Exh.C.T1.S1, items 17 & 20		44,434.9	-
9.	Total impact of upstream pass-on change in purchase cost of gas					375,023.7
10.	Impact on carrying cost requirement as a result of WARP impact on rate base		Exh.C.T2.S2			<u>6,742.6</u>
11.	Increase (decrease) in revenue requirement					<u><u>381,766.3</u></u>
12.	Note : A PGVA reference price as examined in this proceeding		Exh.C.T1.S1, item 13	<u>Docket No.</u> EB-2025-0078	211.145	
13.	January 1, 2025 PGVA reference price		Exh.C.T1.S1, item 14	EB-2025-0078	<u>166.822</u>	
14.	Change in price				<u>44.323</u>	
15.	Note : B Forecast volumes from Exhibit E1, Tab 4, Schedule 3, page 2, filed within EB-2018-0305.					
16.	Note : C 2024 Forecast volumes EB-2020-0200, Draft Rate Order, Working Papers, Schedule 23, pages 3-5					
17.	Note : D WARP reference price as examined in this proceeding		Exh.C.T1.S6, line 19, col. d.	<u>Docket No.</u> EB-2025-0078	189.095	
18.	January 1, 2025 WARP Reference Price		Exh.C.T1.S6, line 20, col. d.	EB-2025-0078	<u>144.690</u>	
					<u>44.405</u>	

Derivation of Costs from Weighted Average Reference Price (WARP)

Line No.	Particulars	Units	Current Approved (a)	Proposed (b)	Change in Costs (c) = (b - a)
<u>EGD Rate Zone</u>					
1	Change in 2025 Q2 QRAM - Reference Price WARP (1)	(\$/10 <sup>3</sup> m <sup>3</sup> )	144,690	189,095	44,405
Amount Recovered in Distribution Rates:					
2	2024 UFG/Fuel/Own Use Volumes (2)	(10 <sup>3</sup> m <sup>3</sup> )	211,617	211,617	-
3	Amount for Recovery - UFG/Fuel/Own Use (line 1 x line 2)	(\$000s)	<u>30,619</u>	<u>40,016</u>	<u>9,397</u>
Amount Recovered in Load Balancing Rate:					
4	2024 Average Gas in Storage Volumes (3)	(10 <sup>3</sup> m <sup>3</sup> )	2,067,598	2,067,598	-
5	Revaluation of Gas in Storage (line 1 x line 4)	(\$000s)	299,161	390,973	91,812
6	Gross Rate of Return (4)		7.34%	7.34%	0.00%
7	Amount for Recovery - Gas in Storage (line 5 x line 6)	(\$000s)	<u>21,970</u>	<u>28,713</u>	<u>6,743</u>
8	Total EGD Rate Zone (line 3 + line 7)	(\$000s)	<u><u>52,589</u></u>	<u><u>68,729</u></u>	<u><u>16,139</u></u>

Note: (1) EB-2024-0326, Exhibit C, Tab 1, Schedule 6, Line 19, Col. d. and Exhibit C, Tab 1, Schedule 6, Line 19, Col. d.  
(2) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, Page 1, Col. b, line 4.  
(3) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, Page 1, Col. b, line 6.  
(4) EB-2022-0200 Draft Rate Order, Working PapersSchedule 28, Page 1, Col. b, line 8.

CALCULATION OF UNIT RATE CHANGE  
 BY CUSTOMER CLASS  
 (\$millions)

Line No.	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11	COL. 12	COL. 13	COL. 14	
	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 125	RATE 135	RATE 145	RATE 170	RATE 200	RATE 300	FACTORS Q1-3.3.4	
<u>ALLOCATION OF O&amp;M COSTS</u>															
1.1	ANNUAL COMMODITY	130.80	76.13	50.69	0.00	0.00	1.19	0.00	0.00	0.05	0.11	0.55	2.08	0.00	1.1
1.2	PIPELINE PEAK	9.10	5.09	3.93	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.07	0.00	3.1
1.3	PIPELINE SEASONAL	73.28	36.23	33.59	0.00	0.00	1.39	0.22	0.00	0.00	0.16	0.50	1.19	0.00	3.2
1.4	PIPELINE ANNUAL	152.44	84.89	61.44	0.00	0.00	2.76	0.00	0.00	0.30	0.15	0.61	2.30	0.00	1.2
1.5	DISTRIBUTION COMMODITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.4
1.6	SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
1.7	DELIVERABILITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
1.8	DAWN T SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.3
1.	TOTAL	365.63	202.33	149.65	0.00	0.00	5.34	0.23	0.00	0.35	0.42	1.67	5.64	0.00	
<u>TOTAL</u>															
2.1	ANNUAL COMMODITY	130.80	76.13	50.69	0.00	0.00	1.19	0.00	0.00	0.05	0.11	0.55	2.08	0.00	1.1
2.2	PIPELINE PEAK	9.10	5.09	3.93	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.07	0.00	3.1
2.3	PIPELINE SEASONAL	73.28	36.23	33.59	0.00	0.00	1.39	0.22	0.00	0.00	0.16	0.50	1.19	0.00	3.2
2.4	PIPELINE ANNUAL	152.44	84.89	61.44	0.00	0.00	2.76	0.00	0.00	0.30	0.15	0.61	2.30	0.00	1.2
2.5	DISTRIBUTION COMMODITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.4
2.6	SEASONAL SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
2.7	SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
2.8	DELIVERABILITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
2.9	DAWN T SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.3
2	TOTAL	365.63	202.33	149.65	0.00	0.00	5.34	0.23	0.00	0.35	0.42	1.67	5.64	0.00	
<u>UNIT RATE CHANGE (\$ per 10<sup>3</sup>m<sup>3</sup>)</u>															
3.1	ANNUAL COMMODITY	15.86	15.86	15.86	0.00	0.00	15.86	0.00	0.00	15.86	15.86	15.86	15.86	0.00	
3.2	PIPELINE PEAK	0.77	1.03	0.80	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.42	0.00	
3.3	PIPELINE SEASONAL	6.22	7.34	6.82	0.00	0.00	1.64	0.47	0.00	0.00	3.49	1.57	6.79	0.00	
3.4	PIPELINE ANNUAL	17.57	17.57	17.57	0.00	0.00	17.57	0.00	0.00	17.57	17.57	17.57	17.57	0.00	
3.5	DISTRIBUTION COMMODITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.6	SEASONAL SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.7	SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.8	DELIVERABILITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.9	DAWN T SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4.0	TOTAL SALES	40.42	41.80	41.05	0.00	0.00	35.07	0.49	0.00	33.43	36.92	34.99	40.64	0.00	
5.0	TOTAL T-SERVICE	24.56	25.95	25.19	0.00	0.00	19.21	0.49	0.00	17.57	21.06	19.14	24.78	0.00	
ITEM 2.1 = ITEM 1.1															
ITEM 2.2 = ITEM 1.2															
ITEM 2.3 = ITEM 1.3															
ITEM 2.4 = ITEM 1.4															
ITEM 2.5 = ITEM 1.5															
ITEM 2.6 = ITEM 2.2															
ITEM 2.7 = ITEM 1.6															
ITEM 2.8 = ITEM 1.7															
ITEM 2.9 = ITEM 1.8															
ITEM 3.1 = ITEM 2.1/ANNUAL SALES															
ITEM 3.2 = ITEM 2.2/BUNDLED ANNUAL DELIVERIES															
ITEM 3.3 = ITEM 2.3/BUNDLED ANNUAL DELIVERIES															
ITEM 3.4 = ITEM 2.4/BUNDLED TRANSPORTATION DELIVERIES															
ITEM 3.5 = ITEM 2.5/TOTAL ANNUAL DELIVERIES															
ITEM 3.6 = ITEM 2.6/BUNDLED ANNUAL DELIVERIES															
ITEM 3.7 = ITEM 2.7/BUNDLED ANNUAL DELIVERIES															
ITEM 3.8 = ITEM 2.8/BUNDLED ANNUAL DELIVERIES															
ITEM 3.9 = ITEM 2.9/DAWN T TRANSPORTATION DELIVERIES															

ALLOCATION FACTORS  
(10<sup>6</sup>m<sup>3</sup>)

Line No.	COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11	COL. 12	COL. 13
	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 125	RATE 135	RATE 145	RATE 170	RATE 200	RATE 300
1.1 ANNUAL SALES	8,249.1	4,801.0	3,197.0	-	-	75.0	-	-	3.2	7.1	34.8	131.1	-
1.2 BUNDLED TRANSPORTATION DELIVERIES	8,676.2	4,831.3	3,496.6	-	-	157.1	-	-	16.9	8.4	34.8	131.1	-
1.3 BUNDLED ANNUAL DELIVERIES	11,777.6	4,933.6	4,923.6	-	-	846.3	466.6	-	64.7	45.6	322.4	174.8	-
1.4 BUNDLED WINTER DELIVERIES	7,644.2	3,418.3	3,313.9	-	-	402.8	201.3	-	13.1	24.9	152.6	117.4	-
3.1 DELIVERABILITY	54.6	30.5	23.6	-	-	-	0.1	-	-	-	-	0.4	-
3.2 SPACE	2,785.6	1,377.3	1,277.0	-	-	52.7	8.3	-	-	6.1	19.2	45.1	-
3.3 DAWN TRANSPORTATION DELIVERIES	2,749.8	100.8	1,416.9	-	-	621.0	281.3	-	47.4	37.2	201.4	43.7	-

**REVENUE COMPARISON - CURRENT METHODOLOGY vs PROPOSED METHODOLOGY BY RATE CLASS AND COMPONENT (\$000)**

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18
LINE NO.	RATE NO.	REVENUE LESS WARP REVENUE - EB-2024-0326 (1)						(SUFFICIENCY) / DEFICIENCY						REVENUE LESS WARP REVENUE - EB-2025-0078 (2)					
		DISTRIB'TN	TRANSPORT SALES & TSW	TRANSPORT DAWN	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIB'TN	TRANSPORT SALES & TSW	TRANSPORT DAWN	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIB'TN	TRANSPORT SALES & TSW	TRANSPORT DAWN	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL
1.	1	1,096,187	272,454	950	89,084	442,746	1,901,421	0	84,887	0	41,318	76,128	202,333	1,096,187	357,341	950	130,402	518,874	2,103,754
2.	6	473,065	197,185	13,347	81,898	295,623	1,061,119	0	61,436	0	37,521	50,694	149,651	473,065	258,621	13,347	119,419	346,317	1,210,769
3.	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	110	22,627	8,860	5,850	2,908	6,890	47,136	0	2,761	0	1,386	1,190	5,337	22,627	11,621	5,850	4,295	8,080	52,472
5.	115	6,647	0	2,650	566	0	9,863	0	0	0	229	0	229	6,647	0	2,650	795	0	10,092
6.	125	13,626	0	0	0	0	13,626	0	0	0	0	0	0	13,626	0	0	0	0	13,626
7.	135	2,291	950	447	(545)	292	3,436	0	296	0	0	50	347	2,291	1,247	447	(545)	343	3,782
8.	145	1,936	475	351	96	656	3,513	0	148	0	159	113	421	1,936	623	351	255	769	3,933
9.	170	2,537	1,961	1,897	(2,813)	3,192	6,773	0	611	0	505	551	1,667	2,537	2,572	1,897	(2,309)	3,744	8,440
10.	200	4,471	7,392	412	2,521	12,035	26,831	0	2,303	0	1,261	2,079	5,643	4,471	9,695	412	3,782	14,114	32,474
11.	300	60	0	0	0	0	60	0	0	0	0	0	0	60	0	0	0	0	60
12.	SUB-TOTAL	1,623,447	489,278	25,902	173,714	761,436	3,073,776	0	152,442	0	82,380	130,805	365,627	1,623,447	641,719	25,902	256,094	892,240	3,439,403
13.	DPAC	1,424	0	0	0	0	1,424	0	0	0	0	0	0	1,424	0	0	0	0	1,424
14.	332	20,434	0	0	0	0	20,434	0	0	0	0	0	0	20,434	0	0	0	0	20,434
15.	TOTAL	1,645,305	489,278	25,902	173,714	761,436	3,095,634	0	152,442	0	82,380	130,805	365,627	1,645,305	641,719	25,902	256,094	892,240	3,461,261

NOTE: (1) Exhibit C, Tab 4, Schedule 5, Pages 1 - 7, Col. 4  
 (2) Exhibit C, Tab 4, Schedule 5, Pages 1 - 7, Col. 7

**PROPOSED VOLUMES AND REVENUE LESS WARP RECOVERY BY RATE CLASS (\$000)**

LINE NO.	RATE NO.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16
		DISTRIBUTION			GAS SUPPLY TRANSPORTATION SALES & WESTERN TS			GAS SUPPLY TRANSPORTATION DAWN TS			GAS SUPPLY LOAD BALANCING			GAS SUPPLY COMMODITY			TOTAL
		VOLUMES 10 <sup>3</sup> m <sup>3</sup>	REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	VOLUMES 10 <sup>3</sup> m <sup>3</sup>	REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	VOLUMES 10 <sup>3</sup> m <sup>3</sup>	REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	VOLUMES 10 <sup>3</sup> m <sup>3</sup>	REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	VOLUMES 10 <sup>3</sup> m <sup>3</sup>	REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	REVENUES \$000
1.	1	4,933,563	1,096,187	22.22	4,831,331	357,341	7.40	100,804	950	0.94	4,933,563	130,402	2.64	4,800,951	518,874	10.81	2,103,754
2.	6	4,923,606	473,065	9.61	3,496,617	258,621	7.40	1,416,924	13,347	0.94	4,923,606	119,419	2.43	3,196,980	346,317	10.83	1,210,769
3.	9	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
4.	100	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
5.	110	846,266	22,627	2.67	157,113	11,621	7.40	620,988	5,850	0.94	846,266	4,295	0.51	75,042	8,080	10.77	52,472
6.	115	466,559	6,647	1.42	0	0	0.00	281,305	2,650	0.94	466,559	795	0.17	0	0	0.00	10,092
7.	125	0	13,626	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	13,626
8.	135	64,744	2,291	3.54	16,854	1,247	7.40	47,438	447	0.94	64,744	(545)	(0.84)	3,181	343	10.78	3,782
9.	145	45,649	1,936	4.24	8,417	623	7.40	37,231	351	0.94	45,649	255	0.56	7,138	769	10.77	3,933
10.	170	322,394	2,537	0.79	34,768	2,572	7.40	201,359	1,897	0.94	322,394	(2,309)	(0.72)	34,768	3,744	10.77	8,440
11.	200	174,808	4,471	2.56	131,083	9,695	7.40	43,725	412	0.00	174,808	3,782	2.16	131,083	14,114	10.77	32,474
12.	300	0	60	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	60
13.	SUB-TOTAL	11,777,589	1,623,447	13.78	8,676,185	641,719	7.40	2,749,774	25,902	0.94	11,777,589	256,094	2.17	8,249,143	892,240	10.82	3,439,403
14.	STORAGE	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	0
15.	DPAC	N/A	1,424	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,424
16.	332	N/A	20,434	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	20,434
17.	TOTAL	11,777,589	1,645,305	13.78	8,676,185	641,719	7.40	2,749,774	25,902	0.94	11,777,589	256,094	2.17	8,249,143	892,240	10.82	3,461,261

FISCAL YEAR REVENUE COMPARISON - CURRENT REVENUE vs PROPOSED REVENUE BY RATE CLASS

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
Line No.	Rate No.	Total Revenue Less WARP Revenue			WARP Revenue			Total QRAM Change in Revenue Requirement
		Revenue less WARP revenue - EB-2024-0326 (1) Current Revenue (\$000)	Revenue less WARP revenue - EB-2025-0078(2) Proposed Revenue (\$000)	Change in Revenue Requirement from PGVA reference Price Difference (\$000)	WARP Revenue - EB-2024-0326 (3) Current Revenue (\$000)	WARP Revenue - EB-2025-0078 (4) Proposed Revenue (\$000)	Change in Revenue Requirement from WARP reference Price Difference (\$000)	
1.	1	1,901,421	2,103,754	202,333	24,964	32,625	7,661	209,994
2.	6	1,061,119	1,210,769	149,651	22,629	29,573	6,945	156,596
3.	100	0	0	0	46	60	14	14
4.	110	47,136	52,472	5,337	2,484	3,246	762	6,099
5.	115	9,863	10,092	229	726	949	223	452
6.	125	13,626	13,626	0	-	-	-	-
7.	135	3,436	3,782	347	89	116	27	374
8.	145	3,513	3,933	421	49	64	15	435
9.	170	6,773	8,440	1,667	746	974	229	1,896
10.	200	26,831	32,474	5,643	858	1,121	263	5,906
11.	300	60	60	0	-	-	-	-
12.	SUB-TOTAL	3,073,776	3,439,403	365,627	52,589	68,729	16,139	381,766
13.	DPAC	1,424	1,424	0	0	0	0	0
14.	332	20,434	20,434	0	0	0	0	0
15.	TOTAL	3,095,634	3,461,261	365,627	52,589	68,729	16,139	381,766

NOTE: (1) Exhibit C, Tab 4, Schedule 1, Page 1, Col. 6 .  
(2) Exhibit C, Tab 4, Schedule 1, Page 1, Col. 18.  
(3) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (c) + Col.(k).  
(4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (c) + Col. (f) + Col. (k) + Col. (n).

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS

Line No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
			Rate Block	Board Order	Less WARP	Adjusted	Rate Change	Adjusted	Plus WARP	Proposed Total
			m <sup>3</sup>	EB-2024-0326(1)	EB-2024-0326 (2)	EB-2024-0326	From PGVA	EB-2025-0078	EB-2025-0078 (3)	EB-2025-0078
				cents *	cents *	cents *	cents *	cents *	cents *	cents *
<b>RATE 1</b>										
1.01		Customer Charge		\$25.74		\$25.74	\$0.00	\$25.74		\$25.74
1.02		Delivery Charge	first 30	10.9165	(0.2792)	10.6373	0.0000	10.6373	0.3649	11.0022
1.03			next 55	10.1644	(0.2792)	9.8852	0.0000	9.8852	0.3649	10.2501
1.04			next 85	9.5755	(0.2792)	9.2963	0.0000	9.2963	0.3649	9.6612
1.05			over 170	9.1365	(0.2792)	8.8573	0.0000	8.8573	0.3649	9.2222
1.06		Gas Supply Load Balancing		2.0246	(0.2189)	1.8057	0.8375	2.6432	0.2861	2.9293
1.07		Gas Supply Transportation		5.6393		5.6393	1.7570	7.3963		7.3963
1.08		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
1.09		Gas Supply Commodity - System		9.2221		9.2221	1.5856	10.8077		10.8077
<b>RATE 6</b>										
2.01		Customer Charge		\$81.51		\$81.51	\$0.00	\$81.51		\$81.51
2.02		Delivery Charge	First 500	11.0727	(0.2657)	10.8070	0.0000	10.8070	0.3472	11.1542
2.03			Next 1050	8.4902	(0.2657)	8.2245	0.0000	8.2245	0.3472	8.5717
2.04			Next 4500	6.6817	(0.2657)	6.4160	0.0000	6.4160	0.3472	6.7632
2.05			Next 7000	5.5198	(0.2657)	5.2541	0.0000	5.2541	0.3472	5.6013
2.06			Next 15250	5.0035	(0.2657)	4.7378	0.0000	4.7378	0.3472	5.0850
2.07			Over 28300	4.8739	(0.2657)	4.6082	0.0000	4.6082	0.3472	4.9554
2.08		Gas Supply Load Balancing		1.8693	(0.2059)	1.6634	0.7620	2.4254	0.2691	2.6945
2.09		Gas Supply Transportation		5.6393		5.6393	1.7570	7.3963		7.3963
2.10		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
2.11		Gas Supply Commodity - System		9.2470		9.2470	1.5856	10.8326		10.8326
<b>RATE 100</b>										
3.01		Customer Charge		\$142.08		\$142.08	\$0.00	\$142.08		\$142.08
3.02		Demand Charge (Cents/Month/m <sup>3</sup> )		42.3281		42.3281	0.0000	42.3281		42.3281
3.03		Delivery Charge	first 14,000	0.7691	(0.1685)	0.6006	0.0000	0.6006	0.2202	0.8208
3.04			next 28,000	0.7691	(0.1685)	0.6006	0.0000	0.6006	0.2202	0.8208
3.05			over 42,000	0.7691	(0.1685)	0.6006	0.0000	0.6006	0.2202	0.8208
3.06		Gas Supply Load Balancing		1.8693		1.8693	0.8252	2.6945		2.6945
3.07		Gas Supply Transportation		5.6393		5.6393	1.7570	7.3963		7.3963
3.08		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
3.09		Gas Supply Commodity - System		9.2470		9.2470	1.5856	10.8326		10.8326
<b>RATE 110</b>										
4.01		Customer Charge		\$683.99		\$683.99	\$0.00	\$683.99		\$683.99
4.02		Demand Charge (Cents/Month/m <sup>3</sup> )		27.8297		27.8297	0.0000	27.8297		27.8297
4.03		Delivery Charge	first 1,000,000	0.9597	(0.1849)	0.7748	0.0000	0.7748	0.2417	1.0165
4.04			over 1,000,000	0.7766	(0.1849)	0.5917	0.0000	0.5917	0.2417	0.8334
4.05		Gas Supply Load Balancing		0.3913	(0.0476)	0.3437	0.1638	0.5075	0.0622	0.5697
4.06		Gas Supply Transportation		5.6393		5.6393	1.7570	7.3963		7.3963
4.07		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
4.08		Gas Supply Commodity - System		9.1817		9.1817	1.5856	10.7673		10.7673

NOTE: \* Cents unless otherwise noted.

- (1) EB-2024-0326, Rate Order, Appendix A , Pages 1- 3, excluding \$1 month Rider K in customer charge
- (2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).
- (3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).



SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Line No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
				Board Order	Less WARP	Adjusted	Rate Change	Adjusted	Plus WARP	Proposed Total
			Rate Block	EB-2024-0326(1)	EB-2024-0326 (2)	EB-2024-0326	From PGVA	EB-2025-0078	EB-2025-0078 (3)	EB-2025-0078
			m <sup>3</sup>	cents *	cents *	cents *	cents *	cents *	cents *	cents *
<b>RATE 115</b>										
1.01		Customer Charge		\$725.04		\$725.04	\$0.00	\$725.04		\$725.04
1.02		Demand Charge (Cents/Month/m <sup>3</sup> )		30.4300		30.4300	0.0000	30.4300		30.4300
1.03		Delivery Charge	first 1,000,000	0.5049	(0.1741)	0.3308	0.0000	0.3308	0.2275	0.5583
1.04			over 1,000,000	0.3905	(0.1741)	0.2164	0.0000	0.2164	0.2275	0.4439
1.05		Gas Supply Load Balancing		0.1373	(0.0160)	0.1213	0.0492	0.1705	0.0209	0.1914
1.06		Gas Supply Transportation		5.6393		5.6393	1.7570	7.3963		7.3963
1.07		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
1.08		Gas Supply Commodity - System		9.1817		9.1817	1.5856	10.7673		10.7673
<b>RATE 125</b>										
2.01		Customer Charge		\$582.25		\$582.25	\$0.00	\$582.25		\$582.25
2.02		Delivery Charge (Cents/Month/m <sup>3</sup> of Contract Dmnd)		12.2368		12.2368	0.0000	12.2368		12.2368
<b>RATE 135 DEC - MAR</b>										
3.00		Customer Charge		\$134.02		\$134.02	\$0.00	\$134.02		\$134.02
3.01		Delivery Charge	first 14,000	10.6558	(0.1685)	10.4873	0.0000	10.4873	0.2202	10.7075
3.02			next 28,000	9.0208	(0.1685)	8.8523	0.0000	8.8523	0.2202	9.0725
3.03			over 42,000	8.3728	(0.1685)	8.2043	0.0000	8.2043	0.2202	8.4245
3.04		Gas Supply Load Balancing		0.0000		0.0000	0.0000	0.0000		0.0000
3.05		Gas Supply Transportation		5.6393		5.6393	1.7570	7.3963		7.3963
3.06		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
3.07		Gas Supply Commodity - System		9.1897		9.1897	1.5856	10.7753		10.7753
<b>RATE 135 APR - NOV</b>										
3.08		Customer Charge		\$134.02		\$134.02	\$0.00	\$134.02		\$134.02
3.09		Delivery Charge	first 14,000	4.3561	(0.1685)	4.1876	0.0000	4.1876	0.2202	4.4078
3.10			next 28,000	3.4311	(0.1685)	3.2626	0.0000	3.2626	0.2202	3.4828
3.11			over 42,000	3.1478	(0.1685)	2.9793	0.0000	2.9793	0.2202	3.1995
3.12		Gas Supply Load Balancing		0.0000		0.0000	0.0000	0.0000		0.0000
3.13		Gas Supply Transportation		5.6393		5.6393	1.7570	7.3963		7.3963
3.14		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
3.15		Gas Supply Commodity - System		9.1897		9.1897	1.5856	10.7753		10.7753
<b>RATE 145</b>										
4.00		Customer Charge		\$143.62		\$143.62	\$0.00	\$143.62		\$143.62
4.01		Demand Charge (Cents/Month/m <sup>3</sup> )		11.7849		11.7849	0.0000	11.7849		11.7849
4.02		Delivery Charge	first 14,000	2.0258	(0.2036)	1.8222	0.0000	1.8222	0.2661	2.0883
4.03			next 28,000	2.0258	(0.2036)	1.8222	0.0000	1.8222	0.2661	2.0883
4.04			over 42,000	2.0258	(0.2036)	1.8222	0.0000	1.8222	0.2661	2.0883
4.05		Gas Supply Load Balancing		0.8639	(0.1058)	0.7581	0.3493	1.1074	0.1383	1.2457
4.06		Gas Supply Transportation		5.6393		5.6393	1.7570	7.3963		7.3963
4.07		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
4.08		Gas Supply Commodity - System		9.1858		9.1858	1.5855	10.7714		10.7714
<b>RATE 170</b>										
5.00		Customer Charge		\$325.26		\$325.26	\$0.00	\$325.26		\$325.26
5.01		Demand Charge (Cents/Month/m <sup>3</sup> )		5.4490		5.4490	0.0000	5.4490		5.4490
5.02		Delivery Charge	first 1,000,000	0.3914	(0.1842)	0.2072	0.0000	0.2072	0.2407	0.4479
5.03			over 1,000,000	0.3914	(0.1842)	0.2072	0.0000	0.2072	0.2407	0.4479
5.04		Gas Supply Load Balancing		0.3793	(0.0464)	0.3329	0.1565	0.4894	0.0606	0.55
5.05		Gas Supply Transportation		5.6393		5.6393	1.7570	7.3963		7.3963
5.06		Gas Supply Transportation Dawn		0.9420		0.9420	0.0000	0.9420		0.9420
5.07		Gas Supply Commodity - System		9.1817		9.1817	1.5856	10.7673		10.7673

NOTE : \* Cents unless otherwise noted.

- (1) EB-2024-0326, Rate Order, Appendix A , Pages 1- 3, exluding \$1 month Rider K in customer charge
- (2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).
- (3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (cont)

Line No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
			Rate Block m <sup>2</sup>	Board Order EB-2024-0326(1) cents *	Less WARP EB-2024-0326 (2) cents *	Adjusted EB-2024-0326 cents *	Rate Change From PGVA cents *	Adjusted EB-2025-0078 cents *	Plus WARP EB-2025-0078 (3)	Proposed Total EB-2025-0078 cents *
<b>RATE 200</b>										
1.00	Customer Charge			\$2,000.00		\$2,000.00	\$0.00	\$2,000.00		\$2,000.00
1.01	Demand Charge (Cents/Month/m <sup>2</sup> )			17.6902		17.6902	0.0000	17.6902		17.6902
1.02	Delivery Charge			1.3001	(0.2519)	1.0482	0.0000	1.0482	0.3292	1.3774
1.03	Gas Supply Load Balancing			1.7567	(0.2025)	1.5542	0.7214	2.2756	0.2646	2.5402
1.04	Gas Supply Transportation			5.6393		5.6393	1.7570	7.3963		7.3963
1.05	Gas Supply Transportation Dawn			0.9420		0.9420	(0.0000)	0.9420		0.9420
1.06	Gas Supply Commodity - System			9.1815		9.1815	1.5856	10.7671		10.7671
<b>RATE 300 FIRM SERVICE</b>										
2.00	Monthly Customer Charge			\$583.32		\$583.32	\$0.00	\$583.32		\$583.32
2.01	Demand Charge (Cents/Month/m <sup>2</sup> )			28.0778		28.0778	0.0000	28.0778		28.0778
<b>INTERRUPTIBLE SERVICE</b>										
2.02	Minimum Delivery Charge (Cents/Month/m <sup>2</sup> )			0.4828		0.4828	(0.0000)	0.4828		0.4828
2.03	Maximum Delivery Charge (Cents/Month/m <sup>2</sup> )			1.1077		1.1077	0.0000	1.1077		1.1077
<b>RATE 315</b>										
3.00	Monthly Customer Charge			\$174.68		\$174.68	\$0.00	\$174.68		\$174.68
3.01	Space Demand Chg (Cents/Month/m <sup>3</sup> )			0.0572		0.0572	0.0000	0.0572	0.0000	0.0572
3.01	Deliverability/Injection Demand Chg (Cents/Month/m <sup>3</sup> )			23.8874		23.8874	0.0000	23.8874	0.0000	23.8874
3.02	Injection & Withdrawal Chg (Cents/Month/m <sup>3</sup> )			0.2234		0.2234	0.0000	0.2234	0.0173	0.2407
<b>RATE 316</b>										
4.00	Monthly Customer Charge			\$174.68		\$174.68	\$0.00	\$174.68		\$174.68
4.01	Space Demand Chg (Cents/Month/m <sup>3</sup> )			0.0572		0.0572	0.0000	0.0572	0.0000	0.0572
4.01	Deliverability/Injection Demand Chg (Cents/Month/m <sup>3</sup> )			5.9240		5.9240	0.0000	5.9240	0.0000	5.9240
4.02	Injection & Withdrawal Chg (Cents/Month/m <sup>3</sup> )			0.1064		0.1064	0.0000	0.1064	0.0173	0.1237
<b>RATE 320</b>										
5.00	Backstop	All Gas Sold		15.5917		15.5917	3.5698	19.1615		19.1615

NOTE : \* Cents unless otherwise noted.

- (1) EB-2024-0326, Rate Order, Appendix A , Pages 1- 3, excluding \$1 month Rider K in customer charge
- (2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).
- (3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Line No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
			Rate Block	Board Order	Less WARP	Adjusted	Rate Change	Adjusted	Plus WARP	Proposed Total
			m <sup>3</sup>	EB-2024-0326(1) cents *	EB-2024-0326 (2) cents *	EB-2024-0326 cents *	From PGVA cents *	EB-2025-0078 cents *	EB-2025-0078 (3)	EB-2025-0078 cents *
RATE 331 Tecumseh Transmission Service										
		Firm								
3.00		Demand Charge (\$/Month/10 <sup>3</sup> m <sup>3</sup> of Maximum Contracted Daily Delivery)		6.6827		6.6827	0.0000	6.6827		6.6827
3.01		Interruptible								
		Commodity Charge (\$/10 <sup>3</sup> m <sup>3</sup> of gas delivered)		0.2736		0.2736	0.0000	0.2736		0.2736
RATE 332 Transportation Service										
4.00		Monthly Contract Demand Charge (\$/10 <sup>3</sup> m <sup>3</sup> )		56.9005		56.9005	0.0000	56.9005		56.9005
4.01		Monthly Contract Demand Charge (\$/GJ)		1.456		1.4560	0.0000	1.4560		1.4560
4.02		Authorized Overrun Charge (\$/10 <sup>3</sup> m <sup>3</sup> )		2.1885		2.1885	0.0000	2.1885		2.1885
4.03		Authorized Overrun Charge (\$/GJ)		0.056		0.0560	0.0000	0.0560		0.0560

NOTE \* Cents unless otherwise noted.

- (1) EB-2024-0326, Rate Order, Appendix A , Pages 1- 3, excluding \$1 month Rider K in customer charge
- (2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).
- (3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).

CALCULATION OF GAS SUPPLY CHARGES BY RATE CLASS.

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	
	TOTAL	RATE 1	RATE 6	RATE 100	RATE 110	RATE 115	RATE 135	RATE 145	RATE 170	RATE 200	REFERENCE	
<b>DERIVATION OF GAS SUPPLY CHARGE</b>												
<b>GAS SUPPLY COSTS (\$000)</b>												
1.1	Annual Commodity	884,331	514,673	342,727	-	8,045	-	341	765	3,727	14,052	
1.2	Bad Debt Commodity	4,107	1,985	2,122	-	-	-	0	0	-	-	
1.3	System Gas Fee	1,910	1,113	738	-	18	-	1	2	8	31	
1.4	Return on Rate Base - Working Cash	1,893	1,103	731	-	18	-	1	2	8	31	
1	Total Commodity Costs	<u>892,240</u>	<u>518,873</u>	<u>346,317</u>	<u>-</u>	<u>8,080</u>	<u>-</u>	<u>343</u>	<u>769</u>	<u>3,744</u>	<u>14,114</u>	
<b>VOLUMES (10<sup>3</sup>m<sup>3</sup>)</b>												
2.1	System and Buy/Sell Volumes	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768	131,083	
2.2	System Volumes	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768	131,083	
<b>GAS SUPPLY CHARGE SYSTEM (¢/m<sup>3</sup>)</b>												
3.1	Annual Commodity	10.7203	10.7202	10.7203	-	10.7203	-	10.7202	10.7204	10.7203	10.7201	1.1 / 2.1
3.2	Bad Debt Commodity	0.0498	0.0413	0.0664	-	-	-	0.0084	0.0044	-	-	1.2 / 2.1
3.3	System Gas Fee	0.0231	0.0232	0.0231	-	0.0236	-	0.0234	0.0234	0.0236	0.0236	1.3 / 2.2
3.4	Return on Rate Base - Working Cash	0.0229	0.0230	0.0229	-	0.0234	-	0.0233	0.0232	0.0234	0.0234	1.4 / 2.1
3	System Gas Supply Charge	<u>10.8162</u>	<u>10.8077</u>	<u>10.8326</u>	<u>-</u>	<u>10.7673</u>	<u>10.7673</u>	<u>10.7753</u>	<u>10.7714</u>	<u>10.7673</u>	<u>10.7671</u>	



SUPPORTING CALCULATION OF GAS SUPPLY COSTS BY RATE CLASS

Line No.	Col. 1 TOTAL	Col. 2 RATE 1	Col. 3 RATE 6	Col. 4 RATE 100	Col. 5 RATE 110	Col. 6 RATE 115	Col. 7 RATE 135	Col. 8 RATE 145	Col. 9 RATE 170	Col. 10 RATE 200
1	EB-2024-0326 Gas Supply Charge $\phi/m^3$	9.2221	9.2470	9.2470	9.1817	9.1817	9.1897	9.1858	9.1817	9.1815
2	EB-2018-0305 Sales Volume '000 m <sup>3</sup>	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768
3	Gas Supply Charge Revenue \$'000	761,436	442,746	295,623	-	6,890	-	292	656	3,192
	<i>Add</i>									
4	Commodity Cost Change <sup>(1)</sup>	130,805	76,128	50,694	-	1,190	-	50	113	551
5	Gas Supply Costs underpinning EB-2025-0078 rates	892,240	518,874	346,317	-	8,080	-	343	769	3,744
6	Gas Supply Charge	10.8077	10.8326	-	10.7673	-	10.7753	10.7714	10.7673	10.7671

Notes:

(1) Exhibit C, Tab 3, Sch. 2, Item 1.1

CALCULATION OF SEASONAL CREDIT FOR RATE 135, 145, 170 & 200

		Reference
<b>RATE 135</b>		
Seasonal Credits Applicable to Rate 135	\$ (545)	ExhCT4S5 P5 line 2.4
Annual Volume (10 <sup>3</sup> m <sup>3</sup> )	64,744	
Mean Daily Volume (10 <sup>3</sup> m <sup>3</sup> )	177	
Annual Seasonal Credits	\$ (3.08)	
Payable from December to March	\$ (0.77)	
<b>RATE 145</b>		
Seasonal Credits Applicable to Rate 145	\$ (250)	ExhCT4S5 P6 line 2.4
Annual Volume (10 <sup>3</sup> m <sup>3</sup> )	45,649	
Mean Daily Volume (10 <sup>3</sup> m <sup>3</sup> )		
16 Hours	125	
Annual Seasonal Credits		
16 Hours	\$ (2.00)	
Payable from December to March	\$ (0.50)	
Seasonal Credits Applicable to Rate 145		
16 Hours	\$ (250)	
<b>RATE 170</b>		
Seasonal Credits Applicable to Rate 170	\$ (3,886)	ExhCT4S5 P6 line 7.4
Annual Volume (10 <sup>3</sup> m <sup>3</sup> )	322,394	
Mean Daily Volume (10 <sup>3</sup> m <sup>3</sup> )	883	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	
<b>RATE 200</b>		
Seasonal Credits Applicable to Rate 200	\$ (196)	ExhCT4S5 P7 line 2.4
Annual Volume (10 <sup>3</sup> m <sup>3</sup> )	16,274	
Mean Daily Volume (10 <sup>3</sup> m <sup>3</sup> )	45	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	

Weighted Average Reference Price (WARP)  
 Derivation of EGD Rate Zone Unit Rates and Change in Unit Rates by Rate Class

Line No.	Rate Class	Existing UUF/Fuel and Own Use Gas			2024 Distribution Volume (4) (10 <sup>3</sup> m <sup>3</sup> ) (d)	EB-2024-0326 WARP Distribution Unit Rate Existing (cents/m <sup>3</sup> ) (e) = (c / d)	Change in UUF/Fuel and Own Use Gas		EB-2025-0078 WARP Distribution Unit Rate Proposed (cents/m <sup>3</sup> ) (h) = (e + g)
		2024 UUF/Fuel/ Own Use Volumes (1) (10 <sup>3</sup> m <sup>3</sup> ) (a)	Allocation Factor (2) (%) (b)	Amount for Recovery (3) (\$000s) (c) = ((c15) * b)			Amount for Recovery (5) (\$000s) (f) = ((f15) * b)	WARP Distribution Unit Rate Change (cents/m <sup>3</sup> ) (g) = (f / d)	
1	Rate 1	96,707	45.70%	13,993	5,011,588	0.2792	4,294	0.0857	0.3649
2	Rate 6	88,101	41.63%	12,747	4,799,240	0.2657	3,912	0.0815	0.3472
3	Rate 100	319	0.15%	46	27,429	0.1685	14	0.0517	0.2202
4	Rate 110	13,657	6.45%	1,976	1,068,281	0.1849	606	0.0568	0.2417
5	Rate 115	4,596	2.17%	665	381,873	0.1741	204	0.0534	0.2275
6	Rate 125	-	0.00%	-	-	-	-	-	-
7	Rate 135	613	0.29%	89	52,646	0.1685	27	0.0517	0.2202
8	Rate 145	221	0.10%	32	15,714	0.2036	10	0.0625	0.2661
9	Rate 170	4,116	1.95%	596	323,254	0.1842	183	0.0565	0.2407
10	Rate 200	3,287	1.55%	476	188,852	0.2519	146	0.0773	0.3292
11	Rate 300	-	-	-	-	-	-	-	-
12	Rate 331	-	-	-	-	-	-	-	-
13	Rate 332	-	-	-	-	-	-	-	-
14	Rate 401	-	-	-	-	-	-	-	-
15	Total	<u>211,617</u>	<u>100.00%</u>	<u>30,619</u>	<u>11,868,877</u>		<u>9,397</u>		

Line No.	Rate Class	Existing Gas in Storage Carrying Costs			2024 Distribution Volume (4) (10 <sup>3</sup> m <sup>3</sup> ) (l)	EB-2024-0326 WARP Load Balancing Unit Rate Existing (cents/m <sup>3</sup> ) (m) = (k / l)	Change in Gas in Storage Carrying Costs		EB-2025-0078 WARP Load Balancing Unit Rate Proposed (cents/m <sup>3</sup> ) (p) = (m + o)
		2024 Gas In Storage Volumes (6) (10 <sup>3</sup> m <sup>3</sup> ) (i)	Allocation Factor (7) (%) (j)	Amount for Recovery (8) (\$000s) (k) = (i * j)			Amount for Recovery (9) (\$000s) (n) = ((n30) * b)	WARP Load Balancing Unit Rate Change (cents/m <sup>3</sup> ) (o) = (n / l)	
16	Rate 1	1,032,479	49.94%	10,971	5,011,588	0.2189	3,367	0.0672	0.2861
17	Rate 6	929,910	44.98%	9,881	4,799,240	0.2059	3,033	0.0632	0.2691
18	Rate 100	-	0.00%	-	27,429	-	-	-	-
19	Rate 110	47,781	2.31%	508	1,068,281	0.0476	156	0.0146	0.0622
20	Rate 115	5,759	0.28%	61	381,873	0.0160	19	0.0049	0.0209
21	Rate 125	-	0.00%	-	-	-	-	-	-
22	Rate 135	-	0.00%	-	52,646	-	-	-	-
23	Rate 145	1,564	0.08%	17	15,714	0.1058	5	0.0325	0.1383
24	Rate 170	14,116	0.68%	150	323,254	0.0464	46	0.0142	0.0606
25	Rate 200	35,990	1.74%	382	188,852	0.2025	117	0.0621	0.2646
26	Rate 300	-	-	-	-	-	-	-	-
27	Rate 331	-	-	-	-	-	-	-	-
28	Rate 332	-	-	-	-	-	-	-	-
29	Rate 401	-	-	-	-	-	-	-	-
30	Total	<u>2,067,598</u>	<u>100.00%</u>	<u>21,970</u>	<u>11,868,877</u>		<u>6,743</u>		

- Notes: (1) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (a).  
 (2) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (b).  
 (3) Exhibit C, Tab 2, Schedule 2, Line 3, Col. (a).  
 (4) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (d).  
 (5) Exhibit C, Tab 2, Schedule 2, Line 3, Col. (c).  
 (6) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (f).  
 (7) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (g).  
 (8) Exhibit C, Tab 2, Schedule 2, Line 7, Col. (a).  
 (9) Exhibit C, Tab 2, Schedule 2, Line 7, Col. (c).



REVENUE EB-2024-0326 vs EB-2025-0078

DETAILED REVENUE CALCULATION

Line No.	Col. 1		Col. 2	Col. 3 Revenue Less WARP Revenue EB-2024-0326		Col. 4	Col. 5	Col. 6 Adjusted EB-2025-0078		Col. 7
	<u>Rate Block</u> m <sup>3</sup>		<u>Bills &amp; Volumes (1)</u> 10 <sup>3</sup> m <sup>3</sup>	<u>Rate (2)</u> cents*	<u>Revenues</u> \$000	<u>Rate Change</u> cents*	<u>Rate (3)</u> cents*	<u>Revenues</u> \$000		
<u>RATE 1</u>										
1.1	Customer Charge	Bills	24,555,584	\$25.74	632,061	\$0.00	\$25.74	632,061		
1.2	Delivery Charge	first 30	696,306	10.6373	74,068	0.0000	10.6373	74,068		
1.3		next 55	971,505	9.8852	96,035	0.0000	9.8852	96,035		
1.4		next 85	1,085,414	9.2963	100,904	0.0000	9.2963	100,904		
1.5		over 170	2,180,338	8.8573	193,120	0.0000	8.8573	193,120		
1.	Total Distribution Charge		4,933,563		1,096,187			1,096,187		
2.1	Gas Supply Load Balancing		4,933,563	1.8057	89,084	0.8375	2.6432	130,402		
2.2	Gas Supply Transportation		4,831,331	5.6393	272,454	1.7570	7.3963	357,341		
2.3	Gas Supply Transportation Dawn		100,804	0.9420	950	0.0000	0.9420	950		
3.1	Gas Supply Commodity - System		4,800,951	9.2221	442,746	1.5857	10.8077	518,874		
3.	Total Gas Supply Charge		4,800,951		442,746			518,874		
4.1	TOTAL DISTRIBUTION		4,933,563		1,096,187			1,096,187		
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,933,563		362,488			488,693		
4.3	TOTAL GAS SUPPLY COMMODITY		4,800,951		442,746			518,874		
4.	TOTAL RATE 1		4,933,563		1,901,421			2,103,754		
5.	Adj. Factor	1.0000								
6.	ADJUSTED REVENUE				1,901,421			2,103,754		
7.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							202,333		
<u>WARP REVENUE</u>										
8.1	Delivery Charge (4)		5,011,588	0.2792	13,993	0.0857	0.3649	18,287		
8.2	Gas Supply Load Balancing (5)		5,011,588	0.2189	10,971	0.0672	0.2861	14,338		
8.	ADJUSTED REVENUE WARP				24,964			32,625		
9.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							7,661		
10.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (line 7 and 9)							209,994		

NOTE (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 5, Page 1 - 7 , Col. 2.  
(2) Exhibit C, Tab 4, Schedule 3, Page 1- 4, Col. 5.  
(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.  
(4) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (d), (e) and (h).  
(5) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (l), (m) and (p).  
\* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2024-0326 vs EB-2025-0078

Line No.	Col. 1	Col. 2	Col. 3		Col. 4	Col. 5	Col. 6		Col. 7
			Revenue	Less WARP Revenue			Adjusted		
			EB-2024-0326	EB-2024-0326			EB-2025-0078		
	Rate Block	Bills & Volumes (1)	Rate (2)	Revenues	Rate Change	Rate (3)	Revenues		
	m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	cents*	\$000	cents*	cents*	\$000		
<u>RATE 6</u>									
1.1	Customer Charge	Bills	2,016,776	\$81.51	164,387	\$0.00	\$81.51	164,387	
1.2	Delivery Charge	First 500	556,410	10.8070	60,131	0.0000	10.8070	60,131	
1.3		Next 1050	613,486	8.2245	50,456	0.0000	8.2245	50,456	
1.4		Next 4500	1,083,910	6.4160	69,544	0.0000	6.4160	69,544	
1.5		Next 7000	718,306	5.2541	37,741	0.0000	5.2541	37,741	
1.6		Next 15250	677,368	4.7378	32,092	0.0000	4.7378	32,093	
1.7		Over 28300	1,274,125	4.6082	58,714	0.0000	4.6082	58,714	
1.	Total Distribution Charge		4,923,606		473,065			473,066	
2.1	Gas Supply Load Balancing		4,923,606	1.6634	81,898	0.7620	2.4254	119,419	
2.2	Gas Supply Transportation		3,496,617	5.6393	197,185	1.7570	7.3963	258,621	
2.3	Gas Supply Transportation Dawn		1,416,924	0.9420	13,347	0.0000	0.9420	13,347	
3.1	Gas Supply Commodity - System		3,196,980	9.2470	295,623	1.5856	10.8326	346,317	
3.	Total Gas Supply Charge		3,196,980		295,623			346,317	
4.1	TOTAL DISTRIBUTION		4,923,606		473,065			473,066	
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,923,606		292,430			391,388	
4.3	TOTAL GAS SUPPLY COMMODITY		3,196,980		295,623			346,317	
4.	TOTAL RATE 6		4,923,606		1,061,119			1,210,769	
5.	Adj. Factor	1.000							
6.	ADJUSTED REVENUE				1,061,119			1,210,769	
7.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							149,651	
<u>WARP REVENUE</u>									
8.1	Delivery Charge (4)		4,799,240	0.2657	12,747	0.0814	0.3471	16,659	
8.2	Gas Supply Load Balancing (5)		4,799,240	0.2059	9,881	0.0632	0.2691	12,914	
8.	ADJUSTED REVENUE WARP				22,629			29,573	
9.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							6,945	
10.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 7 and 9)							156,596	

NOTE (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 5, Page 1 - 7 , Col. 2.  
(2) Exhibit C, Tab 4, Schedule 3, Page 1- 4, Col. 5.  
(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.  
(4) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (d), (e) and (h).  
(5) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (l), (m) and (p).  
\* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2024-0326 vs EB-2025-0078

Line No.	Col. 1	Col. 2	Col. 3		Col. 4	Col. 5	Col. 6	Col. 7	
			Revenue Less WARP Revenue		Revenue		Adjusted		
	Rate Block	Bills & Volumes (1)	EB-2024-0326		EB-2024-0326	Rate Change	EB-2025-0078		
	m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	Rate (2)	Revenues	Revenues	cents*	Rate (3)	Revenues	
			cents*	\$000	\$000		cents*	\$000	
<u>RATE 100</u>									
1.1	Customer Charge	Contracts	0	\$142.08	0	\$0.00	\$142.08	0	
1.2	Demand Charge		0	\$42.33	0	0.0000	42.33	0	
1.3	Delivery Charge	first 14,000	0	0.6006	0	0.0000	0.6006	0	
1.4		next 28,000	0	0.6006	0	0.0000	0.6006	0	
1.5		over 42,000	0	0.6006	0	0.0000	0.6006	0	
1	Total Distribution Charge		0		0			0	
2.1	Gas Supply Load Balancing		0	1.8693	0	0.8252	2.6945	0	
2.2	Gas Supply Transportation		0	5.6393	0	1.7570	7.3963	0	
2.3	Gas Supply Transportation Dawn		0	0.9420	0	0.0000	0.9420	0	
3.1	Gas Supply Commodity - System		0	9.2470	0	1.5856	10.8326	0	
3	Total Gas Supply Charge		0		0			0	
4.1	TOTAL DISTRIBUTION		0		0			0	
4.2	TOTAL GAS SUPPLY LOAD BALANCING		0		0			0	
4.3	TOTAL GAS SUPPLY COMMODITY		0		0			0	
4	TOTAL RATE 100		0		0			0	
5	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE								0
<u>WARP REVENUE</u>									
6.1	Delivery Charge (4)	27,429	0.1685	46	0.0517	0.2202	60		
6.2	Gas Supply Load Balancing (5)	27,429	0.0000	-	0.0000	0	-		
6.	ADJUSTED REVENUE WARP			46			60		
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE								14
8.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 5 and 7)								14

NOTE (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 5, Page 1 - 7 , Col. 2.  
(2) Exhibit C, Tab 4, Schedule 3, Page 1- 4, Col. 5.  
(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.  
(4) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (d), (e) and (h).  
(5) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (l), (m) and (p).  
\* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2024-0326 vs EB-2025-0078

Line No.	Col. 1	Col. 2	Col. 3		Col. 4	Col. 5	Col. 6		Col. 7
			Revenue Less WARP Revenue EB-2024-0326				Adjusted EB-2025-0078		
	Rate Block m <sup>3</sup>	Contracts & Volumes (1) 10 <sup>3</sup> m <sup>3</sup>	Rate (2) cents*	Revenues \$000	Rate Change cents*	Rate (3) cents*	Revenues \$000		
<u>RATE 110</u>									
1.1	Customer Charge	Contracts	3,263	\$683.99	2,232	\$0.00	\$683.99	2,232	
1.2	Demand Charge		50,794	27.8297	14,136	0.0000	27.8297	14,136	
1.3	Delivery Charge	first 1,000,000	683,993	0.7748	5,300	0.0000	0.7748	5,300	
1.4		over 1,000,000	162,273	0.5917	960	0.0000	0.5917	960	
1.	Total Distribution Charge		846,266		22,627			22,627	
2.1	Gas Supply Load Balancing		846,266	0.3437	2,909	0.1638	0.5075	4,295	
2.2	Gas Supply Transportation		157,113	5.6393	8,860	1.7570	7.3963	11,621	
2.3	Gas Supply Transportation Dawn		620,988	0.9420	5,850	0.0000	0.9420	5,850	
2.	Total Gas Supply Load Balancing				17,618			21,765	
3.1	Gas Supply Commodity - System		75,042	9.1817	6,890	1.5856	10.7673	8,080	
3.	Total Gas Supply Charge		75,042		6,890			8,080	
4.1	TOTAL DISTRIBUTION		846,266		22,627			22,627	
4.2	TOTAL GAS SUPPLY LOAD BALANCING		846,266		17,618			21,765	
4.3	TOTAL GAS SUPPLY COMMODITY		75,042		6,890			8,080	
4.	TOTAL RATE 110		846,266		47,136			52,472	
5.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							5,337	
<u>WARP REVENUE</u>									
6.1	Delivery Charge (4)		1,068,281	0.1849	1,976	0.0568	0.2417	2,582	
6.2	Gas Supply Load Balancing (5)		1,068,281	0.0476	509	0.0147	0.0622	664	
6.	ADJUSTED REVENUE WARP				2,484			3,246	
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							762	
8.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 5 and 7)							6,099	
Line No.	Col. 1	Col. 2	Col. 3		Col. 4	Col. 5	Col. 6		Col. 7
			Revenue Less WARP Revenue EB-2024-0326				Adjusted EB-2025-0078		
	Rate Block m <sup>3</sup>	Contracts & Volumes (1) 10 <sup>3</sup> m <sup>3</sup>	Rate (2) cents*	Revenues \$000	Rate Change cents*	Rate (3) cents*	Revenues \$000		
<u>RATE 115</u>									
9.1	Customer Charge	Contracts	312	\$725.04	226	\$0.00	\$725.04	226	
9.2	Demand Charge		17,191	30.4300	5,231	0.0000	30.4300	5,231	
9.3	Delivery Charge	first 1,000,000	157,362	0.3308	521	0.0000	0.3308	521	
9.4		over 1,000,000	309,197	0.2164	669	0.0000	0.2164	669	
9.	Total Distribution Charge		466,559		6,647			6,647	
10.1	Gas Supply Load Balancing		466,559	0.1213	566	0.0492	0.1705	795	
10.2	Gas Supply Transportation		0	5.6393	0	1.7570	7.3963	0	
10.3	Gas Supply Transportation Dawn		281,305	0.9420	2,650	0.0000	0.9420	2,650	
10.	Total Gas Supply Load Balancing				3,216			3,445	
11.1	Gas Supply Commodity - System		0	9.1817	0	1.5856	10.7673	0	
11.	Total Gas Supply Charge		0		0			0	
12.1	TOTAL DISTRIBUTION		466,559		6,647			6,647	
12.2	TOTAL GAS SUPPLY LOAD BALANCING		466,559		3,216			3,445	
12.3	TOTAL GAS SUPPLY COMMODITY		0		0			0	
12.	TOTAL RATE 115		466,559		9,863			10,092	
13.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							229	
<u>WARP REVENUE</u>									
14.1	Delivery Charge (4)		381,873	0.1741	665	0.0534	0.2275	869	
14.2	Gas Supply Load Balancing (5)		381,873	0.0160	61	0.0049	0.0209	80	
14.	ADJUSTED REVENUE WARP				726			949	
15.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							223	
16.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 13 and 15)							452	

NOTE: (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 5, Page 1 - 7, Col. 2.

(2) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 5.

(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.

(4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (d), (e) and (h).

(5) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (l), (m) and (p).

\* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2024-0326 vs EB-2025-0078

Item No.	Col. 1	Col. 2	Col. 3 Revenue Less WARP Revenue EB-2024-0326		Col. 4	Col. 5	Col. 6 Adjusted EB-2025-0078	
	Rate Block m <sup>3</sup>	Contracts & Volumes 10 <sup>3</sup> m <sup>3</sup>	Rate cents*	Revenues \$000	Rate Change cents*	Rate cents*	Revenues \$000	
<u>RATE 125</u>								
1.1	Customer Charge	48	\$ 582.25	28	\$ -	\$ 582.25	28	
1.2	Demand Charge	111,124	12.2368	13,598	-	12.2368	13,598	
1.	Total Distribution Charge	111,124		13,626			13,626	
2.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE						0	
<u>WARP REVENUE</u>								
3.1	Delivery Charge (4)	-	0	-	0	0	-	
3.2	Gas Supply Load Balancing (5)	-	0.0000	-	0.0000	0	-	
3.	ADJUSTED REVENUE WARP			-			-	
4.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE						0	
5.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 2 and 4)						0	

Line No.	Rate Block m <sup>3</sup>	Contracts & Volumes (1) 10 <sup>3</sup> m <sup>3</sup>	Revenue Less WARP Revenue EB-2024-0326		Rate Change cents*	Adjusted EB-2025-0078		
			Rate (2) cents*	Revenues \$000		Rate (3) cents*	Revenues \$000	
<u>RATE 135</u>								
DEC to MAR								
1.1	Customer Charge	Contracts 188	\$134.02	25	\$0.00	\$134.02	25	
1.2	Delivery Charge	first 14,000	619	10.4873	0.0000	10.4873	65	
1.3		next 28,000	1,075	8.8523	0.0000	8.8523	95	
1.4		over 42,000	1,739	8.2043	0.0000	8.2043	143	
1.	Total Distribution Charge	3,433		328			328	
2.1	Gas Supply Load Balancing	3,433	0.0000	0	0.0000	0.0000	0	
2.2	Gas Supply Transportation	659	5.6393	37	1.7570	7.3963	49	
2.3	Gas Supply Transportation Dawn	2,775	0.9420	26	0.0000	0.9420	26	
2.4	Seasonal Credit			(545)			(545)	
3.1	Gas Supply Commodity - System	120	9.1897	11	1.5856	10.7753	13	
3.	Total Gas Supply Charge	120		11			13	
4.	SUB-TOTAL WINTER			(143)			(130)	
APR to NOV								
5.1	Customer Charge	Contracts 376	\$134.02	50	\$0.00	\$134.02	50	
5.2	Delivery Charge	first 14,000	4,928	4.1876	0.0000	4.1876	206	
5.3		next 28,000	9,456	3.2626	0.0000	3.2626	309	
5.4		over 42,000	46,927	2.9793	0.0000	2.9793	1,398	
5.	Total Distribution Charge	61,311		1,963			1,963	
6.1	Gas Supply Load Balancing	61,311	0.0000	0	0.0000	0.0000	0	
6.2	Gas Supply Transportation	16,195	5.6393	913	1.7570	7.3963	1,198	
6.3	Gas Supply Transportation Dawn	44,664	0.9420	421	0.0000	0.9420	421	
7.1	Gas Supply Commodity - System	3,061	9.1897	281	1.5856	10.7753	330	
7.	Total Gas Supply Charge	3,061		281			330	
8.	SUB-TOTAL SUMMER			3,579			3,912	
9.1	TOTAL DISTRIBUTION	64,744		2,291			2,291	
9.2	TOTAL GAS SUPPLY LOAD BALANCING	64,744		852			1,148	
9.3	TOTAL GAS SUPPLY COMMODITY	3,181		292			343	
9.	TOTAL RATE 135	64,744		3,436			3,782	
10.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE						347	
<u>WARP REVENUE</u>								
11.1	Delivery Charge (4)	52,646	0.1685	89	0.0517	0.2202	116	
11.2	Gas Supply Load Balancing (5)	52,646	0.0000	-	0.0000	0	-	
11.	ADJUSTED REVENUE WARP			89			116	
12.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE						27	
13.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 10 and 12)						374	

NOTE: (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 5, Page 1 - 7, Col. 2.  
(2) Exhibit C, Tab 4, Schedule 3, Page 1-4, Col. 5.  
(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.  
(4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (d), (e) and (h).  
(5) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (l), (m) and (p).  
\* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2024-0326 vs EB-2025-0078

Line No.	Col. 1 Rate Block m <sup>3</sup>	Col. 2 Contracts & Volumes (1) 10 <sup>3</sup> m <sup>3</sup>	Col. 3 Revenue Less WARP Revenue EB-2024-0326		Col. 5 Rate Change cents*	Col. 6 Adjusted EB-2025-0078		
			Col. 4 Revenues \$000	Col. 7 Revenues \$000		Rate (2) cents*	Rate (3) cents*	
<u>RATE 145</u>								
1.1	Customer Charge	Contracts	395	\$143.62	57	\$0.00	\$143.62	57
1.2	Demand Charge		8,885	11.7849	1,047	-	11.7849	1,047
1.2	Delivery Charge	first 14,000	4,787	1.8222	87	0.0000	1.8222	87
1.3		next 28,000	8,231	1.8222	150	0.0000	1.8222	150
1.4		over 42,000	32,631	1.8222	595	0.0000	1.8222	595
1.	Total Distribution Charge		45,649		1,936			1,936
2.1	Gas Supply Load Balancing		45,649	0.7581	346	0.3493	1.1074	505
2.2	Gas Supply Transportation		8,417	5.6393	475	1.7570	7.3963	623
2.3	Gas Supply Transportation Dawn		37,231	0.9420	351	0.0000	0.9420	351
2.4	Curtailment Credit				(250)			(250)
3.1	Gas Supply Commodity - System		7,138	9.1858	656	1.5856	10.7714	769
3.	Total Gas Supply Charge		7,138		656			769
4.1	TOTAL DISTRIBUTION		45,649		1,936			1,936
4.2	TOTAL GAS SUPPLY LOAD BALANCING		45,649		921			1,229
4.3	TOTAL GAS SUPPLY COMMODITY		7,138		656			769
4.	TOTAL RATE 145		45,649		3,513			3,933

5. REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE 421

WARP REVENUE

6.1	Delivery Charge (4)		15,714	0.2036	32	0.0625	0.2661	42
6.2	Gas Supply Load Balancing (5)		15,714	0.1058	17	0.0325	0.1383	22
6.	ADJUSTED REVENUE WARP				49			64
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							15
8.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 5 and 7)							435

Line No.	Col. 1 Rate Block m <sup>3</sup>	Col. 2 Contracts & Volumes (1) 10 <sup>3</sup> m <sup>3</sup>	Col. 3 Revenue Less WARP Revenue EB-2024-0326		Col. 5 Rate Change cents*	Col. 6 Adjusted EB-2025-0078		
			Col. 4 Revenues \$000	Col. 7 Revenues \$000		Rate (2) cents*	Rate (3) cents*	
<u>RATE 170</u>								
6.1	Customer Charge	Contracts	294	\$325.26	96	\$0.00	\$325.26	96
6.2	Demand Charge		32,537	5.4490	1,773	0.0000	5.4490	1,773
6.3	Delivery Charge	first 1,000,000	202,898	0.2072	420	0.0000	0.2072	420
6.4		over 1,000,000	119,496	0.2072	248	0.0000	0.2072	248
6	Total Distribution Charge		322,394		2,537			2,537
7.1	Gas Supply Load Balancing		322,394	0.3329	1,073	0.1565	0.4894	1,578
7.2	Gas Supply Transportation		34,768	5.6393	1,961	1.7570	7.3963	2,572
7.3	Gas Supply Transportation Dawn		201,359	0.9420	1,897	0.0000	0.9420	1,897
7.4	Curtailment Credit				(3,886)			(3,886)
8.1	Gas Supply Commodity - System		34,768	9.1817	3,192	1.5856	10.7673	3,744
8.	Total Gas Supply Charge		34,768		3,192			3,744
9.1	TOTAL DISTRIBUTION		322,394		2,537			2,537
9.2	TOTAL GAS SUPPLY LOAD BALANCING		322,394		1,044			2,160
9.3	TOTAL GAS SUPPLY COMMODITY		34,768		3,192			3,744
9.	TOTAL RATE 170		322,394		6,773			8,440

10. REVENUE INC./(DEC.) 1,667

WARP REVENUE

11.1	Delivery Charge (4)		323,254	0.1842	596	0.0565	0.2408	778
11.2	Gas Supply Load Balancing (5)		323,254	0.0464	150	0.0142	0.0606	196
11.	ADJUSTED REVENUE WARP				746			974
12.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							229
13.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 10 and 12)							1,896

NOTE: (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 5, Page 1 - 7, Col. 2.

(2) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 5.

(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.

(4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (d), (e) and (h).

(5) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (l), (m) and (p).

\* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2024-0326 vs EB-2025-0078

Line No.	Col. 1 Rate Block m <sup>3</sup>	Col. 2 Contracts & Volumes (1) 10 <sup>3</sup> m <sup>3</sup>	Col. 3 Revenue Less WARP Revenue EB-2024-0326		Col. 5 Rate Change cents*	Col. 6 Adjusted EB-2025-0078		Col. 7 Revenues \$000
			Rate (2) cents*	Revenues \$000		Rate (3) cents*	Revenues \$000	
<u>RATE 200</u>								
1.1	Customer Charge	Contracts 12	\$0.00	0	\$0.00	\$0.00	0	
1.2	Demand Charge	14,917	17.6902	2,639	0.0000	17.6902	2,639	
1.3	Delivery Charge	174,808	1.0482	1,832	0.0000	1.0482	1,832	
1.	Total Distribution Charge	174,808		4,471			4,471	
2.1	Gas Supply Load Balancing	174,808	1.5542	2,717	0.7214	2.2756	3,978	
2.2	Gas Supply Transportation	131,083	5.6393	7,392	1.7570	7.3963	9,695	
2.3	Gas Supply Transportation Dawn	43,725	0.9420	412	(0.0000)	0.9420	412	
2.4	Curtailement Credit			(196)			(196)	
3.1	Gas Supply Commodity - System	131,083	9.1815	12,035	1.5856	10.7671	14,114	
3.	Total Gas Supply Charge	131,083		12,035			14,114	
4.1	TOTAL DISTRIBUTION	174,808		4,471			4,471	
4.2	TOTAL GAS SUPPLY LOAD BALANCING	174,808		10,325			13,889	
4.3	TOTAL GAS SUPPLY COMMODITY	131,083		12,035			14,114	
4.	TOTAL RATE 200	174,808		26,831			32,474	
5.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE						5,643	
<u>WARP REVENUE</u>								
6.1	Delivery Charge (4)	188,852	0.2519	476	0.0773	0.3292	622	
6.2	Gas Supply Load Balancing (5)	188,852	0.2025	382	0.0621	0.2646	500	
6.3	ADJUSTED REVENUE WARP			858			1,121	
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE						263	
8.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGE (Line 5 and 7)						5,906	
<u>RATE 300</u>								
Firm								
6.1	Customer Charge	12	\$583.32	7	0.0000	\$583.32	7	
6.2	Demand Charge	187	28.0778	53	0.0000	28.0778	53	
Interruptible								
7.1	Minimum Delivery Charge	0	0.4828	0	0.0000	0.4828	0	
7.2	Maximum Delivery Charge	0	1.1077	0	0.0000	1.1077	0	
8.	TOTAL RATE 300	0		60			60	
9.	REVENUE INC./(DEC.)						0	
<u>WARP REVENUE</u>								
10.1	Delivery Charge	0	0	0.0000	0.0000	0.0000	0	
10.2	Gas Supply Load Balancing	0	0	0.0000	0.0000	0.0000	0	
10	ADJUSTED REVENUE WARP			0			0	
11	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE						0	
12.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 9 and 11)						0	

NOTE (1) EB-2024-0245, Exhibit C, Tab 4, Schedule 5, Page 1 - 7 , Col. 2.  
(2) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 5.  
(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.  
(4) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (d), (e) and (h).  
(5) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (l), (m) and (p).  
\* Cents unless otherwise noted.

Rate Rider Summary  
April 2025 - QRAM Q2

Line No.	Description	Sales Service	Western Transportation Service	Ontario Transportation Service	Dawn Transportation Service
		Unit Rate	Unit Rate	Unit Rate	Unit Rate
		Col. 1	Col. 2	Col. 3	Col. 4
		(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )
1.	Rate 1	(4.0752)	0.6316	0.4671	0.4671
2.	Rate 6	(4.1136)	0.5998	0.4353	0.4353
3.	Rate 9	(4.1136)	0.5998	0.4353	0.4353
4.	Rate 100	(4.1136)	0.5998	0.4353	0.4353
5.	Rate 110	(4.9845)	0.2707	0.1062	0.1062
6.	Rate 115	(5.1341)	0.1945	0.0300	0.0300
7.	Rate 135	(5.1641)	0.1645	0.0000	0.0000
8.	Rate 145	(4.4467)	0.3909	0.2264	0.2264
9.	Rate 170	(4.6329)	0.2660	0.1015	0.1015
10.	Rate 200	(4.0269)	0.6011	0.4366	0.4366



Summary of Commodity Rider  
April 2025 - QRAM Q2

Line No.	Description	Commodity	Inventory	Total
		Unit Rate	Adjustment	Commodity
		Col. 1	Col. 2	Col. 3
		(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> ) <sup>(1)</sup>
1.	Rate 1	(5.3286)	0.6218	(4.7068)
2.	Rate 6	(5.3286)	0.6152	(4.7134)
3.	Rate 9	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000
5.	Rate 110	(5.3286)	0.0734	(5.2552)
6.	Rate 115	(5.3286)	0.0000	(5.3286)
7.	Rate 135	(5.3286)	0.0000	(5.3286)
8.	Rate 145	(5.3286)	0.4910	(4.8376)
9.	Rate 170	(5.3286)	0.4297	(4.8989)
10.	Rate 200	(5.3286)	0.7006	(4.6280)

Notes: (1) Col. 3 = Col. 1 + Col. 2

Summary of Transportation Rider  
April 2025 - QRAM Q2

Line No.	Description	Total Transportation Unit Rate Col. 1 ( $\phi/m^3$ )
1.	Rate 1	0.1645
2.	Rate 6	0.1645
3.	Rate 9	0.0000
4.	Rate 100	0.0000
5.	Rate 110	0.1645
6.	Rate 115	0.1645
7.	Rate 135	0.1645
8.	Rate 145	0.1645
9.	Rate 170	0.1645
10.	Rate 200	0.1645

Summary for Load Balancing Rider  
April 2025 - QRAM Q2

Line No.	Description	Peaking Supplies Unit Rate	Delivered Supplies Unit Rate	Curtailement Revenue Unit Rate	Total Load Balancing Unit Rate <sup>(1)</sup>
		Col. 1 (¢/m <sup>3</sup> )	Col. 2 (¢/m <sup>3</sup> )	Col. 3 (¢/m <sup>3</sup> )	Col. 4 (¢/m <sup>3</sup> )
1.	Rate 1	(0.0090)	0.4761	0.0000	0.4671
2.	Rate 6	(0.0070)	0.4423	0.0000	0.4353
3.	Rate 9	0.0000	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000	0.0000
5.	Rate 110	0.0000	0.1062	0.0000	0.1062
6.	Rate 115	(0.0002)	0.0302	0.0000	0.0300
7.	Rate 135	0.0000	0.0000	0.0000	0.0000
8.	Rate 145	0.0000	0.2264	0.0000	0.2264
9.	Rate 170	0.0000	0.1015	0.0000	0.1015
10.	Rate 200	(0.0037)	0.4403	0.0000	0.4366

Notes: (1) Col. 4 = Col. 1 + Col. 2 + Col. 3

ENBRIDGE GAS DISTRIBUTION INC.  
Unit Rates for Component: Gas in Inventory Revaluation

Line No.	Description	Year 2024			Year 2025		Total Unit Rate <sup>(6)</sup>
		April Q2 <sup>(1)</sup>	July Q3 <sup>(2)</sup>	October Q4 <sup>(3)</sup>	January Q1 <sup>(4)</sup>	April Q2 <sup>(5)</sup>	
		Col. 1 (¢/m <sup>3</sup> )	Col. 2 (¢/m <sup>3</sup> )	Col. 3 (¢/m <sup>3</sup> )	Col. 4 (¢/m <sup>3</sup> )	Col. 5 (¢/m <sup>3</sup> )	Col. 6 (¢/m <sup>3</sup> )
1	Rate 1	0.0789	1.1661	0.0124	(0.1291)	(0.4275)	0.6218
2	Rate 6	0.0781	1.1536	0.0122	(0.1277)	(0.4229)	0.6152
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0093	0.1377	0.0015	(0.0152)	(0.0505)	0.0734
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0623	0.9208	0.0098	(0.1020)	(0.3376)	0.4910
9	Rate 170	0.0545	0.8059	0.0085	(0.0892)	(0.2955)	0.4297
10	Rate 200	0.0889	1.3138	0.0139	(0.1455)	(0.4817)	0.7006

- Notes: (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 11  
(2) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 11  
(3) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 11  
(4) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 11  
(5) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 11  
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.  
Unit Rates for Component: Commodity

Line No.	Description	Year 2024			Year 2025		Total Unit Rate <sup>(6)</sup>
		April	July	October	January	April	
		Q2 <sup>(1)</sup>	Q3 <sup>(2)</sup>	Q4 <sup>(3)</sup>	Q1 <sup>(4)</sup>	Q2 <sup>(5)</sup>	
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	
1	Rate 1	(1.0374)	(0.7583)	(1.1677)	(0.2816)	(3.1209)	(5.3286)
2	Rate 6	(1.0374)	(0.7583)	(1.1677)	(0.2816)	(3.1209)	(5.3286)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(1.0374)	(0.7583)	(1.1677)	(0.2816)	(3.1209)	(5.3286)
6	Rate 115	(1.0374)	(0.7583)	(1.1677)	(0.2816)	(3.1209)	(5.3286)
7	Rate 135	(1.0374)	(0.7583)	(1.1677)	(0.2816)	(3.1209)	(5.3286)
8	Rate 145	(1.0374)	(0.7583)	(1.1677)	(0.2816)	(3.1209)	(5.3286)
9	Rate 170	(1.0374)	(0.7583)	(1.1677)	(0.2816)	(3.1209)	(5.3286)
10	Rate 200	(1.0374)	(0.7583)	(1.1677)	(0.2816)	(3.1209)	(5.3286)

Notes: (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 12  
 (2) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 12  
 (3) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 12  
 (4) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 12  
 (5) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 12  
 (6) Col. 6= Col. 3 + Col. 4 + Col. 5 + Col. 6

ENBRIDGE GAS DISTRIBUTION INC.  
Unit Rates for Component: Transportation

Line No.	Description	Year 2024			Year 2025		Total Unit Rate <sup>(6)</sup>
		April	July	October	January	April	
		Q2 <sup>(1)</sup>	Q3 <sup>(2)</sup>	Q4 <sup>(3)</sup>	Q1 <sup>(4)</sup>	Q2 <sup>(5)</sup>	
	Col. 1 (¢/m <sup>3</sup> )	Col. 2 (¢/m <sup>3</sup> )	Col. 3 (¢/m <sup>3</sup> )	Col. 4 (¢/m <sup>3</sup> )	Col. 5 (¢/m <sup>3</sup> )	Col. 6 (¢/m <sup>3</sup> )	
1	Rate 1	0.0434	0.0293	0.0322	0.0193	0.0837	0.1645
2	Rate 6	0.0434	0.0293	0.0322	0.0193	0.0837	0.1645
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0434	0.0293	0.0322	0.0193	0.0837	0.1645
6	Rate 115	0.0434	0.0293	0.0322	0.0193	0.0837	0.1645
7	Rate 135	0.0434	0.0293	0.0322	0.0193	0.0837	0.1645
8	Rate 145	0.0434	0.0293	0.0322	0.0193	0.0837	0.1645
9	Rate 170	0.0434	0.0293	0.0322	0.0193	0.0837	0.1645
10	Rate 200	0.0434	0.0293	0.0322	0.0193	0.0837	0.1645

Notes: (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 11  
 (2) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 11  
 (3) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 11  
 (4) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 11  
 (5) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 11  
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.  
Unit Rates for Component: Peaking Supplies

Line No.	Description	Year 2024			Year 2025		Total Unit Rate <sup>(6)</sup>
		April	July	October	January	April	
		Q2 <sup>(1)</sup>	Q3 <sup>(2)</sup>	Q4 <sup>(3)</sup>	Q1 <sup>(4)</sup>	Q2 <sup>(5)</sup>	
	Col. 1 (¢/m <sup>3</sup> )	Col. 2 (¢/m <sup>3</sup> )	Col. 3 (¢/m <sup>3</sup> )	Col. 4 (¢/m <sup>3</sup> )	Col. 5 (¢/m <sup>3</sup> )	Col. 6 (¢/m <sup>3</sup> )	
1	Rate 1	(0.0032)	(0.0060)	0.0000	0.0001	(0.0030)	(0.0090)
2	Rate 6	(0.0025)	(0.0047)	0.0000	0.0001	(0.0024)	(0.0070)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	(0.0001)	(0.0002)	0.0000	0.0000	(0.0001)	(0.0002)
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	(0.0013)	(0.0025)	0.0000	0.0000	(0.0013)	(0.0037)

- Notes: (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 14  
 (2) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 14  
 (3) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 14  
 (4) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 14  
 (5) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 14  
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.  
Unit Rates for Component: Delivered Supplies

Line No.	Description	Year 2024			Year 2025		Total Unit Rate <sup>(6)</sup>
		April	July	October	January	April	
		Q2 <sup>(1)</sup>	Q3 <sup>(2)</sup>	Q4 <sup>(3)</sup>	Q1 <sup>(4)</sup>	Q2 <sup>(5)</sup>	
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	
	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	
1	Rate 1	(0.1753)	(0.0094)	(0.0130)	0.1958	0.3027	0.4761
2	Rate 6	(0.1629)	(0.0087)	(0.0121)	0.1819	0.2812	0.4423
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0391)	(0.0021)	(0.0029)	0.0437	0.0675	0.1062
6	Rate 115	(0.0111)	(0.0006)	(0.0008)	0.0124	0.0192	0.0302
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	(0.0834)	(0.0045)	(0.0062)	0.0931	0.1440	0.2264
9	Rate 170	(0.0374)	(0.0020)	(0.0028)	0.0417	0.0645	0.1015
10	Rate 200	(0.1621)	(0.0087)	(0.0120)	0.1810	0.2799	0.4403

- Notes: (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 16  
(2) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 16  
(3) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 16  
(4) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 16  
(5) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 16  
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5



ENBRIDGE GAS DISTRIBUTION INC.  
Unit Rates for Component: Curtailment Revenue

Line No.	Description	Year 2024			Year 2025		Total Unit Rate <sup>(6)</sup>
		April	July	October	January	April	
		Q2 <sup>(1)</sup>	Q3 <sup>(2)</sup>	Q4 <sup>(3)</sup>	Q1 <sup>(4)</sup>	Q2 <sup>(5)</sup>	
		Col. 1 <sup>(1)</sup>	Col. 2 <sup>(2)</sup>	Col. 3 <sup>(3)</sup>	Col. 4 <sup>(4)</sup>	Col. 5 <sup>(5)</sup>	Col. 6 <sup>(6)</sup>
		(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes: (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 15  
 (2) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 15  
 (3) EB-2024-0245, Exhibit C, Tab 4, Schedule 6, Page 15  
 (4) EB-2024-0326, Exhibit C, Tab 4, Schedule 6, Page 15  
 (5) EB-2025-0078, Exhibit C, Tab 4, Schedule 6, Page 15  
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Derivation of Gas in Inventory Revaluation Unit Rates  
April 2025 - QRAM Q2

Line No.	Description		Forecast Volumes	% Allocation	Inventory Revaluation	Inventory Revaluation	Inventory Revaluation
			(12 months volume)	(1)	(2)	Rate Class	Unit Rate
			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			(m <sup>3</sup> )	(%)	(\$)	(\$)	(¢/m <sup>3</sup> )
1.	Rate 1	System and Buy/sell	4,800,950,927	58.91%		(20,524,965)	(0.4275)
2.	Rate 6	System and Buy/sell	3,196,980,110	38.81%		(13,521,574)	(0.4229)
3.	Rate 9	System and Buy/sell	-	0.00%		0	-
4.	Rate 100	System and Buy/sell	-	0.00%		0	-
5.	Rate 110	System and Buy/sell	75,041,978	0.11%		(37,875)	(0.0505)
6.	Rate 115	System and Buy/sell	-	0.00%		0	-
7.	Rate 135	System and Buy/sell	3,180,903	0.00%		0	-
8.	Rate 145	System and Buy/sell	7,138,452	0.07%		(24,098)	(0.3376)
9.	Rate 170	System and Buy/sell	34,767,942	0.29%		(102,723)	(0.2955)
10.	Rate 200	System and Buy/sell	131,083,100	1.81%		(631,383)	(0.4817)
11.	Grand Total		8,249,143,412	100.00%		<u>(34,842,617)</u>	<u>(34,842,617)</u>

Notes: (1) Space less T-service allocation factor  
(2) EB-2025-0078, Exhibit C, Tab 1, Schedule 3, Page 1, Line 27, Col. 6 + Page 2, Line 13, Col. 9  
(3) Col. 4 = Col. 2 \* -34842617 (Inventory Revaluation)  
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Commodity Unit Rates  
April 2025 - QRAM Q2

Line No.	Description	Forecast Volumes	% Allocation <sup>(1)</sup>	Commodity Total for Clearing <sup>(2)</sup>	Commodity Valuation Rate Class <sup>(3)</sup>	Commodity Unit Rate <sup>(4)</sup>
		(12 months volume) Col. 1 (m <sup>3</sup> )	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m <sup>3</sup> )
1.	Rate 1 System and Buy/sell	4,800,950,927	58.20%		(149,834,160)	(3.1209)
2.	Rate 6 System and Buy/sell	3,196,980,110	38.76%		(99,775,406)	(3.1209)
3.	Rate 9 System and Buy/sell	-	0.00%		0	-
4.	Rate 100 System and Buy/sell	-	0.00%		0	-
5.	Rate 110 System and Buy/sell	75,041,978	0.91%		(2,342,005)	(3.1209)
6.	Rate 115 System and Buy/sell	-	0.00%		0	-
7.	Rate 135 System and Buy/sell	3,180,903	0.04%		(99,274)	(3.1209)
8.	Rate 145 System and Buy/sell	7,138,452	0.09%		(222,786)	(3.1209)
9.	Rate 170 System and Buy/sell	34,767,942	0.42%		(1,085,082)	(3.1209)
10.	Rate 200 System and Buy/sell	131,083,100	1.59%		(4,091,007)	(3.1209)
11.	Grand Total	8,249,143,412	100.00%	<u>(257,449,721)</u>	<u>(257,449,721)</u>	

Notes: (1) Annual Sales allocation factor. EB-2025-0078, Exhibit C, Tab 3, Schedule 2, Page 1  
(2) EB-2025-0078, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 9 + Page 5, Line 13, Col. 9  
(3) Col. 4 = Col. 2 \* -257449721 (Commodity)  
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Transportation Unit Rates  
April 2025 - QRAM Q2

Line No.	Description	Forecast Volumes	% Allocation	Transportation Total for Clearing	Transportation Valuation Rate Class	Transportation Unit Rate
		(12 months volume)	(1)	(2)	(3)	(4)
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		(m <sup>3</sup> )	(%)	(\$)	(\$)	(¢/m <sup>3</sup> )
1.	Rate 1 System, Buy/sell, WTS	4,831,331,467	55.68%		4,043,749	0.0837
2.	Rate 6 System, Buy/sell, WTS	3,496,617,413	40.30%		2,926,614	0.0837
3.	Rate 9 System, Buy/sell, WTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS	157,113,186	1.81%		131,501	0.0837
6.	Rate 115 System, Buy/sell, WTS	-	0.00%		0	-
7.	Rate 135 System, Buy/sell, WTS	16,854,085	0.19%		14,107	0.0837
8.	Rate 145 System, Buy/sell, WTS	8,417,433	0.10%		7,045	0.0837
9.	Rate 170 System, Buy/sell, WTS	34,767,942	0.40%		29,100	0.0837
10.	Rate 200 System, Buy/sell, WTS	131,083,100	1.51%		109,715	0.0837
11.	Grand Total	8,676,184,626	100.00%	<u>7,261,831</u>	<u>7,261,831</u>	

Notes: (1) Bundled Transportation Deliveries allocation factor. EB-2025-0078, Exhibit C, Tab 3, Schedule 2, Page 1  
 (2) EB-2025-0078, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 10 + Page 6, Line 13, Col. 9  
 (3) Col. 4 = Col. 2 \* 7261831 (Transportation)  
 (4) Col. 5 = Col. 4 / Col. 1

Derivation of Peaking Supplies Unit Rates  
April 2025 - QRAM Q2

Line No.	Description	Forecast Volumes	% Allocation <sup>(1)</sup>	Peaking Supplies Total for Clearing <sup>(2)</sup>	Peaking Supplies Valuation Rate Class <sup>(3)</sup>	Peaking Supplies Unit Rate <sup>(4)</sup>
		(12 months volume) Col. 1 (m <sup>3</sup> )	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m <sup>3</sup> )
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%		
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%		
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		
11.	Grand Total		11,777,589,490	100.00%	<u>(269,100)</u>	<u>(269,100)</u>

Notes: (1) Deliverability allocation factor. EB-2025-0078, Exhibit C, Tab 3, Schedule 2, Page 1, Line 3.1  
(2) EB-2025-0078, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 12  
(3) Col. 4 = Col. 2 \* -269100 (Peaking Supplies)  
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Curtailment Revenue Unit Rates  
April 2025 - QRAM Q2

Line No.	Description	Forecast Volumes	% Allocation <sup>(1)</sup>	Curtailment Revenue Total for Clearing	Curtailment Revenue Valuation Rate Class <sup>(2)</sup>	Curtailment Revenue Unit Rate <sup>(3)</sup>
		(12 months volume) Col. 1 (m <sup>3</sup> )	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m <sup>3</sup> )
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%	0	-
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%	0	-
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%	0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%	0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%	0	-
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%	0	-
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%	0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%	0	-
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%	0	-
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%	0	-
11.	Grand Total		11,777,589,490	100.00%	<u>0</u>	<u>0</u>

Notes: (1) Deliverability allocation factor. EB-2025-0078, Exhibit C, Tab 3, Schedule 2, Page 1, Line 3.1  
 (2) EB-2025-0078, Exhibit C, Tab 1, Schedule 2, Page 8, Line 1, Col. 1  
 (3) Col. 4 = Col. 2 \* 0 (Curtailment Revenue)  
 (4) Col. 5 = Col. 4 / Col. 1

Derivation of Delivered Supplies Unit Rates  
April 2025 - QRAM Q2

Line No.	Description	Forecast Volumes	% Allocation <sup>(1)</sup>	Delivered Supplies Total for Clearing <sup>(2)</sup>	Delivered Supplies Valuation Rate Class <sup>(3)</sup>	Delivered Supplies Unit Rate <sup>(4)</sup>
		(12 months volume) Col. 1 (m <sup>3</sup> )	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m <sup>3</sup> )
1.	Rate 1	System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		0.3027
2.	Rate 6	System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		0.2812
3.	Rate 9	System, Buy/sell, WTS, OTS, DTS	-	0.00%	0	-
4.	Rate 100	System, Buy/sell, WTS, OTS, DTS	-	0.00%	0	-
5.	Rate 110	System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		0.0675
6.	Rate 115	System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		0.0192
7.	Rate 135	System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%	0	-
8.	Rate 145	System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		0.1440
9.	Rate 170	System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		0.0645
10.	Rate 200	System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		0.2799
11.	Grand Total		11,777,589,490	100.00%	<u>30,201,834</u>	<u>30,201,834</u>

Notes: (1) Space factor. EB-2025-0078, Exhibit C, Tab 3, Schedule 2, Page 1  
(2) EB-2025-0078, Exhibit C, Tab 1, Schedule 2, Page 1, Line 15, Col. 11 + Page 7, Line 13, Col. 9  
(3) Col. 4 = Col. 2 \* 30201834 (Delivered Supplies)  
(4) Col. 5 = Col. 4 / Col. 1

## GAS SUPPLY

### 1. Introduction and Overview

1. The purpose of this evidence is to set deferral account reference prices to reflect Union rate zones' gas cost forecast for the 12-month period commencing April 1, 2025 pursuant to the Quarterly Rate Adjustment Mechanism (QRAM) as approved by the OEB. As indicated in Exhibit A, Tab 2, Schedule 2, Enbridge Gas is proposing to mitigate rate increases to customers.
2. In the EB-2022-0150 Decision and Order, the OEB stated it would "find it helpful for Enbridge Gas to file in all QRAM applications continuity schedules to identify OEB-approved PGVA credits and how these credits affect PGVA balances each month in a simple format."<sup>1</sup> Enbridge Gas has provided Exhibit E, Tab 1, Schedule 3 to provide continuity on PGVA opening and closing balances.

### 2. Current Gas Market Outlook

3. The forward NYMEX strip has increased by \$1.02 (US\$/mmbtu) or approximately 32% since the OEB-approved January 1, 2025 QRAM filing (EB-2024-0326). The foreign exchange has increased (Canadian dollar has weakened) from 1.385 to 1.417 over the same period.
4. The Empress basis has changed from negative \$1.448 (US\$/mmbtu) to negative \$2.22 (US\$/mmbtu) and the Dawn basis has changed from negative \$0.301 (US\$/mmbtu) to negative \$0.381 (US\$/mmbtu).
5. For further information on Market Dynamics, please refer to Exhibit B, Tab 1, Schedule 1.

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<sup>1</sup> EB-2022-0150, OEB Decision and Order, p.10.



### 3. Pricing

#### 3.1 Alberta Border Reference Price

6. The OEB-approved method for calculating the Alberta Border Reference Price uses the 21-day average of the twelve month NYMEX strip. The NYMEX strip used in this application is for April 2025 to March 2026. The one-year NYMEX strip is converted to an Alberta Border Reference Price by taking into account the Empress-NYMEX basis and the foreign exchange rate for the April 2025 to March 2026 period (see Exhibit E, Tab 1, Schedule 1 for the details of this calculation).
7. The Alberta Border Reference Price for the period April 2025 to March 2026 is \$2.846/GJ. This represents an increase of \$0.504/GJ from the Alberta Border Reference Price of \$2.342/GJ last approved by the OEB in EB-2024-0326.
8. The Alberta Border Reference Price will be the reference price for the North West PGVA (Account No. 179-147). It will also be the reference price for the Spot Gas Variance Account (Account No. 179-107) for incremental purchases made at Empress.

#### 3.2 Dawn Reference Price

9. The OEB-approved method for calculating the Dawn Reference Price also uses the 21-day average of the twelve month NYMEX strip. The NYMEX strip used in this application is for April 2025 to March 2026. The one-year NYMEX strip is converted to a Dawn Reference Price by taking into account the Dawn-NYMEX basis and the foreign exchange rate for the April 2025 to March 2026 period (see Exhibit E, Tab 1, Schedule 1 for the details of this calculation).
10. The Dawn Reference Price for the period April 2025 to March 2026 is \$5.112/GJ. This represents an increase of \$1.358/GJ from the Dawn Reference Price of \$3.754/GJ last approved by the OEB in EB-2024-0326.

11. The Dawn Reference Price will be the reference price for the North East PGVA (Account No. 179-148). The Dawn Reference Price will also be the reference price for the South Purchased Gas Variance Account (SPGVA) (Account No. 179-106) and the Spot Gas Variance Account (Account No. 179-107) for incremental purchases made at Dawn.

### 3.3 Weighted Average Reference Price

12. The WARP for the period April 2025 to March 2026 is \$4.839/GJ. This represents an increase of \$1.137/GJ from the WARP of \$3.702/GJ last approved by the OEB in EB-2024-0326.

### 4. Deferral Account Adjustments

13. To ensure that there is continued alignment between the QRAM deferral account schedules and Enbridge Gas's financial records, a reconciliation of each deferral account occurs on a monthly basis and any adjustments are included in the QRAM deferral account schedules.

### 5. Prospective Recovery of Deferral Account Balances

14. The deferral account balances as of April 1, 2025 are based on the actual and forecast gas costs for the period April 1, 2024 to March 31, 2025 as compared to the reference prices approved each quarter in the QRAM for the Union rate zones. In addition, the prospective recovery of deferral account balances will include forecast variances for the period April 1, 2025 to March 31, 2026.
15. Deferral account balances relating to the North PGVA, North Tolls and Fuel, South PGVA, Inventory Revaluation, and Spot Gas accounts are provided in the following schedules attached to this evidence:
  - Union North West PGVA Account (Account No. 179-147) as identified in Exhibit E, Tab 1, Schedule 2, page 2;

- Union North East PGVA Account (Account No. 179-148) as identified in Exhibit E, Tab 1, Schedule 2, page 3;
- Union North West Transportation and Fuel Account (Account No. 179-145) as identified in Exhibit E, Tab 1, Schedule 2, page 4;
- Union North East Transportation and Fuel Account (Account No. 179-146) as identified in Exhibit E, Tab 1, Schedule 2, page 4;
- Union South PGVA Account (Account No. 179-106) as identified in Exhibit E, Tab 1, Schedule 2, page 5;
- Inventory Revaluation Account (Account No. 179-109) as identified in Exhibit E, Tab 1, Schedule 2, page 6; and
- Spot Gas Variance Account (Account No. 179-107) as identified in Exhibit E, Tab 1, Schedule 2, page 7.

#### 6. Unabsorbed Demand Cost (UDC) Account

16. The joint Unabsorbed Demand Costs Account balance is not prospectively recovered, in accordance with the current OEB-approved QRAM process. Enbridge Gas will dispose of any deferral account balances for Union rate zones through the annual deferral account disposition process.

## RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to address proposed changes to Union North and Union South gas supply commodity, gas transportation, storage, and delivery rates effective April 1, 2025.
2. The proposed changes to rates (Appendix A) and rate schedules (Appendix B) for the EGD and Union rate zones are provided at Exhibit F, Tab 1, Schedule 1. The summary of interruptible rate changes (Rider O) is provided at Exhibit F, Tab 1, Schedule 1, Appendix B.
3. The calculation of supplemental service charges for EGD and Union rate zones are provided at Exhibit F, Tab 1, Schedule 1, Appendix C.

### 1. Gas Supply Commodity Rates

4. The gas supply commodity rates for Union South and Union North East are set based on the Dawn Reference Price, which increased to \$5.112/GJ (19.9470 cents/m<sup>3</sup>), per Exhibit E, Tab 1, Schedule 1, Line 12. The gas commodity rates for Union North West are set based on the Alberta Border Reference Price, which increased to \$2.846/GJ (11.1051 cents/m<sup>3</sup>), per Exhibit E, Tab 1, Schedule 1, Line 7. The proposed April 1, 2025 prices reflect the heat value conversion factor of 39.02 GJ/10<sup>3</sup>m<sup>3</sup>. The gas supply commodity unit rate changes applicable to Union South and Union North operating areas are provided at Exhibit E, Tab 2, Schedule 1.

### 2. Union North Gas Transportation and Storage Rates

5. Union North transportation and storage rates are updated each quarter for changes in upstream transportation tolls and changes in the reference prices used to calculate the upstream compressor fuel requirements. The Union North

transportation and storage unit rate changes are provided at Exhibit E, Tab 2, Schedule 2, page 1.

6. The compressor fuel requirements from Empress to the respective delivery areas are set based on the Alberta Border Reference Price, which increased to \$2.846/GJ (11.1051 cents/m<sup>3</sup>). The compressor fuel requirements from Dawn or Parkway to the respective delivery areas are set based on the Dawn Reference Price, which increased to \$5.112/GJ (19.9470 cents/m<sup>3</sup>).
7. The changes to upstream tolls and the reference prices used to calculate the compressor fuel requirements increases the Union North total annual gas supply transportation and storage costs by \$0.568 million. The total increase to Union North annual gas supply transportation and storage costs is as shown at Exhibit E, Tab 2, Schedule 2, page 2.
8. Consistent with OEB-approved methodology, the cost changes are allocated to rate classes in proportion to the approved 2013 allocation of Union North storage and transportation costs, as provided at Exhibit E, Tab 2, Schedule 2, page 3.

### 3. Cost of Gas in Delivery Rates

9. Delivery rates are updated each quarter for changes to the harmonized Weighted Average Reference Price (WARP) used to calculate compressor fuel, unaccounted for gas (UFG), own use gas, and inventory carrying costs. The unit rate changes included in delivery rates are provided at Exhibit E, Tab 2, Schedule 3.
10. Per the January 2025 QRAM<sup>1</sup>, the cost of gas previously included in Union South and Union North delivery rates was \$144.690/10<sup>3</sup>m<sup>3</sup> based on the WARP. Effective

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<sup>1</sup>EB-2024-0326.

April 1, 2025, the cost of gas included in delivery rates is \$189.095/10<sup>3</sup>m<sup>3</sup>, which represents an increase of \$44.405/10<sup>3</sup>m<sup>3</sup>.

11. The change in the cost of gas in delivery rates is allocated to rate classes in proportion to the approved 2024 allocation of compressor fuel, unaccounted for gas, own use gas, and gas in storage forecasted volumes.

#### 4. Prospective QRAM Rate Riders

12. In addition to the forecast reference price changes identified above, changes to previously approved rate riders are required to reflect quarterly updates to gas cost deferral account balances. Each quarter Enbridge Gas projects the balance expected in each Union rate zone gas cost deferral account over the next 12-month period. In addition, Enbridge Gas tracks recovery variances, that is, differences between what Enbridge Gas intended to recover in previous rate riders and what was actually recovered. Each quarter, Enbridge Gas includes that variance in the rate riders established for the next 12-month period. Rates are changed every quarter to reflect updated projected deferral account balances and historical recovery variances.
13. A summary of deferral account activity and proposed rate rider unit rate changes are provided at Exhibit E, Tab 2, Schedule 4, pages 1 to 2. Projected deferral account balances (Line 3) are compared to previously projected balances (Line 7) in each gas cost deferral account and variances are identified (Line 8). In addition, the difference between what was actually recovered in previous rate riders and what Enbridge Gas intended to recover is identified (Line 11). This is the difference between forecast and actual volumes (last three months of actual volumes) multiplied by the previously approved rate riders. The net amount to be recovered prospectively (Line 12) is the amount which has not been included in rate riders to

date. The unit rate rider in the current QRAM (Line 16) is the net amount in each gas cost deferral account prospectively recovered over forecast consumption in the next 12 months (Line 15). This includes mitigation credits (line 13) as proposed in Exhibit A, Tab 2, Schedule 2. A summary of the gas cost adjustments can also be found in Exhibit F, Tab 1, Schedule 1, Appendix B, Rider C.

14. The change in gas cost-related deferrals in the current QRAM is a net decrease of \$130.594 million which includes the mitigation credits and the true-up of prospective recovery variances. This amount excludes the balance in the joint Unabsorbed Demand Costs Deferral Account (Deferral Account No. 179-108) which is not prospectively recovered as per the current approved QRAM process.
15. Exhibit E, Tab 2, Schedule 4, pages 1 to 2, Line 22 shows the net prospective rider for each deferral account for the current QRAM period. The net prospective rider reflects the unit rate change calculated at Exhibit E, Tab 2, Schedule 4, pages 1 to 2, Line 23. The net prospective rider includes: (i) the introduction of the unit rate change and (ii) the elimination of expiring riders.
16. The unit rates for prospective recovery of the gas cost deferral accounts are summarized at Exhibit E, Tab 2, Schedule 4, page 3.

#### 5. Customer Bill Impacts

17. Exhibit A, Tab 3, Schedule 1 provides the typical residential bill impacts inclusive of all QRAM Riders, including the introduction of April 1, 2025 proposed QRAM changes detailed above and the elimination of expiring prospective QRAM riders. These bill impacts also include other rate changes effective April 1, 2025 described below, and represent the total rate changes relative to the January 1, 2025 rates (i.e. the current bill the customer sees).

18. For Rate M1 residential customers in Union South with annual consumption of 2,200 m<sup>3</sup>, the bill impact is a net increase of \$112.33 per year for sales service customers and a net increase of \$65.76 for bundled direct purchase customers, including the total bill rate mitigation as described at Exhibit A, Tab 2, Schedule 2.
19. For Rate 01 residential customers in Union North West with annual consumption of 2,200 m<sup>3</sup>, the bill impact is a net increase of \$112.28 per year for sales service customers and a net increase of \$87.70 for bundled direct purchase customers, including the total bill rate mitigation as described at Exhibit A, Tab 2, Schedule 2.
20. For Rate 01 residential customers in Union North East with annual consumption of 2,200 m<sup>3</sup>, the bill impact is a net increase of \$141.84 per year for sales service customers and a net increase of \$75.74 for bundled direct purchase customers, including the total bill rate mitigation as described at Exhibit A, Tab 2, Schedule 2.
21. Exhibit F, Tab 1, Schedule 1, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J - Carbon Charges, K - Bill 32, and O - Interruptible Rate Adjustment (excludes all other Riders and rate mitigation). These bill impacts represent the change in rates resulting from the proposed April 1, 2025 QRAM rates relative to approved January 1, 2025 QRAM rates (EB-2024-0326).

#### 6. Other Rate Changes Effective April 1, 2025

22. As approved by the OEB in the EB-2024-0251 Decision on February 28, 2025, the Federal Carbon Charge will increase to 18.11 cents/m<sup>3</sup> from the current rate of 15.25 cents/m<sup>3</sup> and the common Facility Carbon charge will increase from 0.0143 cents/m<sup>3</sup> to 0.0172 cents/m<sup>3</sup>. For a typical residential customer this will equate to an annual bill increase of \$62.98 and is included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1. A one time clearing of the 2023 Federal Carbon



deferral and variance account balances will also appear on customer's April 1, 2025 bills. The unit rates applied to customer's actual January 1, 2023 to December 31, 2023 volumes will be recovered as a billing installment in the month of April 2025. For a typical residential customer in Union North, this will equate to a charge of approximately \$1.12. For a typical residential customer in Union South, this will equate to a charge of approximately \$0.85. The Federal Carbon impacts are included within the bill impacts provided at Exhibit A, Tab 3, Schedule 1.

UNION GAS LIMITED  
Calculation of Alberta Border and Dawn Reference Prices  
For the 12 month period ending March 31, 2026

Line No.	Particulars	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Total or Average
	Days	30	31	30	31	31	30	31	30	31	31	28	31	365
1	NYMEX 21 Day Average (US\$/MMBtu)	3.664	3.728	3.886	4.048	4.093	4.062	4.106	4.309	4.693	4.926	4.561	4.022	4.175
2	Foreign Exchange	1.426	1.424	1.422	1.420	1.418	1.416	1.414	1.412	1.411	1.408	1.407	1.423	1.417
<u>Calculation of Alberta Border Reference Price</u>														
3	Empress Basis (US\$/MMBtu)	(2.133)	(2.264)	(2.389)	(2.523)	(2.516)	(2.472)	(2.329)	(2.020)	(2.149)	(2.284)	(1.937)	(1.621)	(2.220)
4	Alberta Border (Cdn\$/GJ)	2.069	1.976	2.018	2.052	2.119	2.134	2.382	3.063	3.402	3.526	3.499	3.238	2.623
5	Forecast Purchase Volume - Union North West (PJ's)	1.13	1.30	1.22	1.14	1.14	0.59	0.71	2.19	2.26	2.26	2.04	2.26	18.24
6	Cost at Market Price (\$000's) (line 4 * line 5)	2,348	2,561	2,468	2,330	2,407	1,253	1,683	6,708	7,699	7,978	7,152	7,328	51,915
7	Alberta Border Reference Price (Cdn\$/GJ) (line 6 / line 5)	2.069	1.976	2.018	2.052	2.119	2.134	2.382	3.063	3.402	3.526	3.499	3.238	<u>2.846</u>
<u>Calculation of Dawn Reference Price</u>														
8	Dawn Basis (US\$/MMBtu)	(0.063)	(0.216)	(0.353)	(0.492)	(0.516)	(0.563)	(0.593)	(0.407)	(0.434)	(0.489)	(0.316)	(0.133)	(0.381)
9	Dawn (Cdn\$/GJ)	4.867	4.740	4.762	4.786	4.808	4.696	4.708	5.222	5.696	5.921	5.661	5.245	5.093
10	Forecast Purchase Volume - Union South and Union North East (PJ's)	15.45	15.96	15.45	11.50	11.50	15.27	15.96	16.09	16.63	16.23	15.02	16.67	181.72
11	Cost at Market Price (\$000's) (line 9 * line 10)	75,176	75,656	73,550	55,024	55,271	71,695	75,146	84,043	94,724	96,117	85,033	87,452	928,886
12	Dawn Reference Price (Cdn\$/GJ) (line 11 / line 10)	4.867	4.740	4.762	4.786	4.808	4.696	4.708	5.222	5.696	5.921	5.661	5.245	<u>5.112</u>

Notes:

(1) 21 Day Strip dates used: January 30 - February 28, 2025.

(2) Alberta Border Price = ((NYMEX 21 Day Average (line 1) + Empress Basis (line 3) ) \* (Foreign Exchange Rate (line 2) ) / MMBtu to GJ Conversion Rate (4).

(3) Dawn Price = ((NYMEX 21-Day Average (line 1) + Dawn Basis (line 8) ) \* (Foreign Exchange Rate (line 2) ) / MMBtu to GJ Conversion Rate (4).

(4) MMBtu to GJ Conversion Rate: 1.055056 GJ /MMBtu.

Union Rate Zones  
Summary of Gas Supply Deferral Accounts

Line No.	Particulars	Union North West PGVA (179-147) (\$000's) (1) (a)	Union North East PGVA (179-148) (\$000's) (2) (b)	Union North West Tolls & Fuel (179-145) (\$000's) (3) (c)	Union North East Tolls & Fuel (179-146) (\$000's) (4) (d)	South PGVA (179-106) (\$000's) (5) (e)	Inventory Revaluation (179-109) (\$000's) (6) (f)	Load Balancing & Spot Gas Purchases (179-107) (\$000's) (7) (g)	Unabsorbed Demand Costs (179-108) (\$000's) (8) (h)	Total (\$000's) (i)=sum of (a) to (h)
1	April, 2024	\$ (2,308)	\$ (279)	\$ 249	\$ (420)	\$ (5,931)	\$ 26,334	\$ -	\$ 3,009	\$ 20,654
2	May	\$ (1,929)	\$ 208	\$ (36)	\$ (623)	\$ (1,294)	\$ 133	\$ -	\$ 2,003	\$ (1,538)
3	June	\$ (791)	\$ 565	\$ (225)	\$ (334)	\$ (6,253)	\$ 120	\$ -	\$ 1,085	\$ (5,833)
4	July, 2024	\$ (823)	\$ 551	\$ (515)	\$ (574)	\$ (2,991)	\$ (18,533)	\$ -	\$ 975	\$ (21,911)
5	August	\$ (863)	\$ (1,148)	\$ (551)	\$ (685)	\$ (7,169)	\$ 33	\$ -	\$ 634	\$ (9,749)
6	September	\$ (1,381)	\$ (676)	\$ (401)	\$ (135)	\$ (12,164)	\$ 39	\$ -	\$ 104	\$ (14,615)
7	October, 2024	\$ (2,407)	\$ 137	\$ 140	\$ (290)	\$ (4,306)	\$ 8,665	\$ -	\$ 567	\$ 2,506
8	November	\$ (1,187)	\$ 478	\$ 522	\$ (139)	\$ (488)	\$ 61	\$ -	\$ 377	\$ (377)
9	December	\$ 6,247	\$ (4,252)	\$ 2,028	\$ 3,566	\$ 16,266	\$ 56	\$ -	\$ 341	\$ 24,251
10	January, 2025	\$ (2,620)	\$ 3,185	\$ 375	\$ (243)	\$ 19,106	\$ (11,708)	\$ -	\$ 362	\$ 8,458
11	February	\$ (722)	\$ 3,808	\$ 1	\$ (53)	\$ 20,441	\$ 38	\$ -	\$ -	\$ 23,512
12	March	\$ 430	\$ 6,191	\$ 58	\$ (15)	\$ 24,490	\$ 38	\$ -	\$ -	\$ 31,192
13	Total (Lines 1 to 12)	\$ (8,354)	\$ 8,767	\$ 1,644	\$ 54	\$ 39,708	\$ 5,275	\$ -	\$ 9,457	\$ 56,550
<b>Current QRAM Period</b>										
14	April, 2025	\$ (881)	\$ 1,386	\$ (18)	\$ (372)	\$ (442)	\$ (24,146)	\$ -	\$ -	\$ (24,472)
15	May	\$ (1,126)	\$ 1,074	\$ (14)	\$ (385)	\$ (2,180)	\$ -	\$ -	\$ -	\$ (2,631)
16	June	\$ (1,013)	\$ 1,133	\$ (9)	\$ (371)	\$ (1,041)	\$ -	\$ -	\$ -	\$ (1,301)
17	July, 2025	\$ (901)	\$ 1,401	\$ (8)	\$ (383)	\$ 2,192	\$ -	\$ -	\$ -	\$ 2,301
18	August	\$ (826)	\$ 1,301	\$ (7)	\$ (381)	\$ 2,303	\$ -	\$ -	\$ -	\$ 2,389
19	September	\$ (418)	\$ 611	\$ (9)	\$ (370)	\$ (1,655)	\$ -	\$ -	\$ -	\$ (1,841)
20	October, 2025	\$ (327)	\$ 451	\$ (9)	\$ (380)	\$ (1,899)	\$ -	\$ -	\$ -	\$ (2,164)
21	November	\$ 480	\$ 944	\$ 6	\$ (110)	\$ 5,577	\$ -	\$ -	\$ -	\$ 6,898
22	December	\$ 1,258	\$ 2,989	\$ 22	\$ (84)	\$ 17,035	\$ -	\$ -	\$ -	\$ 21,221
23	January, 2026	\$ 1,541	\$ 4,017	\$ 31	\$ (65)	\$ 24,462	\$ -	\$ -	\$ -	\$ 29,986
24	February	\$ 1,335	\$ 2,832	\$ 23	\$ (71)	\$ 18,324	\$ -	\$ -	\$ -	\$ 22,442
25	March	\$ 887	\$ 1,842	\$ 7	\$ (78)	\$ 6,900	\$ -	\$ -	\$ -	\$ 9,558
26	Total (Lines 14 to 25)	\$ 9	\$ 19,980	\$ 15	\$ (3,048)	\$ 69,577	\$ (24,146)	\$ -	\$ -	\$ 62,386

\* Reflects actual information.  
Notes:

- (1) See page 2.
- (2) See page 3.
- (3) See page 4.
- (4) See page 4.
- (5) See page 5.
- (6) See page 6.
- (7) See page 7.
- (8) Union is not proposing to recover the deferral balance for the Unabsorbed Demand Charge (Account No. 179-108) deferral account in the current QRAM.

Union Rate Zones  
Deferral Account for  
North West Purchased Gas Variance Account  
(Deferral Account 179-147)

Line No.	Particulars	Purchase Cost (\$000's)	Volume (GJ)	Weighted Avg. Price (\$/GJ)	Alberta Border Reference Price (\$/GJ)(1)	Unit Rate Difference (\$/GJ)	Deferral Amount Before Interest (\$000's)	Adjustments (\$000's)	Total Deferral Before Interest (\$000's)	Interest (\$000's) (2)	Total Deferral Amount (\$000's)
		(a)	(b)	(c)= (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)
1	April, 2024 *	\$ 2,603	1,773,935	\$ 1.467	\$ 2.754	\$ (1.287)	\$ (2,282)	\$ -	\$ (2,282)	\$ (26)	\$ (2,308)
2	May *	\$ 1,763	1,328,293	\$ 1.327	\$ 2.754	\$ (1.427)	\$ (1,895)	\$ -	\$ (1,895)	\$ (34)	\$ (1,929)
3	June *	\$ 368	406,539	\$ 0.906	\$ 2.754	\$ (1.848)	\$ (751)	\$ -	\$ (751)	\$ (39)	\$ (791)
4	July, 2024 *	\$ 535	476,844	\$ 1.122	\$ 2.758	\$ (1.636)	\$ (780)	\$ -	\$ (780)	\$ (43)	\$ (823)
5	August *	\$ 161	356,531	\$ 0.451	\$ 2.758	\$ (2.307)	\$ (822)	\$ -	\$ (822)	\$ (41)	\$ (863)
6	September *	\$ 269	583,265	\$ 0.461	\$ 2.758	\$ (2.297)	\$ (1,340)	\$ -	\$ (1,340)	\$ (42)	\$ (1,381)
7	October, 2024 *	\$ 1,309	1,476,192	\$ 0.887	\$ 2.487	\$ (1.600)	\$ (2,362)	\$ -	\$ (2,362)	\$ (44)	\$ (2,407)
8	November *	\$ 3,804	1,987,890	\$ 1.913	\$ 2.487	\$ (0.574)	\$ (1,140)	\$ -	\$ (1,140)	\$ (47)	\$ (1,187)
9	December *	\$ 11,577	2,123,889	\$ 5.451	\$ 2.487	\$ 2.964	\$ 6,295	\$ -	\$ 6,295	\$ (48)	\$ 6,247
10	January, 2025	\$ 2,150	2,030,854	\$ 1.059	\$ 2.342	\$ (1.283)	\$ (2,606)	\$ -	\$ (2,606)	\$ (13)	\$ (2,620)
11	February	\$ 4,061	2,036,664	\$ 1.994	\$ 2.342	\$ (0.348)	\$ (709)	\$ -	\$ (709)	\$ (13)	\$ (722)
12	March	\$ 5,745	2,263,837	\$ 2.538	\$ 2.342	\$ 0.196	\$ 443	\$ -	\$ 443	\$ (13)	\$ 430
13	Total (Lines 1 to 12)	\$ 34,345	16,844,733				\$ (7,951)	\$ -	\$ (7,951)	\$ (404)	\$ (8,354)
<u>Current QRAM Period</u>											
14	April, 2025	\$ 2,349	1,134,727	\$ 2.070	\$ 2.846	\$ (0.776)	\$ (881)	\$ -	\$ (881)	\$ -	\$ (881)
15	May	\$ 2,562	1,296,049	\$ 1.977	\$ 2.846	\$ (0.869)	\$ (1,126)	\$ -	\$ (1,126)	\$ -	\$ (1,126)
16	June	\$ 2,468	1,222,971	\$ 2.018	\$ 2.846	\$ (0.828)	\$ (1,013)	\$ -	\$ (1,013)	\$ -	\$ (1,013)
17	July, 2025	\$ 2,330	1,135,309	\$ 2.052	\$ 2.846	\$ (0.794)	\$ (901)	\$ -	\$ (901)	\$ -	\$ (901)
18	August	\$ 2,407	1,135,804	\$ 2.119	\$ 2.846	\$ (0.727)	\$ (826)	\$ -	\$ (826)	\$ -	\$ (826)
19	September	\$ 1,253	587,050	\$ 2.134	\$ 2.846	\$ (0.712)	\$ (418)	\$ -	\$ (418)	\$ -	\$ (418)
20	October, 2025	\$ 1,684	706,760	\$ 2.383	\$ 2.846	\$ (0.463)	\$ (327)	\$ -	\$ (327)	\$ -	\$ (327)
21	November	\$ 6,712	2,189,790	\$ 3.065	\$ 2.846	\$ 0.219	\$ 480	\$ -	\$ 480	\$ -	\$ 480
22	December	\$ 7,698	2,262,783	\$ 3.402	\$ 2.846	\$ 0.556	\$ 1,258	\$ -	\$ 1,258	\$ -	\$ 1,258
23	January, 2026	\$ 7,981	2,262,845	\$ 3.527	\$ 2.846	\$ 0.681	\$ 1,541	\$ -	\$ 1,541	\$ -	\$ 1,541
24	February	\$ 7,152	2,043,888	\$ 3.499	\$ 2.846	\$ 0.653	\$ 1,335	\$ -	\$ 1,335	\$ -	\$ 1,335
25	March	\$ 7,327	2,262,845	\$ 3.238	\$ 2.846	\$ 0.392	\$ 887	\$ -	\$ 887	\$ -	\$ 887
26	Total (Lines 14 to 25)	\$ 51,922	18,240,819				\$ 9	\$ -	\$ 9	\$ -	\$ 9

\* Reflects actual information.

Notes:

- The reference price from April 2024 to June 2024 is as approved in EB-2024-0093.  
The reference price from July 2024 to September 2024 is as approved in EB-2024-0166.  
The reference price from October 2024 to December 2024 is as approved in EB-2024-0245.  
The reference price from January 2025 to December 2025 is as proposed in EB-2024-0326.  
The reference price from April 2025 to March 2026 is as proposed in EB-2025-0078.
- Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones  
Deferral Account for  
North East Purchased Gas Variance Account  
(Deferral Account 179-148)

Line No.	Particulars	Purchase Cost (\$000's)	Volume (GJ)	Weighted Avg. Price (\$/GJ)	Dawn Reference Price (\$/GJ)(1)	Unit Rate Difference (\$/GJ)	Deferral Amount Before Interest (\$000's)	Adjustments (\$000's)	Total Deferral Before Interest (\$000's)	Interest (\$000's) (2)	Total Deferral Amount (\$000's)
		(a)	(b)	(c)= (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)
1	April, 2024 *	\$ 3,330	1,119,009	\$ 2.976	\$ 3.160	\$ (0.184)	\$ (206)	\$ -	\$ (206)	\$ (73)	\$ (279)
2	May *	\$ 5,870	1,768,438	\$ 3.319	\$ 3.160	\$ 0.159	\$ 282	\$ -	\$ 282	\$ (74)	\$ 208
3	June *	\$ 5,631	1,581,077	\$ 3.562	\$ 3.160	\$ 0.402	\$ 635	\$ -	\$ 635	\$ (70)	\$ 565
4	July, 2024 *	\$ 6,491	1,630,749	\$ 3.980	\$ 3.600	\$ 0.380	\$ 620	\$ -	\$ 620	\$ (69)	\$ 551
5	August *	\$ 5,157	1,735,086	\$ 2.972	\$ 3.600	\$ (0.628)	\$ (1,090)	\$ -	\$ (1,090)	\$ (58)	\$ (1,148)
6	September *	\$ 5,448	1,684,423	\$ 3.234	\$ 3.600	\$ (0.366)	\$ (616)	\$ -	\$ (616)	\$ (60)	\$ (676)
7	October, 2024 *	\$ 6,146	1,725,609	\$ 3.562	\$ 3.447	\$ 0.115	\$ 198	\$ -	\$ 198	\$ (61)	\$ 137
8	November *	\$ 6,857	1,834,671	\$ 3.737	\$ 3.447	\$ 0.290	\$ 533	\$ -	\$ 533	\$ (55)	\$ 478
9	December *	\$ 2,228	1,864,490	\$ 1.195	\$ 3.447	\$ (2.252)	\$ (4,199)	\$ -	\$ (4,199)	\$ (53)	\$ (4,252)
10	January, 2025	\$ 9,978	1,794,634	\$ 5.560	\$ 3.754	\$ 1.806	\$ 3,241	\$ -	\$ 3,241	\$ (55)	\$ 3,185
11	February	\$ 14,286	2,776,480	\$ 5.146	\$ 3.754	\$ 1.392	\$ 3,864	\$ -	\$ 3,864	\$ (55)	\$ 3,808
12	March	\$ 18,021	3,136,363	\$ 5.746	\$ 3.754	\$ 1.992	\$ 6,247	\$ -	\$ 6,247	\$ (55)	\$ 6,191
13	Total (Lines 1 to 12)	\$ 89,443	22,651,029				\$ 9,508	\$ -	\$ 9,508	\$ (741)	\$ 8,767
<u>Current QRAM Period</u>											
14	April, 2025	\$ 9,476	1,582,590	\$ 5.988	\$ 5.112	\$ 0.876	\$ 1,386	\$ -	\$ 1,386	\$ -	\$ 1,386
15	May	\$ 9,434	1,635,343	\$ 5.769	\$ 5.112	\$ 0.657	\$ 1,074	\$ -	\$ 1,074	\$ -	\$ 1,074
16	June	\$ 9,223	1,582,590	\$ 5.828	\$ 5.112	\$ 0.716	\$ 1,133	\$ -	\$ 1,133	\$ -	\$ 1,133
17	July, 2025	\$ 9,761	1,635,343	\$ 5.969	\$ 5.112	\$ 0.857	\$ 1,401	\$ -	\$ 1,401	\$ -	\$ 1,401
18	August	\$ 9,661	1,635,343	\$ 5.907	\$ 5.112	\$ 0.795	\$ 1,301	\$ -	\$ 1,301	\$ -	\$ 1,301
19	September	\$ 8,701	1,582,590	\$ 5.498	\$ 5.112	\$ 0.386	\$ 611	\$ -	\$ 611	\$ -	\$ 611
20	October, 2025	\$ 8,811	1,635,343	\$ 5.388	\$ 5.112	\$ 0.276	\$ 451	\$ -	\$ 451	\$ -	\$ 451
21	November	\$ 16,232	2,990,610	\$ 5.428	\$ 5.112	\$ 0.316	\$ 944	\$ -	\$ 944	\$ -	\$ 944
22	December	\$ 18,788	3,090,452	\$ 6.079	\$ 5.112	\$ 0.967	\$ 2,989	\$ -	\$ 2,989	\$ -	\$ 2,989
23	January, 2026	\$ 19,815	3,090,390	\$ 6.412	\$ 5.112	\$ 1.300	\$ 4,017	\$ -	\$ 4,017	\$ -	\$ 4,017
24	February	\$ 17,101	2,791,264	\$ 6.126	\$ 5.112	\$ 1.014	\$ 2,832	\$ -	\$ 2,832	\$ -	\$ 2,832
25	March	\$ 17,856	3,132,705	\$ 5.700	\$ 5.112	\$ 0.588	\$ 1,842	\$ -	\$ 1,842	\$ -	\$ 1,842
26	Total (Lines 14 to 25)	\$ 154,858	26,384,563				\$ 19,980	\$ -	\$ 19,980	\$ -	\$ 19,980

\* Reflects actual information.

Notes:

- (1) The reference price from April 2024 to June 2024 is as approved in EB-2024-0093.  
The reference price from July 2024 to September 2024 is as approved in EB-2024-0166.  
The reference price from October 2024 to December 2024 is as approved in EB-2024-0245.  
The reference price from January 2025 to December 2025 is as proposed in EB-2024-0326.  
The reference price from April 2025 to March 2026 is as proposed in EB-2025-0078.
- (2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones  
Deferral Account for  
Transportation Tolls and Fuel

Line No.	Particulars	Union North West Operations Area (179-145)			Union North East Operations Area (179-146)		
		Deferral Amount Before Interest (\$000's) (a)	Interest (\$000's) (1) (b)	Deferral Amount With Interest (\$000's) (c) = (a) + (b)	Deferral Amount Before Interest (\$000's) (d)	Interest (\$000's) (1) (e)	Deferral Amount With Interest (\$000's) (f) = (d) + (e)
1	April, 2024	\$ 244	\$ 5	\$ 249	\$ (426)	\$ 6	\$ (420)
2	May	\$ (42)	\$ 5	\$ (36)	\$ (627)	\$ 4	\$ (623)
3	June	\$ (230)	\$ 5	\$ (225)	\$ (336)	\$ 1	\$ (334)
4	July, 2024	\$ (519)	\$ 4	\$ (515)	\$ (574)	\$ (0)	\$ (574)
5	August	\$ (552)	\$ 1	\$ (551)	\$ (682)	\$ (3)	\$ (685)
6	September	\$ (402)	\$ 1	\$ (401)	\$ (132)	\$ (3)	\$ (135)
7	October, 2024	\$ 146	\$ (6)	\$ 140	\$ (282)	\$ (8)	\$ (290)
8	November	\$ 524	\$ (2)	\$ 522	\$ (133)	\$ (6)	\$ (139)
9	December	\$ 2,029	\$ (1)	\$ 2,028	\$ 3,571	\$ (5)	\$ 3,566
10	January, 2025	\$ 370	\$ 5	\$ 375	\$ (251)	\$ 8	\$ (243)
11	February	\$ (4)	\$ 5	\$ 1	\$ (61)	\$ 8	\$ (53)
12	March	\$ 52	\$ 5	\$ 58	\$ (22)	\$ 8	\$ (15)
13	Total (Lines 1 to 12)	\$ 1,616	\$ 28	\$ 1,644	\$ 45	\$ 10	\$ 54
	<u>Current QRAM Period</u>						
14	April, 2025	\$ (18)	\$ -	\$ (18)	\$ (372)	\$ -	\$ (372)
15	May	\$ (14)	\$ -	\$ (14)	\$ (385)	\$ -	\$ (385)
16	June	\$ (9)	\$ -	\$ (9)	\$ (371)	\$ -	\$ (371)
17	July, 2025	\$ (8)	\$ -	\$ (8)	\$ (383)	\$ -	\$ (383)
18	August	\$ (7)	\$ -	\$ (7)	\$ (381)	\$ -	\$ (381)
19	September	\$ (9)	\$ -	\$ (9)	\$ (370)	\$ -	\$ (370)
20	October, 2025	\$ (9)	\$ -	\$ (9)	\$ (380)	\$ -	\$ (380)
21	November	\$ 6	\$ -	\$ 6	\$ (110)	\$ -	\$ (110)
22	December	\$ 22	\$ -	\$ 22	\$ (84)	\$ -	\$ (84)
23	January, 2026	\$ 31	\$ -	\$ 31	\$ (65)	\$ -	\$ (65)
24	February	\$ 23	\$ -	\$ 23	\$ (71)	\$ -	\$ (71)
25	March	\$ 7	\$ -	\$ 7	\$ (78)	\$ -	\$ (78)
26	Total (Lines 14 to 25)	\$ 15	\$ -	\$ 15	\$ (3,048)	\$ -	\$ (3,048)

\* Reflects actual information.  
Notes:  
(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones  
Deferral Account for  
South Purchased Gas Variance Account  
(Deferral Account 179-106)

Line No.	Particulars	Purchase Cost (\$000's)	Volume (GJ)	Weighted Avg. Price (\$/GJ)	Dawn Reference Price (\$/GJ)(1)	Unit Rate Difference (\$/GJ)	Monthly Deferral Amount (\$000's)	Southern Portfolio Cost Differential Adjustment (\$000's)	Deferral Amount Before Interest (\$000's)	Adjustments (\$000's)	Total Deferral Before Interest (\$000's)	Interest (\$000's) (2)	Total Deferral Amount (\$000's)
		(a)	(b)	(c) = (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)	(k)	(l) = (j) + (k)
1	April, 2024	\$ 20,398	8,200,496	\$ 2.487	\$ 3.160	\$ (0.673)	\$ (5,515)	\$ -	\$ (5,515)	\$ -	\$ (5,515)	\$ (415)	\$ (5,931)
2	May	\$ 23,784	7,799,994	\$ 3.049	\$ 3.160	\$ (0.111)	\$ (864)	\$ -	\$ (864)	\$ -	\$ (864)	\$ (430)	\$ (1,294)
3	June	\$ 24,148	9,489,744	\$ 2.545	\$ 3.160	\$ (0.615)	\$ (5,840)	\$ -	\$ (5,840)	\$ -	\$ (5,840)	\$ (413)	\$ (6,253)
4	July, 2024	\$ 28,061	8,501,358	\$ 3.301	\$ 3.600	\$ (0.299)	\$ (2,544)	\$ -	\$ (2,544)	\$ -	\$ (2,544)	\$ (448)	\$ (2,991)
5	August	\$ 22,641	8,167,063	\$ 2.772	\$ 3.600	\$ (0.828)	\$ (6,760)	\$ -	\$ (6,760)	\$ -	\$ (6,760)	\$ (409)	\$ (7,169)
6	September	\$ 32,873	12,393,680	\$ 2.652	\$ 3.600	\$ (0.948)	\$ (11,745)	\$ -	\$ (11,745)	\$ -	\$ (11,745)	\$ (419)	\$ (12,164)
7	October, 2024	\$ 36,815	11,797,313	\$ 3.121	\$ 3.447	\$ (0.326)	\$ (3,850)	\$ -	\$ (3,850)	\$ -	\$ (3,850)	\$ (456)	\$ (4,306)
8	November	\$ 39,313	11,424,700	\$ 3.441	\$ 3.447	\$ (0.006)	\$ (68)	\$ -	\$ (68)	\$ -	\$ (68)	\$ (421)	\$ (488)
9	December	\$ 57,406	11,813,832	\$ 4.859	\$ 3.447	\$ 1.412	\$ 16,684	\$ -	\$ 16,684	\$ -	\$ 16,684	\$ (418)	\$ 16,266
10	January, 2025	\$ 68,137	12,988,597	\$ 5.246	\$ 3.754	\$ 1.492	\$ 19,378	\$ -	\$ 19,378	\$ -	\$ 19,378	\$ (272)	\$ 19,106
11	February	\$ 66,402	12,170,824	\$ 5.456	\$ 3.754	\$ 1.702	\$ 20,713	\$ -	\$ 20,713	\$ -	\$ 20,713	\$ (272)	\$ 20,441
12	March	\$ 75,346	13,474,841	\$ 5.592	\$ 3.754	\$ 1.838	\$ 24,762	\$ -	\$ 24,762	\$ -	\$ 24,762	\$ (272)	\$ 24,490
13	Total (Lines 1 to 12)	\$ 495,325	128,222,443				\$ 44,351	\$ -	\$ 44,351	\$ -	\$ 44,351	\$ (4,643)	\$ 39,708
<u>Current QRAM Period</u>													
14	April, 2025	\$ 70,427	13,863,309	\$ 5.080	\$ 5.112	\$ (0.032)	\$ (442)	\$ -	\$ (442)	\$ -	\$ (442)	\$ -	\$ (442)
15	May	\$ 71,052	14,325,419	\$ 4.960	\$ 5.112	\$ (0.152)	\$ (2,180)	\$ -	\$ (2,180)	\$ -	\$ (2,180)	\$ -	\$ (2,180)
16	June	\$ 69,828	13,863,309	\$ 5.037	\$ 5.112	\$ (0.075)	\$ (1,041)	\$ -	\$ (1,041)	\$ -	\$ (1,041)	\$ -	\$ (1,041)
17	July, 2025	\$ 52,604	9,861,419	\$ 5.334	\$ 5.112	\$ 0.222	\$ 2,192	\$ -	\$ 2,192	\$ -	\$ 2,192	\$ -	\$ 2,192
18	August	\$ 52,714	9,861,419	\$ 5.346	\$ 5.112	\$ 0.234	\$ 2,303	\$ -	\$ 2,303	\$ -	\$ 2,303	\$ -	\$ 2,303
19	September	\$ 68,301	13,684,587	\$ 4.991	\$ 5.112	\$ (0.121)	\$ (1,655)	\$ -	\$ (1,655)	\$ -	\$ (1,655)	\$ -	\$ (1,655)
20	October, 2025	\$ 71,333	14,325,419	\$ 4.979	\$ 5.112	\$ (0.133)	\$ (1,899)	\$ -	\$ (1,899)	\$ -	\$ (1,899)	\$ -	\$ (1,899)
21	November	\$ 72,560	13,103,082	\$ 5.538	\$ 5.112	\$ 0.426	\$ 5,577	\$ -	\$ 5,577	\$ -	\$ 5,577	\$ -	\$ 5,577
22	December	\$ 86,251	13,539,851	\$ 6.370	\$ 5.112	\$ 1.258	\$ 17,035	\$ -	\$ 17,035	\$ -	\$ 17,035	\$ -	\$ 17,035
23	January, 2026	\$ 91,644	13,141,985	\$ 6.973	\$ 5.112	\$ 1.861	\$ 24,462	\$ -	\$ 24,462	\$ -	\$ 24,462	\$ -	\$ 24,462
24	February	\$ 80,841	12,229,543	\$ 6.610	\$ 5.112	\$ 1.498	\$ 18,324	\$ -	\$ 18,324	\$ -	\$ 18,324	\$ -	\$ 18,324
25	March	\$ 76,116	13,539,851	\$ 5.622	\$ 5.112	\$ 0.510	\$ 6,900	\$ -	\$ 6,900	\$ -	\$ 6,900	\$ -	\$ 6,900
26	Total (Lines 14 to 25)	\$ 863,671	155,339,195				\$ 69,577	\$ -	\$ 69,577	\$ -	\$ 69,577	\$ -	\$ 69,577

\* Reflects actual information.  
Notes:

- (1) The reference price from April 2024 to June 2024 is as approved in EB-2024-0093.  
The reference price from July 2024 to September 2024 is as approved in EB-2024-0166.  
The reference price from October 2024 to December 2024 is as approved in EB-2024-0245.  
The reference price from January 2025 to December 2025 is as proposed in EB-2024-0326.  
The reference price from April 2025 to March 2026 is as proposed in EB-2025-0078.
- (2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones  
Deferral Account for  
Inventory Revaluation  
(Deferral Account 179-109)

Line No.	Effective Date	Proceeding Number	Reference Price (C\$/GJ) (a)	Price Difference from Previous Approved Price (\$/GJ) (b)	Inventory Levels Forecast/ Actual (PJ) (c)	Inventory Revaluation Forecast/ Actual (\$000's) (d) = -(b) x (c)	Interest (\$000's) (1) (e)	Total Deferral Amount (\$000's) (f) = (d) + (e)
1	April, 2024	* EB-2022-0200	3.280	\$ (0.682)	35.7	\$ 26,320	\$ 15	\$ 26,334
2	May	*					\$ 133	\$ 133
3	June	*					\$ 120	\$ 120
4	July, 2024	* EB-2024-0166	3.649	\$ 0.369	46.3	\$ (18,654)	\$ 121	\$ (18,533)
5	August	*					\$ 33	\$ 33
6	September	*					\$ 39	\$ 39
7	October, 2024	* EB-2024-0245	3.518	\$ (0.131)	67.6	\$ 8,630	\$ 34	\$ 8,665
8	November	*					\$ 61	\$ 61
9	December	*					\$ 56	\$ 56
10	January, 2025	* EB-2024-0326	3.702	\$ 0.184	59.9	\$ (11,745)	\$ 38	\$ (11,708)
11	February						\$ 38	\$ 38
12	March						\$ 38	\$ 38
13	Total (Lines 1 to 12)					\$ 4,551	\$ 724	\$ 5,275
<u>Current QRAM Period</u>								
14	April, 2025	EB-2025-0078	\$ 4.839	\$ 1.137	21.2	\$ (24,146)	\$ -	\$ (24,146)
15	May						\$ -	\$ -
16	June						\$ -	\$ -
17	July, 2025					\$ -	\$ -	\$ -
18	August						\$ -	\$ -
19	September						\$ -	\$ -
20	October, 2025					\$ -	\$ -	\$ -
21	November						\$ -	\$ -
22	December						\$ -	\$ -
23	January, 2026					\$ -	\$ -	\$ -
24	February						\$ -	\$ -
25	March						\$ -	\$ -
26	Total (Lines 14 to 25)					\$ (24,146)	\$ -	\$ (24,146)

\* Reflects actual information

Notes:

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.



Union Rate Zones  
 Deferral Account for  
 Spot Gas Variance Account  
 (Deferral Account 179-107)

Line No.	Particulars	Spot Gas Purchases			Load Balancing					
		Deferral Amount Before Interest (\$000's)	Interest (\$000's) (1)	Deferral Balance (\$000's) (c) = (a) + (b)	Load Balancing Deferral (\$000's) (d)	North Load Balancing Revenue (\$000's) (e)	South Load Balancing Revenue (\$000's) (f)	Deferral Amount Before Interest (\$000's) (g) = (d) + (e) + (f)	Interest (\$000's) (1) (h)	Deferral Balance (\$000's) (i) = (g) + (h)
		(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f)	(g) = (d) + (e) + (f)	(h)	(i) = (g) + (h)
1	April, 2024	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	May	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	June	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	July, 2024	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	August	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	September	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	October, 2024	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	November	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	December	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	January, 2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total (Lines 1 to 12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Current QRAM Period</u>										
14	April, 2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	July, 2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	October, 2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	January, 2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Total (Lines 14 to 25)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\* Reflects actual information.

Notes:

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones  
PGVA Continuity Schedule

Line No.	Account Name	Account Number	Opening Principal Amounts as of January 1, 2024 (000's)	Deferral Amount Q1 2024 (000's)	Prospective Recovery Q1 2024 (000's)	Closing Principal Balance as of March 31, 2024 (000's)	Opening Interest Amounts as of January 1, 2024 (000's)	Interest Q1 2024 (000's)	Closing Interest Amounts as of March 31, 2024 (000's)
1.1	South Purchased Gas Variance Account	179106	(37,198)	(12,629)	(45,422)	(95,249)	1,069	(743)	326
1.2	Spot Gas Variance Account	179107	436	0	(0)	436	(436)	0	(436)
1.3	Inventory Revaluation Account	179109	9,615	4,019	(11,415)	2,218	1,321	125	1,447
1.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	771	776	(610)	938	120	12	132
1.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	2,108	(763)	190	1,534	115	23	138
1.6	North West Purchased Gas Variance Account	179147	(1,051)	(6,143)	1,552	(5,642)	219	(34)	185
1.7	North East Purchased Gas Variance Account	179148	(9,365)	(2,882)	(6,163)	(18,410)	973	(146)	827
1	Total		<u>(34,684)</u>	<u>(17,622)</u>	<u>(61,869)</u>	<u>(114,175)</u>	<u>3,383</u>	<u>(763)</u>	<u>2,620</u>

Line No.	Account Name	Account Number	Opening Principal Amounts as of April 1, 2024 (000's)	Deferral Amount Q2 2024 (000's)	Prospective Recovery Q2 2024 (000's)	Closing Principal Balance as of June 30, 2024 (000's)	Opening Interest Amounts as of April 1, 2024 (000's)	Interest Q2 2024 (000's)	Closing Interest Amounts as of June 30, 2024 (000's)
2.1	South Purchased Gas Variance Account	179106	(95,249)	(12,219)	8,282	(99,186)	326	(1,258)	(932)
2.2	Spot Gas Variance Account	179107	436	0	0	436	(436)	0	(436)
2.3	Inventory Revaluation Account	179109	2,218	25,011	(2,298)	24,931	1,447	268	1,714
2.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	938	(28)	(203)	707	132	15	147
2.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	1,534	(1,388)	130	276	138	11	149
2.6	North West Purchased Gas Variance Account	179147	(5,642)	(4,929)	1,447	(9,124)	185	(99)	86
2.7	North East Purchased Gas Variance Account	179148	(18,410)	711	663	(17,036)	827	(218)	610
2	Total		<u>(114,175)</u>	<u>7,158</u>	<u>8,022</u>	<u>(98,996)</u>	<u>2,620</u>	<u>(1,281)</u>	<u>1,339</u>

Line No.	Account Name	Account Number	Opening Principal Amounts as of July 1, 2024 (000's)	Deferral Amount Q3 2024 (000's)	Prospective Recovery Q3 2024 (000's)	Closing Principal Balance as of September 30, 2024 (000's)	Opening Interest Amounts as of July 1, 2024 (000's)	Interest Q3 2024 (000's)	Closing Interest Amounts as of September 30, 2024 (000's)
3.1	South Purchased Gas Variance Account	179106	(99,186)	(21,049)	2,051	(118,184)	(932)	(1,276)	(2,208)
3.2	Spot Gas Variance Account	179107	436	0	0	436	(436)	0	(436)
3.3	Inventory Revaluation Account	179109	24,931	(17,340)	574	8,165	1,714	193	1,907
3.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	707	(1,473)	(151)	(916)	147	6	153
3.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	276	(1,388)	13	(1,100)	149	(5)	144
3.6	North West Purchased Gas Variance Account	179147	(9,124)	(2,942)	914	(11,152)	86	(126)	(39)
3.7	North East Purchased Gas Variance Account	179148	(17,036)	(1,086)	629	(17,492)	610	(188)	422
3	Total		<u>(98,996)</u>	<u>(45,277)</u>	<u>4,030</u>	<u>(140,243)</u>	<u>1,339</u>	<u>(1,396)</u>	<u>(58)</u>

Line No.	Account Name	Account Number	Opening Principal Amounts as of October 1, 2024 (000's)	Deferral Amount Q4 2024 (000's)	Prospective Recovery Q4 2024 (000's)	Closing Principal Balance as of December 31, 2024 (000's)	Opening Interest Amounts as of October 1, 2024 (000's)	Interest Q4 2024 (000's)	Closing Interest Amounts as of December 31, 2024 (000's)
4.1	South Purchased Gas Variance Account	179106	(118,184)	12,766	15,092	(90,325)	(2,208)	(1,294)	(3,503)
4.2	Spot Gas Variance Account	179107	436	0	0	436	(436)	0	(436)
4.3	Inventory Revaluation Account	179109	8,165	8,677	(5,907)	10,935	1,907	151	2,058
4.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	(916)	2,698	(208)	1,574	153	(9)	144
4.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	(1,100)	3,156	723	2,780	144	(19)	125
4.6	North West Purchased Gas Variance Account	179147	(11,152)	2,792	4,285	(4,075)	(39)	(139)	(178)
4.7	North East Purchased Gas Variance Account	179148	(17,492)	(3,468)	952	(20,008)	422	(169)	253
4	Total		<u>(140,243)</u>	<u>26,621</u>	<u>14,938</u>	<u>(98,684)</u>	<u>(58)</u>	<u>(1,479)</u>	<u>(1,536)</u>

**UNION RATE ZONES**  
Derivation of Gas Supply Commodity Charges

Line No.	Particulars	EB-2024-0326		EB-2025-0078		Change	
		Effective January 1, 2025		Effective April 1, 2025		Effective April 1, 2025	
		(cents/m <sup>3</sup> )	(\$/GJ)	(cents/m <sup>3</sup> )	(\$/GJ)	(cents/m <sup>3</sup> )	(\$/GJ)
		(a)	(b)	(c)	(d)	(e)= (c) - (a)	(f)= (d) - (b)
<b>Union South</b>							
<u>Commodity Rate</u>							
1	Dawn Reference Price (1)	14.6744	3.754	19.9470	5.112 (3)	5.2726	1.358
2	Gas Supply Optimization Margin Credit	(0.3006) (5)	(0.077)	(0.3006) (5)	(0.077)	-	-
3	Administration Charge	0.2219	0.057	0.2219	0.057	-	-
4	Gas Supply Commodity Rate	<u>14.5957</u>	<u>3.734</u>	<u>19.8683</u>	<u>5.092</u>	<u>5.2726</u>	<u>1.358</u>
5	Transportation Rate	-	-	-	-	-	-
6	Total Gas Supply Commodity Charge (line 4+5)	<u>14.5957</u>	<u>3.734</u>	<u>19.8683</u>	<u>5.092</u>	<u>5.2726</u>	<u>1.358</u>
<b>Union North - Rate 01 &amp; Rate 10</b>							
<u>Union North West Zone</u>							
7	Alberta Border Reference Price (1)	9.1549	2.342	11.1051	2.846 (4)	1.9502	0.504
8	Administration Charge	0.2219	0.057	0.2219	0.057	-	-
9	Gas Supply Commodity Rate	<u>9.3768</u>	<u>2.399</u>	<u>11.3270</u>	<u>2.903</u>	<u>1.9502</u>	<u>0.504</u>
<u>Union North East Zone</u>							
10	Dawn Reference Price (1)	14.6744	3.754	19.9470	5.112 (3)	5.2726	1.358
11	Administration Charge	0.2219	0.057	0.2219	0.057	-	-
12	Gas Supply Commodity Rate	<u>14.8963</u>	<u>3.811</u>	<u>20.1689</u>	<u>5.169</u>	<u>5.2726</u>	<u>1.358</u>
<b>Union North - Rate 20 &amp; Rate 100</b>							
<u>Union North West Zone</u>							
13	Alberta Border Reference Price (2)	8.8738	2.342	10.7835	2.846 (4)	1.9097	0.504
14	Administration Charge	0.2219	0.059	0.2219	0.059	-	-
15	Gas Supply Commodity Rate	<u>9.0957</u>	<u>2.401</u>	<u>11.0054</u>	<u>2.905</u>	<u>1.9097</u>	<u>0.504</u>
<u>Union North East Zone</u>							
16	Dawn Reference Price (2)	14.2239	3.754	19.3694	5.112 (3)	5.1455	1.358
17	Administration Charge	0.2219	0.059	0.2219	0.059	-	-
18	Gas Supply Commodity Rate	<u>14.4458</u>	<u>3.813</u>	<u>19.5913</u>	<u>5.171</u>	<u>5.1455</u>	<u>1.358</u>

**Notes:**

- (1) EB-2024-0326 conversion to GJ based on 39.09 GJ / 10<sup>3</sup>m<sup>3</sup> and EB-2025-0078 conversion to GJ based on 39.02 GJ / 10<sup>3</sup>m<sup>3</sup>.
- (2) Conversion to GJ based on 37.89 GJ / 10<sup>3</sup>m<sup>3</sup>.
- (3) Exhibit E, Tab 1, Schedule 1, Line 12.
- (4) Exhibit E, Tab 1, Schedule 1, Line 7.
- (5) EB-2011-0210, Rate Order, Working Papers, Schedule 44, Column (g), Lines 7-12, increased by the approved 2025 Deficiency percentage and Price Cap Index percentage (EB-2024-0111 2025 Rates, Rate Order, Working Papers, Schedule 9, line 14 and Rate Order, Overview, Table 5, line 4).

**UNION RATE ZONES**  
Derivation of Unit Rate Changes related to Union North Transportation and Storage Rates  
Union North West Zone and Union North East Zone by Rate Class

Line No.	Particulars	Cost	Billing	Rate Change	EB-2024-0326	EB-2025-0078
		Variance (1) (\$000's)	Units (2) (10 <sup>3</sup> m <sup>3</sup> )	(cents/m <sup>3</sup> )	Effective January 1, 2025 Unit Rate (3) (cents/m <sup>3</sup> )	Effective April 1, 2025 Unit Rate (cents/m <sup>3</sup> )
		(a)	(b)	(c) = (a / b x 100)	(d)	(e) = (c + d)
<u>Rate 01</u>						
Gas Transportation						
1	Union North West	73	274,791	0.0267	3.1374	3.1641
2	Union North East	148	702,089	0.0211	1.8558	1.8769
Gas Storage						
3	Union North West	59	281,898	0.0210	2.2545	2.2755
4	Union North East	88	720,247	0.0122	5.8527	5.8649
<u>Rate 10</u>						
Gas Transportation						
5	Union North West	22	76,356	0.0290	2.7211	2.7501
6	Union North East	58	261,426	0.0221	1.6969	1.7190
Gas Storage						
7	Union North West	18	68,858	0.0260	1.9857	2.0117
8	Union North East	34	235,755	0.0145	4.6045	4.6190
<u>Rate 20 (4)</u>						
Gas Supply Demand						
9	Union North West	14	1,764	0.7996	31.7271	32.5267
10	Union North East	21	6,792	0.3092	38.7693	39.0785
Commodity Transportation 1						
11	Union North West	9	19,328	0.0462	1.7838	1.8300
12	Union North East	10	62,793	0.0155	1.3223	1.3378
<u>Rate 25</u>						
13	Gas Supply Transportation	9	5,703	0.1506	0.5571	0.7077
<u>Rate 100 (5)</u>						
Gas Supply Demand						
14	Union North West	-	-	0.7317	51.6199	52.3516
15	Union North East	-	-	0.8232	87.1937	88.0169
Commodity Transportation 1						
16	Union North West	-	-	0.0112	0.7924	0.8036
17	Union North East	-	-	0.0149	1.5807	1.5956
<u>Rate 20/100 Bundled Storage (\$/GJ)</u>						
18	Monthly Demand (GJ/d)	-	141,504	-	18.160	18.160
19	Commodity Charge (GJ)	5	522,359	0.009	0.241	0.250
20	Total	<u>568</u>				

Notes:

- (1) Exhibit E, Tab 2, Schedule 2, p. 3.
- (2) EB-2024-0111, Draft Rate Order, November 4, 2024, Working Papers, Schedule 5, p. 6-7, column (k).
- (3) EB-2024-0326, Exhibit E, Tab 2, Schedule 2, p. 1, column (e).
- (4) The Rate 20 cost variance, excluding Bundled Storage, is recovered 60% in the Gas Supply Demand Charge and 40% in the Commodity Transportation 1 Charge.
- (5) Rate 100 Gas Supply Demand and Commodity Transportation 1 rates updated based on changes in upstream transportation rates and reference price.

**UNION RATE ZONES**  
 Union North 2018 Gas Supply Plan as filed in EB-2015-0181 at April 2025 QRAM

Line No.	Particulars	Annual Volume (1) (TJ) (a)	EB-2024-0326 Effective January 1, 2025		EB-2025-0078 Effective April 1, 2025		Cost Variance (f) = (e - c)
			Rates (2) (\$ / GJ) (b)	Costs (2) (\$000's) (c)	Rates (\$ / GJ) (d)	Costs (\$000's) (e)	
<b>Transportation Costs</b>							
<u>Union North West Zone Demand Costs</u>							
1	TCPL MDA	2,031	9.712	649	9.712	649	-
2	TCPL SSMDA	2,972	19.090	1,865	19.090	1,865	-
3	TCPL WDA	18,764	13.709	8,457	13.709	8,457	-
4	CTHI/CPMI	2,066	23.276	1,581	23.276	1,581	-
5	Subtotal			12,551		12,551	-
<u>Union North East Zone Demand Costs</u>							
6	TCPL NCDA	3,211	28.388	2,996	28.388	2,996	-
7	TCPL EDA	365	34.307	412	34.307	412	-
8	TCPL NDA	2,915	21.432	2,054	21.432	2,054	-
9	TCPL PKWY EDA	21,108	8.626	5,986	8.626	5,986	-
10	TCPL PKWY NDA	15,695	12.215	6,303	12.215	6,303	-
11	TCPL PKWY NCDA	730	6.327	152	6.327	152	-
12	Subtotal			17,903		17,903	-
<u>Common Costs</u>							
13	LBA			1,200		1,200	-
14	TCPL Minimum Flow Charge			71		71	-
15	Subtotal			1,271		1,271	-
16	Demand Costs in Rates (line 5 + line 12 + line 15)			31,725		31,725	-
<u>Union North West Zone Fuel Costs</u>							
17	TCPL MDA	6	2.342	15	2.846	18	3
18	TCPL SSMDA	54	2.342	126	2.846	153	27
19	TCPL WDA	156	2.342	365	2.846	443	79
20	CTHI/CPMI	1	2.342	2	2.846	3	1
21	Subtotal			508		618	109
<u>Union North East Zone Fuel Costs</u>							
22	TCPL NCDA	91	2.342	213	2.846	259	46
23	TCPL EDA	11	2.342	26	2.846	31	6
24	TCPL NDA	70	2.342	163	2.846	198	35
25	TCPL PKWY EDA	53	3.754	197	5.112	268	71
26	TCPL PKWY NDA	55	3.754	206	5.112	280	74
27	TCPL PKWY NCDA	0	3.754	1	5.112	1	0
28	Subtotal			806		1,038	232
29	Fuel Costs in Rates (line 21 + line 28)			1,314		1,656	342
30	<b>Total Transportation Costs (line 16 + line 29)</b>			33,039		33,381	342
<b>Storage Costs</b>							
<u>Union North West Zone Demand Costs</u>							
31	TCPL WDA STS Injection	1,150	20.270	766	20.270	766	-
32	Subtotal			766		766	-
<u>Union North East Zone Demand Costs</u>							
33	TCPL NDA STS Injection	17,921	12.215	7,197	12.215	7,197	-
34	TCPL EDA STS Withdrawal	9,845	8.626	2,792	8.626	2,792	-
35	TCPL Pkwy to EDA	19,042	8.626	5,400	8.626	5,400	-
36	TCPL Pkwy to EDA EMB	9,125	9.528	2,858	9.528	2,858	-
37	TCPL Pkwy to NDA	24,455	12.215	9,821	12.215	9,821	-
38	Subtotal			28,069		28,069	-
39	Demand Costs in Rates (line 32 + line 38)			28,835		28,835	-
<u>Union North West Zone Fuel Costs</u>							
40	TCPL WDA STS Injection	15	2.342	36	2.846	44	8
41	TCPL SSMDA STS Withdrawal	28	3.754	104	5.112	142	38
42	TCPL WDA STS Withdrawal	31	3.754	117	5.112	159	42
43	Subtotal			257		345	88
<u>Union North East Zone Fuel Costs</u>							
44	TCPL NCDA STS Injection	2	2.342	4	2.846	5	1
45	TCPL NCDA STS Withdrawal	8	3.754	28	5.112	39	10
46	TCPL Pkwy to EDA	8	3.754	32	5.112	43	11
47	TCPL Pkwy to EDA EMB	16	3.754	61	5.112	83	22
48	TCPL Pkwy to NDA	69	3.754	260	5.112	354	94
49	Subtotal			385		523	139
50	Fuel Costs in Rates (line 43 + line 49)			642		868	226
51	<b>Total Storage Costs (line 39 + line 50)</b>			29,477		29,704	226
52	<b>Total Storage and Transportation Costs (line 30 + line 51)</b>			62,516		63,085	568

Notes:  
 (1) EB-2015-0181, Exhibit A, Tab 2, Appendix A, Schedule 1, p. 1-2, column (j).  
 (2) EB-2024-0326 QRAM, Exhibit E, Tab 2, Schedule 2, p. 2, column (d) & (e).

**UNION RATE ZONES**  
Allocation of Union North Transportation and Storage Cost Changes by Zone

Line No.	Particulars (\$000's)	Total (a)	Rate 01 (b)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)
<b>Union North West Zone</b>							
<u>Transportation Demand Costs</u>							
1	EB-2024-0326 January 2025 QRAM (1)	12,551	8,946	2,410	1,139	-	57
2	EB-2025-0078 April 2025 QRAM	12,551	8,946	2,410	1,139	-	57
3	Change in Costs (line 2 - line 1)	-	-	-	-	-	-
<u>Transportation Fuel Costs</u>							
4	EB-2024-0326 January 2025 QRAM (1)	508	341	103	59	-	5
5	EB-2025-0078 April 2025 QRAM	618	414	125	72	-	6
6	Change in Costs (line 5 - line 4)	109	73	22	13	-	1
7	<b>Total Change in Transportation Costs (line 3 + line 6)</b>	<b>109</b>	<b>73</b>	<b>22</b>	<b>13</b>	<b>-</b>	<b>1</b>
<u>Storage Demand Costs</u>							
8	EB-2024-0326 January 2025 QRAM (1)	766	590	134	42	-	-
9	EB-2025-0078 April 2025 QRAM	766	590	134	42	-	-
10	Change in Costs (line 9 - line 8)	-	-	-	-	-	-
<u>Storage Fuel Costs</u>							
11	EB-2024-0326 January 2025 QRAM (1)	257	173	52	31	-	-
12	EB-2025-0078 April 2025 QRAM	345	232	70	42	-	-
13	Change in Costs (line 12 - line 11)	88	59	18	11	-	-
14	<b>Total Change in Storage Costs (line 10 + line 13)</b>	<b>88</b>	<b>59</b>	<b>18</b>	<b>11</b>	<b>-</b>	<b>-</b>
15	<b>Total Change in North West Zone Costs (line 7 + line 14)</b>	<b>197</b>	<b>133</b>	<b>40</b>	<b>24</b>	<b>-</b>	<b>1</b>
<b>Union North East Zone</b>							
<u>Transportation Demand Costs</u>							
16	EB-2024-0326 January 2025 QRAM (1)	17,903	11,929	4,358	1,241	-	376
17	EB-2025-0078 April 2025 QRAM	17,903	11,929	4,358	1,241	-	376
18	Change in Costs (line 17 - line 16)	-	-	-	-	-	-
<u>Transportation Fuel Costs</u>							
19	EB-2024-0326 January 2025 QRAM (1)	806	515	201	65	-	25
20	EB-2025-0078 April 2025 QRAM	1,038	663	258	83	-	33
21	Change in Costs (line 20 - line 19)	232	148	58	19	-	8
22	<b>Total Change in Transportation Costs (line 18 + line 21)</b>	<b>232</b>	<b>148</b>	<b>58</b>	<b>19</b>	<b>-</b>	<b>8</b>
<u>Storage Demand Costs</u>							
23	EB-2024-0326 January 2025 QRAM (1)	28,069	20,762	5,728	1,435	144	-
24	EB-2025-0078 April 2025 QRAM	28,069	20,762	5,728	1,435	144	-
25	Change in Costs (line 24 - line 23)	-	-	-	-	-	-
<u>Storage Fuel Costs</u>							
26	EB-2024-0326 January 2025 QRAM (1)	385	244	95	43	2	-
27	EB-2025-0078 April 2025 QRAM	523	332	129	59	3	-
28	Change in Costs (line 27 - line 26)	139	88	34	16	1	-
29	<b>Total Change in Storage Costs (line 25 + line 28)</b>	<b>139</b>	<b>88</b>	<b>34</b>	<b>16</b>	<b>1</b>	<b>-</b>
30	<b>Total Change in North East Zone Costs (line 22 + line 29)</b>	<b>371</b>	<b>236</b>	<b>92</b>	<b>34</b>	<b>1</b>	<b>8</b>
<u>Common Costs</u>							
31	EB-2024-0326 January 2025 QRAM (1)	1,271	-	-	-	-	-
32	EB-2025-0078 April 2025 QRAM	1,271	-	-	-	-	-
33	Change in Costs (line 32 - line 31)	-	-	-	-	-	-
34	<b>Total Change in Storage and Transportation Costs (line 15 + line 30)</b>	<b>568</b>	<b>369</b>	<b>132</b>	<b>58</b>	<b>1</b>	<b>9</b>

Notes:

(1) EB-2024-0326, Exhibit E, Tab 2, Schedule 2, p. 3.

Derivation of Change in Costs from Weighted Average Reference Price  
UNIT RATE ZONES  
Effective April 1, 2025

Change in Gas Cost related costs:			
1	Weighted Average Reference Price as per EB-2025-0078	(\$/10 <sup>3</sup> m <sup>3</sup> )	189,095
2	Weighted Average Reference Price as per EB-2024-0326	(\$/10 <sup>3</sup> m <sup>3</sup> )	<u>144,690</u>
3	Change in Reference Price (line 1 - line 2)	(\$/10 <sup>3</sup> m <sup>3</sup> )	<u>44,405</u>
4	2024 UFG/Fuel/Own Use Volumes (1)	(10 <sup>3</sup> m <sup>3</sup> )	<u>76,661</u>
5	Amount for Recovery - UFG/Fuel/Own Use (line 3 x line 4)	(\$000s)	<u>3,404</u>
Change in Delivery Related Costs:			
6	2024 Average Gas in Storage Volumes (2)	(10 <sup>3</sup> m <sup>3</sup> )	976,767
7	Revaluation of Gas in Storage (line 3 x line 6)	(\$000s)	43,373
8	Gross Rate of Return (3)		<u>7.34%</u>
9	Amount for Recovery - Gas in Storage (line 7 x line 8)	(\$000s)	<u>3,185</u>
10	Total Union Rate Zones (line 5 + line 9)	(\$000s)	<u>6,589</u>

Derivation of Union Rate Zone Unit Rate Changes by Rate Class

Line No.	Rate Class	UUF/Fuel and Own Use Gas			Gas in Storage Carrying Costs			Total Gas Cost Change to Distribution Rates (\$000s) (g) = (c + f)	Current Approved Distribution Volume (6) (10 <sup>3</sup> m <sup>3</sup> ) (h)	Unit Rate Change (7) (cents/m <sup>3</sup> ) (i) = (g / h)
		Fuel, UFG, and Own Use Volumes (4) (10 <sup>3</sup> m <sup>3</sup> ) (a)	Allocation Factor (%) (b)	Amount for Recovery (\$000s) (c) = (a * b)	Gas in Storage Volumes (5) (10 <sup>3</sup> m <sup>3</sup> ) (d)	Allocation Factor (%) (e)	Amount for Recovery (\$000s) (f) = (d * e)			
11	Rate 01	14,301	18.66%	632	178,716	18.30%	533	1,166	1,002,145	0.1163
12	Rate 10	3,799	4.96%	168	46,861	4.80%	140	308	308,113	0.0999
13	Rate 20	1,349	1.76%	60	12,563	1.29%	37	97	929,101	0.0105
14	Rate 25	67	0.09%	3	-	0.00%	-	3	126,831	0.0023
15	Rate 100	105	0.14%	5	878	0.09%	3	7	1,076,378	0.0007
16	Rate M1	30,079	39.24%	1,330	496,837	50.87%	1,483	2,813	3,190,446	0.0882
17	Rate M2	9,673	12.62%	428	169,399	17.34%	506	933	1,223,186	0.0763
18	Rate M4	7,004	9.14%	310	24,776	2.54%	74	384	592,385	0.0648
19	Rate M5	504	0.66%	22	33,425	3.42%	100	122	59,731	0.2043
20	Rate M7	9,085	11.85%	402	9,126	0.93%	27	429	789,737	0.0543
21	Rate M9	696	0.91%	31	4,186	0.43%	12	43	90,073	0.0481
									(GJ)	(\$/GJ)
22	Rate T1	-	0.00%	-	-	0.00%	59	59	674,172	0.088
23	Rate T2	-	0.00%	-	-	0.00%	211	211	2,398,062	0.088
24	Rate T3	-	0.00%	-	-	0.00%	-	-	-	-
25	Rate C1	-	0.00%	-	-	0.00%	-	-	-	-
26	Rate M12	-	0.00%	-	-	0.00%	-	-	-	-
27	Rate M13	-	0.00%	10	-	0.00%	-	10	4,791,112	0.002
28	Rate M16	-	0.00%	5	-	0.00%	-	5	(7)(8)	-
29	Rate M17	-	0.00%	-	-	0.00%	-	-	-	-
30	Total	<u>76,661</u>	<u>100.00%</u>	<u>3,404</u>	<u>976,767</u>	<u>100.00%</u>	<u>3,185</u>	<u>6,589</u>		

Notes:

- (1) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 23, sum of pp.3-5, column (b) and (d), sum of lines 18, 19-27, excluding customer supplied fuel.
- (2) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 23, p.2, column (d), sum of lines 18, 31, and 41.
- (3) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 11, column (d), line 6, updated for tax.
- (4) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 28, p.3, column (a).
- (5) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 28, p.3, column (d).
- (6) EB-2024-0111, Draft Rate Order, Working Papers, Schedule 5, column (k).
- (7) Utility providing deliverability rate changes for Rates T1, T2, and T3 are based on proposed Weighted Average Reference Price (WARP). Utility Supplied Fuel (USF) rate changes for Rates M13 and M16 are based on the 2024 Fuel Ratios and proposed WARP. Changes in Utility-supplied fuel rates for Rates M13 and M16 are presented at Appendix A.

(8) Rate changes for M16 is broken down into two paths.

M16 Storage Transportation Service	Billing Units (GJs)	Rate Change (\$/GJ)	Cost Recovery (\$000s)
Charges West of Dawn:			
Fuel & UFG to Dawn	655,236	0.002	<u>1</u>
Fuel & UFG to Pool	642,043	0.006	<u>4</u>
Total Rate M16			<u>5</u>

**UNION RATE ZONES**  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	North West PGVA (179-147) (a)	North East PGVA (179-148) (b)	North West Tolls & Fuel (179-145) (c)	North East Tolls & Fuel (179-146) (d)	South PGVA (179-106) (e)
<b><u>Deferral Amounts for Recovery</u></b>							
1	Change in 12-month deferral account projection:						
	12-month projection from current QRAM application	(1)	(\$000's) 9	19,980	15	(3,048)	69,577
2	Less: Projection from previous QRAM application		(\$000's) (1)	20,908	11	(2,916)	77,073
3	Change (Line 1 - Line 2)		10	(928)	4	(132)	(7,496)
<b><u>Previous Quarter: True-up of Deferral Balances</u></b>							
Variance between projected and actual deferral balances for month(s) with actual data since previous QRAM application:							
4	Actual deferral amount	(2)	(\$000's) 2,653	(3,637)	2,690	3,137	11,472
5	Current projected deferral amount	(3)	(\$000's) (2,912)	13,185	434	(311)	64,037
6	Less: Previous projection included in recovery		(\$000's) (3,636)	3,458	119	(492)	11,278
7	Variance (Line 4 + Line 5 - Line 6)		(\$000's) 3,378	6,089	3,005	3,317	64,231
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)		(\$000's) 3,388	5,161	3,009	3,185	56,735
<b><u>Previous Quarter: True-up of Prospective Recovery Amounts</u></b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
9	Forecast prospective recovery amount		(\$000's) (4,693)	(1,175)	240	(792)	(17,852)
10	Less: Actual prospective recovery amount		(\$000's) (4,285)	(952)	208	(723)	(15,092)
11	Variance (Line 9 - Line 10)		(\$000's) (407)	(222)	32	(69)	(2,761)
12	Total Amount for Prospective Recovery (Line 8 + Line 11)		(\$000's) 2,980	4,939	3,040	3,116	53,974
13	April 2025 QRAM Rate Mitigation (4)		(5,000)	(12,000)			(158,000)
14	Total Amount for Prospective Recovery, including Rate Mitigation (Line 12 + Line 13)		(2,020)	(7,061)	3,040	3,116	(104,026)
<b><u>Calculation of Current Unit Rate for Prospective Recovery</u></b>							
15	Applicable Forecast Billing Units (April 1, 2025 to March 31, 2026)	(10 <sup>3</sup> m <sup>3</sup> )	317,012	786,940	395,143	1,061,168	3,670,582
16	Current QRAM Unit Rate (Line 14 / Line 15 * 100)	(cents/m <sup>3</sup> )	(0.6372)	(0.8973)	0.7694	0.2936	(2.8340)
<b><u>Summary of Unit Rates</u></b>							
17	Expiring Unit Rate Q2 2024	(cents/m <sup>3</sup> )	(0.5967)	0.5788	(0.1403)	(0.0836)	(0.4689)
18	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.9525)	1.3219	(0.2044)	(0.1165)	0.1197
19	Unit Rate Q2 Expiring rider replaced by new rider (Line 16)	(cents/m <sup>3</sup> )	(0.6372)	(0.8973)	0.7694	0.2936	(2.8340)
20	Unit Rate Q3	(cents/m <sup>3</sup> )	(2.0154)	(0.5879)	0.2965	0.0242	0.4392
21	Unit Rate Q4	(cents/m <sup>3</sup> )	(1.1010)	(0.2243)	(0.1961)	(0.2883)	(0.7682)
22	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(4.7061)</b>	<b>(0.3876)</b>	<b>0.6654</b>	<b>(0.0870)</b>	<b>(3.0433)</b>
23	Change in Unit Rate (Line 16 - Line 17)	(cents/m <sup>3</sup> )	(0.0405)	(1.4761)	0.9097	0.3772	(2.3651)

**Notes:**

- (1) Exhibit E, Tab 1, Schedule 2, p. 1, line 26.
- (2) Exhibit E, Tab 1, Schedule 2, p. 1, lines 7+8+9.
- (3) Exhibit E, Tab 1, Schedule 2, p. 1, lines 10+11+12.
- (4) Exhibit A Tab 2, Schedule 2, p. 4, paragraph 13.



**UNION RATE ZONES**  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Inventory Revaluation (179-109) (f)	Load Balancing Rate 01 (179-107) (g)	Load Balancing Rate 10 (179-107) (h)	Load Balancing Rate 20 (179-107) (i)	Spot Gas Variance Acct (179-107) (j)	Total (k) = sum (a)-(j)
<b>Deferral Amounts for Recovery</b>								
1	Change in 12-month deferral account projection:							
	12-month projection from current QRAM application	(1) (\$000's)	(24,146)	-	-	-	-	62,386
2	Less: Projection from previous QRAM application	(\$000's)	(11,342)	-	-	-	-	83,732
3	Change (Line 1 - Line 2)		(12,804)	-	-	-	-	(21,346)
<b>Previous Quarter: True-up of Deferral Balances</b>								
Variance between projected and actual deferral balances for month(s) with actual data since previous QRAM application:								
4	Actual deferral amount	(2) (\$000's)	(11,591)	-	-	-	-	4,723
5	Current projected deferral amount	(3) (\$000's)	75	-	-	-	-	74,507
6	Less: Previous projection included in recovery	(\$000's)	69	-	-	-	-	10,796
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(11,585)	-	-	-	-	68,434
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(24,389)	-	-	-	-	47,088
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>								
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:								
9	Forecast prospective recovery amount	(\$000's)	7,203	-	-	-	-	(17,070)
10	Less: Actual prospective recovery amount	(\$000's)	6,457	-	-	-	-	(14,388)
11	Variance (Line 9 - Line 10)	(\$000's)	746	-	-	-	-	(2,682)
12	Total Amount for Prospective Recovery (Line 8 + Line 11)	(\$000's)	(23,643)	-	-	-	-	44,406
13	April 2025 QRAM Rate Mitigation		-	-	-	-	-	(175,000)
14	Total Amount for Prospective Recovery, including Rate Mitigation (Line 12 + Line 13)		(23,643)	-	-	-	-	(130,594)
<b>Calculation of Current Unit Rate for Prospective Recovery</b>								
15	Applicable Forecast Billing Units (April 1, 2025 to March 31, 2026)	(10 <sup>3</sup> m <sup>3</sup> )	4,774,533	1,013,413	318,344	124,555	317,012	
16	Current QRAM Unit Rate (Line 14 / Line 15 * 100)	(cents/m <sup>3</sup> )	(0.4952)	-	-	-	-	
<b>Summary of Unit Rates</b>								
17	Expiring Unit Rate Q2 2024	(cents/m <sup>3</sup> )	0.2972	-	-	-	-	
18	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.2450)	-	-	-	-	
19	Unit Rate Q2 Expiring rider replaced by new rider (Line 16)	(cents/m <sup>3</sup> )	(0.4952)	-	-	-	-	
20	Unit Rate Q3	(cents/m <sup>3</sup> )	0.0319	-	-	-	-	
21	Unit Rate Q4	(cents/m <sup>3</sup> )	0.1400	-	-	-	-	
22	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.5683)</b>	-	-	-	-	
23	Change in Unit Rate (Line 16 - Line 17)	(cents/m <sup>3</sup> )	(0.7924)	-	-	-	-	

**Notes:**

- (1) Exhibit E, Tab 1, Schedule 2, p. 1, line 26.
- (2) Exhibit E, Tab 1, Schedule 2, p. 1, Lines 7+8+9 except Inventory Revaluation (179-109), which is Exhibit E, Tab 1, Schedule 2, p. 1, lines 8+9+10.
- (3) Exhibit E, Tab 1, Schedule 2, p. 1, Lines 10+11+12 except Inventory Revaluation (179-109), which is Exhibit E, Tab 1, Schedule 2, p. 1, lines 11+12.

**UNION RATE ZONES**  
Summary of Unit Rates for Prospective Recovery

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2024-0326 Effective January 1, 2025 Unit Rate for Prospective Recovery (1) (c) = (a + b)	Change in Rider (2) (b)	EB-2025-0078 Effective April 1, 2025 Unit Rate for Prospective Recovery (3) (c) = (a + b)
<b><u>Commodity Unit Rates for Prospective Recovery</u></b>				
<u>Union North West</u>				
1	Union North West Purchase Gas Variance Account	(4.6656)	(0.0405)	(4.7061)
2	Inventory Revaluation	0.2241	(0.7924)	(0.5683)
3	Spot Gas	-	-	-
4	Total Union North West Commodity Unit Rate	<u>(4.4415)</u>	<u>(0.8329)</u>	<u>(5.2744)</u>
<u>Union North East</u>				
5	Union North East Purchase Gas Variance Account	1.0885	(1.4761)	(0.3876)
6	Inventory Revaluation	0.2241	(0.7924)	(0.5683)
7	Total Union North East Commodity Unit Rate	<u>1.3126</u>	<u>(2.2685)</u>	<u>(0.9559)</u>
<u>Union South</u>				
8	South Purchase Gas Variance Account	(0.6782)	(2.3651)	(3.0433)
9	Inventory Revaluation	0.2241	(0.7924)	(0.5683)
10	Total South Commodity Unit Rate	<u>(0.4541)</u>	<u>(3.1575)</u>	<u>(3.6116)</u>
<b><u>Union North Transportation Unit Rates for Prospective Recovery</u></b>				
<u>Union North West</u>				
Rate 01				
11	Load Balancing	-	-	-
12	Union North West Tolls & Fuel Account	<u>(0.2443)</u>	<u>0.9097</u>	<u>0.6654</u>
13	Total Rate 01	<u>(0.2443)</u>	<u>0.9097</u>	<u>0.6654</u>
Rate 10				
14	Load Balancing	-	-	-
15	Union North West Tolls & Fuel Account	<u>(0.2443)</u>	<u>0.9097</u>	<u>0.6654</u>
16	Total Rate 10	<u>(0.2443)</u>	<u>0.9097</u>	<u>0.6654</u>
Rate 20				
17	Load Balancing	-	-	-
18	Union North West Tolls & Fuel Account	<u>(0.2443)</u>	<u>0.9097</u>	<u>0.6654</u>
19	Total Rate 20	<u>(0.2443)</u>	<u>0.9097</u>	<u>0.6654</u>
<u>Union North East</u>				
Rate 01				
20	Load Balancing	-	-	-
21	Union North East Tolls & Fuel Account	<u>(0.4642)</u>	<u>0.3772</u>	<u>(0.0870)</u>
22	Total Rate 01	<u>(0.4642)</u>	<u>0.3772</u>	<u>(0.0870)</u>
Rate 10				
23	Load Balancing	-	-	-
24	Union North East Tolls & Fuel Account	<u>(0.4642)</u>	<u>0.3772</u>	<u>(0.0870)</u>
25	Total Rate 10	<u>(0.4642)</u>	<u>0.3772</u>	<u>(0.0870)</u>
Rate 20				
26	Load Balancing	-	-	-
27	Union North East Tolls & Fuel Account	<u>(0.4642)</u>	<u>0.3772</u>	<u>(0.0870)</u>
28	Total Rate 20	<u>(0.4642)</u>	<u>0.3772</u>	<u>(0.0870)</u>

**Notes:**

- (1) EB-2024-0326, Exhibit E, Tab 2, Schedule 4, p. 3, column (c).
- (2) Exhibit E, Tab 2, Schedule 4, p. 1-2, line 23.
- (3) Exhibit E, Tab 2, Schedule 4, p. 1-2, line 22.

**EB-2025-0078**  
**Index of Appendices**

Appendix A	Summary of Changes to Rates
Appendix B	Rate Schedules
Appendix C	Calculation of Supplemental Charges
Appendix D	Bill Impacts

Summary of Proposed Rate Change by Rate Class  
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025 Rates (a)		Proposed April 1, 2025 Rates (c) = (a + b)
	<u>Rate 1</u>				
1	Monthly Customer Charge (1)	\$	\$26.74	-	\$26.74
	Delivery Charge - Commodity				
2	First 30 m <sup>3</sup>	cents/m <sup>3</sup>	10.9165	0.0857	11.0022
3	Next 55 m <sup>3</sup>	cents/m <sup>3</sup>	10.1644	0.0857	10.2501
4	Next 85 m <sup>3</sup>	cents/m <sup>3</sup>	9.5755	0.0857	9.6612
5	Over 170 m <sup>3</sup>	cents/m <sup>3</sup>	9.1365	0.0857	9.2222
6	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	2.0246	0.9047	2.9293
7	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
8	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
9	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.2221	1.5856	10.8077
	<u>Rate 6</u>				
10	Monthly Customer Charge (1)	\$	\$82.51	-	\$82.51
	Delivery Charge - Commodity				
11	First 500 m <sup>3</sup>	cents/m <sup>3</sup>	11.0727	0.0815	11.1542
12	Next 1,050 m <sup>3</sup>	cents/m <sup>3</sup>	8.4902	0.0815	8.5717
13	Next 4,500 m <sup>3</sup>	cents/m <sup>3</sup>	6.6817	0.0815	6.7632
14	Next 7,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.5198	0.0815	5.6013
15	Next 15,250 m <sup>3</sup>	cents/m <sup>3</sup>	5.0035	0.0815	5.0850
16	Over 28,300 m <sup>3</sup>	cents/m <sup>3</sup>	4.8739	0.0815	4.9554
17	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.8693	0.8252	2.6945
18	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
19	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
20	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.2470	1.5856	10.8326
	<u>Rate 100</u>				
21	Monthly Customer Charge (1)	\$	\$143.08	-	\$143.08
22	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	42.3281	-	42.3281
	Delivery Charge - Commodity				
23	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7691	0.0517	0.8208
24	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7691	0.0517	0.8208
25	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7691	0.0517	0.8208
26	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.8693	0.8252	2.6945
27	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
28	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
29	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.2470	1.5856	10.8326
	<u>Rate 110</u>				
30	Monthly Customer Charge (1)	\$	\$684.99	-	\$684.99
31	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	27.8297	-	27.8297
	Delivery Charge - Commodity				
32	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.9597	0.0568	1.0165
33	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7766	0.0568	0.8334
34	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.3913	0.1784	0.5697
35	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
36	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
37	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1817	1.5856	10.7673
	<u>Rate 115</u>				
38	Monthly Customer Charge (1)	\$	\$726.04	-	\$726.04
39	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	30.4300	-	30.4300
	Delivery Charge - Commodity				
40	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5049	0.0534	0.5583
41	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3905	0.0534	0.4439
42	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.1373	0.0541	0.1914
43	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
44	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
45	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1817	1.5856	10.7673

Summary of Proposed Rate Change by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0326	EB-2025-0078	
			Approved January 1, 2025	Proposed April 1, 2025	Rate Change
			(a)	(b)	(c) = (a + b)
<u>Rate 125</u>					
46	Monthly Customer Charge (1)	\$	\$583.25	-	\$583.25
47	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	12.2368	-	12.2368
<u>Rate 135</u>					
48	Monthly Customer Charge (1) Winter	\$	\$135.02	-	\$135.02
Delivery Charge - Commodity					
49	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.6558	0.0517	10.7075
50	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.0208	0.0517	9.0725
51	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.3728	0.0517	8.4245
Summer					
Delivery Charge - Commodity					
52	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.3561	0.0517	4.4078
53	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.4311	0.0517	3.4828
54	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.1478	0.0517	3.1995
55	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	-	-	-
56	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
57	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
58	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1897	1.5856	10.7753
<u>Rate 145</u>					
59	Monthly Customer Charge (1)	\$	\$144.62	-	\$144.62
60	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	11.7849	-	11.7849
Delivery Charge - Commodity					
61	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.0258	0.0625	2.0883
62	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.0258	0.0625	2.0883
63	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.0258	0.0625	2.0883
64	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.8639	0.3818	1.2457
65	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
66	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
67	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1858	1.5856	10.7714
<u>Rate 170</u>					
68	Monthly Customer Charge (1)	\$	\$326.26	-	\$326.26
69	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	5.4490	-	5.4490
Delivery Charge - Commodity					
70	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3914	0.0565	0.4479
71	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3914	0.0565	0.4479
72	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.3793	0.1707	0.5500
73	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
74	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
75	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1817	1.5856	10.7673
<u>Rate 200</u>					
76	Monthly Customer Charge	\$	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	17.6902	-	17.6902
78	Delivery Charge - Commodity	cents/m <sup>3</sup>	1.3001	0.0773	1.3774
79	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.7567	0.7835	2.5402
80	Gas Supply Transportation Charge	cents/m <sup>3</sup>	5.6393	1.7570	7.3963
81	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9420	-	0.9420
82	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.1815	1.5856	10.7671

Summary of Proposed Rate Change by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025		Proposed April 1, 2025
			Rates (a)	(b)	Rates (c) = (a + b)
	<u>Rate 300</u>				
	Firm Service				
83	Monthly Customer Charge (1)	\$	\$584.32	-	\$584.32
84	Delivery Demand Charge	cents/m <sup>3</sup> /d	28.0778	-	28.0778
	Interruptible Service				
85	Minimum Delivery Charge	cents/m <sup>3</sup> /mth	0.4828	-	0.4828
86	Maximum Delivery Charge	cents/m <sup>3</sup> /mth	1.1077	-	1.1077
	<u>Rate 315</u>				
87	Monthly Customer Charge	\$	\$174.68	-	\$174.68
88	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0572	-	0.0572
89	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	23.8874	-	23.8874
90	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.2234	0.0173	0.2407
	<u>Rate 316</u>				
91	Monthly Customer Charge	\$	\$174.68	-	\$174.68
92	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0572	-	0.0572
93	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	5.9240	-	5.9240
94	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.1064	0.0173	0.1237
	<u>Rate 320</u>				
	Backstop				
95	All Gas Sold	cents/m <sup>3</sup>	15.5917	3.5698	19.1615

Summary of Proposed Rate Change by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025 Rates (a)		Proposed April 1, 2025 Rates (c) = (a + b)
<u>Rate 01</u>					
96	Monthly Customer Charge (1)	\$	\$27.91	-	\$27.91
Delivery Charge - Commodity					
97	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	11.5085	0.1163	11.6248
98	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	11.2231	0.1163	11.3394
99	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.7706	0.1163	10.8869
100	Next 500 m <sup>3</sup>	cents/m <sup>3</sup>	10.3555	0.1163	10.4718
101	Over 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.0122	0.1163	10.1285
102	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	3.1374	0.0267	3.1641
103	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.8558	0.0211	1.8769
104	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	2.2545	0.0210	2.2755
105	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	5.8527	0.0122	5.8649
106	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	9.3768	1.9502	11.3270
107	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	14.8963	5.2726	20.1689
<u>Rate 10</u>					
108	Monthly Customer Charge (1)	\$	\$82.52	-	\$82.52
Delivery Charge - Commodity					
109	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	11.3203	0.0999	11.4202
110	Next 9,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.2150	0.0999	9.3149
111	Next 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.9872	0.0999	8.0871
112	Next 70,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.1878	0.0999	7.2877
113	Over 100,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.2936	0.0999	4.3935
114	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	2.7211	0.0290	2.7501
115	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.6969	0.0221	1.7190
116	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	1.9857	0.0260	2.0117
117	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	4.6045	0.0145	4.6190
118	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	9.3768	1.9502	11.3270
119	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	14.8963	5.2726	20.1689
<u>Rate 20</u>					
120	Monthly Customer Charge (1)	\$	\$1,162.11	-	\$1,162.11
Delivery Charge - Contract Demand					
121	First 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	37.0326	-	37.0326
122	All over 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	21.8687	-	21.8687
Delivery Charge - Commodity					
123	First 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7707	0.0105	0.7812
124	All over 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5458	0.0105	0.5563
Gas Supply Demand Charge					
125	North West	cents/m <sup>3</sup> /d	31.7271	0.7996	32.5267
126	North East	cents/m <sup>3</sup> /d	38.7693	0.3092	39.0785
Commodity Transportation 1					
127	North West	cents/m <sup>3</sup>	1.7838	0.0462	1.8300
128	North East	cents/m <sup>3</sup>	1.3223	0.0155	1.3378
Commodity Transportation 2					
129	North West	cents/m <sup>3</sup>	-	-	-
130	North East	cents/m <sup>3</sup>	-	-	-
Bundled (T-Service) Storage Service Charges					
131	Demand	\$/GJ/d	18.160	-	18.160
132	Commodity	\$/GJ	0.241	0.009	0.250
133	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	9.0957	1.9097	11.0054
134	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	14.4458	5.1455	19.5913

Summary of Proposed Rate Change by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0326	EB-2025-0078	
			Approved January 1, 2025	Proposed April 1, 2025	Rates
			(a)	(b)	(c) = (a + b)
	<u>Rate 25</u>				
135	Monthly Customer Charge	\$	\$392.33	-	\$392.33
136	Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	7.2276	0.0899	7.3175
	<u>Gas Supply Charge - All Union North Rate Zones</u>				
137	Minimum	cents/m <sup>3</sup>	1.4848	-	1.4848
138	Maximum	cents/m <sup>3</sup>	675.9484	-	675.9484
	<u>Rate 100</u>				
139	Monthly Customer Charge (1)	\$	\$1,726.41	-	\$1,726.41
140	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	21.4244	-	21.4244
141	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.3068	0.0007	0.3075
	<u>Gas Supply Demand Charge</u>				
142	North West	cents/m <sup>3</sup> /d	51.6199	0.7317	52.3516
143	North East	cents/m <sup>3</sup> /d	87.1937	0.8232	88.0169
	<u>Commodity Transportation 1</u>				
144	North West	cents/m <sup>3</sup>	0.7924	0.0112	0.8036
145	North East	cents/m <sup>3</sup>	1.5807	0.0149	1.5956
	<u>Commodity Transportation 2</u>				
146	North West	cents/m <sup>3</sup>	-	-	-
147	North East	cents/m <sup>3</sup>	-	-	-
	<u>Bundled (T-Service) Storage Service</u>				
148	Storage Demand	\$/GJ/d	18.160	-	18.160
149	Storage Commodity	\$/GJ	0.241	0.009	0.250
150	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	9.0957	1.9097	11.0054
151	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	14.4458	5.1455	19.5913



Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	EB-2024-0326	EB-2025-0078	
			Approved January 1, 2025 Rates (a)	Proposed April 1, 2025 Rates (b)	
			Rate Change	(c) = (a + b)	
<u>Rate M1</u>					
152	Monthly Customer Charge (1)	\$	\$27.91	-	\$27.91
	Delivery Charge - Commodity				
153	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	6.6142	0.0882	6.7024
154	Next 150 m <sup>3</sup>	cents/m <sup>3</sup>	6.3087	0.0882	6.3969
155	All over 250 m <sup>3</sup>	cents/m <sup>3</sup>	5.5199	0.0882	5.6081
156	Storage Charge	cents/m <sup>3</sup>	0.9768	-	0.9768
157	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683
<u>Rate M2</u>					
158	Monthly Customer Charge (1)	\$	\$82.52	-	\$82.52
	Delivery Charge - Commodity				
159	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.9210	0.0763	6.9973
160	Next 6,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.8016	0.0763	6.8779
161	Next 13,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.3939	0.0763	6.4702
162	All over 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.8414	0.0763	5.9177
163	Storage Charge	cents/m <sup>3</sup>	0.9938	-	0.9938
164	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683
<u>Rate M4</u>					
	Delivery Charge - Contract Demand				
165	First 8,450 m <sup>3</sup>	cents/m <sup>3</sup>	76.1579	-	76.1579
166	Next 19,700 m <sup>3</sup>	cents/m <sup>3</sup>	36.4535	-	36.4535
167	All over 28,150 m <sup>3</sup>	cents/m <sup>3</sup>	31.7522	-	31.7522
	Delivery Charge - Commodity				
168	First Block	cents/m <sup>3</sup>	2.0817	0.0648	2.1465
169	All remaining use	cents/m <sup>3</sup>	0.8191	0.0648	0.8839
170	Firm MAV	cents/m <sup>3</sup>	2.3036	0.0648	2.3684
	Interruptible contracts				
171	Monthly Customer Charge (1)	\$	\$805.63	-	805.63
172	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	4.2725	0.2043	4.4768
173	MAV Gas Supply	cents/m <sup>3</sup>	0.2219	-	0.2219
174	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683
<u>Rate M5</u>					
	Firm contracts				
175	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	48.7683	-	48.7683
176	Delivery Charge - Commodity	cents/m <sup>3</sup>	4.5795	0.2043	4.7838
	Interruptible contracts				
177	Monthly Customer Charge (1)	\$	\$805.63	-	805.63
	Delivery Charge - Commodity				
178	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.4134	0.2043	4.6177
179	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.2835	0.2043	4.4878
180	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.2152	0.2043	4.4195
181	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.1673	0.2043	4.3716
182	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	4.2725	0.2043	4.4768
183	Interruptible MAV	cents/m <sup>3</sup>	4.6353	0.2043	4.8396
184	MAV Gas Supply	cents/m <sup>3</sup>	0.2219	-	0.2219
185	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683
<u>Rate M7</u>					
	Firm Contracts				
186	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	38.6655	-	38.6655
187	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.3807	0.0543	0.4350
	Interruptible / Seasonal Contracts				
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	5.9415	0.0543	5.9958
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	5.6974	0.0543	5.7517
190	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683
<u>Rate M9</u>					
191	Delivery Demand Charge	cents/m <sup>3</sup> /d	29.3948	-	29.3948
192	Delivery Commodity Charge	cents/m <sup>3</sup>	0.2816	0.0481	0.3297
193	Gas Supply Commodity Charge	cents/m <sup>3</sup>	14.5957	5.2726	19.8683

Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025 Rates (a)		Proposed April 1, 2025 Rates (c) = (a + b)
<u>Rate T1</u>					
194	Monthly Customer Charge (1)	\$	\$2,295.65	-	\$2,295.65
Transportation Service Charges					
Transportation Contract Demand					
195	First 28,150 m <sup>3</sup>	cents/m <sup>3</sup> /d	45.8932	-	45.8932
196	Next 112,720 m <sup>3</sup>	cents/m <sup>3</sup> /d	33.0325	-	33.0325
Transportation Commodity					
197	Firm Volumes	cents/m <sup>3</sup>	0.1751	-	0.1751
198	Interruptible Volumes (maximum)	cents/m <sup>3</sup>	5.9415	0.0543	5.9958
199	Customer Supplied Fuel - Transportation	%	0.419%	-	0.419%
Storage Service Charges					
Monthly Demand Charges:					
200	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
201	Utility provides deliverability inventory	\$/GJ/d	1.864	0.088	1.952
202	Customer provides deliverability inventory	\$/GJ/d	1.580	-	1.580
203	Firm incremental injection	\$/GJ/d	1.580	-	1.580
204	Interruptible withdrawal	\$/GJ/d	1.580	-	1.580
Commodity					
205	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
206	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T2</u>					
207	Monthly Customer Charge (1)	\$	\$7,243.66	-	\$7,243.66
Transportation Service Charges					
Transportation Contract Demand					
208	First 140,870 m <sup>3</sup>	cents/m <sup>3</sup> /d	34.9164	-	34.9164
209	All Over 140,870 m <sup>3</sup>	cents/m <sup>3</sup> /d	19.5467	-	19.5467
Transportation Commodity					
210	Firm Volumes	cents/m <sup>3</sup>	0.0418	-	0.0418
211	Interruptible Volumes (maximum)	cents/m <sup>3</sup>	5.9415	0.0543	5.9958
212	Customer Supplied Fuel - Transportation	%	0.364%	-	0.364%
Storage Service Charges					
Monthly Demand Charges					
213	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
214	Utility provides deliverability inventory	\$/GJ/d	1.864	0.088	1.952
215	Customer provides deliverability inventory	\$/GJ/d	1.580	-	1.580
216	Firm incremental injection	\$/GJ/d	1.580	-	1.580
217	Interruptible withdrawal	\$/GJ/d	1.580	-	1.580
Commodity					
218	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
219	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T3</u>					
220	Monthly Customer Charge	\$	\$24,168.13	-	\$24,168.13
Transportation Service Charges					
221	Transportation Contract Demand	cents/m <sup>3</sup> /d	22.4293	-	22.4293
222	Transportation Commodity	cents/m <sup>3</sup>	0.1234	-	0.1234
223	Customer Supplied Fuel - Transportation	%	0.481%	-	0.481%
Storage Service Charges					
Monthly Demand Charges					
225	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
226	Utility provides deliverability inventory	\$/GJ/d	1.864	0.088	1.952
227	Customer provides deliverability inventory	\$/GJ/d	1.580	-	1.580
228	Firm incremental injection	\$/GJ/d	1.580	-	1.580
229	Interruptible withdrawal	\$/GJ/d	1.580	-	1.580
Commodity:					
230	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
231	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025		Proposed April 1, 2025
			Rates	(b)	Rates
			(a)		(c) = (a + b)
<u>Rate 331</u>					
232	Monthly Demand Charge - Firm	\$/GJ/d	0.171	-	0.171
233	Commodity Charge - Interruptible	\$/GJ	0.007	-	0.007
<u>Rate 332</u>					
234	Monthly Demand Charge	\$/GJ/d	1.456	-	1.456
235	Authorized Overrun	\$/GJ	0.056	-	0.056
<u>Rate M12</u>					
Monthly Demand Charge					
236	Dawn to Parkway	\$/GJ/d	4.098	-	4.098
237	Dawn to Kirkwall	\$/GJ/d	3.480	-	3.480
238	Kirkwall to Parkway	\$/GJ/d	0.619	-	0.619
239	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	5.062	-	5.062
240	F24-T	\$/GJ/d	0.082	-	0.082
Commodity Charges					
241	Easterly	\$/GJ	Note (2)	-	Note (2)
242	Westerly	\$/GJ	Note (2)	-	Note (2)
Limited Firm/Interruptible Transportation					
243	Monthly Demand Charge - Maximum	\$/GJ/d	9.835		9.835
Authorized Overrun					
Transportation Commodity Charges					
244	Dawn to Parkway	\$/GJ	0.135 (2)		0.135 (2)
245	Dawn to Kirkwall	\$/GJ	0.114 (2)	-	0.114 (2)
246	Kirkwall to Parkway	\$/GJ	0.020 (2)		0.020 (2)
247	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.166 (2)		0.166 (2)
<u>Rate M13</u>					
248	Monthly Fixed Charge per Customer Station	\$	\$1,047.53		\$1,047.53
249	Transmission Commodity Charge to Dawn	\$/GJ	0.041		0.041
250	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.008	0.002	0.010
251	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (3)	-	Note (3)
252	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.131	0.002	0.133
253	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	0.123 (3)		0.123 (3)
<u>Rate M16</u>					
254	Monthly Fixed Charge	\$	\$1,774.00	-	\$1,774.00
Firm Demand Charge					
255	East of Dawn	\$/GJ/d	0.896	-	0.896
256	West of Dawn	\$/GJ/d	2.567	-	2.567
257	Transmission Commodity Charge	\$/GJ	0.041		0.041
Transportation Fuel Charges to Dawn					
258	East of Dawn - Utility Supplied Fuel	\$/GJ	0.008	0.002	0.010
259	West of Dawn - Utility Supplied Fuel	\$/GJ	0.008	0.002	0.010
260	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
261	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Transportation Fuel Charges to Pools					
262	East of Dawn - Utility Supplied Fuel	\$/GJ	0.009	0.003	0.012
263	West of Dawn - Utility Supplied Fuel	\$/GJ	0.020	0.006	0.026
264	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
265	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
Transportation Fuel Charges to Dawn					
266	East of Dawn - Utility Supplied Fuel	\$/GJ	0.078	0.002	0.080
267	West of Dawn - Utility Supplied Fuel	\$/GJ	0.131	0.002	0.133
268	East of Dawn - Shipper supplied fuel	\$/GJ	0.070 (3)	-	0.070 (3)
269	West of Dawn - Shipper supplied fuel	\$/GJ	0.123 (3)	-	0.123 (3)
Transportation Fuel Charges to Pools					
270	East of Dawn - Utility Supplied Fuel	\$/GJ	0.038	0.003	0.041
271	West of Dawn - Utility Supplied Fuel	\$/GJ	0.102	0.006	0.108
272	East of Dawn - Shipper supplied fuel	\$/GJ	0.029 (3)	-	0.029 (3)
273	West of Dawn - Shipper supplied fuel	\$/GJ	0.082 (3)	-	0.082 (3)

Summary of Proposed Rate Change by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	EB-2024-0326	Rate Change	EB-2025-0078
			Approved January 1, 2025		Proposed April 1, 2025
			(a)	(b)	(c) = (a + b)
<b>Rate M17</b>					
274	Monthly Fixed Charge	\$	\$2,273.08	-	\$2,273.08
	Firm Transportation				
Monthly Demand Charges					
275	Dawn to Delivery Area	\$/GJ/d	5.240	-	5.240
276	Kirkwall to Delivery Area or Dawn	\$/GJ/d	3.091	-	3.091
277	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	3.091	-	3.091
Commodity Charges					
278	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
279	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
280	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
281	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
282	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
283	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
Transmission Commodity Charges					
284	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.172 (3)	-	0.172 (3)
285	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.172 (3)	-	0.172 (3)
286	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
287	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
288	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
289	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102 (3)	-	0.102 (3)
<b>Rate C1</b>					
Monthly Demand Charges					
290	Dawn to Parkway	\$/GJ/d	4.098	-	4.098
291	Dawn to Kirkwall	\$/GJ/d	3.480	-	3.480
292	Kirkwall to Parkway	\$/GJ/d	0.619	-	0.619
293	Parkway to Dawn	\$/GJ/d	0.964	-	0.964
294	Parkway to Kirkwall	\$/GJ/d	0.964	-	0.964
295	Kirkwall to Dawn	\$/GJ/d	1.699	-	1.699
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.492	-	2.492
297	Dawn to Dawn-Vector	\$/GJ/d	0.034	-	0.034
298	Dawn to Dawn-TCPL	\$/GJ/d	0.163	-	0.163
299	Commodity Charges	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
300	Dawn to Parkway	\$/GJ	0.135 (3)	-	0.135 (3)
301	Dawn to Kirkwall	\$/GJ	0.114 (3)	-	0.114 (3)
302	Kirkwall to Parkway	\$/GJ	0.020 (3)	-	0.020 (3)
303	Kirkwall to Dawn	\$/GJ	0.056 (3)	-	0.056 (3)
304	Parkway to Kirkwall / Dawn	\$/GJ	0.134 (3)	-	0.134 (3)
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.082 (3)	-	0.082 (3)
306	Dawn to Dawn-Vector	\$/GJ	0.001 (3)	-	0.001 (3)
307	Dawn to Dawn-TCPL	\$/GJ	0.005 (3)	-	0.005 (3)

Notes:

- (1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19
- (2) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (3) Plus shipper supplied fuel per rate schedule.

***ENBRIDGE GAS INC.***  
**RATE HANDBOOK**

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Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078  
Supersedes EB-2024-0326 effective January 1, 2025

The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

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## PART I

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### DESCRIPTION OF SERVICES AVAILABLE

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The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

#### 1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

#### 2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

- a) *Bundled DP*

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

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Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

*b) Semi-unbundled DP*

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

*c) Unbundled DP*

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that the Company has the capacity available, the Customer

may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

**3. EX-FRANCHISE SERVICES**

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

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**PART II**

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**TERMS AND CONDITIONS  
APPLICABLE TO SERVICES**

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The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service

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Contract will also apply and will govern if specified below.

### **SECTION A - AVAILABILITY**

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

### **SECTION B - BILLS**

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

### **SECTION C - MINIMUM BILLS**

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

### **SECTION D - BILLABLE VOLUMES**

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

### **SECTION E - PAYMENT CONDITIONS**

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

### **SECTION F - TERM OF ARRANGEMENT**

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

### **SECTION G - RESALE PROHIBITION**

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

### **SECTION H - MEASUREMENT**

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

### **SECTION I - RATES IN CONTRACTS**

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

### **SECTION J - COMPANY RESPONSIBILITY AND LIABILITY**

This section applies only to Distribution Service provided under General Service Rates.

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The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

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### PART III

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### GLOSSARY OF TERMS

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In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

**Agent or Energy Marketer:** A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

**Annual Volume Deficiency:** The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

**Authorized Overrun:** A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

**Backstopping Service:** A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

**Banked Gas Account (BGA):** A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

**Bill:** A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

**Billing Contract Demand (BCD):** Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

**Billing Period:** A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

**Commodity Charge:** A per unit charge for the usage of a service by the Customer.

**Company:** Enbridge Gas Inc.

**Contract Demand (CD):** The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

**Consumption:** The quantity of Gas delivered to the Customer's Point(s) of Consumption.

**Contiguous:** Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

**Cubic Metre (m<sup>3</sup>):** The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute

pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10<sup>3</sup>m<sup>3</sup> means 1,000 cubic metres.

**Curtailment:** A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

**Curtailment Credit:** A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

**Curtailment Delivered Supply (CDS):** An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailment. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

**Customer:** Any Person or Persons receiving one or more Services.

**Customer Charge:** A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

**Daily Delivered Volume:** The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

**Daily Contract Quantity (DCQ):** The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

**Dedicated Service:** A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

**Delivery Charge:** A charge through which the Company recovers its cost of providing service to the Customer.

**Demand Charge:** A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

**Direct Purchase (DP) Service:** A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

**Disconnect and Reconnect Charges:** The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

**Distribution Contract Rates:** The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

**Distribution Service:** The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

**Distribution System:** The physical facilities owned by the Company and utilized to contain, move and measure Gas.

**End Use Customer:** means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

**Firm:** A service quality not subject to interruption or curtailment, except under Force Majeure.

**Firm Transportation (FT):** Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

**Force Majeure:** Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

**Gas:** Natural Gas or Renewable Natural Gas.

**Gas Supply Commodity Charge:** A per unit charge for the Gas commodity purchased by the Customer from the Company.

**General Service:** Service provided under General Service Rate Schedules.

**General Service Rate Schedules:** Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

**Hourly Demand:** A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

**Interruptible:** Any service quality which is subject to interruption, at the discretion of the Company.

**Load Balancing:** The balancing of the Gas supply to meet demand.

**Minimum Annual Volume (MAV):** A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

**Monthly Minimum Bill or Minimum Bill:** The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

**Natural Gas:** Natural and/or residue gas comprised primarily of methane.

**Nomination, Nominate:** An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

**Ontario Energy Board (OEB):** A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

**Overrun:** A quantity of Gas in excess of contracted parameters.

**Person:** An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

**Point of Consumption:** The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

**Point of Receipt:** The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

**Rate Handbook:** This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

**Rate Schedule:** An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

**Rate Zone:** The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

**Renewable Natural Gas (RNG):** Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

**Sales Service:** A service in which the gas supply commodity is provided by the Company to the Customer.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078  
Supersedes EB-2024-0326 effective January 1, 2025

**Seasonal Service:** Any service that is available during a specified period of the year as set out in a Rate Schedule.

**Seasonal Credit:** A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

**Service:** Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

**Service Contract:** An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

**Storage Service:** An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

**Transportation Charge:** A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

**Unauthorized Overrun:** A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

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## PART IV

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### RATE SCHEDULES

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The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
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Supersedes EB-2024-0326 effective January 1, 2025

RATE: 1

**RESIDENTIAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$26.74</b>
<b>Delivery Charge</b>		
For the first 30 m <sup>3</sup> per month		<b>13.9315 ¢/m<sup>3</sup></b>
For the next 55 m <sup>3</sup> per month		<b>13.1794 ¢/m<sup>3</sup></b>
For the next 85 m <sup>3</sup> per month		<b>12.5905 ¢/m<sup>3</sup></b>
For all over 170 m <sup>3</sup> per month		<b>12.1515 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.8077 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
 Implemented April 1, 2025  
 OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **6**

**GENERAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$82.51</b>
<b>Delivery Charge</b>		
For the first 500 m <sup>3</sup> per month		<b>13.8487 ¢/m<sup>3</sup></b>
For the next 1,050 m <sup>3</sup> per month		<b>11.2662 ¢/m<sup>3</sup></b>
For the next 4,500 m <sup>3</sup> per month		<b>9.4577 ¢/m<sup>3</sup></b>
For the next 7,000 m <sup>3</sup> per month		<b>8.2958 ¢/m<sup>3</sup></b>
For the next 15,250 m <sup>3</sup> per month		<b>7.7795 ¢/m<sup>3</sup></b>
For all over 28,300 m <sup>3</sup> per month		<b>7.6499 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.8326 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **100**

**FIRM CONTRACT SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m<sup>3</sup> and not more than 150,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$143.08</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>42.3281 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		<b>0.8208 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>2.6945 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.8326 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:

**100**

**FIRM CONTRACT SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.



RATE: **110**

**LARGE VOLUME LOAD FACTOR SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$684.99</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>27.8297 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>1.0165 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.8334 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.5697 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7673 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.7249 ¢/m<sup>3</sup>**  
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:

**110**

**LARGE VOLUME LOAD FACTOR SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **115**

**LARGE VOLUME LOAD FACTOR SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$726.04</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>30.4300 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.5583 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.4439 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.1914 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7673 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.8884 ¢/m<sup>3</sup>**  
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:

115

**LARGE VOLUME LOAD FACTOR SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **125**

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability.

**CHARACTER OF SERVICE**

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

**MONTHLY RATES AND CHARGES**

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

<b>Monthly Customer Charge (1)</b>	<b>\$583.25</b>
<b>Demand Charge</b>	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	<b>12.2368 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$126.40</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

**TERMS AND CONDITIONS OF SERVICE**

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

RATE: **125**

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**2. Unaccounted for Gas (UFG) Adjustment Factor**

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

**3. Nominations**

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

**4. Authorized Demand Overrun**

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

**0.4023 ¢/m<sup>3</sup>**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

RATE:

125

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**5. Unauthorized Demand Overrun**

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

RATE:

125

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

**LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

**DEFINITIONS**

**Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

**Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

**Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

**Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.



RATE:

125

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**Maximum Contractual Imbalance**

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

**Winter and Summer Seasons**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee**

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8101 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9721 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

RATE:

**125**

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0875 cents/m<sup>3</sup> per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **135**

**SEASONAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>			<b>\$135.02</b>
		<b>December to March</b>	<b>April to November</b>
<b>Delivery Charges</b>			
For the first 14,000 m <sup>3</sup> per month		<b>10.7075</b>	<b>4.4078 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month		<b>9.0725</b>	<b>3.4828 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month		<b>8.4245</b>	<b>3.1995 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		-	-
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963</b>	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420</b>	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7753</b>	<b>10.7753 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **14.6964 ¢/m<sup>3</sup>**

**Seasonal Credit**

Per cubic metre of Daily Contracted Quantity (DCQ) from December to March **\$0.77 /m<sup>3</sup>**

Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December **\$0.77 /m<sup>3</sup>**

RATE: 135

**SEASONAL FIRM SERVICE**

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

**Seasonal Overrun Charge**

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

**Seasonal Overrun Charges**

For the months	
December and March	<b>36.2076 ¢/m<sup>3</sup></b>
January and February	<b>90.5190 ¢/m<sup>3</sup></b>

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **145**

**INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$144.62</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>11.7849 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 14,000 m <sup>3</sup> per month		<b>2.0883 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month		<b>2.0883 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month		<b>2.0883 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>1.2457 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7714 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **10.4727 ¢/m<sup>3</sup>**

RATE: **145**

**INTERRUPTIBLE SERVICE**

**Curtailed Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice **\$0.50 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **170**

**LARGE INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m<sup>3</sup> and a Minimum Annual Volume of 5,000,000 m<sup>3</sup> to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

**CHARACTER OF SERVICE**

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$326.26</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>5.4490 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.4479 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.4479 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.5500 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>7.3963 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9420 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.7673 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.1366 ¢/m<sup>3</sup>**

RATE: **170**

**LARGE INTERRUPTIBLE SERVICE**

**Curtailement Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailement credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.



RATE: **200**

**WHOLESALE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

**Monthly Customer Charge**

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

**Delivery Charges**

Per cubic metre of Contract Demand **17.6902 ¢/m<sup>3</sup>**  
Per cubic metre of Gas delivered **1.3774 ¢/m<sup>3</sup>**

**Gas Supply Load Balancing Charge** **2.5402 ¢/m<sup>3</sup>**

**Gas Supply Transportation Charge** (if applicable) **7.3963 ¢/m<sup>3</sup>**

**Gas Supply Transportation Dawn Charge** (if applicable) **0.9420 ¢/m<sup>3</sup>**

**Gas Supply Commodity Charge** (if applicable) **10.7671 ¢/m<sup>3</sup>**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **11.0563 ¢/m<sup>3</sup>**

**Curtailement Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE: **200**

**WHOLESALE SERVICE**

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **April 1, 2025**  
Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

**CHARACTER OF SERVICE**

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>	<b>\$584.32</b>
<b>Demand Charge</b> Per cubic metre of Firm Contract Demand	<b>28.0778 ¢/m<sup>3</sup></b>
<b>Interruptible Service</b> Minimum Delivery Charge	<b>0.4828 ¢/m<sup>3</sup></b>
Maximum Delivery Charge	<b>1.1077 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$126.40</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

**300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**TERMS AND CONDITIONS OF SERVICE**

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.
2. **Unaccounted for Gas (UFG) Adjustment Factor**  
The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).
3. **Nominations**  
Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. **Authorized Demand Overrun**  
The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun**  
Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m<sup>3</sup>.

RATE:

**300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

**Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

RATE: **300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**Load Balancing**

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

**LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

**DEFINITIONS**

**Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

**Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

**Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

**Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

**Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

**Maximum Contractual Imbalance**

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

RATE: **300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**Winter and Summer Seasons**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee**

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8101 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9721 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

RATE: **300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.7868 cents/m<sup>3</sup> per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.



RATE: **315**

**GAS STORAGE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE**

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

**MONTHLY RATES AND CHARGES**

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$174.68</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	<b>0.0572 ¢/m<sup>3</sup></b>
Storage Deliverability Demand Charge	<b>23.8874 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	<b>0.2407 ¢/m<sup>3</sup></b>
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	<b>0.348%</b>

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE:

315

**GAS STORAGE SERVICE**

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

**TERMS AND CONDITIONS OF SERVICE**

**1. Nominated Storage Service**

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

**2. No-Notice Storage Service**

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

RATE: **315**

**GAS STORAGE SERVICE**

**Other Provisions**

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract**

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **316**

**GAS STORAGE SERVICE AT DAWN**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24<sup>th</sup> of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE**

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

**MONTHLY RATES AND CHARGES**

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$174.68</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	<b>0.0572 ¢/m<sup>3</sup></b>
Storage Deliverability Demand Charge	<b>5.9240 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations	<b>0.1237 ¢/m<sup>3</sup></b>
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	<b>0.348%</b>

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

RATE: **316**

**GAS STORAGE SERVICE AT DAWN**

**TERMS AND CONDITIONS OF SERVICE**

**Nominated Storage Service**

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

**Other Provisions**

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract**

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **320**

**BACKSTOPPING SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

**CHARACTER OF SERVICE**

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

**MONTHLY RATES AND CHARGES**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

**Gas Supply Commodity Charge**  
per cubic metre of Gas sold

**19.1615 ¢/m<sup>3</sup>**

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Effective **April 1, 2025**  
Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE:

**401**

**RENEWABLE NATURAL GAS INJECTION SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

**MONTHLY RATES AND CHARGES**

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

**TERMS AND CONDITIONS OF SERVICE**

To be set out in the Service Agreement.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: 01

**SMALL VOLUME GENERAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

**Monthly Customer Charge (1)** **\$27.91**

**Delivery Charge**

For the first	100 m <sup>3</sup> per month	<b>11.6248</b>	<b>¢/m<sup>3</sup></b>
For the next	200 m <sup>3</sup> per month	<b>11.3394</b>	<b>¢/m<sup>3</sup></b>
For the next	200 m <sup>3</sup> per month	<b>10.8869</b>	<b>¢/m<sup>3</sup></b>
For the next	500 m <sup>3</sup> per month	<b>10.4718</b>	<b>¢/m<sup>3</sup></b>
For all over	1,000 m <sup>3</sup> per month	<b>10.1285</b>	<b>¢/m<sup>3</sup></b>

		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Storage Charge</b>	(if applicable)	<b>2.2755</b>	<b>5.8649</b>
		<b>¢/m<sup>3</sup></b>	<b>¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>3.1641</b>	<b>1.8769</b>
		<b>¢/m<sup>3</sup></b>	<b>¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>11.3270</b>	<b>20.1689</b>
		<b>¢/m<sup>3</sup></b>	<b>¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.



RATE:

01

**SMALL VOLUME GENERAL FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: 10

**LARGE VOLUME GENERAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

**Monthly Customer Charge (1) \$82.52**

**Delivery Charge**

For the first	1,000 m <sup>3</sup> per month	<b>11.4202</b>	<b>¢/m<sup>3</sup></b>
For the next	9,000 m <sup>3</sup> per month	<b>9.3149</b>	<b>¢/m<sup>3</sup></b>
For the next	20,000 m <sup>3</sup> per month	<b>8.0871</b>	<b>¢/m<sup>3</sup></b>
For the next	70,000 m <sup>3</sup> per month	<b>7.2877</b>	<b>¢/m<sup>3</sup></b>
For all over	100,000 m <sup>3</sup> per month	<b>4.3935</b>	<b>¢/m<sup>3</sup></b>

		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Storage Charge</b>	(if applicable)	<b>2.0117</b> ¢/m <sup>3</sup>	<b>4.6190</b> ¢/m <sup>3</sup>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>2.7501</b> ¢/m <sup>3</sup>	<b>1.7190</b> ¢/m <sup>3</sup>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>11.3270</b> ¢/m <sup>3</sup>	<b>20.1689</b> ¢/m <sup>3</sup>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

RATE:

10

**LARGE VOLUME GENERAL FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **20**

**MEDIUM VOLUME FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m<sup>3</sup> or more.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>			<b>\$1,162.11</b>
<b>Delivery Charges</b>			
Per cubic metre of Contract Demand			
For the first	70,000 m <sup>3</sup> per month		<b>37.0326 ¢/m<sup>3</sup></b>
For all over	70,000 m <sup>3</sup> per month		<b>21.8687 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered			
For the first	852,000 m <sup>3</sup> per month		<b>0.7812 ¢/m<sup>3</sup></b>
For all over	852,000 m <sup>3</sup> per month		<b>0.5563 ¢/m<sup>3</sup></b>
		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Transportation Demand Charge</b>	(if applicable)	<b>32.5267</b>	<b>39.0785 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)		
Charge 1		<b>1.8300 ¢/m<sup>3</sup></b>	<b>1.3378 ¢/m<sup>3</sup></b>
Charge 2		<b>- ¢/m<sup>3</sup></b>	<b>- ¢/m<sup>3</sup></b>
Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.			
Charge 2 applies for all additional gas volumes delivered in the billing month.			
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>11.0054 ¢/m<sup>3</sup></b>	<b>19.5913 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

RATE: **20**

**MEDIUM VOLUME FIRM SERVICE**

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

**Bundled (T-Service) Storage Service Charges**

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.160 \$/GJ**  
Commodity Charge for each unit of Gas withdrawn from storage **0.250 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.847 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

**OVERRUN CHARGES**

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

**COMMISSIONING AND DECOMMISSIONING RATE**

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

**Monthly Customer Charge (1) \$1,162.11**

**Delivery Charge**

Per cubic metre of Gas delivered **3.2162 ¢/m<sup>3</sup>**

**Gas Supply Transportation Charge**

Per cubic metre of Gas delivered

	Union <u>North West</u>	Union <u>North East</u>
	<b>4.1351 ¢/m<sup>3</sup></b>	<b>3.5702 ¢/m<sup>3</sup></b>

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

20

**MEDIUM VOLUME FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **25**

**LARGE VOLUME INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m<sup>3</sup> or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m<sup>3</sup> or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge** **\$392.33**

**Delivery Charge (1)**

A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:

**7.3175 ¢/m<sup>3</sup>**

**Gas Supply Charge (All Union North rate zones)**

Per cubic metre of Interruptible Gas delivered

Minimum	(if applicable)	<b>1.4848 ¢/m<sup>3</sup></b>
Maximum	(if applicable)	<b>675.9484 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.

RATE:

**25****LARGE VOLUME INTERRUPTIBLE SERVICE****ADDITIONAL CHARGES FOR TRANSPORTATION****Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment

**\$264.07****OVERRUN CHARGES****Delivery Overrun**Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum

**7.3175 ¢/m<sup>3</sup>**Unauthorized**10.9763 ¢/m<sup>3</sup>****Unauthorized Overrun Non-Compliance Rate****234.1200 ¢/m<sup>3</sup>**

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

**Gas Supply Overrun**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- a) The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- b) The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- c) The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.



RATE:

25

**LARGE VOLUME INTERRUPTIBLE SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **100**

**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m<sup>3</sup> or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)** **\$1,726.41**

**Delivery Charges**

Per cubic metre of Contract Demand **21.4244 ¢/m<sup>3</sup>**  
Per cubic metre of all Gas delivered **0.3075 ¢/m<sup>3</sup>**

		Union <u>North West</u>	Union <u>North East</u>
<b>Gas Supply Transportation Demand Charge</b>	(if applicable)	<b>52.3516 ¢/m<sup>3</sup></b>	<b>88.0169 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)		
Charge 1		<b>0.8036 ¢/m<sup>3</sup></b>	<b>1.5956 ¢/m<sup>3</sup></b>
Charge 2		-	-

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

**Gas Supply Commodity Charge** (if applicable) **11.0054 ¢/m<sup>3</sup>** **19.5913 ¢/m<sup>3</sup>**

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE: **100**

**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE**

**ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$264.07**

**Bundled (T-Service) Storage Service Charges**

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.160 \$/GJ**

Commodity Charge for each unit of Gas withdrawn from storage **0.250 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.847 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

**OVERRUN CHARGES**

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

**COMMISSIONING AND DECOMMISSIONING RATE**

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

**Monthly Customer Charge (1) \$1,726.41**

**Delivery Charge**

Per cubic metre of Gas delivered **1.3137 ¢/m<sup>3</sup>**

**Gas Supply Transportation Charge**

Per cubic metre of Gas delivered

	Union <u>North West</u>	Union <u>North East</u>
	<b>3.8569 ¢/m<sup>3</sup></b>	<b>6.5894 ¢/m<sup>3</sup></b>

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

**100**

**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **M1**

**SMALL VOLUME GENERAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To general service Customers whose total Consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$27.91</b>
<b>Delivery Charge</b>		
For the first 100 m <sup>3</sup> per month		<b>6.7024 ¢/m<sup>3</sup></b>
For the next 150 m <sup>3</sup> per month		<b>6.3969 ¢/m<sup>3</sup></b>
For all over 250 m <sup>3</sup> per month		<b>5.6081 ¢/m<sup>3</sup></b>
<b>Storage Charge</b>	(if applicable)	<b>0.9768 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>19.8683 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE:

**M2**

**LARGE VOLUME GENERAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To general service Customers whose total Consumption is greater than 50,000 m<sup>3</sup> per year.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$82.52</b>
<b>Delivery Charge</b>		
For the first 1,000 m <sup>3</sup> per month		<b>6.9973 ¢/m<sup>3</sup></b>
For the next 6,000 m <sup>3</sup> per month		<b>6.8779 ¢/m<sup>3</sup></b>
For the next 13,000 m <sup>3</sup> per month		<b>6.4702 ¢/m<sup>3</sup></b>
For all over 20,000 m <sup>3</sup> per month		<b>5.9177 ¢/m<sup>3</sup></b>
<b>Storage Charge</b>	(if applicable)	<b>0.9938 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>19.8683 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE:

**M4****FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup>. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)**

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**Delivery Charges**

Per cubic metre of Contract Demand per month

For the first	8,450 m <sup>3</sup> per month	<b>76.1579</b>	<b>¢/m<sup>3</sup></b>
For the next	19,700 m <sup>3</sup> per month	<b>36.4535</b>	<b>¢/m<sup>3</sup></b>
For all over	28,150 m <sup>3</sup> per month	<b>31.7522</b>	<b>¢/m<sup>3</sup></b>

Per cubic metre of Gas delivered

For the first	422,250 m <sup>3</sup> per month	<b>2.1465</b>	<b>¢/m<sup>3</sup></b>
Next Gas delivered equal to 15 days use of Contract Demand		<b>2.1465</b>	<b>¢/m<sup>3</sup></b>
For remainder of Gas delivered in the month		<b>0.8839</b>	<b>¢/m<sup>3</sup></b>

**Gas Supply Commodity Charge**(if applicable) **19.8683** **¢/m<sup>3</sup>****Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M4</b>	<b>FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**Firm Minimum Annual Charge**

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	<b>2.3684 ¢/m<sup>3</sup></b>
Firm Minimum Annual Gas Supply Commodity Charge	<b>0.2219 ¢/m<sup>3</sup></b>

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

**OVERRUN CHARGES**

**Firm Overrun Charge**

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m<sup>3</sup> for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	<b>4.6503 ¢/m<sup>3</sup></b>
Unauthorized Overrun Delivery Charge	<b>7.6792 ¢/m<sup>3</sup></b>

**INTERRUPTIBLE SERVICE**

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

<b>Monthly Customer Charge (1)</b>	<b>\$805.63</b>
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**Delivery Charge (2)**

Per cubic metre of Gas delivered	
For Contract Demand equal to	
2,400 m <sup>3</sup> and less than 17,000 m <sup>3</sup>	<b>4.6177 ¢/m<sup>3</sup></b>
17,000 m <sup>3</sup> and less than 30,000 m <sup>3</sup>	<b>4.4878 ¢/m<sup>3</sup></b>
30,000 m <sup>3</sup> and less than 50,000 m <sup>3</sup>	<b>4.4195 ¢/m<sup>3</sup></b>
50,000 m <sup>3</sup> and equal to or less than 60,000 m <sup>3</sup>	<b>4.3716 ¢/m<sup>3</sup></b>

**Days Use of Interruptible Contract Demand**

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	<b>0.0530 ¢/m<sup>3</sup></b>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	<b>0.00212 ¢/m<sup>3</sup></b>

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>19.8683 ¢/m<sup>3</sup></b>
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**Rate Riders**

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.



RATE:

**M4**

**FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE**

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge **4.8396 ¢/m<sup>3</sup>**

**OVERRUN CHARGES**

**Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge **7.6792 ¢/m<sup>3</sup>**

**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

**234.1200 ¢/m<sup>3</sup>**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **April 1, 2025**  
Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE:	<b>M5</b>	<b>INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup> inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)** **\$805.63**

**Delivery Charges (2)**

Per Cubic Meter of Gas delivered	
For Contract Demand equal to	
2,400 m <sup>3</sup> and less than 17,000 m <sup>3</sup>	4.6177 ¢/m <sup>3</sup>
17,000 m <sup>3</sup> and less than 30,000 m <sup>3</sup>	4.4878 ¢/m <sup>3</sup>
30,000 m <sup>3</sup> and less than 50,000 m <sup>3</sup>	4.4195 ¢/m <sup>3</sup>
50,000 m <sup>3</sup> and equal to or less than 60,000 m <sup>3</sup>	4.3716 ¢/m <sup>3</sup>

**Days Use of Interruptible Contract Demand**

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m <sup>3</sup>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m <sup>3</sup>

**Gas Supply Commodity Charge** (if applicable) **19.8683 ¢/m<sup>3</sup>**

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M5</b>	<b>INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	<b>4.8396 ¢/m<sup>3</sup></b>
Interruptible Minimum Annual Gas Supply Commodity Charge	<b>0.2219 ¢/m<sup>3</sup></b>

**OVERRUN CHARGES**

**Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	<b>7.6792 ¢/m<sup>3</sup></b>
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

**234.1200 ¢/m<sup>3</sup>**

**FIRM SERVICE**

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

**Delivery Charge**

Per cubic metre of Contract Demand	<b>48.7683 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered	

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 48.7683 ¢/m<sup>3</sup> of the Contract Demand.

**Rate Riders**

The Riders applicable to Interruptible service also apply to Firm service.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective**    **April 1, 2025**  
**Implemented**    **April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m<sup>3</sup>; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>	-
<b>Delivery Charges</b>	
Per cubic metre of Firm Contract Demand	<b>38.6655 ¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered	<b>0.4350 ¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	<b>5.9958 ¢/m<sup>3</sup></b>
Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	<b>5.7517 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b> (if applicable)	<b>19.8683 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M7</b>	<b>SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**Interruptible and Seasonal Commodity Charges**

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

**COMMISSIONING AND DECOMMISSIONING**

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate **5.9958 ¢/m<sup>3</sup>**

**OVERRUN CHARGES**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ) **234.1200 ¢/m<sup>3</sup>**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **April 1, 2025**  
 Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE:

**M9**

**LARGE WHOLESALE SERVICE RATE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m<sup>3</sup>; and who commenced and continued service under Rate M9 prior to January 1, 2019.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge**

-

**Delivery Charges**

Per cubic metre of Contract Demand  
Per cubic metre of Gas delivered

**29.3948** ¢/m<sup>3</sup>  
**0.3297** ¢/m<sup>3</sup>

**Gas Supply Commodity Charge**

(if applicable) **19.8683** ¢/m<sup>3</sup>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge **1.2961** ¢/m<sup>3</sup>

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge **36.0000** ¢/m<sup>3</sup>

RATE:

**M9**

**LARGE WHOLESALE SERVICE RATE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer:

- a) whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m<sup>3</sup> or greater and has a Firm Contract Demand up to 140,870 m<sup>3</sup>; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge (1)**

Per each Point of Consumption **\$2,295.65**

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
<b>Transportation Service Charges (2)</b>			
Per cubic metre of Firm Contract Demand			
For the first 28,150 m <sup>3</sup> per month	<b>45.8932</b>		<b>¢/m<sup>3</sup></b>
For the next 112,720 m <sup>3</sup> per month	<b>33.0325</b>		<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		<b>0.419%</b>	<b>0.1751 ¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption		<b>0.419%</b>	
Maximum			<b>5.9958 ¢/m<sup>3</sup></b>



RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u>	<u>&amp;</u>	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>				
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	<b>0.012</b>			<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory	<b>1.952</b>			<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.580</b>			<b>\$/GJ</b>
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	<b>1.580</b>			<b>\$/GJ</b>
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	<b>1.580</b>			<b>\$/GJ</b>
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>		<b>0.012 \$/GJ</b>
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>		<b>0.012 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**(2) Notes to Transportation Charges**

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(3) Notes to Storage Charges****1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1 The greater of obligated DCQ and Firm CD less obligated DCQ**

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory being defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	<b>6.000 \$/GJ</b>

**Transportation and Storage Injections/Withdrawals**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel</u>	Commodity
	<u>Ratio</u>	& <u>Charge</u>
Authorized Overrun		
Firm or Interruptible Service		
Transportation	<b>0.419%</b>	<b>1.6839 ¢/m³</b>
Storage Injections	<b>0.961%</b>	<b>0.076 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>	<b>0.076 \$/GJ</b>

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	<b>7.6792 ¢/m³</b>
Unauthorized Overrun Storage Injections/Withdrawals Charge	<b>1.968 \$/GJ</b>
<b>Unauthorized Overrun Non-Compliance Rate</b>	
Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	<b>234.1200 ¢/m³</b>
<b>Authorized Storage Balancing Service Firm Service</b>	
Space	<b>6.000 \$/GJ</b>
Injection /Withdrawal Maximum	<b>6.000 \$/GJ</b>

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective**    **April 1, 2025**  
**Implemented**    **April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer:

- a) who has a Firm Contract Demand of at least 140,870 m<sup>3</sup>. Firm and/or Interruptible Contract Demand of less than 140,870 m<sup>3</sup> cannot be combined for the purposes of qualifying for this rate class; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge (1)**

Per each Point of Consumption **\$7,243.66**

	<u>Demand Charge</u>	<u>Fuel Ratio (5)</u>	<u>&amp; Commodity Charge</u>
<b>Transportation Service Charges (2)</b>			
Per cubic metre of Firm Contract Demand			
For the first 140,870 m <sup>3</sup> per month	<b>34.9164</b>		<b>¢/m<sup>3</sup></b>
For all over 140,870 m <sup>3</sup> per month	<b>19.5467</b>		<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption			
		<b>0.364%</b>	<b>0.0418 ¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption			
Maximum		<b>0.364%</b>	<b>5.9958 ¢/m<sup>3</sup></b>

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>			
Annual Firm Storage Space			
Per GJ of contracted Maximum Annual Storage Space	<b>0.012</b>		<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	<b>1.952</b>		<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.580</b>		<b>\$/GJ</b>
Incremental Firm Injection Right			
Per GJ of the contracted Maximum Incremental Firm Injection Right	<b>1.580</b>		<b>\$/GJ</b>
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	<b>1.580</b>		<b>\$/GJ</b>
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Injection Commodity			
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Daily Variance Account			
Interruptible Injections/Withdrawals			
Per GJ of all quantities withdrawn from and injected into the Daily Variance Account up to the Maximum Injection/Withdrawal Quantity		<b>0.961%</b>	<b>0.076 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**(2) Notes to Transportation Charges**

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m<sup>3</sup>/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(3) Notes to Storage Charges****1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

RATE:

**T2**

**STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS**

**1.3 Peak Hourly Consumption x 24 x 4 Days**

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

**1.4 Contract Demand multiple of 10**

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.



**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	<b>6.000 \$/GJ</b>

**Transportation and Storage Injections/Withdrawals**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel</u> <u>Ratio</u>	<u>Commodity</u> <u>&amp; Charge</u>
Authorized Overrun		
Firm or Interruptible Service		
Transportation	<b>0.364%</b>	<b>1.1897 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>	<b>0.076 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>	<b>0.076 \$/GJ</b>

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge	<b>7.6792 ¢/m<sup>3</sup></b>
Unauthorized Overrun Storage Injections/Withdrawals Charge	<b>1.968 \$/GJ</b>

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

**234.1200 ¢/m³**

**Authorized Storage Balancing Service Firm Service**

Space

**6.000 \$/GJ**

Injection/Withdrawal Maximum

**6.000 \$/GJ**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE:	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge**

City of Kitchener \$ 24,168.13

	<u>Demand</u> <u>Charge</u>	<u>Fuel</u> <u>Ratio</u>	<u>Commodity</u> <u>&amp; Charge</u>	
<b>Transportation Service Charges</b>				
Per cubic metre of Firm Contract Demand	<b>22.4293</b>			¢/m <sup>3</sup>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		<b>0.481%</b>	<b>0.1234</b>	¢/m <sup>3</sup>
<b>Storage Service Charges (1)</b>				
Annual Firm Storage Space				
Per GJ of contracted Maximum Annual Storage Space	<b>0.012</b>			\$/GJ
Annual Firm Injection/Withdrawal Right				
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	<b>1.952</b>			\$/GJ
Customer provides deliverability inventory (5)	<b>1.580</b>			\$/GJ
Incremental Firm Injection Right				
Per GJ of the contracted Maximum Incremental Firm Injection Right	<b>1.580</b>			\$/GJ
Annual Interruptible Withdrawal Right				
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	<b>1.580</b>			\$/GJ

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity &amp; Charge</u>
<b>Storage Service Charges (1)</b>			
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.012 \$/GJ
Injection Commodity			
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%	0.012 \$/GJ

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**(1) Notes to Storage Charges**

**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1** The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	<b>6.000 \$/GJ</b>
Per GJ applied to the greatest excess for each occurrence	

**Transportation, & Injection/Withdrawals Right**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

	<u>Fuel</u> <u>Ratio</u>	&	<u>Commodity</u> <u>Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	<b>0.481%</b>		<b>0.8608 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>		<b>0.076 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.076 \$/GJ</b>

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	36.0000	¢/m <sup>3</sup>
Unauthorized Overrun Storage Injections and Withdrawals Charge	9.226	\$/GJ
<b>Authorized Storage Balancing Service Firm Service</b>		
Space	6.000	\$/GJ
Injection / Withdrawal Maximum	6.000	\$/GJ

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: **331**

**TECUMSEH TRANSPORTATION SERVICE**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

**CHARACTER OF SERVICE**

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

**MONTHLY RATES AND CHARGES**

The following rates, effective April 1, 2025, shall apply in respect of FT and IT Service under this Rate Schedule.

	<u>Demand Rate</u>		<u>Commodity Rate</u>	
	<u>\$/GJ</u>	<u>\$/10<sup>3</sup>m<sup>3</sup></u>	<u>\$/GJ</u>	<u>\$/10<sup>3</sup>m<sup>3</sup></u>
<b>FT Service</b>	<b>0.171</b>	<b>6.6827</b>	-	-
<b>IT Service</b>	-	-	<b>0.007</b>	<b>0.2736</b>

**FT Service:** The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

**IT Service:** The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**TERMS AND CONDITIONS OF SERVICE**

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective **April 1, 2025**  
Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE:	<b>332</b>	<b>PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE</b>
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**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

**CHARACTER OF SERVICE**

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

**MONTHLY RATES AND CHARGES**

The following charges shall apply for transportation service under this Rate Schedule.

	<u>\$/GJ</u>	<u>\$/10<sup>3</sup>m<sup>3</sup></u>
<b>Monthly Contract Demand Charge</b>	<b>1.456</b>	<b>56.9005</b>
<b>Authorized Overrun Charge</b>	<b>0.056</b>	<b>2.1885</b>

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.048 per GJ or \$1.8707 per 10<sup>3</sup>m<sup>3</sup>.

**Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Monthly Minimum Bill**

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

**OVERRUN CHARGES**

**Authorized Overrun**

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

**TERMS AND CONDITIONS OF SERVICE**

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

**Effective**    **April 1, 2025**  
**Implemented**    **April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**



RATE: **M12**

**TRANSPORTATION SERVICE**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Demand Rate</u> (per month)	<u>Fuel and Commodity Rate</u>		
		<u>Fuel</u> <u>Ratio</u>	<u>Commodity</u> <u>&amp;</u> <u>Charge</u>	
<b>Firm Transportation (1) (2)</b>				
Dawn to Parkway	<b>4.098</b>		Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
Dawn to Kirkwall	<b>3.480</b>			<b>\$/GJ</b>
Kirkwall to Parkway	<b>0.619</b>			<b>\$/GJ</b>
<b>M12-X Firm Transportation</b>				
Between Dawn, Kirkwall and Parkway	<b>5.062</b>		Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
<b>Limited Firm/Interruptible Transportation (1)</b>				
Dawn to Parkway – Maximum	<b>9.835</b>		Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
Dawn to Kirkwall – Maximum	<b>9.835</b>			<b>\$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

**Notes to Transportation Charges**

1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
2. A Demand Charge of \$0.082/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

RATE:

**M12**

**TRANSPORTATION SERVICE**

**OVERRUN CHARGES**

**Authorized Overrun**

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	Fuel and Commodity Charges		
	Fuel Ratio	& Commodity Charge	
<b>Transportation Overrun</b>			
Dawn to Parkway	Monthly fuel ratios	<b>0.135</b>	<b>\$/GJ</b>
Dawn to Kirkwall	shall be in accordance	<b>0.114</b>	<b>\$/GJ</b>
Kirkwall to Parkway	with schedule "B".	<b>0.020</b>	<b>\$/GJ</b>
 <b>M12-X Firm Transportation</b>			
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios	<b>0.166</b>	<b>\$/GJ</b>
	shall be in accordance		
	with schedule "B".		

**Unauthorized Overrun**

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

RATE:

**M12****TRANSPORTATION SERVICE****TRANSPORTATION FUEL CHARGES**

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$YCR = \sum_{1}^{4} [(0.002110 \times (QT1 + QT3)) + (DSFx(QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (QT1 + QT3)) + (DWFxQT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements  
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F<sub>WT</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F<sub>ST</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:

**M12**

**TRANSPORTATION SERVICE**

**TERMS OF SERVICE**

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

**Receipt and Delivery Points and Pressures**

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**MONTHLY FUEL RATIOS**

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

Effective **April 1, 2025**  
Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE:

**M12**

**SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS**

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY**

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY  
AUTHORIZED OVERRUN FUEL RATIOS**

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

Effective April 1, 2025  
 Implemented April 1, 2025  
 OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE: <b>M13</b>	<b>TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS</b>
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**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	Fuel and Commodity Charges		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Fuel Ratio</u>	<u>Commodity &amp; Charge</u>
<b>Monthly Fixed Charge per Customer Station</b>	<b>\$1,047.53</b>			
<b>Transmission Commodity Charge</b>	<b>0.041</b>			<b>\$/GJ</b>
<b>Delivery Commodity Charge</b>		<b>0.010</b>	<b>0.211%</b>	<b>\$/GJ</b>
<b>Authorized Overrun Charge</b>		<b>0.133</b>	<b>0.211%</b>	<b>0.123 \$/GJ</b>

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

**Authorized Overrun**

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

**Unauthorized Overrun**

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

**Effective**    **April 1, 2025**  
**Implemented**    **April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

RATE: **M16**

**STORAGE AND TRANSPORTATION SERVICES**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

Dawn as a receipt point: Dawn (Facilities).

Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Fixed Charge per Customer Station** **\$1,774.00**

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

**Transmission Commodity Charge to Dawn** **0.041 \$/GJ**

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
<b>Monthly Firm Demand Charge</b>		
Per GJ of Firm Contract Demand	<b>0.896</b>	<b>2.567 \$/GJ</b>

**Transportation Fuel**

Charges to Dawn

Commodity Rate - Utility Supplied Fuel	<b>0.010</b>	<b>0.010 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.211%</b>	<b>0.211%</b>

Charges to the Pool

Commodity Rate - Utility Supplied Fuel	<b>0.012</b>	<b>0.026 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.238%</b>	<b>0.528%</b>

**Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

RATE: **M16**

**STORAGE AND TRANSPORTATION SERVICES**

**OVERRUN CHARGES**

**Authorized Overrun**

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	<b>0.080</b>	<b>0.133 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.070</b>	<b>0.123 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.211%</b>	<b>0.211%</b>
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	<b>0.041</b>	<b>0.108 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.029</b>	<b>0.082 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.238%</b>	<b>0.528%</b>

**Unauthorized Overrun**

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

Effective **April 1, 2025**  
Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.



RATE: **M17**

**TRANSPORTATION SERVICES**

**APPLICABILITY**

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points

- Dawn\*
- Kirkwall
- Parkway (TCPL)

\* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Charge**

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,273.08**

	Monthly Demand Charge	Fuel Charges	
		Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
<b>Firm Transportation Charges</b>			
Dawn to Delivery Area	<b>5.240</b>	<b>0.387%</b>	<b>0.869% \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>3.091</b>	<b>0.211%</b>	<b>0.211% \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>3.091</b>	<b>0.364%</b>	<b>0.211% \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

**Authorized Overrun**

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges		
	Fuel Ratio		
	Apr.1 - Oct.31	Nov.1 - Mar.31	Commodity & Charge
Dawn to Delivery Area	<b>1.061%</b>	<b>1.544%</b>	<b>0.172 \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>0.886%</b>	<b>0.886%</b>	<b>0.102 \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>1.039%</b>	<b>0.886%</b>	<b>0.102 \$/GJ</b>

RATE:

**M17**

**TRANSPORTATION SERVICES**

**TERMS OF SERVICE**

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

**Receipt and Delivery Points and Pressures**

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RATE:

**C1****TRANSPORTATION SERVICES****APPLICABILITY**

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

\*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

\*Dawn as a delivery point: Dawn (Facilities).

**RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	Fuel Charges		
		Fuel Ratio		
		Apr.1 - Oct.31	Nov.1 - Mar.31	
<b>Firm Transportation</b>				
<b>Between:</b>				
St. Clair & Dawn	2.492	0.265%	0.330%	\$/GJ
Ojibway & Dawn	2.492	0.528%	0.371%	\$/GJ
Bluewater & Dawn	2.492	0.265%	0.330%	\$/GJ
<b>From:</b>				
Parkway to Kirkwall	0.964	0.364%	0.211%	\$/GJ
Parkway to Dawn	0.964	0.364%	0.211%	\$/GJ
Kirkwall to Dawn	1.699	0.211%	0.211%	\$/GJ
Dawn to Kirkwall	3.480	0.387%	0.869%	\$/GJ
Dawn to Parkway	4.098	0.671%	1.170%	\$/GJ
Kirkwall to Parkway	0.619	0.496%	0.511%	\$/GJ
<b>Firm Transportation Between Two Points within Dawn:</b>				
Dawn to Dawn-Vector	0.034	0.410%	0.211%	\$/GJ
Dawn to Dawn-TCPL	0.163	0.211%	0.423%	\$/GJ
<b>Interruptible Transportation Between Two Points within Dawn*</b>				
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		0.211%	0.211%	

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

**Interruptible and Short Term (1 year or less) Firm Transportation:**

Maximum, includes fuel and Commodity Charges

**\$75.00**

A Demand Charge of \$0.082/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE: **C1**

**TRANSPORTATION SERVICES**

**OVERRUN CHARGES**

**Authorized Overrun**

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges			
	Fuel Ratio		Commodity & Charge	
	Apr. 1 - <u>Oct.31</u>	Nov. 1 - <u>Mar.31</u>		
<b>Firm Transportation</b>				
<b>Between:</b>				
St. Clair & Dawn	0.265%	0.330%	0.082	\$/GJ
Ojibway & Dawn	0.528%	0.371%	0.082	\$/GJ
Bluewater & Dawn	0.265%	0.330%	0.082	\$/GJ
<b>From:</b>				
Parkway to Kirkwall	0.964%	0.811%	0.134	\$/GJ
Parkway to Dawn	0.964%	0.811%	0.134	\$/GJ
Kirkwall to Dawn	0.811%	0.811%	0.056	\$/GJ
Dawn to Kirkwall	0.987%	1.469%	0.114	\$/GJ
Dawn to Parkway	1.271%	1.770%	0.135	\$/GJ
Kirkwall to Parkway	1.096%	1.111%	0.020	\$/GJ
<b>Firm Transportation Between Two Points within Dawn:</b>				
Dawn to Dawn-Vector	0.410%	0.211%	0.001	\$/GJ
Dawn to Dawn-TCPL	0.211%	0.423%	0.005	\$/GJ

**Unauthorized Overrun**

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Receipt and Delivery Points and Pressures**

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Effective **April 1, 2025**  
Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

**APPLICABILITY**

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

**A. ADMINISTRATION RATES AND CHARGES**

**Monthly Direct Purchase Administration Charges**

Monthly Fee per pool/contract **\$126.40**

**Notice of Switch Letter Service Charge, per transaction**

**\$2.42**

**Distributor Consolidated Billing Charges**

Distributor Consolidated Billing Fee, per month, per account **\$2.31**

Invoice Vendor Adjustment (IVA) Fee, per successful transaction **\$1.46**

**Parkway Delivery Commitment Incentive (PDCI)**

(if applicable) **(0.169) \$/GJ**

Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ

**B. BALANCING RATES AND CHARGES**

**EGD RATE ZONE CHARGES**

**Average Cost of Firm Transportation**

The average cost of Firm Transportation effective April 1, 2025:

Transportation Dawn **0.9420 ¢/m³**

Transportation Western **7.3963 ¢/m³**

**In-Franchise Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

**Administration Charge \$169.00 per transaction**

The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

**Enhanced Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

**Administration Charge**

Base Charge	<b>\$50.00 per transaction</b>
Commodity Charge	<b>\$0.6218 per 10<sup>3</sup>m<sup>3</sup></b>

**Bundled Service Charge**

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

**Gas In Storage Title Transfer**

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

<b>Administration Charge</b>	<b>\$25.00 per transaction</b>
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In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

<b>BGA Rollover</b>	<b>0.8292 ¢/m<sup>3</sup></b>
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<b>Curtailment Delivered Supply</b>	<b>No Charge</b>
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<b>Make-up Gas and Suspensions</b>	<b>No Charge</b>
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**Incremental Storage Space / Loan Service**  
May be available from the Company at negotiated prices.

**UNION NORTH RATE ZONE CHARGES**

**Bundled Transportation**

**In-franchise Transfers from Union North West Bundled Transportation Service**

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	<b>1.010 \$/GJ</b>
Union North West Bundled Transportation	<b>0.024 \$/GJ</b>

**In-franchise Transfers from Union North East Bundled Transportation Service**

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	<b>0.024 \$/GJ</b>
Union North West Bundled Transportation	<b>0.024 \$/GJ</b>

**Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union North West Bundled Transportation Service	1.024 \$/GJ
Union North East Bundled Transportation Service	0.024 \$/GJ

**DCQ Assignment** **No Charge**

**Incremental Supply & Suspensions** **No Charge**

**Incremental Storage Space / Loan Service**  
May be available from the Company at negotiated prices.

**Transportation Customer Balancing Service (CBS)**

**Daily Balancing Service Fee**

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

**CBS Commodity Fees**

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. **0.03 \$/GJ**

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. **0.05 \$/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

**CBS Cumulative Balancing Fee**

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

**Incremental Storage Space / Loan Service**  
May be available from the Company at negotiated prices.

**UNION SOUTH RATE ZONE CHARGES**

**In-franchise Transfers from Union South Bundled Transportation Service** **0.024 \$/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)
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**In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3)** **No Charge**  
 For transfer of Gas to:  
     Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

**Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3)** **No Charge**

**Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2)** **No Charge**

**Ex-franchise Transfers at Dawn**  
 For transfer of Gas from:  
     Union South Bundled Transportation Service **0.024 \$/GJ**  
     Union South Transportation Service (Rate T1, T2 and T3) **No Charge**

**Discretionary Gas Supply Service (DGSS)**  
 Gas Supply Administration Charge (in addition to supply cost) **0.057 \$/GJ**

**DCQ Assignment** **No Charge**

**Incremental Supply & Suspensions** **No Charge**

**Incremental Storage Space / Loan Service**  
 May be available from the Company at negotiated prices.

**C. COMPLIANCE RATES AND CHARGES**

**EGD RATE ZONE CHARGES**

**Unauthorized Supply Overrun Gas**

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

**Failure to Balance a Supply Shortfall Position**

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**Bundled Dawn Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.



**Failure to Balance an Excess Supply Position**

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

**Bundled Dawn Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**UNION NORTH RATE ZONE CHARGES**

**Bundled Direct Purchase**

**Failure to Deliver**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Failure to Balance a Supply Shortfall Position**

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**Failure to Balance an Excess Supply Position**

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**UNION SOUTH RATE ZONE CHARGES**

**Bundled Direct Purchase**

**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

**3.298 \$/GJ**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Banked Gas Account Overdraft**

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

**Banked Gas Account Overrun**

Applied when Customer does not remove enough gas to meet balancing obligations.

**6.000 \$/GJ**

RIDER:

**A**

**DIRECT PURCHASE**

**Transportation Service (Rate T1, T2 and T3)**

**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.  
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**3.298 \$/GJ**

**Effective April 1, 2025**  
**Implemented April 1, 2025**  
**OEB Order EB-2025-0078**

**Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.**

**APPLICABILITY**

This rider is applicable to all gas sold or delivered during the period of April 1, 2025 to March 31, 2026.

**RATES AND CHARGES**

	Sales Service <u>( ¢/m³ )</u>	Western Transportation Service <u>( ¢/m³ )</u>	Ontario Transportation Service <u>( ¢/m³ )</u>	Dawn Transportation Service <u>( ¢/m³ )</u>
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(4.0752)	0.6316	0.4671	0.4671
Rate 6	(4.1136)	0.5998	0.4353	0.4353
Rate 100	(4.1136)	0.5998	0.4353	0.4353
Rate 110	(4.9845)	0.2707	0.1062	0.1062
Rate 115	(5.1341)	0.1945	0.0300	0.0300
Rate 135	(5.1641)	0.1645	0.0000	0.0000
Rate 145	(4.4467)	0.3909	0.2264	0.2264
Rate 170	(4.6329)	0.2660	0.1015	0.1015
Rate 200	(4.0269)	0.6011	0.4366	0.4366

	<u>Union North West</u>		<u>Union North East</u>	
	Sales Service <u>( ¢/m³ )</u>	Bundled Transportation Service <u>( ¢/m³ )</u>	Sales Service <u>( ¢/m³ )</u>	Bundled Transportation Service <u>( ¢/m³ )</u>
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(4.6090)	0.6654	(1.0429)	(0.0870)
Rate 10	(4.6090)	0.6654	(1.0429)	(0.0870)
Rate 20	(4.6090)	0.6654	(1.0429)	(0.0870)
Rate 25	-	-	-	-
Rate 100	(5.2744)	-	(0.9559)	-

	Sales Service <u>( ¢/m³ )</u>
<u>Union South Rate Class</u>	
Rate M1	(3.6116)
Rate M2	(3.6116)
Rate M4	(3.6116)
Rate M5	(3.6116)
Rate M7	(3.6116)
Rate M9	(3.6116)

RIDER:

**C****GAS COST ADJUSTMENT**

<u>EGD Rate Zone</u>		Sales	Western	Ontario	Dawn
Rate Class		Service	Transportation	Transportation	Transportation
		(¢/m <sup>3</sup> )	Service	Service	Service
		(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )
Rate 1	Gas Supply Commodity Charge	(4.7068)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4671</u>	<u>0.4671</u>	<u>0.4671</u>	<u>0.4671</u>
	Total	(4.0752)	0.6316	0.4671	0.4671
Rate 6	Gas Supply Commodity Charge	(4.7134)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>
	Total	(4.1136)	0.5998	0.4353	0.4353
Rate 100	Gas Supply Commodity Charge	(4.7134)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>	<u>0.4353</u>
	Total	(4.1136)	0.5998	0.4353	0.4353
Rate 110	Gas Supply Commodity Charge	(5.2552)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1062</u>	<u>0.1062</u>	<u>0.1062</u>	<u>0.1062</u>
	Total	(4.9845)	0.2707	0.1062	0.1062
Rate 115	Gas Supply Commodity Charge	(5.3286)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0300</u>	<u>0.0300</u>	<u>0.0300</u>	<u>0.0300</u>
	Total	(5.1341)	0.1945	0.0300	0.0300
Rate 135	Gas Supply Commodity Charge	(5.3286)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(5.1641)	0.1645	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(4.8376)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.2264</u>	<u>0.2264</u>	<u>0.2264</u>	<u>0.2264</u>
	Total	(4.4467)	0.3909	0.2264	0.2264
Rate 170	Gas Supply Commodity Charge	(4.8989)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1015</u>	<u>0.1015</u>	<u>0.1015</u>	<u>0.1015</u>
	Total	(4.6329)	0.2660	0.1015	0.1015
Rate 200	Gas Supply Commodity Charge	(4.6280)			
	Gas Supply Transportation Charge	0.1645	0.1645		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4366</u>	<u>0.4366</u>	<u>0.4366</u>	<u>0.4366</u>
	Total	(4.0269)	0.6011	0.4366	0.4366

RIDER:

**C****GAS COST ADJUSTMENT**

		Union North West		Union North East	
		Sales	Bundled	Sales	Bundled
		Service	Transportation	Service	Transportation
		( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )
<u>Union Rate Zones</u>					
Union North Rate Class					
Rate 01	Gas Supply Commodity Charge	(5.2744)		(0.9559)	
	<u>Gas Supply Transportation Charge</u>	<u>0.6654</u>	<u>0.6654</u>	<u>(0.0870)</u>	<u>(0.0870)</u>
	Total	(4.6090)	0.6654	(1.0429)	(0.0870)
Rate 10	Gas Supply Commodity Charge	(5.2744)		(0.9559)	
	<u>Gas Supply Transportation Charge</u>	<u>0.6654</u>	<u>0.6654</u>	<u>(0.0870)</u>	<u>(0.0870)</u>
	Total	(4.6090)	0.6654	(1.0429)	(0.0870)
Rate 20	Gas Supply Commodity Charge	(5.2744)		(0.9559)	
	<u>Gas Supply Transportation Charge</u>	<u>0.6654</u>	<u>0.6654</u>	<u>(0.0870)</u>	<u>(0.0870)</u>
	Total	(4.6090)	0.6654	(1.0429)	(0.0870)
Rate 25	Gas Supply Commodity Charge	-			
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(5.2744)		(0.9559)	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(5.2744)	-	(0.9559)	-
		Sales			
		Service			
		( ¢/m <sup>3</sup> )			
Union South Rate Class					
Rate M1	Gas Supply Commodity Charge	(3.6116)			
Rate M2	Gas Supply Commodity Charge	(3.6116)			
Rate M4	Gas Supply Commodity Charge	(3.6116)			
Rate M5	Gas Supply Commodity Charge	(3.6116)			
Rate M7	Gas Supply Commodity Charge	(3.6116)			
Rate M9	Gas Supply Commodity Charge	(3.6116)			

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RIDER:

**D**

**DEFERRAL AND VARIANCE ACCOUNT CLEARANCE**

**APPLICABILITY**

This rider is applicable to all Gas sold or delivered during the period of.

**RATES AND CHARGES**

EGD Rate Zone

Rate Class		
Rate 1	-	¢/m <sup>3</sup>
Rate 6	-	¢/m <sup>3</sup>
Rate 100	-	¢/m <sup>3</sup> /d
Rate 110	-	¢/m <sup>3</sup> /d
Rate 115	-	¢/m <sup>3</sup> /d
Rate 125	-	¢/m <sup>3</sup> /d
Rate 135	-	¢/m <sup>3</sup>
Rate 145	-	¢/m <sup>3</sup> /d
Rate 170	-	¢/m <sup>3</sup> /d
Rate 200	-	¢/m <sup>3</sup> /d
Rate 300	-	¢/m <sup>3</sup> /d

Union Rate Zones

<u>Union North Rate Class</u>		
Rate 01	-	¢/m <sup>3</sup>
Rate 10	-	¢/m <sup>3</sup>
Rate 20	-	¢/m <sup>3</sup> /d
Rate 25	-	¢/m <sup>3</sup>
Rate 100	-	¢/m <sup>3</sup> /d
 <u>Union South Rate Class</u>		
Rate M1	-	¢/m <sup>3</sup>
Rate M2	-	¢/m <sup>3</sup>
Rate M4 Firm	-	¢/m <sup>3</sup> /d
Rate M4 Interruptible	-	¢/m <sup>3</sup>
Rate M5 Interruptible	-	¢/m <sup>3</sup>
Rate M7 Firm	-	¢/m <sup>3</sup> /d
Rate M7 Interruptible	-	¢/m <sup>3</sup>
Rate M9	-	¢/m <sup>3</sup> /d
Rate T1 Firm	-	¢/m <sup>3</sup> /d
Rate T1 Interruptible	-	¢/m <sup>3</sup>
Rate T2 Firm	-	¢/m <sup>3</sup> /d
Rate T2 Interruptible	-	¢/m <sup>3</sup>
Rate T3	-	¢/m <sup>3</sup> /d

Effective April 1, 2025  
 Implemented April 1, 2025  
 OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RIDER:

**E****REVENUE ADJUSTMENT****APPLICABILITY**

This rider is applicable to all services below during the period of January 1, 2025 to December 31, 2025.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m<sup>3</sup>)</u>
<b><u>Rate 1</u></b>	
Delivery Charges - Commodity	0.0630
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<b><u>Rate 6</u></b>	
Delivery Charges - Commodity	0.0273
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0003
<b><u>Rate 100</u></b>	
Delivery Charge - Contract Demand	0.1295
Delivery Charge - Commodity	0.0020
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0004
<b><u>Rate 110</u></b>	
Delivery Charge - Contract Demand	0.0957
Delivery Charges - Commodity	0.0018
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<b><u>Rate 115</u></b>	
Delivery Charge - Contract Demand	0.0916
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001
<b><u>Rate 125</u></b>	
Delivery Charge - Contract Demand	0.0358
<b><u>Rate 135</u></b>	
<u>Winter</u>	
Delivery Charges - Commodity	0.0202
<u>Summer</u>	
Delivery Charges - Commodity	0.0045
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

RIDER:

**E****REVENUE ADJUSTMENT****Rate 145**

Delivery Charge - Contract Demand	0.0306
Delivery Charges - Commodity	0.0009
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0002

**Rate 170**

Delivery Charge - Contract Demand	0.0154
Delivery Charges - Commodity	0.0004
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

**Rate 200**

Delivery Charge - Contract Demand	0.0525
Delivery Charge - Commodity	0.0036
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0019
Gas Supply Commodity Charge	0.0001

Union North Rate Zone**Rate 01**

Delivery Charges - Commodity	0.0653
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0057
Union North East	0.0072
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

**Rate 10**

Delivery Charges - Commodity	0.0218
Gas Supply Transportation Charge	
Union North West	(0.0013)
Union North East	(0.0005)
Gas Supply Storage Charge	
Union North West	0.0046
Union North East	0.0054
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

**Rate 20**

Delivery Charges - Contract Demand	0.0780
Delivery Charges - Commodity	0.0017
Gas Supply Demand Charge	
Union North West	0.0189
Union North East	0.0140
Gas Supply Transportation Charge	
Union North West	(0.0002)
Union North East	(0.0004)



RIDER:

**E****REVENUE ADJUSTMENT**

Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007
Bundled (T-Service) Storage Demand (\$/GJ)	0.027

**Rate 25**

Delivery Charge - Commodity (average)	0.0113
Gas Supply Commodity Charge	
Union North West	0.0007
Union North East	0.0007

**Rate 100**

Delivery Charge - Contract Demand	0.0595
Delivery Charge - Commodity	0.0008

Union South Rate Zone**Rate M1**

Delivery Charges - Commodity	0.0490
Storage Charge	0.0028
Gas Supply Commodity Charge	(0.0002)

**Rate M2**

Delivery Charges - Commodity	0.0170
Storage Charge	0.0027
Gas Supply Commodity Charge	(0.0002)

**Rate M4**

Delivery Charges - Contract Demand	0.1368
Delivery Charges - Commodity	0.0047
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	(0.0001)

**Rate M5**

Delivery Charge - Contract Demand	0.1028
Delivery Charges - Commodity	0.0095
Interruptible Delivery Charge Commodity (average)	0.0107
Gas Supply Commodity Charge	0.0003

**Rate M7**

Delivery Charge - Contract Demand	0.1002
Delivery Charge - Commodity	0.0005
Interruptible Delivery Charge Commodity (average)	0.0069
Gas Supply Commodity Charge	(0.0002)

**Rate M9**

Delivery Charge - Contract Demand	0.0870
Delivery Charge - Commodity	0.0005
Gas Supply Commodity Charge	(0.0002)

RIDER:

**E**

**REVENUE ADJUSTMENT**

**Rate T1**

Transportation Demand	0.1211
Transportation Commodity	0.0005
Interruptible Delivery Commodity (Avg Price)	0.0062
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.0050
Storage Commodity (\$/GJ)	-

**Rate T2**

Transportation Demand	0.0675
Transportation Commodity	0.0001
Interruptible Delivery Commodity (Avg Price)	0.0085
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

**Rate T3**

Transportation Demand	0.0688
Transportation Commodity	0.0004
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	0.005
Storage Commodity (\$/GJ)	-

**Parkway Delivery Commitment Incentive ("PDCI")**

PDCI (\$/GJ)	-
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Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

**APPLICABILITY**

This rider is applicable to any Customer utilizing any service outlined in this schedule.

**RATES AND CHARGES**

	<u>Rate</u> (excluding HST)
New Account Establishing a new Customer account and activating billing information.	\$ 25.83 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	\$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	\$ 124.00 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	\$ 124.00 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	\$ 124.00 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	\$ 103.33 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	\$ 164.29 per metre beyond 20 metres
<u>Damage Cost Recovery Charges (2)</u>	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	\$ 299.66 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	\$ 568.32 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies based on duration and pipe size

Notes:

(1) Service length is measured from the property line to the metre location.

(2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

RIDER:

**G**

**SERVICE CHARGES**

Rate  
(excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 183.93 per hour
Overtime Labour	\$ 230.43 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

**APPLICABILITY**

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

**RATES AND CHARGES**

<b>System Expansion Surcharge (SES)</b>	<b>23.0000 ¢/m<sup>3</sup></b>
<b>Temporary Connection Surcharge (TCS)</b>	<b>23.0000 ¢/m<sup>3</sup></b>

**SES and TCS Additional Terms and Conditions:**

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m<sup>3</sup>. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m<sup>3</sup>, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

**GLOSSARY OF TERMS****Community Expansion Project**

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

**Contribution in Aid of Construction (CIAC)**

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

**Small Main Extension and Customer Attachment Projects**

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

**Profitability Index (PI)**

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

RIDER:

I

**SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES**

**COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES**

<b>Rate Zone</b>	<b>Community Expansion Project Description</b>	<b>In-service Date</b>	<b>SES initial Term</b>	<b>Board Order Number</b>
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

**APPLICABILITY**

This rider is applicable to all Gas delivered or transported.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m <sup>3</sup>	Facility Carbon Charge ¢/m <sup>3</sup>
Rate Class		
Rate 1	18.1100	0.0172
Rate 6	18.1100	0.0172
Rate 100	18.1100	0.0172
Rate 110	18.1100	0.0172
Rate 115	18.1100	0.0172
Rate 125	18.1100	0.0172
Rate 135	18.1100	0.0172
Rate 145	18.1100	0.0172
Rate 170	18.1100	0.0172
Rate 200	0.0000	0.0172
Rate 300	18.1100	0.0172
Rate 315	0.0000	0.0172
Rate 316	0.0000	0.0172
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0172
Rate 332	0.0000	0.0172

	Federal Carbon Charge (if applicable) ¢/m <sup>3</sup>	Facility Carbon Charge ¢/m <sup>3</sup>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	18.1100	0.0172
Rate 10	18.1100	0.0172
Rate 20	18.1100	0.0172
Rate 25	18.1100	0.0172
Rate 100	18.1100	0.0172
Union South Rate Class		
Rate M1	18.1100	0.0172
Rate M2	18.1100	0.0172
Rate M4	18.1100	0.0172
Rate M5	18.1100	0.0172
Rate M7	18.1100	0.0172
Rate M9	18.1100	0.0172
Rate T1	18.1100	0.0172
Rate T2	18.1100	0.0172
Rate T3	18.1100	0.0172
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

Effective **April 1, 2025**  
 Implemented **April 1, 2025**  
**OEB Order EB-2025-0078**

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.



**APPLICABILITY**

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

**RATES AND CHARGES**

	Monthly Charge Per Customer \$	
<u>EGD Rate Zone</u>		
Rate Class		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
Rate 300	1.00	
 <u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
 Union South Rate Class		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
 Rate M4	 1.00	 Billed annually
Rate M7	1.00	Billed annually

**Effective** April 1, 2025  
**Implemented** April 1, 2025  
**OEB Order EB-2025-0078**

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RIDER: L

**VOLUNTARY RNG PROGRAM**

**APPLICABILITY**

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

**RATES AND CHARGES**

	Monthly Charge Per Customer \$
<u>EGD Rate Zone</u>	
Rate Class	
Rate 1	2.00
Rate 6	2.00
 <u>Union Rate Zones</u>	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
 Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

**MINIMUM TERM**

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

Effective April 1, 2025  
Implemented April 1, 2025  
OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

**APPLICABILITY**

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

**RATES AND CHARGES**

**Hydrogen Gas Rider for Customers in the Blended Gas Area**

- Rate 1: A credit of 15.00 per year per Point of Consumption
- Rate 6: A credit of 126.00 per year per Point of Consumption

**HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE**

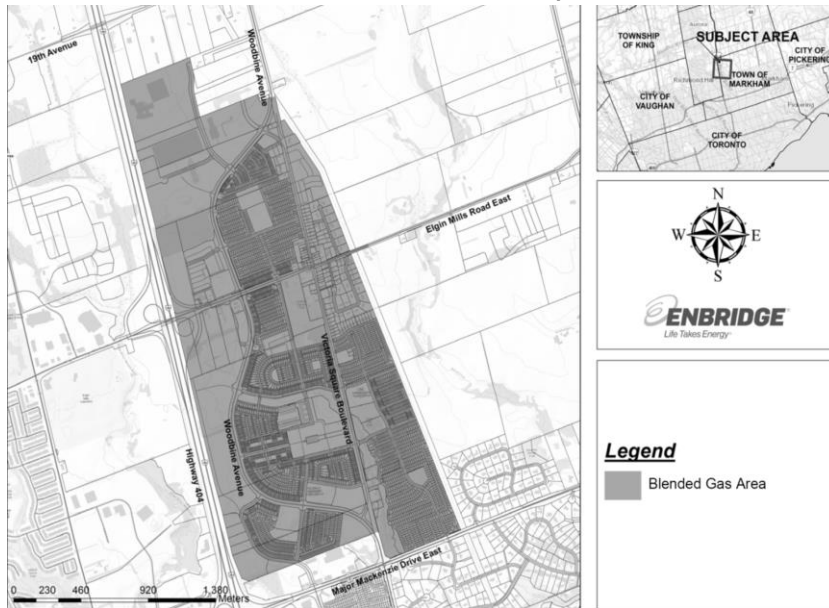
Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

**GLOSSARY OF TERMS**

**Hydrogen Blending Pilot Project**

A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

**Markham Blended Gas Area Map**



**Effective** April 1, 2025  
**Implemented** April 1, 2025  
**OEB Order** EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

RIDER:

O

**AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT****APPLICABILITY**

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

**RATES AND CHARGES**

	Increase / (Decrease) ¢/m <sup>3</sup>	Rate ¢/m <sup>3</sup>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 25		
Monthly Charge	-	
Delivery Commodity Charge	0.0023	
Gas Commodity Price Adjustment		(0.2895)
Union South Rate Class		
Rate M4		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.2043	
Rate M5		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.2043	
Rate M7		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.0543	
Seasonal Delivery Commodity Charge	0.0543	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel	-	
Rate T2		
Interruptible Transportation - Customer Supplied Fuel	-	

Effective April 1, 2025  
 Implemented April 1, 2025  
 OEB Order EB-2025-0078

Supersedes EB-2024-0326 Rate Schedule effective January 1, 2025.

Calculation of Supplemental Service Charges

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Gas Supply Administration Charge</u>			
Union Rate Zone			
1	EB-2022-0200 Gas Supply Admin Charge (1)	0.2141	
2	Forecast Sales Volumes (10 <sup>3</sup> m <sup>3</sup> ) (2)	<u>5,000,631</u>	
3	EB-2022-0200 Gas Supply Administration Costs	10,706	
4	Deficiency Escalation (%) (3)	<u>0.31%</u>	
5	Adjusted 2024 Gas Supply Admin Costs	10,740	
6	2025 Price Cap Index (%) (4)	3.33%	
7	2025 Gas Supply Admin Costs	<u>11,098</u>	
8	Gas Supply Admin Charge Unit Rate (line 5 / line 2 x 100)	0.2219	<u>0.2219</u>
<u>Semi-Unbundled Transportation Fuel Ratios</u>			
Rate 125 Transportation Fuel Ratio			
9	EB-2022-0200 Transportation Fuel Ratio	1.098%	
10	2025 Rate Change (5)	<u>0.000%</u>	
11	2025 Rate 125 Transportation Fuel Ratio	1.098%	<u>1.098%</u>
Rate T1 Transportation Fuel Ratio			
12	EB-2022-0200 Transportation Fuel Ratio	0.419%	
13	2025 Rate Change (5)	<u>0.000%</u>	
14	2025 Rate T1 Transportation Fuel Ratio	0.419%	<u>0.419%</u>
Rate T2 Transportation Fuel Ratio			
15	EB-2022-0200 Transportation Fuel Ratio	0.364%	
16	2025 Rate Change (5)	<u>0.000%</u>	
17	2025 Rate T2 Transportation Fuel Ratio	0.364%	<u>0.364%</u>
Rate T3 Transportation Fuel Ratio			
18	EB-2022-0200 Transportation Fuel Ratio	0.481%	
19	2025 Rate Change (5)	<u>0.000%</u>	
20	2025 Rate T3 Transportation Fuel Ratio	0.481%	<u>0.481%</u>
Rate 315 and Rate 316 Storage Fuel Ratio			
21	EB-2022-0200 Fuel Ratio	0.348%	
22	2025 Rate Change (5)	<u>0.000%</u>	
23	2025 Rate 315 and Rate 316 Storage Fuel Ratio	0.348%	<u>0.348%</u>
T1, T2 and T3 Storage Fuel Ratio			
24	EB-2022-0200 Transportation Fuel Ratio	0.496%	
25	2025 Rate Change (5)	<u>0.000%</u>	
26	2025 T1, T2 and T3 Storage Fuel Ratio	0.496%	<u>0.496%</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup>
			(a)
<u>Minimum Bill Charges</u>			
	Variable Rate for EGD Minimum Bill Charges		
27	UFG Volume 10 <sup>3</sup> m <sup>3</sup>	161,685	
28	April 1, 2025 Weighted Average Reference Price (\$/10 <sup>3</sup> m <sup>3</sup> ) (6)	\$ 189.095	
29	2024 UFG Costs (\$000s)	\$ 30,573.8	
30	2024 Delivery Volumes 10 <sup>3</sup> m <sup>3</sup>	11,868,877	
31	Distribution Loss Unit Rate cents/m3 (line 31 / line 32 x 100)	0.2576	
Rate 110 Minimum Bill Charge			
32	Delivery Commodity Charge (Tier 1)	1.0165	
33	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.9660	
34	Less: Distribution Loss Unit Rate (line 33)	(0.2576)	
35	Rate 110 Minimum Bill Charge	8.7249	<u>8.7249</u>
Rate 115 Minimum Bill Charge			
36	Delivery Commodity Charge (Tier 1)	0.5583	
37	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.5877	
38	Less: Distribution Loss Unit Rate (line 33)	(0.2576)	
39	Rate 115 Minimum Bill Charge	7.8884	<u>7.8884</u>
Rate 135 Minimum Bill Charge			
40	Delivery Commodity Charge (Average Tier 1)	7.5577	
41	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.3963	
42	Less: Distribution Loss Unit Rate (line 33)	(0.2576)	
43	Rate 135 Minimum Bill Charge	14.6964	<u>14.6964</u>
Rate 145 Minimum Bill Charge			
44	Delivery Commodity Charge (Tier 1)	2.0883	
45	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	8.6420	
46	Less: Distribution Loss Unit Rate (line 33)	(0.2576)	
47	Rate 145 Minimum Bill Charge	10.4727	<u>10.4727</u>
Rate 170 Minimum Bill Charge			
48	Delivery Commodity Charge (Tier 1)	0.4479	
49	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.9463	
50	Less: Distribution Loss Unit Rate (line 33)	(0.2576)	
51	Rate 170 Minimum Bill Charge	8.1366	<u>8.1366</u>
Rate 200 Minimum Bill Charge			
52	Delivery Commodity Charge	1.3774	
53	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	9.9365	
54	Less: Distribution Loss Unit Rate (line 33)	(0.2576)	
55	Rate 200 Minimum Bill Charge	11.0563	<u>11.0563</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Minimum Bill Charges (Continued)</u>			
	Rate M4 Firm Minimum Annual Delivery Commodity Charge		
56	Delivery Commodity Charge (Tier 1)	2.1465	
57	Gas Supply Admin Charge (line 6)	0.2219	
58	Minimum Annual Delivery Commodity Charge	<u>2.3684</u>	<u>2.3684</u>
	M4/M5 Interruptible Minimum Annual Delivery Commodity Charge		
59	Rate M5 Interruptible Delivery Commodity Charge (tier 1)	4.6177	
60	Gas Supply Admin Charge (line 6)	0.2219	
61	Minimum Annual Delivery Commodity Charge	<u>4.8396</u>	<u>4.8396</u>
<u>Maximum Charges</u>			
	Rate 25 Interruptible		
62	Average Rate 10 Delivery Charge	8.1306	
63	Percent of Average Rate 10 Delivery Charge	90%	
64	Rate 25 Maximum Interruptible Delivery Commodity Charge (line 64 x line 65)	<u>7.3175</u>	<u>7.3175</u>
	Rate M7 Interruptible		
65	Firm Demand Commoditized at 22.86%	5.5608	
66	Firm Delivery Commodity Charge	0.4350	
67	Rate M7 Maximum Interruptible Charge	<u>5.9958</u>	<u>5.9958</u>
	Rate M7 Seasonal		
68	Current Approved Maximum	5.6974	
69	Rate M7 Interruptible/Seasonal Average Rate Change	0.0543	
70	Rate M7 Maximum Seasonal Charge	<u>5.7517</u>	<u>5.7517</u>
	Rate T1 Interruptible		
71	Equal to Rate M7 Maximum Interruptible Charge (line 69)	5.9958	
72	Rate T1 Maximum Interruptible Charge	<u>5.9958</u>	<u>5.9958</u>
	Rate T2 Interruptible		
73	Equal to Rate M7 Maximum Interruptible Charge (line 69)	5.9958	
74	Rate T2 Maximum Interruptible Charge	<u>5.9958</u>	<u>5.9958</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Authorized Ovrerrun Charges</u>			
	Rate 125 Authorized Ovrerrun Charge		
75	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	0.4023	
76	Rate 125 Authorized Ovrerrun Charge	0.4023	<u>0.4023</u>
	Rate 135 - Seasonal Ovrerrun Charges		
	December and March		
	Winter Delivery Commodity Charge (Tier 1) +		
77	Gas Supply Western Transportation Charge x 2	36.2076	<u>36.2076</u>
	January and February		
	Winter Delivery Commodity Charge (Tier 1) +		
78	Gas Supply Western Transportation Charge x 5	90.5190	<u>90.5190</u>
	R20/100 Authorized Storage Ovrerrun		
79	Storage Demand Charge - Commoditized at 100% Load Factor (7)	0.597	
80	Storage Commodity Charge	0.250	
81	R20/100 Authorized Storage Ovrerrun Charge (\$/GJ)	0.847	<u>0.847</u>
	Rate M4 Firm Authorized Ovrerrun Charge		
82	Firm Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	2.5038	
83	Firm Delivery Commodity Charge (Tier 1)	2.1465	
84	Rate M4 Authorized Ovrerrun Charge	4.6503	<u>4.6503</u>
	Rate M9 Authorized Ovrerrun Charge		
85	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	0.9664	
86	Delivery Commodity Charge	0.3297	
87	Rate M9 Authorized Ovrerrun Charge	1.2961	<u>1.2961</u>
	Rate T1/T2/T3 Authorized Injection/Withdrawal Storage Ovrerrun Charge		
88	Injection/Withdrawal Demand Charge, Commoditized at 100% Load Factor (7)	0.064	
89	Storage Commodity Charge	0.012	
90	Rate T1/T2/T3 Authorized Injection/Withdrawal Ovrerrun Charge (\$/GJ)	0.076	<u>0.076</u>
	Rate T1 Firm Authorized Transportation Ovrerrun Charge		
91	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.5088	
92	Transportation Commodity Charge	0.1751	
93	Rate T1 Firm Authorized Transportation Ovrerrun Charge	1.6839	<u>1.6839</u>
	Rate T2 Firm Authorized Transportation Ovrerrun Charge		
94	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.1479	
95	Transportation Commodity Charge	0.0418	
96	Rate T2 Firm Authorized Transportation Ovrerrun Charge	1.1897	<u>1.1897</u>
	Rate T3 Firm Authorized Transportation Ovrerrun Charge		
97	Transportation Demand Charge - Commoditized at 100% Load Factor (7)	0.7374	
98	Transportation Commodity Charge	0.1234	
99	Rate T3 Firm Authorized Transportation Ovrerrun Charge	0.8608	<u>0.8608</u>



Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Unauthorized Ovrerrun Charges</u>			
100	Rate 25 - 150% of Maximum Interruptible Delivery Commodity Charge (line 64 x 150%)		<u>10.9763</u>
Rates M4, M5, M7 Unauthorized Delivery Ovrerrun			
101	Rate M1 Delivery Charge (Tier 1) + Storage Charge	7.6792	<u>7.6792</u>
Rates T1, T2 Unauthorized Injections/Withdrawals			
102	Rate M1 Delivery Charge (Tier 1) + Storage Charge	7.6792	
103	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> ) (8)	39.02	
104	Rates T1, T2 Unauthorized Injections/Withdrawals (\$/GJ) (line102 / line 103 x 10)	1.968	<u>1.968</u>
Rate T3 Unauthorized Injections/Withdrawals			
105	Historical Rate (cents/m <sup>3</sup> )	36.0000	
106	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> ) (8)	39.02	
107	Rate T3 Unauthorized Injections/Withdrawals (\$/GJ) (line 105 / line 106 x 10)	9.226	<u>9.226</u>
Unauthorized Ovrerrun Non-Compliance			
108	Historical Rate (\$/GJ)	60.000	
109	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> ) (8)	39.02	
110	Unauthorized Ovrerrun Non-Compliance (cents/m <sup>3</sup> ) (line 108 x line 109 / 10)	234.1200	<u>234.1200</u>
<u>Rate T1, Rate T2 &amp; Rate T3 Annual Firm Injection/Withdrawal Right</u>			
111	Customer provides deliverability Inventory Rate	1.580	
Inventory Carrying Costs			
112	Space	75,177,124	
113	Inventory Percentage	20%	
114	Inventory (line 112 x line 113)	<u>15,035,425</u>	
115	Weighted Average Reference Price (\$/GJ) (6)	4.839	
116	ICC %	8.17%	
117	Inventory Carrying Costs (line 114 x line 115 x line 116 / 1000)	<u>5,944</u>	
118	Deliverability Demand Allocation Units	1,332,764	
119	Line 117 / line 118 x 1000 / 12	0.372	
120	Utility provides deliverability Inventory as per EB-2024-0093 (line 111 + line 119)	<u>1.952</u>	<u>1.952</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m <sup>3</sup> (a)	cents/m <sup>3</sup> (b)
<u>Commissioning and Decommissioning Charges</u>			
<u>Rate 20 - at 50% Load Factor</u>		Union North West	Union North East
Delivery Commissioning and Decommissioning Charge			
121	Delivery Demand Charge (Tier 1) - Commoditized at 50% Load Factor	2.4350	2.4350
122	Delivery Commodity Charge (Tier 1)	0.7812	0.7812
123	Delivery Commissioning and Decommissioning Charge	<u>3.2162</u>	<u>3.2162</u>
Gas Supply Commissioning and Decommissioning Charge			
124	Gas Supply Demand Charge - Commoditized at 50% Load Factor	2.1387	2.5695
125	Gas Supply Transportation Charge	1.8300	1.3378
126	Gas Supply Transportation - Gas Cost Adjustment	0.6654	(0.0870)
127	Line 125 + Line 126 x (4/5)	1.9963	1.0006
128	Gas Supply Commissioning and Decommissioning Charge (Line 124 + Line 127)	<u>4.1351</u>	<u>3.5702</u>
129	Total Rate 20 Commissioning and Decommissioning Charge (Line 123 + Line 128)	<u>7.3513</u>	<u>6.7864</u>
<u>Rate 100 - at 70% Load Factor</u>			
Delivery Commissioning and Decommissioning Charge			
130	Delivery Demand Charge - Commoditized at 70% Load Factor	1.0062	1.0062
131	Delivery Commodity Charge	0.3075	0.3075
132	Delivery Commissioning and Decommissioning Charge	<u>1.3137</u>	<u>1.3137</u>
Gas Supply Commissioning and Decommissioning Charge			
133	Gas Supply Demand Charge - Commoditized at 70% Load Factor	2.4588	4.1339
134	Gas Supply Transportation Charge	0.8036	1.5956
135	Line 133 + Line 134 x (3/7)	1.3982	2.4555
136	Gas Supply Commissioning and Decommissioning Charge (line 135 + line 137)	<u>3.8569</u>	<u>6.5894</u>
137	Total Rate 100 Commissioning and Decommissioning Charge (Line 132 + Line 136)	<u>5.1707</u>	<u>7.9031</u>
<u>Rate M7 - at 22.86% Load Factor</u>			
138	Delivery Demand Charge - Commoditized at 22.86% Load Factor	5.5608	
139	Delivery Commodity Charge	0.4350	
140	Rate M7 Delivery Commissioning and Decommissioning Charge	<u>5.9958</u>	<u>5.9958</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m <sup>3</sup>
		(a)
	<u>Union Rate Zones IFT and EFT Charges (\$/GJ)</u>	
		<u>\$/GJ</u>
	From: South BT To: South BT / T1 / T2 / T3; or	
	From: North West BT To: North West BT; or	
	From: North East BT To: South BT / T1 / T2 / T3 / North East BT / North West BT; or	
	From: South BT To: North East BT or North West BT; or	
	From: South BT To: Ex-Franchise; or	
	From: North East BT To: Ex-Franchise	
141	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%
142	Weighted Average Reference Price (\$/GJ) (6)	<u>4.839</u>
143	Storage Withdrawal Charge (line 141 x line 142)	<u>0.024</u> <u>0.024</u>
	 From: North West BT To: South BT / T1 / T2 / T3 / North East BT	
144	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%
145	Weighted Average Reference Price (\$/GJ) (6)	<u>4.839</u>
146	Storage Withdrawal Charge (line 144 x line 145)	<u>0.024</u>
147	Empress-Union Parkway Belt 100% LF Toll	<u>0.985</u>
148	Total (line 146 + line 147)	<u>1.010</u> <u>1.010</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		\$/GJ (a)
<u>Union Rate Zones IFT and EFT Charges (\$/GJ) (continued)</u>			
From: North West BT To: Ex-Franchise			
149	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
150	Weighted Average Reference Price (\$/GJ) (6)	4.839	
151	Storage Withdrawal Charge (line 151 x line 152)	0.024	
152	Rate M12 Parkway to Dawn Fuel Ratio (9)	0.300%	
153	Weighted Average Reference Price (\$/GJ) (6)	4.839	
154	Parkway to Dawn Commodity (line 154 x line 155)	0.015	
155	Empress to Union Parkway Belt - Commoditized at 100% Load Factor (7)	0.985	
156	Total (line 153 + line 156 + line 157)	1.024	1.024
<u>Failure to Deliver</u>			
157	Rate M1 Delivery Commodity Charge (Tier 1) and Storage Rate	7.6792	
158	Rate M1 Facility Carbon Charge	0.0172	
159	Failure to Deliver Adjustment	5.1708	
160	Failure to Deliver Charge (cents/m <sup>3</sup> )	12.8672	
161	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> ) (8)	39.02	
162	Failure to Deliver Charge (\$/GJ) (line 160 / line 161 x 10)	3.298	3.298
<u>Parkway Delivery Commitment Incentive ("PDCI")</u>			
163	Rate M12 Dawn to Parkway Demand Charge - Commoditized at 100% Load Factor (7)	0.135	
164	Rate M12 Average Dawn to Parkway (TCPL / EGT) Fuel Rate (10)	0.030	
165	Rate M12 Dawn to Parkway Facility Carbon Charge	0.004	
166	Total (line 163 + line 164+ line 165) x (-1)	(0.169)	(0.169)

Notes:

- (1) EB-2022-0200, Rate Order, Working Papers, Schedule 21, p.1, column (a), line 6.
- (2) EB-2022-0200, Rate Order, Working Papers, Schedule 21, p.1, line 2.
- (3) EB-2024-0111, Rate Order, Working Papers, Schedule 9, column (a), line 16.
- (4) EB-2024-0111, Rate Order, Overview, Table 5, line 4.
- (5) There are no 2024 Phase 2 deficiency or 2025 Rates proposed changes that would impact fuel ratios as these are gas cost related components.
- (6) Weighted average reference price of \$189.095/103m<sup>3</sup> and \$4.839/GJ based on April 2025 QRAM as per EB-2025-0089, Exhibit C, Tab 1, Schedule 6, Line 19, column (d) and column (e) respectively
- (7) Commoditized demand rate at 100% load factor is equal to the respective demand rate multiplied by 12 and divided by 365.
- (8) EB-2025-0078, Exhibit E, Tab 2, Schedule 1, note (1).
- (9) Annual average of Parkway-Dawn M12-X Westerly Fuel Rate.
- (10) EB-2025-0078, Exhibit F, Tab 1, Schedule 1, Appendix B, Rate M12 Rate Schedule p. 5, average of Dawn to Parkway monthly fuel ratio at Apr. 1, 2025 QRAM Dawn Reference WACOG.

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 EGD Rate Zones

Line No.	Particulars	EB-2024-0326 - Current Approved (1)		EB-2025-0078 - Proposed April 1, 2025 (2)		Bill Impact		
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Including Federal Carbon Charge (%)	Excluding Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g) = (e / a)
	<b>Rate 1 - Small Customer</b>	Annual Volume 2,400m <sup>3</sup>						
1	Monthly Customer Charge (3)	321	\$ 26.74	321	\$ 26.74	-	0.0%	-
2	Delivery Charges (4)	293	11.7866	307	12.7799	24	8.4%	8.4%
3	Gas Supply Transportation	135	5.6393	178	7.3963	42	31.2%	31.2%
4	Gas Supply Commodity	221	9.2221	259	10.8077	38	17.2%	17.2%
5	Federal Carbon Charge	366	15.2500	435	18.1100	69	18.8%	-
6	Total Bill - Sales Service	1,326	55.2680	1,499	62.4639	173	13.0%	10.8%
7	Bundled Direct Purchase Impact WTS	1,105	46.0459	1,240	51.6562	135	12.2%	8.9%
8	Bundled Direct Purchase Impact DTS	992	41.3486	1,085	45.2019	92	9.3%	3.8%
	<b>Rate 1 - Large Customer</b>	Annual Volume 5,048m <sup>3</sup>						
9	Monthly Customer Charge (3)	321	\$ 26.74	321	\$ 26.74	-	0.0%	-
10	Delivery Charges (4)	582	11.5254	632	12.5187	50	8.6%	8.6%
11	Gas Supply Transportation	285	5.6393	373	7.3963	89	31.2%	31.2%
12	Gas Supply Commodity	466	9.2221	546	10.8077	80	17.2%	17.2%
13	Federal Carbon Charge	770	15.2500	914	18.1100	144	18.8%	-
14	Total Bill - Sales Service	2,423	47.9934	2,786	55.1893	363	15.0%	13.2%
15	Bundled Direct Purchase Impact WTS	1,957	38.7713	2,240	44.3816	283	14.5%	11.7%
16	Bundled Direct Purchase Impact DTS	1,720	34.0740	1,915	37.9273	195	11.3%	5.3%
	<b>Rate 6 - Small Customer</b>	Annual Volume 5,048m <sup>3</sup>						
17	Monthly Customer Charge (3)	990	\$ 82.51	990	\$ 82.51	-	0.0%	-
18	Delivery Charges (4)	640	12.6816	686	13.5912	46	7.2%	7.2%
19	Gas Supply Transportation	285	5.6393	373	7.3963	89	31.2%	31.2%
20	Gas Supply Commodity	467	9.2470	547	10.8326	80	17.1%	17.1%
21	Federal Carbon Charge	770	15.2500	914	18.1100	144	18.8%	-
22	Total Bill - Sales Service	3,152	62.4320	3,511	69.5442	359	11.4%	9.0%
23	Bundled Direct Purchase Impact WTS	2,685	53.1850	2,964	58.7116	279	10.4%	7.0%
24	Bundled Direct Purchase Impact DTS	2,448	48.4877	2,638	52.2573	190	7.8%	2.7%
	<b>Rate 6 - Average Customer</b>	Annual Volume 22,606m <sup>3</sup>						
25	Monthly Customer Charge (3)	990	\$ 82.51	990	\$ 82.51	-	0.0%	-
26	Delivery Charges (4)	2,326	10.2896	2,532	11.1992	206	8.8%	8.8%
27	Gas Supply Transportation	1,275	5.6393	1,672	7.3963	397	31.2%	31.2%
28	Gas Supply Commodity	2,090	9.2470	2,449	10.8326	358	17.1%	17.1%
29	Federal Carbon Charge	3,447	15.2500	4,094	18.1100	647	18.8%	-
30	Total Bill - Sales Service	10,129	44.8058	11,737	51.9180	1,608	15.9%	14.4%
31	Bundled Direct Purchase Impact WTS	8,038	35.5688	9,288	41.0854	1,249	15.5%	13.1%
32	Bundled Direct Purchase Impact DTS	6,977	30.8615	7,829	34.6311	852	12.2%	5.8%
	<b>Rate 6 - Large Customer</b>	Annual Volume 339,124m <sup>3</sup>						
33	Monthly Customer Charge (3)	990	\$ 82.51	990	\$ 82.51	-	0.0%	-
34	Delivery Charges (4)	25,440	7.5018	28,515	8.4085	3,075	12.1%	12.1%
35	Gas Supply Transportation	19,124	5.6393	25,083	7.3963	5,958	31.2%	31.2%
36	Gas Supply Commodity	31,359	9.2470	36,736	10.8326	5,377	17.1%	17.1%
37	Federal Carbon Charge	51,716	15.2500	61,415	18.1100	9,699	18.8%	-
38	Total Bill - Sales Service	128,630	37.9301	152,739	45.0394	24,109	18.7%	18.7%
39	Bundled Direct Purchase Impact WTS	97,271	28.6831	116,003	34.2068	18,732	19.3%	19.8%
40	Bundled Direct Purchase Impact DTS	81,342	23.9858	94,115	27.7525	12,774	15.7%	10.4%
	<b>Rate 100 - Small Customer</b>	Annual Volume 339,188m <sup>3</sup>						
41	Monthly Customer Charge (3)	1,717	\$ 143.08	1,717	\$ 143.08	-	0.0%	-
42	Delivery Charges (4)	24,200	7.1347	27,184	8.0145	2,984	12.3%	12.3%
43	Gas Supply Transportation	19,128	5.6393	25,087	7.3963	5,960	31.2%	31.2%
44	Gas Supply Commodity	31,365	9.2470	36,743	10.8326	5,378	17.1%	17.1%
45	Federal Carbon Charge	51,726	15.2500	61,427	18.1100	9,701	18.8%	-
46	Total Bill - Sales Service	128,136	37.7772	152,159	44.8596	24,023	18.7%	18.7%
47	Bundled Direct Purchase Impact WTS	96,771	28.5302	115,416	34.0270	18,644	19.3%	19.9%
48	Bundled Direct Purchase Impact DTS	80,838	23.8329	93,523	27.5727	12,685	15.7%	10.3%
	<b>Rate 100 - Large Customer</b>	Annual Volume 1,500,000m <sup>3</sup>						
49	Monthly Customer Charge (3)	1,717	\$ 143.08	1,717	\$ 143.08	-	0.0%	-
50	Delivery Charges (4)	192,172	12.8114	205,369	13.6912	13,197	6.9%	6.9%
51	Gas Supply Transportation	84,590	5.6393	110,945	7.3963	26,355	31.2%	31.2%
52	Gas Supply Commodity	138,705	9.2470	162,489	10.8326	23,784	17.1%	17.1%
53	Federal Carbon Charge	228,750	15.2500	271,650	18.1100	42,900	18.8%	-
54	Total Bill - Sales Service	645,933	43.0622	752,169	50.1446	106,236	16.4%	15.2%
55	Bundled Direct Purchase Impact WTS	507,228	33.8152	589,680	39.3120	82,452	16.3%	14.2%
56	Bundled Direct Purchase Impact DTS	436,769	29.1179	492,866	32.8577	56,097	12.8%	6.3%
	<b>Rate 100 - Average Customer</b>	Annual Volume 598,567m <sup>3</sup>						
57	Monthly Customer Charge (3)	1,717	\$ 143.08	1,717	\$ 143.08	-	0.0%	-
58	Delivery Charges (4)	92,069	15.3815	97,335	16.2613	5,266	5.7%	5.7%
59	Gas Supply Transportation	33,755	5.6393	44,272	7.3963	10,517	31.2%	31.2%
60	Gas Supply Commodity	55,349	9.2470	64,840	10.8326	9,491	17.1%	17.1%
61	Federal Carbon Charge	91,281	15.2500	108,400	18.1100	17,119	18.8%	-
62	Total Bill - Sales Service	274,172	45.8047	316,565	52.8871	42,393	15.5%	13.8%
63	Bundled Direct Purchase Impact WTS	218,822	36.5577	251,724	42.0545	32,902	15.0%	12.4%
64	Bundled Direct Purchase Impact DTS	190,706	31.8604	213,091	35.6002	22,385	11.7%	5.3%

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 FGD Rate Zones

Line No.	Particulars	EB-2024-0326 - Current Approved (1)		EB-2025-0078 - Proposed April 1, 2025 (2)		Bill Impact		
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Including Federal Carbon Charge (%)	Excluding Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g) = (e / a)
	<b>Rate 110 - Small Customer</b>	Annual Volume 598,568m <sup>3</sup>						
65	Monthly Customer Charge (3)	8,220	\$ 684.99	8,220	\$ 684.99	-	0.0%	-
66	Delivery Charges (4)	19,166	3,2020	20,591	3,4401	1,425	7.4%	7.4%
67	Gas Supply Transportation	33,705	5,6393	44,272	7,3963	10,517	31.2%	31.2%
68	Gas Supply Commodity	54,959	9,1817	64,450	10,7673	9,491	17.3%	17.3%
69	Federal Carbon Charge	91,282	15,2500	108,401	18,1100	17,119	18.8%	-
70	Total Bill - Sales Service	207,381	34,6462	245,933	41,0869	38,552	18.6%	18.5%
71	Bundled Direct Purchase Impact WTS	152,423	25,4645	181,484	30,3196	29,061	19.1%	19.5%
72	Bundled Direct Purchase Impact DTS	124,306	20,7672	142,850	23,8653	18,544	14.9%	4.3%
	<b>Rate 110 - Average Customer</b>	Annual Volume 9,976,120m <sup>3</sup>						
73	Monthly Customer Charge (3)	8,220	\$ 684.99	8,220	\$ 684.99	-	0.0%	-
74	Delivery Charges (4)	257,808	2,5842	281,561	2,8223	23,753	9.2%	9.2%
75	Gas Supply Transportation	562,583	5,6393	737,864	7,3963	175,280	31.2%	31.2%
76	Gas Supply Commodity	915,977	9,1817	1,074,159	10,7673	158,181	17.3%	17.3%
77	Federal Carbon Charge	1,521,358	15,2500	1,806,675	18,1100	285,317	18.8%	-
78	Total Bill - Sales Service	3,265,946	32,7376	3,908,478	39,1783	642,532	19.7%	20.5%
79	Bundled Direct Purchase Impact WTS	2,349,969	23,5559	2,834,320	28,4110	484,351	20.6%	24.0%
80	Bundled Direct Purchase Impact DTS	1,881,361	18,8586	2,190,431	21,9567	309,070	16.4%	6.6%
	<b>Rate 110 - Large Customer</b>	Annual Volume 9,976,121m <sup>3</sup>						
81	Monthly Customer Charge (3)	8,220	\$ 684.99	8,220	\$ 684.99	-	0.0%	-
82	Delivery Charges (4)	314,843	3,1560	338,596	3,3941	23,753	7.5%	7.5%
83	Gas Supply Transportation	562,583	5,6393	737,864	7,3963	175,280	31.2%	31.2%
84	Gas Supply Commodity	915,978	9,1817	1,074,159	10,7673	158,181	17.3%	17.3%
85	Federal Carbon Charge	1,521,358	15,2500	1,806,675	18,1100	285,317	18.8%	-
86	Total Bill - Sales Service	3,322,982	33,3094	3,965,514	39,7501	642,532	19.3%	19.8%
87	Bundled Direct Purchase Impact WTS	2,407,005	24,1277	2,891,355	28,9828	484,351	20.1%	22.5%
88	Bundled Direct Purchase Impact DTS	1,938,396	19,4304	2,247,467	22,5285	309,070	15.9%	5.7%
	<b>Rate 115 - Small Customer</b>	Annual Volume 4,471,609m <sup>3</sup>						
92	Monthly Customer Charge (3)	8,712	\$ 726.04	8,712	\$ 726.04	-	0.0%	-
93	Delivery Charges (4)	85,226	1,9059	90,162	2,0163	4,937	5.8%	5.8%
94	Gas Supply Transportation	252,167	5,6393	330,734	7,3963	78,566	31.2%	31.2%
95	Gas Supply Commodity	410,570	9,1817	481,472	10,7673	70,902	17.3%	17.3%
96	Federal Carbon Charge	681,920	15,2500	809,808	18,1100	127,888	18.8%	-
97	Total Bill - Sales Service	1,438,596	32,1718	1,720,888	38,4848	282,293	19.6%	20.4%
98	Bundled Direct Purchase Impact WTS	1,028,026	22,9901	1,239,417	27,7175	211,391	20.6%	24.1%
99	Bundled Direct Purchase Impact DTS	817,981	18,2928	950,806	21,2632	132,825	16.2%	3.6%
	<b>Rate 115 - Large Customer</b>	Annual Volume 69,832,850m <sup>3</sup>						
100	Monthly Customer Charge (3)	8,712	\$ 726.04	8,712	\$ 726.04	-	0.0%	-
101	Delivery Charges (4)	1,264,761	1,8111	1,341,857	1,9215	77,095	6.1%	6.1%
102	Gas Supply Transportation	3,938,084	5,6393	5,166,047	7,3963	1,226,963	31.2%	31.2%
103	Gas Supply Commodity	6,411,843	9,1817	7,518,112	10,7673	1,107,270	17.3%	17.3%
104	Federal Carbon Charge	10,649,510	15,2500	12,646,729	18,1100	1,997,220	18.8%	-
105	Total Bill - Sales Service	22,272,910	31,8946	26,681,458	38,2076	4,408,548	19.8%	20.7%
106	Bundled Direct Purchase Impact WTS	15,861,067	22,7129	19,162,346	27,4403	3,301,278	20.8%	25.0%
107	Bundled Direct Purchase Impact DTS	12,580,809	18,0156	14,655,124	20,9860	2,074,315	16.5%	4.0%
	<b>Rate 125 - Average Customer</b>	Annual Volume 206,000,000m <sup>3</sup>						
108	Monthly Customer Charge (3)	6,999	\$ 583.25	6,999	\$ 583.25	-	0.0%	-
109	Delivery Charges (4)	3,435,840	1,6679	3,441,814	1,6708	5,974	0.2%	0.2%
110	Gas Supply Commodity	18,914,302	9,1817	22,180,638	10,7673	3,266,336	17.3%	17.3%
111	Federal Carbon Charge	31,415,000	15,2500	37,306,600	18,1100	5,891,600	18.8%	-
112	Total Bill - Sales Service	53,772,141	26,1030	62,836,051	30,5515	9,163,910	17.0%	14.6%
113	Bundled Direct Purchase	34,850,840	16,9179	40,748,414	19,7808	5,897,574	16.9%	0.2%
	<b>Rate 135 - Average Customer</b>	Annual Volume 598,567m <sup>3</sup>						
114	Monthly Customer Charge (3)	1,620	\$ 135.02	1,620	\$ 135.02	-	0.0%	-
115	Delivery Charges (4)	20,869	3,4864	21,195	3,5410	327	1.6%	1.6%
116	Gas Supply Transportation (5)	28,704	4,7955	39,221	6,5525	10,517	36.6%	36.6%
117	Gas Supply Commodity	54,983	9,1858	64,474	10,7714	9,491	17.3%	17.3%
118	Federal Carbon Charge	91,281	15,2500	108,400	18,1100	17,119	18.8%	-
119	Total Bill - Sales Service	197,458	32,9884	234,911	39,2456	37,454	19.0%	19.2%
120	Bundled Direct Purchase Impact WTS	142,474	23,8026	170,437	28,4742	27,963	19.6%	21.2%
121	Bundled Direct Purchase Impact DTS	114,358	19,1053	131,804	22,0199	17,446	15.3%	1.4%
	<b>Rate 145 - Small Customer</b>	Annual Volume 339,188m <sup>3</sup>						
122	Monthly Customer Charge (3)	1,735	\$ 144.62	1,735	\$ 144.62	-	0.0%	-
123	Delivery Charges (4)	14,083	4,1519	15,600	4,5991	1,517	10.8%	10.8%
124	Gas Supply Transportation (5)	17,269	5,0914	23,229	6,8484	5,960	34.5%	34.5%
125	Gas Supply Commodity	31,157	9,1858	36,535	10,7714	5,378	17.3%	17.3%
126	Federal Carbon Charge	51,726	15,2500	61,427	18,1100	9,701	18.8%	-
127	Total Bill - Sales Service	115,971	34,1907	138,526	40,8405	22,555	19.4%	20.0%
128	Bundled Direct Purchase Impact WTS	84,814	25,0049	101,991	30,0691	17,177	20.3%	22.6%
129	Bundled Direct Purchase Impact DTS	68,881	20,3076	80,099	23,6148	11,218	16.3%	8.8%

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 EGD Rate Zones

Line No.	Particulars	EB-2024-0326 - Current Approved (1)		EB-2025-0078 - Proposed April 1, 2025 (2)		Bill Impact		
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Including Federal Carbon Charge (%)	Excluding Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g) = (e / a)
<b>Rate 145 - Large Customer</b>		Annual Volume 598,567m <sup>3</sup>						
130	Monthly Customer Charge (3)	1,735	\$ 144.62	1,735	\$ 144.62	-	0.0%	-
131	Delivery Charges (4)	23,731	3.9646	26,407	4.4118	2,677	11.3%	11.3%
132	Gas Supply Transportation (5)	30,475	5.0914	40,992	6.8484	10,517	34.5%	34.5%
133	Gas Supply Commodity	54,983	9.1858	64,474	10.7714	9,491	17.3%	17.3%
134	Federal Carbon Charge	91,281	15.2500	108,400	18.1100	17,119	18.8%	-
135	Total Bill - Sales Service	202,206	33.7817	242,009	40.4315	39,804	19.7%	20.5%
136	Bundled Direct Purchase Impact WTS	147,223	24.5959	177,535	29.6601	30,313	20.6%	23.6%
137	Bundled Direct Purchase Impact DTS	119,106	19.8986	138,902	23.2058	19,796	16.6%	9.6%
<b>Rate 170 - Small Customer</b>		Annual Volume 9,976,120m <sup>3</sup>						
138	Monthly Customer Charge (3)	3,915	\$ 326.26	3,915	\$ 326.26	-	0.0%	-
139	Delivery Charges (4)	102,122	1.0237	125,077	1.2538	22,955	22.5%	22.5%
140	Gas Supply Transportation (5)	442,323	4.4338	617,604	6.1908	175,280	39.6%	39.6%
141	Gas Supply Commodity	915,977	9.1817	1,074,159	10.7673	158,181	17.3%	17.3%
142	Federal Carbon Charge	1,521,358	15.2500	1,806,675	18.1100	285,317	18.8%	-
143	Total Bill - Sales Service	2,985,696	29.9284	3,627,430	36.3611	641,734	21.5%	24.3%
144	Bundled Direct Purchase Impact WTS	2,069,719	20.7467	2,553,271	25.5938	483,553	23.4%	36.2%
145	Bundled Direct Purchase Impact DTS	1,601,111	16.0494	1,909,383	19.1395	308,272	19.3%	28.8%
<b>Rate 170 - Average Customer</b>		Annual Volume 9,976,121m <sup>3</sup>						
146	Monthly Customer Charge (3)	3,915	\$ 326.26	3,915	\$ 326.26	-	0.0%	-
147	Delivery Charges (4)	113,538	1.1381	136,493	1.3682	22,955	20.2%	20.2%
148	Gas Supply Transportation (5)	442,323	4.4338	617,604	6.1908	175,280	39.6%	39.6%
149	Gas Supply Commodity	915,978	9.1817	1,074,159	10.7673	158,181	17.3%	17.3%
150	Federal Carbon Charge	1,521,358	15.2500	1,806,676	18.1100	285,317	18.8%	-
151	Total Bill - Sales Service	2,997,112	30.0429	3,638,846	36.4756	641,734	21.4%	24.2%
152	Bundled Direct Purchase Impact WTS	2,081,135	20.8612	2,564,687	25.7083	483,553	23.2%	35.4%
153	Bundled Direct Purchase Impact DTS	1,612,526	16.1639	1,920,798	19.2540	308,272	19.1%	25.2%
<b>Rate 170 - Large Customer</b>		Annual Volume 69,832,850m <sup>3</sup>						
154	Monthly Customer Charge (3)	3,915	\$ 326.26	3,915	\$ 326.26	-	0.0%	-
155	Delivery Charges (4)	714,985	1.0239	875,671	1.2540	160,685	22.5%	22.5%
156	Gas Supply Transportation (5)	3,096,263	4.4338	4,323,226	6.1908	1,226,963	39.6%	39.6%
157	Gas Supply Commodity	6,411,843	9.1817	7,519,112	10.7673	1,107,270	17.3%	17.3%
158	Federal Carbon Charge	10,649,510	15.2500	12,646,729	18.1100	1,997,220	18.8%	-
159	Total Bill - Sales Service	20,876,516	29.8950	25,368,654	36.3277	4,492,138	21.5%	24.4%
160	Bundled Direct Purchase Impact WTS	14,464,673	20.7133	17,849,542	25.5604	3,384,868	23.4%	36.4%
161	Bundled Direct Purchase Impact DTS	11,184,415	16.0160	13,342,320	19.1061	2,157,905	19.3%	30.0%
<b>Rate 200 - Average Customer (6)</b>		Annual Volume 140,305,600m <sup>3</sup>						
162	Monthly Customer Charge (3)	24,000	\$ 2,000.00	24,000	\$ 2,000.00	-	0.0%	-
163	Delivery Charges (4)	6,966,701	4.9654	8,178,520	5.8291	1,211,819	17.4%	17.4%
164	Gas Supply Transportation (5)	7,651,741	5.4536	10,116,910	7.2106	2,465,169	32.2%	32.2%
165	Gas Supply Commodity	12,882,159	9.1815	15,106,844	10.7671	2,224,686	17.3%	17.3%
166	Federal Carbon Charge	-	0.0000	-	0.0000	-	0.0%	-
167	Total Bill - Sales Service	27,524,601	19.6176	33,426,275	23.8239	5,901,674	21.4%	21.4%
168	Bundled Direct Purchase Impact WTS	14,642,442	10.4361	18,319,431	13.0568	3,676,989	25.1%	25.1%
169	Bundled Direct Purchase Impact DTS	8,051,867	5.7388	9,263,687	6.6025	1,211,819	15.1%	15.1%

Notes:  
 (1) EB-2024-0111, Rate Order, Working Papers, Schedule 4.  
 (2) Bill impacts exclude rate mitigation as proposed in Exhibit A, Tab 2, Schedule 2.  
 (3) Unit rate is equal to monthly dollar amount.  
 (4) Includes Load Balancing Cost.  
 (5) Includes Curtailment credits.  
 (6) Rate 200 customers are not charged the Federal Carbon Charge.

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers  
Union North Rate Zones

Line No.	Particulars	EB-2024-0326 - Current Approved (1)		EB-2025-0078 - Proposed April 1, 2025 (2)		Bill Impact		
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Change	Excluding Federal Carbon Change
		(b)	(c)	(d)	(e)	(f) = (e / a)	(g) = (e / a)	
	<b>Rate 01 - Small Customer</b>	Annual Volume 2,200m <sup>3</sup>						
1	Monthly Customer Charge (3)	335	\$ 27.91	335	\$ 27.91	-	0.0%	-
2	Delivery Charges	249	11,3228	252	11,4420	3	1.1%	1.1%
3	Gas Supply Transportation	170	7,7085	170	7,7418	1	0.4%	0.4%
4	Gas Supply Commodity (4)	328	14,8963	444	20,1689	116	35.4%	35.4%
5	Federal Carbon Charge	336	15,2500	398	18,1100	63	18.8%	-
6	Total Bill - Sales Service	1,417	64,4012	1,599	72,6863	182	12.9%	11.0%
7	Bundled Direct Purchase Impact	1,089	49,5049	1,155	52,5174	66	6.1%	0.4%
	<b>Rate 01 - Large Customer</b>	Annual Volume 40,000m <sup>3</sup>						
8	Monthly Customer Charge (3)	335	\$ 27.91	335	\$ 27.91	-	0.0%	-
9	Delivery Charges	4,096	10,2410	4,144	10,3602	48	1.2%	1.2%
10	Gas Supply Transportation	3,083	7,7085	3,097	7,7418	13	0.4%	0.4%
11	Gas Supply Commodity (4)	5,959	14,8963	8,068	20,1689	2,109	35.4%	35.4%
12	Federal Carbon Charge	6,100	15,2500	7,244	18,1100	1,144	18.8%	-
13	Total Bill - Sales Service	19,573	48,9331	22,887	57,2182	3,314	16.9%	16.1%
14	Bundled Direct Purchase Impact	13,615	34,0368	14,820	37,0493	1,205	8.9%	0.8%
	<b>Rate 10 - Small Customer</b>	Annual Volume 60,000m <sup>3</sup>						
15	Monthly Customer Charge (3)	990	\$ 82.52	990	\$ 82.52	-	0.0%	-
16	Delivery Charges	5,790	9,6504	5,852	9,7532	62	1.1%	1.1%
17	Gas Supply Transportation	3,781	6,3014	3,803	6,3380	22	0.6%	0.6%
18	Gas Supply Commodity (4)	8,938	14,8963	12,101	20,1689	3,164	35.4%	35.4%
19	Federal Carbon Charge	9,150	15,2500	10,888	18,1100	1,738	18.8%	-
20	Total Bill - Sales Service	28,649	47,7485	33,612	56,0205	4,963	17.3%	16.7%
21	Bundled Direct Purchase Impact	19,711	32,8522	21,511	35,8516	1,800	9.1%	0.8%
	<b>Rate 10 - Large Customer</b>	Annual Volume 250,000m <sup>3</sup>						
22	Monthly Customer Charge (3)	990	\$ 82.52	990	\$ 82.52	-	0.0%	-
23	Delivery Charges	21,537	8,6148	21,794	8,7174	257	1.2%	1.2%
24	Gas Supply Transportation	15,754	6,3014	15,845	6,3380	92	0.6%	0.6%
25	Gas Supply Commodity (4)	37,241	14,8963	50,422	20,1689	13,182	35.4%	35.4%
26	Federal Carbon Charge	38,125	15,2500	45,275	18,1100	7,150	18.8%	-
27	Total Bill - Sales Service	113,646	45,4584	134,326	53,7304	20,680	18.2%	17.9%
28	Bundled Direct Purchase Impact	76,405	30,5621	83,904	33,5615	7,499	9.8%	0.9%
	<b>Rate 10 - Average Customer</b>	Annual Volume 93,000m <sup>3</sup>						
29	Monthly Customer Charge (3)	990	\$ 82.52	990	\$ 82.52	-	0.0%	-
30	Delivery Charges	8,692	9,3450	8,787	9,4488	96	1.1%	1.1%
31	Gas Supply Transportation	5,860	6,3014	5,894	6,3380	34	0.6%	0.6%
32	Gas Supply Commodity (4)	13,854	14,8963	18,757	20,1689	4,904	35.4%	35.4%
33	Federal Carbon Charge	14,183	15,2500	16,842	18,1100	2,660	18.8%	-
34	Total Bill - Sales Service	43,578	46,8585	51,271	55,1305	7,693	17.7%	17.1%
35	Bundled Direct Purchase Impact	29,725	31,9622	32,514	34,9616	2,789	9.4%	0.8%
	<b>Rate 20 - Small Customer</b>	Annual Volume 3,000,000m <sup>3</sup>						
36	Monthly Customer Charge (3)	13,945	\$ 1,162.11	13,945	\$ 1,162.11	-	0.0%	-
37	Delivery Charges	85,765	2,8588	86,167	2,8722	402	0.5%	0.5%
38	Gas Supply Transportation	67,391	2,2464	67,937	2,2646	546	0.8%	0.8%
39	Gas Supply Commodity (4)	433,374	14,4458	597,739	19,5913	154,365	35.6%	35.6%
40	Federal Carbon Charge	457,500	15,2500	543,300	18,1100	85,800	18.8%	-
41	Total Bill - Sales Service	1,057,975	35,2658	1,299,088	43,3029	241,113	22.8%	25.9%
42	Bundled Direct Purchase Impact	624,601	20,8200	711,349	23,7116	86,748	13.9%	0.6%
	<b>Rate 20 - Large Customer</b>	Annual Volume 15,000,000m <sup>3</sup>						
43	Monthly Customer Charge (3)	13,945	\$ 1,162.11	13,945	\$ 1,162.11	-	0.0%	-
44	Delivery Charges	373,643	2,4910	375,653	2,5044	2,010	0.5%	0.5%
45	Gas Supply Transportation	288,818	1,9255	291,158	1,9411	2,340	0.8%	0.8%
46	Gas Supply Commodity (4)	2,166,870	14,4458	2,936,695	19,5913	771,825	35.6%	35.6%
47	Federal Carbon Charge	2,287,500	15,2500	2,716,500	18,1100	429,000	18.8%	-
48	Total Bill - Sales Service	5,130,777	34,2052	6,335,952	42,2397	1,205,175	23.5%	27.3%
49	Bundled Direct Purchase Impact	2,963,907	19,7594	3,397,257	22,6484	433,350	14.6%	0.6%
	<b>Rate 25 - Average Customer</b>	Annual Volume 2,275,000m <sup>3</sup>						
50	Monthly Customer Charge (3)	4,708	\$ 392.33	4,708	\$ 392.33	-	0.0%	-
51	Delivery Charges	82,355	3,6200	82,421	3,6229	66	0.1%	0.1%
52	Gas Supply Transportation	12,674	0,5571	12,100	0,7077	3,426	27.0%	27.0%
53	Gas Supply Commodity (4)	328,642	14,4458	445,702	19,5913	117,060	35.6%	35.6%
54	Federal Carbon Charge	346,938	15,2500	412,003	18,1100	65,065	18.8%	-
55	Total Bill - Sales Service	775,316	34,0798	960,934	42,2388	185,617	23.9%	28.1%
56	Bundled Direct Purchase Impact	446,674	19,6340	515,232	22,6475	68,557	15.3%	3.5%
	<b>Rate 100 - Small Customer</b>	Annual Volume 27,000,000m <sup>3</sup>						
57	Monthly Customer Charge (3)	20,717	\$ 1,726.41	20,717	\$ 1,726.41	-	0.0%	-
58	Delivery Charges	343,790	1,2733	344,762	1,2769	972	0.3%	0.3%
59	Gas Supply Transportation	1,060,798	3,9288	1,070,803	3,9659	10,015	0.9%	0.9%
60	Gas Supply Commodity (4)	3,900,366	14,4458	5,289,651	19,5913	1,389,285	35.6%	35.6%
61	Federal Carbon Charge	4,117,500	15,2500	4,889,700	18,1100	772,200	18.8%	-
62	Total Bill - Sales Service	9,443,161	34,9747	11,615,632	43,0209	2,172,472	23.0%	26.3%
63	Unbundled Direct Purchase Impact	4,482,007	16,6000	5,255,179	19,4636	773,172	18.7%	17.3%
	<b>Rate 100 - Large Customer</b>	Annual Volume 240,000,000m <sup>3</sup>						
64	Monthly Customer Charge (3)	20,717	\$ 1,726.41	20,717	\$ 1,726.41	-	0.0%	-
65	Delivery Charges	2,855,929	1,2316	2,964,568	1,2352	8,640	0.3%	0.3%
66	Gas Supply Transportation	9,016,696	3,7570	9,101,822	3,7924	85,125	0.9%	0.9%
67	Gas Supply Commodity (4)	34,669,920	14,4458	47,019,120	19,5913	12,349,200	35.6%	35.6%
68	Federal Carbon Charge	36,600,000	15,2500	43,464,000	18,1100	6,864,000	18.8%	-
69	Total Bill - Sales Service	83,263,262	34,6930	102,570,227	42,7376	19,306,965	23.2%	26.7%
70	Unbundled Direct Purchase Impact	39,576,646	16,4903	46,449,286	19,3539	6,872,640	17.4%	0.3%

Notes:  
 (1) EB-2024-0166, Exhibit F, Tab 1, Schedule 1, Appendix D, column (c) and column (d).  
 (2) Bill impacts exclude rate mitigation as proposed in Exhibit A, Tab 2, Schedule 2.  
 (3) Unit rate is equal to monthly dollar amount.  
 (4) Gas Supply charges based on Union North East Zone.



Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 Union South Rate Zones

Line No.	Particulars	EB-2024-0326 - Current Approved (1)		EB-2025-0078 - Proposed April 1, 2025 (2)		Bill Impact		
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Including Federal Carbon Charge (%)	Excluding Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g) = (e / a)
Annual Volume 2,200m <sup>3</sup>								
1	Rate M1 - Small Customer							
2	Monthly Customer Charge (3)	335	\$ 27.91	335	\$ 27.91	-	0.0%	-
3	Delivery Charges	160	7.2910	162	7.3821	2	1.2%	1.2%
4	Gas Supply Charges	321	14.5957	437	19.8683	116	36.1%	36.1%
5	Federal Carbon Charge	336	15.2500	398	18.1100	63	18.8%	-
6	Total Bill - Sales Service	1,152	52.3603	1,333	60.5840	181	15.7%	14.5%
6	Bundled Direct Purchase Impact	831	37.7646	896	40.7157	65	7.8%	0.4%
Annual Volume 40,000m <sup>3</sup>								
7	Rate M1 - Large Customer							
8	Monthly Customer Charge (3)	335	\$ 27.91	335	\$ 27.91	-	0.0%	-
9	Delivery Charges	2,632	6.5793	2,668	6.6704	36	1.4%	1.4%
10	Gas Supply Charges	5,838	14.5957	7,947	19.8683	2,109	36.1%	36.1%
11	Federal Carbon Charge	6,100	15.2500	7,244	18.1100	1,144	18.8%	-
12	Total Bill - Sales Service	14,905	37.2623	18,194	45.4860	3,289	22.1%	24.4%
12	Bundled Direct Purchase Impact	9,067	22.6666	10,247	25.6177	1,180	13.0%	1.2%
Annual Volume 60,000m <sup>3</sup>								
13	Rate M2 - Small Customer							
14	Monthly Customer Charge (3)	990	\$ 82.52	990	\$ 82.52	-	0.0%	-
15	Delivery Charges	4,660	7.7674	4,708	7.8466	48	1.0%	1.0%
16	Gas Supply Charges	8,757	14.5957	11,921	19.8683	3,164	36.1%	36.1%
17	Federal Carbon Charge	9,150	15.2500	10,866	18.1100	1,716	18.8%	-
18	Total Bill - Sales Service	23,558	39.2638	28,485	47.4753	4,927	20.9%	22.3%
18	Bundled Direct Purchase Impact	14,801	24.6678	16,564	27.6070	1,764	11.9%	0.8%
Annual Volume 250,000m <sup>3</sup>								
19	Rate M2 - Large Customer							
20	Monthly Customer Charge (3)	990	\$ 82.52	990	\$ 82.52	-	0.0%	-
21	Delivery Charges	18,393	7.3570	18,591	7.4362	198	1.1%	1.1%
22	Gas Supply Charges	36,489	14.5957	49,671	19.8683	13,182	36.1%	36.1%
23	Federal Carbon Charge	38,126	15.2500	45,275	18.1100	7,150	18.8%	-
24	Total Bill - Sales Service	93,997	37.5988	114,527	45.8106	20,530	21.8%	23.9%
24	Bundled Direct Purchase Impact	57,508	23.0031	64,856	25.9423	7,348	12.8%	1.0%
Annual Volume 73,000m <sup>3</sup>								
25	Rate M2 - Average Customer							
26	Monthly Customer Charge (3)	990	\$ 82.52	990	\$ 82.52	-	0.0%	-
27	Delivery Charges	5,642	7.7293	5,700	7.8085	58	1.0%	1.0%
28	Gas Supply Charges	10,655	14.5957	14,504	19.8683	3,849	36.1%	36.1%
29	Federal Carbon Charge	11,133	15.2500	13,220	18.1100	2,088	18.8%	-
30	Total Bill - Sales Service	28,420	38.9315	34,415	47.1433	5,995	21.1%	22.6%
30	Bundled Direct Purchase Impact	17,785	24.3358	19,911	27.2750	2,146	12.1%	0.9%
Annual Volume 875,000m <sup>3</sup>								
31	Rate M4 - Small Customer							
32	Delivery Charges	62,207	7.1094	62,799	7.1771	592	1.0%	1.0%
33	Gas Supply Charges	127,712	14.5957	173,648	19.8683	46,135	36.1%	36.1%
34	Federal Carbon Charge	133,438	15.2500	158,463	18.1100	25,025	18.8%	-
35	Total Bill - Sales Service	323,357	36.9551	395,109	45.1554	71,753	22.2%	24.6%
35	Bundled Direct Purchase Impact	195,644	22.3594	221,262	25.2871	25,617	13.1%	1.0%
Annual Volume 12,000,000m <sup>3</sup>								
36	Rate M4 - Large Customer							
37	Delivery Charges	498,174	4.1515	506,298	4.2192	8,124	1.6%	1.6%
38	Gas Supply Charges	1,751,464	14.5957	2,394,196	19.8683	632,712	36.1%	36.1%
39	Federal Carbon Charge	1,830,000	15.2500	2,173,200	18.1100	343,200	18.8%	-
40	Total Bill - Sales Service	4,079,658	33.9972	5,063,694	42.1975	984,036	24.1%	28.5%
40	Bundled Direct Purchase Impact	2,328,174	19.4015	2,679,498	22.3292	351,324	15.1%	1.6%
Annual Volume 925,000m <sup>3</sup>								
41	Rate M5 - Small Customer							
42	Monthly Customer Charge (3)	9,668	\$ 905.63	9,668	\$ 905.63	-	0.0%	-
43	Delivery Charges	36,529	4.4277	38,238	4.6349	1,709	4.7%	4.7%
44	Gas Supply Charges	120,415	14.5957	163,913	19.8683	43,499	36.1%	36.1%
45	Federal Carbon Charge	125,813	15.2500	149,408	18.1100	23,595	18.8%	-
46	Total Bill - Sales Service	292,423	35.4452	361,226	43.7850	68,803	23.5%	27.1%
46	Bundled Direct Purchase Impact	172,009	20.8495	197,313	23.9167	25,304	14.7%	3.7%
Annual Volume 6,500,000m <sup>3</sup>								
47	Rate M5 - Large Customer							
48	Monthly Customer Charge (3)	9,668	\$ 905.63	9,668	\$ 905.63	-	0.0%	-
49	Delivery Charges	271,804	4.1816	285,272	4.3888	13,468	5.0%	5.0%
50	Gas Supply Charges	948,721	14.5957	1,291,440	19.8683	342,719	36.1%	36.1%
51	Federal Carbon Charge	991,250	15.2500	1,177,150	18.1100	185,900	18.8%	-
52	Total Bill - Sales Service	2,221,442	34.1760	2,763,529	42.5158	542,087	24.4%	29.0%
52	Bundled Direct Purchase Impact	1,272,722	19.5803	1,472,090	22.6475	199,368	15.7%	4.8%
Annual Volume 36,000,000m <sup>3</sup>								
53	Rate M7 - Small Customer							
54	Delivery Charges	907,777	2.5216	928,369	2.5788	20,592	2.3%	2.3%
55	Gas Supply Charges	5,254,452	14.5957	7,152,598	19.8683	1,898,136	36.1%	36.1%
56	Federal Carbon Charge	5,490,000	15.2500	6,519,600	18.1100	1,029,600	18.8%	-
57	Total Bill - Sales Service	11,652,229	32.3673	14,600,557	40.5571	2,948,328	25.3%	31.1%
57	Bundled Direct Purchase Impact	6,397,777	17.7716	7,447,969	20.6888	1,050,192	16.4%	2.3%
Annual Volume 52,000,000m <sup>3</sup>								
58	Rate M7 - Large Customer							
59	Delivery Charges	3,546,099	6.8194	3,575,843	6.8766	29,744	0.8%	0.8%
60	Gas Supply Charges	7,589,764	14.5957	10,331,516	19.8683	2,741,752	36.1%	36.1%
61	Federal Carbon Charge	7,930,000	15.2500	9,417,200	18.1100	1,487,200	18.8%	-
62	Total Bill - Sales Service	19,065,863	36.6651	23,324,559	44.8549	4,258,696	22.3%	24.9%
62	Bundled Direct Purchase Impact	11,476,099	22.0694	12,993,043	24.9866	1,516,944	13.2%	0.8%

Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 Union South Rate Zones

Line No.	Particulars	EB-2024-0326 - Current Approved (1)		EB-2025-0078 - Proposed April 1, 2025 (2)		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Including Federal Carbon Charge (%)	Excluding Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<b>Rate M9 - Small Customer (4)</b>	Annual Volume 6,950,000m <sup>3</sup>					
63	Delivery Charges	219,647	3.1604	223,191	3,2114	3,545	1.6%
64	Gas Supply Charges	1,014,401	14.5957	1,380,847	19.8683	366,446	36.1%
65	Federal Carbon Charge	-	-	-	-	-	-
66	Total Bill - Sales Service	1,234,048	17.7561	1,604,038	23.0797	369,990	30.0%
67	Bundled Direct Purchase Impact	219,647	3.1604	223,191	3.2114	3,545	1.6%
	<b>Rate M9 - Large Customer (4)</b>	Annual Volume 20,178,000m <sup>3</sup>					
68	Delivery Charges	652,659	3.2345	662,949	3.2855	10,291	1.6%
69	Gas Supply Charges	2,945,120	14.5957	4,009,026	19.8683	1,063,905	36.1%
70	Federal Carbon Charge	-	-	-	-	-	-
71	Total Bill - Sales Service	3,597,779	17.8302	4,671,975	23.1538	1,074,196	29.9%
72	Bundled Direct Purchase Impact	652,659	3.2345	662,949	3.2855	10,291	1.6%
	<b>Rate T1 - Small Customer</b>	Annual Volume 7,537,000m <sup>3</sup>					
73	Monthly Customer Charge (3)	27,548	\$ 2,295.65	27,548	\$ 2,295.65	-	0.0%
74	Delivery Charges	156,085	2.0709	156,304	2.0738	219	0.1%
75	Gas Supply Charges	1,100,078	14.5957	1,497,474	19.8683	397,396	36.1%
76	Federal Carbon Charge	1,149,393	15.2500	1,364,951	18.1100	215,558	18.8%
77	Total Bill - Sales Service	2,433,103	32.2821	3,046,276	40.4176	613,173	25.2%
78	Bundled Direct Purchase Impact	1,333,025	17.6864	1,548,802	20.5493	215,777	16.2%
	<b>Rate T1 - Average Customer</b>	Annual Volume 11,565,938m <sup>3</sup>					
79	Monthly Customer Charge (3)	27,548	\$ 2,295.65	27,548	\$ 2,295.65	-	0.0%
80	Delivery Charges	258,589	2.2358	258,925	2.2387	335	0.1%
81	Gas Supply Charges	1,688,130	14.5957	2,297,955	19.8683	609,826	36.1%
82	Federal Carbon Charge	1,763,806	15.2500	2,094,591	18.1100	330,786	18.8%
83	Total Bill - Sales Service	3,738,072	32.3197	4,679,019	40.4552	940,947	25.2%
84	Bundled Direct Purchase Impact	2,049,943	17.7240	2,381,064	20.5869	331,121	16.2%
	<b>Rate T1 - Large Customer</b>	Annual Volume 25,624,080m <sup>3</sup>					
85	Monthly Customer Charge (3)	27,548	\$ 2,295.65	27,548	\$ 2,295.65	-	0.0%
86	Delivery Charges	619,174	2.4164	619,917	2.4193	743	0.1%
87	Gas Supply Charges	3,740,014	14.5957	5,091,069	19.8683	1,351,055	36.1%
88	Federal Carbon Charge	3,907,672	15.2500	4,640,521	18.1100	732,849	18.8%
89	Total Bill - Sales Service	8,294,408	32.3696	10,379,055	40.5051	2,084,647	25.1%
90	Bundled Direct Purchase Impact	4,554,394	17.7739	5,287,986	20.6368	733,592	16.1%
	<b>Rate T2 - Small Customer</b>	Annual Volume 59,256,000m <sup>3</sup>					
91	Monthly Customer Charge (3)	86,924	\$ 7,243.66	86,924	\$ 7,243.66	-	0.0%
92	Delivery Charges	738,723	1.2467	740,441	1.2496	1,718	0.2%
93	Gas Supply Charges	8,648,828	14.5957	11,773,160	19.8683	3,124,332	36.1%
94	Federal Carbon Charge	9,036,540	15.2500	10,731,262	18.1100	1,694,722	18.8%
95	Total Bill - Sales Service	18,511,015	31.2391	23,331,787	39.3746	4,820,772	26.0%
96	Bundled Direct Purchase Impact	9,862,187	16.6434	11,558,627	19.5063	1,696,440	17.2%
	<b>Rate T2 - Average Customer</b>	Annual Volume 197,789,850m <sup>3</sup>					
97	Monthly Customer Charge (3)	86,924	\$ 7,243.66	86,924	\$ 7,243.66	-	0.0%
98	Delivery Charges	1,939,985	0.9808	1,945,721	0.9837	5,736	0.3%
99	Gas Supply Charges	28,868,813	14.5957	39,297,481	19.8683	10,428,668	36.1%
100	Federal Carbon Charge	30,162,952	15.2500	35,819,742	18.1100	5,656,790	18.8%
101	Total Bill - Sales Service	61,059,674	30.6705	77,149,667	39.0060	16,091,193	26.4%
102	Bundled Direct Purchase Impact	32,189,861	16.2748	37,852,386	19.1377	5,662,526	17.6%
	<b>Rate T2 - Large Customer</b>	Annual Volume 370,089,000m <sup>3</sup>					
103	Monthly Customer Charge (3)	86,924	\$ 7,243.66	86,924	\$ 7,243.66	-	0.0%
104	Delivery Charges	3,282,160	0.8869	3,292,893	0.8898	10,733	0.3%
105	Gas Supply Charges	54,017,080	14.5957	73,530,393	19.8683	19,513,313	36.1%
106	Federal Carbon Charge	56,438,573	15.2500	67,023,118	18.1100	10,584,545	18.8%
107	Total Bill - Sales Service	113,824,737	30.7560	143,933,327	38.8915	30,108,591	26.5%
108	Bundled Direct Purchase Impact	59,807,657	16.1603	70,402,935	19.0232	10,595,278	17.7%
	<b>Rate T3 - Large Customer (4)</b>	Annual Volume 272,712,000m <sup>3</sup>					
109	Monthly Customer Charge (3)	290,018	\$ 24,168.13	290,018	\$ 24,168.13	-	-
110	Delivery Charges	6,700,597	2.4570	6,708,496	2.4599	7,909	0.1%
111	Gas Supply Charges	39,804,225	14.5957	54,183,238	19.8683	14,379,013	36.1%
112	Federal Carbon Charge	-	-	-	-	-	-
113	Total Bill - Sales Service	46,794,830	17.1591	61,181,752	22.4346	14,386,922	30.7%
114	Bundled Direct Purchase Impact	6,990,605	2.5634	6,998,513	2.5663	7,909	0.1%

Notes:  
 (1) EB-2024-0326, Exhibit F, Tab 1, Schedule 1, Appendix D, column (c) and column (d).  
 (2) Bill impacts exclude rate mitigation for Sales Service as proposed in Exhibit A, Tab 2, Schedule 2.  
 (3) Unit rate is equal to monthly dollar amount.  
 (4) Rate M9 and Rate T3 customers are not charged the Federal Carbon Charge.