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**Enbridge Gas Inc.**  
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## **VIA RESS and EMAIL**

June 11, 2024

Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, Ontario M4P 1E4

Dear Nancy Marconi:

**Re: EB-2024-0166 – Enbridge Gas Inc. – July 1, 2024**  
**Quarterly Rate Adjustment Mechanism (QRAM) Application**

Effective January 1, 2019, Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) amalgamated to become Enbridge Gas Inc. (Enbridge Gas). Enclosed is an application and supporting evidence from Enbridge Gas requesting an order approving or fixing rates within both the EGD rate zone and Union rate zones<sup>1</sup> for the sale, distribution, storage, and transmission of natural gas effective July 1, 2024.

The July 1<sup>st</sup>, 2024 QRAM has been prepared and filed incorporating the OEB Rebasing Decision in EB-2022-0200. As a result of the Phase 1 2024 Rebasing Settlement Agreement<sup>2</sup> (Issue 18b), Unaccounted for gas (UFG), compressor fuel, own use gas and gas in inventory will be priced at the harmonized Weighted Average Reference Price (WARP). A summary of the evidentiary changes made in this QRAM application can be found at Exhibit A, Tab 4, Schedule 1.

This application is submitted in accordance with the OEB's EB-2008-0106 Decision, and includes a schedule, provided below, for: the review and comment of intervenors and OEB Staff; Enbridge Gas's response to any comments; and the OEB's Decision and Order. A full list of the evidence supporting this application is provided in the exhibit list found at Exhibit A, Tab 1, Schedule 1.

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<sup>1</sup> Collectively, the Union North West, Union North East and Union South rate zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

<sup>2</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

<u>Description</u>	<u>Date</u>
Review and comment on July 1, 2024 QRAM application of intervenors and OEB Staff	June 17, 2024
Enbridge Gas's response to any comments	June 19, 2024
OEB's Decision and Order	June 25, 2024

## **EGD Rate Zone**

Relevant to the EGD rate zone the proposed EGD Rate Zone Purchased Gas Variance Account Reference Price (PGVA Reference Price) is \$167.599/10<sup>3</sup>m<sup>3</sup> (\$4.289/GJ @ 39.08 MJ/m<sup>3</sup>), representing a increase of \$13.229/10<sup>3</sup>m<sup>3</sup> (\$0.283/GJ @ 39.08 MJ/m<sup>3</sup>).

The increase from the change in reference price noted above, partially offset by the decrease in the quarterly change in rate riders, results in an increase to the total bill for a typical residential customer on system gas of approximately \$26.35 or 2.1%, since May 1, 2024.<sup>34</sup>

## **Union Rate Zones**

Relevant to the Union rate zones the proposed Alberta Border Reference Price, based on the current 21-day strip price, is \$2.758/GJ. This represents a increase of \$0.004/GJ. The proposed Dawn Reference Price, based on the current 21-day strip price, is \$3.600/GJ. This represents a increase of \$0.440/GJ. Enbridge Gas is also proposing to prospectively dispose of a gas cost deferral account balance specific to the Union rate zones of \$9.242 million.

The increase from the change in reference price noted above, along with the quarterly change in rate riders, results in a net annual bill increase for residential sales service customers of \$40.56 or 3.9% in Union South, a net annual bill decrease of \$(32.21) or (2.7%) in Union North West, and a net annual bill increase of \$12.28 or 0.9% in Union North East, since May 1, 2024<sup>5</sup>

Enbridge Gas is serving an electronic copy of the application with supporting evidence in PDF format on all interested parties in the EB-2008-0106, EB-2019-0137, EB-2023-0072, and EB-2022-0200 proceedings. This complete evidence package is also available electronically in searchable PDF format through the following link on Enbridge Gas's website: [Regulatory Information | Enbridge Gas](#).

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<sup>3</sup> Amounts provided include EGD Rider C.

<sup>4</sup> Typical customer rate impacts stemming from the July 1, 2024 QRAM price changes relative the May 1, 2024 rates, as approved in the Phase 1 2024 Rebasing Interim Rate Order, EB-2022-0200, April 11, 2024.

<sup>5</sup> Ibid.

Should you have any questions on this matter please contact the undersigned.

Sincerely,

*Richard Wathy*

Richard Wathy  
Technical Manager, Regulatory Applications

cc: All Interested Parties EB-2008-0106, EB-2019-0137, EB-2023-0072,  
& EB-2022-0200

A – Administration

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
A	1	1	Exhibit List
	2	1	Application  Appendix A - Interested Parties List
	3	1	Typical Residential Customer Total Bill Impacts
	4	1	Presentation – July 2024 QRAM Changes

B – EGD Rate Zone: Written Evidence

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
B	1	1	Forecast of Gas Costs
	2	1	Annualized Impact of the July 1, 2024 Quarterly Rate Adjustment on Enbridge Gas's Fiscal 2024 Rates and Revenue Requirement
	3	1	Cost Allocation
	4	1	Rate Design - Quarterly Rate Adjustment Mechanism

C – EGD Rate Zone: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
C	1	1	Summary of Gas Cost to Operations
		2	Component of the Purchased Gas Variance Account – Gas Acquisition Costs
		3	Component of the Purchased Gas Variance Account – Gas in Inventory Re-Valuation
		4	Monthly Pricing Information
		5	Extraction Revenue

C – EGD Rate Zone: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
C	1	6	Calculation of EGI Weighted Average Reference Price
		7	PGVA Continuity Schedule - EGD
	2	1	Impact on Revenue Requirement from PGVA Reference Price and Weighted Average Reference Price (WARP)
		2	Derivation of Costs from WARP
	3	1	Calculation of Unit Rate Change by Customer Class
		2	Allocation Factors
	4	1	Revenue Comparison – Current Methodology vs. Proposed by Rate Class and Component
		2	Fiscal Year Revenue Comparison Current Revenue vs. Proposed by Rate Class
		3	Summary of Proposed Rate Changes by Rate Class
		4	Calculation of Gas Supply Charges by Rate Class
		5	Detailed Revenue Calculations EB-2022-0200 vs. EB-2024-0166
		6	Rate Rider C Summary

D - Union Rate Zones: Written Evidence

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
D	1	1	Gas Supply
	2	1	Rate Design - Quarterly Rate Adjustment Mechanism

E - Union Rate Zones: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
E	1	1	Calculation of Alberta Border and Dawn Reference Prices
		2	Summary of Gas Supply Deferral Accounts
		3	PGVA Continuity Schedule
	2	1	Derivation of Gas Supply Commodity Charges
		2	Derivation of Unit Rate Changes related to Union North Transportation and Storage Rates
		3	Derivation of Change in Costs from Weighted Average Reference Price
		4	Derivation of Amounts and Unit Rates for Prospective Recovery

F – Enbridge Gas: Supporting Schedules

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents of Schedule</u>
F	1	1	Rate Order – Index of Appendices:  Appendix A – Summary of Changes to Rates  Appendix B – Rate Schedules  Appendix C – Calculation of Supplemental Charges  Appendix D – Bill Impacts

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B);

**AND IN THE MATTER OF** an application by Enbridge Gas Inc. pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of July 1, 2024.

### APPLICATION

1. Enbridge Gas Distribution Inc. (EGD) and Union Gas Limited (Union) (together the Utilities) were Ontario corporations incorporated under the laws of the Province of Ontario carrying on the business of selling, distributing, transmitting, and storing natural gas within the meaning assigned in the *Ontario Energy Board Act, 1998* (the Act). Effective January 1, 2019 the Utilities amalgamated to become Enbridge Gas Inc. (Enbridge Gas or Applicant). Following amalgamation, Enbridge Gas has maintained the existing rates zones of EGD and Union (the EGD, Union North West, Union North East and Union South rate zones).<sup>1</sup>
2. Enbridge Gas filed with the Ontario Energy Board (OEB) on March 15, 2024 to set interim just and reasonable rates and other charges for the sale, distribution and storage of natural gas effective January 1, 2024 for both the EGD and Union rate zones under OEB docket number EB-2022-0200. On April 11, 2024 the OEB issued a Interim Rate Order approving rates for May 1, 2024 implementation effective January 1, 2024.
3. As a result of the Phase 1 2024 Rebasing Settlement Agreement<sup>2</sup>, Unaccounted for gas (UFG), compressor fuel, own use gas and gas in inventory will be be priced at the

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<sup>1</sup> Collectively, the Union North West, Union North East and Union South rates zones are referred to as "Union rate zones". Union North West and Union North East are collectively referred to as "Union North".

<sup>2</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

harmonized Weighted Average Reference Price (WARP). A summary of the evidentiary changes made in this QRAM application can be found at Exhibit A, Tab 4, Schedule 1.

4. Enbridge Gas makes this application in accordance with the OEB-approved quarterly rate adjustment mechanism (QRAM)<sup>3</sup> to adjust its gas commodity prices and make related rate changes effective July 1, 2024.

#### 1. EGD Rate Zone

5. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective July 1, 2024 applicable to the EGD rate zone as follows:

- (a) an order establishing an updated PGVA Reference Price for the third quarter of 2024 using the prescribed methodology. The PGVA Reference Price approved for the EGD rate zone in EB-2024-0093 was \$154.370/10<sup>3</sup>m<sup>3</sup> (\$4.006/GJ @ 38.53 MJ/m<sup>3</sup>). The recalculated utility price is \$167.599/10<sup>3</sup>m<sup>3</sup> (\$4.289/GJ @ 39.08 MJ/m<sup>3</sup>);
- (b) an order establishing the Weighted Average Reference Price (WARP) for the third quarter of 2024 using the prescribed methodology. The calculated WARP is \$142.614/10<sup>3</sup>m<sup>3</sup> (\$3.649/GJ @ 39.08 MJ/m<sup>3</sup>);
- (c) an order establishing the Rider C unit rate for residential customers. The unit rate shall be (1.9312) ¢/m<sup>3</sup> for sales service, (0.1034) ¢/m<sup>3</sup> for Western T-service, and (0.2807) ¢/m<sup>3</sup> for Ontario T-service and Dawn T-service; and,
- (d) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

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<sup>3</sup> See OEB's decision in EB-2008-0106.



2. Union Rate Zones

6. Pursuant to section 36(1) of the Act, and the QRAM approved by the OEB, the Applicant hereby applies to the OEB for orders effective July 1, 2024 applicable to the Union rate zones as follows:

(a) an order establishing the reference prices specified in the table below:

	Previous QRAM (Effective April 1, 2024)	Proposed (Effective July 1, 2024)
Alberta Border Reference Price <sup>1</sup>	2.754 \$/GJ 10.7874 cents/m <sup>3</sup>	2.758 \$/GJ 10.7810 cents/m <sup>3</sup>
Dawn Reference Price <sup>2</sup>	3.160 \$/GJ 12.3777 cents/m <sup>3</sup>	3.600 \$/GJ 14.0724 cents/m <sup>3</sup>
Weighted Average Reference Price <sup>3</sup>	3.280 \$/GJ 12.8198 cents/m <sup>3</sup>	3.649 \$/GJ 14.2614 cents/m <sup>3</sup>

Notes:

- <sup>1</sup> The Alberta Border Reference Price represents the Union North West Purchase Gas Variance Account (Deferral Account No. 179-147) reference price, and the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Empress.
- <sup>2</sup> The Dawn Reference Price represents the South Purchase Gas Variance Account ("SPGVA") (Deferral Account No. 179-106) reference price, the Union North East Purchase Gas Variance Account (Deferral Account No. 179-148) reference price, the Spot Gas Variance Account (Deferral Account No. 179-107) reference price for incremental gas purchased at Dawn.
- <sup>3</sup> 2024 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas and gas in storage are priced at the harmonized Weighted Average Reference Price.

- (b) an order to reflect the inventory revaluation adjustment resulting from changes in gas costs as of July 1, 2024;
- (c) an order reflecting the prospective disposition of the projected balance for the twelve month period ending June 30, 2025, recorded in the gas-supply deferral accounts;
- (d) an order reflecting adjustments to delivery rates to account for cost of gas changes in the carrying costs of gas in inventory, compressor fuel, and UFG;
- (e) an order reflecting adjustments to Union North storage and transportation rates to account for changes in upstream costs; and,
- (f) such further order or orders as Enbridge Gas may request and the OEB may deem appropriate or necessary.

### 3. Regulatory Framework

7. This application is supported by written evidence that has been pre-filed with the OEB and provided by Enbridge Gas to all intervenors of record in EB-2008-0106, EB-2019-0137, EB-2023-0072 and EB-2022-0200.
8. In accordance with the prescribed QRAM timelines below are the submission dates for processing this application:
  - Any responsive comments from interested parties are filed with the OEB, and served on Enbridge Gas and the other interested parties, on or before June 17, 2024.
  - Any reply comments from Enbridge Gas are filed with the OEB, and served on all interested parties, on or before June 19, 2024.
9. Enbridge Gas requests the OEB issue its Decision and Order by June 25, 2024 for implementation effective July 1, 2024.
10. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the OEB:

- Parties that meet the eligibility criteria contained in the OEB's *Practice Direction on Cost Awards* may submit costs with supporting rationale as to how their participation contributed to the OEB's ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the OEB and Enbridge Gas no later than ten days from the date of the OEB's decision and order. Should Enbridge Gas have any comments concerning any of the claims, these concerns shall be forwarded to the OEB and to the claimant within seven days of receiving the claims. Any response to Enbridge Gas's comments must be filed with the OEB and Enbridge Gas within seven days of receiving the comments.

11. Enbridge Gas requests that all documents in relation to the application and its supporting evidence, including the responsive comments of any interested party, be served on Enbridge Gas and its counsel as follows:

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Technical Manager, Regulatory Applications

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Address for personal service: Enbridge Gas Inc.  
500 Consumers Road  
Willowdale, Ontario  
M2J 1P8

Mailing address: P.O. Box 650  
Scarborough, Ontario  
M1K 5E3

Dated: June 11, 2024

ENBRIDGE GAS INC.

*Richard Wathy*

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Richard Wathy

Technical Manager, Regulatory Applications,  
Regulatory Affairs

LIST OF INTERESTED PARTIES

AG Energy Co-operative Ltd.	Michelle Vieira Katie Morrow
Anwaatin Inc.	Larry Sault Don Richardson Elisabeth Demarco Jonathan Mcgillivray
Association of Power Producers of Ontario	John A. D. Vellone Katerina Maragos Dave Butters Colm Boyle
Atura Power	Margaret Koontz
Building Owners and Managers Association of The Greater Toronto Area	Albert Engel Clement Li Ian Jarvis Gillian Henderson Kelly Bruce
Canadian Biogas Association	Michael Buonaguro Jennifer Green
Canadian Manufacturers & Exporters	Alex Greco Emma Blanchard Scott Pollock Vincent Caron
Coalition for Renewable Natural Gas	Vincent Morales
Consumers Council of Canada	Julie Girvan Shelley Grice Lawrie Gluck
ECNG Energy L.P.	Dave Duggan
Enercare Home and Commercial Services Limited Partnership (Enercare)	Tracy Li Flora Ho

Energy Probe Research Foundation	Tom Ladanyi Roger Higgin
Environmental Defence Canada Inc.	Jack Gibbons Kent Elson Amanda Montgomery
EPCOR Natural Gas Limited Partnership	Tim Hesselink Kenneth Poon Daniela O'Callaghan Mei Xu
Equinor Natural Gas LLC.	Elizabeth Perreca
Federation Of Rental-Housing Providers of Ontario	Dwayne R. Quinn
Ginoogaming First Nation	Kate Kempton Lisa (Elisabeth) DeMarco Daniel Vollmer
Green Energy Coalition	Amanda Montgomery Kai Millyard Chris Neme David Poch
Heating, Refrigeration and Air Conditioning Institute of Canada	Jay Shepherd
Independent Electricity System Operator	Maia Chase
Independent Participant	Marshall Garnick AnnaMaria Valastro Russ Houldin
Industrial Gas Users Association	Shahrzad Rahbar Ian Mondrow
Koch Canada Energy Services, LP (KCES)	Claire Burum John Wingate Troy Brown

Just Energy Ontario L.P.	Eric Blakey
The Corporation of The City of Kitchener - Utilities Division	Jaya Chatterjee Greg St. Louis Sylvie Eastman Khaled Abu Eseifan
London Property Management Association	Randy Aiken
London Economics International LLC	Amit Pinjani AJ Goulding Shashwat Nayak
Minogi Corporation	Don Richardson Lisa DeMarco Daniel Vollmer
Ontario Association of Physical Plant Administrators	Valerie Young Scott Walker
Ontario Greenhouse Vegetable Growers	Aaron Coristine Michael Buonaguro
Ontario Petroleum Institute Inc.	Jim Mcintosh Scott Lewis Peter Budd
Otter Creek Co-operative Homes Inc. (Otter Creek)	Stacey Leadbetter
Pacific Economics Group	Mark Lowry David Hovde
Pollution Probe	Michael Brophy
Quinte Manufacturers Association (QMA)	Chandy Davis Michael McLeod

School Energy Coalition	Ted Doherty Mark Rubenstein Jay Shepherd Fred Zheng Brian McKay Jane Scott
Six Nations Natural Gas Company Limited	Tracy Skye Linda Wainewright
Three Fires Group Inc. (Three Fires)	Philip Lee Chief Mary Duckworth Reggie George Larry Sault Lisa (Elisabeth) DeMarco Jonathan McGillivray Nicholas Daube
The Corporation of the Town of Marathon	Daryl Skworchinski (CAO Office) Andrew Blair
TransCanada Pipelines Limited	Namrita Sohi Matthew Ducharme Matthew Wharton Albin Antony
Unifor	Rob Roca
Vulnerable Energy Consumers Coalition	John Lawford Mark Garner



Enbridge Gas Inc.  
Typical Residential Customer Total Bill Impacts  
Proposed Rates Effective July 1, 2024 Compared to Current Approved Rates Effective May 1, 2024

		EGD				Union South				
		01-July-24	01-May-24	CHANGE	%	01-July-24	01-May-24	CHANGE	%	
		EB-2024-0166	EB-2022-0200			EB-2024-0166	EB-2022-0200			
		(A)	(B)	(A) - (B)		(A)	(B)	(A) - (B)		
1.0	VOLUME	m <sup>3</sup>	2,400	2,400	0	0.0%	2,200	2,200	0	0.0%
2.1	CUSTOMER CHG.	\$	308.64	308.64	0.00	0.0%	322.20	322.20	0.00	0.0%
2.2	DISTRIBUTION CHG.	\$	215.16	214.49	0.67	0.3%	122.56	121.94	0.62	0.5%
2.3	LOAD BALANCING (EGD)	\$	40.02	37.61	2.41	6.4%				
2.4	STORAGE (UNION)	\$					20.44	20.44	0.00	0.0%
2.5	TRANSPORTATION	\$	117.13	105.95	11.18	10.6%	0.00	0.00	0.00	
2.6	SALES COMMODITY	\$	251.58	233.85	17.74	7.6%	307.92	270.64	37.28	13.8%
2.7	FEDERAL CARBON CHG.	\$	366.00	366.00	0.00	0.0%	335.51	335.51	0.00	0.0%
2.0	<b>TOTAL SALES</b>	\$	<b>1,298.54</b>	<b>1,266.53</b>	<b>32.00</b>	<b>2.5%</b>	<b>1,108.63</b>	<b>1,070.73</b>	<b>37.90</b>	<b>3.5%</b>
3.0	COST ADJUSTMENT	\$	(46.35)	(40.70)	(5.65)		(21.51)	(24.17)	2.66	
	3.1 GAS SUPPLY	\$	(43.87)	(41.48)	(2.39)		(21.51)	(24.17)	2.66	
	3.2 TRANSPORTATION	\$	4.26	4.77	(0.52)		0.00	0.00	0.00	
	3.3 DELIVERY	\$	(6.74)	(3.99)	(2.74)		0.00	0.00	0.00	
4.0	RATE ADJUSTMENT - Prior Period (2)	\$		(33.02)				(32.33)		
5.0	RATE ADJUSTMENT - Current Period (2)	\$	(33.02)				(32.33)			
6.0	TOTAL SALES	\$	1,298.54	1,266.53	32.00	2.5%	1,108.63	1,070.73	37.90	3.5%
6.1	<b>TOTAL SALES W/ COST ADJ</b>	\$	<b>1,252.19</b>	<b>1,225.83</b>	<b>26.35</b>	<b>2.1%</b>	<b>1,087.12</b>	<b>1,046.56</b>	<b>40.56</b>	<b>3.9%</b>
6.2	<b>TOTAL SALES W/ COST ADJ AND RATE ADJ</b>	\$	<b>1,219.16</b>	<b>1,192.81</b>	<b>26.35</b>	<b>2.1%</b>	<b>1,054.79</b>	<b>1,014.23</b>	<b>40.56</b>	<b>3.9%</b>

Notes:

- (1) TOTAL COMMODITY-RELATED BILL IMPACT \$ 207.72 192.37 15.35 8.0% 286.41 246.47 39.94 16.2%
- (2) The rate adjustment includes Rider D the Deferral and Variance Account Clearance that is applicable to all Gas sold or delivered during the period of May 1, 2024 to December 31, 2024 (EB-2022-0200). The rate adjustment also includes Rider E which reflects the changes to Enbridge Gas' 2024 Rates for the period of Jan. 1, 2024 to April 30, 2024. These adjustments will be applied to customers bills from May 1, 2024 to Dec. 31, 2024 (EB-2022-0200).

Enbridge Gas Inc.  
Typical Residential Customer Total Bill Impacts  
Proposed Rates Effective July 1, 2024 Compared to Current Approved Rates Effective May 1, 2024

		Union North West				Union North East				
		01-July-24	01-May-24	CHANGE		01-July-24	01-May-24	CHANGE		
		EB-2024-0166	EB-2022-0200	(A) - (B)	%	EB-2024-0166	EB-2022-0200	(A) - (B)	%	
		(A)	(B)	(A) - (B)	%	(A)	(B)	(A) - (B)	%	
1.0	VOLUME	m <sup>3</sup>	2,200	2,200	0	0.0%	2,200	2,200	0	0.0%
2.1	CUSTOMER CHG.	\$	322.20	322.20	0.00	0.0%	322.20	322.20	0.00	0.0%
2.2	DISTRIBUTION CHG.	\$	233.51	232.66	0.85	0.4%	233.51	232.66	0.85	0.4%
2.3	LOAD BALANCING (EGD)	\$								
2.4	STORAGE (UNION)	\$	49.37	49.22	0.15	0.3%	130.57	130.45	0.12	0.1%
2.5	TRANSPORTATION	\$	72.57	72.56	0.01	0.0%	42.52	42.45	0.07	0.2%
2.6	SALES COMMODITY	\$	241.89	242.04	(0.15)	-0.1%	314.29	277.02	37.27	13.5%
2.7	FEDERAL CARBON CHG.	\$	335.51	335.51	0.00	0.0%	335.51	335.51	0.00	0.0%
2.0	<b>TOTAL SALES</b>	\$	<b>1,255.05</b>	<b>1,254.19</b>	<b>0.86</b>	<b>0.1%</b>	<b>1,378.60</b>	<b>1,340.29</b>	<b>38.31</b>	<b>2.9%</b>
3.0	COST ADJUSTMENT	\$	(89.58)	(56.51)	(33.07)		(32.58)	(6.55)	(26.03)	
	3.1	GAS SUPPLY	\$	(101.66)	(64.81)	(36.85)	(31.98)	(4.75)	(27.23)	
	3.2	TRANSPORTATION	\$	12.08	8.30	3.78	(0.60)	(1.80)	1.20	
	3.3	DELIVERY	\$	0.00	0.00	0.00	0.00	0.00	0.00	
4.0	RATE ADJUSTMENT - Prior Period (2)	\$		(34.36)				(34.12)		
5.0	RATE ADJUSTMENT - Current Period (2)	\$	(34.36)			(34.12)				
6.0	TOTAL SALES	\$	1,255.05	1,254.19	0.86	0.1%	1,378.60	1,340.29	38.31	2.9%
6.1	<b>TOTAL SALES W/ COST ADJ</b>	\$	<b>1,165.47</b>	<b>1,197.68</b>	<b>(32.21)</b>	<b>-2.7%</b>	<b>1,346.02</b>	<b>1,333.74</b>	<b>12.28</b>	<b>0.9%</b>
6.2	<b>TOTAL SALES W/ COST ADJ AND RATE ADJ</b>	\$	<b>1,131.11</b>	<b>1,163.32</b>	<b>(32.21)</b>	<b>-2.7%</b>	<b>1,311.90</b>	<b>1,299.62</b>	<b>12.28</b>	<b>0.9%</b>

Notes:

- (1) TOTAL COMMODITY-RELATED BILL IMPACT \$ 140.23 177.23 (37.00) -20.9% 282.31 272.27 10.04 3.7%
- (2) The rate adjustment includes Rider D the Deferral and Variance Account Clearance that is applicable to all Gas sold or delivered during the period of May 1, 2024 to December 31, 2024 (EB-2022-0200). The rate adjustment also includes Rider E which reflects the changes to Enbridge Gas' 2024 Rates for the period of Jan. 1, 2024 to April 30, 2024. These adjustments will be applied to customers bills from May 1, 2024 to Dec. 31, 2024 (EB-2022-0200).

# July 2024 QRAM Changes

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# Background

## Impacts of Phase 1 Rebasing Decision

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- As part of the Phase 1 Settlement Agreement, parties agreed to the proposal for a common reference price methodology to set certain types of gas costs (issue 18 b):
  - *“...Parties agree that Enbridge should use its current approved reference price methodologies, with the exception of the calculation of UFG, compressor fuel, own use gas and gas in inventory. As those are common costs amongst rate zones, the Parties agree that a consistent pricing methodology is appropriate, and that it is appropriate for Enbridge Gas to use the proposed harmonized weighted average reference price.”*
- Parties reached a partial settlement on the proposal for harmonized load forecasting methodologies and the 2024 Test Year results (issue 11):
  - *“Parties have agreed upon the 2024 Test Year results from the forecasting methodologies, not the broader issue of whether the methodologies are generally appropriate”*
- In addition, Enbridge Gas streamlined certain schedules to a common presentation including the rate handbook, summary of rate changes, calculation of supplemental charges and bill impacts. Enbridge Gas proposes to adopt these changes in future QRAM applications effective July 2024

# Summary of Proposed Changes

## New Schedules



- Weighted Average Reference Price (WARP)
  - Derivation of WARP reference price to be described in both the EGD and Union Gas written evidence and supporting schedules
  - Derivation of unit rates as a result of WARP revenue requirement change
  - See Working Papers Schedule 28 from the 2024 Phase 1 Rate Order filed March 15<sup>th</sup>, 2024 (EB-2022-0200)
- Introduction of Exhibit F – Enbridge Gas Supporting Schedules
  - Appendix A – Summary of Rate Changes
  - Appendix B – Rate Schedules (handbook)
  - Appendix C – Calculation of Supplemental Charges
  - Appendix D – Bill Impacts

Note that the schedules listed above were included as part of the 2024 Rates – Phase 1 Rate Order (EB-2022-0200). Interim approval received April 11, 2024.

# Summary of Proposed Changes

## Other Updates

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- Heat Value Update
  - The Phase 1 Settlement Agreement approved using a harmonized HV for forecasting methodologies
  - The HV is typically updated annually at the April QRAM
  - No updates were made at the April 2024 QRAM due to the timing of the decision on the Phase 1 Rate Order
  - The harmonized HV methodology will be applied effective the July 2024 QRAM

# Summary of Exhibit Changes – EGD Rate Zone



Existing Schedule	Proposed Change (New, Modified or Removed)
C-2-1 – Annualized Impact on EGD Revenue Requirement	C-2-1 - MODIFIED - Annualized Impact from PGVA and WARP Reference Prices
C-2-2 – Impact on Rate Base and Gross Carrying Costs	C-2-2 – MODIFIED - Derivation of WARP revenue requirement change on UFG/Fuel/Own Use and Gas in Storage
C-2-3 – Calculation of the Gross Rate of Return on Rate Base	C-2-3 – REMOVED – see Exhibit C-2-2
C-2-4 – Calculation of the Inventory Adjustment	C-2-4 – REMOVED – see Exhibit C-2-2
C-2-5 – Gas in Storage Month End Balances and Average of Monthly Averages	C-2-5 – REMOVED – see Exhibit C-2-2
C-3-1 – Classification of Change in Rate Base and Cost of Service	C-3-1 – REMOVED
C-3-3 – Tecumseh Rate Derivation	C-3-3 – REMOVED
C-4-2 – Revenue Comparison	C-4-2 – MODIFIED – Annualized Revenue from PGVA and WARP revenue requirement change
C-4-3 – Summary of Proposed Rate Changes by Rate Class	C-4-3 – MODIFIED – Unit Rate Change from PGVA and WARP Reference Price
C-4-4 – n/a	C-4-4 – NEW - Derivation of WARP unit rates
C-4-5 - Detailed Revenue Calculations	C-4-5 – MODIFIED – Revenue Calculations from PGVA and WARP
C-4-6,7,8 – Summary of Annual Bill Comparisons	MODIFIED – See Exhibit F- Appendix D
C-4-9 – Rate Handbook	MODIFIED - See Exhibit F- Appendix B

# Summary of Exhibit Changes – Union Rate Zone



Existing Schedule	Proposed Change (New, Modified or Removed)
E-2-3 – Derivation of Unit Rate Changes related to Gas Costs in Distribution Rates	MODIFIED – E-2-3 - Derivation of WARP revenue requirement change on UFG/Fuel/Own Use and Gas in Storage
	MODIFIED - See Exhibit F- Appendix C
E-2-7 – Rate Order Appendices (A-D)	
Appendix A – Summary of Changes to Rates	MODIFIED - See Exhibit F- Appendix A
Appendix B – Rate Schedules	MODIFIED - See Exhibit F- Appendix B
Appendix C – Summary of Average Interruptible Rate and Price Adjustment Changes for Rates 25, M4, M5A, M7, T1 and T2	MODIFIED - See Exhibit F- Appendix B, Rider O
Appendix D – Miscellaneous Non-Energy Charges	MODIFIED - See Exhibit F- Appendix B, Rider A and Rider G

Adapted from Working Papers Schedule 28 of Phase 1 RO



# Examples – Schedule 28 from RO



## Derivation of Change in Costs from Weighted Average Reference Price

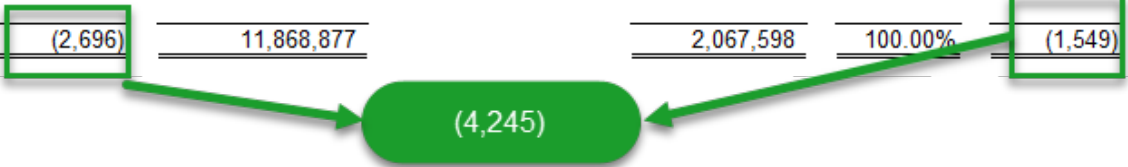
Line No.	Particulars	Units	Current Approved (a)	Proposed (b)	Change in Costs (c) = (b - a)
<u>EGD Rate Zone</u>					
Change in Gas Cost related costs:					
1	April 2022 QRAM - Reference Price (1)	(\$/10 <sup>3</sup> m <sup>3</sup> )	231.041	207.493	(23.548)
2	April 2024 QRAM - Reference Price (2)	(\$/10 <sup>3</sup> m <sup>3</sup> )	154.370	128.198	(26.172)
3	Change in Reference Price (line 2 - line 1)	(\$/10 <sup>3</sup> m <sup>3</sup> )	(76.671)	(79.295)	(2.624)
4	2024 UFG/Fuel/Own Use Volumes (3)	(10 <sup>3</sup> m <sup>3</sup> )	183,694	211,617	27,924
5	Amount for Recovery - UFG/Fuel/Own Use (line 3 x line 4)	(\$000s)	(14,084)	(16,780)	(2,696)
Change in Delivery Related Costs:					
6	2024 Average Gas in Storage Volumes (4)	(10 <sup>3</sup> m <sup>3</sup> )	1,854,218	2,067,598	213,381
7	Revaluation of Gas in Storage (line 3 x line 6)	(\$000s)	(142,165)	(163,950)	(21,785)
8	Gross Rate of Return (5)		7.38%	7.34%	(0.04%)
9	Amount for Recovery - Gas in Storage (line 7 x line 8)	(\$000s)	(10,492)	(12,040)	(1,549)
10	Total EGD Rate Zone (line 5 + line 9)	(\$000s)	(24,576)	(28,821)	(4,245)

# Examples – Schedule 28 from RO



Derivation of EGD Rate Zone Unit Rate Changes by Rate Class

Line No.	Rate Class	UUF/Fuel and Own Use Gas			2024 Distribution Volume (3) (10 <sup>3</sup> m <sup>3</sup> ) (d)	Distribution Unit Rate Change (cents/m <sup>3</sup> ) (e) = (c / d)	Gas in Storage Carrying Costs			2024 Distribution Volume (3) (10 <sup>3</sup> m <sup>3</sup> ) (i)	Load Balancing Unit Rate Change (cents/m <sup>3</sup> ) (j) = (h / i)
		2024 UUF/Fuel/ Own Use Volumes (1) (10 <sup>3</sup> m <sup>3</sup> ) (a)	Allocation Factor (%) (b)	Amount for Recovery (2) (\$000s) (c) = (a * b)			Gas in Storage Volumes (4) (10 <sup>3</sup> m <sup>3</sup> ) (f)	Allocation Factor (%) (g)	Amount for Recovery (5) (\$000s) (h) = (f * g)		
1	Rate 1	96,707	45.70%	(1,232)	5,011,588	(0.0246)	1,032,479	49.94%	(773)	5,011,588	(0.0154)
2	Rate 6	88,101	41.63%	(1,122)	4,799,240	(0.0234)	929,910	44.98%	(697)	4,799,240	(0.0145)
3	Rate 100	319	0.15%	(4)	27,429	(0.0148)	-	0.00%	-	27,429	-
4	Rate 110	13,657	6.45%	(174)	1,068,281	(0.0163)	47,781	2.31%	(36)	1,068,281	(0.0034)
5	Rate 115	4,596	2.17%	(59)	381,873	(0.0153)	5,759	0.28%	(4)	381,873	(0.0011)
6	Rate 125	-	0.00%	-	-	-	-	-	-	-	-
7	Rate 135	613	0.29%	(8)	52,646	(0.0148)	-	0.00%	-	52,646	-
8	Rate 145	221	0.10%	(3)	15,714	(0.0179)	1,564	0.08%	(1)	15,714	(0.0075)
9	Rate 170	4,116	1.95%	(52)	323,254	(0.0162)	14,116	0.68%	(11)	323,254	(0.0033)
10	Rate 200	3,287	1.55%	(42)	188,852	(0.0222)	35,990	1.74%	(27)	188,852	(0.0143)
11	Rate 300	-	-	-	-	-	-	-	-	-	-
12	Rate 331	-	-	-	-	-	-	-	-	-	-
13	Rate 332	-	-	-	-	-	-	-	-	-	-
14	Rate 401	-	-	-	-	-	-	-	-	-	-
15	Total	211,617	100.00%	(2,696)	11,868,877		2,067,598	100.00%	(1,549)	11,868,877	



# Example – Bill Impacts



Line No.	Particulars	EB-2024-0093 - Current Approved (2)		EB-2022-0200 - 2024 Proposed			Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Including Federal Carbon Charge (%)	Excluding Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Rate 1 - Small Customer *</u>	Annual Volume 2,400m <sup>3</sup>						
1	Monthly Customer Charge	275	11.4394	309	12.8594	34	12.4%	12.4%
2	Delivery Charges	264	11.0043	252	10.5042	(12)	-4.5%	-4.5%
3	Gas Supply Transportation	106	4.4125	106	4.4146	0	0.0%	0.0%
4	Gas Supply Commodity	234	9.7413	234	9.7436	0	0.0%	0.0%
5	Federal Carbon Charge	366	15.2500	366	15.2500	-	0.0%	0.0%
6	Total Bill - Sales Service	<u>1,244</u>	<u>51.8475</u>	<u>1,267</u>	<u>52.7718</u>	<u>22</u>	<u>1.8%</u>	<u>2.5%</u>
7	Total Bill - Bundled Direct Purchase WTS	<u>1,244</u>	<u>51.8498</u>	<u>1,267</u>	<u>52.7718</u>	<u>22</u>	<u>1.8%</u>	<u>2.5%</u>
8	Bundled Direct Purchase Impact WTS						2.2%	3.4%
9	Total Bill - Bundled Direct Purchase DTS	<u>1,161</u>	<u>48.3612</u>	<u>1,183</u>	<u>49.2972</u>	<u>22</u>	<u>1.9%</u>	<u>2.8%</u>
10	Bundled Direct Purchase Impact DTS						2.4%	4.0%

\* Represents a typical Rate 1 customer

## FORECAST OF GAS COSTS

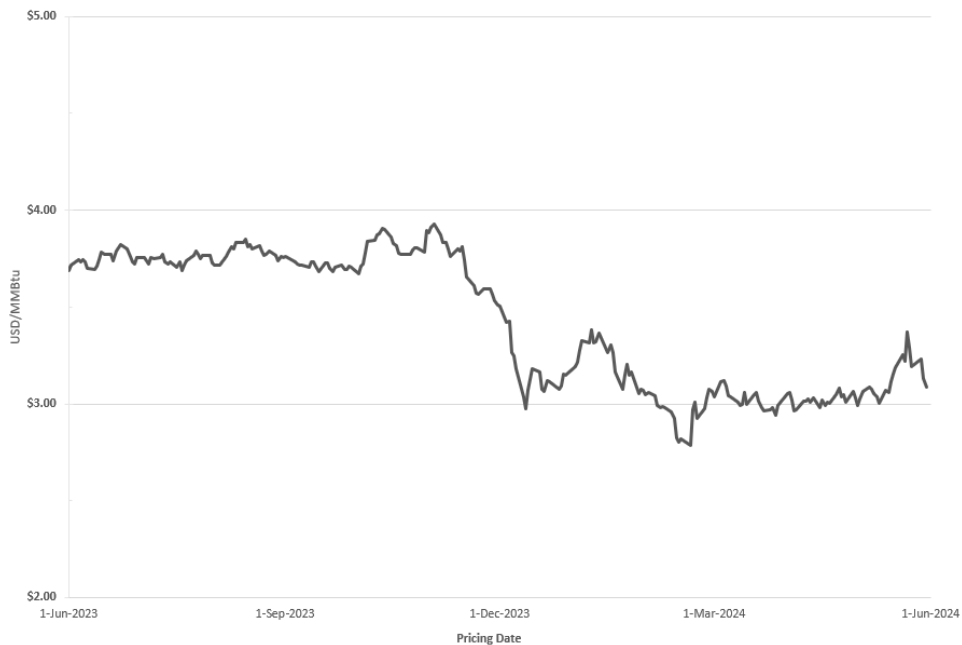
### 1. Purpose of Evidence

1. Enbridge Gas has updated a forecast of gas costs effective July 1, 2024 in accordance with the Quarterly Rate Adjustment Mechanism pricing methodology in place<sup>1</sup>.

### 2. Current Gas Market Dynamics

2. Forecast natural gas prices show an increase relative to April 2024 QRAM forecasts across most purchase locations.
3. Since the April 2024 QRAM, forward NYMEX natural gas prices have slightly increased, as shown in Figure 1.

Figure 1: Forecast NYMEX Prices for July 2024 – June 2025



<sup>1</sup> Stemming from Settlement Agreements and OEB Decisions in RP-2000-0040, RP-2002-0133, RP-2003-0203 and EB-2008-0106.

4. According to the EIA, North American natural gas inventory is 16% higher than last year and 27% higher than the 5-year average.<sup>2</sup> This has resulted in lower natural gas prices so far in 2024, however prices are starting to increase as production declines in response to the low prices.
5. Winter 2023/24 experienced warmer than normal temperatures across most of North America. This is the main driver contributing to the higher than normal inventory levels and corresponding low prices that have lasted into the summer months. Actual weather across Enbridge Gas rate zones from November 2023 to March 2024 was 12% warmer than normal.
6. Based on the 21-day strip ending May 30, 2024 the 12-month forward NYMEX strip has increased by \$0.412 (US\$/mmbtu) or approximately 15.2% since the OEB approved April 2024 QRAM filing (EB-2024-0093). The foreign exchange has increased to \$1.36 over the same period.
7. The Empress basis has changed from negative \$0.832 (US\$/mmbtu) to negative \$1.154 (US\$/mmbtu) and the Dawn basis has changed from negative \$0.255 (US\$/mmbtu) to negative \$0.369 (US\$/mmbtu).

### 3. Pricing

8. Enbridge Gas recalculated the EGD rate zone PGVA Reference Price (PGVA Reference Price) based upon a 21-day average of various indices from May 1, 2024 to May 30, 2024 for 12 months commencing July 1, 2024 and applied these monthly prices to the forecast annual volume of gas purchases in EB-2018-0305.
9. In executing its gas supply plan to date, Enbridge Gas has entered into gas supply contracts with a number of counterparties for varying volumes and terms (i.e., annual and seasonal arrangements). These gas supply contracts have

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<sup>2</sup> U.S. Energy Information Administration. (2024 May 30). Weekly Natural Gas Storage Report. Working gas in underground storage, Lower 48 states. <https://ir.eia.gov/ngs/ngs.html>

sometimes included premiums or discounts to actual natural gas market price indices. Enbridge Gas has reflected this market pricing data in the derivation of the PGVA Reference Price established as a part of the QRAM process.

10. The recalculated PGVA Reference Price is  $\$167.599/10^3\text{m}^3$  ( $\$4.289/\text{GJ}$  based upon an assumed heat value of  $39.08 \text{ MJ/m}^3$ ) (as per Exhibit C, Tab 1, Schedule 1, page 1). This represents a unit cost increase of  $\$13.229/10^3\text{m}^3$  or  $\$0.283/\text{GJ}$  to the April 1, 2024 PGVA Reference Price of  $\$154.370/10^3\text{m}^3$  ( $\$4.006/\text{GJ}$ ) as shown at EB-2024-0093 Exhibit C, Tab 1, Schedule 1.
11. Enbridge Gas is proposing to change its PGVA Reference Price, effective July 1, 2024 to  $\$167.599/10^3\text{m}^3$  and change rates accordingly.
12. The recalculated PGVA Reference Price of  $\$167.599/10^3\text{m}^3$  represents an annual Western Canadian price of approximately  $\$2.545/\text{GJ}$  at Empress (Exhibit C, Tab 1, Schedule 4, column (c)). This compares to the forecasted April 2024 PGVA Reference Price of  $\$154.370/10^3\text{m}^3$  which represented an annual Western Canadian price of approximately  $\$2.398/\text{GJ}$  at Empress. The forecast April 2024 PGVA Reference Price was based upon a 21-day average of various prices, exchange rates and basis differential from January 31, 2024 to February 29, 2023 for the 12-month period commencing April 1, 2024.
13. Exhibit C, Tab 1, Schedule 2, page 1, is intended to serve a number of purposes. Column 6, Item 13 indicates that, based on the forecast of gas supply purchase volumes for the 12 months July 1, 2023 to June 30, 2024, Enbridge Gas projects a  $\$267.4$  million credit balance in PGVA at the end of June 2024 relating to EGD rate zone's gas supply acquisition excluding the impact of any true-up of any over/under collection of Rider C amounts. Column 7, Item 13 provides the Forecasted Clearance amount from the April 2024 QRAM ( $\$214.4$  million debit). Column 8, Item 13 represents the amount in the PGVA that would typically be cleared via a prospective Rider effective July 1, 2024 ( $\$52.9$  million credit). Columns 9 through 12

break down that PGVA balance into Commodity, Transportation and Load Balancing components. Column 6, Item 26 on Schedule 2 indicates that, based on the EB-2018-0305 forecast of annual gas supply purchase volumes for the 12 months commencing July 1, 2024, Enbridge Gas projects a \$0.0 million balance in the PGVA at the end of June 2025.

14. Included in Column 1 is a forecasted amount for Extraction Revenue of \$0.4 million for the period of July 1, 2023 to June 30, 2024 and represents a reduction to acquisition costs. For a monthly breakdown of this amount please see Exhibit C, Tab 1, Schedule 5.
15. Exhibit C, Tab 1, Schedule 2, page 2, Items 1.1 to 1.12 provides a monthly summary of the variances associated with the July 2023 to June 2024 purchases; Items 2.1 to 2.12 provide a summary of the variances provided in the April 2024 QRAM; and Items 3.1 to 3.12 represent the monthly variances to be cleared as part of the July 2024 QRAM. Exhibit C, Tab 1, Schedule 2, pages 3 and 4 provide the breakdown of the various monthly supplies of the EGD rate zone by commodity, transportation and load balancing variance.
16. Exhibit C, Tab 1, Schedule 2, pages 5 through 7 and Exhibit C, Tab 1, Schedule 3, page 2 provide the calculation of differences between forecast and actual amounts recovered or refunded through Rider C. Exhibit C, Tab 1, Schedule 2, page 5, Item 9 provides a breakdown, by quarter, of the forecasted recovery amounts with each QRAM's Rider C amounts associated with the Commodity component of the PGVA. Exhibit C, Tab 1, Schedule 2, page 5, Item 18, represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 5, Item 19, Column 12, represents the Rider C variances that would typically be either collected or refunded to customers within the July 2024 QRAM.

17. Exhibit C, Tab 1, Schedule 2, page 6, Item 6 provides a breakdown, by quarter, of the forecasted recovery amounts with each QRAM's Rider C amounts associated with the Transportation component of the PGVA. Exhibit C, Tab 1, Schedule 2, page 6, Item 12, represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 6, Item 13, Column 9 represents the Rider C variances that would typically be either collected or refunded to customers within the July 2024 QRAM.
18. Exhibit C, Tab 1, Schedule 2, page 7, Item 6 provides a breakdown, by quarter, of the forecasted recovery amounts associated with each QRAM's Rider C amounts associated with the Load Balancing component of the PGVA. Exhibit C, Tab 1, Schedule 2, page 7, Item 12, represents the actual Rider C amounts recovered or refunded in the previous quarter(s). Exhibit C, Tab 1, Schedule 2, page 7, Item 13, Column 9 represents the Rider C variances that would typically be either collected or refunded to customers within the July 2024 QRAM.
19. Exhibit C, Tab 1, Schedule 3, page 1 provides the revaluation of gas inventory based on the EB-2018-0305 forecast of volumes and the change in the PGVA reference price prior to April 2024 and the weighted average reference price (WARP) post April 2024. The total in Item 27, Column 6 is used in the derivation of the July 1, 2024 Rider C unit rates as depicted at Exhibit C, Tab 4, Schedule 6.
20. Exhibit C, Tab 1, Schedule 3, page 2, Item 6 provides a breakdown, by quarter, of the forecasted recovery amounts associated with each QRAM the Rider C amounts associated with the inventory re-evaluation component of the PGVA. Exhibit C, Tab 1, Schedule 3, page 2, Item 12 represents the actual Rider C amounts recovered or refunded in the previous quarter. Exhibit C, Tab 1, Schedule 3, page 2, Item 13, Column 9 represents the Rider C variances that need to be either collected or refunded to customers within the July 2024 QRAM.



21. Enbridge Gas has reflected the gas cost adjustment as approved in the 2024 Rebasing application in the July 2024 QRAM. As per the Phase 1 2024 Rebasing Settlement Agreement<sup>3</sup>, the WARP is used to calculate the value of gas inventory available for sale to sales service customers. The calculation of harmonized WARP based on the July 2024 QRAM of \$142.614/10<sup>3</sup>m<sup>3</sup> (\$3.649/GJ based upon an assumed heat value of 39.08 MJ/m<sup>3</sup>) is provided in Exhibit C, Tab 1, Schedule 6. The WARP based on the April 2024 QRAM of \$128.198/10<sup>3</sup>m<sup>3</sup> (\$3.280/GJ based upon an assumed heat value of 39.08 MJ/m<sup>3</sup>) was provided in the Phase 1 2024 Rebasing Draft Rate Order<sup>4</sup>.
22. In the EB-2022-0150 Decision and Order, the OEB stated it would “find it helpful for Enbridge Gas to file in all QRAM applications continuity schedules to identify OEB-approved PGVA credits and how these credits affect PGVA balances each month in a simple format.”<sup>5</sup> Enbridge Gas has provided Exhibit C, Tab 1, Schedule 7 to provide continuity on PGVA opening and closing balances.
23. The derivation of the July 1, 2024 PGVA Reference Price is based upon TCPL Mainline tolls effective January 1, 2024 pursuant to CER order C27675 and abandonment surcharges effective January 1, 2024 pursuant to CER order C27698. The toll embedded in the July 2024 PGVA Reference Price is \$41.151/10<sup>3</sup>m<sup>3</sup> (\$1.053/GJ). This represents no change to the Western T-Service unit rate.
24. The Dawn T-Service unit rate for July 1, 2024 is \$10.306/10<sup>3</sup>m<sup>3</sup> (\$0.264/GJ). This represents no change to the Dawn T-Service unit rate.

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<sup>3</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp.35-36.

<sup>4</sup> EB-2022-0200, Draft Rate Order, March 15, 2024.

<sup>5</sup> EB-2022-0150, OEB Decision and Order, p.10.

ANNUALIZED IMPACT OF THE JULY 1, 2024  
QUARTERLY RATE ADJUSTMENT ON EGD RATE ZONE  
FISCAL 2024 RATES AND REVENUE REQUIREMENT

1. The evidence found at Exhibit C, Tab 2, Schedules 1 and 2, detail the annualized revenue requirement impact which would occur upon applying anticipated gas reference unit price changes to forecast volumes. As a result of the Phase 1 2024 Rebasing Settlement Agreement<sup>1</sup> (Issue 18b) , the change in gas cost revenue requirement is now made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs for Unaccounted for gas (UFG), compressor fuel, own use gas and return on gas in storage being priced at the harmonized Weighted Average Reference Price (WARP).
2. The impacts from the PGVA reference price and WARP changes within this application for the EGD rate zone revenue requirement is an increase of \$114.4 million on an annualized basis. This increase is the result of an increase in the purchase cost of gas and an increase in the gross carrying cost of gas in storage. The details of the components of this increase are listed at Exhibit C, Tab 2, Schedule 1 and Schedule 2.
3. The evidence found in Exhibit C, Tab 2 has been modified to reflect the changes from the Phase 1 2024 Rebasing Settlement Agreement<sup>2</sup>. Exhibit C, Tab 2, Schedule 1 continues to provide the derivation of the change in the annualized revenue requirement impact which will occur by applying the unit rates change from the July 1, 2024 PGVA reference price relative to the April 1, 2024 PGVA reference price to the forecast sales volumes provided in EB-2018-0305 shown on Line 1. The

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<sup>1</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

<sup>2</sup> Ibid.

change in annualized revenue requirement resulting from the change in WARP reference price can be seen in Lines 2 to 4. Lines 2 to 4, Col. 2 reflect the 2024 forecast volumes for own use gas, compressor fuel and UFG. Lines 2 to 4, Col. 3 represents the change in the WARP reference price from April 1, 2024 to July 1, 2024.

4. The annualized impact of the gas cost increase from the change in PGVA reference price and WARP is \$112.2 million. The calculations in support of the \$112.2 million increase in the purchase cost of gas are found on Exhibit C, Tab 2, Schedule 1, Lines 1 through 8, and summarized at Line 9.
5. Exhibit C, Tab 2, Schedule 2, has been modified to determine the change in revenue requirement from UFG, compressor fuel, own use gas and return on gas in storage based on the WARP reference price. Line 1, Col. (a) is the April 1, 2024 WARP reference price, Col. (b) is the July 1, 2024 WARP reference price and Col. (c) represents the change in WARP reference price. The aggregate volumes from lines 2 to 4 from Schedule 1 for UFG, compressor fuel and own use gas are depicted on Line 2. Line 3 determines the cost of UFG, compressor fuel and own use gas priced at the WARP reference price and the overall impact on the change in revenue requirement of \$3.1 million in Col. C. Line 4 depicts the 2024 average of gas in storage volumes for the EGD rate zone. Line 5 depicts the 2024 gas in storage volumes priced at the WARP reference prices. Line 6 depicts the 2024 approved gross rate of return of 7.34%. Line 7 represents the return component for gas in storage which is recovered in rates. Line 7 Col. (c) reflects the change in revenue requirement of gas in storage for this QRAM application of \$2.2 million. The Company has removed the change in revenue requirement impact from gas cost working capital and HST. This adjustment was specific to the EGD rate zone and was based on historical EGD working capital and lag days which have since been harmonized for the EGD and Union rate zones as part the EB-2022-0200 rate proceeding.

6. Exhibit C, Tab 2, Schedule 3 previously provided the gross rate of return calculation which is now captured on Schedule 2, Line 7. Schedule 4 has been removed as the inventory adjustment calculation is not required for the derivation of the change in return on gas in storage.
  
7. Exhibit C, Tab 2, Schedule 5, which provided the EGD rate zone 2019 forecast gas in storage volumes used to price the value of gas in storage at the PGVA reference price, has been removed. The value of gas in storage is now priced at the 2024 forecast gas in storage volumes at the WARP reference price. The forecast 2024 EGI total month end and average of monthly averages volume of gas in storage was approved within the 2024 Rebasing proceeding<sup>3</sup>. The 2024 Rebasing Phase 1 draft rate order working papers<sup>4</sup> provide the proportional share of the EGD and Union rate zones 2024 forecast gas in storage volumes.

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<sup>3</sup> EB-2022-0200, Draft Rate Order, Working Papers, Schedule 4, p.1, March 15, 2024.

<sup>4</sup> EB-2022-0200, Draft Rate Order, Working Papers, Schedule 23, p.2, March 15, 2024.

## COST ALLOCATION

1. The purpose of this evidence is to describe the allocation of the change in revenue requirement with the forecasted sales volume due to the change in the Purchase Gas Variance Account (PGVA) reference price. This evidence is presented at Exhibit C Supporting Schedules, Tabs 2 and 3.
2. As a result of the Phase 1 2024 Rebasing Settlement Agreement<sup>1</sup>, Enbridge Gas continues to use PGVA reference price for the EGD rate zone, with the exception of the pricing of UFG, Compressor Fuel, Own Use Gas and Gas in Inventory, which are based on the weighted average reference price (WARP). The allocation of the change in revenue requirement due to the change in WARP for UFG, Compressor Fuel, Own Use Gas and Gas in Inventory can be found at Exhibit C, Tab 4, Schedule 4, page 5.

### 1. Allocation of the Change in Revenue Requirement

3. Exhibit C, Tab 3 has been modified to update for the 2024 Test Year Forecast as approved in EB-2022-0200.
4. Tab 3, Schedule 1 shows the annualized increase/decrease in costs arising from the cost of gas found at Exhibit C, Tab 2, Schedule 1, page 1, Item 1. This schedule was previously shown at Exhibit C, Tab 3, Schedule 2. The classification of the cost changes associated with the forecast sales volumes follows the classification of gas costs to operations set out in the EB-2006-0034 Fully Allocated Cost Study, Exhibit G2.
5. Tab 3, Schedule 1, Items 2 are the sum of the respective Items 1. The allocation factors found at Exhibit C, Tab 3, Schedule 2 (previously found at Exhibit C, Tab 3,

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<sup>1</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

Schedule 4) are based on the volume forecast from EB-2018-0305 and are used to allocate these costs to the rate classes as specified in column 14.

6. Tab 3, Schedule 1, Items 3 are the unit rate changes that will be applied to the gas supply, upstream transportation, load balancing and delivery components of the rates.
7. Tab 3, Schedule 1 as previously filed has been removed. The schedule included the classification of return on rate base due to the change in PGVA reference price on working capital, including the cash requirement (Gas Cost and HST working cash) and the change in gas in inventory for the EGD rate zone. The Company has updated the working capital to reflect the 2024 Test Year Forecast from the 2024 Rebasing proceeding and removed the change in revenue requirement impact from gas cost working capital and HST. This adjustment was specific to the EGD rate zone and was based on historical EGD working capital and lag days which have since been harmonized for the EGD and Union rate zones as part of the Phase 1 2024 Rebasing proceeding. The Company has included the classification of the return on gas in storage at Exhibit C, Tab 4, Schedule 4, page 5.
8. Tab 3, Schedule 3 as previously filed was also removed. Enbridge Gas has eliminated Tecumseh's rates, namely Rate 325 and Rate 330, as part of the Phase 1 2024 Rebasing Settlement Agreement<sup>2</sup>.

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<sup>2</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, p.50.

RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to describe the effect on EGD rate zone rates from a change in the gas cost revenue requirement as part of the OEB approved QRAM. As a result of the Phase 1 2024 Rebasing Settlement Agreement<sup>1</sup>, the change in gas cost revenue requirement is now made up of two parts with 2019 forecast sales volumes from EB-2018-0305 continuing to be priced at the Purchase Gas Variance Account (PGVA) reference price and 2024 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, own use gas and gas in storage being priced at the harmonized Weighted Average Reference Price (WARP). A summary of the impacts from the change in WARP on this QRAM application can be found at Exhibit A, Tab 4, Schedule 1.
2. The increased PGVA reference price reflects a higher cost of gas purchases compared to rates approved in April 1, 2024 QRAM<sup>2</sup>, which were superseded by the Phase 1 2024 Rebasing Rate Order<sup>3</sup> rates implemented May 1, 2024. The current approved rates are underpinned by 2024 interim distribution rates and April 1, 2024 QRAM gas costs. The increased WARP reference price for July 1, 2024 reflects a higher cost for UFG, compressor fuel, own use gas and gas in storage compared to rates approved in Phase 1 2024 Rebasing Interim Rate Order<sup>4</sup>.
3. The rate design exhibits supporting this QRAM application are found at Exhibit C, Tab 4. The exhibits have been modified to incorporate the WARP revenues and rates while maintaining the existing level of information which previously was provided in past QRAM applications.

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<sup>1</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

<sup>2</sup> EB-2024-0093.

<sup>3</sup> EB-2022-0200, Interim Rate Order, April 11, 2024.

<sup>4</sup> Ibid.

4. Schedule 1, page 1 and 2 and Schedule 4 pages 1 to 4 continue to present the effect of the proposed PGVA reference price on revenues and rates when compared with May 1, 2024 rates currently in effect.
5. Schedule 2 has been modified and now provides the total change in revenue requirement from both the change in PGVA reference price and WARP reference price.
6. Schedule 3 has been modified to provide the change in rates from the PGVA and WARP reference prices relative to the May 1, 2024 rates currently in effect. The proposed July 1, 2024 unit rates from Schedule 3, Col. 9 are included in the new Exhibit F, Appendix A which contains a summary of the proposed change in rates for the EGD and Union rate zones from July 1, 2024 QRAM relative to the May 1, 2024 rates. Note that Appendix A includes the \$1 month from Rider K – Bill 32 in the monthly customer charges, when applicable.
7. Schedule 4, page 5 is new and provides the derivation of the WARP unit rates for UFG, compressor fuel and own use gas which are added to the delivery component of the rate. Also presented is the derivation of the unit rates for return on gas in storage which is added to the load balancing component of the rate. The allocation of these costs to the rate classes and the recovery of these costs in the delivery and load balancing component of the rates is consistent with EGD's existing cost allocation and rate design methodologies.
8. Schedule 5 has been modified and continues to provide the detailed revenue calculations from volumes and rates priced at the PGVA reference price on 2019 volumes as well as the revenue and rates from the WARP reference price on 2024 volumes.



9. Exhibit F, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J –Carbon Charges, K – Bill 32, and O – Interruptible Rate Adjustment (excludes all other Riders). The typicals depict the customer impacts from the change in rates resulting from the proposed July 1, 2024 QRAM rates relative to the May 1, 2024 (i.e. the current bill the customer sees). The typical customer bill impact information was previously found in Schedules 6, 7 and 8 for the EGD rate zone.
10. Schedule 9 the rate handbook has been moved to Exhibit F, Appendix B and contains the harmonized rate handbook approved in the EB-2022-0020 rate order updated for the proposed July 1, 2024 QRAM rates. Exhibit F, Appendix C contains the Supplemental exhibit which provides the derivation of supplemental charges contained within the rate handbook for the EGD and Union rate zones. Previously only the Union rate zone supplemental charges were filed with a QRAM application.
11. The derivation of the Rider C unit rates can now be found in Schedule 6 and has not changed from what was previously filed at Schedule 10.

1. Price PGVA Reference and WARP

12. The April 1, 2024 PGVA reference price is \$154.370/10<sup>3</sup>m<sup>3</sup> (\$4.006/GJ @ 38.53 MJ/m<sup>3</sup>). Enbridge Gas has recalculated the PGVA reference price for the third quarter of 2024. The recalculated PGVA reference price for the third quarter is \$167.599/10<sup>3</sup>m<sup>3</sup> (\$4.289/GJ @ 39.08 MJ/m<sup>3</sup>) as outlined at Exhibit C, Tab 1, Schedule 1.
13. The April 1, 2024 WARP reference price is \$128.198/10<sup>3</sup>m<sup>3</sup> (\$3.280/GJ @ 39.08 MJ/m<sup>3</sup>). Enbridge Gas has recalculated the WARP reference price for the third quarter of 2024. The recalculated WARP reference price for the third quarter is \$142.614/10<sup>3</sup>m<sup>3</sup> (\$3.649/GJ @ 39.08 MJ/m<sup>3</sup>) as outlined at Exhibit C, Tab 1,

Schedule 6. Enbridge Gas is proposing to adjust rates in the EGD rate zone accordingly effective July 1, 2024.

14. The increase in PGVA reference price and WARP translates into an increase in the revenue requirement totaling approximately \$114.4 million, as seen at Exhibit C, Tab 2, Schedule 1, Line 11. As shown in the above referenced exhibit, this impact is derived by calculating the difference between the recalculated PGVA reference price of \$167.599/10<sup>3</sup>m<sup>3</sup> and the April 1, 2024 reference price of \$154.370/10<sup>3</sup>m<sup>3</sup>, this difference of \$13.229/10<sup>3</sup>m<sup>3</sup> is applied to 2019 approved forecast of sales volumes. The difference between the recalculated WARP reference price of \$142.614/10<sup>3</sup>m<sup>3</sup> and the April 1, 2024 WARP reference price of \$128.198/10<sup>3</sup>m<sup>3</sup> is \$14.416/10<sup>3</sup>m<sup>3</sup> and is applied to the approved 2024 forecast of UFG, compressor fuel and own use gas volumes.

15. The change in WARP reference price is also applied to the carrying cost on inventory as seen at Exhibit C, Tab 2, Schedule 1, Line 10.

## 2. Customer Impacts

16. Exhibit F, Appendix D depicts the typical customer rate impacts stemming from the July 1, 2024 QRAM price changes relative the May 1, 2024 rates, as approved in the Phase 1 2024 Rebasing Interim Rate Order<sup>5</sup>. The impacts vary by rate class and are a function of the proposed PGVA reference price which is comprised of commodity, transportation and load balancing costs. The impact from the change in WARP reference price impacts the load balancing and delivery rates.

17. For rate design purposes within the EGD rate zone, Enbridge Gas uses the Empress reference price inclusive of fuel to determine the variable unit rate for costing its commodity purchases and receipts. The change in the Empress reference price from April 1, 2024 (\$95.8169 /10<sup>3</sup>m<sup>3</sup>) to July 1, 2024 (\$103.1388/10<sup>3</sup>m<sup>3</sup>) is an increase of

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<sup>5</sup> EB-2022-0200, Interim Rate Order, April 11, 2024.

\$7.3219/10<sup>3</sup>m<sup>3</sup>. These costs are recovered from system gas customers in the EGD rate zone through the gas supply commodity charge which will increase from 9.7436 ¢/m<sup>3</sup> to 10.4826 ¢/m<sup>3</sup> for the July 1, 2024 QRAM. As stated above, the total PGVA reference price increased by \$13.2290/10<sup>3</sup>m<sup>3</sup>. Given that the Empress reference price increased by \$7.3219/10<sup>3</sup>m<sup>3</sup>, the basis differential between the PGVA and Empress reference price has increased which results in a increase in transportation and load balancing related cost.

18. The increase from the change in WARP reference price from April 1, 2024 of \$128.198/10<sup>3</sup>m<sup>3</sup> to July 1, 2024 of \$142.614 results in an increase in the load balancing and delivery rates.
19. The impact of the price changes discussed above on a typical residential customer on sales service (system gas) is an annualized increase of approximately 3.6%, or \$32. The customer's new annual bill including Rider K is \$933 (excluding all other Riders and Federal Carbon charges). The customer's new annual bill including Federal Charge charges and Rider K – Bill 32 is \$1,299 as Exhibit F, Appendix D, page 1, line 6. On a T-service basis (total bill excluding commodity charges), a typical residential customer will see an increase of approximately 1.4% or \$14 annually including Rider K (excluding all other Riders and Federal Carbon charges).
20. Exhibit A, Tab 3, Schedule 1 provides the typical residential bill impacts inclusive of all Riders and one-time adjustments (when applicable) resulting from the July 1, 2024 QRAM rates relative to the May 1, 2024 rates.

### 3. PGVA Clearing

21. Effective January 1, 2010, Enbridge Gas adopted its new PGVA clearing methodology as approved by the OEB in the EB-2008-0106 QRAM generic proceeding. Through the new methodology Enbridge Gas identifies components of its PGVA that are attributable to commodity, transportation and load balancing costs.

Based on this breakdown, individual riders are determined and applied (where applicable) to Sales, Western T-service, Ontario T-service and Dawn T-Service customers. The PGVA balances attributable to commodity, transportation and load balancing for the July 1, 2024 QRAM can be found at Exhibit C, Tab 1, Schedule 2. Exhibit C, Tab 4, Schedule 6, pages 1 to 16 depicts the schedules supporting the derivation of each of the Rider C unit rates for commodity, transportation and load balancing.

22. Effective from July 1, 2024 to June 30, 2025, the Rider C unit rate for residential customers on sales service is  $(1.9312) \text{ ¢/m}^3$ , for Western T-service is  $(0.1034) \text{ ¢/m}^3$  and for Ontario T-service and Dawn T-service is  $(0.2807) \text{ ¢/m}^3$ .

Summary of Gas Cost to Operations  
Year ended June 30, 2025

Line No.	Col. 1 10 <sup>3</sup> m <sup>3</sup>	Col. 2 \$(000)	Col. 3 \$/10 <sup>3</sup> m <sup>3</sup> (Col.2 / Col.1)	Col. 4 \$/GJ (Col.3 / 39.08)	Col. 5 % Change from Previous QRAM
<u>Western Canadian Supplies</u>					
1.1	Alberta Production	-	-	-	-
1.2	Western - @ Empress - TCPL	976,624.0	96,019.7	98.318	2.516
1.3	Western - @ Nova - TCPL	1,184,142.2	108,063.9	91.259	2.335
1.4	Western Buy/Sell - with Fuel	331.6	33.7	101.77	2.604
1.5	Western - @ Alliance	-	-	-	-
1.6	Less TCPL Fuel Requirement	(77,168.5)	-	-	-
1.	Total Western Canadian Supplies	2,083,929.3	204,117.4	97.948	2.506
2.	<u>Peaking Supplies</u>	6,902.0	3,782.5	548.030	14.023
3.	<u>Ontario Production</u>	-	-	-	-
4.	<u>Chicago Supplies</u>	649,654.9	97,220.9	149.650	3.829
5.	<u>Delivered Supplies</u>	2,649,847.7	393,722.5	148.583	3.802
6.	<u>Niagara Supplies</u>	1,894,627.6	280,842.5	148.231	3.793
7.	<u>Link Supplies</u>	-	-	-	-
8.	<u>Dominion Supplies</u>	1,099,416.1	148,270.6	134.863	3.451
9.	<u>Total Supply Costs</u>	8,384,377.6	1,127,956.3	134.531	3.442
<u>Transportation Costs</u>					
10.1	TCPL - Long Haul - Demand		89,632.7		
10.2	- Long Haul - Commodity	2,083,929.3	0.0	-	
10.3	TCPL - Niagara Falls to Enbridge Parkway CDA		13,053.4		
10.4	- Firm Transportation Short Notice		4,548.5		
10.5	TCPL - Short Haul - Dawn to CDA		15,902.3		
10.6	- Dawn to EDA		22,586.2		
10.7	- Dawn to Iroquois		8,104.2		
10.8	- Parkway to CDA		4,297.2		
10.9	- Parkway to EDA		47,584.8		
10.10	Other Charges		0.0		
10.11	Nova Transmission		9,688.5		
10.12	Alliance Pipeline		0.0		
10.13	Vector Pipeline		14,137.2		
10.14	Nexus Pipeline		47,718.2		
10.15	Niagara Link Pipeline		0.0		
10.	Total Transportation Costs		277,253		
11.	Total Before PGVA Adjustment	8,384,377.6	1,405,209.6	167.599	4.289
12.	PGVA Adjustment				
13.	<u>Total Purchases &amp; Receipt</u>	8,384,377.6	1,405,209.6	167.599	4.289
14.	April 1, 2024 PGVA Reference Price			154.370	4.006
15.	Upstream Increase/Decrease on 2024 PGVA Reference Price			13.229	0.283
16.	Updated T-Service Transportation Costs	416,222.9	17,128.0	41.151	1.053
17.	T-Service Transportation Costs - Forecasted volumes at April 1, 2024 QRAM TCPL tolls	416,222.9	17,128.0	41.151	1.068
18.	Upstream Increase/Decrease on T-Service Costs			-	(0.015)
19.	Updated Dawn T-Service Transport Costs	2,759,483.9	28,439.2	10.306	0.264
20.	Dawn T-Service Transport Costs - Forecasted volumes at April 1, 2024 QRAM TCPL tolls	2,759,483.9	28,439.2	10.306	0.267
21.	Upstream Increase/Decrease on Dawn T-Service Costs			-	(0.004)

ENBRIDGE GAS DISTRIBUTION INC.  
 Component of the Purchased Gas Variance Account

Gas Acquisition Costs

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
		Purchase Cost		Unit Cost	Reference Price	Unit Rate Difference	Monthly Variance	Forecast Clearance April 1, 2024 QRAM	Col. 6 plus Col. 7	Commodity Component	Transportation Component	Load Balancing Component Delivered Supplies	Peaking Supplies
		\$(000)	10 <sup>3</sup> m <sup>3</sup>	\$/10 <sup>3</sup> m <sup>3</sup>	\$/10 <sup>3</sup> m <sup>3</sup>	\$/10 <sup>3</sup> m <sup>3</sup>	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
1	Jul-23	85,327.8	569,615.3	149.799	172.454	(22.655)	(12,904.6)	12,904.6	-	-	-	-	-
2	Aug-23	82,738.9	616,106.7	134.293	172.454	(38.161)	(23,511.2)	23,511.2	-	-	-	-	-
3	Sep-23	94,836.9	646,074.8	146.789	172.454	(25.665)	(16,581.5)	16,581.5	-	-	-	-	-
4	Oct-23	78,321.3	475,233.3	164.806	186.592	(21.786)	(10,353.4)	10,353.4	-	-	-	-	-
5	Nov-23	95,337.2	551,710.6	172.803	186.592	(13.789)	(7,607.5)	7,607.5	-	-	-	-	-
6	Dec-23	140,367.3	983,366.3	142.742	186.592	(43.850)	(43,120.6)	43,120.6	-	-	-	-	-
7	Jan-24	162,561.9	1,091,626.8	148.917	178.271	(29.354)	(32,043.6)	32,043.6	-	-	-	-	-
8	Feb-24	118,603.5	870,506.0	136.247	178.271	(42.024)	(36,582.1)	35,316.1	(1,266.0)	(1,149.2)	261.5	(107.0)	(271.3)
9	Mar-24	66,262.5	528,818.6	125.303	178.271	(52.968)	(28,010.5)	33,005.1	4,994.6	2,104.4	372.1	2,793.3	(275.2)
10	Apr-24	57,960.9	450,339.7	128.705	154.370	(25.665)	(11,558.0)	-	(11,558.0)	(12,208.6)	541.3	95.6	13.7
11	May-24	70,804.4	643,686.3	109.998	154.370	(44.372)	(28,561.6)	-	(28,561.6)	(28,592.5)	-	30.9	-
12	Jun-24	79,642.6	622,921.5	127.853	154.370	(26.517)	(16,518.0)	-	(16,518.0)	(16,863.2)	-	345.2	-
13	Total (Lines 1 to 12)	1,132,765.3	8,050,005.9	140,716			(267,352.6)	214,443.6	(52,909.0)	(56,709.1)	1,174.9	3,158.0	(532.8)
<u>Current QRAM Period</u>													
14	Jul-24	85,093.9	643,686.3	132.198	167.599	(35.401)	(22,787.1)	(22,787.1)					
15	Aug-24	86,077.3	643,686.3	133.726	167.599	(33.873)	(21,803.6)	(21,803.6)					
16	Sep-24	85,700.2	653,743.1	131.092	167.599	(36.507)	(23,866.2)	(23,866.2)					
17	Oct-24	81,623.4	595,464.1	137.075	167.599	(30.524)	(18,175.9)	(18,175.9)					
18	Nov-24	106,459.5	644,551.0	165.168	167.599	(2.431)	(1,566.9)	(1,566.9)					
19	Dec-24	184,617.8	1,009,425.2	182.894	167.599	15.295	15,439.2	15,439.2					
20	Jan-25	200,318.8	1,033,308.6	193.862	167.599	26.263	27,137.8	27,137.8					
21	Feb-25	169,675.5	873,014.6	194.356	167.599	26.757	23,359.3	23,359.3					
22	Mar-25	104,013.6	550,120.9	189.074	167.599	21.475	11,813.8	11,813.8					
23	Apr-25	85,164.6	470,763.9	180.907	167.599	13.308	6,264.9	6,264.9					
24	May-25	108,315.9	643,686.3	168.274	167.599	0.675	434.5	434.5					
25	Jun-25	108,151.1	622,921.5	173.619	167.599	6.020	3,750.0	3,750.0					
26	Total (Lines 14 to 25)	1,405,211.6	8,384,371.7	167.599			0.0	0.0					

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>July 2023 to June 2024 Variances</u>							
Line No.		<u>Commodity</u> \$(000)	<u>Transportation</u> \$(000)	<u>Load Balancing</u> \$(000)	<u>Total</u> \$(000)	<u>Load Balancing</u> <u>Ontario Delivered</u> \$(000)	<u>Load Balancing</u> <u>Peaking</u> \$(000)
1.1	July	(14,380.1)	1,579.5	(104.0)	(12,904.6)	(104.0)	-
1.2	August	(23,720.1)	1,551.3	(1,342.4)	(23,511.2)	(1,342.4)	-
1.3	September	(17,219.8)	1,698.2	(1,059.9)	(16,581.5)	(1,059.9)	-
1.4	October	(11,883.2)	1,416.3	113.5	(10,353.4)	113.5	-
1.5	November	(10,472.3)	1,808.5	1,056.3	(7,607.5)	1,056.3	-
1.6	December	(41,119.4)	1,677.3	(3,678.5)	(43,120.6)	(3,391.8)	(286.7)
1.7	January	(21,511.8)	536.4	(11,068.2)	(32,043.6)	(11,081.8)	13.6
1.8	February	(28,205.3)	261.5	(8,638.3)	(36,582.1)	(8,360.5)	(277.8)
1.9	March	(28,113.8)	372.1	(268.8)	(28,010.5)	8.7	(277.5)
1.10	April	(12,208.6)	541.3	109.3	(11,558.0)	95.6	13.7
1.11	May	(28,592.5)	-	30.9	(28,561.6)	30.9	-
1.12	June	(16,863.2)	-	345.2	(16,518.0)	345.2	-
1.0		<u>(254,290.1)</u>	<u>11,442.4</u>	<u>(24,504.9)</u>	<u>(267,352.6)</u>	<u>(23,690.2)</u>	<u>(814.7)</u>

- note 1 - see Col. 6 Exhibit C, T1, S2, page 1, item 13

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>As per April 2024 QRAM</u>							
		<u>Commodity</u> \$(000)	<u>Transportation</u> \$(000)	<u>Load Balancing</u> \$(000)	<u>Total</u> \$(000)	<u>Load Balancing</u> <u>Ontario Delivered</u> \$(000)	<u>Load Balancing</u> <u>Peaking</u> \$(000)
2.1	July	(14,380.1)	1,579.5	(104.0)	(12,904.6)	(104.0)	-
2.2	August	(23,720.1)	1,551.3	(1,342.4)	(23,511.2)	(1,342.4)	-
2.3	September	(17,219.8)	1,698.2	(1,059.9)	(16,581.5)	(1,059.9)	-
2.4	October	(11,883.2)	1,416.3	113.5	(10,353.4)	113.5	-
2.5	November	(10,472.3)	1,808.5	1,056.3	(7,607.5)	1,056.3	-
2.6	December	(41,119.4)	1,677.3	(3,678.5)	(43,120.6)	(3,391.8)	(286.7)
2.7	January	(21,511.8)	536.4	(11,068.2)	(32,043.6)	(11,081.8)	13.6
2.8	February	(27,056.1)	-	(8,260.0)	(35,316.1)	(8,253.5)	(6.5)
2.9	March	(30,218.2)	-	(2,786.9)	(33,005.1)	(2,784.6)	(2.3)
2.10	April						
2.11	May						
2.12	June						
2.0		<u>(197,581.0)</u>	<u>10,267.5</u>	<u>(27,130.1)</u>	<u>(214,443.6)</u>	<u>(26,848.2)</u>	<u>(281.9)</u>

- note 2 - see Col. 7 Exhibit C, T1, S2, page 1, item 13

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Variances to be Cleared in July 2024 QRAM</u>							
		<u>Commodity</u> \$(000)	<u>Transportation</u> \$(000)	<u>Load Balancing</u> \$(000)	<u>Total</u> \$(000)	<u>Load Balancing</u> <u>Ontario Delivered</u> \$(000)	<u>Load Balancing</u> <u>Peaking</u> \$(000)
3.1	July	-	-	-	-	-	-
3.2	August	-	-	-	-	-	-
3.3	September	-	-	-	-	-	-
3.4	October	-	-	-	-	-	-
3.5	November	-	-	-	-	-	-
3.6	December	-	-	-	-	-	-
3.7	January	-	-	-	-	-	-
3.8	February	(1,149.2)	261.5	(378.3)	(1,266.0)	(107.0)	(271.3)
3.9	March	2,104.4	372.1	2,518.1	4,994.6	2,793.3	(275.2)
3.10	April	(12,208.6)	541.3	109.3	(11,558.0)	95.6	13.7
3.11	May	(28,592.5)	-	30.9	(28,561.6)	30.9	-
3.12	June	(16,863.2)	-	345.2	(16,518.0)	345.2	-
3.0		<u>(56,709.1)</u>	<u>1,174.9</u>	<u>2,625.2</u>	<u>(52,909.0)</u>	<u>3,158.0</u>	<u>(532.8)</u>

- note 3 - see Col. 8 Exhibit C, T1, S2, page 1, item 13

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
<b>Jul-23</b>							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
1.1	Ontario Delivered	(6,943.2)	2,245.9	(4,697.3)	(4,593.4)		(4,697.4)
1.2	Peaking Service	-	-	-	-		-
1.3	Ontario Production	-	-	-	-		-
1.4	Link Supplies	-	-	-	-		-
1.5	Western Canadian - TCPL	3,632.6	5,276.2	8,908.8	8,908.8		8,908.8
1.6	Dominion Supplies	0.2	(2,722.7)	(2,722.5)	(2,722.5)		(2,722.5)
1.7	Chicago Supplies	(5,183.4)	1,114.4	(4,069.0)	(4,069.0)		(4,069.0)
1.8	Niagara Supplies	0.1	(2,176.6)	(2,176.5)	(2,176.5)		(2,176.5)
1.9	Other	-	1,579.5	1,579.5		1,579.5	1,579.5
1.10	PGVA	-	(9,727.5)	(9,727.5)	(9,727.5)		(9,727.5)
1.		<u>(8,493.7)</u>	<u>(4,410.8)</u>	<u>(12,904.5)</u>	<u>(14,380.1)</u>	<u>1,579.5</u>	<u>(104.0)</u> <u>(12,904.6)</u>
<b>Aug-23</b>							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
2.1	Ontario Delivered	527.4	(411.0)	116.4	1,458.8		116.4
2.2	Peaking Service	-	-	-	-		-
2.3	Ontario Production	-	-	-	-		-
2.4	Link Supplies	-	-	-	-		-
2.5	Western Canadian - TCPL	3,822.5	6,936.1	10,758.6	10,758.6		10,758.6
2.6	Dominion Supplies	(3,497.2)	(1,220.6)	(4,717.8)	(4,717.8)		(4,717.8)
2.7	Chicago Supplies	(5,237.9)	845.1	(4,392.8)	(4,392.8)		(4,392.8)
2.8	Niagara Supplies	0.1	(4,679.1)	(4,679.0)	(4,679.0)		(4,679.0)
2.9	Other	-	1,551.3	1,551.3		1,551.3	1,551.3
2.10	PGVA	-	(22,147.9)	(22,147.9)	(22,147.9)		(22,147.9)
2.		<u>(4,385.1)</u>	<u>(19,126.1)</u>	<u>(23,511.2)</u>	<u>(23,720.1)</u>	<u>1,551.3</u>	<u>(1,342.4)</u> <u>(23,511.2)</u>
<b>Sep-23</b>							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
3.1	Ontario Delivered	269.4	1,781.6	2,051.0	3,110.9		2,051.0
3.2	Peaking Service	-	-	-	-		-
3.3	Ontario Production	-	-	-	-		-
3.4	Link Supplies	-	-	-	-		-
3.5	Western Canadian - TCPL	3,555.4	7,099.2	10,654.6	10,654.6		10,654.6
3.6	Dominion Supplies	(56.5)	(1,769.6)	(1,826.1)	(1,826.1)		(1,826.1)
3.7	Chicago Supplies	(4,827.2)	1,114.7	(3,712.5)	(3,712.5)		(3,712.5)
3.8	Niagara Supplies	0.1	(3,369.8)	(3,369.7)	(3,369.7)		(3,369.7)
3.9	Other	-	1,698.2	1,698.2		1,698.2	1,698.2
3.10	PGVA	-	(22,077.0)	(22,077.0)	(22,077.0)		(22,077.0)
3.		<u>(1,058.8)</u>	<u>(15,522.7)</u>	<u>(16,581.5)</u>	<u>(17,219.8)</u>	<u>1,698.2</u>	<u>(1,059.9)</u> <u>(16,581.5)</u>
<b>Oct-23</b>							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
4.1	Ontario Delivered	(12,350.8)	976.3	(11,374.5)	(11,488.0)		(11,374.5)
4.2	Peaking Service	-	-	-	-		-
4.3	Ontario Production	-	-	-	-		-
4.4	Link Supplies	-	-	-	-		-
4.5	Western Canadian - TCPL	4,465.7	240.9	4,706.6	4,706.6		4,706.6
4.6	Dominion Supplies	(156.7)	411.0	254.3	254.3		254.3
4.7	Chicago Supplies	(5,540.6)	1,113.3	(4,427.3)	(4,427.3)		(4,427.3)
4.8	Niagara Supplies	0.1	(3,600.7)	(3,600.6)	(3,600.6)		(3,600.6)
4.9	Other	-	1,416.3	1,416.3		1,416.3	1,416.3
4.10	PGVA	-	2,671.8	2,671.8	2,671.8		2,671.8
4.		<u>(13,582.3)</u>	<u>3,228.9</u>	<u>(10,353.4)</u>	<u>(11,883.2)</u>	<u>1,416.3</u>	<u>113.5)</u> <u>(10,353.4)</u>
<b>Nov-23</b>							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
5.1	Ontario Delivered	(19,484.4)	1,346.1	(18,138.3)	(19,194.6)		(18,138.3)
5.2	Peaking Service	-	-	-	-		-
5.3	Ontario Production	-	-	-	-		-
5.4	Link Supplies	-	-	-	-		-
5.5	Western Canadian - TCPL	4,472.2	(3,521.7)	950.5	950.5		950.5
5.6	Dominion Supplies	(143.0)	(325.2)	(468.2)	(468.2)		(468.2)
5.7	Chicago Supplies	2,768.3	61.4	2,829.7	2,829.7		2,829.7
5.8	Niagara Supplies	0.6	(3,497.4)	(3,496.8)	(3,496.8)		(3,496.8)
5.9	Other	-	1,808.5	1,808.5		1,808.5	1,808.5
5.10	PGVA	-	8,907.1	8,907.1	8,907.1		8,907.1
5.		<u>(12,386.3)</u>	<u>4,778.8</u>	<u>(7,607.5)</u>	<u>(10,472.3)</u>	<u>1,808.5</u>	<u>1,056.3)</u> <u>(7,607.5)</u>
<b>Dec-23</b>							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
6.1	Ontario Delivered	(11,833.4)	(18,952.9)	(30,786.3)	(27,394.5)		(30,786.3)
6.2	Peaking Service	-	(286.7)	(286.7)	-		(286.7)
6.3	Ontario Production	-	-	-	-		-
6.4	Link Supplies	-	-	-	-		-
6.5	Western Canadian - TCPL	5,039.4	(7,739.8)	(2,700.4)	(2,700.4)		(2,700.4)
6.6	Dominion Supplies	(13.6)	(3,953.5)	(3,967.1)	(3,967.1)		(3,967.1)
6.7	Chicago Supplies	3,706.7	(5,182.0)	(1,475.3)	(1,475.3)		(1,475.3)
6.8	Niagara Supplies	0.4	(11,054.7)	(11,054.3)	(11,054.3)		(11,054.3)
6.9	Other	-	1,677.3	1,677.3		1,677.3	1,677.3
6.10	PGVA	-	5,472.2	5,472.2	5,472.2		5,472.2
6.		<u>(3,100.5)</u>	<u>(40,020.1)</u>	<u>(43,120.6)</u>	<u>(41,119.4)</u>	<u>1,677.3</u>	<u>(3,678.5)</u> <u>(43,120.6)</u>



Col. 1                      Col. 2                      Col. 3                      Col. 4                      Col. 5                      Col. 6                      Col. 7

Jan-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
1.1	Ontario Delivered	3,523.2	(17,486.0)	(13,962.8)	(2,881.0)		(13,962.8)
1.2	Peaking Service	(2,930.9)	13.6	(2,917.3)	(2,930.9)		(2,917.3)
1.3	Ontario Production	-	-	-	-		-
1.4	Link Supplies	-	-	-	-		-
1.5	Western Canadian - TCPL	4,062.9	(3,763.7)	299.2	299.2		299.2
1.6	Dominion Supplies	0.2	(2,946.8)	(2,946.6)	(2,946.6)		(2,946.6)
1.7	Chicago Supplies	3,685.0	(5,738.2)	(2,053.2)	(2,053.2)		(2,053.2)
1.8	Niagara Supplies	(15.6)	(9,142.6)	(9,158.2)	(9,158.2)		(9,158.2)
1.9	Other	-	536.4	536.4		536.4	536.4
1.10	PGVA	-	(1,841.1)	(1,841.1)	(1,841.1)		(1,841.1)
1.		8,324.8	(40,368.4)	(32,043.6)	(21,511.8)	536.4	(32,043.6)
Feb-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
2.1	Ontario Delivered	(8,630.0)	(13,736.5)	(22,366.5)	(14,006.0)		(22,366.5)
2.2	Peaking Service	-	(277.8)	(277.8)	-		(277.8)
2.3	Ontario Production	-	-	-	-		-
2.4	Link Supplies	-	-	-	-		-
2.5	Western Canadian - TCPL	4,771.1	(3,706.6)	1,064.5	1,064.5		1,064.5
2.6	Dominion Supplies	588.2	(3,663.9)	(3,075.7)	(3,075.7)		(3,075.7)
2.7	Chicago Supplies	3,801.7	(5,640.6)	(1,838.9)	(1,838.9)		(1,838.9)
2.8	Niagara Supplies	854.7	(9,362.5)	(8,507.8)	(8,507.8)		(8,507.8)
2.9	Other	-	261.5	261.5		261.5	261.5
2.10	PGVA	-	(1,841.4)	(1,841.4)	(1,841.4)		(1,841.4)
2.		1,385.7	(37,967.8)	(36,582.1)	(28,205.3)	261.5	(36,582.1)
Mar-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
3.1	Ontario Delivered	(8,969.8)	8.8	(8,961.0)	(8,969.7)		(8,961.0)
3.2	Peaking Service	-	(277.5)	(277.5)	-		(277.5)
3.3	Ontario Production	-	-	-	-		-
3.4	Link Supplies	-	-	-	-		-
3.5	Western Canadian - TCPL	4,145.9	(7,067.3)	(2,921.4)	(2,921.4)		(2,921.4)
3.6	Dominion Supplies	(267.4)	(6,154.2)	(6,421.6)	(6,421.6)		(6,421.6)
3.7	Chicago Supplies	2,856.4	(5,578.9)	(2,722.5)	(2,722.5)		(2,722.5)
3.8	Niagara Supplies	0.4	(15,806.8)	(15,806.4)	(15,806.4)		(15,806.4)
3.9	Other	-	372.1	372.1		372.1	372.1
3.10	PGVA	-	8,727.8	8,727.8		8,727.8	8,727.8
3.		(2,234.5)	(25,776.0)	(28,010.5)	(28,113.8)	372.1	(28,010.5)
Apr-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
4.1	Ontario Delivered	66.8	95.7	162.5	66.9		162.5
4.2	Peaking Service	-	13.7	13.7	-		13.7
4.3	Ontario Production	-	-	-	-		-
4.4	Link Supplies	-	-	-	-		-
4.5	Western Canadian - TCPL	2,786.9	(612.9)	2,174.0	2,174.0		2,174.0
4.6	Dominion Supplies	(731.6)	(16.4)	(748.0)	(748.0)		(748.0)
4.7	Chicago Supplies	(4,035.6)	676.2	(3,359.4)	(3,359.4)		(3,359.4)
4.8	Niagara Supplies	(214.4)	(6,362.2)	(6,576.6)	(6,576.6)		(6,576.6)
4.9	Other	-	541.3	541.3		541.3	541.3
4.10	PGVA	-	(3,765.5)	(3,765.5)	(3,765.5)		(3,765.5)
4.		(2,127.9)	(9,430.1)	(11,558.0)	(12,208.6)	541.3	(11,558.0)
May-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
5.1	Ontario Delivered	-	(1,735.7)	(1,735.7)	(1,766.6)		(1,735.7)
5.2	Peaking Service	-	-	-	-		-
5.3	Ontario Production	-	-	-	-		-
5.4	Link Supplies	-	-	-	-		-
5.5	Western Canadian - TCPL	-	(2,127.6)	(2,127.6)	(2,127.6)		(2,127.6)
5.6	Dominion Supplies	-	(695.6)	(695.6)	(695.6)		(695.6)
5.7	Chicago Supplies	-	(557.3)	(557.3)	(557.3)		(557.3)
5.8	Niagara Supplies	-	(2,289.7)	(2,289.7)	(2,289.7)		(2,289.7)
5.9	Other	-	-	-	-		-
5.10	PGVA	-	(21,155.7)	(21,155.7)	(21,155.7)		(21,155.7)
5.		-	(28,561.6)	(28,561.6)	(28,592.5)	30.9	(28,561.6)
Jun-24							
Line No.	Supplies	Volume Variance \$(000)	Price Variance \$(000)	Variance Amount \$(000)	Commodity \$(000)	Transportation \$(000)	Variance Amount \$(000)
6.1	Ontario Delivered	-	(99.4)	(99.4)	(444.7)		(99.4)
6.2	Peaking Service	-	-	-	-		-
6.3	Ontario Production	-	-	-	-		-
6.4	Link Supplies	-	-	-	-		-
6.5	Western Canadian - TCPL	-	(2,055.0)	(2,055.0)	(2,055.0)		(2,055.0)
6.6	Dominion Supplies	-	(178.5)	(178.5)	(178.5)		(178.5)
6.7	Chicago Supplies	-	1,355.5	1,355.5	1,355.5		1,355.5
6.8	Niagara Supplies	-	1,665.1	1,665.1	1,665.1		1,665.1
6.9	Other	-	-	-	-		-
6.10	PGVA	-	(17,205.6)	(17,205.6)	(17,205.6)		(17,205.6)
6.		-	(16,517.9)	(16,517.9)	(16,863.2)	345.2	(16,517.9)

Enbridge Gas Distribution Inc.  
True-up of Prospective Clearing Amounts  
Gas Acquisition - Commodity Component

Line No.	Particulars	Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8	Col.9	Col.10	Col.11	Col.12
		Year 2022			Year 2023				Year 2024				
		Apr Q2	Jul Q3	Oct Q4	Jan Q1	Apr Q2	Jul Q3	Oct Q4	Jan Q1	Apr Q2	Jul Q3	Oct Q4	
	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:													
<u>Forecast Recovery Amount</u>													
1	April 2022 QRAM	29,085.2	10,010.5	34,406.4	68,964.2	29,085.2	10,010.5	34,406.4	68,964.2	n/a			284,932.7 (1)
2	July 2022 QRAM	n/a	6,102.0	20,972.8	42,037.8	17,729.2	6,102.0	20,972.8	42,037.8	n/a	(10)		155,954.4 (2)
3	October 2022 QRAM	n/a	n/a	25,662.7	51,438.2	21,693.7	7,466.5	n/a	n/a	n/a			106,261.2 (3)
4	January 2023 QRAM	n/a	n/a	n/a	(22,745.7)	(9,592.9)	(3,301.6)	(11,347.9)	n/a	n/a			(46,988.2) (4)
5	April 2023 QRAM	n/a	n/a	n/a	n/a	(25,817.2)	(8,885.7)	(30,540.6)	(61,215.5)	n/a			(126,459.1) (5)
6	July 2023 QRAM	n/a	n/a	n/a	n/a	n/a	(5,555.8)	(19,095.4)	(38,274.8)	(16,142.1)			(79,068.0) (6)
7	October 2023 QRAM	n/a	n/a	n/a	n/a	n/a	n/a	(7,861.1)	(15,756.8)	(6,645.3)	(2,287.2)		(32,550.5) (7)
8	January 2024 QRAM	n/a	n/a	n/a	n/a	n/a	n/a	n/a	(29,538.9)	(12,457.8)	(4,287.7)	(14,737.1)	(61,021.5)
9	Total Forecast Recovery Amount	29,085.2	16,112.4	81,041.9	139,694.6	33,098.0	5,835.8	(13,465.8)	(33,784.0)	(35,245.3)	(6,574.9)	(14,737.1)	201,061.0
<u>Actual Recovery Amount</u>													
10	April 2022 QRAM								57,022.9				(8)
11	July 2022 QRAM								34,758.5				
12	October 2022 QRAM								n/a				
13	January 2023 QRAM								n/a				
14	April 2023 QRAM								(50,617.3)				
15	July 2023 QRAM								(31,648.2)				
16	October 2023 QRAM								(13,029.1)				
17	January 2024 QRAM								(24,423.8)				
18	Total Actual Recovery Amount								(27,936.9)				
19	(Over Collection)/Under Collection								(5,847.1)				(5,847.1) (9)

(1) as per EB-2022-0089 Ex. C, Tab 4, Schedule 10 page 12 of 16  
(2) as per EB-2022-0150 Ex. C, Tab 4, Schedule 10 page 12 of 16, less (10)  
(3) as per EB-2022-0219 Ex. C, Tab 4, Schedule 10 page 12 of 16  
(4) as per EB-2022-0286 Ex. C, Tab 4, Schedule 10 page 12 of 16  
(5) as per EB-2023-0073 Ex. C, Tab 4, Schedule 10 page 12 of 16  
(6) as per EB-2023-0134 Ex. C, Tab 4, Schedule 10 page 12 of 16  
(7) as per EB-2023-0211 Ex. C, Tab 4, Schedule 10 page 12 of 16  
(8) as per EB-2023-0330 Ex. C, Tab 4, Schedule 10 page 12 of 16  
(9) Rider C (Over)/Under Clearance  
(10) Advancement as per EB-2023-0073 Ex. A, Tab 2, Schedule 2 / Ex. C, Tab 1, Schedule 2

Enbridge Gas Distribution Inc.  
True-up of Prospective Clearing Amounts  
Gas Acquisition - Transportation Component

Line No.	Particulars	Col.1	Col.2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9		
		Year 2023				Year 2024				\$(000)		
		Jan Q1	Apr Q2	Jul Q3	Oct Q4	Jan Q1	Apr Q2	Jul Q3	Oct Q4			
		\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)		
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:											
	<u>Forecast Recovery Amount</u>											
1	January 2023 QRAM	(872.8)	(371.5)	(129.6)	(433.2)						(1,807.1)	(1)
2	April 2023 QRAM	n/a	187.4	65.4	218.6	440.3					911.7	(2)
3	July 2023 QRAM	n/a	n/a	316.2	1,056.8	2,129.1	906.3				4,408.4	(3)
4	October 2023 QRAM	n/a	n/a	n/a	1,056.2	2,127.9	905.8	316.0			4,405.8	(4)
5	January 2024 QRAM	n/a	n/a	n/a	n/a	2,258.6					4,676.5	
6	Total Forecast Recovery Amount	(872.8)		251.9	1,898.4	6,955.9	2,773.4	651.3	1,121.1		12,595.3	(5)
	Actual Recovery Amount					961.4	335.4	1,121.1				
7	January 2023 QRAM					n/a						
8	April 2023 QRAM					353.8						
9	July 2023 QRAM					1,711.6						
10	October 2023 QRAM	(184.1)				1,711.6						
11	January 2024 QRAM					1,816.0						
12	Total Actual Recovery Amount					5,593.0						
13	(Over Collection)/Under Collection					1,362.9					1,362.9	(6)

(1) as per EB-2022-0286 Ex. C, Tab 4, Schedule 10 page 13 of 16  
(2) as per EB-2023-0073 Ex. C, Tab 4, Schedule 10 page 13 of 16  
(3) as per EB-2023-0134 Ex. C, Tab 4, Schedule 10 page 13 of 16  
(4) as per EB-2023-0211 Ex. C, Tab 4, Schedule 10 page 13 of 16  
(5) as per EB-2023-0330 Ex. C, Tab 4, Schedule 10 page 13 of 16  
(6) Rider C (Over)/Under Clearance

Enbridge Gas Distribution Inc. True-up of Prospective Clearing Amounts <u>Gas Acquisition - Load Balancing Component</u>											
	Col.2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 6	Col. 7	Col. 8	Col. 9		
	Year 2023				Year 2024						
	Jan Q1	Apr Q2	Jul Q3	Oct Q4	Jan Q1	Apr Q2	Jul Q3	Oct Q4			
Line No.	Particulars	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:											
Forecast Recovery Amount											
1	January 2023 QRAM	(14,075.7)	(6,151.7)	(2,200.0)	(7,083.0)					(29,510.3)	(1)
2	April 2023 QRAM	n/a	(11,941.9)	(4,269.5)	(13,749.7)	(27,326.9)				(57,288.1)	(2)
3	July 2023 QRAM	n/a	n/a	743.2	2,385.8	4,736.3	2,072.0			9,937.3	(3)
4	October 2023 QRAM	n/a	n/a	n/a	(1,201.9)	(2,388.4)	(1,043.8)	(373.3)		(5,007.4)	(4)
5	January 2024 QRAM	n/a	n/a	n/a	n/a	(1,740.5)		(875.8)		(3,649.0)	
6	Total Forecast Recovery Amount	(14,075.7)	(18,093.6)	(5,726.3)	(19,648.8)	(26,719.5)		(645.3)	(875.8)	(85,517.6)	
Actual Recovery Amount											
7	January 2023 QRAM					(760.7)				(5)	
8	April 2023 QRAM					n/a		(272.0)			
9	July 2023 QRAM					(23,137.9)					
10	October 2023 QRAM					4,011.6					
11	January 2024 QRAM					(2,022.4)					
						267.4					
						(1,475.1)					
12	Total Actual Recovery Amount					(22,623.8)					
13	(Over Collection)/Under Collection					(4,095.7)				(4,095.7)	(6)

(1) as per EB-2022-0286 Ex. C, Tab 4, Schedule 10 page 14, 15 and 16 of 16  
(2) as per EB-2023-0073 Ex. C, Tab 4, Schedule 10 page 14, 15 and 16 of 16  
(3) as per EB-2023-0134 Ex. C, Tab 4, Schedule 10 page 14, 15 and 16 of 16  
(4) as per EB-2023-0211 Ex. C, Tab 4, Schedule 10 page 14, 15 and 16 of 16  
(5) as per EB-2023-0330 Ex. C, Tab 4, Schedule 10 page 14, 15 and 16 of 16  
(6) Rider C (Over)/Under Clearance

Enbridge Gas Distribution Inc.  
 Component of the Purchased Gas Variance Account

Gas in Inventory Re-valuation

Line No.	Particulars	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		Reference Price \$/10 <sup>3</sup> m <sup>3</sup>	Unit Rate Difference \$/10 <sup>3</sup> m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	Total Variance Col.2 times Col. 3 \$(000)	Forecast Clearance April 1, 2024 QRAM \$(000)	Col. 4 minus Col. 5 \$(000)
1	Jul-23	172.454	14.471	2,320,335.4	33,577.6	(33,577.6)	-
2	Aug-23						
3	Sep-23						
4	Oct-23	186.592	(14.138)	3,319,378.7	(46,929.4)	46,929.4	-
5	Nov-23						
6	Dec-23						
7	Jan-24	178.271	8.321	3,016,517.5	25,100.4	(25,100.4)	-
8	Feb-24						
9	Mar-24						
10	Apr-24	(1) 128.198	50.073	2,059,860.7	103,143.4	(13,062.3)	90,081.1
11	May-24						
12	Jun-24						
13	Total (Lines 1 to 12)				114,892.0	(24,811.0)	90,081.1
<u>Current QRAM Period</u>							
14	Jul-24	(2) 142.614	(14.416)	1,052,339.8	(15,170.3)		
15	Aug-24						
16	Sep-24						
17	Oct-24						
18	Nov-24						
19	Dec-24						
20	Jan-25						
21	Feb-25						
22	Mar-25						
23	Apr-25						
24	May-25						
25	Jun-25						
26	Total (Lines 14 to 25)				(15,170.3)	0.0	(15,170.3)
27	Total (Lines 13 plus 26)						74,910.7

(1) as per EB-2022-0200 Rate Order Working Papers Sch 28 Page 4 Line 19

(2) as per EB-2024-0166 Ex. C, Tab 1, Sch 6 Line 19

Enbridge Gas Distribution Inc.  
True-up of Prospective Clearing Amounts  
Gas in Inventory Re-valuation

Line No.	Particulars	Col.1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	
		Year 2023				Year 2024					
		Jan Q1	Apr Q2	Jul Q3	Oct Q4	Jan Q1	Apr Q2	Jul Q3	Oct Q4		
	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	\$(000)	
	Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:										
	<u>Forecast Recovery Amount</u>										
1	January 2023 QRAM	60,483.2	25,332.8	8,562.4	30,035.8					124,414.2	(1)
2	April 2023 QRAM	n/a	25,786.1	8,715.7	30,573.3	61,565.6				126,640.7	(2)
3	July 2023 QRAM	n/a	n/a	8,221.6	28,840.1	58,075.4	24,324.3			119,461.3	(3)
4	October 2023 QRAM	n/a	n/a	n/a	(3,782.3)	(7,616.4)	(3,190.0)	(1,078.2)		(15,666.9)	(4)
5	January 2024 QRAM	n/a	n/a	n/a	n/a	1,956.6				4,024.6	(5)
6	Total Forecast Recovery Amount	<u>60,483.2</u>	<u>51,118.9</u>	<u>25,499.6</u>	<u>85,666.9</u>	<u>113,981.2</u>	<u>21,953.7</u>	<u>(801.2)</u>		<u>358,873.9</u>	
	Actual Recovery Amount										
7	January 2023 QRAM					819.5	277.0	971.6			
8	April 2023 QRAM					n/a					
9	July 2023 QRAM					50,695.0					
10	October 2023 QRAM					47,820.3		971.6			
11	January 2024 QRAM					(6,271.1)					
						1,611.9					
12	Total Actual Recovery Amount					<u>93,856.1</u>					
13	(Over Collection)/Under Collection					<u>20,125.1</u>				<u>20,125.1</u>	(6)

(1) as per EB-2022-0286 Ex. C, Tab 4, Schedule 10 page 11 of 16  
(2) as per EB-2023-0073 Ex. C, Tab 4, Schedule 10 page 11 of 16  
(3) as per EB-2023-0134 Ex. C, Tab 4, Schedule 10 page 11 of 16  
(4) as per EB-2023-0211 Ex. C, Tab 4, Schedule 10 page 11 of 16  
(5) as per EB-2023-0330 Ex. C, Tab 4, Schedule 10 page 11 of 16  
(6) Rider C (Over)/Under Clearance

Monthly Pricing Information

Line No.	21 Day Average (\$CAD/GJ)	NYMEX (a)	AECO (b)	Empress (c)	Chicago (d)	Dawn (e)	Niagara (f)	Panhandle Fieldzone (g)	Dominion South (h)
1	July 2024	3.391	1.269	1.383	2.896	2.733	2.332	2.659	2.318
2	August 2024	3.484	1.334	1.444	2.985	2.753	2.355	2.757	2.291
3	September 2024	3.458	1.401	1.512	2.823	2.650	2.257	2.623	2.111
4	October 2024	3.553	1.713	1.824	2.808	2.614	2.234	2.570	2.026
5	November 2024	4.000	2.582	2.797	3.507	3.472	3.067	3.371	2.739
6	December 2024	4.611	2.957	3.172	5.019	4.265	3.876	4.523	3.554
7	January 2025	4.948	3.123	3.338	6.088	4.463	4.096	5.839	3.851
8	February 2025	4.726	3.127	3.342	5.865	4.440	4.065	5.635	3.746
9	March 2025	4.199	2.940	3.154	4.067	4.105	3.709	3.792	3.425
10	April 2025	3.896	2.744	2.919	3.436	3.770	3.399	3.369	2.987
11	May 2025	3.946	2.639	2.814	3.421	3.662	3.279	2.766	2.921
12	June 2025	4.202	2.664	2.840	3.607	3.767	3.388	3.103	3.028
13	Average	4.035	2.374	2.545	3.877	3.558	3.171	3.584	2.916
14	\$CAD/103m3			99.455					
15	TCPL Fuel Ratio			3.70%					
16	Empress (\$CAD/10 <sup>3</sup> m <sup>3</sup> )			103.139					

Note:

(1) 21 Day Period: May 1 - May 30, 2024.

Extraction Revenue

Line No.	2021	\$(000's)	2022	\$(000's)	2023	\$(000's)	2024	\$(000's)
1	January	34.1	January	37.3	January	37.4	January	27.9
2	February	30.7	February	33.8	February	33.9	February	26.1
3	March	34.0	March	37.3	March	37.4	March	27.9
4	April	33.1	April	36.2	April	36.1	April	27.1
5	May	34.3	May	37.4	May	37.4	May - est	34.0
6	June	32.9	June	36.1	June	36.2	June - est	33.0
7	July	33.9	July	37.3	July	37.4	July	
8	August	34.2	August	37.3	August	37.5	August	
9	September	33.1	September	36.3	September	36.1	September	
10	October	34.3	October	37.5	October	37.2	October	
11	November	36.1	November	36.1	November	27.1	November	
12	December	36.2	December	37.4	December	28.0	December	
13		406.9		440.0		421.7		176.0

note - Exhibit B, Tab 1, Schedule 1, page 4 references Extraction Revenue of \$0.4 million  
 this is based upon the monthly amounts from above for the months of July 2023 to June 2024



Calculation of EGI Weighted Average Reference Price at July 1, 2024 QRAM

Line No.	Particulars	Supply (GJ) (a)	Supply (10 <sup>3</sup> m <sup>3</sup> ) (b) = (a) / 39.08	Gas Costs (\$000s) (c)	Average Costs (\$/10 <sup>3</sup> m <sup>3</sup> ) (d) = (c / b)	Average Costs (\$/GJ) (e) = (c / a)	% Change from Previous QRAM (f)
	<u>Supply</u>						
1	Western Canadian Sedimentary Basin	118,685,289	3,036,983	311,726	102.643	2.626	6.87%
2	Ontario / Dawn	126,719,590	3,242,569	485,521	149.733	3.831	9.50%
3	Appalachia	100,398,921	2,569,061	348,094	135.495	3.467	16.08%
4	Chicago	71,437,706	1,827,986	278,588	152.402	3.900	11.54%
5	Niagara	80,922,965	2,070,700	257,251	124.234	3.179	15.05%
6	U.S. Mid-Continent	22,010,508	563,217	81,766	145.176	3.715	10.34%
7	Unsecured	7,055,735	180,546	34,961	193.642	4.955	4.31%
8	Total Supply	<u>527,230,714</u>	<u>13,491,062</u>	<u>1,797,907</u>	<u>133.267</u>	<u>3.410</u>	<u>11.26%</u>
9	Transportation Fuel Requirement			14,135			
10	Load Balancing Costs			40,329			
11	Total Supply Costs Less Fuel and Load Balancing	<u>527,230,714</u>	<u>13,491,062</u>	<u>1,743,443</u>	<u>129.230</u>	<u>3.307</u>	<u>11.60%</u>
	<u>Transportation Costs - System Gas</u>						
12	TCPL Niagara			14,316			
13	NEXUS			112,428			
14	Vector			24,144			
15	Panhandle			14,252			
16	Nova			9,689			
17	Great Lakes			5,739			
18	Total Transportation Costs			<u>180,568</u>			
19	Total Supply and Transportation Costs - System Gas	<u>527,230,714</u>	<u>13,491,062</u>	<u>1,924,012</u>	<u>142.614</u>	<u>3.649</u>	<u>10.50%</u>
20	April 1, 2024 EGI Weighted Average Reference Price				128.198	3.280	
21	EGI Weighted Average Reference Price Increase/(Decrease)				<u>14.416</u>	<u>0.369</u>	

EGD Rate Zones  
PGVA Continuity Schedule

Line No.	Account Name	Account Number	Opening Principal Amounts as of April 1, 2023 (000's)	Deferral Amount Q2 2023 (000's)	Prospective Recovery Q2 2023 (000's)	Closing Principal Balance as of June 30, 2023 (000's)	Opening Interest Amounts as of April 1, 2023 (000's)	Interest Q2 2023 (000's)	Closing Interest Amounts as of June 30, 2023 (000's)
1	EGD Purchased Gas Variance Account	19555	125,900	100,962	(23,182)	203,679	4,119	513	4,631
			Opening Principal Amounts as of July 1, 2023 (000's)	Deferral Amount Q3 2023 (000's)	Prospective Recovery Q3 2023 (000's)	Closing Principal Balance as of September 30, 2023 (000's)	Opening Interest Amounts as of July 1, 2023 (000's)	Interest Q3 2023 (000's)	Closing Interest Amounts as of September 30, 2023 (000's)
2	EGD Purchased Gas Variance Account	19555	203,679	(17,682)	(16,542)	169,455	4,631	(1,737)	2,894
			Opening Principal Amounts as of October 1, 2023 (000's)	Deferral Amount Q4 2023 (000's)	Prospective Recovery Q4 2023 (000's)	Closing Principal Balance as of December 31, 2023 (000's)	Opening Interest Amounts as of October 1, 2023 (000's)	Interest Q4 2023 (000's)	Closing Interest Amounts as of December 31, 2023 (000's)
3	EGD Purchased Gas Variance Account	19555	169,455	(105,117)	(49,192)	15,146	2,894	(2,096)	798
			Opening Principal Amounts as of January 1, 2024 (000's)	Deferral Amount Q1 2024 (000's)	Prospective Recovery Q1 2024 (000's)	Closing Principal Balance as of March 31, 2024 (000's)	Opening Interest Amounts as of January 1, 2024 (000's)	Interest Q1 2024 (000's)	Closing Interest Amounts as of March 31, 2024 (000's)
4	EGD Purchased Gas Variance Account	19555	15,146	(71,536)	(57,867)	(114,256)	798	(798)	0

Annualized Impact of the July 1, 2024 Quarterly Rate Adjustment  
 on the EGD Rate Zone Fiscal 2024 Revenue Requirement

Line No.	Impact of cost change on utility operations	Item Numbers	Col. 1 N O T E Exhibit Reference	Col. 2 Volume (10 <sup>3</sup> M <sup>3</sup> )	Col. 3 Change in Unit Rates (\$/10 <sup>3</sup> M <sup>3</sup> )	Col. 4 N O T E Quarterly Rate Adjustment Impact (\$000)
1.	Forecast Sales volumes from EB-2018-0305		B E1.T4.S3.p2	8 249 143.2	13.229	A 109,127.9
2.	Forecast Company use volume from EB-2022-0200		C DRO, Working Papers S23, p3	5 059.8	14.416	D 72.9
3.	Forecast Compressor Fuel from EB-2022-0200		C DRO, Working Papers S23, p5	48 332.0	14.416	D 696.8
4.	Forecast lost and unaccounted for volume from EB-2022-0200		C DRO, Working Papers S23, p4	<u>158 225.6</u>	14.416	D <u>2,281.0</u>
5.	Forecast utility gas cost volume - excluding T-service			<u>8 460 760.5</u>		
6.	Gross upstream pass-on of change in purchase cost of gas					112,178.6
					(\$000)	
7.	Updated T-service transportation costs		Exh.C.T1.S1, items 16 & 19		45,567.2	
8.	T-service transportation costs within EB-2024-0093		Exh.C.T1.S1, items 17 & 20		45,567.2	-
9.	Total impact of upstream pass-on change in purchase cost of gas					112,178.6
10.	Impact on carrying cost requirement as a result of WARP impact on rate base		Exh.C.T2.S2			<u>2,189.0</u>
11.	Increase (decrease) in revenue requirement					<u>114,367.6</u>
	Note : A			<u>Docket No.</u>		
12.	PGVA reference price as examined in this proceeding		Exh.C.T1.S1, item 13	EB-2024-0166	167.599	
13.	April 1, 2024 PGVA reference price		Exh.C.T1.S1, item 14	EB-2024-0166	<u>154.370</u>	
14.	Change in price				<u>13.229</u>	
	Note : B					
15.	Forecast volumes from Exhibit E1, Tab 4, Schedule 3, page 2, filed within EB-2018-0305.					
	Note : C					
16.	2024 Forecast volumes EB-2020-0200, Draft Rate Order, Working Papers, Schedule 23, pages 3-5					
	Note : D			<u>Docket No.</u>		
17.	WARP reference price as examined in this proceeding		Exh.C.T1.S6, line 19, col. d.	EB-2024-0166	142.614	
18.	April 1, 2024 WARP Reference Price EB-2022-0200		DRO Working Papers, Schedule 28, Page 4	EB-2022-0200	<u>128.198</u>	
					<u>14.416</u>	

Derivation of Costs from Weighted Average Reference Price (WARP)

Line No.	Particulars	Units	Current Approved (a)	Proposed (b)	Change in Costs (c) = (b - a)
<u>EGD Rate Zone</u>					
1	Change in 2024 Q3 QRAM - Reference Price WARP <sup>(1)</sup>	(\$/10 <sup>3</sup> m <sup>3</sup> )	128,198	142,614	14,416
<u>Amount Recovered in Distribution Rates:</u>					
2	2024 UFG/Fuel/Own Use Volumes <sup>(2)</sup>	(10 <sup>3</sup> m <sup>3</sup> )	211,617	211,617	-
3	Amount for Recovery - UFG/Fuel/Own Use (line 1 x line 2)	(\$000s)	27,129	30,180	3,051
<u>Amount Recovered in Load Balancing Rate:</u>					
4	2024 Average Gas in Storage Volumes <sup>(3)</sup>	(10 <sup>3</sup> m <sup>3</sup> )	2,067,598	2,067,598	-
5	Revaluation of Gas in Storage (line 1 x line 4)	(\$000s)	265,062	294,868	29,806
6	Gross Rate of Return <sup>(4)</sup>		7.34%	7.34%	0.00%
7	Amount for Recovery - Gas in Storage (line 5 x line 6)	(\$000s)	19,466	21,655	2,189
8	Total EGD Rate Zone (line 3 + line 7)	(\$000s)	46,595	51,835	5,240

Note (1) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, p. 4 and Exhibit C, Tab 1, Schedule 6, Line 19, Col. d.

(2) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, p. 1, Col. b, Line 4.

(3) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, p.1, Col. b, Line 6.

(4) EB-2022-0200 Draft Rate Order, Working Papers Schedule 28, p. 1, Col. b, Line 8.

CALCULATION OF UNIT RATE CHANGE  
BY CUSTOMER CLASS  
(\$millions)

Line No.	COL. 1 TOTAL	COL. 2 RATE 1	COL. 3 RATE 6	COL. 4 RATE 9	COL. 5 RATE 100	COL. 6 RATE 110	COL. 7 RATE 115	COL. 8 RATE 125	COL. 9 RATE 135	COL. 10 RATE 145	COL. 11 RATE 170	COL. 12 RATE 200	COL. 13 RATE 300	COL. 14 FACTORS Q1-3.3.4	
<b>ALLOCATION OF O&amp;M COSTS</b>															
1.1	ANNUAL COMMODITY	60.96	35.48	23.63	0.00	0.00	0.55	0.00	0.00	0.02	0.05	0.26	0.97	0.00	1.1
1.2	PIPELINE PEAK	0.85	0.48	0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	3.1
1.3	PIPELINE SEASONAL	6.88	3.40	3.15	0.00	0.00	0.13	0.02	0.00	0.00	0.01	0.05	0.11	0.00	3.2
1.4	PIPELINE ANNUAL	40.43	22.52	16.30	0.00	0.00	0.73	0.00	0.00	0.08	0.04	0.16	0.61	0.00	1.2
1.5	DISTRIBUTION COMMODITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.4
1.6	SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
1.7	DELIVERABILITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
1.8	DAWN T SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.3
1.	TOTAL	109.13	61.87	43.44	0.00	0.00	1.42	0.02	0.00	0.10	0.11	0.47	1.70	0.00	
<b>TOTAL</b>															
2.1	ANNUAL COMMODITY	60.96	35.48	23.63	0.00	0.00	0.55	0.00	0.00	0.02	0.05	0.26	0.97	0.00	1.1
2.2	PIPELINE PEAK	0.85	0.48	0.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	3.1
2.3	PIPELINE SEASONAL	6.88	3.40	3.15	0.00	0.00	0.13	0.02	0.00	0.00	0.01	0.05	0.11	0.00	3.2
2.4	PIPELINE ANNUAL	40.43	22.52	16.30	0.00	0.00	0.73	0.00	0.00	0.08	0.04	0.16	0.61	0.00	1.2
2.5	DISTRIBUTION COMMODITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.4
2.6	SEASONAL SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
2.7	SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.2
2.8	DELIVERABILITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
2.9	DAWN T SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.3
2.	TOTAL	109.1279	61.87	43.44	0.00	0.00	1.42	0.02	0.00	0.10	0.11	0.47	1.70	0.00	
<b>UNIT RATE CHANGE (\$ per 10<sup>3</sup>m<sup>3</sup>)</b>															
3.1	ANNUAL COMMODITY	7.39	7.39	7.39	0.00	0.00	7.39	0.00	0.00	7.39	7.39	7.39	7.39	0.00	
3.2	PIPELINE PEAK	0.07	0.10	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.00	
3.3	PIPELINE SEASONAL	0.58	0.69	0.64	0.00	0.00	0.15	0.04	0.00	0.00	0.33	0.15	0.64	0.00	
3.4	PIPELINE ANNUAL	4.66	4.66	4.66	0.00	0.00	4.66	0.00	0.00	4.66	4.66	4.66	4.66	0.00	
3.5	DISTRIBUTION COMMODITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.6	SEASONAL SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.7	SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.8	DELIVERABILITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3.9	DAWN T SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4.0	TOTAL SALES	12.71	12.84	12.77	0.00	0.00	12.20	0.05	0.00	12.05	12.38	12.20	12.73	0.00	
5.0	TOTAL T-SERVICE	5.32	5.45	5.38	0.00	0.00	4.81	0.05	0.00	4.66	4.99	4.81	5.34	0.00	

ITEM 2.1 = ITEM 1.1  
 ITEM 2.2 = ITEM 1.2  
 ITEM 2.3 = ITEM 1.3  
 ITEM 2.4 = ITEM 1.4  
 ITEM 2.5 = ITEM 1.5  
 ITEM 2.6 = ITEM 2.2  
 ITEM 2.7 = ITEM 1.6  
 ITEM 2.8 = ITEM 1.7  
 ITEM 2.9 = ITEM 1.8  
 ITEM 3.1 = ITEM 2.1/ANNUAL SALES  
 ITEM 3.2 = ITEM 2.2/BUNDLED ANNUAL DELIVERIES  
 ITEM 3.3 = ITEM 2.3/BUNDLED ANNUAL DELIVERIES  
 ITEM 3.4 = ITEM 2.4/BUNDLED TRANSPORTATION DELIVERIES  
 ITEM 3.5 = ITEM 2.5/TOTAL ANNUAL DELIVERIES  
 ITEM 3.6 = ITEM 2.6/BUNDLED ANNUAL DELIVERIES  
 ITEM 3.7 = ITEM 2.7/BUNDLED ANNUAL DELIVERIES  
 ITEM 3.8 = ITEM 2.8/BUNDLED ANNUAL DELIVERIES  
 ITEM 3.9 = ITEM 2.9/DAWN T TRANSPORTATION DELIVERIES

ALLOCATION FACTORS  
 (10<sup>6</sup>m<sup>3</sup>)

Line No.		COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11	COL. 12	COL. 13
		<u>TOTAL</u>	<u>1</u>	<u>6</u>	<u>9</u>	<u>100</u>	<u>110</u>	<u>115</u>	<u>125</u>	<u>135</u>	<u>145</u>	<u>170</u>	<u>200</u>	<u>300</u>
1.1	ANNUAL SALES	8,249.1	4,801.0	3,197.0	-	-	75.0	-	-	3.2	7.1	34.8	131.1	-
1.2	BUNDLED TRANSPORTATION DELIVERIES	8,676.2	4,831.3	3,496.6	-	-	157.1	-	-	16.9	8.4	34.8	131.1	-
1.3	BUNDLED ANNUAL DELIVERIES	11,777.6	4,933.6	4,923.6	-	-	846.3	466.6	-	64.7	45.6	322.4	174.8	-
1.4	BUNDLED WINTER DELIVERIES	7,644.2	3,418.3	3,313.9	-	-	402.8	201.3	-	13.1	24.9	152.6	117.4	-
3.1	DELIVERABILITY	54.6	30.5	23.6	-	-	-	0.1	-	-	-	-	0.4	-
3.2	SPACE	2,785.6	1,377.3	1,277.0	-	-	52.7	8.3	-	-	6.1	19.2	45.1	-
3.3	DAWN TRANSPORTATION DELIVERIES	2,749.8	100.8	1,416.9	-	-	621.0	281.3	-	47.4	37.2	201.4	43.7	-

Revenue Comparison - Current Methodology vs Proposed Methodology By Rate Class And Component (\$000)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18	
LINE NO.	RATE NO.	REVENUE LESS WARP REVENUE - EB-2022-0200 (1)						(SUFFICIENCY) / DEFICIENCY						REVENUE LESS WARP REVENUE - EB-2024-0166 (2)					
		DISTRIB'TN	TRANSPORT SALES & TSW	TRANSPORT DAWN	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIB'TN	TRANSPORT SALES & TSW	TRANSPORT DAWN	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIB'TN	TRANSPORT SALES & TSW	TRANSPORT DAWN	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL
1.	1	1,032,328	213,282	948	67,746	467,783	1,782,087	0	22,515	0	3,877	35,481	61,873	1,032,328	235,797	948	71,623	503,264	1,843,960
2.	6	442,316	154,360	13,319	62,512	312,264	984,772	0	16,295	0	3,521	23,627	43,443	442,316	170,655	13,319	66,033	335,891	1,028,215
3.	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	110	21,507	6,936	5,837	2,194	7,282	43,757	0	732	0	130	555	1,417	21,507	7,668	5,837	2,324	7,837	45,174
5.	115	6,095	0	2,644	447	0	9,186	0	0	0	22	0	22	6,095	0	2,644	468	0	9,208
6.	125	12,827	0	0	0	0	12,827	0	0	0	0	0	0	12,827	0	0	0	0	12,827
7.	135	2,309	744	446	(545)	309	3,263	0	79	0	0	24	102	2,309	823	446	(545)	332	3,365
8.	145	1,837	372	350	14	693	3,266	0	39	0	15	53	107	1,837	411	350	29	746	3,373
9.	170	2,064	1,535	1,893	(3,073)	3,374	5,792	0	162	0	47	257	466	2,064	1,697	1,893	(3,026)	3,631	6,258
10.	200	4,254	5,787	411	1,870	12,721	25,042	0	611	0	118	969	1,698	4,254	6,398	411	1,988	13,690	26,740
11.	300	57	0	0	0	0	57	0	0	0	0	0	0	57	0	0	0	0	57
12.	SUB-TOTAL	1,525,595	383,015	25,848	131,164	804,427	2,870,049	0	40,433	0	7,730	60,964	109,128	1,525,595	423,449	25,848	138,894	865,391	2,979,177
13.	DPAC	1,554	0	0	0	0	1,554	0	0	0	0	0	0	1,554	0	0	0	0	1,554
14.	332	19,697	0	0	0	0	19,697	0	0	0	0	0	0	19,697	0	0	0	0	19,697
15.	TOTAL	1,546,845	383,015	25,848	131,164	804,427	2,891,300	0	40,433	0	7,730	60,964	109,128	1,546,845	423,449	25,848	138,894	865,391	3,000,428

NOTE: (1) Exhibit C, Tab 4, Schedule 5, Pages 1 - 7, Col. 4  
 (2) Exhibit C, Tab 4, Schedule 5, Pages 1 - 7, Col. 7

Proposed Volumes and Revenue Less Warp Recovery By Rate Class (\$000)

ITEM NO.	RATE NO.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16
		DISTRIBUTION			GAS SUPPLY TRANSPORTATION SALES & WESTERN TS			GAS SUPPLY TRANSPORTATION DAWN TS			GAS SUPPLY LOAD BALANCING			GAS SUPPLY COMMODITY		TOTAL	
		VOLUMES 10 <sup>3</sup> m <sup>3</sup>	REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	VOLUMES 10 <sup>3</sup> m <sup>3</sup>	REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	VOLUMES 10 <sup>3</sup> m <sup>3</sup>	REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	VOLUMES 10 <sup>3</sup> m <sup>3</sup>	REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	VOLUMES 10 <sup>3</sup> m <sup>3</sup>	REVENUES \$000	UNIT RATE ¢/m <sup>3</sup>	REVENUES \$000
1.	1	4,933,563	1,032,328	20.92	4,831,331	235,797	4.88	100,804	948	0.94	4,933,563	71,623	1.45	4,800,951	503,264	10.48	1,843,960
2.	6	4,923,606	442,316	8.98	3,496,617	170,655	4.88	1,416,924	13,319	0.94	4,923,606	66,033	1.34	3,196,980	335,891	10.51	1,028,215
3.	9	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
4.	100	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
5.	110	846,266	21,507	2.54	157,113	7,668	4.88	620,988	5,837	0.94	846,266	2,324	0.27	75,042	7,837	10.44	45,174
6.	115	466,559	6,095	1.31	0	0	0.00	281,305	2,644	0.94	466,559	468	0.10	0	0	0.00	9,208
7.	125	0	12,827	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	12,827
8.	135	64,744	2,309	3.57	16,854	823	4.88	47,438	446	0.94	64,744	(545)	(0.84)	3,181	332	10.45	3,365
9.	145	45,649	1,837	4.03	8,417	411	4.88	37,231	350	0.94	45,649	29	0.06	7,138	746	10.45	3,373
10.	170	322,394	2,064	0.64	34,768	1,697	4.88	201,359	1,893	0.94	322,394	(3,026)	(0.94)	34,768	3,631	10.44	6,258
11.	200	174,808	4,254	2.43	131,083	6,398	4.88	43,725	411	0.00	174,808	1,988	1.14	131,083	13,690	10.44	26,740
12.	300	0	57	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	57
13.	SUB-TOTAL	11,777,589	1,525,595	12.95	8,676,185	423,449	4.88	2,749,774	25,848	0.94	11,777,589	138,894	1.18	8,249,143	865,391	10.49	2,979,177
14.	STORAGE	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	0
15.	DPAC	N/A	1,554	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,554
16.	332	N/A	19,697	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	19,697
17.	TOTAL	11,777,589	1,546,845	12.95	8,676,185	423,449	4.88	2,749,774	25,848	0.94	11,777,589	138,894	1.18	8,249,143	865,391	10.49	3,000,428



Fiscal Year Revenue Comparison - Current Revenue vs Proposed Revenue By Rate Class

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
Line No.	Rate No.	Total Revenue Less WARP Revenue			WARP Revenue			Total QRAM Change in Revenue Requirement
		Revenue less WARP revenue - EB-2022-0200 (1) Current Revenue (\$000)	Revenue less WARP revenue - EB-2024-0166 (2) Proposed Revenue (\$000)	Change in Revenue Requirement from PGVA reference Price Difference (\$000)	WARP Revenue - EB-2022-0200 (3) Current Revenue (\$000)	WARP Revenue - EB-2024-0166 (4) Proposed Revenue (\$000)	Change in Revenue Requirement from WARP reference Price Difference (\$000)	
1.	1	1,782,087	1,843,960	61,873	22,118	24,605	2,487	64,360
2.	6	984,772	1,028,215	43,443	20,049	22,304	2,255	45,697
3.	100	0	0	0	41	46	5	5
4.	110	43,757	45,174	1,417	2,201	2,448	247	1,664
5.	115	9,186	9,208	22	643	716	72	94
6.	125	12,827	12,827	0	-	-	-	-
7.	135	3,263	3,365	102	79	87	9	111
8.	145	3,266	3,373	107	43	48	5	112
9.	170	5,792	6,258	466	661	735	74	540
10.	200	25,042	26,740	1,698	760	846	85	1,783
11.	300	57	57	0	-	-	-	-
12.	SUB-TOTAL	2,870,049	2,979,177	109,128	46,595	51,835	5,240	114,367
13.	DPAC	1,554	1,554	0	0	0	0	0
14.	332	19,697	19,697	0	0	0	0	0
15.	TOTAL	2,891,300	3,000,428	109,128	46,595	51,835	5,240	114,367

NOTE: (1) Exhibit C, Tab 4, Schedule 1, Page 1, Col. 6 .  
(2) Exhibit C, Tab 4, Schedule 1, Page 1, Col. 18.  
(3) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (c) + Col.(k).  
(4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (c) + Col. (f) + Col. (k) + Col. (n).

Summary of Proposed Rate Change By Rate Class

Line No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
			Rate Block m <sup>3</sup>	Board Order EB-2022-0200(1) cents *	Less WARP EB-2022-0200 (2) cents *	Adjusted EB-2022-0200 cents *	Rate Change From PGVA cents *	Adjusted EB-2024-0166 cents *	Plus WARP EB-2024-0166 (3) cents *	Proposed Total EB-2024-0166 cents *
<b>RATE 1</b>										
1.01	Customer Charge			\$24.72		\$24.72	\$0.00	\$24.72		\$24.72
1.02	Delivery Charge	first 30	9.9910		(0.2474)	9.7436	0.0000	9.7436	0.2752	10.0188
1.03		next 55	9.3037		(0.2474)	9.0563	0.0000	9.0562	0.2752	9.3314
1.04		next 85	8.7654		(0.2474)	8.5180	0.0000	8.5180	0.2752	8.7932
1.05		over 170	8.3642		(0.2474)	8.1168	0.0000	8.1168	0.2752	8.3920
1.06	Gas Supply Load Balancing		1.5671		(0.1940)	1.3731	0.0787	1.4518	0.2158	1.6676
1.07	Gas Supply Transportation		4.4146			4.4146	0.4660	4.8806		4.8806
1.08	Gas Supply Transportation Dawn		0.9400			0.9400	0.0000	0.9400		0.9400
1.09	Gas Supply Commodity - System		9.7436			9.7436	0.7390	10.4826		10.4826
<b>RATE 6</b>										
2.01	Customer Charge			\$78.64		\$78.64	\$0.00	\$78.64		\$78.64
2.02	Delivery Charge	First 500	10.1633		(0.2353)	9.9280	0.0000	9.9280	0.2618	10.1898
2.03		Next 1050	7.7924		(0.2353)	7.5571	0.0000	7.5571	0.2618	7.8189
2.04		Next 4500	6.1322		(0.2353)	5.8969	0.0000	5.8968	0.2618	6.1586
2.05		Next 7000	5.0654		(0.2353)	4.8301	0.0000	4.8301	0.2618	5.0919
2.06		Next 15250	4.5914		(0.2353)	4.3561	0.0000	4.3561	0.2618	4.6179
2.07		Over 28300	4.4724		(0.2353)	4.2371	0.0000	4.2371	0.2618	4.4989
2.08	Gas Supply Load Balancing		1.4520		(0.1824)	1.2696	0.0716	1.3412	0.2029	1.5441
2.09	Gas Supply Transportation		4.4146			4.4146	0.4660	4.8806		4.8806
2.10	Gas Supply Transportation Dawn		0.9400			0.9400	0.0000	0.9400		0.9400
2.11	Gas Supply Commodity - System		9.7675			9.7675	0.7390	10.5065		10.5065
<b>RATE 100</b>										
3.01	Customer Charge			\$137.07		\$137.07	(\$0.00)	\$137.07		\$137.07
3.02	Demand Charge (Cents/Month/m <sup>3</sup> )		40.6811			40.6811	0.0000	40.6811		40.6811
3.03	Delivery Charge	first 14,000	1.1732		(0.1493)	1.0239	0.0000	1.0239	0.1661	1.1900
3.04		next 28,000	1.1732		(0.1493)	1.0239	0.0000	1.0239	0.1661	1.1900
3.05		over 42,000	1.1732		(0.1493)	1.0239	0.0000	1.0239	0.1661	1.1900
3.06	Gas Supply Load Balancing		1.4741			1.4741	0.0700	1.5441		1.5441
3.07	Gas Supply Transportation		4.4146			4.4146	0.4660	4.8806		4.8806
3.08	Gas Supply Transportation Dawn		0.9400			0.9400	0.0000	0.9400		0.9400
3.09	Gas Supply Commodity - System		9.7675			9.7675	0.7390	10.5065		10.5065
<b>RATE 110</b>										
4.01	Customer Charge			\$659.87		\$659.87	\$0.00	\$659.87		\$659.87
4.02	Demand Charge (Cents/Month/m <sup>3</sup> )		26.0787			26.0787	0.0000	26.0787		26.0787
4.03	Delivery Charge	first 1,000,000	0.9186		(0.1639)	0.7547	0.0000	0.7548	0.1823	0.9371
4.04		over 1,000,000	0.7461		(0.1639)	0.5822	0.0000	0.5823	0.1823	0.7646
4.05	Gas Supply Load Balancing		0.3014		(0.0421)	0.2593	0.0153	0.2746	0.0468	0.3214
4.06	Gas Supply Transportation		4.4146			4.4146	0.4660	4.8806		4.8806
4.07	Gas Supply Transportation Dawn		0.9400			0.9400	0.0000	0.9400		0.9400
4.08	Gas Supply Commodity - System		9.7045			9.7045	0.7390	10.4435		10.4435

NOTE : \* Cents unless otherwise noted.

- (1) EB-2022-0200 Rate Order Updated 2023-04-09, Appendix A , Pages 1- 3, excluding \$1 month Rider K in customer charge
- (2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).
- (3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).

Summary of Proposed Rate Change By Rate Class (con't)

Item No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
				EB-2022-0200 (1)	EB-2022-0200 (2)	EB-2022-0200	From PGVA	EB-2024-0166	EB-2024-0166 (3)	EB-2024-0166
				m <sup>3</sup>	cents *	cents *	cents *	cents *	cents *	cents *
<b>RATE 115</b>										
1.01		Customer Charge		\$699.47		\$699.47	(\$0.00)	\$699.47		\$699.47
1.02		Demand Charge (Cents/Month/m <sup>3</sup> )		27.8557		27.8557	0.0000	27.8557		27.8557
1.03		Delivery Charge	first 1,000,000	0.4573	(0.1543)	0.3030	0.0000	0.3029	0.1716	0.4745
1.04			over 1,000,000	0.3520	(0.1543)	0.1977	0.0000	0.1977	0.1716	0.3693
1.05		Gas Supply Load Balancing		0.1100	(0.0142)	0.0958	0.0046	0.1004	0.0158	0.1162
1.06		Gas Supply Transportation		4.4146		4.4146	0.4660	4.8806		4.8806
1.07		Gas Supply Transportation Dawn		0.9400		0.9400	0.0000	0.9400		0.9400
1.08		Gas Supply Commodity - System		9.7045		9.7045	0.7390	10.4435		10.4435
<b>RATE 125</b>										
2.01		Customer Charge		\$561.72		\$561.72	0.0000	\$ 561.72		\$561.72
2.02		Delivery Charge (Cents/Month/m <sup>3</sup> of Contract Dmnd)		11.5184		11.5184	0.0000	11.5184		11.5184
<b>RATE 135 DEC - MAR</b>										
3.00		Customer Charge		\$129.29		\$129.29	(\$0.00)	\$129.29		\$129.29
3.01		Delivery Charge	first 14,000	10.1550	(0.1493)	10.0057	0.0000	10.0057	0.1661	10.1718
3.02			next 28,000	8.6387	(0.1493)	8.4894	0.0000	8.4895	0.1661	8.6556
3.03			over 42,000	8.0378	(0.1493)	7.8885	0.0000	7.8886	0.1661	8.0547
3.04		Gas Supply Load Balancing		0.0000		0.0000	0.0000	0.0000		0.0000
3.05		Gas Supply Transportation		4.4146		4.4146	0.4660	4.8806		4.8806
3.06		Gas Supply Transportation Dawn		0.9400		0.9400	0.0000	0.9400		0.9400
3.07		Gas Supply Commodity - System		9.7124		9.7124	0.7390	10.4514		10.4514
<b>RATE 135 APR - NOV</b>										
3.09		Customer Charge		\$129.29		\$129.29	(\$0.00)	\$129.29		\$129.29
3.10		Delivery Charge	first 14,000	4.3131	(0.1493)	4.1638	0.0000	4.1638	0.1661	4.3299
3.11			next 28,000	3.4553	(0.1493)	3.3060	0.0000	3.3060	0.1661	3.4721
3.12			over 42,000	3.1926	(0.1493)	3.0433	0.0000	3.0433	0.1661	3.2094
3.13		Gas Supply Load Balancing		0.0000		0.0000	0.0000	0.0000		0.0000
3.14		Gas Supply Transportation		4.4146		4.4146	0.4660	4.8806		4.8806
3.15		Gas Supply Transportation Dawn		0.9400		0.9400	0.0000	0.9400		0.9400
3.16		Gas Supply Commodity - System		9.7124		9.7124	0.7390	10.4514		10.4514
<b>RATE 145</b>										
4.00		Customer Charge		\$138.56		\$138.56	\$0.00	\$138.56		\$138.56
4.01		Demand Charge (Cents/Month/m <sup>3</sup> )		9.2958		9.2958	0.0000	9.2958		9.2958
4.02		Delivery Charge	first 14,000	2.2764	(0.1804)	2.0960	0.0000	2.0959	0.2007	2.2966
4.03			next 28,000	2.2762	(0.1804)	2.0958	0.0000	2.0959	0.2007	2.2966
4.04			over 42,000	2.2763	(0.1804)	2.0959	0.0000	2.0959	0.2007	2.2966
4.05		Gas Supply Load Balancing		0.6715	(0.0937)	0.5778	0.0328	0.6106	0.1042	0.7148
4.06		Gas Supply Transportation		4.4146		4.4146	0.4660	4.8806		4.8806
4.07		Gas Supply Transportation Dawn		0.9400		0.9400	0.0000	0.9400		0.9400
4.08		Gas Supply Commodity - System		9.7084		9.7084	0.7390	10.4475		10.4475
<b>RATE 170</b>										
5.00		Customer Charge		\$313.79		\$313.79	(\$0.00)	\$313.79		\$313.79
5.01		Demand Charge (Cents/Month/m <sup>3</sup> )		4.6157		4.6157	0.0000	4.6157		4.6157
5.02		Delivery Charge	first 1,000,000	0.3089	(0.1632)	0.1457	0.0000	0.1457	0.1816	0.3273
5.03			over 1,000,000	0.3089	(0.1632)	0.1457	0.0000	0.1457	0.1816	0.3273
5.04		Gas Supply Load Balancing		0.2933	(0.0411)	0.2522	0.0147	0.2669	0.0457	0.3126
5.05		Gas Supply Transportation		4.4146		4.4146	0.4660	4.8806		4.8806
5.06		Gas Supply Transportation Dawn		0.9400		0.9400	0.0000	0.9400		0.9400
5.07		Gas Supply Commodity - System		9.7045		9.7045	0.7390	10.4435		10.4435

NOTE : \* Cents unless otherwise noted.

- (1) EB-2022-0200 Rate Order Updated 2023-04-09, Appendix A , Pages 1 - 3, excluding \$1 month Rider K in customer charge
- (2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).
- (3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).

Summary of Proposed Rate Change By Rate Class (con't)

Line No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
			Rate Block m <sup>3</sup>	Board Order EB-2022-0200 (1) cents *	Less WARP EB-2022-0200 (2) cents *	Adjusted EB-2022-0200 cents *	Rate Change From PGVA cents *	Adjusted EB-2024-0166 cents *	Plus WARP EB-2024-0166 (3)	Proposed Total EB-2024-0166 cents *
<b>RATE 200</b>										
1.00		Customer Charge		\$2,000.00		\$2,000.00	\$0.00	\$2,000.00		\$2,000.00
1.01		Demand Charge (Cents/Month/m <sup>3</sup> )		16.6976		16.6976	0.0000	16.6976		16.6976
1.02		Delivery Charge		1.2318	(0.2232)	1.0086	0.0000	1.0086	0.2483	1.2569
1.03		Gas Supply Load Balancing		1.3614	(0.1794)	1.1820	0.0677	1.2496	0.1996	1.4492
1.04		Gas Supply Transportation		4.4146		4.4146	0.4660	4.8806		4.8806
1.05		Gas Supply Transportation Dawn		0.9400		0.9400	(0.0000)	0.9400		0.9400
1.06		Gas Supply Commodity - System		9.7044		9.7044	0.7390	10.4434		10.4434
<b>RATE 300</b>										
FIRM SERVICE										
2.00		Monthly Customer Charge		\$561.75		\$561.75	\$0.00	\$561.75		\$561.75
2.01		Demand Charge (Cents/Month/m <sup>3</sup> )		27.0878		27.0878	0.0000	27.0878		27.0878
INTERRUPTIBLE SERVICE										
2.02		Minimum Delivery Charge (Cents/Month/m <sup>3</sup> )		0.4544		0.4544	0.0000	0.4544		0.4544
2.03		Maximum Delivery Charge (Cents/Month/m <sup>3</sup> )		1.0687		1.0687	0.0000	1.0687		1.0687
<b>RATE 315</b>										
3.00		Monthly Customer Charge		\$168.52		\$168.52	\$0.00	\$168.52	(\$0.00)	\$168.52
3.01		Space Demand Chg (Cents/Month/m <sup>3</sup> )		0.0552		0.0552	0.0000	0.0552	0.0000	0.0552
3.01		Deliverability/Injection Demand Chg (Cents/Month/m <sup>3</sup> )		23.3594		23.3594	0.0000	23.3594	(0.0000)	23.3594
3.02		Injection & Withdrawal Chg (Cents/Month/m <sup>3</sup> )		0.2148		0.2148	0.0000	0.2148	0.0051	0.2199
<b>RATE 316</b>										
4.00		Monthly Customer Charge		\$168.52		\$168.52	\$0.00	\$168.52	(\$0.00)	\$168.52
4.01		Space Demand Chg (Cents/Month/m <sup>3</sup> )		0.0552		0.0552	0.0000	0.0552	(0.0000)	0.0552
4.01		Deliverability/Injection Demand Chg (Cents/Month/m <sup>3</sup> )		5.7225		5.7225	0.0000	5.7225	(0.0000)	5.7225
4.02		Injection & Withdrawal Chg (Cents/Month/m <sup>3</sup> )		0.0982		0.0982	0.0000	0.0982	0.0051	0.1033
<b>RATE 320</b>										
5.00		Backstop	All Gas Sold	14.7212		14.7212	1.2428	15.9640		15.9640

NOTE : \* Cents unless otherwise noted.

- (1) EB-2022-0200 Rate Order Updated 2023-04-09, Appendix A , Pages 1- 3, excluding \$1 month Rider K in customer charge
- (2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).
- (3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).

Summary of Proposed Rate Change By Rate Class (con't)

Line No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
			Rate Block	Board Order	Less WARP	Adjusted	Rate Change	Adjusted	Plus WARP	Proposed Total
			m <sup>3</sup>	EB-2022-0200(1)	EB-2022-0200 (2)	EB-2022-0200	From PGVA	EB-2024-0166	EB-2024-0166 (3)	EB-2024-0166
				cents *	cents *	cents *	cents *	cents *		cents *
	RATE 331	Tecumseh Transmission Service Firm								
3.00		Demand Charge (\$/Month/10 <sup>3</sup> m <sup>3</sup> of Maximum Contracted Daily Delivery)		0.1642		0.1642	0.0000	0.1642		0.1642
3.01		Interruptible Commodity Charge (\$/10 <sup>3</sup> m <sup>3</sup> of gas delivered)		0.0058		0.0058	0.0000	0.0058		0.0058
	RATE 332	Transportation Service								
4.00		Monthly Contract Demand Charge (\$/10 <sup>3</sup> m <sup>3</sup> )		53.0277		53.0277	0.0000	53.0277		53.0277
4.01		Monthly Contract Demand Charge (\$/GJ)		1.357		1.3569	0.0000	1.3569		1.3569
4.02		Authorized Oerrun Charge (\$/10 <sup>3</sup> m <sup>3</sup> )		2.1142		2.1142	0.0000	2.1142		2.1142
4.03		Authorized Oerrun Charge (\$/GJ)		0.054		0.0541	0.0000	0.0541		0.0541

NOTE : \* Cents unless otherwise noted.

- (1) EB-2022-0200 Rate Order Updated 2023-04-09, Appendix A , Pages 1- 3, excluding \$1 month Rider K in customer charge
- (2) Exhibit C, Tab 4, Schedule 4, Page 5, col. (c) and col. (m).
- (3) Exhibit C, Tab 4, Schedule 4, Page 5, col. (h) and col. (p).

Calculation of Gas Supply Charges by Rate Class

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	
	TOTAL	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	REFERENCE	
		1	6	100	110	115	135	145	170	200		
<u>Derivation of Gas Supply Charge</u>												
<u>Gas Supply Costs (\$000)</u>												
1.1	Annual Commodity	857,769	499,217	332,431	-	7,803	-	331	742	3,615	13,630	
1.2	Bad Debt Commodity	3,958	1,912	2,045	-	-	-	0	0	-	-	
1.3	System Gas Fee	1,840	1,072	711	-	17	-	1	2	8	30	
1.4	Return on Rate Base - Working Cash	1,824	1,063	705	-	17	-	1	2	8	30	
1	Total Commodity Costs	865,391	503,263	335,891	-	7,837	-	332	746	3,631	13,690	
<u>Volumes (103 m3)</u>												
2.1	System and Buy/Sell Volumes	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768	131,083	
2.2	System Volumes	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768	131,083	
<u>Gas Supply Charge System (\$/m<sup>3</sup>)</u>												
3.1	Annual Commodity	10.3983	10.3983	10.3983	-	10.3983	-	10.3982	10.3983	10.3983	10.3982	1.1 / 2.1
3.2	Bad Debt Commodity	0.0480	0.0398	0.0640	-	-	-	0.0081	0.0042	-	-	1.2 / 2.1
3.3	System Gas Fee	0.0223	0.0223	0.0222	-	0.0227	-	0.0226	0.0226	0.0227	0.0227	1.3 / 2.2
3.4	Return on Rate Base - Working Cash	0.0221	0.0221	0.0220	-	0.0225	-	0.0225	0.0224	0.0225	0.0225	1.4 / 2.1
3	System Gas Supply Charge	10.4907	10.4826	10.5065	-	10.4435	10.4435	10.4514	10.4475	10.4435	10.4434	



Supporting Calculation of Gas Supply Costs By Rate Class

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	
	TOTAL	RATE 1	RATE 6	RATE 100	RATE 110	RATE 115	RATE 135	RATE 145	RATE 170	RATE 200	
1	EB-2022-0200 Gas Supply Charge ¢/m³	9.7436	9.7675	9.7675	9.7045	9.7045	9.7123	9.7085	9.7045	9.7044	
2	EB-2018-0305 Sales Volume '000 m³	8,249,143	4,800,951	3,196,980	-	75,042	-	3,181	7,138	34,768	131,083
3	Gas Supply Charge Revenue \$'000	804,427	467,783	312,264	-	7,282	-	309	693	3,374	12,721
	<i>Add</i>										
4	Commodity Cost Change <sup>(1)</sup>	60,964	35,481	23,627	-	555	-	24	53	257	969
5	Gas Supply Costs underpinning EB-2024-0166 rates	865,391	503,264	335,891	-	7,837	-	332	746	3,631	13,690
6	Gas Supply Charge		10.4826	10.5065	-	10.4435	-	10.4514	10.4475	10.4435	10.4434

Notes:

(1) Exhibit C, Tab 3, Sch. 2, Item 1.1



Calculation of Seasonal Credit For Rate 135, 145, 170 & 200

		Reference
RATE 135		
Seasonal Credits Applicable to Rate 135	\$ (545)	ExhCT4S5 P5 line 2.4
Annual Volume (103 m3)	64,744	
Mean Daily Volume (103 m3)	177	
Annual Seasonal Credits	\$ (3.08)	
Payable from December to March	\$ (0.77)	
RATE 145		
Seasonal Credits Applicable to Rate 145	\$ (250)	ExhCT4S5 P6 line 2.4
Annual Volume (103 m3)	45,649	
Mean Daily Volume (103 m3)		
16 Hours	125	
Annual Seasonal Credits		
16 Hours	\$ (2.00)	
Payable from December to March	\$ (0.50)	
Seasonal Credits Applicable to Rate 145		
16 Hours	\$ (250)	
RATE 170		
Seasonal Credits Applicable to Rate 170	\$ (3,886)	ExhCT4S5 P6 line 7.4
Annual Volume (103 m3)	322,394	
Mean Daily Volume (103 m3)	883	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	
RATE 200		
Seasonal Credits Applicable to Rate 200	\$ (196)	ExhCT4S5 P7 line 2.4
Annual Volume (103 m3)	16,274	
Mean Daily Volume (103 m3)	45	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	

Weighted Average Reference Price (WARP)  
 Derivation of EGD Rate Zone Unit Rates and Change in Unit Rates by Rate Class

Line No.	Rate Class	Existing UUF/Fuel and Own Use Gas			2024 Distribution Volume (4) (10 <sup>3</sup> m <sup>3</sup> ) (d)	EB-2022-0200 WARP Distribution Unit Rate Existing (cents/m <sup>3</sup> ) (e) = (c / d)	Change in UUF/Fuel and Own Use Gas		EB-2024-0166 WARP Distribution Unit Rate Proposed (cents/m <sup>3</sup> ) (h) = (e + g)
		2024 UUF/Fuel/ Own Use Volumes (1) (10 <sup>3</sup> m <sup>3</sup> ) (a)	Allocation Factor (2) (%) (b)	Amount for Recovery (3) (\$000s) (c) = ((c15) * b)			Amount for Recovery (5) (\$000s) (f) = ((f15) * b)	WARP Distribution Unit Rate Change (cents/m <sup>3</sup> ) (g) = (f / d)	
1	Rate 1	96,707	45.70%	12,398	5,011,588	0.2474	1,394	0.0278	0.2752
2	Rate 6	88,101	41.63%	11,294	4,799,240	0.2353	1,270	0.0265	0.2618
3	Rate 100	319	0.15%	41	27,429	0.1493	5	0.0168	0.1661
4	Rate 110	13,657	6.45%	1,751	1,068,281	0.1639	197	0.0184	0.1823
5	Rate 115	4,596	2.17%	589	381,873	0.1543	66	0.0173	0.1716
6	Rate 125	-	0.00%	-	-	-	-	-	-
7	Rate 135	613	0.29%	79	52,646	0.1493	9	0.0168	0.1661
8	Rate 145	221	0.10%	28	15,714	0.1804	3	0.0203	0.2007
9	Rate 170	4,116	1.95%	528	323,254	0.1632	59	0.0184	0.1816
10	Rate 200	3,287	1.55%	421	188,852	0.2232	47	0.0251	0.2483
11	Rate 300	-	-	-	-	-	-	-	-
12	Rate 331	-	-	-	-	-	-	-	-
13	Rate 332	-	-	-	-	-	-	-	-
14	Rate 401	-	-	-	-	-	-	-	-
15	Total	211,617	100.00%	27,129	11,868,877		3,051		

Rate Class	Existing Gas in Storage Carrying Costs			2024 Distribution Volume (4) (10 <sup>3</sup> m <sup>3</sup> ) (l)	EB-2022-0200 WARP Load Balancing Unit Rate Existing (cents/m <sup>3</sup> ) (m) = (k / l)	Change in Gas in Storage Carrying Costs		EB-2024-0166 WARP Load Balancing Unit Rate Proposed (cents/m <sup>3</sup> ) (p) = (m + o)	
	2024 Gas In Storage Volumes (6) (10 <sup>3</sup> m <sup>3</sup> ) (i)	Allocation Factor (7) (%) (j)	Amount for Recovery (8) (\$000s) (k) = (i * j)			Amount for Recovery (9) (\$000s) (n) = ((n30) * b)	WARP Load Balancing Unit Rate Change (cents/m <sup>3</sup> ) (o) = (n / l)		
16	Rate 1	1,032,479	49.94%	9,721	5,011,588	0.1940	1,093	0.0218	0.2158
17	Rate 6	929,910	44.98%	8,755	4,799,240	0.1824	985	0.0205	0.2029
18	Rate 100	-	0.00%	-	27,429	-	-	-	-
19	Rate 110	47,781	2.31%	450	1,068,281	0.0421	51	0.0047	0.0468
20	Rate 115	5,759	0.28%	54	381,873	0.0142	6	0.0016	0.0158
21	Rate 125	-	0.00%	-	-	-	-	-	-
22	Rate 135	-	0.00%	-	52,646	-	-	-	-
23	Rate 145	1,564	0.08%	15	15,714	0.0937	2	0.0105	0.1042
24	Rate 170	14,116	0.68%	133	323,254	0.0411	15	0.0046	0.0457
25	Rate 200	35,990	1.74%	339	188,852	0.1794	38	0.0202	0.1996
26	Rate 300	-	-	-	-	-	-	-	-
27	Rate 331	-	-	-	-	-	-	-	-
28	Rate 332	-	-	-	-	-	-	-	-
29	Rate 401	-	-	-	-	-	-	-	-
30	Total	2,067,598	100.00%	19,466	11,868,877		2,189		

- Notes:
- (1) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (a).
  - (2) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (b).
  - (3) Exhibit C, Tab 2, Schedule 2, Line 3, Col. (a).
  - (4) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (d).
  - (5) Exhibit C, Tab 2, Schedule 2, Line 3, Col. (c).
  - (6) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (f).
  - (7) EB-2022-0200 Draft Rate Order, Working Papers, Schedule 28, page 2, col. (g).
  - (8) Exhibit C, Tab 2, Schedule 2, Line 7, Col. (a).
  - (9) Exhibit C, Tab 2, Schedule 2, Line 7, Col. (c).

REVENUE EB-2022-0200 vs EB-2024-0166

DETAILED REVENUE CALCULATION

Line No.	Col. 1		Col. 2	Revenue Less WARP Revenue EB-2022-0200 (1)		Col. 5	Adjusted EB-2024-0166	
	<u>Rate Block</u> m <sup>3</sup>		<u>Bills &amp; Volumes (1)</u> 10 <sup>3</sup> m <sup>3</sup>	<u>Rate (2)</u> cents*	<u>Revenues</u> \$000	<u>Rate Change</u> cents*	<u>Rate (3)</u> cents*	<u>Revenues</u> \$000
<u>RATE 1</u>								
1.1	Customer Charge	Bills	24,555,584	\$24.72	607,071	\$0.00	\$24.72	607,071
1.2	Delivery Charge	first 30	696,306	9.7436	67,845	0.0000	9.7436	67,845
1.3		next 55	971,505	9.0562	87,982	0.0000	9.0562	87,982
1.4		next 85	1,085,414	8.5180	92,456	0.0000	8.5180	92,456
1.5		over 170	2,180,338	8.1168	176,974	0.0000	8.1168	176,974
1.	Total Distribution Charge		<u>4,933,563</u>		<u>1,032,328</u>			<u>1,032,328</u>
2.1	Gas Supply Load Balancing		4,933,563	1.3732	67,746	0.0786	1.4518	71,623
2.2	Gas Supply Transportation		4,831,331	4.4146	213,282	0.4660	4.8806	235,797
2.3	Gas Supply Transportation Dawn		100,804	0.9400	948	0.0000	0.9400	948
3.1	Gas Supply Commodity - System		<u>4,800,951</u>	9.7436	<u>467,783</u>	0.7390	10.4826	<u>503,264</u>
3.	Total Gas Supply Charge		<u>4,800,951</u>		<u>467,783</u>			<u>503,264</u>
4.1	TOTAL DISTRIBUTION		4,933,563		1,032,328			1,032,328
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,933,563		281,976			308,368
4.3	TOTAL GAS SUPPLY COMMODITY		4,800,951		467,783			503,264
4.	TOTAL RATE 1		<u>4,933,563</u>		<u>1,782,087</u>			<u>1,843,960</u>
5.	Adj. Factor	1.0000						
6.	ADJUSTED REVENUE				<u>1,782,087</u>			<u>1,843,960</u>
7.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							61,873
<u>WARP REVENUE</u>								
8.1	Delivery Charge (4)		5,011,588	0.2474	12,398	0.0278	0.2752	13,792
8.2	Gas Supply Load Balancing (5)		5,011,588	0.1940	9,721	0.0218	0.2158	10,814
8.	ADJUSTED REVENUE WARP				<u>22,118</u>			<u>24,605</u>
9.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							2,487
10.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (line 7 and 9)							<u>64,360</u>

NOTE (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 5, Page 1 - 7 , Col. 2.  
(2) Exhibit C, Tab 4, Schedule 3, Page 1- 4, Col. 5.  
(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.  
(4) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (d), (e) and (h).  
(5) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (l), (m) and (p).  
\* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2022-0200 vs EB-2024-0166

Line No.	Col. 1	Col. 2	Col. 3		Col. 4	Col. 5	Col. 6		Col. 7
			Revenue Less WARP	Revenue			Rate	Adjusted	
			EB-2022-0200 (1)				EB-2024-0166		
	Rate Block	Bills & Volumes	Rate	Revenues	Rate Change	Rate	Revenues		
	m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	cents*	\$000	cents*	cents*	\$000		
<u>RATE 6</u>									
1.1	Customer Charge	Bills	2,016,776	\$78.64	158,609	(\$0.00)	\$78.64	158,609	
1.2	Delivery Charge	First 500	556,410	9.9280	55,241	(0.0000)	9.9280	55,241	
1.3		Next 1050	613,486	7.5571	46,362	(0.0000)	7.5571	46,362	
1.4		Next 4500	1,083,910	5.8969	63,917	(0.0000)	5.8968	63,916	
1.5		Next 7000	718,306	4.8301	34,695	0.0000	4.8301	34,695	
1.6		Next 15250	677,368	4.3561	29,507	0.0000	4.3561	29,507	
1.7		Over 28300	<u>1,274,125</u>	4.2371	<u>53,986</u>	(0.0000)	4.2371	<u>53,986</u>	
1.	Total Distribution Charge		4,923,606		442,317			442,316	
2.1	Gas Supply Load Balancing		4,923,606	1.2696	62,510	0.0716	1.3412	66,033	
2.2	Gas Supply Transportation		3,496,617	4.4146	154,363	0.4660	4.8806	170,655	
2.3	Gas Supply Transportation Dawn		1,416,924	0.9400	13,320	(0.0000)	0.9400	13,319	
3.1	Gas Supply Commodity - System		<u>3,196,980</u>	9.7675	<u>312,264</u>	0.7391	10.5065	<u>335,891</u>	
3.	Total Gas Supply Charge		3,196,980		312,264			335,891	
4.1	TOTAL DISTRIBUTION		4,923,606		442,317			442,316	
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,923,606		230,192			250,008	
4.3	TOTAL GAS SUPPLY COMMODITY		<u>3,196,980</u>		<u>312,264</u>			<u>335,891</u>	
4.	TOTAL RATE 6		<u>4,923,606</u>		<u>984,773</u>			<u>1,028,215</u>	
5.	Adj. Factor	1.000							
6.	ADJUSTED REVENUE				<u>984,773</u>			<u>1,028,215</u>	
7.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							43,442	
<u>WARP REVENUE</u>									
8.1	Delivery Charge		4,799,240	0.2353	11,294	0.0265	0.2618	12,564	
8.2	Gas Supply Load Balancing		4,799,240	0.1824	8,755	0.0205	0.2029	9,739	
8.	ADJUSTED REVENUE WARP				<u>20,049</u>			<u>22,304</u>	
9.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							2,255	
10.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 7 and 9)							<u>45,697</u>	

NOTE (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 5, Page 1 - 7 , Col. 2.  
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(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.  
(4) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (d), (e) and (h).  
(5) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (l), (m) and (p).  
\* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2022-0200 v: EB-2024-0166

Line No.	Col. 1		Col. 2	Col. 3		Col. 4	Col. 5	Col. 6		Col. 7
	Rate Block		Bills & Volumes	Revenue Less WARP Revenue		Revenues	Rate Change	Adjusted		Revenues
	m <sup>3</sup>		10 <sup>3</sup> m <sup>3</sup>	EB-2022-0200 (1)		\$000	cents*	EB-2024-0166		\$000
				Rate				Rate		
				cents*				cents*		
<u>RATE 100</u>										
1.1	Customer Charge	Contracts	0	\$137.07	0	0	(\$0.00)	\$137.07	0	0
1.2	Demand Charge		0	\$40.68	0	0	(0.00)	40.68	0	0
1.3	Delivery Charge	first 14,000	0	1.0239	0	0	0.0000	1.0239	0	0
1.4		next 28,000	0	1.0239	0	0	0.0000	1.0239	0	0
1.5		over 42,000	0	1.0239	0	0	0.0000	1.0239	0	0
1	Total Distribution Charge		0		0	0			0	0
2.1	Gas Supply Load Balancing		0	1.4741	0	0	0.0700	1.5441	0	0
2.2	Gas Supply Transportation		0	4.4146	0	0	0.4660	4.8806	0	0
2.3	Gas Supply Transportation Dawn		0	0.9400	0	0	(0.0000)	0.9400	0	0
3.1	Gas Supply Commodity - System		0	9.7675	0	0	0.7391	10.5065	0	0
3	Total Gas Supply Charge		0		0	0			0	0
4.1	TOTAL DISTRIBUTION		0		0	0			0	0
4.2	TOTAL GAS SUPPLY LOAD BALANCING		0		0	0			0	0
4.3	TOTAL GAS SUPPLY COMMODITY		0		0	0			0	0
4	TOTAL RATE 100		0		0	0			0	0
5	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE									0
<u>WARP REVENUE</u>										
6.1	Delivery Charge		27,429	0.1493	41	0	0.0168	0.1661	46	0
6.2	Gas Supply Load Balancing		27,429	0.0000	-	0	0.0000	0	-	0
6.	ADJUSTED REVENUE WARP				41	0			46	0
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE									5
8.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 5 and 7)									5

NOTE (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 5, Page 1 - 7 , Col. 2.  
(2) Exhibit C, Tab 4, Schedule 3, Page 1- 4, Col. 5.  
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(4) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (d), (e) and (h).  
(5) Exhibit C, Tab 4, Schedule 4, Page 5 , Col. (l), (m) and (p).  
\* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

REVENUE EB-2022-0200 vs EB-2024-0166

Item No.	Col. 1 Rate Block m <sup>3</sup>	Col. 2 Contracts & Volumes 10 <sup>3</sup> m <sup>3</sup>	Col. 3 Revenue Less WARP Revenue EB-2022-0200 (1)		Col. 4 Revenues \$000	Col. 5 Rate Change cents*	Col. 6 Adjusted EB-2024-0166	
			Rate cents*	Revenues \$000			Rate Change cents*	Revenues \$000
<u>RATE 110</u>								
1.1	Customer Charge	Contracts	3,263	\$659.87	2,153	\$0.00	\$659.87	2,153
1.2	Demand Charge		50,794	26.0787	13,246	0.0001	26.0787	13,246
1.3	Delivery Charge	first 1,000,000	683,993	0.7547	5,162	0.0001	0.7548	5,163
1.4		over 1,000,000	162,273	0.5822	945	0.0000	0.5823	945
1.	Total Distribution Charge		846,266		21,507			21,507
2.1	Gas Supply Load Balancing		846,266	0.2593	2,194	0.0153	0.2746	2,324
2.2	Gas Supply Transportation		157,113	4.4146	6,936	0.4660	4.8806	7,668
2.3	Gas Supply Transportation Dawn		620,988	0.9400	5,838	(0.0000)	0.9400	5,837
2.	Total Gas Supply Load Balancing				14,968			15,830
3.1	Gas Supply Commodity - System		75,042	9.7045	7,282	0.7390	10.4435	7,837
3.	Total Gas Supply Charge		75,042		7,282			7,837
4.1	TOTAL DISTRIBUTION		846,266		21,507			21,507
4.2	TOTAL GAS SUPPLY LOAD BALANCING		846,266		14,968			15,830
4.3	TOTAL GAS SUPPLY COMMODITY		75,042		7,282			7,837
4.	TOTAL RATE 110		846,266		43,757			45,174
5.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							1,417
<u>WARP REVENUE</u>								
6.1	Delivery Charge		1,068,281	0.1639	1,751	0.0184	0.1823	1,947
6.2	Gas Supply Load Balancing		1,068,281	0.0421	450	0.0047	0.0468	500
6.	ADJUSTED REVENUE WARP				2,201			2,447
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							247
8.	TOTAL REVENUE INC./(DEC.) FROM GRAM PRICE CHANGES (Line 5 and 7)							1,664
<u>RATE 115</u>								
9.1	Customer Charge	Contracts	312	\$699.47	218	(\$0.00)	\$699.47	218
9.2	Demand Charge		17,191	27.8557	4,789	0.0000	27.8557	4,789
9.3	Delivery Charge	first 1,000,000	157,362	0.3030	477	(0.0000)	0.3029	477
9.4		over 1,000,000	309,197	0.1977	611	0.0000	0.1977	611
9.	Total Distribution Charge		466,559		6,095			6,095
10.1	Gas Supply Load Balancing		466,559	0.0958	447	0.0046	0.1004	468
10.2	Gas Supply Transportation		0	4.4146	0	0.4660	4.8806	0
10.3	Gas Supply Transportation Dawn		281,305	0.9400	2,644	(0.0000)	0.9400	2,644
10.	Total Gas Supply Load Balancing				3,092			3,113
11.1	Gas Supply Commodity - System		0	9.7045	0	0.7390	10.4435	0
11.	Total Gas Supply Charge		0		0			0
12.1	TOTAL DISTRIBUTION		466,559		6,095			6,095
12.1	TOTAL GAS SUPPLY LOAD BALANCING		466,559		3,092			3,113
12.3	TOTAL GAS SUPPLY COMMODITY		0		0			0
12.	TOTAL RATE 115		466,559		9,186			9,208
13.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							21
<u>WARP REVENUE</u>								
14.1	Delivery Charge		381,873	0.1543	589	0.0173	0.1716	655
14.2	Gas Supply Load Balancing		381,873	0.0142	54	0.0016	0.0158	60
14.	ADJUSTED REVENUE WARP				643			716
15.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							72
16.	TOTAL REVENUE INC./(DEC.) FROM GRAM PRICE CHANGES (Line 13 and 15)							94

NOTE (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 5, Page 1 - 7, Col. 2.  
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(3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.  
(4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (d), (e) and (h).  
(5) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (l), (m) and (p).  
\* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION								REVENUE EB-2022-0200 vs EB-2024-0166	
Line No.	Col. 1	Col. 2	Col. 3 Revenue Less WARP Revenue EB-2022-0200 (1)		Col. 4	Col. 5	Col. 6	Col. 7 Adjusted EB-2024-0166	
	Rate Block m <sup>3</sup>	Contracts & Volumes 10 <sup>3</sup> m <sup>3</sup>	Rate cents*	Revenues \$000	Rate Change cents*	Rate cents*	Revenues \$000		
<u>RATE 125</u>									
1.1	Customer Charge	48	\$ 561.72	27	\$ (0.00)	\$ 561.72	27		
1.2	Demand Charge	111,124	11.5184	12,800	0.0000	11.5184	12,800		
1.	Total Distribution Charge	111,124		12,827			12,827		
2.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							0	
<u>WARP REVENUE</u>									
3.1	Delivery Charge	-	0	-	0	0	-		
3.2	Gas Supply Load Balancing	-	0.0000	-	0.0000	0	-		
3.	ADJUSTED REVENUE WARP			-			-		
4.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							0	
5.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 2 and 4)							0	
Item No.	Rate Block m <sup>3</sup>	Contracts & Volumes 10 <sup>3</sup> m <sup>3</sup>	Revenue Less WARP Revenue EB-2022-0200 (1)		Rate Change cents*	Rate cents*	Revenues \$000	Adjusted EB-2024-0166	
<u>RATE 135</u>									
DEC to MAR									
1.1	Customer Charge	Contracts 188	\$129.29	24	(\$0.00)	\$129.29	24		
1.2	Delivery Charge	first 14,000	619	10.0057	62	(0.0000)	10.0057	62	
1.3		next 28,000	1,075	8.4894	91	0.0001	8.4895	91	
1.4		over 42,000	1,739	7.8885	137	0.0000	7.8886	137	
1.	Total Distribution Charge	3,433		315			315		
2.1	Gas Supply Load Balancing	3,433	0.0000	0	0.0000	0.0000	0		
2.2	Gas Supply Transportation	659	4.4146	29	0.4660	4.8806	32		
2.3	Gas Supply Transportation Dawn	2,775	0.9400	26	(0.0000)	0.9400	26		
2.4	Seasonal Credit			(545)			(545)		
3.1	Gas Supply Commodity - System	120	9.7124	12	0.7390	10.4514	13		
3.	Total Gas Supply Charge	120		12			13		
4.	SUB-TOTAL WINTER			(164)			(160)		
APR to NOV									
5.1	Customer Charge	Contracts 376	\$129.29	49	(\$0.00)	\$129.29	49		
5.2	Delivery Charge	first 14,000	4,928	4.1638	205	0.0000	4.1638	205	
5.3		next 28,000	9,456	3.3060	313	(0.0000)	3.3060	313	
5.4		over 42,000	46,927	3.0433	1,428	(0.0000)	3.0433	1,428	
5.	Total Distribution Charge	61,311		1,995			1,995		
6.1	Gas Supply Load Balancing	61,311	0.0000	0	0.0000	0.0000	0		
6.2	Gas Supply Transportation	16,195	4.4146	715	0.4660	4.8806	790		
6.3	Gas Supply Transportation Dawn	44,664	0.9400	420	(0.0000)	0.9400	420		
7.1	Gas Supply Commodity - System	3,061	9.7124	297	0.7390	10.4514	320		
7.	Total Gas Supply Charge	3,061		297			320		
8.	SUB-TOTAL SUMMER			3,427			3,525		
9.1	TOTAL DISTRIBUTION	64,744		2,309			2,309		
9.2	TOTAL GAS SUPPLY LOAD BALANCING	64,744		645			723		
9.3	TOTAL GAS SUPPLY COMMODITY	3,181		309			332		
9.	TOTAL RATE 135	64,744		3,263			3,365		
10.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							102	
<u>WARP REVENUE</u>									
11.1	Delivery Charge	52,646	0.1493	79	0.0168	0.1661	87		
11.2	Gas Supply Load Balancing	52,646	0.0000	-	0.0000	0	-		
11.	ADJUSTED REVENUE WARP			79			87		
12.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							9	
13.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 10 and 12)							111	

NOTE (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 5, Page 1 - 7, Col. 2.  
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(4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (d), (e) and (h).  
(5) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (l), (m) and (p).  
\* Cents unless otherwise noted.

DETAILED REVENUE CALCULATION		REVENUE EB-2022-0200 v EB-2024-0166						
Line No.	Col. 1	Col. 2	Col. 3 Revenue Less WARP Revenue EB-2022-0200 (1)		Col. 4	Col. 5	Col. 6 Adjusted EB-2024-0166	
	Rate Block m <sup>3</sup>	Contracts & Volumes 10 <sup>3</sup> m <sup>3</sup>	Rate cents*	Revenues \$000	Rate Change cents*	Rate cents*	Revenues \$000	
<u>RATE 145</u>								
1.1	Customer Charge	Contracts	395	\$138.56	55	\$0.00	\$138.56	55
1.2	Demand Charge		8,885	9.2958	826	(0.00)	9.2958	826
1.2	Delivery Charge	first 14,000	4,787	2.0960	100	(0.0001)	2.0959	100
1.3		next 28,000	8,231	2.0958	173	0.0000	2.0959	173
1.4		over 42,000	32,631	2.0959	684	0.0000	2.0959	684
1.	Total Distribution Charge		45,649		1,837			1,837
2.1	Gas Supply Load Balancing		45,649	0.5778	264	0.0328	0.6106	279
2.2	Gas Supply Transportation		8,417	4.4146	372	0.4660	4.8806	411
2.3	Gas Supply Transportation Dawn		37,231	0.9400	350	(0.0000)	0.9400	350
2.4	Curtaiment Credit				(250)			(250)
3.1	Gas Supply Commodity - System		7,138	9.7084	693	0.7391	10.4475	746
3.	Total Gas Supply Charge		7,138		693			746
4.1	TOTAL DISTRIBUTION		45,649		1,837			1,837
4.2	TOTAL GAS SUPPLY LOAD BALANCING		45,649		735			789
4.3	TOTAL GAS SUPPLY COMMODITY		7,138		693			746
4.	TOTAL RATE 145		45,649		3,266			3,373
5.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							107
<u>WARP REVENUE</u>								
6.1	Delivery Charge		15,714	0.1804	28	0.0203	0.2007	32
6.2	Gas Supply Load Balancing		15,714	0.0937	15	0.0105	0.1042	16
6.	ADJUSTED REVENUE WARP				43			48
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							5
8.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 5 and 7)							112
<u>RATE 170</u>								
6.6	Customer Charge	Contracts	294	\$313.79	92	(\$0.00)	\$313.79	92
6.2	Demand Charge		32,537	4.6157	1,502	(0.0000)	4.6157	1,502
6.3	Delivery Charge	first 1,000,000	202,898	0.1457	296	(0.0000)	0.1457	296
6.4		over 1,000,000	119,496	0.1457	174	(0.0000)	0.1457	174
6	Total Distribution Charge		322,394		2,064			2,064
7.1	Gas Supply Load Balancing		322,394	0.2522	813	0.0147	0.2669	860
7.2	Gas Supply Transportation		34,768	4.4146	1,535	0.4660	4.8806	1,697
7.3	Gas Supply Transportation Dawn		201,359	0.9400	1,893	(0.0000)	0.9400	1,893
7.4	Curtaiment Credit				(3,886)			(3,886)
8.1	Gas Supply Commodity - System		34,768	9.7045	3,374	0.7390	10.4435	3,631
8.	Total Gas Supply Charge		34,768		3,374			3,631
9.1	TOTAL DISTRIBUTION		322,394		2,064			2,064
9.2	TOTAL GAS SUPPLY LOAD BALANCING		322,394		354			564
9.3	TOTAL GAS SUPPLY COMMODITY		34,768		3,374			3,631
9.	TOTAL RATE 170		322,394		5,792			6,258
10.	REVENUE INC./(DEC.)							466
<u>WARP REVENUE</u>								
11.1	Delivery Charge		323,254	0.1632	528	0.0184	0.1816	587
11.2	Gas Supply Load Balancing		323,254	0.0411	133	0.0046	0.0457	148
11.	ADJUSTED REVENUE WARP				661			735
12.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							74
13.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 10 and 12)							540

NOTE: (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 5, Page 1 - 7, Col. 2.  
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\* Cents unless otherwise noted.



**DETAILED REVENUE CALCULATION**

REVENUE EB-2022-0200 vs EB-2024-0166

Line No.	Col. 1	Col. 2	Col. 3 Revenue Less WARP Revenue EB-2022-0200 (1)		Col. 5	Col. 6 Adjusted EB-2024-0166		
	Rate Block m <sup>3</sup>	Contracts & Volumes 10 <sup>3</sup> m <sup>3</sup>	Rate cents*	Revenues \$000	Rate Change cents*	Rate cents*	Revenues \$000	
<b>RATE 200</b>								
1.1	Customer Charge	Contracts 12	\$0.00	0	\$0.00	\$0.00	0	
1.2	Demand Charge	14,917	16.6976	2,491	0.0000	16.6976	2,491	
1.3	Delivery Charge	174,808	1.0086	1,763	0.0000	1.0086	1,763	
1.	Total Distribution Charge	174,808		4,254			4,254	
2.1	Gas Supply Load Balancing	174,808	1.1820	2,066	0.0676	1.2496	2,184	
2.2	Gas Supply Transportation	131,083	4.4146	5,787	0.4660	4.8806	6,398	
2.3	Gas Supply Transportation Dawn	43,725	0.9400	411	(0.0000)	0.9400	411	
2.4	Curtailment Credit			(196)			(196)	
3.1	Gas Supply Commodity - System	131,083	9.7044	12,721	0.7390	10.4434	13,690	
3.	Total Gas Supply Charge	131,083		12,721			13,690	
4.1	TOTAL DISTRIBUTION	174,808		4,254			4,254	
4.2	TOTAL GAS SUPPLY LOAD BALANCING	174,808		8,068			8,797	
4.3	TOTAL GAS SUPPLY COMMODITY	131,083		12,721			13,690	
4.	TOTAL RATE 200	174,808		25,043			26,740	
5.	REVENUE INC./(DEC.) FROM CHANGE IN PGVA REFERENCE PRICE							1,698
<b>WARP REVENUE</b>								
6.1	Delivery Charge	188,852	0.2232	421	0.0251	0.2483	469	
6.2	Gas Supply Load Balancing	188,852	0.1794	339	0.0202	0.1996	377	
6.3	ADJUSTED REVENUE WARP							846
7.	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							86
8.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGE (Line 5 and 7)							1,783
<b>RATE 300</b>								
Firm								
6.1	Customer Charge	12	\$561.75	7	0.0000	\$561.75	7	
6.2	Demand Charge	187	27.0878	51	(0.0000)	27.0878	51	
Interruptible								
7.1	Minimum Delivery Charge	0	0.4544	0	(0.0000)	0.4544	0	
7.2	Maximum Delivery Charge	0	1.0687	0	0.0000	1.0687	0	
8.	TOTAL RATE 300	0		57			57	
9.	REVENUE INC./(DEC.)							(0)
<b>WARP REVENUE</b>								
10.1	Delivery Charge	0	0	0.0000	0.0000	0.0000	0	
10.2	Gas Supply Load Balancing	0	0	0.0000	0.0000	0.0000	0	
10	ADJUSTED REVENUE WARP							0
11	REVENUE INC./(DEC.) FROM CHANGE IN WARP REFERENCE PRICE							0
12.	TOTAL REVENUE INC./(DEC.) FROM QRAM PRICE CHANGES (Line 9 and 11)							(0)

NOTE (1) EB-2024-0093, Exhibit C, Tab 4, Schedule 5, Page 1 - 7, Col. 2.  
 (2) Exhibit C, Tab 4, Schedule 3, Page 1- 4, Col. 5.  
 (3) Exhibit C, Tab 4, Schedule 3, Page 1 - 4, Col. 7.  
 (4) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (d), (e) and (h).  
 (5) Exhibit C, Tab 4, Schedule 4, Page 5, Col. (l), (m) and (p).  
 \* Cents unless otherwise noted.

Rate Rider Summary  
 July 2024 - QRAM Q3

Line No.	Description	Sales Service	Western Transportation Service	Ontario Transportation Service	Dawn Transportation Service
		Unit Rate	Unit Rate	Unit Rate	Unit Rate
		Col. 1	Col. 2	Col. 3	Col. 4
		(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )	(¢/m <sup>3</sup> )
1.	Rate 1	(1.9312)	(0.1034)	(0.2807)	(0.2807)
2.	Rate 6	(1.9216)	(0.0820)	(0.2593)	(0.2593)
3.	Rate 9	(1.9216)	(0.0820)	(0.2593)	(0.2593)
4.	Rate 100	(1.9216)	(0.0820)	(0.2593)	(0.2593)
5.	Rate 110	(2.6832)	0.1167	(0.0606)	(0.0606)
6.	Rate 115	(2.7701)	0.1599	(0.0174)	(0.0174)
7.	Rate 135	(2.7527)	0.1773	0.0000	0.0000
8.	Rate 145	(2.0115)	0.0482	(0.1291)	(0.1291)
9.	Rate 170	(2.0489)	0.1194	(0.0579)	(0.0579)
10.	Rate 200	(1.7658)	(0.0776)	(0.2549)	(0.2549)

Summary of Commodity Rider  
July 2024 - QRAM Q3

Line No.	Description	Commodity Unit Rate Col. 1 (¢/m <sup>3</sup> )	Inventory Adjustment Unit Rate Col. 2 (¢/m <sup>3</sup> )	Total Commodity Unit Rate Col. 3 (¢/m <sup>3</sup> ) (1)
1.	Rate 1	(2.9300)	1.1022	(1.8278)
2.	Rate 6	(2.9300)	1.0904	(1.8396)
3.	Rate 9	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000
5.	Rate 110	(2.9300)	0.1301	(2.7999)
6.	Rate 115	(2.9300)	0.0000	(2.9300)
7.	Rate 135	(2.9300)	0.0000	(2.9300)
8.	Rate 145	(2.9300)	0.8703	(2.0597)
9.	Rate 170	(2.9300)	0.7617	(2.1683)
10.	Rate 200	(2.9300)	1.2418	(1.6882)

Notes: (1) Col. 3 = Col. 1 + Col. 2

Summary of Transportation Rider  
July 2024 - QRAM Q3

<u>Line No.</u>	<u>Description</u>	<u>Total Transportation Unit Rate</u> Col. 1 (¢/m <sup>3</sup> )
1.	Rate 1	0.1773
2.	Rate 6	0.1773
3.	Rate 9	0.0000
4.	Rate 100	0.0000
5.	Rate 110	0.1773
6.	Rate 115	0.1773
7.	Rate 135	0.1773
8.	Rate 145	0.1773
9.	Rate 170	0.1773
10.	Rate 200	0.1773

Summary for Load Balancing Rider  
July 2024 - QRAM Q3

Line No.	Description	Peaking Supplies Unit Rate <u>Col. 1</u> (¢/m <sup>3</sup> )	Delivered Supplies Unit Rate <u>Col. 2</u> (¢/m <sup>3</sup> )	Curtailment Revenue Unit Rate <u>Col. 3</u> (¢/m <sup>3</sup> )	Total Load Balancing Unit Rate <u>Col. 4</u> (¢/m <sup>3</sup> ) (1)
1.	Rate 1	(0.0092)	(0.2715)	0.0000	(0.2807)
2.	Rate 6	(0.0071)	(0.2522)	0.0000	(0.2593)
3.	Rate 9	0.0000	0.0000	0.0000	0.0000
4.	Rate 100	0.0000	0.0000	0.0000	0.0000
5.	Rate 110	0.0000	(0.0606)	0.0000	(0.0606)
6.	Rate 115	(0.0002)	(0.0172)	0.0000	(0.0174)
7.	Rate 135	0.0000	0.0000	0.0000	0.0000
8.	Rate 145	0.0000	(0.1291)	0.0000	(0.1291)
9.	Rate 170	0.0000	(0.0579)	0.0000	(0.0579)
10.	Rate 200	(0.0038)	(0.2511)	0.0000	(0.2549)

Notes: (1) Col. 4 = Col. 1 + Col. 2 + Col. 3

Enbridge Gas Distribution Inc.  
Unit Rates for Component: Gas in Inventory Revaluation

Line No.	Description	Year 2023		Year 2024			Total Unit Rate (6)
		July	October	January	April	July	
		Q3 (1)	Q4 (2)	Q1 (3)	Q2 (4)	Q3 (5)	
		Col. 1 (¢/m <sup>3</sup> )	Col. 2 (¢/m <sup>3</sup> )	Col. 3 (¢/m <sup>3</sup> )	Col. 4 (¢/m <sup>3</sup> )	Col. 5 (¢/m <sup>3</sup> )	Col. 6 (¢/m <sup>3</sup> )
1	Rate 1	1.4658	(0.1922)	0.0494	0.0789	1.1661	1.1022
2	Rate 6	1.4501	(0.1902)	0.0489	0.0781	1.1536	1.0904
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.1730	(0.0227)	0.0058	0.0093	0.1377	0.1301
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	1.1574	(0.1518)	0.0390	0.0623	0.9208	0.8703
9	Rate 170	1.0130	(0.1328)	0.0341	0.0545	0.8059	0.7617
10	Rate 200	1.6514	(0.2166)	0.0556	0.0889	1.3138	1.2418

Notes: (1) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 11  
(2) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 11  
(3) EB-2023-0330, Exhibit C, Tab 4, Schedule 10, Page 11  
(4) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 11  
(5) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 11  
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.  
Unit Rates for Component: Commodity

Line No.	Description	Year 2023		Year 2024			Total Unit Rate (6)
		July	October	January	April	July	
		Q3 (1) Col. 1 (¢/m <sup>3</sup> )	Q4 (2) Col. 2 (¢/m <sup>3</sup> )	Q1 (3) Col. 3 (¢/m <sup>3</sup> )	Q2 (4) Col. 4 (¢/m <sup>3</sup> )	Q3 (5) Col. 5 (¢/m <sup>3</sup> )	
1	Rate 1	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(0.7583)	(2.9300)
2	Rate 6	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(0.7583)	(2.9300)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(0.7583)	(2.9300)
6	Rate 115	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(0.7583)	(2.9300)
7	Rate 135	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(0.7583)	(2.9300)
8	Rate 145	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(0.7583)	(2.9300)
9	Rate 170	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(0.7583)	(2.9300)
10	Rate 200	(0.9585)	(0.3946)	(0.7397)	(1.0374)	(0.7583)	(2.9300)

- Notes: (1) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 12  
 (2) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 12  
 (3) EB-2023-0330, Exhibit C, Tab 4, Schedule 10, Page 12  
 (4) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 12  
 (5) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 12  
 (6) Col. 6= Col. 3 + Col. 4 + Col. 5 + Col. 6

Enbridge Gas Distribution Inc.  
Unit Rates for Component: Transportation

Line No.	Description	Year 2023		Year 2024			Total Unit Rate (6)
		July	October	January	April	July	
		Q3 (1) Col. 1 (¢/m <sup>3</sup> )	Q4 (2) Col. 2 (¢/m <sup>3</sup> )	Q1 (3) Col. 3 (¢/m <sup>3</sup> )	Q2 (4) Col. 4 (¢/m <sup>3</sup> )	Q3 (5) Col. 5 (¢/m <sup>3</sup> )	
1	Rate 1	0.0508	0.0508	0.0539	0.0434	0.0293	0.1773
2	Rate 6	0.0508	0.0508	0.0539	0.0434	0.0293	0.1773
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0508	0.0508	0.0539	0.0434	0.0293	0.1773
6	Rate 115	0.0508	0.0508	0.0539	0.0434	0.0293	0.1773
7	Rate 135	0.0508	0.0508	0.0539	0.0434	0.0293	0.1773
8	Rate 145	0.0508	0.0508	0.0539	0.0434	0.0293	0.1773
9	Rate 170	0.0508	0.0508	0.0539	0.0434	0.0293	0.1773
10	Rate 200	0.0508	0.0508	0.0539	0.0434	0.0293	0.1773

Notes: (1) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 11  
 (2) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 11  
 (3) EB-2023-0330, Exhibit C, Tab 4, Schedule 10, Page 11  
 (4) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 11  
 (5) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 11  
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5



Enbridge Gas Distribution Inc.  
Unit Rates for Component: Peaking Supplies

Line No.	Description	Year 2023		Year 2024			Total Unit Rate (6)
		July	October	January	April	July	
		Q3 (1)	Q4 (2)	Q1 (3)	Q2 (4)	Q3 (5)	
		Col. 1 (¢/m <sup>3</sup> )	Col. 2 (¢/m <sup>3</sup> )	Col. 3 (¢/m <sup>3</sup> )	Col. 4 (¢/m <sup>3</sup> )	Col. 5 (¢/m <sup>3</sup> )	Col. 6 (¢/m <sup>3</sup> )
1	Rate 1	(0.0065)	0.0000	0.0000	(0.0032)	(0.0060)	(0.0092)
2	Rate 6	(0.0050)	0.0000	0.0000	(0.0025)	(0.0047)	(0.0071)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	(0.0002)	0.0000	0.0000	(0.0001)	(0.0002)	(0.0002)
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	(0.0026)	0.0000	0.0000	(0.0013)	(0.0025)	(0.0038)

- Notes: (1) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 14  
(2) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 14  
(3) EB-2023-0330, Exhibit C, Tab 4, Schedule 10, Page 14  
(4) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 14  
(5) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 14  
(6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.  
Unit Rates for Component: Delivered Supplies

Line No.	Description	Year 2023		Year 2024			Total Unit Rate (6)
		July	October	January	April	July	
		Q3 (1) Col. 1 (¢/m <sup>3</sup> )	Q4 (2) Col. 2 (¢/m <sup>3</sup> )	Q1 (3) Col. 3 (¢/m <sup>3</sup> )	Q2 (4) Col. 4 (¢/m <sup>3</sup> )	Q3 (5) Col. 5 (¢/m <sup>3</sup> )	
1	Rate 1	0.1053	(0.0502)	(0.0366)	(0.1753)	(0.0094)	(0.2715)
2	Rate 6	0.0978	(0.0466)	(0.0340)	(0.1629)	(0.0087)	(0.2522)
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0235	(0.0112)	(0.0082)	(0.0391)	(0.0021)	(0.0606)
6	Rate 115	0.0067	(0.0032)	(0.0023)	(0.0111)	(0.0006)	(0.0172)
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0501	(0.0239)	(0.0174)	(0.0834)	(0.0045)	(0.1291)
9	Rate 170	0.0224	(0.0107)	(0.0078)	(0.0374)	(0.0020)	(0.0579)
10	Rate 200	0.0974	(0.0464)	(0.0338)	(0.1621)	(0.0087)	(0.2511)

- Notes: (1) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 16  
 (2) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 16  
 (3) EB-2023-0330, Exhibit C, Tab 4, Schedule 10, Page 16  
 (4) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 16  
 (5) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 16  
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Enbridge Gas Distribution Inc.  
Unit Rates for Component: Curtailment Revenue

Line No.	Description	Year 2023		Year 2024			Total Unit Rate (6)
		July	October	January	April	July	
		Q3 (1) Col. 1 (¢/m <sup>3</sup> )	Q4 (2) Col. 2 (¢/m <sup>3</sup> )	Q1 (3) Col. 3 (¢/m <sup>3</sup> )	Q2 (4) Col. 4 (¢/m <sup>3</sup> )	Q3 (5) Col. 5 (¢/m <sup>3</sup> )	
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes: (1) EB-2023-0134, Exhibit C, Tab 4, Schedule 10, Page 15  
 (2) EB-2023-0211, Exhibit C, Tab 4, Schedule 10, Page 15  
 (3) EB-2023-0330, Exhibit C, Tab 4, Schedule 10, Page 15  
 (4) EB-2024-0093, Exhibit C, Tab 4, Schedule 10, Page 15  
 (5) EB-2024-0166, Exhibit C, Tab 4, Schedule 6, Page 15  
 (6) Col. 6 = Col. 2 + Col. 3 + Col. 4 + Col. 5

Derivation of Gas in Inventory Revaluation Unit Rates  
July 2024 - QRAM Q3

Line No	Description	Forecast Volumes	% Allocation (1)	Inventory	Inventory	Inventory
		(12 months volume)		Revaluation (2)	Revaluation (3)	Unit Rate (4)
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		(m <sup>3</sup> )	(%)	(\$)	(\$)	(¢/m <sup>3</sup> )
1.	Rate 1 System and Buy/sell	4,800,950,927	58.91%		55,983,374	1.1661
2.	Rate 6 System and Buy/sell	3,196,980,110	38.81%		36,881,102	1.1536
3.	Rate 9 System and Buy/sell	-	0.00%		0	-
4.	Rate 100 System and Buy/sell	-	0.00%		0	-
5.	Rate 110 System and Buy/sell	75,041,978	0.11%		103,306	0.1377
6.	Rate 115 System and Buy/sell	-	0.00%		0	-
7.	Rate 135 System and Buy/sell	3,180,903	0.00%		0	-
8.	Rate 145 System and Buy/sell	7,138,452	0.07%		65,728	0.9208
9.	Rate 170 System and Buy/sell	34,767,942	0.29%		280,184	0.8059
10.	Rate 200 System and Buy/sell	131,083,100	1.81%		1,722,145	1.3138
11.	Grand Total	8,249,143,412	100.00%	<u>95,035,839</u>	<u>95,035,839</u>	

Notes: (1) Space less T-service allocation factor  
(2) EB-2024-0166, Exhibit C, Tab 1, Schedule 3, Page 1, Line 27, Col. 6 + Page 2, Line 13, Col. 9  
(3) Col. 4 = Col. 2 \* 95035839 (Inventory Revaluation)  
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Commodity Unit Rates  
July 2024 - QRAM Q3

Line No	Description	Forecast Volumes (12 months volume)	% Allocation (1)		Commodity Total for Clearing	Commodity Valuation Rate Class (2)	Commodity Unit Rate (4)
			Col. 1 (m <sup>3</sup> )	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m <sup>3</sup> )
1.	Rate 1 System and Buy/sell	4,800,950,927	58.20%		(36,407,299)	(0.7583)	
2.	Rate 6 System and Buy/sell	3,196,980,110	38.76%		(24,243,824)	(0.7583)	
3.	Rate 9 System and Buy/sell	-	0.00%		0	-	
4.	Rate 100 System and Buy/sell	-	0.00%		0	-	
5.	Rate 110 System and Buy/sell	75,041,978	0.91%		(569,070)	(0.7583)	
6.	Rate 115 System and Buy/sell	-	0.00%		0	-	
7.	Rate 135 System and Buy/sell	3,180,903	0.04%		(24,122)	(0.7583)	
8.	Rate 145 System and Buy/sell	7,138,452	0.09%		(54,133)	(0.7583)	
9.	Rate 170 System and Buy/sell	34,767,942	0.42%		(263,658)	(0.7583)	
10.	Rate 200 System and Buy/sell	131,083,100	1.59%		(994,049)	(0.7583)	
11.	Grand Total	8,249,143,412	100.00%		<u>(62,556,155)</u>	<u>(62,556,155)</u>	

Notes: (1) Annual Sales allocation factor. EB-2024-0166, Exhibit C, Tab 3, Schedule 2, Page 1  
 (2) EB-2024-0166, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 9 + Page 5, Line 19, Col. 11  
 (3) Col. 4 = Col. 2 \* -62556155 (Commodity)  
 (4) Col. 5 = Col. 4 / Col. 1

Derivation of Transportation Unit Rates  
July 2024 - QRAM Q3

Line No.	Description	Forecast Volumes	% Allocation (1)	Transportation Total for	Transportation Valuation	Transportation Unit Rate (4)
		(12 months volume)		Clearing (2)	Rate Class (3)	
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		(m <sup>3</sup> )	(%)	(\$)	(\$)	(¢/m <sup>3</sup> )
1.	Rate 1 System, Buy/sell, WTS	4,831,331,467	55.68%		1,413,191	0.0293
2.	Rate 6 System, Buy/sell, WTS	3,496,617,413	40.30%		1,022,780	0.0293
3.	Rate 9 System, Buy/sell, WTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS	157,113,186	1.81%		45,956	0.0293
6.	Rate 115 System, Buy/sell, WTS	-	0.00%		0	-
7.	Rate 135 System, Buy/sell, WTS	16,854,085	0.19%		4,930	0.0293
8.	Rate 145 System, Buy/sell, WTS	8,417,433	0.10%		2,462	0.0293
9.	Rate 170 System, Buy/sell, WTS	34,767,942	0.40%		10,170	0.0293
10.	Rate 200 System, Buy/sell, WTS	131,083,100	1.51%		38,343	0.0293
11.	Grand Total	8,676,184,626	100.00%	<u>2,537,832</u>	<u>2,537,832</u>	

Notes: (1) Bundled Transportation Deliveries allocation factor. EB-2024-0166, Exhibit C, Tab 3, Schedule 2, Page 1  
(2) EB-2024-0166, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 10 + Page 6, Line 13, Col. 9  
(3) Col. 4 = Col. 2 \* 2537832 (Transportation)  
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Peaking Supplies Unit Rates  
July 2024 - QRAM Q3

Line No	Description	Forecast Volumes	% Allocation (1)	Peaking Supplies Total for Clearing	Peaking Supplies Valuation	Peaking Supplies Unit Rate
		(12 months volume)		(2)	(3)	(4)
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
		(m <sup>3</sup> )	(%)	(\$)	(\$)	(¢/m <sup>3</sup> )
1.	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		(297,805)	(0.0060)
2.	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		(229,949)	(0.0047)
3.	Rate 9 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		(718)	(0.0002)
7.	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		(4,328)	(0.0025)
11.	Grand Total	11,777,589,490	100.00%	<u>(532,800)</u>	<u>(532,800)</u>	

Notes: (1) Deliverability allocation factor. EB-2024-0166, Exhibit C, Tab 3, Schedule 2, Page 1, Line 3.1  
 (2) EB-2024-0166, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 12  
 (3) Col. 4 = Col. 2 \* -532800 (Peaking Supplies)  
 (4) Col. 5 = Col. 4 / Col. 1

Derivation of Curtailment Revenue Unit Rates  
July 2024 - QRAM Q3

Line No.	Description	Forecast Volumes	% Allocation (1)	Curtailment Revenue Total for Clearing	Curtailment Revenue Valuation Rate Class (2)	Curtailment Revenue Unit Rate (3)
		(12 months volume) Col. 1 (m <sup>3</sup> )	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m <sup>3</sup> )
1.	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	55.89%		0	-
2.	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	43.16%		0	-
3.	Rate 9 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	0.00%		0	-
6.	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.13%		0	-
7.	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.00%		0	-
9.	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.00%		0	-
10.	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	0.81%		0	-
11.	Grand Total	11,777,589,490	100.00%	<u>0</u>	<u>0</u>	

Notes: (1) Deliverability allocation factor. EB-2024-0166, Exhibit C, Tab 3, Schedule 2, Page 1, Line 3.1  
 (2) EB-2024-0166, Exhibit C, Tab 1, Schedule 2, Page 8, Line 1, Col. 1  
 (3) Col. 4 = Col. 2 \* 0 (Curtailment Revenue)  
 (4) Col. 5 = Col. 4 / Col. 1



Derivation of Delivered Supplies Unit Rates  
July 2024 - QRAM Q3

Line No.	Description	Forecast Volumes	% Allocation (1)	Delivered Supplies Total for Clearing	Delivered Supplies Valuation Rate Class (2)	Delivered Supplies Unit Rate (3)
		(12 months volume) Col. 1 (m <sup>3</sup> )	Col. 2 (%)	Col. 3 (\$)	Col. 4 (\$)	Col. 5 (¢/m <sup>3</sup> )
1.	Rate 1 System, Buy/sell, WTS, OTS, DTS	4,933,563,133	49.44%		(463,615)	(0.0094)
2.	Rate 6 System, Buy/sell, WTS, OTS, DTS	4,923,605,917	45.84%		(429,860)	(0.0087)
3.	Rate 9 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
4.	Rate 100 System, Buy/sell, WTS, OTS, DTS	-	0.00%		0	-
5.	Rate 110 System, Buy/sell, WTS, OTS, DTS	846,266,000	1.89%		(17,741)	(0.0021)
6.	Rate 115 System, Buy/sell, WTS, OTS, DTS	466,558,921	0.30%		(2,777)	(0.0006)
7.	Rate 135 System, Buy/sell, WTS, OTS, DTS	64,744,339	0.00%		0	-
8.	Rate 145 System, Buy/sell, WTS, OTS, DTS	45,648,720	0.22%		(2,040)	(0.0045)
9.	Rate 170 System, Buy/sell, WTS, OTS, DTS	322,394,061	0.69%		(6,459)	(0.0020)
10.	Rate 200 System, Buy/sell, WTS, OTS, DTS	174,808,400	1.62%		(15,192)	(0.0087)
11.	Grand Total	11,777,589,490	100.00%	<u>(937,685)</u>	<u>(937,685)</u>	

Notes: (1) Space factor. EB-2024-0166, Exhibit C, Tab 3, Schedule 2, Page 1  
(2) EB-2024-0166, Exhibit C, Tab 1, Schedule 2, Page 1, Line 13, Col. 11 + Page 7, Line 13, Col. 9  
(3) Col. 4 = Col. 2 \* -937685 (Delivered Supplies)  
(4) Col. 5 = Col. 4 / Col. 1

## GAS SUPPLY

### 1. Introduction and Overview

1. The purpose of this evidence is to set deferral account reference prices to reflect Union rate zones' gas cost forecast for the 12-month period commencing July 1, 2024 pursuant to the Quarterly Rate Adjustment Mechanism (QRAM) as approved by the OEB.
2. In the EB-2022-0150 Decision and Order, the OEB stated it would "find it helpful for Enbridge Gas to file in all QRAM applications continuity schedules to identify OEB-approved PGVA credits and how these credits affect PGVA balances each month in a simple format."<sup>1</sup> Enbridge Gas has provided Exhibit E, Tab 1, Schedule 3 to provide continuity on PGVA opening and closing balances.

### 2. Current Gas Market Outlook

3. The forward NYMEX strip has increased by \$0.412 (US\$/mmbtu) or approximately 15.2% since the OEB-approved April 1, 2024 QRAM filing (EB-2024-0093). The foreign exchange has increased to \$1.36 over the same period.
4. The Empress basis has changed from negative \$0.832 (US\$/mmbtu) to negative \$1.154 (US\$/mmbtu) and the Dawn basis has changed from negative \$0.255 (US\$/mmbtu) to negative \$0.369 (US\$/mmbtu).
5. For further information on Market Dynamics please refer to Exhibit B, Tab 1, Schedule 1.

### 3. Pricing

#### 3.1 Alberta Border Reference Price

8. The OEB-approved method for calculating the Alberta Border Reference Price uses the 21-day average of the twelve month NYMEX strip. The NYMEX strip used in this

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<sup>1</sup> EB-2022-0150, OEB Decision and Order, p.10.

application is for July 2024 to June 2025. The one-year NYMEX strip is converted to an Alberta Border Reference Price by taking into account the Empress-NYMEX basis and the foreign exchange rate for the July 2024 to June 2025 period (see Exhibit E, Tab 1, Schedule 1 for the details of this calculation).

9. The Alberta Border Reference Price for the period July 2024 to June 2025 is \$2.758/GJ. This represents an increase of \$0.004/GJ from the Alberta Border Reference Price of \$2.754/GJ last approved by the OEB in EB-2024-0093.
10. The Alberta Border Reference Price will be the reference price for the North West PGVA (Account No. 179-147). It will also be the reference price for the Spot Gas Variance Account (Account No. 179-107) for incremental purchases made at Empress.

### 3.2 Dawn Reference Price

11. The OEB-approved method for calculating the Dawn Reference Price also uses the 21-day average of the twelve month NYMEX strip. The NYMEX strip used in this application is for July 2024 to June 2025. The one-year NYMEX strip is converted to a Dawn Reference Price by taking into account the Dawn-NYMEX basis and the foreign exchange rate for the July 2024 to June 2025 period (see Exhibit E, Tab 1, Schedule 1 for the details of this calculation).
12. The Dawn Reference Price for the period July 2024 to June 2025 is \$3.600/GJ. This represents an increase of \$0.440/GJ from the Dawn Reference Price of \$3.160/GJ last approved by the OEB in EB-2024-0093.
13. The Dawn Reference Price will be the reference price for the North East PGVA (Account No. 179-148). The Dawn Reference Price will also be the reference price for the South Purchased Gas Variance Account (SPGVA) (Account No. 179-106) and the Spot Gas Variance Account (Account No. 179-107) for incremental purchases made at Dawn.

### 3.2 Weighted Average Reference Price

14. Enbridge Gas has reflected the gas cost adjustment as approved in the 2024 Rebasing application in the July 2024 QRAM. As per the Phase 1 2024 Rebasing Settlement Agreement<sup>2</sup>, the WARP is used to calculate the value of gas inventory available for sale to sales service customers. The WARP for the period July 2024 to June 2025 is \$3.649/GJ. This represents an increase of \$0.369/GJ from the WARP based on April 2024 QRAM of \$3.280/GJ last approved by the OEB in in the Phase 1 2024 Rebasing Draft Rate Order<sup>3</sup>.

### 4. Deferral Account Adjustments

15. To ensure that there is continued alignment between the QRAM deferral account schedules and Enbridge Gas's financial records, a reconciliation of each deferral account occurs on a monthly basis and any adjustments are included in the QRAM deferral account schedules.

### 5. Prospective Recovery of Deferral Account Balances

16. The deferral account balances as of July 1, 2024 are based on the actual and forecast gas costs for the period July 1, 2023 to June 30, 2024 as compared to the reference prices approved each quarter in the QRAM for the Union rate zones. In addition, the prospective recovery of deferral account balances will include forecast variances for the period July 1, 2024 to June 30, 2025.

17. Deferral account balances relating to the North PGVA, North Tolls and Fuel, South PGVA, Inventory Revaluation, and Spot Gas accounts are provided in the following schedules attached to this evidence:

- Union North West PGVA Account (Account No. 179-147) as identified in Exhibit E, Tab 1, Schedule 2, page 2;

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<sup>2</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

<sup>3</sup> EB-2022-0200, Draft Rate Order, March 15, 2024.

- Union North East PGVA Account (Account No. 179-148) as identified in Exhibit E, Tab 1, Schedule 2, page 3;
- Union North West Transportation and Fuel Account (Account No. 179-145) as identified in Exhibit E, Tab 1, Schedule 2, page 4;
- Union North East Transportation and Fuel Account (Account No. 179-146) as identified in Exhibit E, Tab 1, Schedule 2, page 4;
- Union South PGVA Account (Account No. 179-106) as identified in Exhibit E, Tab 1, Schedule 2, page 5;
- Inventory Revaluation Account (Account No. 179-109) as identified in Exhibit E, Tab 1, Schedule 2, page 6; and
- Spot Gas Variance Account (Account No. 179-107) as identified in Exhibit E, Tab 1, Schedule 2, page 7.

#### 6. Unabsorbed Demand Cost (UDC) Account

18. The joint Unabsorbed Demand Costs Account balance is not prospectively recovered, in accordance with the current OEB-approved QRAM process. Enbridge Gas will dispose of any deferral account balances for Union rate zones through the annual deferral account disposition process.

## RATE DESIGN – QUARTERLY RATE ADJUSTMENT MECHANISM

1. The purpose of this evidence is to address proposed changes to Union North and Union South gas supply commodity, gas transportation, storage, and delivery rates effective July 1, 2024.
2. The proposed changes to rates (Appendix A) and rate schedules (Appendix B) for the EGD and Union rate zones are provided at Exhibit F, Tab 1, Schedule 1. The summary of interruptible rate changes (Rider O) are provided at Exhibit F, Tab 1, Schedule 1, Appendix B.<sup>1</sup>
3. The calculation of supplemental service charges for EGD and Union rate zones are provided at Exhibit F, Tab 1, Schedule 1, Appendix C.

### 1. Gas Supply Commodity Rates

4. The gas supply commodity rates for Union South and Union North East are set based on the Dawn Reference Price, which increased to \$3.600/GJ (14.0724 cents/m<sup>3</sup>), per Exhibit E, Tab 1, Schedule 1, Line 12. The gas commodity rates for Union North West are set based on the Alberta Border Reference Price, which increased to \$2.758/GJ (10.7810 cents/m<sup>3</sup>), per Exhibit E, Tab 1, Schedule 1, Line 7. The proposed July 1, 2024 prices reflect the heat value conversion factor of 39.09 GJ/10<sup>3</sup>m<sup>3</sup>.<sup>2</sup> The gas supply commodity unit rate changes applicable to Union South and Union North operating areas are provided at Exhibit E, Tab 2, Schedule

### 2. Union North Gas Transportation and Storage Rates

5. Union North transportation and storage rates are updated each quarter for changes in upstream transportation tolls and changes in the reference prices used to

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1 The negotiated rate changes provided in Rider O were filed under Appendix C in previous QRAM applications.

2 The heat value has been updated as part of the July 1, 2024 QRAM to reflect the harmonized heat value methodology that was approved as part of EB-2022-0200 Settlement Agreement, August 17<sup>th</sup>, 2023.

calculate the upstream compressor fuel requirements. The Union North transportation and storage unit rate changes are provided at Exhibit E, Tab 2, Schedule 2, page 1.

6. The compressor fuel requirements from Empress to the respective delivery areas are set based on the Alberta Border Reference Price, which increased to \$2.758/GJ (10.7810 cents/m<sup>3</sup>). The compressor fuel requirements from Dawn or Parkway to the respective delivery areas are set based on the Dawn Reference Price, which increased to \$3.600/GJ (14.0724 cents/m<sup>3</sup>).
7. The changes to the reference prices used to calculate the compressor fuel requirements increases the Union North total annual gas supply transportation and storage costs by \$0.119 million. The total increase to Union North annual gas supply transportation and storage costs is as shown at Exhibit E, Tab 2, Schedule 2, page 2.
8. Consistent with OEB-approved methodology, the cost changes are allocated to rate classes in proportion to the approved 2013 allocation of Union North storage and transportation costs, as provided at Exhibit E, Tab 2, Schedule 2, page 3.

### 3. Cost of Gas in Delivery Rates

9. Historically, Union South and Union North delivery rates have been updated each quarter for changes to the Dawn reference price used to calculate compressor fuel, unaccounted for gas and inventory carrying costs. As a result of the Phase 1 2024 Rebasing Settlement Agreement<sup>3</sup>, the 2024 forecast volumes for common costs including Unaccounted for gas (UFG), compressor fuel, and gas in storage, and own use gas will be priced at the harmonized Weighted Average Reference Price (WARP). Delivery rates will continue to be updated each quarter to reflect the WARP

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<sup>3</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp. 35-36.

changes. The unit rate changes included in delivery rates for the Union rate zones are provided at Exhibit E, Tab 2, Schedule 3.

10. Per the Phase 1 2024 Interim Rate Order rates implemented May 1, 2024, the cost of gas previously included in Union South and Union North delivery rates was 128.198  $\$/10^3\text{m}^3$  based on the Weighted Average Reference Price. Effective July 1, 2024, the cost of gas included in delivery rates is 142.614  $\$/10^3\text{m}^3$ , which represents an increase of 14.416  $\$/10^3\text{m}^3$ .

11. The change in the cost of gas in delivery rates is allocated to rate classes in proportion to the approved 2024 allocation of compressor fuel, unaccounted for gas, own use gas, and gas in storage forecasted volumes.<sup>5</sup>

#### 4. Prospective QRAM Rate Riders

12. In addition to the forecast reference price changes identified above, changes to previously approved rate riders are required to reflect quarterly updates to gas cost deferral account balances. Each quarter Enbridge Gas projects the balance expected in each Union rate zone gas cost deferral account over the next 12-month period. In addition, Enbridge Gas tracks recovery variances, that is, differences between what Enbridge Gas intended to recover in previous rate riders and what was actually recovered. Each quarter Enbridge Gas includes that variance in the rate riders established for the next 12-month period. Rates are changed every quarter to reflect updated projected deferral account balances and historical recovery variances.

13. A summary of deferral account activity and proposed rate rider unit rate changes are provided at Exhibit E, Tab 2, Schedule 4, pages 1 to 2. Projected deferral account balances (Line 3) are compared to previously projected balances (Line 7) in each

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4 EB-2022-0200, Interim Rate Order, April 11, 2024.

5 EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 28, p.3.



gas cost deferral account and variances are identified (Line 8). In addition, the difference between what was actually recovered in previous rate riders and what Enbridge Gas intended to recover is identified (Line 11). This is the difference between forecast and actual volumes (last three months of actual volumes) multiplied by the previously approved rate riders. The net amount to be recovered prospectively (Line 12) is the amount which has not been included in rate riders to date. The unit rate rider in the current QRAM (Line 14) is the net amount in each gas cost deferral account prospectively recovered over forecast consumption in the next 12 months (Line 13). A summary of the gas cost adjustments can also be found in Exhibit F, Tab 1, Schedule 1, Appendix B, Rider C.

14. The change in gas cost-related deferrals in the current QRAM is a net increase of \$9.242 million including the true-up of prospective recovery variances. This amount excludes the balance in the joint Unabsorbed Demand Costs Deferral Account (Deferral Account No. 179-108) which is not prospectively recovered as per the current approved QRAM process.
15. Exhibit E, Tab 2, Schedule 4, pages 1 to 2, Line 20 shows the net prospective rider for each deferral account for the current QRAM period. The net prospective rider reflects the unit rate change calculated at Exhibit E, Tab 2, Schedule 4, pages 1 to 2, Line 21. The net prospective rider includes: (i) the introduction of the unit rate change and (ii) the elimination of expiring riders.
16. The unit rates for prospective recovery of the gas cost deferral accounts are summarized at Exhibit E, Tab 2, Schedule 4, page 3.

#### 5. Customer Bill Impacts

17. General service annual customer bill impacts, including: Rider C - Gas Cost Adjustment, Rider D - Deferral and Variance Account Clearance, Rider J - Carbon Charges, and Rider K - Bill 32 are provided at Exhibit A, Tab 3, Schedule 1. The bill

impacts reflect (i) the introduction of July 1, 2024 proposed QRAM changes detailed above and (ii) the elimination of expiring prospective QRAM riders.

18. For Rate M1 residential customers in Union South with annual consumption of 2,200 m<sup>3</sup>, the bill impact is a net increase of \$40.56 per year for sales service customers and a net increase of \$0.62 for bundled direct purchase customers.
19. For Rate 01 residential customers in Union North West with annual consumption of 2,200 m<sup>3</sup>, the bill impact is a net decrease of \$32.21 per year for sales service customers and a net increase of \$4.79 for bundled direct purchase customers.
20. For Rate 01 residential customers in Union North East with annual consumption of 2,200 m<sup>3</sup>, the bill impact is a net increase of \$12.28 per year for sales service customers and a net increase of \$2.24 for bundled direct purchase customers.
21. Exhibit F, Tab1, Schedule 1, Appendix D provides a common set of typical customer bill impacts for the EGD and Union rate zones which includes Riders J - Carbon Charges, K - Bill 32, and O - Interruptible Rate Adjustment (excludes all other Riders). The typicals depict the customer impacts from the change in rates resulting from the proposed July 1, 2024 QRAM rates relative to the May 1, 2024 rates (i.e. the current bill the customer sees).

Union Gas Limited  
Calculation of Alberta Border and Dawn Reference Prices  
For the 12 month period ending June 30, 2025

Line No.	Particulars	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total or Average
	Days	31	31	30	31	30	31	31	28	31	30	31	30	365
1	NYMEX 21 Day Average (US\$/MMBtu)	2.619	2.693	2.675	2.750	3.096	3.572	3.836	3.666	3.260	3.027	3.066	3.243	3.125
2	Foreign Exchange	1.366	1.365	1.364	1.363	1.363	1.362	1.361	1.360	1.359	1.358	1.358	1.367	1.362
	<u>Calculation of Alberta Border Reference Price</u>													
3	Empress Basis (US\$/MMBtu)	(1.551)	(1.578)	(1.506)	(1.339)	(0.931)	(1.115)	(1.248)	(1.073)	(0.812)	(0.760)	(0.881)	(1.051)	(1.154)
4	Alberta Border (Cdn\$/GJ)	1.383	1.443	1.511	1.823	2.797	3.172	3.338	3.342	3.153	2.918	2.812	2.840	2.544
5	Forecast Purchase Volume - Union North West (PJ's)	0.66	0.66	1.12	1.75	2.19	2.26	2.26	2.04	2.26	1.34	1.42	1.34	19.33
6	Cost at Market Price (\$000's) (line 4 * line 5)	920	959	1,698	3,189	6,125	7,177	7,554	6,832	7,135	3,919	3,984	3,816	53,309
7	Alberta Border Reference Price (Cdn\$/GJ) (line 6 / line 5)	1.383	1.443	1.511	1.823	2.797	3.172	3.338	3.342	3.153	2.918	2.812	2.840	<u>2.758</u>
	<u>Calculation of Dawn Reference Price</u>													
8	Dawn Basis (US\$/MMBtu)	(0.508)	(0.566)	(0.626)	(0.728)	(0.408)	(0.268)	(0.376)	(0.221)	(0.074)	(0.099)	(0.221)	(0.337)	(0.369)
9	Dawn (Cdn\$/GJ)	2.733	2.752	2.649	2.612	3.473	4.265	4.463	4.441	4.104	3.769	3.662	3.765	3.557
10	Forecast Purchase Volume - Union South and Union North East (PJ's)	12.80	12.89	12.48	16.93	16.04	16.57	16.57	14.97	16.61	15.94	16.48	15.94	184.22
11	Cost at Market Price (\$000's) (line 9 * line 10)	34,978	35,461	33,057	44,212	55,693	70,686	73,962	66,472	68,185	60,089	60,357	60,029	663,181
12	Dawn Reference Price (Cdn\$/GJ) (line 11 / line 10)	2.733	2.752	2.649	2.612	3.473	4.265	4.463	4.441	4.104	3.769	3.662	3.765	<u>3.600</u>

Notes:

(1) 21 Day Strip dates used: May 1 - May 30, 2024.

(2) Alberta Border Price = ((NYMEX 21 Day Average (line 1) + Empress Basis (line 3) ) \* (Foreign Exchange Rate (line 2) ) / MMBtu to GJ Conversion Rate (4).

(3) Dawn Price = ((NYMEX 21-Day Average (line 1) + Dawn Basis (line 8) ) \* (Foreign Exchange Rate (line 2) ) / MMBtu to GJ Conversion Rate (4).

(4) MMBtu to GJ Conversion Rate: 1.055056 GJ /MMBtu.

Union Rate Zones  
Summary of Gas Supply Deferral Accounts

Line No.	Particulars	Union North West PGVA (179-147) (\$000's) (1)	Union North East PGVA (179-148) (\$000's) (2)	Union North West Tolls & Fuel (179-145) (\$000's) (3)	Union North East Tolls & Fuel (179-146) (\$000's) (4)	South PGVA (179-106) (\$000's) (5)	Inventory Revaluation (179-109) (\$000's) (6)	Load Balancing & Spot Gas Purchases (179-107) (\$000's) (7)	Unabsorbed Demand Costs (179-108) (\$000's) (8)	Total (\$000's) (i)=sum of (a) to (h)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	July, 2023	\$ (291)	\$ (1,005)	\$ 139	\$ (118)	\$ (576)	\$ 11,881	\$ -	\$ 1,154	\$ 11,183
2	August	\$ (653)	\$ (589)	\$ 294	\$ (36)	\$ (3,124)	\$ 337	\$ -	\$ 14	\$ (3,757)
3	September	\$ (565)	\$ (1,416)	\$ 750	\$ 317	\$ (1,783)	\$ 286	\$ -	\$ 187	\$ (2,223)
4	October, 2023	\$ (848)	\$ (295)	\$ (120)	\$ (243)	\$ (433)	\$ (32,694)	\$ -	\$ 2,423	\$ (32,210)
5	November	\$ (1,032)	\$ 106	\$ 308	\$ (5)	\$ (17,899)	\$ 162	\$ -	\$ 877	\$ (17,483)
6	December	\$ 2,293	\$ 1,632	\$ (978)	\$ (909)	\$ (6,668)	\$ 108	\$ -	\$ 383	\$ (4,138)
7	January, 2024	\$ (1,746)	\$ (784)	\$ 105	\$ (378)	\$ (3,548)	\$ 3,909	\$ -	\$ 3	\$ (2,440)
8	February	\$ (2,215)	\$ (1,577)	\$ 442	\$ 119	\$ (1,404)	\$ 46	\$ -	\$ -	\$ (4,589)
9	March	\$ (2,216)	\$ (667)	\$ 241	\$ (481)	\$ (8,419)	\$ 31	\$ -	\$ 681	\$ (10,830)
10	April, 2024	\$ (2,308)	\$ (279)	\$ 249	\$ (420)	\$ (5,931)	\$ 26,334	\$ -	\$ 3,009	\$ 20,654
11	May	\$ (1,880)	\$ (706)	\$ (17)	\$ (120)	\$ (4,328)	\$ 15	\$ -	\$ -	\$ (7,035)
12	June	\$ (1,175)	\$ (904)	\$ (9)	\$ (111)	\$ 1,683	\$ 15	\$ -	\$ -	\$ (502)
13	Total (Lines 1 to 12)	\$ (12,635)	\$ (6,483)	\$ 1,403	\$ (2,384)	\$ (52,429)	\$ 10,428	\$ -	\$ 8,729	\$ (53,371)
<b>Current QRAM Period</b>										
14	July, 2024	\$ (914)	\$ (912)	\$ (14)	\$ (129)	\$ (1,769)	\$ (16,084)	\$ -	\$ -	\$ (19,823)
15	August	\$ (874)	\$ (873)	\$ (13)	\$ (128)	\$ (1,317)	\$ -	\$ -	\$ -	\$ (3,205)
16	September	\$ (1,400)	\$ (1,224)	\$ (15)	\$ (124)	\$ (2,617)	\$ -	\$ -	\$ -	\$ (5,380)
17	October, 2024	\$ (1,634)	\$ (1,366)	\$ (19)	\$ (128)	\$ (6,903)	\$ -	\$ -	\$ -	\$ (10,049)
18	November	\$ 85	\$ 1,076	\$ 1	\$ (103)	\$ 4,077	\$ -	\$ -	\$ -	\$ 5,137
19	December	\$ 937	\$ 3,520	\$ 18	\$ (72)	\$ 17,819	\$ -	\$ -	\$ -	\$ 22,221
20	January, 2025	\$ 1,312	\$ 4,295	\$ 28	\$ (56)	\$ 25,831	\$ -	\$ -	\$ -	\$ 31,410
21	February	\$ 1,194	\$ 3,697	\$ 23	\$ (54)	\$ 21,960	\$ -	\$ -	\$ -	\$ 26,819
22	March	\$ 896	\$ 3,129	\$ 19	\$ (71)	\$ 12,153	\$ -	\$ -	\$ -	\$ 16,125
23	April, 2025	\$ 216	\$ 1,847	\$ 4	\$ (133)	\$ 5,994	\$ -	\$ -	\$ -	\$ 7,928
24	May	\$ 79	\$ 1,666	\$ 1	\$ (140)	\$ 4,192	\$ -	\$ -	\$ -	\$ 5,798
25	June	\$ 110	\$ 1,894	\$ 1	\$ (136)	\$ 6,104	\$ -	\$ -	\$ -	\$ 7,973
26	Total (Lines 14 to 25)	\$ 8	\$ 16,748	\$ 33	\$ (1,275)	\$ 85,524	\$ (16,084)	\$ -	\$ -	\$ 84,954

\* Reflects actual information.

Notes:

- (1) See page 2.
- (2) See page 3.
- (3) See page 4.
- (4) See page 4.
- (5) See page 5.
- (6) See page 6.
- (7) See page 7.
- (8) Union is not proposing to recover the deferral balance for the Unabsorbed Demand Charge (Account No. 179-108) deferral account in the current QRAM.

Union Rate Zones  
Deferral Account for  
North West Purchased Gas Variance Account  
(Deferral Account 179-147)

Line No.	Particulars	Purchase Cost (\$000's)	Volume (GJ)	Weighted Avg. Price (\$/GJ)	Alberta Border Reference Price (\$/GJ)(1)	Unit Rate Difference (\$/GJ)	Deferral Amount Before Interest (\$000's)	Adjustments (\$000's)	Total Deferral Before Interest (\$000's)	Interest (\$000's) (2)	Total Deferral Amount (\$000's)
		(a)	(b)	(c)= (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)
1	July, 2023 *	\$ 2,970	1,003,576	\$ 2.960	\$ 3.238	\$ (0.278)	\$ (279)	\$ -	\$ (279)	\$ (12)	\$ (291)
2	August *	\$ 5,637	1,938,520	\$ 2.908	\$ 3.238	\$ (0.330)	\$ (640)	\$ -	\$ (640)	\$ (12)	\$ (653)
3	September *	\$ 5,852	1,977,393	\$ 2.960	\$ 3.238	\$ (0.278)	\$ (551)	\$ -	\$ (551)	\$ (14)	\$ (565)
4	October, 2023 *	\$ 4,307	1,486,032	\$ 2.899	\$ 3.457	\$ (0.558)	\$ (830)	\$ -	\$ (830)	\$ (18)	\$ (848)
5	November *	\$ 5,090	1,765,078	\$ 2.883	\$ 3.457	\$ (0.574)	\$ (1,012)	\$ -	\$ (1,012)	\$ (19)	\$ (1,032)
6	December *	\$ 9,780	2,159,738	\$ 4.528	\$ 3.457	\$ 1.071	\$ 2,313	\$ -	\$ 2,313	\$ (20)	\$ 2,293
7	January, 2024 *	\$ 4,851	2,163,347	\$ 2.243	\$ 3.047	\$ (0.804)	\$ (1,740)	\$ -	\$ (1,740)	\$ (5)	\$ (1,746)
8	February *	\$ 3,894	2,001,825	\$ 1.945	\$ 3.047	\$ (1.102)	\$ (2,205)	\$ -	\$ (2,205)	\$ (10)	\$ (2,215)
9	March *	\$ 3,775	1,960,030	\$ 1.926	\$ 3.047	\$ (1.121)	\$ (2,197)	\$ -	\$ (2,197)	\$ (19)	\$ (2,216)
10	April, 2024	\$ 2,603	1,773,935	\$ 1.467	\$ 2.754	\$ (1.287)	\$ (2,282)	\$ -	\$ (2,282)	\$ (26)	\$ (2,308)
11	May	\$ 2,027	1,409,074	\$ 1.438	\$ 2.754	\$ (1.316)	\$ (1,854)	\$ -	\$ (1,854)	\$ (26)	\$ (1,880)
12	June	\$ 1,284	883,530	\$ 1.454	\$ 2.754	\$ (1.300)	\$ (1,149)	\$ -	\$ (1,149)	\$ (26)	\$ (1,175)
13	Total (Lines 1 to 12)	\$ 52,070	20,522,078				\$ (12,427)	\$ -	\$ (12,427)	\$ (208)	\$ (12,635)
<u>Current QRAM Period</u>											
14	July, 2024	\$ 920	664,981	\$ 1.383	\$ 2.758	\$ (1.375)	\$ (914)	\$ -	\$ (914)	\$ -	\$ (914)
15	August	\$ 960	664,950	\$ 1.444	\$ 2.758	\$ (1.314)	\$ (874)	\$ -	\$ (874)	\$ -	\$ (874)
16	September	\$ 1,699	1,123,506	\$ 1.512	\$ 2.758	\$ (1.246)	\$ (1,400)	\$ -	\$ (1,400)	\$ -	\$ (1,400)
17	October, 2024	\$ 3,191	1,749,609	\$ 1.824	\$ 2.758	\$ (0.934)	\$ (1,634)	\$ -	\$ (1,634)	\$ -	\$ (1,634)
18	November	\$ 6,125	2,189,790	\$ 2.797	\$ 2.758	\$ 0.039	\$ 85	\$ -	\$ 85	\$ -	\$ 85
19	December	\$ 7,178	2,262,783	\$ 3.172	\$ 2.758	\$ 0.414	\$ 937	\$ -	\$ 937	\$ -	\$ 937
20	January, 2025	\$ 7,553	2,262,845	\$ 3.338	\$ 2.758	\$ 0.580	\$ 1,312	\$ -	\$ 1,312	\$ -	\$ 1,312
21	February	\$ 6,831	2,043,888	\$ 3.342	\$ 2.758	\$ 0.584	\$ 1,194	\$ -	\$ 1,194	\$ -	\$ 1,194
22	March	\$ 7,137	2,262,845	\$ 3.154	\$ 2.758	\$ 0.396	\$ 896	\$ -	\$ 896	\$ -	\$ 896
23	April, 2025	\$ 3,921	1,343,116	\$ 2.919	\$ 2.758	\$ 0.161	\$ 216	\$ -	\$ 216	\$ -	\$ 216
24	May	\$ 3,987	1,416,734	\$ 2.814	\$ 2.758	\$ 0.056	\$ 79	\$ -	\$ 79	\$ -	\$ 79
25	June	\$ 3,816	1,343,731	\$ 2.840	\$ 2.758	\$ 0.082	\$ 110	\$ -	\$ 110	\$ -	\$ 110
26	Total (Lines 14 to 25)	\$ 53,317	19,328,777				\$ 8	\$ -	\$ 8	\$ -	\$ 8

\* Reflects actual information.

Notes:

- (1) The reference price from July 2023 to September 2023 is as approved in EB-2023-0134.  
The reference price from October 2023 to December 2023 is as approved in EB-2023-0211.  
The reference price from January 2024 to March 2024 is as approved in EB-2023-0330.  
The reference price from April 2024 to June 2024 is as approved in EB-2024-0093.  
The reference price from July 2024 to June 2025 is as proposed in EB-2024-0166.
- (2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones  
Deferral Account for  
North East Purchased Gas Variance Account  
(Deferral Account 179-148)

Line No.	Particulars	Purchase Cost (\$000's)	Volume (GJ)	Weighted Avg. Price (\$/GJ)	Dawn Reference Price (\$/GJ)(1)	Unit Rate Difference (\$/GJ)	Deferral Amount Before Interest (\$000's)	Adjustments (\$000's)	Total Deferral Before Interest (\$000's)	Interest (\$000's) (2)	Total Deferral Amount (\$000's)
		(a)	(b)	(c)= (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)
1	July, 2023 *	\$ 9,677	2,943,652	\$ 3.287	\$ 3.629	\$ (0.342)	\$ (1,005)	\$ -	\$ (1,005)	\$ 0	\$ (1,005)
2	August *	\$ 9,779	2,854,707	\$ 3.426	\$ 3.629	\$ (0.203)	\$ (581)	\$ -	\$ (581)	\$ (8)	\$ (589)
3	September *	\$ 10,412	3,255,267	\$ 3.198	\$ 3.629	\$ (0.431)	\$ (1,401)	\$ -	\$ (1,401)	\$ (14)	\$ (1,416)
4	October, 2023 *	\$ 6,442	1,662,798	\$ 3.874	\$ 4.034	\$ (0.160)	\$ (265)	\$ -	\$ (265)	\$ (29)	\$ (295)
5	November *	\$ 7,285	1,771,920	\$ 4.111	\$ 4.034	\$ 0.077	\$ 137	\$ -	\$ 137	\$ (31)	\$ 106
6	December *	\$ 11,479	2,431,730	\$ 4.720	\$ 4.034	\$ 0.686	\$ 1,669	\$ -	\$ 1,669	\$ (37)	\$ 1,632
7	January, 2024 *	\$ 11,153	3,012,510	\$ 3.702	\$ 3.951	\$ (0.249)	\$ (750)	\$ -	\$ (750)	\$ (35)	\$ (784)
8	February *	\$ 9,522	2,797,509	\$ 3.404	\$ 3.951	\$ (0.547)	\$ (1,531)	\$ -	\$ (1,531)	\$ (46)	\$ (1,577)
9	March *	\$ 6,523	1,803,278	\$ 3.617	\$ 3.951	\$ (0.334)	\$ (602)	\$ -	\$ (602)	\$ (65)	\$ (667)
10	April, 2024	\$ 3,330	1,119,009	\$ 2.976	\$ 3.160	\$ (0.184)	\$ (206)	\$ -	\$ (206)	\$ (73)	\$ (279)
11	May	\$ 1,621	713,198	\$ 2.273	\$ 3.160	\$ (0.887)	\$ (632)	\$ -	\$ (632)	\$ (73)	\$ (706)
12	June	\$ 6,145	2,207,610	\$ 2.784	\$ 3.160	\$ (0.376)	\$ (831)	\$ -	\$ (831)	\$ (73)	\$ (904)
13	Total (Lines 1 to 12)	\$ 93,369	26,573,188				\$ (5,998)	\$ -	\$ (5,998)	\$ (485)	\$ (6,483)
<u>Current QRAM Period</u>											
14	July, 2024	\$ 9,631	2,928,717	\$ 3.289	\$ 3.600	\$ (0.311)	\$ (912)	\$ -	\$ (912)	\$ -	\$ (912)
15	August	\$ 9,989	3,017,176	\$ 3.311	\$ 3.600	\$ (0.289)	\$ (873)	\$ -	\$ (873)	\$ -	\$ (873)
16	September	\$ 9,318	2,928,265	\$ 3.182	\$ 3.600	\$ (0.418)	\$ (1,224)	\$ -	\$ (1,224)	\$ -	\$ (1,224)
17	October, 2024	\$ 9,529	3,026,186	\$ 3.149	\$ 3.600	\$ (0.451)	\$ (1,366)	\$ -	\$ (1,366)	\$ -	\$ (1,366)
18	November	\$ 11,843	2,990,640	\$ 3.960	\$ 3.600	\$ 0.360	\$ 1,076	\$ -	\$ 1,076	\$ -	\$ 1,076
19	December	\$ 14,645	3,090,483	\$ 4.739	\$ 3.600	\$ 1.139	\$ 3,520	\$ -	\$ 3,520	\$ -	\$ 3,520
20	January, 2025	\$ 15,420	3,090,421	\$ 4.990	\$ 3.600	\$ 1.390	\$ 4,295	\$ -	\$ 4,295	\$ -	\$ 4,295
21	February	\$ 13,745	2,791,292	\$ 4.924	\$ 3.600	\$ 1.324	\$ 3,697	\$ -	\$ 3,697	\$ -	\$ 3,697
22	March	\$ 14,407	3,132,736	\$ 4.599	\$ 3.600	\$ 0.999	\$ 3,129	\$ -	\$ 3,129	\$ -	\$ 3,129
23	April, 2025	\$ 11,843	2,776,697	\$ 4.265	\$ 3.600	\$ 0.665	\$ 1,847	\$ -	\$ 1,847	\$ -	\$ 1,847
24	May	\$ 12,020	2,876,260	\$ 4.179	\$ 3.600	\$ 0.579	\$ 1,666	\$ -	\$ 1,666	\$ -	\$ 1,666
25	June	\$ 11,887	2,775,854	\$ 4.282	\$ 3.600	\$ 0.682	\$ 1,894	\$ -	\$ 1,894	\$ -	\$ 1,894
26	Total (Lines 14 to 25)	\$ 144,277	35,424,727				\$ 16,748	\$ -	\$ 16,748	\$ -	\$ 16,748

\* Reflects actual information.

Notes:

- The reference price from July 2023 to September 2023 is as approved in EB-2023-0134.  
The reference price from October 2023 to December 2023 is as approved in EB-2023-0211.  
The reference price from January 2024 to March 2024 is as approved in EB-2023-0330.  
The reference price from April 2024 to June 2024 is as approved in EB-2024-0093.  
The reference price from July 2024 to June 2025 is as proposed in EB-2024-0166.
- Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones  
Deferral Account for  
Transportation Tolls and Fuel

Line No.	Particulars	Union North West Operations Area (179-145)			Union North East Operations Area (179-146)		
		Deferral Amount Before Interest (\$000's) (a)	Interest (\$000's) (1) (b)	Deferral Amount With Interest (\$000's) (c) = (a) + (b)	Deferral Amount Before Interest (\$000's) (d)	Interest (\$000's) (1) (e)	Deferral Amount With Interest (\$000's) (f) = (d) + (e)
1	July, 2023	\$ 134	\$ 5	\$ 139	\$ (128)	\$ 10	\$ (118)
2	August	\$ 289	\$ 5	\$ 294	\$ (45)	\$ 10	\$ (36)
3	September	\$ 744	\$ 6	\$ 750	\$ 308	\$ 9	\$ 317
4	October, 2023	\$ (130)	\$ 10	\$ (120)	\$ (256)	\$ 12	\$ (243)
5	November	\$ 299	\$ 9	\$ 308	\$ (16)	\$ 11	\$ (5)
6	December	\$ (987)	\$ 9	\$ (978)	\$ (921)	\$ 12	\$ (909)
7	January, 2024	\$ 101	\$ 4	\$ 105	\$ (387)	\$ 8	\$ (378)
8	February	\$ 438	\$ 3	\$ 442	\$ 113	\$ 7	\$ 119
9	March	\$ 237	\$ 5	\$ 241	\$ (489)	\$ 8	\$ (481)
10	April, 2024	\$ 244	\$ 5	\$ 249	\$ (426)	\$ 6	\$ (420)
11	May	\$ (21)	\$ 5	\$ (17)	\$ (125)	\$ 6	\$ (120)
12	June	\$ (14)	\$ 5	\$ (9)	\$ (117)	\$ 6	\$ (111)
13	Total (Lines 1 to 12)	\$ 1,334	\$ 69	\$ 1,403	\$ (2,489)	\$ 105	\$ (2,384)
<u>Current QRAM Period</u>							
14	July, 2024	\$ (14)	\$ -	\$ (14)	\$ (129)	\$ -	\$ (129)
15	August	\$ (13)	\$ -	\$ (13)	\$ (128)	\$ -	\$ (128)
16	September	\$ (15)	\$ -	\$ (15)	\$ (124)	\$ -	\$ (124)
17	October, 2024	\$ (19)	\$ -	\$ (19)	\$ (128)	\$ -	\$ (128)
18	November	\$ 1	\$ -	\$ 1	\$ (103)	\$ -	\$ (103)
19	December	\$ 18	\$ -	\$ 18	\$ (72)	\$ -	\$ (72)
20	January, 2025	\$ 28	\$ -	\$ 28	\$ (56)	\$ -	\$ (56)
21	February	\$ 23	\$ -	\$ 23	\$ (54)	\$ -	\$ (54)
22	March	\$ 19	\$ -	\$ 19	\$ (71)	\$ -	\$ (71)
23	April, 2025	\$ 4	\$ -	\$ 4	\$ (133)	\$ -	\$ (133)
24	May	\$ 1	\$ -	\$ 1	\$ (140)	\$ -	\$ (140)
25	June	\$ 1	\$ -	\$ 1	\$ (136)	\$ -	\$ (136)
26	Total (Lines 14 to 25)	\$ 33	\$ -	\$ 33	\$ (1,275)	\$ -	\$ (1,275)

\* Reflects actual information.  
Notes:  
(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones  
Deferral Account for  
South Purchased Gas Variance Account  
(Deferral Account 179-106)

Line No.	Particulars	Purchase Cost (\$000's)	Volume (GJ)	Weighted Avg. Price (\$/GJ)	Dawn Reference Price (\$/GJ)(1)	Unit Rate Difference (\$/GJ)	Monthly Deferral Amount (\$000's)	Southern Portfolio Cost Differential Adjustment (\$000's)	Deferral Amount Before Interest (\$000's)	Adjustments (\$000's)	Total Deferral Before Interest (\$000's)	Interest (\$000's) (2)	Total Deferral Amount (\$000's)
		(a)	(b)	(c) = (a)/(b)	(d)	(e) = (c) - (d)	(f) = (b) x (e)	(g)	(h) = (f) + (g)	(i)	(j) = (h) + (i)	(k)	(l) = (j) + (k)
1	July, 2023	\$ 26,600	7,554,831	\$ 3.521	\$ 3.629	\$ (0.108)	\$ (816)	\$ -	\$ (816)	\$ -	\$ (816)	\$ 240	\$ (576)
2	August	\$ 41,491	12,352,033	\$ 3.359	\$ 3.629	\$ (0.270)	\$ (3,335)	\$ -	\$ (3,335)	\$ -	\$ (3,335)	\$ 211	\$ (3,124)
3	September	\$ 41,110	11,864,840	\$ 3.465	\$ 3.629	\$ (0.164)	\$ (1,948)	\$ -	\$ (1,948)	\$ -	\$ (1,948)	\$ 165	\$ (1,783)
4	October, 2023	\$ 25,638	6,499,044	\$ 3.945	\$ 4.034	\$ (0.089)	\$ (579)	\$ -	\$ (579)	\$ -	\$ (579)	\$ 146	\$ (433)
5	November	\$ 21,574	9,811,946	\$ 2.199	\$ 4.034	\$ (1.835)	\$ (18,007)	\$ -	\$ (18,007)	\$ -	\$ (18,007)	\$ 108	\$ (17,899)
6	December	\$ 39,752	11,494,163	\$ 3.458	\$ 4.034	\$ (0.576)	\$ (6,615)	\$ -	\$ (6,615)	\$ -	\$ (6,615)	\$ (53)	\$ (6,668)
7	January, 2024	\$ 48,994	13,256,788	\$ 3.696	\$ 3.951	\$ (0.255)	\$ (3,383)	\$ -	\$ (3,383)	\$ -	\$ (3,383)	\$ (165)	\$ (3,548)
8	February	\$ 47,843	12,402,428	\$ 3.858	\$ 3.951	\$ (0.093)	\$ (1,159)	\$ -	\$ (1,159)	\$ -	\$ (1,159)	\$ (245)	\$ (1,404)
9	March	\$ 34,796	10,853,479	\$ 3.206	\$ 3.951	\$ (0.745)	\$ (8,086)	\$ -	\$ (8,086)	\$ -	\$ (8,086)	\$ (333)	\$ (8,419)
10	April, 2024	\$ 20,398	8,200,496	\$ 2.487	\$ 3.160	\$ (0.673)	\$ (5,515)	\$ -	\$ (5,515)	\$ -	\$ (5,515)	\$ (415)	\$ (5,931)
11	May	\$ 24,999	9,149,104	\$ 2.732	\$ 3.160	\$ (0.428)	\$ (3,913)	\$ -	\$ (3,913)	\$ -	\$ (3,913)	\$ (415)	\$ (4,328)
12	June	\$ 32,279	9,550,746	\$ 3.380	\$ 3.160	\$ 0.220	\$ 2,098	\$ -	\$ 2,098	\$ -	\$ 2,098	\$ (415)	\$ 1,683
13	Total (Lines 1 to 12)	\$ 405,474	122,989,898				\$ (51,258)	\$ -	\$ (51,258)	\$ -	\$ (51,258)	\$ (1,171)	\$ (52,429)
<u>Current QRAM Period</u>													
14	July, 2024	\$ 33,760	9,869,104	\$ 3.421	\$ 3.600	\$ (0.179)	\$ (1,769)	\$ -	\$ (1,769)	\$ -	\$ (1,769)	\$ -	\$ (1,769)
15	August	\$ 34,212	9,869,104	\$ 3.467	\$ 3.600	\$ (0.133)	\$ (1,317)	\$ -	\$ (1,317)	\$ -	\$ (1,317)	\$ -	\$ (1,317)
16	September	\$ 31,766	9,550,746	\$ 3.326	\$ 3.600	\$ (0.274)	\$ (2,617)	\$ -	\$ (2,617)	\$ -	\$ (2,617)	\$ -	\$ (2,617)
17	October, 2024	\$ 43,134	13,899,104	\$ 3.103	\$ 3.600	\$ (0.497)	\$ (6,903)	\$ -	\$ (6,903)	\$ -	\$ (6,903)	\$ -	\$ (6,903)
18	November	\$ 51,047	13,047,306	\$ 3.912	\$ 3.600	\$ 0.312	\$ 4,077	\$ -	\$ 4,077	\$ -	\$ 4,077	\$ -	\$ 4,077
19	December	\$ 66,355	13,482,216	\$ 4.922	\$ 3.600	\$ 1.322	\$ 17,819	\$ -	\$ 17,819	\$ -	\$ 17,819	\$ -	\$ 17,819
20	January, 2025	\$ 74,362	13,480,704	\$ 5.516	\$ 3.600	\$ 1.916	\$ 25,831	\$ -	\$ 25,831	\$ -	\$ 25,831	\$ -	\$ 25,831
21	February	\$ 65,799	12,177,486	\$ 5.403	\$ 3.600	\$ 1.803	\$ 21,960	\$ -	\$ 21,960	\$ -	\$ 21,960	\$ -	\$ 21,960
22	March	\$ 60,688	13,482,216	\$ 4.501	\$ 3.600	\$ 0.901	\$ 12,153	\$ -	\$ 12,153	\$ -	\$ 12,153	\$ -	\$ 12,153
23	April, 2025	\$ 53,396	13,167,306	\$ 4.055	\$ 3.600	\$ 0.455	\$ 5,994	\$ -	\$ 5,994	\$ -	\$ 5,994	\$ -	\$ 5,994
24	May	\$ 53,174	13,606,216	\$ 3.908	\$ 3.600	\$ 0.308	\$ 4,192	\$ -	\$ 4,192	\$ -	\$ 4,192	\$ -	\$ 4,192
25	June	\$ 53,506	13,167,306	\$ 4.064	\$ 3.600	\$ 0.464	\$ 6,104	\$ -	\$ 6,104	\$ -	\$ 6,104	\$ -	\$ 6,104
26	Total (Lines 14 to 25)	\$ 621,200	148,798,815				\$ 85,524	\$ -	\$ 85,524	\$ -	\$ 85,524	\$ -	\$ 85,524

\* Reflects actual information.

Notes:

- The reference price from July 2023 to September 2023 is as approved in EB-2023-0134.  
The reference price from October 2023 to December 2023 is as approved in EB-2023-0211.  
The reference price from January 2024 to March 2024 is as approved in EB-2023-0330.  
The reference price from April 2024 to June 2024 is as approved in EB-2024-0093.  
The reference price from July 2024 to June 2025 is as proposed in EB-2024-0166.
- Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.



Union Rate Zones  
Deferral Account for  
Inventory Revaluation  
(Deferral Account 179-109)

Line No.	Effective Date	Proceeding Number	Reference Price (C\$/GJ) (a)	Price Difference from Previous Approved Price (\$/GJ) (b)	Inventory Levels Forecast/ Actual (PJ) (c)	Inventory Revaluation Forecast/ Actual (\$000's) (d) = -(b) x (c)	Interest (\$000's) (1) (e)	Total Deferral Amount (\$000's) (f) = (d) + (e)
1	July, 2023	* EB-2023-0134	3.629	\$ (0.379)	30.5	\$ 11,582	\$ 298	\$ 11,881
2	August	*					\$ 337	\$ 337
3	September	*					\$ 286	\$ 286
4	October, 2023	* EB-2023-0211	4.034	\$ 0.405	62.5	\$ (33,006)	\$ 312	\$ (32,694)
5	November	*					\$ 162	\$ 162
6	December	*					\$ 108	\$ 108
7	January, 2024	* EB-2023-0330	3.951	\$ (0.083)	47.8	\$ 3,861	\$ 48	\$ 3,909
8	February	*					\$ 46	\$ 46
9	March	*					\$ 31	\$ 31
10	April, 2024	* EB-2022-0200	3.280	\$ (0.671)	35.7	\$ 26,320	\$ 15	\$ 26,334
11	May						\$ 15	\$ 15
12	June						\$ 15	\$ 15
13	Total (Lines 1 to 12)					\$ 8,756	\$ 1,672	\$ 10,428
<u>Current QRAM Period</u>								
14	July, 2024	EB-2024-0166	\$ 3.649	\$ 0.369	43.6	\$ (16,084)	\$ -	\$ (16,084)
15	August						\$ -	\$ -
16	September						\$ -	\$ -
17	October, 2024					\$ -	\$ -	\$ -
18	November						\$ -	\$ -
19	December						\$ -	\$ -
20	January, 2025					\$ -	\$ -	\$ -
21	February						\$ -	\$ -
22	March						\$ -	\$ -
23	April, 2025					\$ -	\$ -	\$ -
24	May						\$ -	\$ -
25	June						\$ -	\$ -
26	Total (Lines 14 to 25)					\$ (16,084)	\$ -	\$ (16,084)

\* Reflects actual information

Notes:

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones  
 Deferral Account for  
 Spot Gas Variance Account  
 (Deferral Account 179-107)

Line No.	Particulars	Spot Gas Purchases			Load Balancing					
		Deferral Amount Before Interest (\$000's)	Interest (\$000's) (1)	Deferral Balance (\$000's)	Load Balancing Deferral (\$000's)	North Load Balancing Revenue (\$000's)	South Load Balancing Revenue (\$000's)	Deferral Amount Before Interest (\$000's)	Interest (\$000's) (1)	Deferral Balance (\$000's)
		(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f)	(g) = (d) + (e) + (f)	(h)	(i) = (g) + (h)
1	July, 2023	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	August	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	September	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	October, 2023	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	November	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	December	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	January, 2024	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	February	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	March	* \$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	April, 2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total (Lines 1 to 12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Current QRAM Period</u>										
14	July, 2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	October, 2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	January, 2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	April, 2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Total (Lines 14 to 25)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\* Reflects actual information.

Notes:

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

Union Rate Zones  
PGVA Continuity Schedule

Line No.	Account Name	Account Number	Opening Principal Amounts as of April 1, 2023 (000's)	Deferral Amount Q2 2023 (000's)	Prospective Recovery Q2 2023 (000's)	Closing Principal Balance as of June 30, 2023 (000's)	Opening Interest Amounts as of April 1, 2023 (000's)	Interest Q2 2023 (000's)	Closing Interest Amounts as of June 30, 2023 (000's)
1.1	South Purchased Gas Variance Account	179106	116,027	(23,016)	(36,224)	56,788	(905)	1,156	251
1.2	Spot Gas Variance Account	179107	420	0	0	420	(440)	(1)	(441)
1.3	Inventory Revaluation Account	179109	26,666	45,484	(1,177)	70,973	(877)	696	(181)
1.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	977	322	(292)	1,007	65	12	77
1.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	3,442	(940)	203	2,706	13	38	50
1.6	North West Purchased Gas Variance Account	179147	(752)	(2,420)	416	(2,756)	333	(18)	315
1.7	North East Purchased Gas Variance Account	179148	11,190	(5,616)	(7,226)	(1,651)	986	106	1,092
1	Total		157,971	13,816	(44,300)	127,487	(825)	1,989	1,164

Line No.	Account Name	Account Number	Opening Principal Amounts as of July 1, 2023 (000's)	Deferral Amount Q3 2023 (000's)	Prospective Recovery Q3 2023 (000's)	Closing Principal Balance as of Sep 30, 2023 (000's)	Opening Interest Amounts as of July 1, 2023 (000's)	Interest Q3 2023 (000's)	Closing Interest Amounts as of Sep 30, 2023 (000's)
2.1	South Purchased Gas Variance Account	179106	56,788	(6,098)	(19,791)	30,898	251	615	867
2.2	Spot Gas Variance Account	179107	420	0	0	420	(441)	(1)	(442)
2.3	Inventory Revaluation Account	179109	70,973	4,268	(8,054)	67,187	(181)	920	739
2.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	1,007	1,167	(135)	2,039	77	15	92
2.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	2,706	135	98	2,939	50	30	80
2.6	North West Purchased Gas Variance Account	179147	(2,756)	(1,470)	340	(3,887)	315	(38)	277
2.7	North East Purchased Gas Variance Account	179148	(1,651)	(2,988)	(3,492)	(8,131)	1,092	(22)	1,070
2	Total		127,487	(4,987)	(31,035)	91,466	1,164	1,519	2,684

Line No.	Account Name	Account Number	Opening Principal Amounts as of October 1, 2023 (000's)	Deferral Amount Q4 2023 (000's)	Prospective Recovery Q4 2023 (000's)	Closing Principal Balance as of Dec 31, 2023 (000's)	Opening Interest Amounts as of Oct 1, 2023 (000's)	Interest Q4 2023 (000's)	Closing Interest Amounts as of Dec 31, 2023 (000's)
3.1	South Purchased Gas Variance Account	179106	30,898	(25,201)	(42,895)	(37,198)	867	202	1,069
3.2	Spot Gas Variance Account	179107	420	15	0	436	(442)	7	(436)
3.3	Inventory Revaluation Account	179109	67,187	(25,998)	(31,575)	9,615	739	582	1,321
3.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	2,039	(818)	(449)	771	92	28	120
3.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	2,939	(1,193)	361	2,108	80	36	115
3.6	North West Purchased Gas Variance Account	179147	(3,887)	471	2,365	(1,051)	277	(58)	219
3.7	North East Purchased Gas Variance Account	179148	(8,131)	1,541	(2,774)	(9,365)	1,070	(97)	973
3	Total		91,466	(51,183)	(74,967)	(34,684)	2,684	699	3,383

Line No.	Account Name	Account Number	Opening Principal Amounts as of January 1, 2024 (000's)	Deferral Amount Q1 2024 (000's)	Prospective Recovery Q1 2024 (000's)	Closing Principal Balance as of March 31, 2024 (000's)	Opening Interest Amounts as of January 1, 2024 (000's)	Interest Q1 2024 (000's)	Closing Interest Amounts as of March 31, 2024 (000's)
4.1	South Purchased Gas Variance Account	179106	(37,198)	(12,629)	(45,422)	(95,249)	1,069	(743)	326
4.2	Spot Gas Variance Account	179107	436	0	(0)	436	(436)	0	(436)
4.3	Inventory Revaluation Account	179109	9,615	4,019	(11,415)	2,218	1,321	125	1,447
4.4	Transportation Tolls & Fuel - Union North West Operations Area	179145	771	776	(610)	938	120	12	132
4.5	Transportation Tolls & Fuel - Union North East Operations Area	179146	2,108	(763)	190	1,534	115	23	138
4.6	North West Purchased Gas Variance Account	179147	(1,051)	(6,143)	1,552	(5,642)	219	(34)	185
4.7	North East Purchased Gas Variance Account	179148	(9,365)	(2,882)	(6,163)	(18,410)	973	(146)	827
4	Total		(34,684)	(17,622)	(61,869)	(114,175)	3,383	(763)	2,620

**UNION RATE ZONES**  
Derivation of Gas Supply Commodity Charges

Line No.	Particulars	EB-2022-0200		EB-2024-0166		Change	
		Effective May 1, 2024		Effective July 1, 2024		Effective July 1, 2024	
		(cents/m <sup>3</sup> )	(\$/GJ)	(cents/m <sup>3</sup> )	(\$/GJ)	(cents/m <sup>3</sup> )	(\$/GJ)
		(a)	(b)	(c)	(d)	(e)= (c) - (a)	(f)= (d) - (b)
<b><u>Union South</u></b>							
<b><u>Commodity Rate</u></b>							
1	Dawn Reference Price (1)	12.3777	3.160	14.0724	3.600 (3)	1.6947	0.440
2	Gas Supply Optimization Margin Credit	(0.2900)	(0.074)	(0.2900) (5)	(0.074)	-	-
3	Administration Charge	0.2141	0.055	0.2141	0.055	-	-
4	Gas Supply Commodity Rate	<u>12.3018</u>	<u>3.141</u>	<u>13.9965</u>	<u>3.581</u>	<u>1.6947</u>	<u>0.440</u>
5	Transportation Rate	-	-	-	-	-	-
6	Total Gas Supply Commodity Charge (line 4+5)	<u>12.3018</u>	<u>3.141</u>	<u>13.9965</u>	<u>3.581</u>	<u>1.6947</u>	<u>0.440</u>
<b><u>Union North - Rate 01 &amp; Rate 10</u></b>							
<b><u>Union North West Zone</u></b>							
7	Alberta Border Reference Price (1)	10.7874	2.754	10.7810	2.758 (4)	(0.0064)	0.004
8	Administration Charge	0.2141	0.055	0.2141	0.055	-	-
9	Gas Supply Commodity Rate	<u>11.0015</u>	<u>2.809</u>	<u>10.9951</u>	<u>2.813</u>	<u>(0.0064)</u>	<u>0.004</u>
<b><u>Union North East Zone</u></b>							
10	Dawn Reference Price (1)	12.3777	3.160	14.0724	3.600 (3)	1.6947	0.440
11	Administration Charge	0.2141	0.055	0.2141	0.055	-	-
12	Gas Supply Commodity Rate	<u>12.5918</u>	<u>3.215</u>	<u>14.2865</u>	<u>3.655</u>	<u>1.6947</u>	<u>0.440</u>
<b><u>Union North - Rate 20 &amp; Rate 100</u></b>							
<b><u>Union North West Zone</u></b>							
13	Alberta Border Reference Price (2)	10.4349	2.754	10.4501	2.758 (4)	0.0152	0.004
14	Administration Charge	0.2141	0.057	0.2141	0.057	-	-
15	Gas Supply Commodity Rate	<u>10.6490</u>	<u>2.811</u>	<u>10.6642</u>	<u>2.815</u>	<u>0.0152</u>	<u>0.004</u>
<b><u>Union North East Zone</u></b>							
16	Dawn Reference Price (2)	11.9732	3.160	13.6404	3.600 (3)	1.6672	0.440
17	Administration Charge	0.2141	0.057	0.2141	0.057	-	-
18	Gas Supply Commodity Rate	<u>12.1873</u>	<u>3.217</u>	<u>13.8545</u>	<u>3.657</u>	<u>1.6672</u>	<u>0.440</u>

**Notes:**

- (1) EB-2022-0200 conversion to GJ based on 39.17 GJ / 10<sup>3</sup>m<sup>3</sup> and EB-2024-0166 conversion to GJ based on 39.09 GJ / 10<sup>3</sup>m<sup>3</sup>.
- (2) Conversion to GJ based on 37.89 GJ / 10<sup>3</sup>m<sup>3</sup>.
- (3) Exhibit E, Tab 1, Schedule 1, Line 12.
- (4) Exhibit E, Tab 1, Schedule 1, Line 7.
- (5) EB-2011-0210, Rate Order, Working Papers, Schedule 44, Column (g), Lines 7-12, increased by the approved 2024 Deficiency percentage (EB-2022-0200 2024 Rates, Rate Order, Working Papers, Schedule 17, line 22).

UNION RATE ZONES  
Derivation of Unit Rate Changes related to Union North Transportation and Storage Rates  
Union North West Zone and Union North East Zone by Rate Class

Line No.	Particulars	Cost Variance (1)	Billing Units (2)	Rate Change	EB-2022-0200	EB-2024-0166
		(\$000's)	(10 <sup>3</sup> m <sup>3</sup> )	(cents/m <sup>3</sup> )	Effective May 1, 2024	Effective July 1, 2024
		(a)	(b)	(c) = (a / b x 100)	Unit Rate (3)	Unit Rate
					(cents/m <sup>3</sup> )	(cents/m <sup>3</sup> )
					(d)	(e) = (c + d)
<u>Rate 01</u>						
Gas Transportation						
1	Union North West	1	274,791	0.0002	3.2987	3.2989
2	Union North East	31	702,089	0.0043	1.9291	1.9334
Gas Storage						
3	Union North West	18	274,791	0.0064	2.2377	2.2441
4	Union North East	28	702,089	0.0040	5.9307	5.9347
<u>Rate 10</u>						
Gas Transportation						
5	Union North West	0	76,356	0.0002	2.8798	2.8800
6	Union North East	12	261,426	0.0045	1.7689	1.7734
Gas Storage						
7	Union North West	5	76,356	0.0069	1.7656	1.7725
8	Union North East	11	261,426	0.0042	4.4324	4.4366
<u>Rate 20 (4)</u>						
Gas Supply Demand						
9	Union North West	2	1,764	0.1114	33.2026	33.3140
10	Union North East	5	6,792	0.0804	38.9019	38.9823
Commodity Transportation 1						
11	Union North West	1	19,328	0.0060	1.8946	1.9006
12	Union North East	2	62,793	0.0036	1.3942	1.3978
<u>Rate 25</u>						
13	Gas Supply Transportation	2	5,703	0.0297	1.1283	1.1580
<u>Rate 100 (5)</u>						
Gas Supply Demand						
14	Union North West	-	-	0.0556	54.7196	54.7752
15	Union North East	-	-	4.8936	86.8081	91.7017
Commodity Transportation 1						
16	Union North West	-	-	(2.2226)	3.0634	0.8408
17	Union North East	-	-	(3.2962)	4.9586	1.6624
<u>Rate 20/100 Bundled Storage (\$/GJ)</u>						
18	Monthly Demand (GJ/d)	-	141,504	-	18.161	18.161
19	Commodity Charge (GJ)	2	522,359	0.003	0.231	0.234
20	Total	119				

Notes:

- (1) Exhibit E, Tab 2, Schedule 2, p. 3.
- (2) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 19, column (a).
- (3) EB-2024-0093, Exhibit E, Tab 2, Schedule 2, column (e).
- (4) The Rate 20 cost variance, excluding Bundled Storage, is recovered 60% in the Gas Supply Demand Charge and 40% in the Commodity Transportation 1 Charge.
- (5) Rate 100 Gas Supply Demand and Commodity Transportation 1 rates updated based on changes in upstream transportation rates and reference price.

**UNION RATE ZONES**  
Union North 2018 Gas Supply Plan as filed in EB-2015-0181 at July 2024 QRAM

Line No.	Particulars	Annual Volume (1) (TJ) (a)	EB-2022-0200 Effective May 1, 2024		EB-2024-0166 Effective July 1, 2024		Cost Variance (f) = (e - c)
			Rates (2) (\$ / GJ) (b)	Costs (2) (\$000's) (c)	Rates (\$ / GJ) (d)	Costs (\$000's) (e)	
<b>Transportation Costs</b>							
<u>Union North West Zone Demand Costs</u>							
1	TCPL MDA	2,031	10.265	686	10.265	686	-
2	TCPL SSMDA	2,972	20.066	1,961	20.066	1,961	-
3	TCPL WDA	18,764	14.445	8,911	14.445	8,911	-
4	CTHI/CPMI	2,066	21.681	1,472	21.681	1,472	-
5	Subtotal			13,030		13,030	-
<u>Union North East Zone Demand Costs</u>							
6	TCPL NCDA	3,211	29.682	3,133	29.682	3,133	-
7	TCPL EDA	365	35.786	429	35.786	429	-
8	TCPL NDA	2,915	22.510	2,157	22.510	2,157	-
9	TCPL PKWY EDA	21,108	8.881	6,163	8.881	6,163	-
10	TCPL PKWY NDA	15,695	12.733	6,570	12.733	6,570	-
11	TCPL PKWY NCDA	730	6.509	156	6.509	156	-
12	Subtotal			18,609		18,609	-
<u>Common Costs</u>							
13	LBA			1,200		1,200	-
14	TCPL Minimum Flow Charge			71		71	-
15	Subtotal			1,271		1,271	-
16	Demand Costs in Rates (line 5 + line 12 + line 15)			32,910		32,910	-
<u>Union North West Zone Fuel Costs</u>							
17	TCPL MDA	6	2.754	18	2.758	18	0
18	TCPL SSMDA	54	2.754	148	2.758	148	0
19	TCPL WDA	156	2.754	429	2.758	430	1
20	CTHI/CPMI	1	2.754	3	2.758	3	0
21	Subtotal			598		599	1
<u>Union North East Zone Fuel Costs</u>							
22	TCPL NCDA	91	2.754	251	2.758	251	0
23	TCPL EDA	11	2.754	30	2.758	31	0
24	TCPL NDA	70	2.754	192	2.758	192	0
25	TCPL PKWY EDA	53	3.160	166	3.600	189	23
26	TCPL PKWY NDA	55	3.160	173	3.600	197	24
27	TCPL PKWY NCDA	0	3.160	0	3.600	1	0
28	Subtotal			813		861	48
29	Fuel Costs in Rates (line 21 + line 28)			1,410		1,459	49
30	<b>Total Transportation Costs (line 16 + line 29)</b>			34,320		34,369	49
<b>Storage Costs</b>							
<u>Union North West Zone Demand Costs</u>							
31	TCPL WDA STS Injection	1,150	21.159	800	21.159	800	-
32	Subtotal			800		800	-
<u>Union North East Zone Demand Costs</u>							
33	TCPL NDA STS Injection	17,921	12.737	7,505	12.737	7,505	-
34	TCPL EDA STS Withdrawal	9,845	8.883	2,875	8.883	2,875	-
35	TCPL Pkwy to EDA	19,042	8.883	5,561	8.883	5,561	-
36	TCPL Pkwy to EDA EMB	9,125	9.785	2,935	9.785	2,935	-
37	TCPL Pkwy to NDA	24,455	12.733	10,237	12.733	10,237	-
38	Subtotal			29,113		29,113	-
39	Demand Costs in Rates (line 32 + line 38)			29,913		29,913	-
<u>Union North West Zone Fuel Costs</u>							
40	TCPL WDA STS Injection	15	2.754	42	2.758	42	0
41	TCPL SSMDA STS Withdrawal	28	3.160	88	3.600	100	12
42	TCPL WDA STS Withdrawal	31	3.160	98	3.600	112	14
43	Subtotal			228		254	26
<u>Union North East Zone Fuel Costs</u>							
44	TCPL NCDA STS Injection	2	2.754	5	2.758	5	0
45	TCPL NCDA STS Withdrawal	8	3.160	24	3.600	27	3
46	TCPL Pkwy to EDA	8	3.160	27	3.600	30	4
47	TCPL Pkwy to EDA EMB	16	3.160	51	3.600	58	7
48	TCPL Pkwy to NDA	69	3.160	219	3.600	249	30
49	Subtotal			325		370	45
50	Fuel Costs in Rates (line 43 + line 49)			554		624	71
51	<b>Total Storage Costs (line 39 + line 50)</b>			30,466		30,537	71
52	<b>Total Storage and Transportation Costs (line 30 + line 51)</b>			64,786		64,906	119

Notes:  
(1) EB-2015-0181, Exhibit A, Tab 2, Appendix A, Schedule 1, p. 1-2, column (j).  
(2) EB-2024-0093, Exhibit E, Tab 2, Schedule 2, p. 2, column (d) & (e).

UNION RATE ZONES  
Allocation of Union North Transportation and Storage Cost Changes by Zone

Line No.	Particulars (\$000's)	Total (a)	Rate 01 (b)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)
<b><u>Union North West Zone</u></b>							
<u>Transportation Demand Costs</u>							
1	EB-2022-0200 2024 Rates (1)	13,030	9,287	2,501	1,182	-	60
2	EB-2024-0166 July 2024 QRAM	13,030	9,287	2,501	1,182	-	60
3	Change in Costs (line 2 - line 1)	-	-	-	-	-	-
<u>Transportation Fuel Costs</u>							
4	EB-2022-0200 2024 Rates (1)	598	401	121	70	-	6
5	EB-2024-0166 July 2024 QRAM	599	402	121	70	-	6
6	Change in Costs (line 5 - line 4)	1	1	0	0	-	0
7	<b>Total Change in Transportation Costs (line 3 + line 6)</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>0</b>
<u>Storage Demand Costs</u>							
8	EB-2022-0200 2024 Rates (1)	800	616	140	44	-	-
9	EB-2024-0166 July 2024 QRAM	800	616	140	44	-	-
10	Change in Costs (line 9 - line 8)	-	-	-	-	-	-
<u>Storage Fuel Costs</u>							
11	EB-2022-0200 2024 Rates (1)	228	154	47	28	-	-
12	EB-2024-0166 July 2024 QRAM	254	171	52	31	-	-
13	Change in Costs (line 12 - line 11)	26	18	5	3	-	-
14	<b>Total Change in Storage Costs (line 10 + line 13)</b>	<b>26</b>	<b>18</b>	<b>5</b>	<b>3</b>	<b>-</b>	<b>-</b>
15	<b>Total Change in North West Zone Costs (line 7 + line 14)</b>	<b>27</b>	<b>18</b>	<b>5</b>	<b>3</b>	<b>-</b>	<b>0</b>
<b><u>Union North East Zone</u></b>							
<u>Transportation Demand Costs</u>							
16	EB-2022-0200 2024 Rates (1)	18,609	12,399	4,530	1,289	-	391
17	EB-2024-0166 July 2024 QRAM	18,609	12,399	4,530	1,289	-	391
18	Change in Costs (line 17 - line 16)	-	-	-	-	-	-
<u>Transportation Fuel Costs</u>							
19	EB-2022-0200 2024 Rates (1)	813	520	202	65	-	25
20	EB-2024-0166 July 2024 QRAM	861	550	214	69	-	27
21	Change in Costs (line 20 - line 19)	48	31	12	4	-	2
22	<b>Total Change in Transportation Costs (line 18 + line 21)</b>	<b>48</b>	<b>31</b>	<b>12</b>	<b>4</b>	<b>-</b>	<b>2</b>
<u>Storage Demand Costs</u>							
23	EB-2022-0200 2024 Rates (1)	29,113	21,534	5,941	1,489	149	-
24	EB-2024-0166 July 2024 QRAM	29,113	21,534	5,941	1,489	149	-
25	Change in Costs (line 24 - line 23)	-	-	-	-	-	-
<u>Storage Fuel Costs</u>							
26	EB-2022-0200 2024 Rates (1)	325	206	80	37	2	-
27	EB-2024-0166 July 2024 QRAM	370	235	91	42	2	-
28	Change in Costs (line 27 - line 26)	45	28	11	5	0	-
29	<b>Total Change in Storage Costs (line 25 + line 28)</b>	<b>45</b>	<b>28</b>	<b>11</b>	<b>5</b>	<b>0</b>	<b>-</b>
30	<b>Total Change in North East Zone Costs (line 22 + line 29)</b>	<b>93</b>	<b>59</b>	<b>23</b>	<b>9</b>	<b>0</b>	<b>2</b>
<u>Common Costs</u>							
31	EB-2022-0200 2024 Rates (1)	1,271	-	-	-	-	-
32	EB-2024-0166 July 2024 QRAM	1,271	-	-	-	-	-
33	Change in Costs (line 32 - line 31)	-	-	-	-	-	-
34	<b>Total Change in Storage and Transportation Costs (line 15 + line 30)</b>	<b>119</b>	<b>77</b>	<b>28</b>	<b>12</b>	<b>0</b>	<b>2</b>

Notes:  
(1) EB-2024-0093, Exhibit E, Tab 2, Schedule 2, p. 3.

Derivation of Change in Costs from Weighted Average Reference Price  
Union Rate Zones  
Effective July 1, 2024

Change in Gas Cost related costs:			
1	Weighted Average Reference Price as per EB-2024-0166	(\$/10 <sup>3</sup> m <sup>3</sup> )	142,614
2	Weighted Average Reference Price as per EB-2022-0200	(\$/10 <sup>3</sup> m <sup>3</sup> )	<u>128,198</u>
3	Change in Reference Price (line 1 - line 2)	(\$/10 <sup>3</sup> m <sup>3</sup> )	<u>14,416</u>
4	2024 UFG/Fuel/Own Use Volumes (1)	(10 <sup>3</sup> m <sup>3</sup> )	<u>76,661</u>
5	Amount for Recovery - UFG/Fuel/Own Use (line 3 x line 4)	(\$000s)	<u>1,105</u>
Change in Delivery Related Costs:			
6	2024 Average Gas in Storage Volumes (2)	(10 <sup>3</sup> m <sup>3</sup> )	976,767
7	Revaluation of Gas in Storage (line 3 x line 6)	(\$000s)	14,081
8	Gross Rate of Return (3)		<u>7.34%</u>
9	Amount for Recovery - Gas in Storage (line 7 x line 8)	(\$000s)	<u>1,034</u>
10	Total Union Rate Zones (line 5 + line 9)	(\$000s)	<u>2,139</u>

Derivation of Union Rate Zone Unit Rate Changes by Rate Class

Line No.	Rate Class	UUF/Fuel and Own Use Gas			Gas in Storage Carrying Costs			Total Gas Cost Change to Distribution Rates (\$000s)	Current Approved Distribution Volume (6) (10 <sup>3</sup> m <sup>3</sup> )	Unit Rate Change (7) (cents/m <sup>3</sup> )
		Fuel, UFG, and Own Use Volumes (4) (10 <sup>3</sup> m <sup>3</sup> )	Allocation Factor (%)	Amount for Recovery (\$000s)	Gas in Storage Volumes (5) (10 <sup>3</sup> m <sup>3</sup> )	Allocation Factor (%)	Amount for Recovery (\$000s)			
		(a)	(b)	(c) = (a * b)	(d)	(e)	(f) = (d * e)	(g) = (c + f)	(h)	(i) = (g / h)
11	Rate 01	14,301	18.66%	205	178,716	18.30%	173	378	976,880	0.0387
12	Rate 10	3,799	4.96%	54	46,861	4.80%	45	100	341,664	0.0292
13	Rate 20	1,349	1.76%	19	12,563	1.29%	12	32	929,101	0.0034
14	Rate 25	67	0.09%	1	-	0.00%	-	1	126,831	0.0008
15	Rate 100	105	0.14%	2	878	0.09%	1	2	1,076,378	0.0002
16	Rate M1	30,079	39.24%	431	496,837	50.87%	482	913	3,238,864	0.0282
17	Rate M2	9,673	12.62%	139	169,399	17.34%	164	303	1,343,314	0.0226
18	Rate M4	7,004	9.14%	100	24,776	2.54%	24	124	592,385	0.0210
19	Rate M5	504	0.66%	7	33,425	3.42%	32	40	59,731	0.0664
20	Rate M7	9,085	11.85%	130	9,126	0.93%	9	139	789,737	0.0176
21	Rate M9	696	0.91%	10	4,186	0.43%	4	14	90,073	0.0156
									(GJ)	(\$/GJ)
22	Rate T1	-	0.00%	-	-	0.00%	19	19	674,172	0.028
23	Rate T2	-	0.00%	-	-	0.00%	67	67	2,398,062	0.028
24	Rate T3	-	0.00%	-	-	0.00%	-	-		
25	Rate C1	-	0.00%	-	-	0.00%	-	-		
26	Rate M12	-	0.00%	-	-	0.00%	-	-		
27	Rate M13	-	0.00%	5	-	0.00%	-	5	4,791,112	0.001
28	Rate M16	-	0.00%	2	-	0.00%	-	2		
29	Rate M17	-	0.00%	-	-	0.00%	-	-		
30	Total	<u>76,661</u>	<u>100.00%</u>	<u>1,105</u>	<u>976,767</u>	<u>100.00%</u>	<u>1,034</u>	<u>2,139</u>		

Notes:

- (1) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 23, sum of pp.3-5, column (b) and (d), sum of lines 18, 19-27, excluding customer supplied fuel. (10) Rate changes for M16 is broken down into two paths.
- (2) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 23, p.2, column (d), sum of lines 18, 31, and 41. M16 Storage Transportation Service
- (3) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 11, column (d), line 6, updated for tax.
- (4) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 28, p.3, column (a). Charges West of Dawn:
- (5) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 28, p.3, column (d). Fuel & UFG to Dawn
- (6) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 19, pp.6-16, column (a). Fuel & UFG to Pool
- (7) Utility providing deliverability rate changes for Rates T1, T2, and T3 are based on proposed Weighted Average Reference Price (WARP). Utility Supplied Fuel (USF) rate changes for Rates M13 and M16 are based on the 2024 Fuel Ratios and proposed WARP. Changes in Utility-supplied fuel rates for Rates M13 and M16 are presented at Appendix A. Total Rate M16

	Billing Units (GJs)	Rate Change (\$/GJ)	Cost Recovery (\$000s)
Fuel & UFG to Dawn	655,236	0.001	1
Fuel & UFG to Pool	642,043	0.002	1
Total Rate M16			<u>2</u>



**UNION RATE ZONES**  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	North West PGVA (179-147) (a)	North East PGVA (179-148) (b)	North West Tolls & Fuel (179-145) (c)	North East Tolls & Fuel (179-146) (d)	South PGVA (179-106) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(1) (\$000's)	8	16,748	33	(1,275)	85,524
2	Less: Projection from previous QRAM application	(\$000's)	(4)	21,815	19	(2,091)	82,107
3	Change (Line 1 - Line 2)		12	(5,066)	14	816	3,418
<b>Previous Quarter: True-up of Deferral Balances</b>							
Variance between projected and actual deferral balances for month(s) with actual data since previous QRAM application:							
4	Actual deferral amount	(2) (\$000's)	(6,177)	(3,028)	788	(740)	(13,372)
5	Current projected deferral amount	(3) (\$000's)	(5,363)	(1,889)	223	(651)	(8,575)
6	Less: Previous projection included in recovery	(\$000's)	(5,348)	(3,935)	18	(873)	(26,540)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(6,191)	(981)	992	(518)	4,593
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(6,180)	(6,048)	1,006	298	8,011
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
9	Forecast prospective recovery amount	(\$000's)	(1,638)	7,529	758	(232)	54,590
10	Less: Actual prospective recovery amount	(\$000's)	(1,552)	6,163	610	(190)	45,422
11	Variance (Line 9 - Line 10)	(\$000's)	(86)	1,366	148	(43)	9,168
12	Total Amount for Prospective Recovery (Line 8 + Line 11)	(\$000's)	(6,266)	(4,682)	1,154	255	17,179
<b>Calculation of Current Unit Rate for Prospective Recovery</b>							
13	Applicable Forecast Billing Units (July 1, 2024 to June 31, 2025)	(10 <sup>3</sup> m <sup>3</sup> )	310,885	796,285	389,064	1,054,230	3,910,958
14	Current QRAM Unit Rate (Line 12 / Line 13 * 100)	(cents/m <sup>3</sup> )	(2.0154)	(0.5879)	0.2965	0.0242	0.4392
<b>Summary of Unit Rates</b>							
15	Expiring Unit Rate Q3	(cents/m <sup>3</sup> )	(0.9205)	0.0695	0.1252	(0.0300)	(0.2612)
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(1.0922)	(0.2314)	0.2380	0.1058	(0.6668)
17	Unit Rate Q2	(cents/m <sup>3</sup> )	(0.5967)	0.5788	(0.1403)	(0.0836)	(0.4689)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(2.0154)	(0.5879)	0.2965	0.0242	0.4392
19	Unit Rate Q4	(cents/m <sup>3</sup> )	(0.7520)	(1.0496)	0.1549	(0.0741)	(0.1176)
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(4.4563)</b>	<b>(1.2901)</b>	<b>0.5491</b>	<b>(0.0277)</b>	<b>(0.8141)</b>
21	Change in Unit Rate (Line 14 - Line 15)	(cents/m <sup>3</sup> )	(1.0949)	(0.6574)	0.1713	0.0542	0.7004

**Notes:**

- (1) Exhibit E, Tab 1, Schedule 2, p. 1, line 26.
- (2) Exhibit E, Tab 1, Schedule 2, p. 1, lines 7+8+9.
- (3) Exhibit E, Tab 1, Schedule 2, p. 1, lines 10+11+12.

**UNION RATE ZONES**  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Inventory Revaluation (179-109) (f)	Load Balancing Rate 01 (179-107) (g)	Load Balancing Rate 10 (179-107) (h)	Load Balancing Rate 20 (179-107) (i)	Spot Gas Variance Acct (179-107) (j)	Total (k) = sum (a):(j)
<b>Deferral Amounts for Recovery</b>								
Change in 12-month deferral account projection:								
1	12-month projection from current QRAM application (1)	(\$000's)	(16,084)	-	-	-	-	84,954
2	Less: Projection from previous QRAM application	(\$000's)	11,316	-	-	-	-	113,161
3	Change (Line 1 - Line 2)		<u>(27,400)</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(28,207)</u>
<b>Previous Quarter: True-up of Deferral Balances</b>								
Variance between projected and actual deferral balances for month(s) with actual data since previous QRAM application:								
4	Actual deferral amount (2)	(\$000's)	26,412	-	-	-	-	3,883
5	Current projected deferral amount (3)	(\$000's)	29	-	-	-	-	(16,226)
6	Less: Previous projection included in recovery	(\$000's)	96	-	-	-	-	(36,583)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	<u>26,345</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>24,240</u>
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(1,055)	-	-	-	-	(3,968)
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>								
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:								
9	Forecast prospective recovery amount	(\$000's)	11,273	-	-	-	-	72,279
10	Less: Actual prospective recovery amount	(\$000's)	8,616	-	-	-	-	59,070
11	Variance (Line 9 - Line 10)	(\$000's)	<u>2,657</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>13,210</u>
12	Total Amount for Prospective Recovery (Line 8 + Line 11)	(\$000's)	<u>1,602</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>9,242</u>
<b>Calculation of Current Unit Rate for Prospective Recovery</b>								
13	Applicable Forecast Billing Units (July 1, 2024 to June 31, 2025)	(10 <sup>3</sup> m <sup>3</sup> )	5,018,128	990,557	323,825	128,912	310,885	
14	Current QRAM Unit Rate (Line 12 / Line 13 * 100)	(cents/m <sup>3</sup> )	0.0319	-	-	-	-	
<b>Summary of Unit Rates</b>								
15	Expiring Unit Rate Q3	(cents/m <sup>3</sup> )	0.6118	-	-	-	-	
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.0514)	-	-	-	-	
17	Unit Rate Q2	(cents/m <sup>3</sup> )	0.2972	-	-	-	-	
18	Unit Rate Q3 2023	(cents/m <sup>3</sup> )	0.0319	-	-	-	-	
19	Unit Rate Q4	(cents/m <sup>3</sup> )	(0.4416)	-	-	-	-	
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.1639)</b>	-	-	-	-	
21	Change in Unit Rate (Line 14 - Line 15)	(cents/m <sup>3</sup> )	(0.5799)	-	-	-	-	

**Notes:**

- (1) Exhibit E, Tab 1, Schedule 2, p. 1, line 26.
- (2) Exhibit E, Tab 1, Schedule 2, p. 1, Lines 7+8+9 except Inventory Revaluation (179-109), which is Exhibit E, Tab 1, Schedule 2, p. 1, lines 8+9+10.
- (3) Exhibit E, Tab 1, Schedule 2, p. 1, Lines 10+11+12 except Inventory Revaluation (179-109), which is Exhibit E, Tab 1, Schedule 2, p. 1, lines 11+12.

**UNION RATE ZONES**  
Summary of Unit Rates for Prospective Recovery

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2022-0200 Effective May 1, 2024 Unit Rate for Prospective Recovery (1) (a)	Change in Rider (2) (b)	EB-2024-0166 Effective July 1, 2024 Unit Rate for Prospective Recovery (3) (c) = (a + b)
<b><u>Commodity Unit Rates for Prospective Recovery</u></b>				
<u>Union North West</u>				
1	Union North West Purchase Gas Variance Account	(3.3614)	(1.0949)	(4.4563)
2	Inventory Revaluation	0.4160	(0.5799)	(0.1639)
3	Spot Gas	-	-	-
4	Total Union North West Commodity Unit Rate	<u>(2.9454)</u>	<u>(1.6748)</u>	<u>(4.6202)</u>
<u>Union North East</u>				
5	Union North East Purchase Gas Variance Account	(0.6327)	(0.6574)	(1.2901)
6	Inventory Revaluation	0.4160	(0.5799)	(0.1639)
7	Total Union North East Commodity Unit Rate	<u>(0.2167)</u>	<u>(1.2373)</u>	<u>(1.4540)</u>
<u>Union South</u>				
8	South Purchase Gas Variance Account	(1.5145)	0.7004	(0.8141)
9	Inventory Revaluation	0.4160	(0.5799)	(0.1639)
10	Total South Commodity Unit Rate	<u>(1.0985)</u>	<u>0.1205</u>	<u>(0.9780)</u>
<b><u>Union North Transportation Unit Rates for Prospective Recovery</u></b>				
<u>Union North West</u>				
Rate 01				
11	Load Balancing	-	-	-
12	Union North West Tolls & Fuel Account	0.3778	0.1713	0.5491
13	Total Rate 01	<u>0.3778</u>	<u>0.1713</u>	<u>0.5491</u>
Rate 10				
14	Load Balancing	-	-	-
15	Union North West Tolls & Fuel Account	0.3778	0.1713	0.5491
16	Total Rate 10	<u>0.3778</u>	<u>0.1713</u>	<u>0.5491</u>
Rate 20				
17	Load Balancing	-	-	-
18	Union North West Tolls & Fuel Account	0.3778	0.1713	0.5491
19	Total Rate 20	<u>0.3778</u>	<u>0.1713</u>	<u>0.5491</u>
<u>Union North East</u>				
Rate 01				
20	Load Balancing	-	-	-
21	Union North East Tolls & Fuel Account	(0.0819)	0.0542	(0.0277)
22	Total Rate 01	<u>(0.0819)</u>	<u>0.0542</u>	<u>(0.0277)</u>
Rate 10				
23	Load Balancing	-	-	-
24	Union North East Tolls & Fuel Account	(0.0819)	0.0542	(0.0277)
25	Total Rate 10	<u>(0.0819)</u>	<u>0.0542</u>	<u>(0.0277)</u>
Rate 20				
26	Load Balancing	-	-	-
27	Union North East Tolls & Fuel Account	(0.0819)	0.0542	(0.0277)
28	Total Rate 20	<u>(0.0819)</u>	<u>0.0542</u>	<u>(0.0277)</u>

**Notes:**

- (1) EB-2024-0093, Exhibit E, Tab 2, Schedule 4, p. 3, column (c).
- (2) Exhibit E, Tab 2, Schedule 4, p. 1-2, line 21.
- (3) Exhibit E, Tab 2, Schedule 4, p. 1-2, line 20.

**EB-2024-0166**  
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Appendix A	Summary of Changes to Rates
Appendix B	Rate Schedules
Appendix C	Calculation of Supplemental Charges
Appendix D	Bill Impacts

Summary of Proposed Rate Change by Rate Class  
EGD Rate Zone

Line No.	Particulars	Units	EB-2022-0200	Rate Change	EB-2024-0166
			Approved May 1, 2024 Rates (a)		Proposed July 1, 2024 Rates (c) = (a + b)
			(a)	(b)	(c) = (a + b)
<u>Rate 1</u>					
1	Monthly Customer Charge (1)	\$	\$25.72	-	\$25.72
	Delivery Charge - Commodity				
2	First 30 m <sup>3</sup>	cents/m <sup>3</sup>	9.9910	0.0278	10.0188
3	Next 55 m <sup>3</sup>	cents/m <sup>3</sup>	9.3037	0.0277	9.3314
4	Next 85 m <sup>3</sup>	cents/m <sup>3</sup>	8.7654	0.0278	8.7932
5	Over 170 m <sup>3</sup>	cents/m <sup>3</sup>	8.3642	0.0278	8.3920
6	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.5671	0.1005	1.6676
7	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4146	0.4660	4.8806
8	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	-	0.9400
9	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7436	0.7390	10.4826
<u>Rate 6</u>					
10	Monthly Customer Charge (1)	\$	\$79.64	-	\$79.64
	Delivery Charge - Commodity				
11	First 500 m <sup>3</sup>	cents/m <sup>3</sup>	10.1633	0.0265	10.1898
12	Next 1,050 m <sup>3</sup>	cents/m <sup>3</sup>	7.7924	0.0265	7.8189
13	Next 4,500 m <sup>3</sup>	cents/m <sup>3</sup>	6.1322	0.0264	6.1586
14	Next 7,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.0654	0.0265	5.0919
15	Next 15,250 m <sup>3</sup>	cents/m <sup>3</sup>	4.5914	0.0265	4.6179
16	Over 28,300 m <sup>3</sup>	cents/m <sup>3</sup>	4.4724	0.0265	4.4989
17	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.4520	0.0921	1.5441
18	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4146	0.4660	4.8806
19	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	-	0.9400
20	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7675	0.7390	10.5065
<u>Rate 100</u>					
21	Monthly Customer Charge (1)	\$	\$138.07	-	\$138.07
22	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	40.6811	-	40.6811
	Delivery Charge - Commodity				
23	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.1732	0.0168	1.1900
24	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.1732	0.0168	1.1900
25	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.1732	0.0168	1.1900
26	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.4741	0.0700	1.5441
27	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4146	0.4660	4.8806
28	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	-	0.9400
29	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7675	0.7390	10.5065
<u>Rate 110</u>					
30	Monthly Customer Charge (1)	\$	\$660.87	-	\$660.87
31	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	26.0787	-	26.0787
	Delivery Charge - Commodity				
32	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.9186	0.0185	0.9371
33	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7461	0.0185	0.7646
34	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.3014	0.0200	0.3214
35	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4146	0.4660	4.8806
36	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	-	0.9400
37	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7045	0.7390	10.4435
<u>Rate 115</u>					
38	Monthly Customer Charge (1)	\$	\$700.47	-	\$700.47
39	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	27.8557	-	27.8557
	Delivery Charge - Commodity				
40	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.4573	0.0172	0.4745
41	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3520	0.0173	0.3693
42	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.1100	0.0062	0.1162
43	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4146	0.4660	4.8806
44	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	-	0.9400
45	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7045	0.7390	10.4435

Summary of Proposed Rate Change by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	EB-2022-0200	Rate Change	EB-2024-0166
			Approved May 1, 2024		Proposed July 1, 2024
			(a)	(b)	(c) = (a + b)
	<u>Rate 125</u>				
46	Monthly Customer Charge (1)	\$	\$562.72	-	\$562.72
47	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	11.5184	-	11.5184
	<u>Rate 135</u>				
48	Monthly Customer Charge (1) Winter	\$	\$130.29	-	\$130.29
	Delivery Charge - Commodity				
49	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.1550	0.0168	10.1718
50	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.6387	0.0169	8.6556
51	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.0378	0.0169	8.0547
	Summer				
	Delivery Charge - Commodity				
52	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.3131	0.0168	4.3299
53	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.4553	0.0168	3.4721
54	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.1926	0.0168	3.2094
55	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	-	-	-
56	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4146	0.4660	4.8806
57	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	-	0.9400
58	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7124	0.7390	10.4514
	<u>Rate 145</u>				
59	Monthly Customer Charge (1)	\$	\$139.56	-	\$139.56
60	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	9.2958	-	9.2958
	Delivery Charge - Commodity				
61	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.2764	0.0202	2.2966
62	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.2762	0.0204	2.2966
63	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.2763	0.0203	2.2966
64	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.6715	0.0433	0.7148
65	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4146	0.4660	4.8806
66	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	-	0.9400
67	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7084	0.7391	10.4475
	<u>Rate 170</u>				
68	Monthly Customer Charge (1)	\$	\$314.79	-	\$314.79
69	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	4.6157	-	4.6157
	Delivery Charge - Commodity				
70	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3089	0.0184	0.3273
71	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3089	0.0184	0.3273
72	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.2933	0.0193	0.3126
73	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4146	0.4660	4.8806
74	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	-	0.9400
75	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7045	0.7390	10.4435
	<u>Rate 200</u>				
76	Monthly Customer Charge	\$	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	16.6976	-	16.6976
78	Delivery Charge - Commodity	cents/m <sup>3</sup>	1.2318	0.0251	1.2569
79	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.3614	0.0878	1.4492
80	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4146	0.4660	4.8806
81	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9400	-	0.9400
82	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7044	0.7390	10.4434

Summary of Proposed Rate Change by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	EB-2022-0200	Rate Change	EB-2024-0166
			Approved May 1, 2024 Rates (a)		Proposed July 1, 2024 Rates (c) = (a + b)
	<u>Rate 300</u>				
	Firm Service				
83	Monthly Customer Charge (1)	\$	\$562.75	-	\$562.75
84	Delivery Demand Charge	cents/m <sup>3</sup> /d	27.0878	-	27.0878
	Interruptible Service				
85	Minimum Delivery Charge	cents/m <sup>3</sup> /mth	0.4544	-	0.4544
86	Maximum Delivery Charge	cents/m <sup>3</sup> /mth	1.0687	-	1.0687
	<u>Rate 315</u>				
87	Monthly Customer Charge	\$	\$168.52	-	\$168.52
88	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0552	-	0.0552
89	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	23.3594	-	23.3594
90	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.2148	0.0051	0.2199
	<u>Rate 316</u>				
91	Monthly Customer Charge	\$	\$168.52	-	\$168.52
92	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0552	-	0.0552
93	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	5.7225	-	5.7225
94	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.0982	0.0051	0.1033
	<u>Rate 320</u>				
	Backstop				
95	All Gas Sold	cents/m <sup>3</sup>	14.7212	1.2428	15.9640

Summary of Proposed Rate Change by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	EB-2022-0200	Rate Change	EB-2024-0166
			Approved May 1, 2024 Rates (a)		Proposed July 1, 2024 Rates (c) = (a + b)
	<u>Rate 01</u>				
96	Monthly Customer Charge (1)	\$	\$26.85	-	\$26.85
	Delivery Charge - Commodity				
97	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	10.7482	0.0387	10.7869
98	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.4793	0.0387	10.5180
99	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.0530	0.0387	10.0917
100	Next 500 m <sup>3</sup>	cents/m <sup>3</sup>	9.6619	0.0387	9.7006
101	Over 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.3385	0.0387	9.3772
102	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	3.2987	0.0002	3.2989
103	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.9291	0.0043	1.9334
104	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	2.2377	0.0064	2.2441
105	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	5.9307	0.0040	5.9347
106	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	11.0015	(0.0064)	10.9951
107	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	12.5918	1.6947	14.2865
	<u>Rate 10</u>				
108	Monthly Customer Charge (1)	\$	\$79.65	-	\$79.65
	Delivery Charge - Commodity				
109	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.5945	0.0292	9.6237
110	Next 9,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.7987	0.0292	7.8279
111	Next 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.7560	0.0292	6.7852
112	Next 70,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.1028	0.0292	6.1320
113	Over 100,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.6278	0.0292	3.6570
114	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	2.8798	0.0002	2.8800
115	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.7689	0.0045	1.7734
116	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	1.7656	0.0069	1.7725
117	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	4.4324	0.0042	4.4366
118	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	11.0015	(0.0064)	10.9951
119	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	12.5918	1.6947	14.2865
	<u>Rate 20</u>				
120	Monthly Customer Charge (1)	\$	\$1,121.17	-	\$1,121.17
	Delivery Charge - Contract Demand				
121	First 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	35.1426	-	35.1426
122	All over 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	20.6656	-	20.6656
	Delivery Charge - Commodity				
123	First 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7216	0.0034	0.7250
124	All over 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5168	0.0034	0.5202
	Gas Supply Demand Charge				
125	North West	cents/m <sup>3</sup> /d	33.2026	0.1114	33.3140
126	North East	cents/m <sup>3</sup> /d	38.9019	0.0804	38.9823
	Commodity Transportation 1				
127	North West	cents/m <sup>3</sup>	1.8946	0.0060	1.9006
128	North East	cents/m <sup>3</sup>	1.3942	0.0036	1.3978
	Commodity Transportation 2				
129	North West	cents/m <sup>3</sup>	-	-	-
130	North East	cents/m <sup>3</sup>	-	-	-
	Bundled (T-Service) Storage Service Charges				
131	Demand	\$/GJ/d	18.161	-	18.161
132	Commodity	\$/GJ	0.231	0.003	0.234
133	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	10.6490	0.0152	10.6642
134	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	12.1873	1.6672	13.8545



Summary of Proposed Rate Change by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	EB-2022-0200	Rate Change	EB-2024-0166
			Approved May 1, 2024		Proposed July 1, 2024
			Rates		Rates
			(a)	(b)	(c) = (a + b)
	<u>Rate 25</u>				
135	Monthly Customer Charge	\$	\$378.50	-	\$378.50
136	Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	6.1193	0.0263	6.1456
	<u>Gas Supply Charge - All Union North Rate Zones</u>				
137	Minimum	cents/m <sup>3</sup>	1.4848	-	1.4848
138	Maximum	cents/m <sup>3</sup>	675.9484	-	675.9484
	<u>Rate 100</u>				
139	Monthly Customer Charge (1)	\$	\$1,665.57	-	\$1,665.57
140	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	19.8787	-	19.8787
141	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.2853	0.0002	0.2855
	<u>Gas Supply Demand Charge</u>				
142	North West	cents/m <sup>3</sup> /d	54.7196	0.0556	54.7752
143	North East	cents/m <sup>3</sup> /d	86.8081	4.8936	91.7017
	<u>Commodity Transportation 1</u>				
144	North West	cents/m <sup>3</sup>	3.0634	(2.2226)	0.8408
145	North East	cents/m <sup>3</sup>	4.9586	(3.2962)	1.6624
	<u>Commodity Transportation 2</u>				
146	North West	cents/m <sup>3</sup>	-	-	-
147	North East	cents/m <sup>3</sup>	-	-	-
	<u>Bundled (T-Service) Storage Service</u>				
148	Storage Demand	\$/GJ/d	18.161	-	18.161
149	Storage Commodity	\$/GJ	0.231	0.003	0.234
150	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	10.6490	0.0152	10.6642
151	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	12.1873	1.6672	13.8545

Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	EB-2022-0200	Rate Change	EB-2024-0166
			Approved May 1, 2024		Proposed July 1, 2024
			(a)	(b)	(c) = (a + b)
<u>Rate M1</u>					
152	Monthly Customer Charge (1)	\$	\$26.85	-	\$26.85
	Delivery Charge - Commodity				
153	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	5.8053	0.0282	5.8335
154	Next 150 m <sup>3</sup>	cents/m <sup>3</sup>	5.5351	0.0282	5.5633
155	All over 250 m <sup>3</sup>	cents/m <sup>3</sup>	4.8375	0.0282	4.8657
156	Storage Charge	cents/m <sup>3</sup>	0.9300	-	0.9300
157	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3018	1.6947	13.9965
<u>Rate M2</u>					
158	Monthly Customer Charge (1)	\$	\$79.65	-	\$79.65
	Delivery Charge - Commodity				
159	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.8753	0.0226	5.8979
160	Next 6,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.7718	0.0226	5.7944
161	Next 13,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.4162	0.0226	5.4388
162	All over 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.0474	0.0226	5.0700
163	Storage Charge	cents/m <sup>3</sup>	0.8769	-	0.8769
164	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3018	1.6947	13.9965
<u>Rate M4</u>					
	Delivery Charge - Contract Demand				
165	First 8,450 m <sup>3</sup>	cents/m <sup>3</sup>	71.8800	-	71.8800
166	Next 19,700 m <sup>3</sup>	cents/m <sup>3</sup>	34.5069	-	34.5069
167	All over 28,150 m <sup>3</sup>	cents/m <sup>3</sup>	29.6507	-	29.6507
	Delivery Charge - Commodity				
168	First Block	cents/m <sup>3</sup>	1.9705	0.0210	1.9915
169	All remaining use	cents/m <sup>3</sup>	0.7719	0.0210	0.7929
170	Firm MAV	cents/m <sup>3</sup>	2.1846	0.0210	2.2056
	Interruptible contracts				
171	Monthly Customer Charge (1)	\$	\$777.26	-	777.26
172	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.2022	0.0664	3.2686
173	MAV Gas Supply	cents/m <sup>3</sup>	0.2141	-	0.2141
174	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3018	1.6947	13.9965
<u>Rate M5</u>					
	Firm contracts				
175	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	42.2030	-	42.2030
176	Delivery Charge - Commodity	cents/m <sup>3</sup>	2.7802	0.0664	2.8466
	Interruptible contracts				
177	Monthly Customer Charge (1)	\$	\$777.26	-	777.26
	Delivery Charge - Commodity				
178	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.5075	0.0664	3.5739
179	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.3776	0.0664	3.4440
180	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.3093	0.0664	3.3757
181	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.2614	0.0664	3.3278
182	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.2022	0.0664	3.2686
183	Interruptible MAV	cents/m <sup>3</sup>	3.3472	0.4408	3.7880
184	MAV Gas Supply	cents/m <sup>3</sup>	0.2141		0.2141
185	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3018	1.6947	13.9965
<u>Rate M7</u>					
	Firm Contracts				
186	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	36.9772	-	36.9772
187	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.3558	0.0176	0.3734
	Interruptible / Seasonal Contracts				
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	7.3292	(1.6378)	5.6914
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	7.0851	(1.6378)	5.4473
190	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3018	1.6947	13.9965
<u>Rate M9</u>					
191	Delivery Demand Charge	cents/m <sup>3</sup> /d	27.9689	-	27.9689
192	Delivery Commodity Charge	cents/m <sup>3</sup>	0.2566	0.0156	0.2722
193	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3018	1.6947	13.9965

Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	EB-2022-0200	Rate Change	EB-2024-0166
			Approved May 1, 2024 Rates (a)		Proposed July 1, 2024 Rates (c) = (a + b)
<u>Rate T1</u>					
194	Monthly Customer Charge (1)	\$	\$2,214.74	-	\$2,214.74
Transportation Service Charges					
Transportation Contract Demand					
195	First 28,150 m³	cents/m³/d	42.7731	-	42.7731
196	Next 112,720 m³	cents/m³/d	30.5289	-	30.5289
Transportation Commodity					
197	Firm Volumes	cents/m³	0.1643	-	0.1643
198	Interruptible Volumes (maximum)	cents/m³	6.9030	(1.2116)	5.6914
199	Customer Supplied Fuel - Transportation	%	0.419%	-	0.419%
Storage Service Charges					
Monthly Demand Charges:					
200	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
201	Utility provides deliverability inventory	\$/GJ/d	1.770	0.028	1.798
202	Customer provides deliverability inventory	\$/GJ/d	1.518	-	1.518
203	Firm incremental injection	\$/GJ/d	1.518	-	1.518
204	Interruptible withdrawal	\$/GJ/d	1.518	-	1.518
Commodity					
205	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
206	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T2</u>					
207	Monthly Customer Charge (1)	\$	\$6,988.28	-	\$6,988.28
Transportation Service Charges					
Transportation Contract Demand					
208	First 140,870 m³	cents/m³/d	33.2496	-	33.2496
209	All Over 140,870 m³	cents/m³/d	18.6030	-	18.6030
Transportation Commodity					
210	Firm Volumes	cents/m³	0.0403	-	0.0403
211	Interruptible Volumes (maximum)	cents/m³	7.0685	(1.3771)	5.6914
212	Customer Supplied Fuel - Transportation	%	0.364%	-	0.364%
Storage Service Charges					
Monthly Demand Charges					
213	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
214	Utility provides deliverability inventory	\$/GJ/d	1.770	0.028	1.798
215	Customer provides deliverability inventory	\$/GJ/d	1.518	-	1.518
216	Firm incremental injection	\$/GJ/d	1.518	-	1.518
217	Interruptible withdrawal	\$/GJ/d	1.518	-	1.518
Commodity					
218	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
219	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T3</u>					
220	Monthly Customer Charge	\$	\$23,315.94	-	\$23,315.94
Transportation Service Charges					
221	Transportation Contract Demand	cents/m³/d	21.2803	-	21.2803
222	Transportation Commodity	cents/m³	0.1173	-	0.1173
223	Customer Supplied Fuel - Transportation	%	0.481%	-	0.481%
Storage Service Charges					
Monthly Demand Charges					
225	Firm Space	\$/GJ/d	0.012	-	0.012
Firm Injection/Withdrawal Right					
226	Utility provides deliverability inventory	\$/GJ/d	1.764	0.034	1.798
227	Customer provides deliverability inventory	\$/GJ/d	1.518	-	1.518
228	Firm incremental injection	\$/GJ/d	1.518	-	1.518
229	Interruptible withdrawal	\$/GJ/d	1.518	-	1.518
Commodity:					
230	Commodity - Withdrawal/Injection	\$/GJ	0.012	-	0.012
231	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	EB-2022-0200	Rate Change	EB-2024-0166
			Approved May 1, 2024		Proposed July 1, 2024
			Rates	(b)	Rates
			(a)		(c) = (a + b)
<u>Rate 331</u>					
232	Monthly Demand Charge - Firm	\$/GJ/d	0.164	-	0.164
233	Commodity Charge - Interruptible	\$/GJ	0.006	-	0.006
<u>Rate 332</u>					
234	Monthly Demand Charge	\$/GJ/d	1.357	-	1.357
235	Authorized Overrun	\$/GJ	0.054	-	0.054
<u>Rate M12</u>					
Monthly Demand Charge					
236	Dawn to Parkway	\$/GJ/d	3.864	-	3.864
237	Dawn to Kirkwall	\$/GJ/d	3.281	-	3.281
238	Kirkwall to Parkway	\$/GJ/d	0.583	-	0.583
239	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	4.772	-	4.772
240	F24-T	\$/GJ/d	0.079	-	0.079
Commodity Charges					
241	Easterly	\$/GJ	Note (2)	-	Note (2)
242	Westerly	\$/GJ	Note (2)	-	Note (2)
Limited Firm/Interruptible Transportation					
243	Monthly Demand Charge - Maximum	\$/GJ/d	9.273	-	9.273
Authorized Overrun					
Transportation Commodity Charges					
244	Dawn to Parkway	\$/GJ	0.127 (2)	-	0.127 (2)
245	Dawn to Kirkwall	\$/GJ	0.108 (2)	-	0.108 (2)
246	Kirkwall to Parkway	\$/GJ	0.019 (2)	-	0.019 (2)
247	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.157 (2)	-	0.157 (2)
<u>Rate M13</u>					
248	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	\$1,047.53
249	Transmission Commodity Charge to Dawn	\$/GJ	0.039	-	0.039
250	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.007	0.001	0.008
251	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (3)	-	Note (3)
252	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.124	0.001	0.125
253	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	0.116 (3)	0.001	0.117 (3)
<u>Rate M16</u>					
254	Monthly Fixed Charge	\$	\$1,711.45	-	\$1,711.45
Firm Demand Charge					
255	East of Dawn	\$/GJ/d	0.865	-	0.865
256	West of Dawn	\$/GJ/d	2.384	-	2.384
257	Transmission Commodity Charge	\$/GJ	0.039	-	0.039
Transportation Fuel Charges to Dawn					
258	East of Dawn - Utility Supplied Fuel	\$/GJ	0.007	0.001	0.008
259	West of Dawn - Utility Supplied Fuel	\$/GJ	0.007	0.001	0.008
260	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
261	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Transportation Fuel Charges to Pools					
262	East of Dawn - Utility Supplied Fuel	\$/GJ	0.008	0.001	0.009
263	West of Dawn - Utility Supplied Fuel	\$/GJ	0.017	0.002	0.019
264	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
265	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
Transportation Fuel Charges to Dawn					
266	East of Dawn - Utility Supplied Fuel	\$/GJ	0.075	-	0.075
267	West of Dawn - Utility Supplied Fuel	\$/GJ	0.124	0.001	0.125
268	East of Dawn - Shipper supplied fuel	\$/GJ	0.067 (3)	-	0.067 (3)
269	West of Dawn - Shipper supplied fuel	\$/GJ	0.117 (3)	-	0.117 (3)
Transportation Fuel Charges to Pools					
270	East of Dawn - Utility Supplied Fuel	\$/GJ	0.037	-	0.037
271	West of Dawn - Utility Supplied Fuel	\$/GJ	0.096	0.001	0.097
272	East of Dawn - Shipper supplied fuel	\$/GJ	0.028 (3)	-	0.028 (3)
273	West of Dawn - Shipper supplied fuel	\$/GJ	0.078 (3)	-	0.078 (3)

Summary of Proposed Rate Change by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	EB-2022-0200	Rate Change	EB-2024-0166
			Approved May 1, 2024		Proposed July 1, 2024
			Rates		Rates
			(a)	(b)	(c) = (a + b)
<b>Rate M17</b>					
274	Monthly Fixed Charge	\$	\$2,192.93	-	\$2,192.93
	Firm Transportation				
Monthly Demand Charges					
275	Dawn to Delivery Area	\$/GJ/d	4.862	-	4.862
276	Kirkwall to Delivery Area or Dawn	\$/GJ/d	2.982	-	2.982
277	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	2.982	-	2.982
Commodity Charges					
278	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
279	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
280	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
281	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
282	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
283	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
Transmission Commodity Charges					
284	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.160 (3)	-	0.160 (3)
285	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.160 (3)	-	0.160 (3)
286	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.098 (3)	-	0.098 (3)
287	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.098 (3)	-	0.098 (3)
288	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.098 (3)	-	0.098 (3)
289	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.098 (3)	-	0.098 (3)
<b>Rate C1</b>					
Monthly Demand Charges					
290	Dawn to Parkway	\$/GJ/d	3.864	-	3.864
291	Dawn to Kirkwall	\$/GJ/d	3.281	-	3.281
292	Kirkwall to Parkway	\$/GJ/d	0.583	-	0.583
293	Parkway to Dawn	\$/GJ/d	0.908	-	0.908
294	Parkway to Kirkwall	\$/GJ/d	0.908	-	0.908
295	Kirkwall to Dawn	\$/GJ/d	1.602	-	1.602
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.384	-	2.384
297	Dawn to Dawn-Vector	\$/GJ/d	0.033	-	0.033
298	Dawn to Dawn-TCPL	\$/GJ/d	0.156	-	0.156
299	Commodity Charges	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
300	Dawn to Parkway	\$/GJ	0.127 (3)	-	0.127 (3)
301	Dawn to Kirkwall	\$/GJ	0.108 (3)	-	0.108 (3)
302	Kirkwall to Parkway	\$/GJ	0.019 (3)	-	0.019 (3)
303	Kirkwall to Dawn	\$/GJ	0.053 (3)	-	0.053 (3)
304	Parkway to Kirkwall / Dawn	\$/GJ	0.127 (3)	-	0.127 (3)
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.078 (3)	-	0.078 (3)
306	Dawn to Dawn-Vector	\$/GJ	0.001 (3)	-	0.001 (3)
307	Dawn to Dawn-TCPL	\$/GJ	0.005 (3)	-	0.005 (3)

Notes:

- (1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19
- (2) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (3) Plus shipper supplied fuel per rate schedule.

***ENBRIDGE GAS INC.***  
**RATE HANDBOOK**

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The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

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## PART I

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### DESCRIPTION OF SERVICES AVAILABLE

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The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

#### 1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

#### 2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

- a) *Bundled DP*

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

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Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

*b) Semi-unbundled DP*

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

*c) Unbundled DP*

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that the Company has the capacity available, the Customer

may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

**3. EX-FRANCHISE SERVICES**

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

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**PART II**

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**TERMS AND CONDITIONS  
APPLICABLE TO SERVICES**

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The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service

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Contract will also apply and will govern if specified below.

### **SECTION A - AVAILABILITY**

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

### **SECTION B - BILLS**

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

### **SECTION C - MINIMUM BILLS**

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

### **SECTION D - BILLABLE VOLUMES**

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

### **SECTION E - PAYMENT CONDITIONS**

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

### **SECTION F - TERM OF ARRANGEMENT**

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

### **SECTION G - RESALE PROHIBITION**

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

### **SECTION H - MEASUREMENT**

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

### **SECTION I - RATES IN CONTRACTS**

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

### **SECTION J - COMPANY RESPONSIBILITY AND LIABILITY**

This section applies only to Distribution Service provided under General Service Rates.

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The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

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### PART III

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### GLOSSARY OF TERMS

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In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

**Agent or Energy Marketer:** A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

**Annual Volume Deficiency:** The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

**Authorized Overrun:** A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

**Backstopping Service:** A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

**Banked Gas Account (BGA):** A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

**Bill:** A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

**Billing Contract Demand (BCD):** Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

**Billing Period:** A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

**Commodity Charge:** A per unit charge for the usage of a service by the Customer.

**Company:** Enbridge Gas Inc.

**Contract Demand (CD):** The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

**Consumption:** The quantity of Gas delivered to the Customer's Point(s) of Consumption.

**Contiguous:** Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

**Cubic Metre (m<sup>3</sup>):** The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute

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pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10<sup>3</sup>m<sup>3</sup> means 1,000 cubic metres.

**Curtailment:** A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

**Curtailment Credit:** A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

**Curtailment Delivered Supply (CDS):** An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailment. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

**Customer:** Any Person or Persons receiving one or more Services.

**Customer Charge:** A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

**Daily Delivered Volume:** The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

**Daily Contract Quantity (DCQ):** The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

**Dedicated Service:** A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

**Delivery Charge:** A charge through which the Company recovers its cost of providing service to the Customer.

**Demand Charge:** A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

**Direct Purchase (DP) Service:** A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

**Disconnect and Reconnect Charges:** The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

**Distribution Contract Rates:** The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

**Distribution Service:** The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

**Distribution System:** The physical facilities owned by the Company and utilized to contain, move and measure Gas.

**End Use Customer:** means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

**Firm:** A service quality not subject to interruption or curtailment, except under Force Majeure.

**Firm Transportation (FT):** Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

**Force Majeure:** Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;

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Supersedes EB-2022-0200 effective May 1, 2024

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

**Gas:** Natural Gas or Renewable Natural Gas.

**Gas Supply Commodity Charge:** A per unit charge for the Gas commodity purchased by the Customer from the Company.

**General Service:** Service provided under General Service Rate Schedules.

**General Service Rate Schedules:** Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

**Hourly Demand:** A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

**Interruptible:** Any service quality which is subject to interruption, at the discretion of the Company.

**Load Balancing:** The balancing of the Gas supply to meet demand.

**Minimum Annual Volume (MAV):** A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

**Monthly Minimum Bill or Minimum Bill:** The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

**Natural Gas:** Natural and/or residue gas comprised primarily of methane.

**Nomination, Nominate:** An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

**Ontario Energy Board (OEB):** A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

**Overrun:** A quantity of Gas in excess of contracted parameters.

**Person:** An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

**Point of Consumption:** The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

**Point of Receipt:** The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

**Rate Handbook:** This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

**Rate Schedule:** An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

**Rate Zone:** The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

**Renewable Natural Gas (RNG):** Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

**Sales Service:** A service in which the gas supply commodity is provided by the Company to the Customer.

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Implemented July 1, 2024  
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Supersedes EB-2022-0200 effective May 1, 2024

**Seasonal Service:** Any service that is available during a specified period of the year as set out in a Rate Schedule.

**Seasonal Credit:** A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

**Service:** Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

**Service Contract:** An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

**Storage Service:** An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

**Transportation Charge:** A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

**Unauthorized Overrun:** A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

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## PART IV

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### RATE SCHEDULES

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The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$25.72</b>
<b>Delivery Charge</b>		
For the first 30 m <sup>3</sup> per month		<b>11.6864 ¢/m<sup>3</sup></b>
For the next 55 m <sup>3</sup> per month		<b>10.9990 ¢/m<sup>3</sup></b>
For the next 85 m <sup>3</sup> per month		<b>10.4608 ¢/m<sup>3</sup></b>
For all over 170 m <sup>3</sup> per month		<b>10.0596 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.8806 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.4826 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **6**

**GENERAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$79.64</b>
<b>Delivery Charge</b>		
For the first 500 m <sup>3</sup> per month		<b>11.7339 ¢/m<sup>3</sup></b>
For the next 1,050 m <sup>3</sup> per month		<b>9.3630 ¢/m<sup>3</sup></b>
For the next 4,500 m <sup>3</sup> per month		<b>7.7027 ¢/m<sup>3</sup></b>
For the next 7,000 m <sup>3</sup> per month		<b>6.6360 ¢/m<sup>3</sup></b>
For the next 15,250 m <sup>3</sup> per month		<b>6.1620 ¢/m<sup>3</sup></b>
For all over 28,300 m <sup>3</sup> per month		<b>6.0430 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.8806 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.5065 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **100**

**FIRM CONTRACT SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m<sup>3</sup> and not more than 150,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$138.07</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>40.6811 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		<b>1.1900 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>1.5441 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.8806 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.5065 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.



RATE:

**100**

**FIRM CONTRACT SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **110**

**LARGE VOLUME LOAD FACTOR SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$660.87</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>26.0787 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.9371 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.7646 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.3214 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.8806 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.4435 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **5.9448 ¢/m<sup>3</sup>**  
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:

**110**

**LARGE VOLUME LOAD FACTOR SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **115**

**LARGE VOLUME LOAD FACTOR SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$700.47</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>27.8557 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.4745 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.3693 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.1162 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.8806 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.4435 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **5.2770 ¢/m<sup>3</sup>**  
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:

**115**

**LARGE VOLUME LOAD FACTOR SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE:

**125****EXTRA LARGE FIRM DISTRIBUTION SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability.

**CHARACTER OF SERVICE**

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

**MONTHLY RATES AND CHARGES**

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

<b>Monthly Customer Charge (1)</b>	<b>\$562.72</b>
<b>Demand Charge</b>	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	<b>11.5184 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$122.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

**TERMS AND CONDITIONS OF SERVICE**

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

RATE:

125

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**2. Unaccounted for Gas (UFG) Adjustment Factor**

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

**3. Nominations**

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

**4. Authorized Demand Overrun**

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

**0.3787 ¢/m<sup>3</sup>**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

RATE:

125

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**5. Unauthorized Demand Overrun**

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.



RATE:

125

## EXTRA LARGE FIRM DISTRIBUTION SERVICE

### **Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

### **Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

### **LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

### **DEFINITIONS**

#### **Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

#### **Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

#### **Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

#### **Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

#### **Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

#### **Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

#### **Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

#### **Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

RATE:

125

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

**Maximum Contractual Imbalance**

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

**Winter and Summer Seasons**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee**

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7787 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9344 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

RATE:

**125**

**EXTRA LARGE FIRM DISTRIBUTION SERVICE**

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0807 cents/m<sup>3</sup> per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **135**

**SEASONAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure. A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>			<b>\$130.29</b>
		<b>December to March</b>	<b>April to November</b>
<b>Delivery Charges</b>			
For the first 14,000 m <sup>3</sup> per month		<b>10.1718</b>	<b>4.3299 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month		<b>8.6556</b>	<b>3.4721 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month		<b>8.0547</b>	<b>3.2094 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		-	-
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.8806</b>	<b>4.8806 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400</b>	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.4514</b>	<b>10.4514 ¢/m<sup>3</sup></b>
<b>Rate Riders</b>			
The rates quoted herein shall be subject to the following Riders (if applicable):			
Rider C - Gas Cost Adjustment			
Rider D - Deferral and Variance Account Clearance			
Rider E - Revenue Adjustment			
Rider G - Service Charges			
Rider J - Carbon Charges			
Rider K - Bill 32 and Ontario Regulation 24/19			
Rider L - Voluntary RNG Program			
(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.			
<b>Minimum Bill</b>			
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)			<b>11.9372 ¢/m<sup>3</sup></b>
<b>Seasonal Credit</b>			
Per cubic metre of Daily Contracted Quantity (DCQ) from December to March			<b>\$0.77 /m<sup>3</sup></b>
Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December			<b>\$0.77 /m<sup>3</sup></b>

RATE: **135**

**SEASONAL FIRM SERVICE**

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

**Seasonal Overrun Charge**

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

**Seasonal Overrun Charges**

For the months

December and March

**30.1048 ¢/m<sup>3</sup>**

January and February

**75.2620 ¢/m<sup>3</sup>**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **145**

**INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$139.56</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>9.2958 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 14,000 m <sup>3</sup> per month		<b>2.2966 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month		<b>2.2966 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month		<b>2.2966 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.7148 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.8806 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.4475 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.6977 ¢/m<sup>3</sup>**

RATE:

145

**INTERRUPTIBLE SERVICE**

**Curtailment Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice

**\$0.50 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **170**

**LARGE INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m<sup>3</sup> and a Minimum Annual Volume of 5,000,000 m<sup>3</sup> to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

**CHARACTER OF SERVICE**

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$314.79</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>4.6157 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.3273 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.3273 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.3126 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.8806 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.4435 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **5.3262 ¢/m<sup>3</sup>**



RATE:

170

**LARGE INTERRUPTIBLE SERVICE**

**Curtailment Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice

**\$1.10 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **200**

**WHOLESALE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

**Monthly Customer Charge**

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

**Delivery Charges**

Per cubic metre of Contract Demand **16.6976 ¢/m<sup>3</sup>**  
Per cubic metre of Gas delivered **1.2569 ¢/m<sup>3</sup>**

**Gas Supply Load Balancing Charge** **1.4492 ¢/m<sup>3</sup>**

**Gas Supply Transportation Charge** (if applicable) **4.8806 ¢/m<sup>3</sup>**

**Gas Supply Transportation Dawn Charge** (if applicable) **0.9400 ¢/m<sup>3</sup>**

**Gas Supply Commodity Charge** (if applicable) **10.4434 ¢/m<sup>3</sup>**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.3924 ¢/m<sup>3</sup>**

**Curtailement Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE:

**200**

**WHOLESALE SERVICE**

**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE:

**300****FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

**CHARACTER OF SERVICE**

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>	<b>\$562.75</b>
<b>Demand Charge</b>	
Per cubic metre of Firm Contract Demand	<b>27.0878 ¢/m<sup>3</sup></b>
<b>Interruptible Service</b>	
Minimum Delivery Charge	<b>0.4544 ¢/m<sup>3</sup></b>
Maximum Delivery Charge	<b>1.0687 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$122.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

300

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**TERMS AND CONDITIONS OF SERVICE**

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**2. Unaccounted for Gas (UFG) Adjustment Factor**

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).

**3. Nominations**

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

**4. Authorized Demand Overrun**

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

**5. Unauthorized Demand Overrun**

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m<sup>3</sup>.

RATE:

**300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price ( $P_e$ ), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

**Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

RATE:

300

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**Load Balancing**

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

**LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

**DEFINITIONS**

**Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

**Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

**Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

**Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

**Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

**Maximum Contractual Imbalance**

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

RATE:

300

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

**Winter and Summer Seasons**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee**

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

$(\text{Tier 1 Quantity} \times \text{Tier 1 Fee}) + (\text{Tier 2 Quantity} \times \text{Tier 2 Fee}) + (\text{Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance} \times \text{the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance})$

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7787 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9344 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.



RATE:

**300**

**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.7596 cents/m<sup>3</sup> per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **315**

**GAS STORAGE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE**

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

**MONTHLY RATES AND CHARGES**

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$168.52</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	<b>0.0552 ¢/m<sup>3</sup></b>
Storage Deliverability Demand Charge	<b>23.3594 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	<b>0.2199 ¢/m<sup>3</sup></b>
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	<b>0.348%</b>

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE:

315

## GAS STORAGE SERVICE

### Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

### Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

### TERMS AND CONDITIONS OF SERVICE

#### 1. Nominated Storage Service

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

#### 2. No-Notice Storage Service

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

RATE:

**315**

**GAS STORAGE SERVICE**

**Other Provisions**

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract**

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **316**

**GAS STORAGE SERVICE AT DAWN**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24<sup>th</sup> of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE**

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

**MONTHLY RATES AND CHARGES**

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$168.52</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	<b>0.0552 ¢/m<sup>3</sup></b>
Storage Deliverability Demand Charge	<b>5.7225 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations	<b>0.1033 ¢/m<sup>3</sup></b>
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	<b>0.348%</b>

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

RATE:

**316**

**GAS STORAGE SERVICE AT DAWN**

**TERMS AND CONDITIONS OF SERVICE**

**Nominated Storage Service**

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

**Other Provisions**

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract**

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **320**

**BACKSTOPPING SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

**CHARACTER OF SERVICE**

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

**MONTHLY RATES AND CHARGES**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

**Gas Supply Commodity Charge**

per cubic metre of Gas sold

**15.9640 ¢/m<sup>3</sup>**

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE:

**401**

**RENEWABLE NATURAL GAS INJECTION SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

**MONTHLY RATES AND CHARGES**

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

**TERMS AND CONDITIONS OF SERVICE**

To be set out in the Service Agreement.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**



RATE: 01

**SMALL VOLUME GENERAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>			<b>\$26.85</b>
<b>Delivery Charge</b>			
For the first 100 m <sup>3</sup> per month			<b>10.7869 ¢/m<sup>3</sup></b>
For the next 200 m <sup>3</sup> per month			<b>10.5180 ¢/m<sup>3</sup></b>
For the next 200 m <sup>3</sup> per month			<b>10.0917 ¢/m<sup>3</sup></b>
For the next 500 m <sup>3</sup> per month			<b>9.7006 ¢/m<sup>3</sup></b>
For all over 1,000 m <sup>3</sup> per month			<b>9.3772 ¢/m<sup>3</sup></b>
		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Storage Charge</b>	(if applicable)	<b>2.2441 ¢/m<sup>3</sup></b>	<b>5.9347 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>3.2989 ¢/m<sup>3</sup></b>	<b>1.9334 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.9951 ¢/m<sup>3</sup></b>	<b>14.2865 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

**01**

**SMALL VOLUME GENERAL FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **10**

**LARGE VOLUME GENERAL FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>			<b>\$79.65</b>
<b>Delivery Charge</b>			
For the first	1,000 m <sup>3</sup> per month		<b>9.6237 ¢/m<sup>3</sup></b>
For the next	9,000 m <sup>3</sup> per month		<b>7.8279 ¢/m<sup>3</sup></b>
For the next	20,000 m <sup>3</sup> per month		<b>6.7852 ¢/m<sup>3</sup></b>
For the next	70,000 m <sup>3</sup> per month		<b>6.1320 ¢/m<sup>3</sup></b>
For all over	100,000 m <sup>3</sup> per month		<b>3.6570 ¢/m<sup>3</sup></b>
		<u>Union</u>	<u>Union</u>
		<u>North West</u>	<u>North East</u>
<b>Gas Supply Storage Charge</b>	(if applicable)	<b>1.7725 ¢/m<sup>3</sup></b>	<b>4.4366 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>2.8800 ¢/m<sup>3</sup></b>	<b>1.7734 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.9951 ¢/m<sup>3</sup></b>	<b>14.2865 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

RATE:

**10**

**LARGE VOLUME GENERAL FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **20**

**MEDIUM VOLUME FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m<sup>3</sup> or more.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)** **\$1,121.17**

**Delivery Charges**

Per cubic metre of Contract Demand

For the first	70,000 m <sup>3</sup> per month	<b>35.1426</b>	<b>¢/m<sup>3</sup></b>
For all over	70,000 m <sup>3</sup> per month	<b>20.6656</b>	<b>¢/m<sup>3</sup></b>

Per cubic metre of Gas delivered

For the first	852,000 m <sup>3</sup> per month	<b>0.7250</b>	<b>¢/m<sup>3</sup></b>
For all over	852,000 m <sup>3</sup> per month	<b>0.5202</b>	<b>¢/m<sup>3</sup></b>

Union  
North West

Union  
North East

<b>Gas Supply Transportation Demand Charge</b>	(if applicable)	<b>33.3140</b>	<b>38.9823</b>	<b>¢/m<sup>3</sup></b>
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<b>Gas Supply Transportation Charge</b>	(if applicable)				
Charge 1		<b>1.9006</b>	<b>¢/m<sup>3</sup></b>	<b>1.3978</b>	<b>¢/m<sup>3</sup></b>
Charge 2		-	<b>¢/m<sup>3</sup></b>	-	<b>¢/m<sup>3</sup></b>

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.6642</b>	<b>¢/m<sup>3</sup></b>	<b>13.8545</b>	<b>¢/m<sup>3</sup></b>
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**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

RATE: **20**

**MEDIUM VOLUME FIRM SERVICE**

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$254.76**

**Bundled (T-Service) Storage Service Charges**

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.161 \$/GJ**  
Commodity Charge for each unit of Gas withdrawn from storage **0.234 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.831 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

**OVERRUN CHARGES**

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

**COMMISSIONING AND DECOMMISSIONING RATE**

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

**Monthly Customer Charge (1) \$1,121.17**

**Delivery Charge**

Per cubic metre of Gas delivered **3.0357 ¢/m<sup>3</sup>**

Union  
North West      Union  
North East

**Gas Supply Transportation Charge**

Per cubic metre of Gas delivered **4.1503 ¢/m<sup>3</sup>      3.6593 ¢/m<sup>3</sup>**

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

**20**

**MEDIUM VOLUME FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **25**

**LARGE VOLUME INTERRUPTIBLE SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m<sup>3</sup> or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m<sup>3</sup> or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge** **\$378.50**

**Delivery Charge (1)**

A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:

**6.1456 ¢/m<sup>3</sup>**

**Gas Supply Charge (All Union North rate zones)**

Per cubic metre of Interruptible Gas delivered

Minimum	(if applicable)	<b>1.4848 ¢/m<sup>3</sup></b>
Maximum	(if applicable)	<b>675.9484 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.



RATE:

**25****LARGE VOLUME INTERRUPTIBLE SERVICE****ADDITIONAL CHARGES FOR TRANSPORTATION****Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment

**\$254.76****OVERRUN CHARGES****Delivery Overrun**Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum

**6.1456 ¢/m<sup>3</sup>**Unauthorized**9.2184 ¢/m<sup>3</sup>****Unauthorized Overrun Non-Compliance Rate****234.5400 ¢/m<sup>3</sup>**

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

**Gas Supply Overrun**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- a) The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- b) The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- c) The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

**25**

**LARGE VOLUME INTERRUPTIBLE SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **100**

**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m<sup>3</sup> or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)** **\$1,665.57**

**Delivery Charges**

Per cubic metre of Contract Demand **19.8787 ¢/m<sup>3</sup>**  
Per cubic metre of all Gas delivered **0.2855 ¢/m<sup>3</sup>**

		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Transportation Demand Charge</b>	(if applicable)	<b>54.7752 ¢/m<sup>3</sup></b>	<b>91.7017 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)		
Charge 1		<b>0.8408 ¢/m<sup>3</sup></b>	<b>1.6624 ¢/m<sup>3</sup></b>
Charge 2		<b>- ¢/m<sup>3</sup></b>	<b>- ¢/m<sup>3</sup></b>

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

**Gas Supply Commodity Charge** (if applicable) **10.6642 ¢/m<sup>3</sup>** **13.8545 ¢/m<sup>3</sup>**

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>100</b>	<b>LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE</b>
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**ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$254.76**

**Bundled (T-Service) Storage Service Charges**

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement	<b>18.161 \$/GJ</b>
Commodity Charge for each unit of Gas withdrawn from storage	<b>0.234 \$/GJ</b>

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage	<b>0.831 \$/GJ</b>
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The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

**OVERRUN CHARGES**

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

**COMMISSIONING AND DECOMMISSIONING RATE**

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

<b>Monthly Customer Charge (1)</b>	<b>\$1,665.57</b>	
<b>Delivery Charge</b>		
Per cubic metre of Gas delivered	<b>1.2191 ¢/m<sup>3</sup></b>	
	<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Transportation Charge</b>		
Per cubic metre of Gas delivered	<b>4.0355 ¢/m<sup>3</sup></b>	<b>6.8652 ¢/m<sup>3</sup></b>

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

**100**

**LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE:

**M1**

**SMALL VOLUME GENERAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To general service Customers whose total Consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$26.85</b>
<b>Delivery Charge</b>		
For the first 100 m <sup>3</sup> per month		<b>5.8335 ¢/m<sup>3</sup></b>
For the next 150 m <sup>3</sup> per month		<b>5.5633 ¢/m<sup>3</sup></b>
For all over 250 m <sup>3</sup> per month		<b>4.8657 ¢/m<sup>3</sup></b>
<b>Storage Charge</b>	(if applicable)	<b>0.9300 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>13.9965 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE:

**M2**

**LARGE VOLUME GENERAL SERVICE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To general service Customers whose total Consumption is greater than 50,000 m<sup>3</sup> per year.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$79.65</b>
<b>Delivery Charge</b>		
For the first 1,000 m <sup>3</sup> per month		<b>5.8979 ¢/m<sup>3</sup></b>
For the next 6,000 m <sup>3</sup> per month		<b>5.7944 ¢/m<sup>3</sup></b>
For the next 13,000 m <sup>3</sup> per month		<b>5.4388 ¢/m<sup>3</sup></b>
For all over 20,000 m <sup>3</sup> per month		<b>5.0700 ¢/m<sup>3</sup></b>
<b>Storage Charge</b>	(if applicable)	<b>0.8769 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>13.9965 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE:

**M4****FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup>. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)**

-

**Delivery Charges**

Per cubic metre of Contract Demand per month

For the first	8,450 m <sup>3</sup> per month	<b>71.8800</b>	¢/m <sup>3</sup>
For the next	19,700 m <sup>3</sup> per month	<b>34.5069</b>	¢/m <sup>3</sup>
For all over	28,150 m <sup>3</sup> per month	<b>29.6507</b>	¢/m <sup>3</sup>

Per cubic metre of Gas delivered

For the first	422,250 m <sup>3</sup> per month	<b>1.9915</b>	¢/m <sup>3</sup>
Next Gas delivered equal to 15 days use of Contract Demand		<b>1.9915</b>	¢/m <sup>3</sup>
For remainder of Gas delivered in the month		<b>0.7929</b>	¢/m <sup>3</sup>

**Gas Supply Commodity Charge**(if applicable) **13.9965** ¢/m<sup>3</sup>**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.



RATE:

**M4****FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE****Firm Minimum Annual Charge**

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	<b>2.2056 ¢/m<sup>3</sup></b>
Firm Minimum Annual Gas Supply Commodity Charge	<b>0.2141 ¢/m<sup>3</sup></b>

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

**OVERRUN CHARGES****Firm Overrun Charge**

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m<sup>3</sup> for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	<b>4.3547 ¢/m<sup>3</sup></b>
Unauthorized Overrun Delivery Charge	<b>6.7635 ¢/m<sup>3</sup></b>

**INTERRUPTIBLE SERVICE**

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

<b>Monthly Customer Charge (1)</b>	<b>\$777.26</b>
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**Delivery Charge (2)**

Per cubic metre of Gas delivered

For Contract Demand equal to

2,400 m <sup>3</sup> and less than 17,000 m <sup>3</sup>	<b>3.5739 ¢/m<sup>3</sup></b>
17,000 m <sup>3</sup> and less than 30,000 m <sup>3</sup>	<b>3.4440 ¢/m<sup>3</sup></b>
30,000 m <sup>3</sup> and less than 50,000 m <sup>3</sup>	<b>3.3757 ¢/m<sup>3</sup></b>
50,000 m <sup>3</sup> and equal to or less than 60,000 m <sup>3</sup>	<b>3.3278 ¢/m<sup>3</sup></b>

**Days Use of Interruptible Contract Demand**

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	<b>0.0530 ¢/m<sup>3</sup></b>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	<b>0.00212 ¢/m<sup>3</sup></b>

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>13.9965 ¢/m<sup>3</sup></b>
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**Rate Riders**

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M4</b>	<b>FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	<b>3.7880 ¢/m<sup>3</sup></b>
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**OVERRUN CHARGES**

**Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	<b>6.7635 ¢/m<sup>3</sup></b>
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

**234.5400 ¢/m<sup>3</sup>**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE:	<b>M5</b>	<b>INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup> inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>	<b>\$777.26</b>
<b>Delivery Charges (2)</b>	
Per Cubic Meter of Gas delivered	
For Contract Demand equal to	
2,400 m <sup>3</sup> and less than 17,000 m <sup>3</sup>	<b>3.5739 ¢/m<sup>3</sup></b>
17,000 m <sup>3</sup> and less than 30,000 m <sup>3</sup>	<b>3.4440 ¢/m<sup>3</sup></b>
30,000 m <sup>3</sup> and less than 50,000 m <sup>3</sup>	<b>3.3757 ¢/m<sup>3</sup></b>
50,000 m <sup>3</sup> and equal to or less than 60,000 m <sup>3</sup>	<b>3.3278 ¢/m<sup>3</sup></b>

**Days Use of Interruptible Contract Demand**

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	<b>0.0530 ¢/m<sup>3</sup></b>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	<b>0.00212 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable) <b>13.9965 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M5</b>	<b>INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	<b>3.7880 ¢/m<sup>3</sup></b>
Interruptible Minimum Annual Gas Supply Commodity Charge	<b>0.2141 ¢/m<sup>3</sup></b>

**OVERRUN CHARGES**

**Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	<b>6.7635 ¢/m<sup>3</sup></b>
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	<b>234.5400 ¢/m<sup>3</sup></b>
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**FIRM SERVICE**

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

**Delivery Charge**

Per cubic metre of Contract Demand	<b>42.2030 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered	

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 42.2030 ¢/m<sup>3</sup> of the Contract Demand.

**Rate Riders**

The Riders applicable to Interruptible service also apply to Firm service.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE:	<b>M7</b>	<b>SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m<sup>3</sup>; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>		-
<b>Delivery Charges</b>		
Per cubic metre of Firm Contract Demand		<b>36.9772 ¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered		<b>0.3734 ¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of		<b>5.6914 ¢/m<sup>3</sup></b>
Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of		<b>5.4473 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>13.9965 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M7</b>	<b>SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**Interruptible and Seasonal Commodity Charges**

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

**COMMISSIONING AND DECOMMISSIONING**

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate **4.0957 ¢/m<sup>3</sup>**

**OVERRUN CHARGES**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ) **234.5400 ¢/m<sup>3</sup>**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **July 1, 2024**  
 Implemented **July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE:

**M9**

**LARGE WHOLESALE SERVICE RATE**

**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m<sup>3</sup>; and who commenced and continued service under Rate M9 prior to January 1, 2019.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge**

-

**Delivery Charges**

Per cubic metre of Contract Demand

**27.9689 ¢/m<sup>3</sup>**

Per cubic metre of Gas delivered

**0.2722 ¢/m<sup>3</sup>**

**Gas Supply Commodity Charge**

(if applicable)

**13.9965 ¢/m<sup>3</sup>**

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

**OVERRUN CHARGES**

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge

**1.1917 ¢/m<sup>3</sup>**

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge

**36.0000 ¢/m<sup>3</sup>**

RATE:

**M9**

**LARGE WHOLESALE SERVICE RATE**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**



**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer:

- a) whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m<sup>3</sup> or greater and has a Firm Contract Demand up to 140,870 m<sup>3</sup>; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge (1)**

Per each Point of Consumption	<b>\$2,214.74</b>
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**Transportation Service Charges (2)**

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
Per cubic metre of Firm Contract Demand			
For the first 28,150 m <sup>3</sup> per month	<b>42.7731</b>		<b>¢/m<sup>3</sup></b>
For the next 112,720 m <sup>3</sup> per month	<b>30.5289</b>		<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		<b>0.419%</b>	<b>0.1643 ¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption		<b>0.419%</b>	
Maximum			<b>5.6914 ¢/m<sup>3</sup></b>

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>			
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	<b>0.012</b>		<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory	<b>1.798</b>		<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.518</b>		<b>\$/GJ</b>
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	<b>1.518</b>		<b>\$/GJ</b>
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	<b>1.518</b>		<b>\$/GJ</b>
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**(2) Notes to Transportation Charges**

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(3) Notes to Storage Charges****1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1 The greater of obligated DCQ and Firm CD less obligated DCQ**

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory being defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun		
Per GJ applied to the greatest excess for each occurrence		<b>6.000 \$/GJ</b>

**Transportation and Storage Injections/Withdrawals**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel</u> <u>Ratio</u>	&	<u>Commodity</u> <u>Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	<b>0.419%</b>		<b>1.5705 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>		<b>0.071 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.071 \$/GJ</b>

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	6.7635 ¢/m <sup>3</sup>
Unauthorized Overrun Storage Injections/Withdrawals Charge	1.730 \$/GJ

**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.5400 ¢/m <sup>3</sup>
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**Authorized Storage Balancing Service Firm Service**

Space	6.000 \$/GJ
Injection /Withdrawal Maximum	6.000 \$/GJ

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024  
Implemented July 1, 2024  
OEB Order EB-2024-0166

Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer:

- a) who has a Firm Contract Demand of at least 140,870 m<sup>3</sup>. Firm and/or Interruptible Contract Demand of less than 140,870 m<sup>3</sup> cannot be combined for the purposes of qualifying for this rate class; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge (1)**

Per each Point of Consumption **\$6,988.28**

	<u>Demand Charge</u>	<u>Fuel Ratio (5)</u> &	<u>Commodity Charge</u>
<b>Transportation Service Charges (2)</b>			
Per cubic metre of Firm Contract Demand			
For the first 140,870 m <sup>3</sup> per month	<b>33.2496</b>		<b>¢/m<sup>3</sup></b>
For all over 140,870 m <sup>3</sup> per month	<b>18.6030</b>		<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		<b>0.364%</b>	<b>0.0403 ¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption		<b>0.364%</b>	<b>5.6914 ¢/m<sup>3</sup></b>
Maximum			

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>			
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	<b>0.012</b>		<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory	<b>1.798</b>		<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.518</b>		<b>\$/GJ</b>
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	<b>1.518</b>		<b>\$/GJ</b>
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	<b>1.518</b>		<b>\$/GJ</b>
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Daily Variance Account Interruptible Injections/Withdrawals Per GJ of all quantities withdrawn from and injected into the Daily Variance Account up to the Maximum Injection/Withdrawal Quantity		<b>0.961%</b>	<b>0.071 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**(2) Notes to Transportation Charges**

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m<sup>3</sup>/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(3) Notes to Storage Charges****1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.



RATE:

**T2**

**STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS**

1.3 Peak Hourly Consumption x 24 x 4 Days

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	<b>6.000 \$/GJ</b>

**Transportation and Storage Injections/Withdrawals**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel</u>	&	<u>Commodity</u>
	<u>Ratio</u>		<u>Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	<b>0.364%</b>		<b>1.1334 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>		<b>0.071 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.071 \$/GJ</b>

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge	<b>6.7635 ¢/m<sup>3</sup></b>
Unauthorized Overrun Storage Injections/Withdrawals Charge	<b>1.730 \$/GJ</b>

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

**234.5400 ¢/m<sup>3</sup>**

**Authorized Storage Balancing Service Firm Service**

Space

**6.000 \$/GJ**

Injection/Withdrawal Maximum

**6.000 \$/GJ**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE:	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge**

City of Kitchener \$ 23,315.94

	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity &amp; Charge</u>
<b>Transportation Service Charges</b>			
Per cubic metre of Firm Contract Demand	21.2803		¢/m <sup>3</sup>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		0.481%	0.1173 ¢/m <sup>3</sup>
<b>Storage Service Charges (1)</b>			
Annual Firm Storage Space			
Per GJ of contracted Maximum Annual Storage Space	0.012		\$/GJ
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	1.798		\$/GJ
Customer provides deliverability inventory (5)	1.518		\$/GJ
Incremental Firm Injection Right			
Per GJ of the contracted Maximum Incremental Firm Injection Right	1.518		\$/GJ
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.518		\$/GJ

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity &amp; Charge</u>
<b>Storage Service Charges (1)</b>			
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Injection Commodity			
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**(1) Notes to Storage Charges**

**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.**

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	<b>6.000 \$/GJ</b>

**Transportation, & Injection/Withdrawals Right**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

	<u>Fuel</u> <u>Ratio</u>	&	<u>Commodity</u> <u>Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	<b>0.481%</b>		<b>0.8169 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>		<b>0.071 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.071 \$/GJ</b>

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	36.0000 ¢/m <sup>3</sup>
Unauthorized Overrun Storage Injections and Withdrawals Charge	9.210 \$/GJ
<b>Authorized Storage Balancing Service Firm Service</b>	
Space	6.000 \$/GJ
Injection / Withdrawal Maximum	6.000 \$/GJ

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective July 1, 2024  
Implemented July 1, 2024  
OEB Order EB-2024-0166

Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.

RATE: **331**

**TECUMSEH TRANSPORTATION SERVICE**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

**CHARACTER OF SERVICE**

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

**MONTHLY RATES AND CHARGES**

The following rates, effective July 1, 2024, shall apply in respect of FT and IT Service under this Rate Schedule.

	Demand Rate		Commodity Rate	
	\$/GJ	\$/10 <sup>3</sup> m <sup>3</sup>	\$/GJ	\$/10 <sup>3</sup> m <sup>3</sup>
FT Service	0.164	6.4091	-	-
IT Service	-	-	0.006	0.2345

**FT Service:** The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

**IT Service:** The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**TERMS AND CONDITIONS OF SERVICE**

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective **July 1, 2024**  
Implemented **July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**



RATE:	<b>332</b>	<b>PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE</b>
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**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

**CHARACTER OF SERVICE**

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

**MONTHLY RATES AND CHARGES**

The following charges shall apply for transportation service under this Rate Schedule.

	<u>\$/GJ</u>	<u>\$/10<sup>3</sup>m<sup>3</sup></u>
<b>Monthly Contract Demand Charge</b>	<b>1.357</b>	<b>53.0316</b>
<b>Authorized Overrun Charge</b>	<b>0.054</b>	<b>2.1103</b>

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.045 per GJ or \$1.7435 per 10<sup>3</sup>m<sup>3</sup>.

**Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Monthly Minimum Bill**

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

**OVERRUN CHARGES**

**Authorized Overrun**

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

**TERMS AND CONDITIONS OF SERVICE**

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **M12**

**TRANSPORTATION SERVICE**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Demand Rate</u> (per month)	<u>Fuel and Commodity Rate</u> <u>Fuel Ratio</u> & <u>Commodity Charge</u>	
<b>Firm Transportation (1) (2)</b>			
Dawn to Parkway	<b>3.864</b>	Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
Dawn to Kirkwall	<b>3.281</b>		<b>\$/GJ</b>
Kirkwall to Parkway	<b>0.583</b>		<b>\$/GJ</b>
<b>M12-X Firm Transportation</b>			
Between Dawn, Kirkwall and Parkway	<b>4.772</b>	Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
<b>Limited Firm/Interruptible Transportation (1)</b>			
Dawn to Parkway – Maximum	<b>9.273</b>	Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
Dawn to Kirkwall – Maximum	<b>9.273</b>		<b>\$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

**Notes to Transportation Charges**

1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
2. A Demand Charge of \$0.079/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

**OVERRUN CHARGES**

**Authorized Overrun**

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	<u>Fuel and Commodity Charges</u>		
	<u>Fuel</u>	<u>Commodity</u>	
	<u>Ratio</u>	<u>&amp;</u>	<u>Charge</u>
<b>Transportation Overrun</b>			
Dawn to Parkway	Monthly fuel ratios		<b>0.127 \$/GJ</b>
Dawn to Kirkwall	shall be in accordance		<b>0.108 \$/GJ</b>
Kirkwall to Parkway	with schedule "B".		<b>0.019 \$/GJ</b>
<b>M12-X Firm Transportation</b>			
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios		<b>0.157 \$/GJ</b>
	shall be in accordance		
	with schedule "B".		

**Unauthorized Overrun**

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

**TRANSPORTATION FUEL CHARGES**

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$\text{YCR} = \sum_{1}^{4} [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DSF} \times (\text{QT1} + \text{QT3})) + \text{F}_{\text{ST}}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DWF} \times \text{QT1}) + \text{F}_{\text{WT}}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements  
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F<sub>WT</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F<sub>ST</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:

**M12**

**TRANSPORTATION SERVICE**

**TERMS OF SERVICE**

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

**Receipt and Delivery Points and Pressures**

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**MONTHLY FUEL RATIOS**

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

<b>RATE:</b>	<b>M12</b>	<b>SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS</b>
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**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY**

<u>Month</u>	<u>M12-X Westerly</u>				
	<u>Dawn to Parkway</u>	<u>Dawn to Kirkwall</u>	<u>Kirkwall to Parkway</u>	<u>Parkway to Kirkwall, Dawn</u>	<u>Kirkwall to Dawn</u>
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY  
AUTHORIZED OVERRUN FUEL RATIOS**

<u>Month</u>	<u>M12-X Westerly</u>				
	<u>Dawn to Parkway</u>	<u>Dawn to Kirkwall</u>	<u>Kirkwall to Parkway</u>	<u>Parkway to Kirkwall, Dawn</u>	<u>Kirkwall to Dawn</u>
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE:	<b>M13</b>	<b>TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS</b>
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**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Fuel Ratio</u>	<u>Commodity &amp; Charge</u>
<b>Monthly Fixed Charge per Customer Station</b>	<b>\$1,047.53</b>			
<b>Transmission Commodity Charge</b>	<b>0.039</b>			<b>\$/GJ</b>
<b>Delivery Commodity Charge</b>		<b>0.008</b>	<b>0.211%</b>	<b>\$/GJ</b>
<b>Authorized Overrun Charge</b>		<b>0.125</b>	<b>0.211%</b>	<b>0.117 \$/GJ</b>

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

**Authorized Overrun**

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

**Unauthorized Overrun**

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **M16**

**STORAGE AND TRANSPORTATION SERVICES**

**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

Dawn as a receipt point: Dawn (Facilities).  
Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Fixed Charge per Customer Station** **\$1,711.45**

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

**Transmission Commodity Charge to Dawn** **0.039 \$/GJ**

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
<b>Monthly Firm Demand Charge</b>		
Per GJ of Firm Contract Demand	<b>0.865</b>	<b>2.384 \$/GJ</b>

<b>Transportation Fuel</b>		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	<b>0.008</b>	<b>0.008 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.211%</b>	<b>0.211%</b>
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	<b>0.009</b>	<b>0.019 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.238%</b>	<b>0.528%</b>

**Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges



RATE: **M16**

**STORAGE AND TRANSPORTATION SERVICES**

**OVERRUN CHARGES**

**Authorized Overrun**

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	<b>0.075</b>	<b>0.125 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.067</b>	<b>0.117 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.211%</b>	<b>0.211%</b>
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	<b>0.037</b>	<b>0.097 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.028</b>	<b>0.078 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.238%</b>	<b>0.528%</b>

**Unauthorized Overrun**

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

Effective **July 1, 2024**  
Implemented **July 1, 2024**  
OEB Order **EB-2024-0166**

Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.

**APPLICABILITY**

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points

- Dawn\*
- Kirkwall
- Parkway (TCPL)

\* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Charge**

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,192.93**

	Monthly Demand Charge	Fuel Charges	
		Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
<b>Firm Transportation Charges</b>			
Dawn to Delivery Area	<b>4.862</b>	<b>0.387%</b>	<b>0.869% \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>2.982</b>	<b>0.211%</b>	<b>0.211% \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>2.982</b>	<b>0.364%</b>	<b>0.211% \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

**Authorized Overrun**

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges		
	Fuel Ratio		
	Apr.1 - Oct.31	Nov.1 - Mar.31	Commodity & Charge
Dawn to Delivery Area	<b>1.061%</b>	<b>1.544%</b>	<b>0.160 \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>0.886%</b>	<b>0.886%</b>	<b>0.098 \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>1.039%</b>	<b>0.886%</b>	<b>0.098 \$/GJ</b>

RATE:

**M17**

**TRANSPORTATION SERVICES**

**TERMS OF SERVICE**

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

**Receipt and Delivery Points and Pressures**

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RATE: **C1**

**TRANSPORTATION SERVICES**

**APPLICABILITY**

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

\*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

\*Dawn as a delivery point: Dawn (Facilities).

**RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	Fuel Charges		
		Fuel Ratio		
		Apr.1 - Oct.31	Nov.1 - Mar.31	
<b>Firm Transportation</b>				
<b>Between:</b>				
St. Clair & Dawn	<b>2.384</b>	<b>0.265%</b>	<b>0.330%</b>	<b>\$/GJ</b>
Ojibway & Dawn	<b>2.384</b>	<b>0.528%</b>	<b>0.371%</b>	<b>\$/GJ</b>
Bluewater & Dawn	<b>2.384</b>	<b>0.265%</b>	<b>0.330%</b>	<b>\$/GJ</b>
<b>From:</b>				
Parkway to Kirkwall	<b>0.908</b>	<b>0.364%</b>	<b>0.211%</b>	<b>\$/GJ</b>
Parkway to Dawn	<b>0.908</b>	<b>0.364%</b>	<b>0.211%</b>	<b>\$/GJ</b>
Kirkwall to Dawn	<b>1.602</b>	<b>0.211%</b>	<b>0.211%</b>	<b>\$/GJ</b>
Dawn to Kirkwall	<b>3.281</b>	<b>0.387%</b>	<b>0.869%</b>	<b>\$/GJ</b>
Dawn to Parkway	<b>3.864</b>	<b>0.671%</b>	<b>1.170%</b>	<b>\$/GJ</b>
Kirkwall to Parkway	<b>0.583</b>	<b>0.496%</b>	<b>0.511%</b>	<b>\$/GJ</b>
<b>Firm Transportation Between Two Points within Dawn:</b>				
Dawn to Dawn-Vector	<b>0.033</b>	<b>0.410%</b>	<b>0.211%</b>	<b>\$/GJ</b>
Dawn to Dawn-TCPL	<b>0.156</b>	<b>0.211%</b>	<b>0.423%</b>	<b>\$/GJ</b>
<b>Interruptible Transportation Between Two Points within Dawn*</b>				
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		<b>0.211%</b>	<b>0.211%</b>	

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Interruptible and Short Term (1 year or less) Firm Transportation:**

Maximum, includes fuel and Commodity Charges **\$75.00**

A Demand Charge of \$0.079/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE: **C1**

**TRANSPORTATION SERVICES**

**OVERRUN CHARGES**

**Authorized Overrun**

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	<u>Fuel and Commodity Charges</u>			
	<u>Fuel Ratio</u>			
	<u>Apr.1 - Oct.31</u>	<u>Nov.1 - Mar.31</u>	&	<u>Commodity Charge</u>
<b>Firm Transportation</b>				
<b>Between:</b>				
St. Clair & Dawn	<b>0.265%</b>	<b>0.330%</b>		<b>0.078 \$/GJ</b>
Ojibway & Dawn	<b>0.528%</b>	<b>0.371%</b>		<b>0.078 \$/GJ</b>
Bluewater & Dawn	<b>0.265%</b>	<b>0.330%</b>		<b>0.078 \$/GJ</b>
<b>From:</b>				
Parkway to Kirkwall	<b>0.964%</b>	<b>0.811%</b>		<b>0.127 \$/GJ</b>
Parkway to Dawn	<b>0.964%</b>	<b>0.811%</b>		<b>0.127 \$/GJ</b>
Kirkwall to Dawn	<b>0.811%</b>	<b>0.811%</b>		<b>0.053 \$/GJ</b>
Dawn to Kirkwall	<b>0.987%</b>	<b>1.469%</b>		<b>0.108 \$/GJ</b>
Dawn to Parkway	<b>1.271%</b>	<b>1.770%</b>		<b>0.127 \$/GJ</b>
Kirkwall to Parkway	<b>1.096%</b>	<b>1.111%</b>		<b>0.019 \$/GJ</b>
<b>Firm Transportation Between Two Points within Dawn:</b>				
Dawn to Dawn-Vector	<b>0.410%</b>	<b>0.211%</b>		<b>0.001 \$/GJ</b>
Dawn to Dawn-TCPL	<b>0.211%</b>	<b>0.423%</b>		<b>0.005 \$/GJ</b>

**Unauthorized Overrun**

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Receipt and Delivery Points and Pressures**

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

**APPLICABILITY**

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

**A. ADMINISTRATION RATES AND CHARGES**

<b>Monthly Direct Purchase Administration Charges</b>		
Monthly Fee per pool/contract		<b>\$122.00</b>
<b>Notice of Switch Letter Service Charge</b> , per transaction		<b>\$2.34</b>
<b>Distributor Consolidated Billing Charges</b>		
Distributor Consolidated Billing Fee, per month, per account		<b>\$2.23</b>
Invoice Vendor Adjustment (IVA) Fee, per successful transaction		<b>\$1.41</b>
<b>Parkway Delivery Commitment Incentive (PDCI)</b>	(if applicable)	<b>(0.166) \$/GJ</b>
Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ		

**B. BALANCING RATES AND CHARGES**

**EGD RATE ZONE CHARGES**

**Average Cost of Firm Transportation**

The average cost of Firm Transportation effective July 1, 2024:

Transportation Dawn	<b>0.9400 ¢/m<sup>3</sup></b>
Transportation Western	<b>4.8806 ¢/m<sup>3</sup></b>

**In-Franchise Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

<b>Administration Charge</b>	<b>\$169.00 per transaction</b>
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The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

**Enhanced Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

**Administration Charge**

Base Charge

**\$50.00 per transaction**

Commodity Charge

**\$0.5625 per 10<sup>3</sup>m<sup>3</sup>****Bundled Service Charge**

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

**Gas In Storage Title Transfer**

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

**Administration Charge****\$25.00 per transaction**

In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

**BGA Rollover****0.8292 ¢/m<sup>3</sup>****Curtailment Delivered Supply****No Charge****Make-up Gas and Suspensions****No Charge****Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**UNION NORTH RATE ZONE CHARGES****Bundled Transportation****In-franchise Transfers from Union North West Bundled Transportation Service**

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

**1.048 \$/GJ**

Union North West Bundled Transportation

**0.018 \$/GJ****In-franchise Transfers from Union North East Bundled Transportation Service**

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

**0.018 \$/GJ**

Union North West Bundled Transportation

**0.018 \$/GJ**

**Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union North West Bundled Transportation Service  
 Union North East Bundled Transportation Service

1.059 \$/GJ  
 0.018 \$/GJ

**DCQ Assignment**

No Charge

**Incremental Supply & Suspensions**

No Charge

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**Transportation Customer Balancing Service (CBS)****Daily Balancing Service Fee**

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

**CBS Commodity Fees**

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance.

0.03 \$/GJ

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance.

0.05 \$/GJ

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

**CBS Cumulative Balancing Fee**

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**UNION SOUTH RATE ZONE CHARGES****In-franchise Transfers from Union South Bundled Transportation Service**

0.018 \$/GJ

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation  
 (Rate T1, T2 and T3)



RIDER:

**A****DIRECT PURCHASE**

**In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3) No Charge**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation  
(Rate T1, T2 and T3)

**Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3) No Charge**

**Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2) No Charge**

**Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union South Bundled Transportation Service

**0.018 \$/GJ**

Union South Transportation Service (Rate T1, T2 and T3)

**No Charge**

**Discretionary Gas Supply Service (DGSS)**

Gas Supply Administration Charge (in addition to supply cost)

**0.055 \$/GJ**

**DCQ Assignment**

**No Charge**

**Incremental Supply & Suspensions**

**No Charge**

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**C. COMPLIANCE RATES AND CHARGES**

**EGD RATE ZONE CHARGES**

**Unauthorized Supply Overrun Gas**

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

**Failure to Balance a Supply Shortfall Position**

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**Bundled Dawn Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

**Failure to Balance an Excess Supply Position**

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

**Bundled Dawn Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**UNION NORTH RATE ZONE CHARGES****Bundled Direct Purchase****Failure to Deliver**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Failure to Balance a Supply Shortfall Position**

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**Failure to Balance an Excess Supply Position**

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**UNION SOUTH RATE ZONE CHARGES****Bundled Direct Purchase****Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

**3.057 \$/GJ**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Banked Gas Account Overdraft**

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

**Banked Gas Account Overrun****6.000 \$/GJ**

Applied when Customer does not remove enough gas to meet balancing obligations.

RIDER:

**A**

**DIRECT PURCHASE**

**Transportation Service (Rate T1, T2 and T3)**

**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.  
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**3.057 \$/GJ**

Effective July 1, 2024  
Implemented July 1, 2024  
OEB Order EB-2024-0166

Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.

**APPLICABILITY**

This rider is applicable to all gas sold or delivered during the period of July 1, 2024 to June 30, 2025.

**RATES AND CHARGES**

	Sales Service <hr/> ( ¢/m <sup>3</sup> )	Western Transportation Service <hr/> ( ¢/m <sup>3</sup> )	Ontario Transportation Service <hr/> ( ¢/m <sup>3</sup> )	Dawn Transportation Service <hr/> ( ¢/m <sup>3</sup> )
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(1.9312)	(0.1034)	(0.2807)	(0.2807)
Rate 6	(1.9216)	(0.0820)	(0.2593)	(0.2593)
Rate 100	(1.9216)	(0.0820)	(0.2593)	(0.2593)
Rate 110	(2.6832)	0.1167	(0.0606)	(0.0606)
Rate 115	(2.7701)	0.1599	(0.0174)	(0.0174)
Rate 135	(2.7527)	0.1773	0.0000	0.0000
Rate 145	(2.0115)	0.0482	(0.1291)	(0.1291)
Rate 170	(2.0489)	0.1194	(0.0579)	(0.0579)
Rate 200	(1.7658)	(0.0776)	(0.2549)	(0.2549)

	<u>Union North West</u>		<u>Union North East</u>	
	Sales Service <hr/> ( ¢/m <sup>3</sup> )	Bundled Transportation Service <hr/> ( ¢/m <sup>3</sup> )	Sales Service <hr/> ( ¢/m <sup>3</sup> )	Bundled Transportation Service <hr/> ( ¢/m <sup>3</sup> )
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(4.0711)	0.5491	(1.4817)	(0.0277)
Rate 10	(4.0711)	0.5491	(1.4817)	(0.0277)
Rate 20	(4.0711)	0.5491	(1.4817)	(0.0277)
Rate 25	-	-	-	-
Rate 100	(4.6202)	-	(1.4540)	-

	Sales Service <hr/> ( ¢/m <sup>3</sup> )
Union South Rate Class	
Rate M1	(0.9780)
Rate M2	(0.9780)
Rate M4	(0.9780)
Rate M5	(0.9780)
Rate M7	(0.9780)
Rate M9	(0.9780)

<u>EGD Rate Zone</u>	<u>Sales Service</u>	<u>Western Transportation Service</u>	<u>Ontario Transportation Service</u>	<u>Dawn Transportation Service</u>
Rate Class	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )
Rate 1	Gas Supply Commodity Charge	(1.8278)		
	Gas Supply Transportation Charge	0.1773	0.1773	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2807)</u>	<u>(0.2807)</u>	<u>(0.2807)</u>
	Total	(1.9312)	(0.1034)	(0.2807)
Rate 6	Gas Supply Commodity Charge	(1.8396)		
	Gas Supply Transportation Charge	0.1773	0.1773	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2593)</u>	<u>(0.2593)</u>	<u>(0.2593)</u>
	Total	(1.9216)	(0.0820)	(0.2593)
Rate 100	Gas Supply Commodity Charge	(1.8396)		
	Gas Supply Transportation Charge	0.1773	0.1773	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2593)</u>	<u>(0.2593)</u>	<u>(0.2593)</u>
	Total	(1.9216)	(0.0820)	(0.2593)
Rate 110	Gas Supply Commodity Charge	(2.7999)		
	Gas Supply Transportation Charge	0.1773	0.1773	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0606)</u>	<u>(0.0606)</u>	<u>(0.0606)</u>
	Total	(2.6832)	0.1167	(0.0606)
Rate 115	Gas Supply Commodity Charge	(2.9300)		
	Gas Supply Transportation Charge	0.1773	0.1773	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0174)</u>	<u>(0.0174)</u>	<u>(0.0174)</u>
	Total	(2.7701)	0.1599	(0.0174)
Rate 135	Gas Supply Commodity Charge	(2.9300)		
	Gas Supply Transportation Charge	0.1773	0.1773	
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(2.7527)	0.1773	0.0000
Rate 145	Gas Supply Commodity Charge	(2.0597)		
	Gas Supply Transportation Charge	0.1773	0.1773	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.1291)</u>	<u>(0.1291)</u>	<u>(0.1291)</u>
	Total	(2.0115)	0.0482	(0.1291)
Rate 170	Gas Supply Commodity Charge	(2.1683)		
	Gas Supply Transportation Charge	0.1773	0.1773	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0579)</u>	<u>(0.0579)</u>	<u>(0.0579)</u>
	Total	(2.0489)	0.1194	(0.0579)
Rate 200	Gas Supply Commodity Charge	(1.6882)		
	Gas Supply Transportation Charge	0.1773	0.1773	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.2549)</u>	<u>(0.2549)</u>	<u>(0.2549)</u>
	Total	(1.7658)	(0.0776)	(0.2549)

		Union North West		Union North East	
		Sales Service	Bundled Transportation Service	Sales Service	Bundled Transportation Service
<u>Union Rate Zones</u>		( ¢/m³ )	( ¢/m³ )	( ¢/m³ )	( ¢/m³ )
<u>Union North Rate Class</u>					
Rate 01	Gas Supply Commodity Charge	(4.6202)		(1.4540)	
	<u>Gas Supply Transportation Charge</u>	<u>0.5491</u>	<u>0.5491</u>	<u>(0.0277)</u>	<u>(0.0277)</u>
	Total	(4.0711)	0.5491	(1.4817)	(0.0277)
Rate 10	Gas Supply Commodity Charge	(4.6202)		(1.4540)	
	<u>Gas Supply Transportation Charge</u>	<u>0.5491</u>	<u>0.5491</u>	<u>(0.0277)</u>	<u>(0.0277)</u>
	Total	(4.0711)	0.5491	(1.4817)	(0.0277)
Rate 20	Gas Supply Commodity Charge	(4.6202)		(1.4540)	
	<u>Gas Supply Transportation Charge</u>	<u>0.5491</u>	<u>0.5491</u>	<u>(0.0277)</u>	<u>(0.0277)</u>
	Total	(4.0711)	0.5491	(1.4817)	(0.0277)
Rate 25	Gas Supply Commodity Charge	-		-	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(4.6202)		(1.4540)	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(4.6202)	-	(1.4540)	-
<u>Union South Rate Class</u>		<u>Sales Service</u>			
		( ¢/m³ )			
Rate M1	Gas Supply Commodity Charge	(0.9780)			
Rate M2	Gas Supply Commodity Charge	(0.9780)			
Rate M4	Gas Supply Commodity Charge	(0.9780)			
Rate M5	Gas Supply Commodity Charge	(0.9780)			
Rate M7	Gas Supply Commodity Charge	(0.9780)			
Rate M9	Gas Supply Commodity Charge	(0.9780)			

Effective July 1, 2024  
 Implemented July 1, 2024  
 OEB Order EB-2024-0166

Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.

RIDER: **D**

**DEFERRAL AND VARIANCE ACCOUNT CLEARANCE**

**APPLICABILITY**

This rider is applicable to all Gas sold or delivered during the period of July 1, 2024 to December 31, 2024.

**RATES AND CHARGES**

EGD Rate Zone

Rate Class		
Rate 1	(3.9521)	¢/m <sup>3</sup>
Rate 6	(1.0692)	¢/m <sup>3</sup>
Rate 100	0.0000	¢/m <sup>3</sup> /d
Rate 110	(4.0395)	¢/m <sup>3</sup> /d
Rate 115	(7.5925)	¢/m <sup>3</sup> /d
Rate 125	(2.2290)	¢/m <sup>3</sup> /d
Rate 135	(0.2004)	¢/m <sup>3</sup>
Rate 145	(4.4431)	¢/m <sup>3</sup> /d
Rate 170	(1.2393)	¢/m <sup>3</sup> /d
Rate 200	1.6945	¢/m <sup>3</sup> /d
Rate 300	0.0000	¢/m <sup>3</sup> /d

Union Rate Zones

Union North Rate Class

Rate 01	(4.8016)	¢/m <sup>3</sup>
Rate 10	(1.8626)	¢/m <sup>3</sup>
Rate 20	(3.5985)	¢/m <sup>3</sup> /d
Rate 25	(0.6442)	¢/m <sup>3</sup>
Rate 100	(6.0484)	¢/m <sup>3</sup> /d

Union South Rate Class

Rate M1	(3.9788)	¢/m <sup>3</sup>
Rate M2	(1.6595)	¢/m <sup>3</sup>
Rate M4 Firm	(12.0941)	¢/m <sup>3</sup> /d
Rate M4 Interruptible	(5.6484)	¢/m <sup>3</sup>
Rate M5 Interruptible	(3.5415)	¢/m <sup>3</sup>
Rate M7 Firm	(3.2919)	¢/m <sup>3</sup> /d
Rate M7 Interruptible	(0.2064)	¢/m <sup>3</sup>
Rate M9	(6.0326)	¢/m <sup>3</sup> /d
Rate T1 Firm	(11.3486)	¢/m <sup>3</sup> /d
Rate T1 Interruptible	(0.2393)	¢/m <sup>3</sup>
Rate T2 Firm	(5.3881)	¢/m <sup>3</sup> /d
Rate T2 Interruptible	(3.0614)	¢/m <sup>3</sup>
Rate T3	(6.8151)	¢/m <sup>3</sup> /d

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RIDER: **E**

**REVENUE ADJUSTMENT**

**APPLICABILITY**

This rider is applicable to all services below during the period of July 1, 2024 to December 31, 2024.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m<sup>3</sup>)</u>
<b>Rate 1</b>	
Delivery Charges - Commodity	0.5214
Gas Supply Transportation Charge	0.0027
Gas Supply Transportation Dawn Charge	0.0240
Gas Supply Commodity Charge	0.0031
<b>Rate 6</b>	
Delivery Charges - Commodity	0.4692
Gas Supply Transportation Charge	0.0027
Gas Supply Transportation Dawn Charge	0.0199
Gas Supply Commodity Charge	0.0039
<b>Rate 100</b>	
Delivery Charge - Contract Demand	0.6143
Delivery Charge - Commodity	1.0282
Gas Supply Transportation Charge	0.0020
Gas Supply Transportation Dawn Charge	0.0169
Gas Supply Commodity Charge	0.0028
<b>Rate 110</b>	
Delivery Charge - Contract Demand	0.3995
Delivery Charges - Commodity	0.0151
Gas Supply Transportation Charge	0.0013
Gas Supply Transportation Dawn Charge	0.0121
Gas Supply Commodity Charge	0.0008
<b>Rate 115</b>	
Delivery Charge - Contract Demand	0.3824
Delivery Charges - Commodity	(0.0467)
Gas Supply Transportation Charge	0.0017
Gas Supply Transportation Dawn Charge	0.0094
Gas Supply Commodity Charge	0.0011
<b>Rate 125</b>	
Delivery Charge - Contract Demand	0.2115
<b>Rate 135</b>	
<u>Winter</u>	
Delivery Charges - Commodity	0.2205
<u>Summer</u>	
Delivery Charges - Commodity	0.0331
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0004
Gas Supply Commodity Charge	0.0001



**Rate 145**

Delivery Charge - Contract Demand	0.1277
Delivery Charges - Commodity	(3.2209)
Gas Supply Transportation Charge	0.0024
Gas Supply Transportation Dawn Charge	0.0148
Gas Supply Commodity Charge	0.0017

**Rate 170**

Delivery Charge - Contract Demand	0.0641
Delivery Charges - Commodity	(0.0385)
Gas Supply Transportation Charge	0.0012
Gas Supply Transportation Dawn Charge	0.0111
Gas Supply Commodity Charge	0.0007

**Rate 200**

Delivery Charge - Contract Demand	0.2192
Delivery Charge - Commodity	0.0383
Gas Supply Transportation Charge	0.0023
Gas Supply Transportation Dawn Charge	0.0114
Gas Supply Commodity Charge	0.0014

Union North Rate Zone

**Rate 01**

Delivery Charges - Commodity	0.8318
Gas Supply Transportation Charge	
Union North West	(0.0106)
Union North East	0.0005
Gas Supply Storage Charge	
Union North West	0.0682
Union North East	0.0847
Gas Supply Commodity Charge	
Union North West	0.0075
Union North East	0.0075

**Rate 10**

Delivery Charges - Commodity	(0.2675)
Gas Supply Transportation Charge	
Union North West	(0.0106)
Union North East	0.0004
Gas Supply Storage Charge	
Union North West	0.0422
Union North East	0.0512
Gas Supply Commodity Charge	
Union North West	0.0062
Union North East	0.0057

**Rate 20**

Delivery Charges - Contract Demand	0.1352
Delivery Charges - Commodity	(0.0053)
Gas Supply Demand Charge	
Union North West	0.0791
Union North East	0.0587
Gas Supply Transportation Charge	
Union North West	0.0021
Union North East	0.0016

Gas Supply Commodity Charge	
Union North West	0.0027
Union North East	0.0016
Bundled (T-Service) Storage Demand (\$/GJ)	0.122

**Rate 25**

Delivery Charge - Commodity (average)	0.0461
Gas Supply Commodity Charge	
Union North West	0.0005
Union North East	0.0260

**Rate 100**

Delivery Charge - Contract Demand	(0.0250)
Delivery Charge - Commodity	(0.0007)

Union South Rate Zone

**Rate M1**

Delivery Charges - Commodity	0.2722
Storage Charge	0.0353
Gas Supply Commodity Charge	(0.0026)

**Rate M2**

Delivery Charges - Commodity	(0.2357)
Storage Charge	0.0258
Gas Supply Commodity Charge	(0.0018)

**Rate M4**

Delivery Charges - Contract Demand	0.8315
Delivery Charges - Commodity	0.0580
Interruptible Delivery Charge Commodity (average)	(0.1011)
Gas Supply Commodity Charge	(0.0005)

**Rate M5**

Delivery Charge - Contract Demand	1.8842
Delivery Charges - Commodity	(0.0377)
Interruptible Delivery Charge Commodity (average)	(0.0565)
Gas Supply Commodity Charge	(0.0007)

**Rate M7**

Delivery Charge - Contract Demand	1.5391
Delivery Charge - Commodity	0.0115
Interruptible Delivery Charge Commodity (average)	0.2792
Gas Supply Commodity Charge	(0.0012)

**Rate M9**

Delivery Charge - Contract Demand	0.3703
Delivery Charge - Commodity	0.0081
Gas Supply Commodity Charge	(0.0024)

RIDER: **E**

**REVENUE ADJUSTMENT**

**Rate T1**

Transportation Demand	(0.6945)
Transportation Commodity	0.0061
Interruptible Delivery Commodity (Avg Price)	(0.0222)
Storage Demand (\$/GJ)	0.0000
Storage Injection Withdrawal Rights (\$/GJ)	0.0240
Storage Commodity (\$/GJ)	0.001

**Rate T2**

Transportation Demand	0.0728
Transportation Commodity	0.0047
Interruptible Delivery Commodity (Avg Price)	0.1424
Storage Demand (\$/GJ)	0.000
Storage Injection Withdrawal Rights (\$/GJ)	0.024
Storage Commodity (\$/GJ)	0.001

**Rate T3**

Transportation Demand	0.2965
Transportation Commodity	0.0122
Storage Demand (\$/GJ)	0.000
Storage Injection Withdrawal Rights (\$/GJ)	0.024
Storage Commodity (\$/GJ)	0.001

**Parkway Delivery Commitment Incentive ("PDCI")**

PDCI (\$/GJ)	0.004
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**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

**APPLICABILITY**

This rider is applicable to any Customer utilizing any service outlined in this schedule.

**RATES AND CHARGES**

	<u>Rate</u> (excluding HST)
New Account Establishing a new Customer account and activating billing information.	\$ 25.00 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	\$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	\$ 120.00 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	\$ 120.00 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	\$ 120.00 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	\$ 100.00 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	\$ 159.00 per metre beyond 20 metres
<b><u>Damage Cost Recovery Charges (2)</u></b>	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	\$ 290.00 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	\$ 550.00 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies based on duration and pipe size

**Notes:**

(1) Service length is measured from the property line to the metre location.

(2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

Rate  
(excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 178.00 per hour
Overtime Labour	\$ 223.00 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

**APPLICABILITY**

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

**RATES AND CHARGES**

<b>System Expansion Surcharge (SES)</b>	<b>0.2300 ¢/m<sup>3</sup></b>
<b>Temporary Connection Surcharge (TCS)</b>	<b>0.2300 ¢/m<sup>3</sup></b>

SES and TCS Additional Terms and Conditions:

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m<sup>3</sup>. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m<sup>3</sup>, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

**GLOSSARY OF TERMS****Community Expansion Project**

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

**Contribution in Aid of Construction (CIAC)**

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

**Small Main Extension and Customer Attachment Projects**

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

**Profitability Index (PI)**

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

**COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES**

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

**APPLICABILITY**

This rider is applicable to all Gas delivered or transported.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m <sup>3</sup>	Facility Carbon Charge ¢/m <sup>3</sup>
Rate Class		
Rate 1	15.2500	0.0143
Rate 6	15.2500	0.0143
Rate 100	15.2500	0.0143
Rate 110	15.2500	0.0143
Rate 115	15.2500	0.0143
Rate 125	15.2500	0.0143
Rate 135	15.2500	0.0143
Rate 145	15.2500	0.0143
Rate 170	15.2500	0.0143
Rate 200	0.0000	0.0143
Rate 300	15.2500	0.0143
Rate 315	0.0000	0.0143
Rate 316	0.0000	0.0143
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0143
Rate 332	0.0000	0.0143



	Federal Carbon Charge (if applicable) <u>¢/m<sup>3</sup></u>	Facility Carbon Charge <u>¢/m<sup>3</sup></u>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	15.2500	0.0143
Rate 10	15.2500	0.0143
Rate 20	15.2500	0.0143
Rate 25	15.2500	0.0143
Rate 100	15.2500	0.0143
Union South Rate Class		
Rate M1	15.2500	0.0143
Rate M2	15.2500	0.0143
Rate M4	15.2500	0.0143
Rate M5	15.2500	0.0143
Rate M7	15.2500	0.0143
Rate M9	15.2500	0.0143
Rate T1	15.2500	0.0143
Rate T2	15.2500	0.0143
Rate T3	15.2500	0.0143
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

**APPLICABILITY**

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	Monthly Charge Per Customer \$	
<u>Rate Class</u>		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
Rate 300	1.00	
 <u>Union Rate Zones</u>		
<u>Union North Rate Class</u>		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
 <u>Union South Rate Class</u>		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
 Rate M4	 1.00	 Billed annually
Rate M7	1.00	Billed annually

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RIDER: L

**VOLUNTARY RNG PROGRAM**

**APPLICABILITY**

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

**RATES AND CHARGES**

	Monthly Charge Per Customer \$
<u>EGD Rate Zone</u>	
Rate Class	
Rate 1	2.00
Rate 6	2.00
<u>Union Rate Zones</u>	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

**MINIMUM TERM**

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RIDER: **M**

**HYDROGEN GAS**

**APPLICABILITY**

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

**RATES AND CHARGES**

**Hydrogen Gas Rider for Customers in the Blended Gas Area**

- Rate 1: A credit of 15.00 per year per Point of Consumption
- Rate 6: A credit of 126.00 per year per Point of Consumption

**HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE**

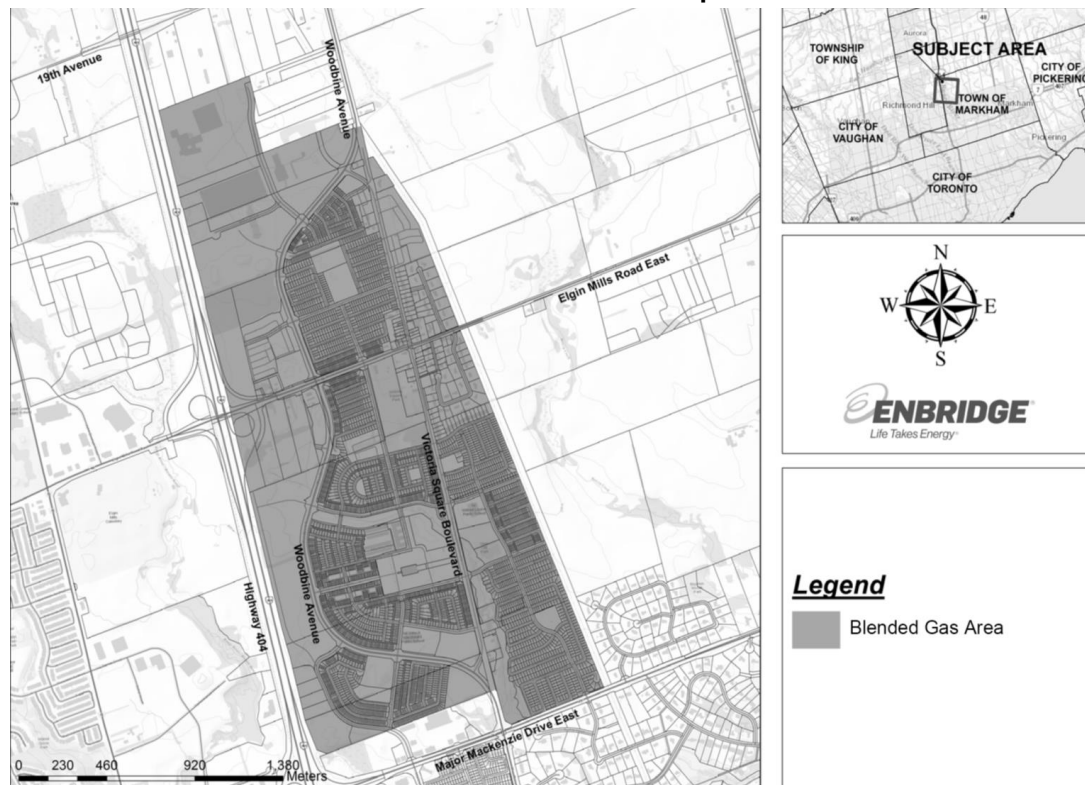
Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

**GLOSSARY OF TERMS**

**Hydrogen Blending Pilot Project**

A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

**Markham Blended Gas Area Map**



**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

RIDER: **O**

**AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT**

**APPLICABILITY**

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

**RATES AND CHARGES**

	Increase / (Decrease) <u>¢/m<sup>3</sup></u>	Rate <u>¢/m<sup>3</sup></u>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 25		
Monthly Charge	-	
Delivery Commodity Charge	0.0008	
Gas Commodity Price Adjustment		(0.2793)
Union South Rate Class		
Rate M4		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.0664	
Rate M5		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.0664	
Rate M7		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.0176	
Seasonal Delivery Commodity Charge	0.0176	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel	-	
Rate T2		
Interruptible Transportation - Customer Supplied Fuel	-	

**Effective July 1, 2024**  
**Implemented July 1, 2024**  
**OEB Order EB-2024-0166**

**Supersedes EB-2022-0200 Rate Schedule effective May 1, 2024.**

Calculation of Supplemental Service Charges

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Gas Supply Administration Charge</u>			
Union Rate Zone			
1	EB-2022-0133 Gas Supply Admin Charge (1)	0.2085	
2	Forecast Sales Volumes (10 <sup>3</sup> m <sup>3</sup> ) (2)	5,000,631	
3	EB-2022-0133 Gas Supply Administration Costs at 2024 Forecast	10,426	
4	Deficiency Escalation (%) (3)	2.70%	
5	2024 Gas Supply Admin Costs	10,708	
6	Gas Supply Admin Charge Unit Rate (line 5 / line 2 x 100)	0.2141	0.2141
<u>Semi-Unbundled Transportation Fuel Ratios</u>			
Rate 125 Transportation Fuel Ratio			
7	EB-2022-0133 Transportation Fuel Ratio	0.900%	
8	2024 UFG Change (4)	0.198%	
9	2024 Rate 125 Transportation Fuel Ratio	1.098%	1.098%
Rate T1 Transportation Fuel Ratio			
10	EB-2022-0133 Transportation Fuel Ratio	0.358%	
11	2024 UFG Change (4)	0.030%	
12	2024 CSF and Own Use Change (5)	0.031%	
13	2024 Rate T1 Transportation Fuel Ratio	0.419%	0.419%
Rate T2 Transportation Fuel Ratio			
14	EB-2022-0133 Transportation Fuel Ratio	0.309%	
15	2024 UFG Change (4)	0.045%	
16	2024 CSF and Own Use Change (5)	0.009%	
17	2024 Rate T2 Transportation Fuel Ratio	0.364%	0.364%
Rate T3 Transportation Fuel Ratio			
18	EB-2022-0133 Transportation Fuel Ratio	0.419%	
19	2024 UFG Change (4)	0.045%	
20	2024 CSF and Own Use Change (5)	0.017%	
21	2024 Rate T3 Transportation Fuel Ratio	0.481%	0.481%
Rate 315 and Rate 316 Storage Fuel Ratio			
22	EB-2022-0133 Fuel Ratio	0.350%	
23	2024 CSF Change (5)	(0.002%)	
24	2024 Rate 315 and Rate 316 Storage Fuel Ratio	0.348%	0.348%
T1, T2 and T3 Storage Fuel Ratio			
25	EB-2022-0133 Transportation Fuel Ratio	0.445%	
26	2024 UFG Change (4)	0.052%	
27	2024 CSF Change (5)	(0.001%)	
28	2024 T1, T2 and T3 Storage Fuel Ratio	0.496%	0.496%

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Minimum Bill Charges</u>			
	Variable Rate for EGD Minimum Bill Charges		
29	UFG Volume 103m3	161,685	
30	July 1, 2024 Weighted Average Reference Price (\$/103m3)	\$ 142,614	
31	2024 UFG Costs (\$000s)	\$ 23,058.5	
32	2024 Delivery Volumes 10 <sup>3</sup> m <sup>3</sup>	11,868,877	
33	Distribution Loss Unit Rate cents/m3 (line 31 / line 32 x 100)	0.1943	
Rate 110 Minimum Bill Charge			
34	Delivery Commodity Charge (Tier 1)	0.9371	
35	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.2020	
36	Less: Distribution Loss Unit Rate (line 33)	(0.1943)	
37	Rate 110 Minimum Bill Charge	5.9448	5.9448
Rate 115 Minimum Bill Charge			
38	Delivery Commodity Charge (Tier 1)	0.4745	
39	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	4.9968	
40	Less: Distribution Loss Unit Rate (line 33)	(0.1943)	
41	Rate 115 Minimum Bill Charge	5.2770	5.2770
Rate 135 Minimum Bill Charge			
42	Delivery Commodity Charge (Average Tier 1)	7.2509	
43	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	4.8806	
44	Less: Distribution Loss Unit Rate (line 33)	(0.1943)	
45	Rate 135 Minimum Bill Charge	11.9372	11.9372
Rate 145 Minimum Bill Charge			
46	Delivery Commodity Charge (Tier 1)	2.2966	
47	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.5954	
48	Less: Distribution Loss Unit Rate (line 33)	(0.1943)	
49	Rate 145 Minimum Bill Charge	7.6977	7.6977
Rate 170 Minimum Bill Charge			
50	Delivery Commodity Charge (Tier 1)	0.3273	
51	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.1932	
52	Less: Distribution Loss Unit Rate (line 33)	(0.1943)	
53	Rate 170 Minimum Bill Charge	5.3262	5.3262
Rate 200 Minimum Bill Charge			
54	Delivery Commodity Charge	1.2569	
55	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	6.3298	
56	Less: Distribution Loss Unit Rate (line 33)	(0.1943)	
57	Rate 200 Minimum Bill Charge	7.3924	7.3924

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Minimum Bill Charges (Continued)</u>			
	Rate M4 Firm Minimum Annual Delivery Commodity Charge		
58	Delivery Commodity Charge (Tier 1)	1.9915	
59	Gas Supply Admin Charge (line 6)	0.2141	
60	Minimum Annual Delivery Commodity Charge	<u>2.2056</u>	<u>2.2056</u>
	M4/M5 Interruptible Minimum Annual Delivery Commodity Charge		
61	Rate M5 Interruptible Delivery Commodity Charge (Tier 1)	3.5739	
62	Gas Supply Admin Charge (line 6)	0.2141	
63	Minimum Annual Delivery Commodity Charge	<u>3.7880</u>	<u>3.7880</u>
<u>Maximum Charges</u>			
	Rate 25 Interruptible		
64	Average Rate 10 Delivery Charge	6.8284	
65	Percent of Average Rate 10 Delivery Charge	90%	
66	Rate 25 Maximum Interruptible Delivery Commodity Charge (line 64 x line 65)	<u>6.1456</u>	<u>6.1456</u>
	Rate M7 Interruptible		
67	Firm Demand Commoditized at 22.86%	5.3180	
68	Firm Delivery Commodity Charge	0.3734	
69	Rate M7 Maximum Interruptible Charge	<u>5.6914</u>	<u>5.6914</u>
	Rate M7 Seasonal		
70	Current Approved Maximum	7.0851	
71	Rate M7 Interruptible/Seasonal Average Rate Change	(1.6378)	
72	Rate M7 Maximum Seasonal Charge	<u>5.4473</u>	<u>5.4473</u>
	Rate T1 Interruptible		
73	Equal to Rate M7 Maximum Interruptible Charge (line 69)	5.6914	
74	Rate T1 Maximum Interruptible Charge	<u>5.6914</u>	<u>5.6914</u>
	Rate T2 Interruptible		
75	Equal to Rate M7 Maximum Interruptible Charge (line 69)	5.6914	
76	Rate T2 Maximum Interruptible Charge	<u>5.6914</u>	<u>5.6914</u>



Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Authorized Ovrerrun Charges</u>			
	Rate 125 Authorized Ovrerrun Charge		
77	Delivery Demand Charge - Commoditized at 100% Load Factor (6)	0.3787	
78	Rate 125 Authorized Ovrerrun Charge	<u>0.3787</u>	<u>0.3787</u>
	Rate 135 - Seasonal Ovrerrun Charges		
	December and March		
	Winter Delivery Commodity Charge (Tier 1) +		
79	Gas Supply Western Transportation Charge x 2	30.1048	<u>30.1048</u>
	January and February		
	Winter Delivery Commodity Charge (Tier 1) +		
80	Gas Supply Western Transportation Charge x 5	75.2620	<u>75.2620</u>
	R20/100 Authorized Storage Ovrerrun		
81	Storage Demand Charge - Commoditized at 100% Load Factor (6)	0.597	
82	Storage Commodity Charge	<u>0.234</u>	
83	R20/100 Authorized Storage Ovrerrun Charge (\$/GJ)	0.831	<u>0.831</u>
	Rate M4 Firm Authorized Ovrerrun Charge		
84	Firm Demand Charge (Tier 1) - Commoditized at 100% Load Factor (6)	2.3632	
85	Firm Delivery Commodity Charge (Tier 1)	<u>1.9915</u>	
86	Rate M4 Authorized Ovrerrun Charge	4.3547	<u>4.3547</u>
	Rate M9 Authorized Ovrerrun Charge		
87	Delivery Demand Charge - Commoditized at 100% Load Factor (6)	0.9195	
88	Delivery Commodity Charge	<u>0.2722</u>	
89	Rate M9 Authorized Ovrerrun Charge	1.1917	<u>1.1917</u>
	Rate T1/T2/T3 Authorized Injection/Withdrawal Storage Ovrerrun Charge		
90	Injection/Withdrawal Demand Charge, Commoditized at 100% Load Factor (6)	0.059	
91	Storage Commodity Charge	<u>0.012</u>	
92	Rate T1/T2/T3 Authorized Injection/Withdrawal Ovrerrun Charge (\$/GJ)	0.071	<u>0.071</u>
	Rate T1 Firm Authorized Transportation Ovrerrun Charge		
93	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (6)	1.4062	
94	Transportation Commodity Charge	<u>0.1643</u>	
95	Rate T1 Firm Authorized Transportation Ovrerrun Charge	1.5705	<u>1.5705</u>
	Rate T2 Firm Authorized Transportation Ovrerrun Charge		
96	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (6)	1.0931	
97	Transportation Commodity Charge	<u>0.0403</u>	
98	Rate T2 Firm Authorized Transportation Ovrerrun Charge	1.1334	<u>1.1334</u>
	Rate T3 Firm Authorized Transportation Ovrerrun Charge		
99	Transportation Demand Charge - Commoditized at 100% Load Factor (6)	0.6996	
100	Transportation Commodity Charge	<u>0.1173</u>	
101	Rate T3 Firm Authorized Transportation Ovrerrun Charge	0.8169	<u>0.8169</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Unauthorized Overrun Charges</u>			
102	Rate 25 - 150% of Maximum Interruptible Delivery Commodity Charge (line 66 x 150%)		<u>9.2184</u>
Rates M4, M5, M7 Unauthorized Delivery Overrun			
103	Rate M1 Delivery Charge (Tier 1) + Storage Charge	6.7635	<u>6.7635</u>
Rates T1, T2 Unauthorized Injections/Withdrawals			
104	Rate M1 Delivery Charge (Tier 1) + Storage Charge	6.7635	
105	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	39.09	
106	Rates T1, T2 Unauthorized Injections/Withdrawals (\$/GJ) (line 104 / line 105 x 10)	1.730	<u>1.730</u>
Rate T3 Unauthorized Injections/Withdrawals			
107	Historical Rate (cents/m <sup>3</sup> )	36.0000	
108	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	39.09	
109	Rate T3 Unauthorized Injections/Withdrawals (\$/GJ) (line 107 / line 108 x 10)	9.210	<u>9.210</u>
Unauthorized Overrun Non-Compliance			
110	Historical Rate (\$/GJ)	60.000	
111	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	39.09	
112	Unauthorized Overrun Non-Compliance (cents/m <sup>3</sup> ) (line 110 x line 111 / 10)	234.5400	<u>234.5400</u>
<u>Rate T1, Rate T2 &amp; Rate T3 Annual Firm Injection/Withdrawal Right</u>			
113	Customer provides deliverability Inventory Rate	1.518	
Inventory Carrying Costs			
114	Space	75,177,124	
115	Inventory Percentage	20%	
116	Inventory (line 114 x line 115)	<u>15,035,425</u>	
117	July 1, 2024 Weighted Average Reference Price (\$/GJ)	3.648	
118	ICC %	8.17%	
119	Inventory Carrying Costs (line 116 x line 117 x line 118 / 1000)	<u>4,481</u>	
120	Deliverability Demand Allocation Units	1,332,764	
121	Line 119 / line 120 x 1000 / 12	0.280	
122	Utility provides deliverability Inventory as per EB-2024-0166 (line 113 + line 121)	<u>1.798</u>	<u>1.798</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m <sup>3</sup> (a)	cents/m <sup>3</sup> (b)
<u>Commissioning and Decommissioning Charges</u>			
<u>Rate 20 - at 50% Load Factor</u>		Union North West	Union North East
	Delivery Commissioning and Decommissioning Charge		
123	Delivery Demand Charge (Tier 1) - Commoditized at 50% Load Factor	2.3107	2.3107
124	Delivery Commodity Charge (Tier 1)	0.7250	0.7250
125	Delivery Commissioning and Decommissioning Charge	<u>3.0357</u>	<u>3.0357</u>
Gas Supply Commissioning and Decommissioning Charge			
126	Gas Supply Demand Charge - Commoditized at 50% Load Factor	2.1905	2.5632
127	Gas Supply Transportation Charge	1.9006	1.3978
128	Gas Supply Transportation - Gas Cost Adjustment	0.5491	(0.0277)
129	Line 127 + Line 128 x (4/5)	1.9598	1.0961
130	Gas Supply Commissioning and Decommissioning Charge (Line 126 + Line 129)	<u>4.1503</u>	<u>3.6593</u>
131	Total Rate 20 Commissioning and Decommissioning Charge (Line 125 + Line 130)	<u>7.1860</u>	<u>6.6950</u>
<u>Rate 100 - at 70% Load Factor</u>			
	Delivery Commissioning and Decommissioning Charge		
132	Delivery Demand Charge - Commoditized at 70% Load Factor	0.9336	0.9336
133	Delivery Commodity Charge	0.2855	0.2855
134	Delivery Commissioning and Decommissioning Charge	<u>1.2191</u>	<u>1.2191</u>
Gas Supply Commissioning and Decommissioning Charge			
135	Gas Supply Demand Charge - Commoditized at 70% Load Factor	2.5726	4.3069
136	Gas Supply Transportation Charge	0.8408	1.6624
137	Line 135 + Line 136 x (3/7)	1.4629	2.5583
138	Gas Supply Commissioning and Decommissioning Charge (line 135 + line 137)	<u>4.0355</u>	<u>6.8652</u>
139	Total Rate 100 Commissioning and Decommissioning Charge (Line 134 + Line 138)	<u>5.2546</u>	<u>8.0843</u>
<u>Rate M7 - at 32.66% Load Factor</u>			
140	Delivery Demand Charge - Commoditized at 32.66% Load Factor	3.7223	
141	Delivery Commodity Charge	0.3734	
142	Rate M7 Delivery Commissioning and Decommissioning Charge	<u>4.0957</u>	<u>4.0957</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
	<u>Union Rate Zones IFT and EFT Charges (\$/GJ)</u>		
	From: South BT To: South BT / T1 / T2 / T3; or		
	From: North West BT To: North West BT; or		
	From: North East BT To: South BT / T1 / T2 / T3 / North East BT / North West BT; or		
	From: South BT To: North East BT or North West BT; or		
	From: South BT To: Ex-Franchise; or		
	From: North East BT To: Ex-Franchise		
143	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
144	July 1, 2024 Weighted Average Reference Price (\$/GJ)	3.648	
145	Storage Withdrawal Charge (line 143 x line 144)	0.018	<u>0.018</u>
	 From: North West BT To: South BT / T1 / T2 / T3 / North East BT		
146	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
147	July 1, 2024 Weighted Average Reference Price (\$/GJ)	3.648	
148	Storage Withdrawal Charge (line 146 x line 147)	0.018	
149	Empress-Union Parkway Belt 100% LF Toll	1.030	
150	Total (line 148 + line 149)	1.048	<u>1.048</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	\$/GJ (a)
<u>Union Rate Zones IFT and EFT Charges (\$/GJ) (continued)</u>		
From: North West BT To: Ex-Franchise		
151	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%
152	July 1, 2024 Weighted Average Reference Price (\$/GJ)	3.648
153	Storage Withdrawal Charge (line 151 x line 152)	0.018
154	Rate M12 Parkway to Dawn Fuel Ratio (7)	0.300%
155	July 1, 2024 Weighted Average Reference Price (\$/GJ)	3.648
156	Parkway to Dawn Commodity (line 154 x line 155)	0.011
157	Empress to Union Parkway Belt - Commoditized at 100% Load Factor (6)	1.030
158	Total (line 153 + line 156 + line 157)	1.059
<u>Failure to Deliver</u>		
159	Rate M1 Delivery Commodity Charge (Tier 1) and Storage Rate	6.7635
160	Rate M1 Facility Carbon Charge	0.0143
161	Failure to Deliver Adjustment	5.1708
162	Failure to Deliver Charge (cents/m <sup>3</sup> )	11.9486
163	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	39.09
164	Failure to Deliver Charge (\$/GJ) (line 162 / line 163 x 10)	3.057
<u>Parkway Delivery Commitment Incentive ("PDCI")</u>		
165	Rate M12 Dawn to Parkway Demand Charge - Commoditized at 100% Load Factor (6)	0.127
166	Rate M12 Average Dawn to Parkway (TCPL / EGT) Fuel Rate (8)	0.035
167	Rate M12 Dawn to Parkway Facility Carbon Charge	0.004
168	Total (line 165 + line 166+ line 167) x (-1)	(0.166)

Notes:

- (1) EB-2022-0133, Exhibit D, Tab 2, Schedule 8, p.2, line 6.
- (2) Total Union rate zone sales service volumes as provided at EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 19, column (a).
- (3) EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 17, line 22.
- (4) UFG increase of 22% as per EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 23, p.4.
- (5) Compressor fuel decrease of -1% as per EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 23, p.5, plus inclusion of own use gas as per EB-2022-0200, Updated Draft Rate Order, March 15, 2024, Working Papers, Schedule 23, p.3. for Rate T1, T2 and Rate T3 transportation fuel ratios.
- (6) Commoditized demand rate at 100% load factor is equal to the respective demand rate multiplied by 12 and divided by 365.
- (7) Annual average of Parkway-Dawn M12-X Westerly Fuel Rate.
- (8) EB-2022-0200 Interim Rate Order, April 11, 2024, Appendix B, Rate M12 Rate Schedule B, p. 1, average of Dawn to Parkway monthly fuel ratio at Oct. 1, 2023 QRAM Dawn Reference WACOG.

Calculation of 2024 Current Rate Class Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 EGD Rate Zones

Line No.	Particulars	EB-2022-0200 - Current Approved (1)		EB-2024-0166 - Proposed July 1, 2024		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Excluding Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(d)
	<b>Rate 1 - Small Customer</b>	Annual Volume 2,400m <sup>3</sup>					
1	Monthly Customer Charge (2)	309	\$ 25.72	309	\$ 25.72	-	0.0%
2	Delivery Charges (3)	252	10.5042	255	10.6324	3	1.2%
3	Gas Supply Transportation	106	4.4146	117	4.8806	11	10.6%
4	Gas Supply Commodity	234	9.7436	252	10.4826	18	7.6%
5	Federal Carbon Charge	366	15.2500	366	15.2500	-	0.0%
6	Total Bill - Sales Service	1,267	52.7724	1,299	54.1056	32	3.6%
7	Bundled Direct Purchase Impact WTS	1,033	43.0288	1,047	43.6230	14	2.1%
8	Bundled Direct Purchase Impact DTS	949	39.5542	952	39.6824	3	0.5%
	<b>Rate 1 - Large Customer</b>	Annual Volume 5,048m <sup>3</sup>					
9	Monthly Customer Charge (2)	309	\$ 25.72	309	\$ 25.72	-	0.0%
10	Delivery Charges (3)	518	10.2655	525	10.3938	6	1.2%
11	Gas Supply Transportation	223	4.4146	246	4.8806	24	10.6%
12	Gas Supply Commodity	482	9.7436	529	10.4826	37	7.6%
13	Federal Carbon Charge	770	15.2500	770	15.2500	-	0.0%
14	Total Bill - Sales Service	2,311	45.7878	2,379	47.1211	67	4.4%
15	Bundled Direct Purchase Impact WTS	1,820	36.0442	1,850	36.6385	30	2.9%
16	Bundled Direct Purchase Impact DTS	1,644	32.5696	1,651	32.6979	6	0.7%
	<b>Rate 6 - Small Customer</b>	Annual Volume 5,048m <sup>3</sup>					
17	Monthly Customer Charge (2)	956	\$ 79.64	956	\$ 79.64	-	0.0%
18	Delivery Charges (3)	574	11.3774	580	11.4960	6	1.0%
19	Gas Supply Transportation	223	4.4146	246	4.8806	24	10.6%
20	Gas Supply Commodity	493	9.7675	530	10.5065	37	7.6%
21	Federal Carbon Charge	770	15.2500	770	15.2500	-	0.0%
22	Total Bill - Sales Service	3,016	59.7413	3,083	61.0649	67	5.2%
23	Bundled Direct Purchase Impact WTS	2,523	49.9738	2,552	50.5584	30	1.7%
24	Bundled Direct Purchase Impact DTS	2,347	46.4992	2,353	46.6178	6	0.4%
	<b>Rate 6 - Average Customer</b>	Annual Volume 22,606m <sup>3</sup>					
25	Monthly Customer Charge (2)	956	\$ 79.64	956	\$ 79.64	-	0.0%
26	Delivery Charges (3)	2,076	9.1814	2,102	9.3000	27	1.3%
27	Gas Supply Transportation	998	4.4146	1,103	4.8806	105	10.6%
28	Gas Supply Commodity	2,208	9.7675	2,375	10.5065	167	7.6%
29	Federal Carbon Charge	3,447	15.2500	3,447	15.2500	-	0.0%
30	Total Bill - Sales Service	9,685	42.8411	9,984	44.1646	299	5.7%
31	Bundled Direct Purchase Impact WTS	7,477	33.0736	7,609	33.6581	132	3.3%
32	Bundled Direct Purchase Impact DTS	6,691	29.5990	6,718	29.7175	27	0.8%
	<b>Rate 6 - Large Customer</b>	Annual Volume 339,124m <sup>3</sup>					
33	Monthly Customer Charge (2)	956	\$ 79.64	956	\$ 79.64	-	0.0%
34	Delivery Charges (3)	22,448	6.6194	22,850	6.7380	402	1.8%
35	Gas Supply Transportation	14,971	4.4146	16,554	4.8806	1,583	10.6%
36	Gas Supply Commodity	33,124	9.7675	35,630	10.5065	2,506	7.6%
37	Federal Carbon Charge	51,716	15.2500	51,716	15.2500	-	0.0%
38	Total Bill - Sales Service	123,215	36.3333	127,704	37.6569	4,489	6.4%
39	Bundled Direct Purchase Impact WTS	90,091	26.5658	92,073	27.1504	1,982	5.2%
40	Bundled Direct Purchase Impact DTS	78,308	23.0912	78,710	23.2098	402	1.5%
	<b>Rate 100 - Small Customer</b>	Annual Volume 339,188m <sup>3</sup>					
41	Monthly Customer Charge (2)	1,657	\$ 138.07	1,657	\$ 138.07	-	0.0%
42	Delivery Charges (3)	23,639	6.9692	23,933	7.0560	294	1.2%
43	Gas Supply Transportation	14,974	4.4146	16,554	4.8806	1,581	10.6%
44	Gas Supply Commodity	33,130	9.7675	35,637	10.5065	2,507	7.6%
45	Federal Carbon Charge	51,726	15.2500	51,726	15.2500	-	0.0%
46	Total Bill - Sales Service	125,126	36.8898	129,507	38.1816	4,382	6.1%
47	Bundled Direct Purchase Impact WTS	91,996	27.1223	93,871	27.6751	1,875	4.7%
48	Bundled Direct Purchase Impact DTS	80,210	23.6477	80,505	23.7345	294	1.0%
	<b>Rate 100 - Large Customer</b>	Annual Volume 1,500,000m <sup>3</sup>					
49	Monthly Customer Charge (2)	1,657	\$ 138.07	1,657	\$ 138.07	-	0.0%
50	Delivery Charges (3)	186,376	12.4251	187,678	12.5119	1,302	0.7%
51	Gas Supply Transportation	66,219	4.4146	73,209	4.8806	6,990	10.6%
52	Gas Supply Commodity	146,513	9.7675	157,598	10.5065	11,085	7.6%
53	Federal Carbon Charge	228,750	15.2500	228,750	15.2500	-	0.0%
54	Total Bill - Sales Service	629,514	41.9676	648,891	43.2594	19,377	4.9%
55	Bundled Direct Purchase Impact WTS	483,002	32.2001	491,294	32.7529	8,292	3.3%
56	Bundled Direct Purchase Impact DTS	430,883	28.7255	432,185	28.8123	1,302	0.6%
	<b>Rate 100 - Average Customer</b>	Annual Volume 598,567m <sup>3</sup>					
57	Monthly Customer Charge (2)	1,657	\$ 138.07	1,657	\$ 138.07	-	0.0%
58	Delivery Charges (3)	89,157	14.8951	89,677	14.9819	520	0.6%
59	Gas Supply Transportation	26,424	4.4146	29,214	4.8806	2,789	10.6%
60	Gas Supply Commodity	58,465	9.7675	62,888	10.5065	4,423	7.6%
61	Federal Carbon Charge	91,281	15.2500	91,281	15.2500	-	0.0%
62	Total Bill - Sales Service	266,985	44.6040	274,717	45.8958	7,732	4.4%
63	Bundled Direct Purchase Impact WTS	208,520	34.8365	211,829	35.3893	3,309	2.8%
64	Bundled Direct Purchase Impact DTS	187,722	31.3619	188,242	31.4487	520	0.5%

Calculation of 2024 Current Rate Class Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 EGD Rate Zones

Line No.	Particulars	EB-2022-0200 - Current Approved (2)		EB-2024-0166 - Proposed July 1, 2024		Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Excluding Federal Carbon Charge
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f)
	<b>Rate 110 - Small Customer</b>	Annual Volume 598,568m <sup>3</sup>					
65	Monthly Customer Charge (2)	7,930	\$ 660.87	7,930	\$ 660.87	-	0.0%
66	Delivery Charges (3)	17,690	2,9554	17,921	2,9939	230	1.3%
67	Gas Supply Transportation	26,424	4,4146	29,214	4,8806	2,789	10.6%
68	Gas Supply Commodity	58,088	9,7045	62,511	10,4435	4,423	7.6%
69	Federal Carbon Charge	91,282	15,2500	91,282	15,2500	-	0.0%
70	Total Bill - Sales Service	201,415	33,6494	208,858	34,8929	7,443	3.7%
71	Bundled Direct Purchase Impact WTS	143,327	23,9449	146,346	24,4494	3,020	5.8%
72	Bundled Direct Purchase Impact DTS	122,529	20,4703	122,759	20,5088	230	0.7%
	<b>Rate 110 - Average Customer</b>	Annual Volume 9,976,120m <sup>3</sup>					
73	Monthly Customer Charge (2)	7,930	\$ 660.87	7,930	\$ 660.87	-	0.0%
74	Delivery Charges (3)	237,088	2,3766	240,928	2,4151	3,841	1.6%
75	Gas Supply Transportation	440,406	4,4146	486,895	4,8806	46,489	10.6%
76	Gas Supply Commodity	968,133	9,7045	1,041,856	10,4435	73,724	7.6%
77	Federal Carbon Charge	1,521,358	15,2500	1,521,358	15,2500	-	0.0%
78	Total Bill - Sales Service	3,174,915	31,8251	3,298,968	33,0686	124,053	7.5%
79	Bundled Direct Purchase Impact WTS	2,206,782	22,1206	2,257,112	22,6251	50,330	7.3%
80	Bundled Direct Purchase Impact DTS	1,860,152	18,6460	1,863,993	18,6845	3,841	1.1%
	<b>Rate 110 - Large Customer</b>	Annual Volume 9,976,121m <sup>3</sup>					
81	Monthly Customer Charge (2)	7,930	\$ 660.87	7,930	\$ 660.87	-	0.0%
82	Delivery Charges (3)	290,528	2,9122	294,369	2,9507	3,841	1.3%
83	Gas Supply Transportation	440,406	4,4146	486,895	4,8806	46,489	10.6%
84	Gas Supply Commodity	968,133	9,7045	1,041,856	10,4435	73,724	7.6%
85	Federal Carbon Charge	1,521,358	15,2500	1,521,358	15,2500	-	0.0%
86	Total Bill - Sales Service	3,228,356	32,3608	3,352,409	33,6043	124,053	7.3%
87	Bundled Direct Purchase Impact WTS	2,260,223	22,6563	2,310,552	23,1608	50,330	6.8%
88	Bundled Direct Purchase Impact DTS	1,913,593	19,1817	1,917,433	19,2202	3,841	1.0%
	<b>Rate 115 - Small Customer</b>	Annual Volume 69,832,850m <sup>3</sup>					
92	Monthly Customer Charge (2)	8,406	\$ 700.47	8,406	\$ 700.47	-	0.0%
93	Delivery Charges (3)	77,150	1,7253	78,196	1,7487	1,046	1.4%
94	Gas Supply Transportation	197,404	4,4146	219,241	4,8806	20,838	10.6%
95	Gas Supply Commodity	433,947	9,7045	466,992	10,4435	33,045	7.6%
96	Federal Carbon Charge	681,920	15,2500	681,920	15,2500	-	0.0%
97	Total Bill - Sales Service	1,398,827	31,2824	1,453,756	32,5108	54,929	7.8%
98	Bundled Direct Purchase Impact WTS	964,880	21,5779	986,764	22,0673	21,884	7.7%
99	Bundled Direct Purchase Impact DTS	809,509	18,1033	810,278	18,1205	769	0.6%
	<b>Rate 115 - Large Customer</b>	Annual Volume 69,832,850m <sup>3</sup>					
100	Monthly Customer Charge (2)	8,406	\$ 700.47	8,406	\$ 700.47	-	0.0%
101	Delivery Charges (3)	1,143,911	1,6381	1,160,309	1,6616	16,399	1.4%
102	Gas Supply Transportation	3,082,841	4,4146	3,408,262	4,8806	325,421	10.6%
103	Gas Supply Commodity	6,776,929	9,7045	7,292,894	10,4435	516,065	7.6%
104	Federal Carbon Charge	10,649,510	15,2500	10,649,510	15,2500	-	0.0%
105	Total Bill - Sales Service	21,661,596	31,0192	22,519,480	32,2477	857,885	7.8%
106	Bundled Direct Purchase Impact WTS	14,884,667	21,3147	15,226,487	21,8042	341,820	8.1%
107	Bundled Direct Purchase Impact DTS	12,458,255	17,8401	12,474,653	17,8636	16,399	0.9%
	<b>Rate 125 - Average Customer</b>	Annual Volume 598,567m <sup>3</sup>					
108	Monthly Customer Charge (2)	6,753	\$ 562.72	6,753	\$ 562.72	-	0.0%
109	Delivery Charges (3)	3,236,022	1,5709	3,236,022	1,5709	-	0.0%
110	Gas Supply Commodity	19,991,270	9,7045	21,513,610	10,4435	1,522,340	7.6%
111	Federal Carbon Charge	31,415,000	15,2500	31,415,000	15,2500	-	0.0%
112	Total Bill - Sales Service	54,642,292	26,5254	56,164,632	27,2644	1,522,340	6.6%
113	Bundled Direct Purchase	34,651,022	16,8209	34,651,022	16,8209	-	0.0%
	<b>Rate 135 - Average Customer</b>	Annual Volume 598,567m <sup>3</sup>					
114	Monthly Customer Charge (2)	1,563	\$ 130.29	1,563	\$ 130.29	-	0.0%
115	Delivery Charges (3)	20,996	3,5077	21,096	3,5245	101	0.5%
116	Gas Supply Transportation (4)	21,373	3,5708	24,163	4,0368	2,789	13.1%
117	Gas Supply Commodity	58,111	9,7084	62,535	10,4475	4,424	7.6%
118	Federal Carbon Charge	91,281	15,2500	91,281	15,2500	-	0.0%
119	Total Bill - Sales Service	193,325	32,2080	200,633	33,5198	7,314	7.9%
120	Bundled Direct Purchase Impact WTS	135,214	22,5896	138,104	23,0724	2,890	6.6%
121	Bundled Direct Purchase Impact DTS	114,416	19,1150	114,517	19,1318	101	0.4%
	<b>Rate 145 - Small Customer</b>	Annual Volume 339,188m <sup>3</sup>					
122	Monthly Customer Charge (2)	1,675	\$ 139.56	1,675	\$ 139.56	-	0.0%
123	Delivery Charges (3)	13,386	3,9464	13,601	4,0100	216	1.6%
124	Gas Supply Transportation (4)	13,115	3,8667	14,696	4,3327	1,581	12.1%
125	Gas Supply Commodity	32,930	9,7084	35,437	10,4475	2,507	7.6%
126	Federal Carbon Charge	51,726	15,2500	51,726	15,2500	-	0.0%
127	Total Bill - Sales Service	112,832	33,2652	117,135	34,5339	4,303	7.2%
128	Bundled Direct Purchase Impact WTS	79,902	23,5568	81,698	24,0664	1,796	6.4%
129	Bundled Direct Purchase Impact DTS	68,116	20,0822	68,332	20,1458	216	1.3%

Calculation of 2024 Current Rate Class Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 EGD Rate Zones

Line No.	Particulars	EB-2022-0200 - Current Approved (2)		EB-2024-0166 - Proposed July 1, 2024		Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Excluding Federal Carbon Charge
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f)
<b>Rate 145 - Large Customer</b>							
	Annual Volume	598,567m <sup>3</sup>					
130	Monthly Customer Charge (2)	1,675	\$ 139.56	1,675	\$ 139.56	-	0.0%
131	Delivery Charges (3)	22,738	3,7987	23,118	3,8623	381	1.7%
132	Gas Supply Transportation (4)	23,145	3,8667	25,934	4,3327	2,789	12.1%
133	Gas Supply Commodity	58,111	9,7084	62,535	10,4475	4,424	7.6%
134	Federal Carbon Charge	91,281	15,2500	91,281	15,2500	-	0.0%
135	Total Bill - Sales Service	196,950	32,9035	204,544	34,1722	7,594	7.3%
136	Bundled Direct Purchase Impact WTS	138,838	23,1951	142,008	23,7247	3,170	6.7%
137	Bundled Direct Purchase Impact DTS	118,040	19,7205	118,421	19,7841	381	1.4%
<b>Rate 170 - Small Customer</b>							
	Annual Volume	9,976,120m <sup>3</sup>					
138	Monthly Customer Charge (2)	3,777	\$ 314.79	3,777	\$ 314.79	-	0.0%
139	Delivery Charges (3)	81,671	0,8187	85,432	0,8564	3,761	4.6%
140	Gas Supply Transportation (4)	320,146	3,2091	366,634	3,6751	46,489	14.5%
141	Gas Supply Commodity	968,133	9,7045	1,041,856	10,4435	73,724	7.6%
142	Federal Carbon Charge	1,521,358	15,2500	1,521,358	15,2500	-	0.0%
143	Total Bill - Sales Service	2,895,085	29,0202	3,019,059	30,2629	123,973	9.0%
144	Bundled Direct Purchase Impact WTS	1,926,953	19,3157	1,977,203	19,8194	50,250	12.4%
145	Bundled Direct Purchase Impact DTS	1,580,323	15,8411	1,584,084	15,8788	3,761	6.4%
<b>Rate 170 - Average Customer</b>							
	Annual Volume	9,976,121m <sup>3</sup>					
146	Monthly Customer Charge (2)	3,777	\$ 314.79	3,777	\$ 314.79	-	0.0%
147	Delivery Charges (3)	91,341	0,9156	95,102	0,9533	3,761	4.1%
148	Gas Supply Transportation (4)	320,146	3,2091	366,634	3,6751	46,489	14.5%
149	Gas Supply Commodity	968,133	9,7045	1,041,856	10,4435	73,724	7.6%
150	Federal Carbon Charge	1,521,358	15,2500	1,521,358	15,2500	-	0.0%
151	Total Bill - Sales Service	2,904,755	29,1171	3,028,729	30,3598	123,973	9.0%
152	Bundled Direct Purchase Impact WTS	1,936,623	19,4126	1,986,872	19,9163	50,250	12.1%
153	Bundled Direct Purchase Impact DTS	1,589,992	15,9380	1,593,753	15,9757	3,761	5.5%
<b>Rate 170 - Large Customer</b>							
	Annual Volume	69,832,850m <sup>3</sup>					
154	Monthly Customer Charge (2)	3,777	\$ 314.79	3,777	\$ 314.79	-	0.0%
155	Delivery Charges (3)	571,809	0,8188	598,136	0,8565	26,327	4.6%
156	Gas Supply Transportation (4)	2,241,020	3,2091	2,566,441	3,6751	325,421	14.5%
157	Gas Supply Commodity	6,776,929	9,7045	7,292,994	10,4435	516,065	7.6%
158	Federal Carbon Charge	10,649,510	15,2500	10,649,510	15,2500	-	0.0%
159	Total Bill - Sales Service	20,243,046	28,9879	21,110,858	30,2306	867,813	9.0%
160	Bundled Direct Purchase Impact WTS	13,466,117	19,2834	13,817,865	19,7871	351,748	12.5%
161	Bundled Direct Purchase Impact DTS	11,039,704	15,8088	11,066,031	15,8465	26,327	6.7%
<b>Rate 200 - Average Customer (5)</b>							
	Annual Volume	69,832,850m <sup>3</sup>					
162	Monthly Customer Charge (2)	24,000	\$ 2,000.00	24,000	\$ 2,000.00	-	0.0%
163	Delivery Charges (3)	6,167,116	4,3955	6,325,521	4,5084	158,405	2.6%
164	Gas Supply Transportation (4)	5,933,418	4,2289	6,587,243	4,6949	653,824	11.0%
165	Gas Supply Commodity	13,615,817	9,7044	14,652,675	10,4434	1,036,858	7.6%
166	Federal Carbon Charge	0	0,0000	0	0,0000	-	0.0%
167	Total Bill - Sales Service	25,740,351	18,3459	27,589,439	19,6638	1,849,088	7.2%
168	Bundled Direct Purchase Impact WTS	12,124,534	8,6415	12,936,763	9,2204	812,229	6.7%
169	Bundled Direct Purchase Impact DTS	7,249,476	5,1669	7,407,881	5,2798	158,405	2.2%

**Notes:**  
 (1) EB-2022-0200, Application and Evidence, Working Papers Schedule 24.  
 (2) Unit rate is equal to monthly dollar amount.  
 (3) Includes Load Balancing Cost.  
 (4) Includes Curtailment credits.  
 (5) Rate 200 customers are not charged the Federal Carbon Charge.



Calculation of 2024 Current Rate Class Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 Union North Rate Zones

Line No.	Particulars	EB-2022-0200 - Current Approved (1)		EB-2024-0166 - Proposed July 1, 2024		Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Excluding Federal Carbon Charge
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f)
1	Rate 01 - Small Customer						
2	Monthly Customer Charge (2)	322	\$ 26.85	322	\$ 26.85	-	0.0%
3	Delivery Charges	233	10.5741	233	10.6128	1	0.4%
4	Gas Supply Transportation	173	7.8598	173	7.8681	0	0.1%
5	Gas Supply Commodity (3)	277	12.5918	314	14.2865	37	13.5%
6	Federal Carbon Charge	336	15.2500	336	15.2500	-	0.0%
7	Total Bill - Sales Service	1,340	60.9211	1,379	62.6628	38	5.6%
7	Bundled Direct Purchase Impact	1,063	48.3293	1,064	48.3763	1	0.1%
8	Rate 01 - Large Customer						
9	Monthly Customer Charge (2)	322	\$ 26.85	322	\$ 26.85	-	0.0%
10	Delivery Charges	3,822	9.5549	3,837	9.5936	15	0.4%
11	Gas Supply Transportation	3,144	7.8598	3,147	7.8681	3	0.1%
12	Gas Supply Commodity (3)	5,037	12.5918	5,715	14.2865	678	13.5%
13	Federal Carbon Charge	6,100	15.2500	6,100	15.2500	-	0.0%
14	Total Bill - Sales Service	16,425	46.0620	19,121	47.6037	697	5.8%
13	Bundled Direct Purchase Impact	13,388	33.4702	13,407	33.5172	19	0.3%
14	Rate 10 - Small Customer						
15	Monthly Customer Charge (2)	956	\$ 79.65	956	\$ 79.65	-	0.0%
16	Delivery Charges	4,903	8.1722	4,921	8.2014	18	0.4%
17	Gas Supply Transportation	3,721	6.2013	3,726	6.2100	5	0.1%
18	Gas Supply Commodity (3)	7,555	12.5918	8,572	14.2865	1,017	13.5%
19	Federal Carbon Charge	9,150	15.2500	9,150	15.2500	-	0.0%
20	Total Bill - Sales Service	26,285	43.8083	27,325	45.5409	1,040	6.1%
19	Bundled Direct Purchase Impact	18,730	31.2165	18,753	31.2544	23	0.2%
20	Rate 10 - Large Customer						
21	Monthly Customer Charge (2)	956	\$ 79.65	956	\$ 79.65	-	0.0%
22	Delivery Charges	18,233	7.2930	18,306	7.3222	73	0.4%
23	Gas Supply Transportation	15,503	6.2013	15,525	6.2100	22	0.1%
24	Gas Supply Commodity (3)	31,480	12.5918	35,716	14.2865	4,237	13.5%
25	Federal Carbon Charge	38,125	15.2500	38,125	15.2500	-	0.0%
26	Total Bill - Sales Service	104,296	41.7185	108,628	43.4511	4,332	6.5%
26	Bundled Direct Purchase Impact	72,817	29.1267	72,911	29.1646	95	0.3%
27	Rate 10 - Average Customer						
28	Monthly Customer Charge (2)	956	\$ 79.65	956	\$ 79.65	-	0.0%
29	Delivery Charges	7,359	7.9131	7,386	7.9423	27	0.4%
30	Gas Supply Transportation	5,767	6.2013	5,775	6.2100	8	0.1%
31	Gas Supply Commodity (3)	11,710	12.5918	13,286	14.2865	1,576	13.5%
32	Federal Carbon Charge	14,183	15.2500	14,183	15.2500	-	0.0%
33	Total Bill - Sales Service	38,975	42.8940	41,586	44.7166	1,611	6.2%
33	Bundled Direct Purchase Impact	28,265	30.3922	28,300	30.4301	35	0.3%
34	Rate 20 - Small Customer						
35	Monthly Customer Charge (2)	13,454	\$ 1,121.17	13,454	\$ 1,121.17	-	0.0%
36	Delivery Charges	81,117	2.7039	81,219	2.7073	102	0.1%
37	Gas Supply Transportation	67,736	2.2579	67,878	2.2626	141	0.2%
38	Gas Supply Commodity (3)	365,819	12.1873	415,835	13.8545	50,016	13.7%
39	Federal Carbon Charge	457,500	15.2500	457,500	15.2500	-	0.0%
40	Total Bill - Sales Service	985,426	32.8475	1,035,685	34.5228	50,259	9.5%
40	Bundled Direct Purchase Impact	619,807	20.6602	620,050	20.6683	243	0.1%
41	Rate 20 - Large Customer						
42	Monthly Customer Charge (2)	13,454	\$ 1,121.17	13,454	\$ 1,121.17	-	0.0%
43	Delivery Charges	353,630	2.3575	354,175	2.3609	510	0.1%
44	Gas Supply Transportation	290,259	1.9353	290,904	1.9394	605	0.2%
45	Gas Supply Commodity (3)	1,828,095	12.1873	2,078,175	13.8545	250,080	13.7%
46	Federal Carbon Charge	2,287,500	15.2500	2,287,500	15.2500	-	0.0%
47	Total Bill - Sales Service	4,772,979	31.8199	5,024,174	33.4945	251,195	10.1%
47	Bundled Direct Purchase Impact	2,944,884	19.6326	2,945,999	19.6400	1,115	0.2%
48	Rate 25 - Average Customer						
49	Monthly Customer Charge (2)	4,542	\$ 378.50	4,542	\$ 378.50	-	0.0%
50	Delivery Charges	76,166	3.3480	76,166	3.3480	-	0.0%
51	Gas Supply Transportation	25,668	1.1283	26,344	1.1580	676	2.6%
52	Gas Supply Commodity (3)	277,261	12.1873	315,190	13.8545	37,929	13.7%
53	Federal Carbon Charge	346,938	15.2500	346,938	15.2500	-	0.0%
54	Total Bill - Sales Service	730,575	32.1132	769,180	33.8101	38,604	10.1%
54	Bundled Direct Purchase Impact	453,314	19.9259	453,990	19.9556	676	0.6%
55	Rate 100 - Small Customer						
56	Monthly Customer Charge (2)	19,987	\$ 1,665.57	19,987	\$ 1,665.57	-	0.0%
57	Delivery Charges	319,436	1.1831	319,490	1.1833	54	0.0%
58	Gas Supply Transportation	1,087,068	4.0262	1,115,631	4.1320	28,563	2.6%
59	Gas Supply Commodity (3)	3,290,571	12.1873	3,740,715	13.8545	450,144	13.7%
60	Federal Carbon Charge	4,117,500	15.2500	4,117,500	15.2500	-	0.0%
61	Total Bill - Sales Service	8,834,563	32.7206	9,313,324	34.4938	478,761	10.1%
61	Unbundled Direct Purchase Impact	4,456,923	16.5071	4,456,977	16.5073	54	0.0%
62	Rate 100 - Large Customer						
63	Monthly Customer Charge (2)	19,987	\$ 1,665.57	19,987	\$ 1,665.57	-	0.0%
64	Delivery Charges	2,746,667	1.1444	2,747,147	1.1446	480	0.0%
65	Gas Supply Transportation	9,240,081	3.8500	9,482,867	3.9512	242,785	2.6%
66	Gas Supply Commodity (3)	29,249,520	12.1873	33,250,800	13.8545	4,001,280	13.7%
67	Federal Carbon Charge	36,600,000	15.2500	36,600,000	15.2500	-	0.0%
68	Total Bill - Sales Service	77,856,256	32.4401	82,100,801	34.2087	4,244,545	10.3%
68	Unbundled Direct Purchase Impact	39,366,654	16.4028	39,367,134	16.4030	480	0.0%

Notes:  
 (1) EB-2022-0200, Application and Evidence, Working Papers Schedule 24.  
 (2) Unit rate is equal to monthly dollar amount.  
 (3) Gas Supply charges based on Union North East Zone.

Calculation of 2024 Current Rate Class Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 Union South Rate Zones

Line No.	Particulars	EB-2022-0200 - Current Approved (2)		EB-2024-0166 - Proposed July 1, 2024		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Excluding Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(g)
<b>Rate M1 - Small Customer</b>							
1	Monthly Customer Charge (1)	322	\$ 26.85	322	\$ 26.85	-	0.0%
2	Delivery Charges	142	6.4716	143	6.4998	1	0.4%
3	Gas Supply Transportation	0	0.0000	0	0.0000	-	0%
4	Gas Supply Charges	271	12.3018	308	13.9965	37	13.8%
5	Federal Carbon Charge	336	15.2500	336	15.2500	-	0.0%
6	Total Bill - Sales Service	1,071	48.6688	1,109	50.3917	38	5.2%
7	Bundled Direct Purchase Impact	800	36.3670	801	36.3952	1	0.1%
<b>Rate M1 - Large Customer</b>							
8	Monthly Customer Charge (1)	322	\$ 26.85	322	\$ 26.85	-	0.0%
9	Delivery Charges	2,337	5.8422	2,348	5.8704	11	0.5%
10	Gas Supply Transportation	0	0.0000	0	0.0000	-	0%
11	Gas Supply Charges	4,921	12.3018	5,599	13.9965	678	13.8%
12	Federal Carbon Charge	6,100	15.2500	6,100	15.2500	-	0.0%
13	Total Bill - Sales Service	13,680	34.1995	14,369	35.9224	689	9.1%
14	Bundled Direct Purchase Impact	8,759	21.8977	8,770	21.9259	11	0.4%
<b>Rate M2 - Small Customer</b>							
15	Monthly Customer Charge (1)	956	\$ 79.65	956	\$ 79.65	-	0.0%
16	Delivery Charges	3,976	6.6260	3,989	6.6486	14	0.3%
17	Gas Supply Transportation	0	0.0000	0	0.0000	-	0%
18	Gas Supply Charges	7,381	12.3018	8,398	13.9965	1,017	13.8%
19	Federal Carbon Charge	9,150	15.2500	9,150	15.2500	-	0.0%
20	Total Bill - Sales Service	21,462	35.7708	22,493	37.4881	1,030	8.4%
21	Bundled Direct Purchase Impact	14,081	23.4690	14,095	23.4916	14	0.3%
<b>Rate M2 - Large Customer</b>							
22	Monthly Customer Charge (1)	956	\$ 79.65	956	\$ 79.65	-	0.0%
23	Delivery Charges	15,761	6.3046	15,818	6.3272	57	0.4%
24	Gas Supply Transportation	0	0.0000	0	0.0000	-	0%
25	Gas Supply Charges	30,755	12.3018	34,991	13.9965	4,237	13.8%
26	Federal Carbon Charge	38,125	15.2500	38,125	15.2500	-	0.0%
27	Total Bill - Sales Service	85,597	34.2387	89,890	35.9560	4,293	9.0%
28	Bundled Direct Purchase Impact	54,842	21.9369	54,899	21.9595	57	0.3%
<b>Rate M2 - Average Customer</b>							
29	Monthly Customer Charge (1)	956	\$ 79.65	956	\$ 79.65	-	0.0%
30	Delivery Charges	4,813	6.5927	4,829	6.6153	16	0.3%
31	Gas Supply Transportation	0	0.0000	0	0.0000	-	0%
32	Gas Supply Charges	8,980	12.3018	10,217	13.9965	1,237	13.8%
33	Federal Carbon Charge	11,133	15.2500	11,133	15.2500	-	0.0%
34	Total Bill - Sales Service	25,881	35.4539	27,135	37.1712	1,254	8.5%
35	Bundled Direct Purchase Impact	16,901	23.1521	16,917	23.1747	16	0.3%
<b>Rate M4 - Small Customer</b>							
36	Delivery Charges	58,770	6.7166	58,954	6.7376	184	0.3%
37	Gas Supply Transportation	0	0.0000	0	0.0000	-	0%
38	Gas Supply Charges	107,641	12.3018	122,469	13.9965	14,829	13.8%
39	Federal Carbon Charge	133,438	15.2500	133,438	15.2500	-	0.0%
40	Total Bill - Sales Service	299,848	34.2684	314,861	35.9841	15,012	9.0%
41	Bundled Direct Purchase Impact	192,207	21.9666	192,391	21.9876	184	0.3%
<b>Rate M4 - Large Customer</b>							
42	Delivery Charges	470,381	3.9198	472,901	3.9408	2,520	0.5%
43	Gas Supply Transportation	0	0.0000	0	0.0000	-	0%
44	Gas Supply Charges	1,476,216	12.3018	1,679,580	13.9965	203,364	13.8%
45	Federal Carbon Charge	1,830,000	15.2500	1,830,000	15.2500	-	0.0%
46	Total Bill - Sales Service	3,776,597	31.4716	3,982,481	33.1873	205,884	10.6%
47	Bundled Direct Purchase Impact	2,300,381	19.1698	2,302,901	19.1908	2,520	0.5%
<b>Rate M5 - Small Customer</b>							
48	Monthly Customer Charge (1)	9,327	\$ 777.26	9,327	\$ 9,327.12	-	0.0%
49	Delivery Charges	29,055	3.5218	29,603	3.5882	548	1.9%
50	Gas Supply Transportation	0	0.0000	0	0.0000	-	0%
51	Gas Supply Charges	101,490	12.3018	115,471	13.9965	13,981	13.8%
52	Federal Carbon Charge	125,813	15.2500	125,813	15.2500	-	0.0%
53	Total Bill - Sales Service	265,684	32.2042	280,213	33.9653	14,529	10.4%
54	Bundled Direct Purchase Impact	164,194	19.9024	164,742	19.9688	548	1.4%
<b>Rate M5 - Large Customer</b>							
55	Monthly Customer Charge (1)	9,327	\$ 777.26	9,327	\$ 777.26	-	0.0%
56	Delivery Charges	212,921	3.2757	217,237	3.3421	4,316	2.0%
57	Gas Supply Transportation	0	0.0000	0	0.0000	-	0%
58	Gas Supply Charges	799,617	12.3018	909,773	13.9965	110,156	13.8%
59	Federal Carbon Charge	991,250	15.2500	991,250	15.2500	-	0.0%
60	Total Bill - Sales Service	2,013,115	30.9710	2,127,586	32.7321	114,472	11.2%
61	Bundled Direct Purchase Impact	1,213,498	18.6692	1,217,814	18.7356	4,316	1.9%
<b>Rate M7 - Small Customer</b>							
62	Delivery Charges	865,385	2.4038	871,721	2.4214	6,336	0.7%
63	Federal Carbon Charge	5,490,000	15.2500	5,490,000	15.2500	-	0.0%
64	Gas Supply Transportation	0	0.0000	0	0.0000	-	0%
65	Gas Supply Charges	4,428,648	12.3018	5,038,740	13.9965	610,092	13.8%
66	Total Bill - Sales Service	10,784,033	29.9556	11,400,461	31.6679	616,428	11.8%
67	Bundled Direct Purchase Impact	6,355,385	17.6538	6,361,721	17.6714	6,336	0.7%
<b>Rate M7 - Large Customer</b>							
68	Delivery Charges	3,387,282	6.5140	3,396,434	6.5316	9,152	0.3%
69	Federal Carbon Charge	7,930,000	15.2500	7,930,000	15.2500	-	0.0%
70	Gas Supply Transportation	0	0.0000	0	0.0000	-	0%
71	Gas Supply Charges	6,396,936	12.3018	7,278,180	13.9965	881,244	13.8%
72	Total Bill - Sales Service	17,714,218	34.0658	18,604,614	35.7781	890,396	9.1%
73	Bundled Direct Purchase Impact	11,317,282	21.7640	11,326,434	21.7816	9,152	0.3%

Calculation of 2024 Current Rate Class Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 Union South Rate Zones

Line No.	Particulars	EB-2022-0200 - Current Approved (2)		EB-2024-0166 - Proposed July 1, 2024		Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Excluding Federal Carbon Charge
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	(\$)	(%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(g)
<b>Rate M9 - Small Customer (3)</b>							
74	Delivery Charges	208,252	2,9964	209,336	3,0120	1,084	0.5%
75	Gas Supply Charges	854,975	12,3018	972,757	13,9965	117,782	13.8%
76	Total Bill - Sales Service	1,063,227	15,2982	1,182,093	17,0085	118,866	11.2%
77	Bundled Direct Purchase Impact	208,252	2,9964	209,336	3,0120	1,084	0.5%
<b>Rate M9 - Large Customer (3)</b>							
78	Delivery Charges	618,851	3,0670	621,999	3,0826	3,148	0.5%
79	Gas Supply Charges	2,482,257	12,3018	2,824,214	13,9965	341,957	13.8%
80	Total Bill - Sales Service	3,101,108	15,3688	3,446,212	17,0791	345,104	11.1%
81	Bundled Direct Purchase Impact	618,851	3,0670	621,999	3,0826	3,148	0.5%
<b>Rate T1 - Small Customer</b>							
82	Monthly Customer Charge (1)	26,577	\$ 2,214.74	26,577	\$ 2,214.74	-	0.0%
83	Delivery Charges	145,630	1,9322	145,630	1,9322	-	0.0%
84	Gas Supply Charges	927,187	12,3018	1,054,916	13,9965	127,730	13.8%
85	Federal Carbon Charge	1,149,393	15,2500	1,149,393	15,2500	-	0.0%
86	Total Bill - Sales Service	2,248,786	29,8366	2,376,516	31,5313	127,730	11.8%
87	Bundled Direct Purchase Impact	1,321,599	17,5348	1,321,599	17,5348	-	0.0%
<b>Rate T1 - Average Customer</b>							
88	Monthly Customer Charge (1)	26,577	\$ 2,214.74	26,577	\$ 2,214.74	-	0.0%
89	Delivery Charges	240,612	2,0803	240,612	2,0803	-	0.0%
90	Gas Supply Charges	1,422,819	12,3018	1,618,827	13,9965	196,008	13.8%
91	Federal Carbon Charge	1,763,806	15,2500	1,763,806	15,2500	-	0.0%
92	Total Bill - Sales Service	3,453,813	29,8619	3,649,821	31,5566	196,008	11.8%
93	Bundled Direct Purchase Impact	2,030,994	17,5601	2,030,994	17,5601	-	0.0%
<b>Rate T1 - Large Customer</b>							
94	Monthly Customer Charge (1)	26,577	\$ 2,214.74	26,577	\$ 2,214.74	-	0.0%
95	Delivery Charges	574,367	2,2415	574,367	2,2415	-	0.0%
96	Gas Supply Charges	3,152,223	12,3018	3,586,474	13,9965	434,251	13.8%
97	Federal Carbon Charge	3,907,672	15,2500	3,907,672	15,2500	-	0.0%
98	Total Bill - Sales Service	7,660,839	29,8970	8,095,090	31,5917	434,251	11.8%
99	Bundled Direct Purchase Impact	4,508,616	17,5952	4,508,616	17,5952	-	0.0%
<b>Rate T2 - Small Customer</b>							
100	Monthly Customer Charge (1)	83,859	\$ 6,988.28	83,859	\$ 6,988.28	-	0.0%
101	Delivery Charges	704,094	1,1882	704,094	1,1882	-	0.0%
102	Gas Supply Charges	7,289,555	12,3018	8,293,766	13,9965	1,004,211	13.8%
103	Federal Carbon Charge	9,036,540	15,2500	9,036,540	15,2500	-	0.0%
104	Total Bill - Sales Service	17,114,048	28,8815	18,118,260	30,5762	1,004,211	12.4%
105	Bundled Direct Purchase Impact	9,824,494	16,5797	9,824,494	16,5797	-	0.0%
<b>Rate T2 - Average Customer</b>							
106	Monthly Customer Charge (1)	83,859	\$ 6,988.28	83,859	\$ 6,988.28	-	0.0%
107	Delivery Charges	1,849,034	0,9348	1,849,034	0,9348	-	0.0%
108	Gas Supply Charges	24,331,712	12,3018	27,683,656	13,9965	3,351,945	13.8%
109	Federal Carbon Charge	30,162,952	15,2500	30,162,952	15,2500	-	0.0%
110	Total Bill - Sales Service	56,427,557	28,5290	59,779,502	30,2237	3,351,945	12.8%
111	Bundled Direct Purchase Impact	32,095,846	16,2272	32,095,846	16,2272	-	0.0%
<b>Rate T2 - Large Customer</b>							
112	Monthly Customer Charge (1)	83,859	\$ 6,988.28	83,859	\$ 6,988.28	-	0.0%
113	Delivery Charges	3,128,493	0,8453	3,128,493	0,8453	-	0.0%
114	Gas Supply Charges	45,527,609	12,3018	51,799,507	13,9965	6,271,898	13.8%
115	Federal Carbon Charge	56,438,573	15,2500	56,438,573	15,2500	-	0.0%
116	Total Bill - Sales Service	105,178,533	28,4198	111,450,431	30,1145	6,271,898	12.9%
117	Bundled Direct Purchase Impact	59,650,924	16,1180	59,650,924	16,1180	-	0.0%
<b>Rate T3 - Large Customer (3)</b>							
118	Monthly Customer Charge (1)	279,791	\$ 23,315.94	279,791	\$ 23,315.94	-	0.0%
119	Delivery Charges	6,359,934	2,3321	6,359,934	2,3321	-	0.0%
120	Gas Supply Charges	33,548,485	12,3018	38,170,135	13,9965	4,621,650	13.8%
121	Total Bill - Sales Service	40,188,210	14,7365	44,809,860	16,4312	4,621,650	11.5%
122	Bundled Direct Purchase Impact	6,639,725	2,4347	6,639,725	2,4347	-	0.0%

Notes:  
 (1) Unit rate is equal to monthly dollar amount  
 (2) EB-2022-0200, Application and Evidence, Working Papers Schedule 24.  
 (3) Rate M9 and Rate T3 customers are not charged the Federal Carbon Charge.