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March 15, 2024

**VIA RESS AND EMAIL**

Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas, or the Company)  
EB-2022-0200 – 2024 Rebasing – Updated Draft Rate Order**

Enbridge Gas filed its 2024 Rates Application and the majority of its supporting evidence on October 31, 2022 and the balance of its evidence on November 30, 2022. In this Application, Enbridge Gas requests approval of rates for the sale, distribution, transmission, and storage of gas commencing January 1, 2024. Enbridge Gas also applied for approval of an incentive rate-making mechanism (IRM) for the years from 2025 to 2028.

On December 21, 2023, the OEB issued its Decision and Order on Phase 1 of the 2024 Rates Application (Decision) and directed Enbridge Gas to file a Draft Rate Order, including a proposed Rate Handbook, reflecting the OEB's findings in the Decision. Enbridge Gas filed its Draft Rate Order on February 16, 2024 and received comments from intervenors and OEB staff on March 1, 2024. Procedural Order No. 7 directed Enbridge Gas to file any reply by March 15, 2024.

Through a separate letter also sent today, and the associated attachments, Enbridge Gas has set out its response to the requests, comments and positions of other parties about the Draft Rate Order.

With this letter, Enbridge Gas is providing an updated Draft Rate Order that reflects the most recent rate changes from April 2024 QRAM (EB-2024-0093). The originally filed Draft Rate Order was filed based on January 1, 2024 rates as approved in the January 2024 QRAM (EB-2023-0330) updated for the Decision and required an update to reflect the April 2024 QRAM changes prior to implementation of interim 2024 rates on May 1, 2024.

Enbridge Gas has recently identified two corrections from the originally filed Draft Rate Order. The first correction relates to calculation of Rider E, which is the rate adjustment rider to recover the revenue variance between the approved effective date of January 1, 2024 and the implementation date of May 1, 2024 (Working Papers, Schedule 26). The second correction relates to the inclusion of customer supplied fuel volumes in the derivation of the January 2024 QRAM update (Working Papers, Schedule 28).

The updated Draft Rate Order reflects these corrections and also incorporates one other change resulting from the intervenor comments on the Draft Rate Order related to the implementation of the \$50 million reduction to the O&M budget from the Settlement Proposal. That change, which has the effect of reducing revenue deficiency by \$900,000, is described in the Company's letter responding to comments on the originally filed Draft Rate Order.

The attached updated Draft Rate Order is in the same format as the originally filed Draft Rate Order.

### **Bill Impacts**

The 2024 bill impacts for individual customers resulting from the updated Draft Rate Order vary by rate zone and rate class. For a typical residential sales service customer, the interim 2024 rates, reflecting the OEB Phase 1 Decision based on the April 2024 QRAM, result in an annual bill increase<sup>1</sup> for 2024 of:

- \$22.18 (or 1.8% of total bill) for a Rate 1 customer in the EGD rate zone;
- \$32.97 (or 2.5% of total bill) for a Rate 01 customer in the Union North rate zone; and
- \$22.33 (or 2.1% of total bill) for a Rate M1 customer in the Union South rate zone.

The residential bill impacts will be offset by the clearance of deferral and variance accounts. The deferral and variance accounts are proposed to be cleared by way of a prospective rate rider effective May 1, 2024, for a period of eight months. The 2024 annual bill impact for the clearance of the deferral and variance accounts for a typical residential sales service customer is a refund of:

- \$38.37 (or 3.1% of total bill) for a Rate 1 customer in the EGD rate zone;
- \$42.25 (or 3.2% of total bill) for a Rate 01 customer in the Union North rate zone; and
- \$35.01 (or 3.3% of total bill) for a Rate M1 customer in the Union South rate zone.

### **Approvals Requested**

In the cover letter accompanying the originally filed Draft Rate Order, Enbridge Gas explained that it requires an OEB decision by April 12, 2024 in order to implement for May 1, 2024.<sup>2</sup>

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<sup>1</sup> The bill impacts for the Union rate zones have slightly increased relative to the bill impacts provided in the originally filed draft rate order due to changes in the Dawn reference price and the weighted average reference price from January 2024 QRAM to April 2024 QRAM. The correction to the January QRAM update also slightly increased the bill impacts for the Union rate zones.

<sup>2</sup> Enbridge Gas letter dated February 16, 2024.

As explained in the submissions in response to comments on the Draft Rate Orders (please see “Approvals Requested” section), this timing request has not changed.

If the OEB does not require any further changes to the updated Draft Rate Order as a result of the comment process, then Enbridge Gas requests approval of attached updated Draft Rate Order for implementation on May 1, 2024.

However, if after reviewing the updated Draft Rate Order and the submissions of all parties the OEB determines that additional changes to the updated Draft Rate Order are required, then an earlier decision date would be required. This is necessary in order for Enbridge Gas to make any necessary additional changes to the Draft Rate Order. The time required will depend on the magnitude of the changes required, but Enbridge Gas would aim to complete the work in time for May 1, 2024 implementation if possible.

Should you have any questions, please let us know.

Sincerely,

[Original Signed By]

Vanessa Innis  
Program Director, Strategic Regulatory Applications – Rebasing

DRAFT RATE ORDER  
OVERVIEW

1. Pursuant to the OEB's Decision and Order (Decision) dated December 21, 2023, a Draft Rate Order for Phase 1 of Enbridge Gas's 2024 Rates Application is attached.
2. The 2024 rates are interim pending the outcomes of Phase 2 of the Application, as well as any impacts arising from Enbridge Gas's motion to review<sup>1</sup> and appeal to Divisional Court<sup>2</sup>. Enbridge Gas is proposing to implement interim 2024 rates and a rate adjustment rider on May 1, 2024. The rate adjustment rider recovers the revenue deficiency that would have been recovered had approved rates been implemented January 1, 2024. The rate adjustment rider is proposed to recover the revenue deficiency for the period of January 1, 2024, to April 30, 2024, on a forecast basis over the remainder of the year. Given the proposed implementation of this Draft Rate Order is subsequent to April 2024, Enbridge Gas has updated the rate order to incorporate the most recent rate changes from the April 2024 QRAM as part of this submission.

Revenue Deficiency

3. The Draft Rate Order reflects an updated 2024 revenue deficiency of \$116.0 million after incorporating the OEB's findings in its Decision. The 2024 revenue deficiency decreased by approximately \$72.1 million, as compared to the revenue deficiency resulting from the Settlement Proposal<sup>3</sup>. A summary of changes to the 2024 revenue deficiency is provided at Table 2, and supporting details and financial statements are provided at Working Papers, Schedules 1 to 14.

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<sup>1</sup> EB-2024-0078.

<sup>2</sup> Court File No. DC-24-00000055-0000.

<sup>3</sup> Revenue deficiency after Settlement Proposal is \$188.1 million. Please see Table 1 for details.

4. The revenue deficiency after the Settlement Proposal provided at Exhibit J17.11 reflected most of the settled items however there were certain items that were not included in the response. Table 1 includes adjustments for those items not included in the response at Exhibit J17.11 to arrive at a final deficiency reflecting all items stemming from the Settlement Proposal.

Table 1  
Revenue Deficiency after Settlement Agreement

Line No.	Particulars (\$ millions)	Description
1	Revenue deficiency – Exhibit J17.11	203.3
<u>Additional Settlement Adjustments:</u>		
2	Items moved to Phase 3	(2.1) To reflect removal of proposals to expand the PDCI payment and harmonize billing service options that will be addressed in Phase 3.
3	Gas supply deficiency	(12.6) To reflect removal of 2024 gas supply cost harmonization and related impacts that will be addressed in Phase 2 and Phase 3.
4	Non-utility cross charge	(0.5) Increase in non-utility cross charge as per Exhibit 7, Tab 1, Schedule 1, page 10, paragraph 26.
5	Revenue deficiency after settlement	<u>188.1</u> This updated revenue deficiency is reflected in Working Papers Schedules 13 and 14 (The sum of the Gross Delivery Revenue Deficiency and the Gross Gas Supply Revenue Deficiency).

5. Financial impacts to the revenue deficiency stemming from the Decision are set out at Schedule 12. Calculation of the revenue deficiency pursuant to the findings set out in the Decision reflects adjustments to:

- Integration Capital;
- Capital Expenditures;
- Overhead Capitalization;
- Depreciation;
- Site Restoration Costs;

- Equity Thickness and Return on Equity; and
- Taxes.

Table 2  
Summary of Impacts from the Decision

Line No.	Particulars (\$ millions)	2024 Rate Base (a)	2024 Revenue Deficiency (b)
1	Balance post Settlement (1)	15,801.8	188.1
	<u>Impacts from Decision</u>	<u>Increase/(decrease)</u>	<u>Increase/(decrease)</u>
2	Integration capital	(91.0)	(33.8)
3	Capital expenditures	(75.0)	4.8
4	Overhead capitalization	(14.0)	56.6
5	Depreciation	68.2	(146.0)
6	Site restoration costs	24.1	1.6
7	Working Capital (2)	2.7	0.0
8	Update to OEB-Approved ROE (9.21%)	-	44.7
9	Total impact of Decision	(85.0)	(72.1)
10	Ending balance after Decision	15,716.8	116.0

Notes:

(1) Revenue deficiency as per Table 1.

(2) As a result of the Decision impacts to expense items, working cash allowance has been adjusted accordingly, see Working Papers, Schedule 3 – Working Cash.

***Integration Capital***

6. In the Decision, the OEB found that \$119.0 million of undepreciated integration capital is not recoverable from ratepayers. Consequently, the amounts associated with undepreciated integration capital cannot be included in the opening balance of 2024 Test Year Rate Base.

7. The \$119.0 million was an estimate of the undepreciated value of the integration assets calculated by applying OEB-approved depreciation rates to the cost of integration assets. It did not represent the forecast net book value embedded in opening rate base because it is not possible to isolate the net book values of individual assets under group depreciation. The majority of the integration assets were classified as computer software, which historically at EGD was an asset class that was not subject to amortization accounting. As described at Exhibit 4, Tab 5, Schedule 1, paragraphs 15 to 16, the computer software plant accounts had, and were forecasted to have accrued large, accumulated depreciation balances. As a result, only \$91.0 million of net book value related to integration assets was remaining to be written-off. The difference of \$28.0 million compared to the estimated net book value of \$119.0 million represents depreciation expense that had already been recognized during the deferred rebasing period. The \$91.0 million write-off effectively eliminated the balances of the impacted plant accounts (i.e. brought forecasted NBV to \$nil).
  
8. As a result, 2024 Test Year Rate Base is reduced by \$91.0 million. This impact is reflected within Working Papers, Schedule 2. The 2024 Test Year revenue deficiency impact resulting from this disallowance is \$33.8 million and has been reflected within Working Papers, Schedule 12.

### ***Capital Expenditures***

9. The Decision found that a \$250.0 million reduction to Enbridge Gas's proposed 2024 capital budget was appropriate. The OEB's findings related to this item indicated that the reduction is an envelope reduction, and that Enbridge Gas has sufficient flexibility to re-prioritize its capital projects to accommodate it. Working Papers, Schedule 5 sets out the reductions to Enbridge Gas's 2024 Forecast capital expenditures by asset class. The reduction to capital expenditures amounts to a \$301.1 million reduction in in-service capital and an approximate corresponding

reduction to 2024 Test Year Rate Base of \$75.0 million. The decrease of \$301.1 million includes the impacts of the \$250.0 million reduction to the capital envelope, the \$50.0 million reduction of indirect overheads, and the resulting impact to overhead allocations to PREP and D2C. Rate base impacts and depreciation impacts are included at Schedule 2 and 6 respectively. The approximate increase to 2024 Test Year revenue deficiency resulting from the decrease to capital expenditures is \$4.8 million and is reflected within Working Papers, Schedule 12.

### ***Overhead Capitalization***

10. The Settlement Proposal resulted in Enbridge Gas requesting the OEB approve the inclusion of \$292.0 million of capitalized indirect overheads in 2024 Test Year Rate Base. The OEB's Decision regarding overhead capitalization directed Enbridge Gas to expense \$50.0 million of forecast indirect overheads in the 2024 Test Year and to capitalize and include in forecast rate base \$242.0 million of indirect overheads in the 2024 Test Year. As a result of the Decision, 2024 Test Year O&M is increased by \$50.0 million to \$1,054.9 million. 2024 Test Year Rate Base is reduced by \$14.0 million. O&M impacts are set out at Working Papers, Schedule 7. Rate base and depreciation impacts are provided at Working Papers, Schedule 2 and 6, respectively. The 2024 approximate Test Year revenue deficiency impact resulting from these changes is \$56.6 million and is reflected within Working Papers, Schedule 12.

### ***Depreciation***

11. In the Decision, the OEB found that the ALG depreciation procedure is appropriate for the amalgamated utility. The Decision also found that the traditional method is appropriate for determining net salvage costs (site restoration costs). In addition, the Decision also made adjustments to certain asset life parameters as set out in Table 3 of the Decision<sup>4</sup>. Working Papers, Schedule 6, Attachment 1 sets out Concentric's recalculated depreciation parameters pursuant to the Decision. A reduction in 2024

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<sup>4</sup> EB-2022-0200, Decision and Order, December 21, 2023, pp.84-85.



Test Year depreciation expense of \$136.0 million results from the Decision as shown at Working Papers, Schedule 7. Approximately \$20.0 million of the reduction is attributed to the disallowance of integration capital, and approximately \$6.0 million is attributed to the updated capital expenditures forecast, as discussed in the Integration Capital and Capital Expenditures sections above. The remaining reduction of \$110.0 million in depreciation expense increases 2024 Test Year Rate Base by approximately \$68.2 million. The 2024 Test Year revenue deficiency impact resulting from these changes is an approximate decrease of \$146.0 million which has been reflected within Working Papers, Schedule 12.

***Site Restoration Costs***

12. The OEB approved the inclusion of site restoration costs in the 2024 Test Year revenue requirement subject to Enbridge Gas making appropriate adjustments to those amounts resulting from other aspects of the Decision. The recalculated amount of site restoration costs to be included in the 2024 Test Year revenue requirement is \$92.5 million, a reduction of \$3.8 million relative to the amount included in the Capital Update.
  
13. In the Decision, the OEB indicated that starting in 2024 Enbridge Gas was to discontinue using site restoration amounts collected, through depreciation expense included in rates, to offset other costs, and that amounts collected were to be used to start funding a site restoration cost liability. The OEB also indicated that a tracking account could be established to record site restoration costs collected through rates and to track net amounts actually spent on site restoration. Further, the OEB indicated that Enbridge Gas should address details of how it intends to fund the ongoing site restoration cost liability in the draft rate order process.
  
14. Enbridge Gas is proposing a variance account for site restoration costs. As a result of the Decision and Enbridge Gas's proposal related to site restoration costs there is an increase to the 2024 Test Year revenue deficiency of approximately \$1.6 million

as well as an increase to 2024 Rate Base of approximately \$24.1 million which are reflected in Working Papers, Schedules 12 and 2 respectively. Since site restoration costs collected through depreciation rates are to be tracked separately, these amounts (net of costs of removal) will no longer be included as a reduction to rate base. Enbridge Gas's proposal related to site restoration cost tracking can be found in the section below titled "Site Restoration Costs Variance Account".

### ***Equity Thickness and Return on Equity***

15. In its Decision, the OEB found that an increase to Enbridge Gas's deemed equity thickness from 36% to 38% was appropriate commencing in the 2024 Test Year. Enbridge Gas's pre-filed evidence assumed that a deemed equity thickness of 38% would be in place starting in the 2024 Test Year. Consequently, there are no revenue deficiency impacts stemming from this finding. However, in accordance with the approved Settlement Proposal, Enbridge Gas has updated the Return on Equity to the 2024 OEB Formula rate of 9.21%, resulting in an increase of \$44.7 million to the 2024 Test Year revenue deficiency.

16. The 2024 Test Year required rate of return (inclusive of the OEB Formula 2024 return on equity as per the settlement agreement) is provided at Working Papers, Schedule 11.

### ***Taxes***

17. 2024 Test Year tax impacts stemming from the Decision result in an overall increase of \$5.1 million to the income tax expense. Utility income tax calculations are set out at Working Papers, Schedule 8. 2024 Test Year revenue deficiency impacts related to taxes embedded within each of the individual impacts noted in Table 2, are included at Working Papers, Schedules 12 to 14.

Natural Gas Vehicles (NGV) Ancillary Program

18. In the Decision, the OEB accepted Enbridge Gas's proposed changes to the NGV Program and accepted the NGV Program as an ancillary business activity, on the provision that it is operated on a fully allocated cost basis.

19. Enbridge Gas confirms its intention to expand the NGV Program as proposed, as an ancillary activity operated on a fully allocated cost basis and has provided a forecast of the fully allocated costs for 2024 at Working Papers, Schedule 15.

Rate Design

20. As approved in the Settlement Proposal, Enbridge Gas has maintained the current rate zones and rate classes and proportionally applied the impact of the Phase 1 revenue deficiency to each rate zone and rate class. The DSM costs and cost of gas items were identified as needing a different treatment than other delivery-related costs and have been updated to reflect the 2024 Test Year Forecast. A description of DSM and cost of gas items is provided below. Other gas cost changes that are subject to deferral account treatment (e.g., gas supply commodity, upstream transportation, market-based storage) will be recovered in the current gas supply deferral and variance accounts with no 2024 base rate adjustments. The detailed 2024 rates calculation and supporting rate design working papers are provided at Working Papers, Schedules 16 to 28.

21. A summary of the proposed recovery of the revenue deficiency, including the proportional revenue increase percent, is provided at Table 3. The detailed calculation of the revenue deficiency proportional impact is provided at Working Papers, Schedule 16 and Schedule 17.

Table 3  
Derivation of 2024 Revenue Deficiency Proportional Impact

Line No.	Particulars	Total	
		(\$ millions) (a)	(%) (b)
1	Total Revenue Deficiency (1)	115.4	100%
	<u>Revenue Deficiency Adjustments (2)</u>		
2	DSM Budget Update	39.2	34%
3	Gas Cost Update	3.9	3%
4	Other Adjustments	2.0	2%
5	Total	45.1	39%
6	Remaining Revenue Deficiency	70.3	61%
7	Adjusted Delivery Revenue (3)	2,601.5	
8	Revenue Deficiency Proportional Impact (line 6 / line 7)	2.7%	

Note:

- (1) Revenue deficiency of \$116.0 million, as per Table 2 and Working Papers, Schedule 12, adjusted for PDCI, as per Working Papers, Schedule 16.
- (2) Working Papers, Schedule 17, lines 16-20.
- (3) Working Papers, Schedule 17, line 14.

22. Enbridge Gas has also updated the interim 2024 rates proposed within this Draft Rate Order to reflect the change in gas costs related to April 2024 QRAM Application, as the deficiency of \$115.4 million (Table 3, line 1) is based on April 2022 QRAM. This update results in an incremental decrease of \$4.3 million. The detailed calculation of the April 2024 QRAM update is provided at Working Papers, Schedule 28.

***DSM Budget Adjustment***

23. Enbridge Gas has allocated the DSM budget costs based on the forecast DSM budget spend by rate class for 2024, as described at Exhibit 7, Tab 1, Schedule 4. The allocation based on the forecast DSM budget spend ensures customers rates most accurately represent the expected cost to serve each rate class and minimizes

amounts that would otherwise be recorded in DSM deferral and variance accounts on an annual basis during the IR term. The DSM low-income budget continues to be allocated in proportion to distribution revenue less DSM budget costs, consistent with allocation provided in the Application for Multi-Year Natural Gas Demand Side Management Plan (DSM Plan)<sup>5</sup>.

24. As per the Settlement Proposal, Enbridge Gas has also implemented the uniform residential DSM unit rates in the Draft Rate Order, as described at Exhibit 8, Tab 2, Schedule 10. The implementation of uniform residential DSM unit rates in the Draft Rate Order is in response to the OEB's Decision and Order on the DSM Plan Draft Rate Order<sup>6</sup>, which ordered Enbridge Gas to propose a methodology with its 2024 Rebasing Application to recover the approved 2024 residential DSM budget amounts equally through a uniform rate for implementation with final 2024 rates.

25. The derivation of the DSM unit rates is provided at Working Papers, Schedule 22.

### ***Gas Cost Adjustment***

26. Enbridge Gas has reflected the 2024 Test Year Forecast, as per the Settlement Proposal, for unaccounted for gas (UFG), compressor fuel, own use gas and gas in storage working capital in 2024 rates. To derive the allocation of costs for these cost of gas items, Enbridge Gas has proportionally applied the volumetric impact to rate classes. The total volumes for each item were then applied to the weighted average reference price, as provided at Working Papers, Schedule 23. The weighted average reference price used in the calculation of 2024 Test Year Forecast was based on April 2022 QRAM of \$5.309/GJ (\$207.493/10<sup>3</sup>m<sup>3</sup>). Enbridge Gas has updated the weighted average reference price to \$3.280/GJ (\$128.198 10<sup>3</sup>m<sup>3</sup>) based on the April 2024 QRAM, as shown at Working Papers, Schedule 28.

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<sup>5</sup> EB-2021-0002.

<sup>6</sup> EB-2021-0002, Decision and Order, March 2, 2023.

Deferral and Variance Account Clearance (Rider D)

27. The Draft Rate Order includes the interim clearance of the deferral and variance account balances, as summarized in Table 4.

Table 4  
Deferral and Variance Accounts  
Forecast Balances Proposed for Disposition

Line No.	Particulars (\$ millions)	Balances at December 31, 2023		
		Principal (a)	Interest (b)	Total (c)
1	APCDA	(13.0)	(0.3)	(13.3)
2	TVDA - Integration Capital Additions	-	-	-
3	ICMDA - Combined	(24.4)	(2.4)	(26.7)
4	RNGISVA	-	-	-
5	COVID-19DA	1.4	0.1	1.5
6	TIACDA - Unamortized Balance	39.9	-	39.9
7	Transitional Pension Balance	(254.6)	-	(254.6)
8	Total of Balances Proposed for Clearance	(250.5)	(2.6)	(253.1)

28. The account balances include forecast balances and interest up to December 31, 2023. Enbridge Gas will clear the final account balances as part of Enbridge Gas's 2023 annual earnings sharing and deferral disposition proceeding for these accounts. The final balances will be calculated as the difference between the actual account balance and the forecast balances cleared in this Application, as per Table 4. A detailed calculation of the forecast balances is provided at Working Papers, Schedule 27, page 1.

29. As per the Settlement Proposal, the balances of the deferral and variance accounts have been apportioned to the EGD and Union rates zones as appropriate and allocated to rate classes using the current methodologies and allocators in place

during the deferred rebasing term. The forecast balances are proposed to be cleared by way of a prospective rate rider effective May 1, 2024, for a period of 8 months, for in-franchise rate classes and as a one-time adjustment for ex-franchise rate classes. The allocation of the deferral and variance accounts and the derivation of the prospective rate rider are provided at Working Papers, Schedule 27, pages 2 to 5. The bill impacts of the clearance of the deferral and variance accounts are provided at Working Papers, Schedule 27, page 6 and are described in the Bill Impacts section below.

#### Rate Adjustment (Rider E)

30. Enbridge Gas has included a rate adjustment rider to recover the revenue variance between the approved effective date of January 1, 2024, and the implementation date of May 1, 2024.
31. As described in Enbridge Gas's Reply Argument, Enbridge Gas has proposed to prospectively recover the revenue variance from May 1, 2024, until the end of 2024 for both in-franchise general service and contract rate classes, consistent with the past practice for the EGD rate zone. The proposed rate adjustment rider includes demand and/or volumetric charges, consistent with the rate design of each rate class. The derivation of the rate adjustment rider is provided at Working Papers, Schedule 26.
32. Enbridge Gas has also proposed a one-time adjustment to recover the revenue variance from ex-franchise contract rate classes, consistent with past practice for the Union rate zones.
33. All other approved changes to charges, including eliminated services and rate classes and the miscellaneous service charges, will be implemented May 1, 2024.

#### Miscellaneous Service Charges (Rider G)

34. Enbridge Gas has reflected the service charges that were approved as part of the Settlement Proposal and the extra length charge of \$159 per metre beyond the first 20 meters, as per the Decision, in the rate handbook for 2024.

#### Panhandle Regional Expansion Project (PREP) Unit Rates

35. In the Decision, the OEB approved Enbridge Gas's proposal to calculate a separate unit rate based on the average of the five-year net revenue requirement. In the event that the OEB does not grant leave to construct, Enbridge Gas will not implement the PREP unit rates.

36. Enbridge Gas proposes to implement the PREP unit rates as part of an additional step in the Panhandle proceeding, the draft rate order for Phase 2 or a separate proceeding, subject to the OEB approval of the project in that Application<sup>7</sup>.

#### Bill Impacts

37. Bill impacts for individual customers vary by rate zone and rate class. For a typical residential sales service customer, the interim 2024 rates, reflecting the OEB Phase 1 Decision and update for April 2024 QRAM, result in an annual bill increase for 2024 of \$22.18 (or 1.8% of total bill) for a Rate 1 customer in the EGD rate zone, an increase of \$32.97 (or 2.5% of total bill) for a Rate 01 customer in the Union North rate zone and an increase of \$22.33 (or 2.1% of total bill) for a Rate M1 customer in the Union South rate zone. The bill impacts by rate class are provided at Working Papers, Schedule 24.

38. The residential bill impacts will be offset by the clearance of deferral and variance accounts, as described in Deferral and Variance Account Clearance (Rider D) section above. The 2024 annual bill impact for the clearance of the deferral and variance accounts is a refund of approximately \$38.37 (or 3.1% of total bill) in the

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<sup>7</sup> EB-2022-0157.



EGD rate zone, \$42.25 (or 3.2% of total bill) in the Union North rate zone and \$35.01 (or 3.3% of total bill) in the Union South rate zone for a typical residential sales service customer in Rate 1, Rate 01 and Rate M1, respectively. The deferral and variance accounts are proposed to be cleared by way of a prospective rate rider effective May 1, 2024, for a period of eight months for in-franchise customers. The bill impacts for the clearance of the deferral and variance accounts are provided at Working Papers, Schedule 27, page 6. The bill impacts are incremental to the bill impacts provided at Working Papers, Schedule 24.

#### Site Restoration Costs Variance Account (179-337)

39. In the Decision, the OEB directed Enbridge Gas to discontinue using site restoration amounts collected through depreciation recovered in rates to offset other costs, as has been the practice to date. Starting in the 2024 Test Year, the OEB directed Enbridge Gas to start funding the site restoration cost liability and proposed the use of a tracking account to record the amounts collected through rates and to track actual spending related to site restoration.
40. The OEB indicated that Enbridge Gas should address the details of its proposed approach to funding and tracking the site restoration cost liability in the draft rate order process, including investment of the funds when not being used for site restoration.
41. This section of evidence requests OEB approval of Enbridge Gas's proposal for funding the site restoration cost liability and treatment of those funds. The proposed changes to fund and invest site restoration amounts will commence in 2024 using the amounts collected through depreciation recovered in rates, net of amounts spent on site restoration. Enbridge Gas is also requesting approval for a Site Restoration Costs Variance Account which will act as a separate tracking and reporting mechanism for site restoration costs, including the amount of funds to be set aside

and invested.

42. The accounting order for this new variance account is included at Appendix C.

***Overview of Site Restoration Costs Variance Account (SRCVA)***

43. Enbridge Gas proposes to establish the Site Restoration Costs Variance Account (SRCVA), to record and track the amount of site restoration costs collected through depreciation in rates as well as actual spending related to site restoration, net of any proceeds (i.e. actual spending on abandonment, decommissioning, or site restoration, net of any proceeds/salvage value received, will be recorded in the variance account in recognition that the amount collected through depreciation rates reflects a net salvage value). The net or excess balance, representing amounts available to offset future decommissioning, abandonment, or site restoration, will inform the corresponding amount of funds to be set aside, earn interest and the amount of funds carried forward in the account from year-to-year.

44. The balance in the account will not be brought forward for annual disposition since the purpose of the funds is to offset future decommissioning, abandonment, or site restoration. However, the balance will be presented in the Company's annual application to dispose of deferral and variance account balances. In the event that a deficit balance occurs in the variance account as a result of site restoration costs exceeding amounts recovered via depreciation expense, the balance will reflect an offset to the cumulative pre 2024 SRC liability, of approximately \$1.6 billion, currently reflected in accumulated depreciation.

45. The proposed variance account will provide transparency and continuity associated with site restoration costs collected through rates and actual amounts spent on site restorations (net of any proceeds), as compared to current practice. The Company

notes that similar variance accounts have been implemented by the OEB historically to facilitate tracking of specified amounts<sup>8</sup>.

46. The amount of site restoration costs recovered in rates will be derived by applying the net salvage component in approved depreciation rates to actual gross plant values. This approach is consistent with the calculation applied by Enbridge Gas to determine historical site restoration amounts.
47. Commencing in 2024, where the cumulative amount of site restoration amounts recovered exceeds the cumulative cost of decommissioning, abandonment, and site restoration (net of any proceeds), the net balance will be set aside and maintained in a distinct interest-bearing bank account for the duration of the incentive rate-setting mechanism term. The cash balances in this bank account will earn interest income based on the prime rate, less a discount, set by Canadian financial institutions and influenced by the Bank of Canada. The prime rate is the rate at which Canadian financial institutions lend to borrowers. Bank accounts with the Canadian financial institutions earn interest at rates below the prime rate as the monies in those accounts provide the funds lent to borrowers. This rate is determined by short-term demand and supply of funds in financial markets. Enbridge Gas Inc. will contact multiple Canadian financial institutions to ensure the bank account has the best rate available rate. Investing the funds in an interest-bearing bank account is viewed by Enbridge Gas as an appropriate interim step until an Investment Policy which describes the investment goals, objectives, strategies, risk tolerances and liability requirements can be reviewed by the OEB.

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<sup>8</sup> For example, the Pension and OPEB Forecast Accrual versus Actual Cash Payment Differential Variance Account established by the Report of the Ontario Energy Board, Regulatory Treatment of Pension and OPEB Costs – May 18, 2017

48. The SRCVA will track applicable after-tax interest earned on the net balance set aside, as well as related fees. The variance account will not be brought forward for annual disposition and any income generated from the net balance will effectively reduce or offset the total amount of site restoration funds required to be collected in the future. This will benefit ratepayers through future depreciation rates.
49. It is not clear from the Decision that the OEB has directed Enbridge Gas to establish this tracking account<sup>9</sup>. Accordingly, the Company has assessed the causation, materiality, and prudence of the SRCVA:
- a) Causation – The amounts recorded to the proposed variance account will largely consist of site restoration costs collected through depreciation recovered in rates as well as actual spending related to site restoration. Enbridge Gas believes this is aligned with the direction provided by the OEB in its Decision.
  - b) Materiality – It is anticipated that the net annual balance of site restoration costs collected through depreciation in rates and actual spending related to site restoration will exceed the \$1 million materiality threshold for establishment of new D&VAs. As an example, the forecasted 2024 net balance of this amount is approximately \$36 million.
  - c) Prudence – The proposed variance account increases the transparency associated with site restoration costs collected through rates. The variance account proposed appears consistent with the intentions of the OEB in its Decision.
50. Enbridge Gas notes that there are a number of key steps that are required to be performed before the cash balances can be actively invested. A non-comprehensive list of these steps is detailed below:

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<sup>9</sup> The Decision at page 94 specifically states: “A tracking account **could** be established to record the amounts collected through rates and to track actual spending related to site restoration”. (emphasis added)

1. Create a new or use an existing governance structure to establish the long-term objectives and risk tolerances for the investment portfolio;
2. Engage an actuarial firm to conduct an Asset Liability Study (ALS) to review the expected liability obligations, funding amounts collected from ratepayers and to construct an asset mix that is expected to deliver enough asset growth to meet those obligations over time, within risk tolerances;
3. Document the desired asset mix from the ALS (selected by the governance structure), along with the investment objectives, risk tolerances, ongoing oversight requirements and investment approach (internally vs. externally managed) within an Investment Policy; and.
4. Review of Investment Policy by the OEB.

51. Enbridge Gas expects to present an Investment Policy for review at its next rebasing application. Excess cash amounts would be invested in assets per the Investment Policy and asset returns will be reviewed going forward to ensure investment objectives are being met over time.

52. Enbridge Gas also expects this proposal may have to evolve and change in the future to take into consideration additional net salvage studies, updates to long-term site restoration forecasts and re-examination of alternative options for managing site restoration costs, such as a segregated fund.

#### Deferral and Variance Accounts

53. Enbridge Gas has included the deferral and variance accounts in effect January 1, 2024, at Appendix C. The accounting orders include the approved deferral and variance accounts, as per the Settlement Proposal<sup>10</sup>, and the following approved, new or modified deferral and variance accounts ordered in the Phase 1 Decision:

- Short-Term Storage Deferral Account (179-70);

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<sup>10</sup> EB-2022-0200, Settlement Agreement, Exhibit O1, Tab 1, Schedule 1, August 17, 2023, pp.53-55.

- Average Use Variance Account (179-333);
- Panhandle Regional Expansion Project Variance Account (179-329); and
- Disposition of Property Deferral Account (179-336).

54. The accounting orders also include the proposed new Site Restoration Costs Variance Account (179-337), as described above, and other deferral and variance accounts approved by the OEB in other proceedings after the Settlement Proposal, including the Cloud Computing Implementation Costs Deferral Account (179-332)<sup>11</sup>, the Getting Ontario Connected Act Variance Account (179-335)<sup>12</sup>, and the Low-income Energy Assistance Program Emergency Financial Assistance (LEAP EFA) Funding Deferral Account (179-338)<sup>13</sup>.

#### ***Short-Term Storage Deferral Account (179-70)***

55. In the Decision, the OEB approved the continuation of the Short-term Storage and Other Balancing Deferral Account until the OEB makes a determination on gas storage issues in Phase 2 of the proceeding. The accounting order has been updated as there is no longer excess utility storage space reflected in 2024 interim rates.

#### ***Average Use Variance Account (179-333)***

56. In the Decision, the OEB approved a harmonized average use variance account based on the average use forecast methodology utilized to determine volumes approved as part of the Settlement Proposal. The OEB also stated the need for this variance account would be reassessed in Phase 3 of the proceeding.

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<sup>11</sup> OEB Accounting Order (003-2023) for the Establishment of a Deferral Account to Record Incremental Cloud Computing Arrangement Implementation Costs, November 2, 2023.

<sup>12</sup> EB-2023-0143, Decision and Order, October 31, 2023.

<sup>13</sup> EB-2023-0135, Changes to the Low-income Energy Assistance Program Emergency Financial Assistance and Accounting Orders, February 1, 2024.

57. The OEB also directed Enbridge Gas to file an accounting order as part of the Draft Rate Order describing the methodology that will be used to determine average use and the entries that will be recorded in the variance account. This section of evidence describes the methodology Enbridge Gas will use in establishing a harmonized average use variance account (AUVA) applicable to all general service customers in Rate 1, Rate 6, Rate M1, Rate M2, Rate 01 and Rate 10.
58. The purpose of the AUVA is to record the revenue impact (exclusive of gas costs) of the volumetric difference between the actual weather-normalized average use experienced during the year and the forecast average use per customer embedded in OEB-approved rates<sup>14</sup>.
59. The difference between the actual weather-normalized average use and the forecast average use per customer will be multiplied by the 2024 OEB-approved number of customers to determine the normalized volumetric variance. The revenue impact to be recorded in the average use variance account is determined by multiplying the normalized volumetric variance by OEB-approved rates. The volumetric impact of Demand Side Management (DSM) is inherently included in the actual consumption experienced during the year. As a result, the LRAM amounts to be filed in subsequent DSM proceedings will exclude the DSM impact of Rate 1, Rate 6, Rate M1, Rate M2, Rate 01 and Rate 10 customers.
60. If the variance between actual weather-normalized average use and the forecast average use per customer is positive, Enbridge Gas will reimburse ratepayers. In contrast, if the variance between actual weather-normalized average use and the forecast average use per customer is negative, Enbridge Gas will collect from ratepayers.

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<sup>14</sup> Includes delivery, storage and/or transportation rates, excluding gas costs.

***Panhandle Regional Expansion Project Variance Account (179-329)***

61. The OEB approved Enbridge Gas's proposal to establish a variance account to capture any variance between the project's actual net revenue requirement over the IR term, related to planned 2024 in-service capital (pipeline facilities and station work), and the actual revenues collected through the average or levelized unit rate that would be in place over the IR term. The variance account will be used if the Panhandle Regional Expansion Project<sup>15</sup> is approved by the OEB. Subject to OEB approval, Enbridge Gas will calculate the forecast net revenue requirement of the project for the IR term, which would be recovered through a levelized unit rate that would remain fixed and in place for the duration of the IR term. The Panhandle Regional Expansion Project Variance Account will ensure that ratepayers do not over or under pay for the project, and that Enbridge Gas does not over or under recover over the IR term.

***Disposition of Property Deferral Account (179-336)***

62. In response to arguments regarding the treatment of proceeds and gains/losses from potential property (land and building) dispositions, as part of the Decision the OEB approved the establishment of a deferral account to track any proceeds from property dispositions with the objective that non-depreciable property dispositions be shared 50/50 between Enbridge Gas and ratepayers, and 100% of the benefits from depreciable property dispositions continue to accrue to ratepayers.

63. The OEB also noted that the draft accounting order for the deferral account was to include the proposed methodology for disposing of any balances that accrue from non-depreciable and depreciable property, and that it was to ensure 100% of the benefits from depreciable property dispositions were to accrue to ratepayers through adjustments to accumulated depreciation or entries to the new deferral account.

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<sup>15</sup> EB-2022-0157.



64. In accordance with the direction provided, Enbridge Gas proposes to establish the Disposition of Property Deferral Account to record 50% of the grossed-up after-tax gain/loss resulting from the disposition of non-depreciable land. The after-tax gain/loss will be calculated as the difference between the net proceeds (or sale price net of any transaction costs) and the regulatory book value of the property, less applicable capital gain/loss taxes. The ratepayer's share of the net gain (50% of the capital gain net of capital gains tax) will be grossed-up to reflect the income tax deductibility/benefit provided by the amount returned to ratepayers.
65. Further, Enbridge Gas proposes that 100% of the net proceeds from the disposition of depreciable buildings continue to benefit ratepayers and be recorded as a credit to the Site Restoration Costs Variance Account. As discussed earlier in this Draft Rate Order, as a result of direction provided by the OEB, commencing in 2024 Enbridge Gas proposes that all costs and proceeds from the retirement or disposition of depreciable assets, including buildings, be recorded in the Site Restoration Costs Variance Account and netted against any net salvage amounts collected (or credited) through depreciation rates.
66. Historically, Enbridge Gas would have debited 100% of the costs and credited 100% of the proceeds from the retirement or disposition of depreciable assets (including buildings) to accumulated depreciation, consistent with the treatment prescribed for ordinary retirements in the Uniform System of Accounts for Class A Gas Utilities<sup>16</sup>. These entries, along with the debiting of accumulated depreciation with the gross plant value of the building, resulted in any gain/loss being captured within accumulated depreciation. To the extent that realized proceeds or costs of retirement, and any resultant gain/loss, had not been contemplated as part of prior

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<sup>16</sup> Uniform System of Accounts for Class A Gas Utilities (April 1, 1996) (oeb.ca), Section 3A in Appendix A (p. 127 of 131).

depreciation provisions, they would have been reflected in subsequent depreciation studies and provisions. As a result, customers received 100% of the applicable benefits from the proceeds of depreciable property dispositions.

67. Prospectively, with the introduction of the Site Restoration Cost Variance Account, any resultant gain/loss on the retirement or disposition of depreciable assets (including buildings) will be captured in the combined balances of accumulated depreciation and the Site Restoration Cost Variance Account, and this combined balance will inform subsequent depreciation studies and provisions. The result will be that customers still receive 100% of the applicable benefits from the proceeds of depreciable property dispositions.

Overview of Rate Order Appendices and Working Papers

Appendix A	Summary of Changes to Rates
Appendix B	Rate Handbook
Appendix C	Deferral and Variance Accounts Accounting Orders

**Working Papers**

Schedule 1	<u>Impact Statement</u> This schedule provides a summary of utility financials after the Decision, and a reconciliation of the rate base and revenue deficiency balances between the Settlement Proposal and this Draft Rate Order.
Schedule 2	<u>2024 Rate Base</u> This schedule provides the average of monthly average components of Rate Base for the 2024 Test Year with the changes between the Capital Update, the Settlement Agreement, and the 2024 Rate Base resulting from the impacts of the Phase 1 Decision.
Schedule 3	<u>Working Cash</u> This schedule provides the updated calculation of Working Cash as a component of Working Capital within Rate Base, reflective of the changes resulting from the Phase 1 Decision.
Schedule 4	<u>Gas in Storage</u> This schedule provides the average of average monthly average calculation for the Gas in Storage balance component of Working Capital within Rate Base. The monthly balance of volumes and associated value at the weighted average reference price are provided.
Schedule 5	<u>2024 Capital Expenditures</u> This schedule provides updates to Enbridge Gas's 2024 Forecast capital expenditures by asset class.

- Schedule 6      2024 Depreciation Expense  
This schedule provides the summary of 2024 Test Year depreciation expense pursuant to the Decision.
- Attachment 1      Detailed Depreciation Tables
- Schedule 7      Utility Income  
This schedule provides the summary of Operating Income net of Operating Cost and Income Taxes. It includes the changes between the Capital Update, the Settlement Agreement, and the 2024 Rate Base resulting from the impacts of the Phase 1 Decision.
- Schedule 8      Income Taxes  
This schedule provides the calculation of Utility Taxable Income and Income Tax Expense. It includes the accounting items that are added back to utility income as well as the items that are deductible for tax purposes. The calculation includes the tax shield provided by interest expense which refers to the reduced income taxes brought about by deductions to taxable income for the Company's utility interest expense.
- Schedule 9      Capital Structure - Capital Update  
This schedule provides the calculation of the Company's 2024 Forecast deficiency and required rate of return reflective of the Company's proposed capital structure at the time of the Capital Update filed June 16, 2023.
- Schedule 10      Capital Structure - Settlement Agreement  
This schedule provides the calculation of the Company's 2024 Forecast deficiency and required rate of return reflective of the Company's proposed capital structure at the time of the Settlement Agreement approved August 17, 2023.

- Schedule 11      Capital Structure - OEB Decision  
This schedule provides the calculation of the Company's 2024 Forecast deficiency and required rate of return reflective of the Phase 1 approved capital structure and other impacts associated with the Phase 1 Decision, including updated Rate Base, Utility Income, and an update to the OEB allowed return on equity for 2024.
- Schedule 12      Revenue Requirement and Deficiency  
This schedule provides the calculation of the Company's 2024 Forecast total revenue deficiency including the breakdown between components of delivery and gas supply revenues. The calculation reflects all of the impacts of the Phase 1 Decision that pertain to the 2024 Forecast revenue requirement and deficiency that are to be reflected in the 2024 Draft Rate Order.
- Schedule 13      Revenue Requirement and Deficiency Delivery  
This schedule provides the calculation of the Company's 2024 Forecast revenue deficiency components of delivery revenue reflective of the impacts of the Phase 1 Decision.
- Schedule 14      Revenue Requirement and Deficiency Gas Supply  
This schedule provides the calculation of the Company's 2024 forecast revenue deficiency components of gas supply revenue reflective of the impacts of the Phase 1 Decision.
- Schedule 15      NGV Forecast  
This schedule provides 2024 Forecast of the NGV Program.
- Schedule 16      Restatement of 2024 Revenue Deficiency/(Sufficiency)  
This schedule provides a reconciliation of Schedule 12 to the revenue and revenue requirement in proposed 2024 rates.
- Schedule 17      Derivation of 2024 Revenue Deficiency Escalation  
This schedule provides the derivation of the percent increase of revenue deficiency escalation.

- Schedule 18      Summary of Proposed Revenue Change by Rate Class  
This schedule provides a summary of the total revenue change by rate class as well as a summary of revenue changes in the delivery revenue and gas supply revenue components by rate class. Also provided in this schedule is the revenue deficiency/sufficiency and average rate change by rate class.
- Schedule 19      Derivation of Proposed Rates and Revenue by Rate Class  
This schedule provides detailed support for the derivation of 2024 rates, including the base rate adjustments and forecast billing units by rate class and charge type. Also provided in this schedule is the revenue deficiency/sufficiency and rate change by rate class and charge type.
- Schedule 20      Summary of Proposed Rate Changes and Unit Rate Component by Rate Class  
This schedule provides the rate change by rate class and charge type compared to 2023 rates at April 2022 QRAM. This schedule also provides the delivery and gas cost component of 2024 rates.
- Schedule 21      Calculation of Supplemental Service Charges  
This schedule provides the calculation of supplemental service charges.
- Schedule 22      DSM Budget Allocation by Rate Class  
This schedule provides the 2024 DSM budget allocation by rate class and the derivation of DSM unit rates.
- Schedule 23      Derivation of 2024 Cost of Gas Revenue Change by Rate Class  
This schedule provides the adjustments to the current-approved revenue to reflect the 2024 changes to the UFG, compressor fuel, own use gas and working capital of gas in storage based on April 2022 QRAM.

- Schedule 24      Calculation of Sales Service and Direct Purchase Bill Impacts for Typical Small and Large Customers  
This schedule provides customer bill impacts for all Enbridge Gas in-franchise rate classes based on typical small and large customers within each rate class.
- Schedule 25      Calculation of Non-Utility Cross Charge Revenue  
This schedule provides the derivation of the updated non-utility cross charge revenue.
- Schedule 26      2024 Rate Adjustments by Rate Class for the Retroactive Period (Rider E)  
This schedule provides the derivation of the rate adjustment rider to recover the revenue variance between the approved effective date of January 1, 2024, and the implementation date of May 1, 2024.
- Schedule 27      Deferral and Variance Accounts Disposition  
This schedule provides the actual and forecast balances for disposition, the allocation of the balances to rate classes, the derivation of the disposition unit rates, and the bill impacts for typical small and large customers.
- Schedule 28      Rate Adjustments for QRAM Update  
This schedule provides the update to 2024 rates from the April 2022 QRAM to April 2024 QRAM.

Summary of Proposed Rate Change by Rate Class  
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0093	2024 Phase 1	April 1, 2024	EB-2022-0200
			Proposed Rate	Decision Rate Change (1)	QRAM Update Rate Change (2)	Proposed Rates
			(a)	(b)	(c)	(d) = (a + b + c)
<u>Rate 1</u>						
1	Monthly Customer Charge	\$	\$21.88	\$2.84	-	\$24.72
	Delivery Charge - Commodity					
2	First 30 m <sup>3</sup>	cents/m <sup>3</sup>	10.4565	(0.4409)	(0.0246)	9.9910
3	Next 55 m <sup>3</sup>	cents/m <sup>3</sup>	9.7874	(0.4591)	(0.0246)	9.3037
4	Next 85 m <sup>3</sup>	cents/m <sup>3</sup>	9.2634	(0.4734)	(0.0246)	8.7654
5	Over 170 m <sup>3</sup>	cents/m <sup>3</sup>	8.8728	(0.4840)	(0.0246)	8.3642
6	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.5734	0.0091	(0.0154)	1.5671
7	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4125	0.0021	-	4.4146
8	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9239	0.0161	-	0.9400
9	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7413	0.0023	-	9.7436
<u>Rate 6</u>						
10	Monthly Customer Charge	\$	\$76.58	\$2.06	-	\$78.64
	Delivery Charge - Commodity					
11	First 500 m <sup>3</sup>	cents/m <sup>3</sup>	9.7762	0.4105	(0.0234)	10.1633
12	Next 1,050 m <sup>3</sup>	cents/m <sup>3</sup>	7.4683	0.3475	(0.0234)	7.7924
13	Next 4,500 m <sup>3</sup>	cents/m <sup>3</sup>	5.8522	0.3034	(0.0234)	6.1322
14	Next 7,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.8138	0.2750	(0.0234)	5.0654
15	Next 15,250 m <sup>3</sup>	cents/m <sup>3</sup>	4.3524	0.2624	(0.0234)	4.5914
16	Over 28,300 m <sup>3</sup>	cents/m <sup>3</sup>	4.2365	0.2593	(0.0234)	4.4724
17	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.4582	0.0083	(0.0145)	1.4520
18	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4125	0.0021	-	4.4146
19	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9239	0.0161	-	0.9400
20	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7646	0.0029	-	9.7675
<u>Rate 100</u>						
21	Monthly Customer Charge	\$	\$133.47	\$3.60	-	\$137.07
22	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	39.6129	1.0682	-	40.6811
	Delivery Charge - Commodity					
23	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.1762	1.0118	(0.0148)	1.1732
24	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.1762	1.0118	(0.0148)	1.1732
25	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.1762	1.0118	(0.0148)	1.1732
26	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.4582	0.0159	-	1.4741
27	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4125	0.0021	-	4.4146
28	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9239	0.0161	-	0.9400
29	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7646	0.0029	-	9.7675
<u>Rate 110</u>						
30	Monthly Customer Charge	\$	\$642.55	\$17.32	-	\$659.87
31	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	25.3940	0.6847	-	26.0787
	Delivery Charge - Commodity					
32	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.9157	0.0192	(0.0163)	0.9186
33	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7477	0.0147	(0.0163)	0.7461
34	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.3030	0.0018	(0.0034)	0.3014
35	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4125	0.0021	-	4.4146
36	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9239	0.0161	-	0.9400
37	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7032	0.0013	-	9.7045
<u>Rate 115</u>						
38	Monthly Customer Charge	\$	\$681.11	\$18.37	-	\$699.47
39	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	27.1243	0.7314	-	27.8557
	Delivery Charge - Commodity					
40	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5557	(0.0831)	(0.0153)	0.4573
41	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.4532	(0.0859)	(0.0153)	0.3520
42	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.1105	0.0006	(0.0011)	0.1100
43	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4125	0.0021	-	4.4146
44	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9239	0.0161	-	0.9400
45	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7032	0.0013	-	9.7045



Summary of Proposed Rate Change by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0093	2024 Phase 1	April 1, 2024	EB-2022-0200
			Proposed Rate	Decision Rate Change (1)	QRAM Update Rate Change (2)	Proposed Rates
			(a)	(b)	(c)	(d) = (a + b + c)
<u>Rate 125</u>						
46	Monthly Customer Charge	\$	\$546.97	\$14.75	-	\$561.72
47	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	11.2127	0.3057	-	11.5184
<u>Rate 135</u>						
48	Monthly Customer Charge	\$	\$125.89	\$3.39	-	\$129.29
Winter						
Delivery Charge - Commodity						
49	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.5936	1.5762	(0.0148)	10.1550
50	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.1172	1.5363	(0.0148)	8.6387
51	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.5320	1.5206	(0.0148)	8.0378
Summer						
Delivery Charge - Commodity						
52	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.9051	1.4228	(0.0148)	4.3131
53	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.0698	1.4003	(0.0148)	3.4553
54	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.8140	1.3934	(0.0148)	3.1926
55	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	-	-	-	-
56	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4125	0.0021	-	4.4146
57	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9239	0.0161	-	0.9400
58	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7109	0.0015	-	9.7124
<u>Rate 145</u>						
59	Monthly Customer Charge	\$	\$134.93	\$3.64	-	\$138.56
60	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	9.0517	0.2441	-	9.2958
Delivery Charge - Commodity						
61	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.3618	(5.0675)	(0.0179)	2.2764
62	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.9875	(3.6934)	(0.0179)	2.2762
63	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.4221	(3.1279)	(0.0179)	2.2763
64	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.6752	0.0038	(0.0075)	0.6715
65	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4125	0.0021	-	4.4146
66	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9239	0.0161	-	0.9400
67	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7071	0.0013	-	9.7084
<u>Rate 170</u>						
68	Monthly Customer Charge	\$	\$305.55	\$8.24	-	\$313.79
69	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	4.4945	0.1212	-	4.6157
Delivery Charge - Commodity						
70	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.4813	(0.1562)	(0.0162)	0.3089
71	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.2773	0.0478	(0.0162)	0.3089
72	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.2949	0.0017	(0.0033)	0.2933
73	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4125	0.0021	-	4.4146
74	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9239	0.0161	-	0.9400
75	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7032	0.0013	-	9.7045
<u>Rate 200</u>						
76	Monthly Customer Charge	\$	\$2,000.00	\$0.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	16.2592	0.4384	-	16.6976
78	Delivery Charge - Commodity	cents/m <sup>3</sup>	1.2236	0.0304	(0.0222)	1.2318
79	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.3678	0.0079	(0.0143)	1.3614
80	Gas Supply Transportation Charge	cents/m <sup>3</sup>	4.4125	0.0021	-	4.4146
81	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9239	0.0161	-	0.9400
82	Gas Supply Commodity Charge	cents/m <sup>3</sup>	9.7031	0.0013	-	9.7044

Summary of Proposed Rate Change by Rate Class (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	EB-2024-0093	2024 Phase 1	April 1, 2024	EB-2022-0200
			Proposed Rate	Decision Rate Change (1)	QRAM Update Rate Change (2)	Proposed Rates
			(a)	(b)	(c)	(d) = (a + b + c)
<u>Rate 300</u>						
Firm Service						
83	Monthly Customer Charge	\$	\$546.97	\$14.78	-	\$561.75
84	Delivery Demand Charge	cents/m <sup>3</sup> /d	26.3752	0.7126	-	27.0878
Interruptible Service						
85	Minimum Delivery Charge	cents/m <sup>3</sup> /mth	0.4424	0.0121	-	0.4544
86	Maximum Delivery Charge	cents/m <sup>3</sup> /mth	1.0406	0.0281	-	1.0687
<u>Rate 315</u>						
87	Monthly Customer Charge	\$	\$164.09	\$4.43	-	\$168.52
88	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0537	0.0015	-	0.0552
89	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	22.8780	0.4814	-	23.3594
90	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.2671	(0.0442)	(0.0081)	0.2148
<u>Rate 316</u>						
91	Monthly Customer Charge	\$	\$164.09	\$4.43	-	\$168.52
92	Space Demand Chg	cents/m <sup>3</sup> /mth	0.0537	0.0015	-	0.0552
93	Deliverability/Injection Demand Chg	cents/m <sup>3</sup> /mth	5.5775	0.1450	-	5.7225
94	Injection & Withdrawal Chg	cents/m <sup>3</sup> /mth	0.0980	0.0083	(0.0081)	0.0982
<u>Rate 320</u>						
Backstop						
95	All Gas Sold	cents/m <sup>3</sup>	14.6879	0.0528	(0.0195)	14.7212

Summary of Proposed Rate Change by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0093 Proposed April 1, 2024 Rate (a)	2024 Phase 1 Decision Rate Change (1) (b)	April 1, 2024 QRAM Update Rate Change (2) (c)	EB-2022-0200 Proposed May 1, 2024 Rates (d) = (a + b + c)
<u>Rate 01</u>						
96	Monthly Customer Charge	\$	\$23.98	\$2.87	-	\$26.85
	Delivery Charge - Commodity					
97	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	10.8920	(0.1499)	0.0061	10.7482
98	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.6147	(0.1415)	0.0061	10.4793
99	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.1750	(0.1281)	0.0061	10.0530
100	Next 500 m <sup>3</sup>	cents/m <sup>3</sup>	9.7717	(0.1159)	0.0061	9.6619
101	Over 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.4381	(0.1057)	0.0061	9.3385
102	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	3.3067	(0.0080)	-	3.2987
103	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.9287	0.0004	-	1.9291
104	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	2.1863	0.0514	-	2.2377
105	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	5.8669	0.0638	-	5.9307
106	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	10.9959	0.0056	-	11.0015
107	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	12.5862	0.0056	-	12.5918
<u>Rate 10</u>						
108	Monthly Customer Charge	\$	\$77.58	\$2.07	-	\$79.65
	Delivery Charge - Commodity					
109	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.9602	(0.3702)	0.0045	9.5945
110	Next 9,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.0991	(0.3049)	0.0045	7.7987
111	Next 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.0204	(0.2689)	0.0045	6.7560
112	Next 70,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.3432	(0.2449)	0.0045	6.1028
113	Over 100,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.7772	(0.1539)	0.0045	3.6278
114	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	2.8898	(0.0100)	-	2.8798
115	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	1.7685	0.0004	-	1.7689
116	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	1.7258	0.0398	-	1.7656
117	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	4.3835	0.0489	-	4.4324
118	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	10.9959	0.0056	-	11.0015
119	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	12.5862	0.0056	-	12.5918
<u>Rate 20</u>						
120	Monthly Customer Charge	\$	\$1,091.76	\$29.41	-	\$1,121.17
	Delivery Charge - Contract Demand					
121	First 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	34.7968	0.3458	-	35.1426
122	All over 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	20.4623	0.2033	-	20.6656
	Delivery Charge - Commodity					
123	First 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7382	(0.0170)	0.0004	0.7216
124	All over 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5288	(0.0124)	0.0004	0.5168
	Gas Supply Demand Charge					
125	North West	cents/m <sup>3</sup> /d	33.0444	0.1582	-	33.2026
126	North East	cents/m <sup>3</sup> /d	38.7846	0.1173	-	38.9019
	Commodity Transportation 1					
127	North West	cents/m <sup>3</sup>	1.8882	0.0064	-	1.8946
128	North East	cents/m <sup>3</sup>	1.3890	0.0052	-	1.3942
	Commodity Transportation 2					
129	North West	cents/m <sup>3</sup>	-	-	-	-
130	North East	cents/m <sup>3</sup>	-	-	-	-
	Bundled (T-Service) Storage Service Charges					
131	Demand	\$/GJ/d	17.948	0.213	-	18.161
132	Commodity	\$/GJ	0.225	0.006	-	0.231
133	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	10.6434	0.0056	-	10.6490
134	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	12.1817	0.0056	-	12.1873

Summary of Proposed Rate Change by Rate Class (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	EB-2024-0093	2024 Phase 1	April 1, 2024	EB-2022-0200
			Proposed April 1, 2024 Rate	Decision Rate Change (1)	QRAM Update Rate Change (2)	Proposed May 1, 2024 Rates
			(a)	(b)	(c)	(d) = (a + b + c)
<u>Rate 25</u>						
135	Monthly Customer Charge	\$	\$368.56	\$9.94	-	\$378.50
136	Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	6.5022	(0.3829)	-	6.1193
Gas Supply Charge - All Union North Rate Zones						
137	Minimum	cents/m <sup>3</sup>	1.4848	-	-	1.4848
138	Maximum	cents/m <sup>3</sup>	675.9484	-	-	675.9484
<u>Rate 100</u>						
139	Monthly Customer Charge	\$	\$1,621.86	\$43.71	-	\$1,665.57
140	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	19.9460	(0.0673)	-	19.8787
141	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.2867	(0.0014)	-	0.2853
Gas Supply Demand Charge						
142	North West	cents/m <sup>3</sup> /d	54.4496	0.2700	-	54.7196
143	North East	cents/m <sup>3</sup> /d	86.5790	0.2291	-	86.8081
Commodity Transportation 1						
144	North West	cents/m <sup>3</sup>	3.0544	0.0090	-	3.0634
145	North East	cents/m <sup>3</sup>	4.9513	0.0073	-	4.9586
Commodity Transportation 2						
146	North West	cents/m <sup>3</sup>	-	-	-	-
147	North East	cents/m <sup>3</sup>	-	-	-	-
Bundled (T-Service) Storage Service						
148	Storage Demand	\$/GJ/d	17.948	0.213	-	18.161
149	Storage Commodity	\$/GJ	0.225	0.006	-	0.231
150	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	10.6434	0.0056	-	10.6490
151	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	12.1817	0.0056	-	12.1873

Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	EB-2024-0093	2024 Phase 1	April 1, 2024	EB-2022-0200
			Proposed April 1, 2024 Rate (a)	Decision Rate Change (1) (b)	QRAM Update Rate Change (2) (c)	Proposed May 1, 2024 Rates (d) = (a + b + c)
<u>Rate M1</u>						
152	Monthly Customer Charge	\$	\$23.98	\$2.87	-	\$26.85
	Delivery Charge - Commodity					
153	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	6.4258	(0.6259)	0.0054	5.8053
154	Next 150 m <sup>3</sup>	cents/m <sup>3</sup>	6.1134	(0.5837)	0.0054	5.5351
155	All over 250 m <sup>3</sup>	cents/m <sup>3</sup>	5.3069	(0.4748)	0.0054	4.8375
156	Storage Charge	cents/m <sup>3</sup>	0.9025	0.0275	-	0.9300
157	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3038	(0.0020)	-	12.3018
<u>Rate M2</u>						
158	Monthly Customer Charge	\$	\$77.58	\$2.07	-	\$79.65
	Delivery Charge - Commodity					
159	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.1407	(0.2699)	0.0045	5.8753
160	Next 6,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.0318	(0.2645)	0.0045	5.7718
161	Next 13,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.6599	(0.2482)	0.0045	5.4162
162	All over 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.2720	(0.2291)	0.0045	5.0474
163	Storage Charge	cents/m <sup>3</sup>	0.8511	0.0258	-	0.8769
164	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3038	(0.0020)	-	12.3018
<u>Rate M4</u>						
	Delivery Charge - Contract Demand					
165	First 8,450 m <sup>3</sup>	cents/m <sup>3</sup>	69.7386	2.1418	-	71.8804
166	Next 19,700 m <sup>3</sup>	cents/m <sup>3</sup>	33.2119	1.2950	-	34.5069
167	All over 28,150 m <sup>3</sup>	cents/m <sup>3</sup>	28.4656	1.1851	-	29.6507
	Delivery Charge - Commodity					
168	First Block	cents/m <sup>3</sup>	1.8930	0.0770	0.0005	1.9705
169	All remaining use	cents/m <sup>3</sup>	0.7537	0.0177	0.0005	0.7719
170	Firm MAV	cents/m <sup>3</sup>	2.1015	(0.0578)	0.0005	2.0442
	Interruptible contracts					
171	Monthly Customer Charge	\$	\$756.88	\$20.38	-	\$777.26
172	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.1917	(0.0120)	0.0225	3.2022
173	MAV Gas Supply	cents/m <sup>3</sup>	0.2085	0.0056	-	0.2141
174	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3038	(0.0020)	-	12.3018
<u>Rate M5</u>						
	Firm contracts					
175	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	40.5865	1.6165	-	42.2030
176	Delivery Charge - Commodity	cents/m <sup>3</sup>	2.8194	(0.0617)	0.0225	2.7802
	Interruptible contracts					
177	Monthly Customer Charge	\$	\$756.88	\$20.38	-	\$777.26
	Delivery Charge - Commodity					
178	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.4970	(0.0120)	0.0225	3.5075
179	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.3671	(0.0120)	0.0225	3.3776
180	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.2988	(0.0120)	0.0225	3.3093
181	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.2509	(0.0120)	0.0225	3.2614
182	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.1917	(0.0120)	0.0225	3.2022
183	Interruptible MAV	cents/m <sup>3</sup>	3.7055	(0.3808)	0.0225	3.3472
184	MAV Gas Supply	cents/m <sup>3</sup>	0.2085	0.0056	-	0.2141
185	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3038	(0.0020)	-	12.3018
<u>Rate M7</u>						
	Firm Contracts					
186	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	33.8388	3.1384	-	36.9772
187	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.3406	0.0160	(0.0008)	0.3558
	Interruptible / Seasonal Contracts					
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	6.9897	0.3403	(0.0008)	7.3292
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	6.7456	0.3403	(0.0008)	7.0851
190	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3038	(0.0020)	-	12.3018
<u>Rate M9</u>						
191	Delivery Demand Charge	cents/m <sup>3</sup> /d	27.2284	0.7405	-	27.9689
192	Delivery Commodity Charge	cents/m <sup>3</sup>	0.2418	0.0137	0.0011	0.2566
193	Gas Supply Commodity Charge	cents/m <sup>3</sup>	12.3038	(0.0020)	-	12.3018

Summary of Proposed Rate Change by Rate Class (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	EB-2024-0093 Proposed April 1, 2024 Rate (a)	2024 Phase 1 Decision Rate Change (1) (b)	April 1, 2024 QRAM Update Rate Change (2) (c)	EB-2022-0200 Proposed May 1, 2024 Rates (d) = (a + b + c)
<u>Rate T1</u>						
194	Monthly Customer Charges	\$	\$2,156.61	\$58.13	-	\$2,214.74
Transportation Service Charges						
Transportation Contract Demand						
195	First 28,150 m³	cents/m³/d	44.5954	(1.8223)	-	42.7731
196	Next 112,720 m³	cents/m³/d	31.6762	(1.1473)	-	30.5289
Transportation Commodity						
197	Firm Volumes	cents/m³	0.1683	(0.0040)	-	0.1643
198	Interruptible Volumes (average)	cents/m³	6.9454	(0.0424)	-	6.9030
199	Customer Supplied Fuel - Transportation	%	0.358%	0.061%	-	0.419%
Storage Service Charges						
Monthly Demand Charges:						
200	Firm Space	\$/GJ/d	0.012	0.000	-	0.012
Firm Injection/Withdrawal Right						
201	Utility provides deliverability inventory	\$/GJ/d	1.716	0.048	0.006	1.770
202	Customer provides deliverability inventory	\$/GJ/d	1.473	0.045	-	1.518
203	Firm incremental injection	\$/GJ/d	1.473	0.045	-	1.518
204	Interruptible withdrawal	\$/GJ/d	1.473	0.045	-	1.518
Commodity						
205	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.000	-	0.012
206	Customer Supplied Fuel - Storage	%	0.445%	0.051%	-	0.496%
<u>Rate T2</u>						
207	Monthly Customer Charges	\$	\$6,804.81	\$183.47	-	\$6,988.28
Transportation Service Charges						
Transportation Contract Demand						
208	First 140,870 m³	cents/m³/d	33.1606	0.0890	-	33.2496
209	All Over 140,870 m³	cents/m³/d	18.4774	0.1256	-	18.6030
Transportation Commodity						
210	Firm Volumes	cents/m³	0.0420	(0.0017)	-	0.0403
211	Interruptible Volumes (average)	cents/m³	6.9515	0.1170	-	7.0685
212	Customer Supplied Fuel - Transportation	%	0.309%	0.055%	-	0.364%
Storage Service Charges						
Monthly Demand Charges						
213	Firm Space	\$/GJ/d	0.012	0.000	-	0.012
Firm Injection/Withdrawal Right						
214	Utility provides deliverability inventory	\$/GJ/d	1.716	0.048	0.006	1.770
215	Customer provides deliverability inventory	\$/GJ/d	1.473	0.045	-	1.518
216	Firm incremental injection	\$/GJ/d	1.473	0.045	-	1.518
217	Interruptible withdrawal	\$/GJ/d	1.473	0.045	-	1.518
Commodity						
218	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.000	-	0.012
219	Customer Supplied Fuel - Storage	%	0.445%	0.051%	-	0.496%
<u>Rate T3</u>						
220	Monthly Customer Charges	\$	\$22,703.73	\$612.21	-	\$23,315.94
Transportation Service Charges						
221	Transportation Contract Demand	cents/m³/d	20.7133	0.5670	-	21.2803
222	Transportation Commodity	cents/m³	0.1193	(0.0020)	-	0.1173
223	Customer Supplied Fuel - Transportation	%	0.419%	0.062%	-	0.481%
Storage Service Charges						
Monthly Demand Charges						
225	Firm Space	\$/GJ/d	0.012	0.000	-	0.012
Firm Injection/Withdrawal Right						
226	Utility provides deliverability inventory	\$/GJ/d	1.716	0.048	-	1.764
227	Customer provides deliverability inventory	\$/GJ/d	1.473	0.045	-	1.518
228	Firm incremental injection	\$/GJ/d	1.473	0.045	-	1.518
229	Interruptible withdrawal	\$/GJ/d	1.473	0.045	-	1.518
Commodity:						
230	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.000	-	0.012
231	Customer Supplied Fuel - Storage	%	0.445%	0.051%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	EB-2024-0093	2024 Phase 1	April 1, 2024	EB-2022-0200
			Proposed April 1, 2024 Rate (a)	Decision Rate Change (1) (b)	QRAM Update Rate Change (2) (c)	Proposed May 1, 2024 Rates (d) = (a + b + c)
<u>Rate 331</u>						
232	Monthly Demand Charge - Firm	\$/GJ/d	0.160	0.004	-	0.164
233	Commodity Charge - Interruptible	\$/GJ	0.006	-	-	0.006
<u>Rate 332</u>						
234	Monthly Demand Charge	\$/GJ/d	1.321	0.036	-	1.357
235	Authorized Overrun	\$/GJ	0.052	0.002	-	0.054
<u>Rate M12</u>						
Monthly Demand Charge						
236	Dawn to Parkway	\$/GJ/d	3.760	0.104	-	3.864
237	Dawn to Kirkwall	\$/GJ/d	3.190	0.091	-	3.281
238	Kirkwall to Parkway	\$/GJ/d	0.570	0.013	-	0.583
239	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	4.648	0.124	-	4.772
240	F24-T	\$/GJ/d	0.077	0.002	-	0.079
Commodity Charges						
241	Easterly	\$/GJ	Note (3)	-	-	Note (3)
242	Westerly	\$/GJ	Note (3)	-	-	Note (3)
Limited Firm/Interruptible Transportation						
243	Monthly Demand Charge - Maximum	\$/GJ/d	9.024	0.249	-	9.273
Authorized Overrun						
Transportation Commodity Charges						
244	Dawn to Parkway	\$/GJ	0.124 (3)	0.003	-	0.127 (3)
245	Dawn to Kirkwall	\$/GJ	0.105 (3)	0.003	-	0.108 (3)
246	Kirkwall to Parkway	\$/GJ	0.019 (3)	0.000	-	0.019 (3)
247	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.153 (3)	0.004	-	0.157 (3)
<u>Rate M13</u>						
248	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	-	\$1,047.53
249	Transmission Commodity Charge to Dawn	\$/GJ	0.038	0.001	-	0.039
250	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.005	0.002	-	0.007
251	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (4)	-	-	Note (4)
252	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.120	0.004	-	0.124
253	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	0.114 (4)	0.002	-	0.116 (4)
<u>Rate M16</u>						
254	Monthly Fixed Charge	\$	\$1,666.51	\$44.94	-	\$1,711.45
Firm Demand Charge						
255	East of Dawn	\$/GJ/d	0.842	0.023	-	0.865
256	West of Dawn	\$/GJ/d	2.326	0.058	-	2.384
257	Transmission Commodity Charge	\$/GJ	0.038	0.001	-	0.039
Transportation Fuel Charges to Dawn						
258	East of Dawn - Utility Supplied Fuel	\$/GJ	0.005	0.002	-	0.007
259	West of Dawn - Utility Supplied Fuel	\$/GJ	0.005	0.002	-	0.007
260	East of Dawn - Shipper supplied fuel	\$/GJ	Note (4)	Note (4)	-	Note (4)
261	West of Dawn - Shipper supplied fuel	\$/GJ	Note (4)	Note (4)	-	Note (4)
Transportation Fuel Charges to Pools						
262	East of Dawn - Utility Supplied Fuel	\$/GJ	0.006	0.002	-	0.008
263	West of Dawn - Utility Supplied Fuel	\$/GJ	0.016	0.002	(0.001)	0.017
264	East of Dawn - Shipper supplied fuel	\$/GJ	Note (4)	Note (4)	-	Note (4)
265	West of Dawn - Shipper supplied fuel	\$/GJ	Note (4)	Note (4)	-	Note (4)
Authorized Overrun						
Transportation Fuel Charges to Dawn						
266	East of Dawn - Utility Supplied Fuel	\$/GJ	0.071	0.004	-	0.075
267	West of Dawn - Utility Supplied Fuel	\$/GJ	0.120	0.004	-	0.124
268	East of Dawn - Shipper supplied fuel	\$/GJ	0.066 (4)	0.001	-	0.067 (4)
269	West of Dawn - Shipper supplied fuel	\$/GJ	0.114 (4)	0.003	-	0.117 (4)
Transportation Fuel Charges to Pools						
270	East of Dawn - Utility Supplied Fuel	\$/GJ	0.034	0.003	-	0.037
271	West of Dawn - Utility Supplied Fuel	\$/GJ	0.092	0.004	-	0.096
272	East of Dawn - Shipper supplied fuel	\$/GJ	0.028 (4)	-	-	0.028 (4)
273	West of Dawn - Shipper supplied fuel	\$/GJ	0.076 (4)	0.002	-	0.078 (4)

Summary of Proposed Rate Change by Rate Class (Continued)  
Ex-Franchise

Line No.	Particulars	Units	EB-2024-0093	2024 Phase 1	April 1, 2024	EB-2022-0200
			Proposed April 1, 2024 Rate (a)	Decision Rate Change (1) (b)	QRAM Update Rate Change (2) (c)	Proposed May 1, 2024 Rates (d) = (a + b + c)
<u>Rate M17</u>						
274	Monthly Fixed Charge	\$	\$2,135.35	\$57.58	-	\$2,192.93
Firm Transportation						
Monthly Demand Charges						
275	Dawn to Delivery Area	\$/GJ/d	4.734	0.128	-	4.862
276	Kirkwall to Delivery Area or Dawn	\$/GJ/d	2.904	0.078	-	2.982
277	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	2.904	0.078	-	2.982
Commodity Charges						
278	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (4)	Note (4)	-	Note (4)
279	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (4)	Note (4)	-	Note (4)
280	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (4)	Note (4)	-	Note (4)
281	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (4)	Note (4)	-	Note (4)
282	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (4)	Note (4)	-	Note (4)
283	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (4)	Note (4)	-	Note (4)
Authorized Overrun						
Transmission Commodity Charges						
284	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.156 (4)	0.004	-	0.160 (4)
285	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.156 (4)	0.004	-	0.160 (4)
286	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.095 (4)	0.003	-	0.098 (4)
287	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.095 (4)	0.003	-	0.098 (4)
288	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.095 (4)	0.003	-	0.098 (4)
289	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.095 (4)	0.003	-	0.098 (4)
<u>Rate C1</u>						
Monthly Demand Charges						
290	Dawn to Parkway	\$/GJ/d	3.760	0.104	-	3.864
291	Dawn to Kirkwall	\$/GJ/d	3.190	0.091	-	3.281
292	Kirkwall to Parkway	\$/GJ/d	0.570	0.013	-	0.583
293	Parkway to Dawn	\$/GJ/d	0.888	0.020	-	0.908
294	Parkway to Kirkwall	\$/GJ/d	0.888	0.020	-	0.908
295	Kirkwall to Dawn	\$/GJ/d	1.567	0.035	-	1.602
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.326	0.058	-	2.384
297	Dawn to Dawn-Vector	\$/GJ/d	0.032	0.001	-	0.033
298	Dawn to Dawn-TCPL	\$/GJ/d	0.152	0.004	-	0.156
299	Commodity Charges	\$/GJ	Note (4)	Note (4)	-	Note (4)
Authorized Overrun						
300	Dawn to Parkway	\$/GJ	0.124 (4)	0.003	-	0.127 (4)
301	Dawn to Kirkwall	\$/GJ	0.105 (4)	0.003	-	0.108 (4)
302	Kirkwall to Parkway	\$/GJ	0.019 (4)	-	-	0.019 (4)
303	Kirkwall to Dawn	\$/GJ	0.052 (4)	0.001	-	0.053 (4)
304	Parkway to Kirkwall / Dawn	\$/GJ	0.124 (4)	0.003	-	0.127 (4)
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.076 (4)	0.002	-	0.078 (4)
306	Dawn to Dawn-Vector	\$/GJ	0.001 (4)	-	-	0.001 (4)
307	Dawn to Dawn-TCPL	\$/GJ	0.005 (4)	-	-	0.005 (4)

Notes:

- (1) Working Papers, Schedule 20, column (b).
- (2) Working Papers, Schedule 28, p.2, columns (e) and (j), and p.3 column (i).
- (3) Monthly fuel rates and fuel and commodity ratios per Appendix B, Schedule B.
- (4) Plus shipper supplied fuel per rate schedule.



***ENBRIDGE GAS INC.***  
**RATE HANDBOOK**

**INDEX**

<b>PART I</b>	<b>DESCRIPTION OF SERVICES AVAILABLE</b>	<b>Page 1</b>
	1. Distribution Services	
	2. Direct Purchase Services	
	3. Ex-Franchise Services	
<b>PART II</b>	<b>TERMS AND CONDITIONS APPLICABLE TO SERVICES</b>	<b>Page 2</b>
<b>PART III</b>	<b>GLOSSARY OF TERMS</b>	<b>Page 4</b>
<b>PART IV</b>	<b>RATE SCHEDULES</b>	<b>Page 7</b>

Effective May 1, 2024  
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OEB Order EB-2022-0200  
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The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

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**PART I**

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**DESCRIPTION OF SERVICES AVAILABLE**

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The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

**1. DISTRIBUTION SERVICES**

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

**2. DIRECT PURCHASE SERVICES**

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

*a) Bundled DP*

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

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**OEB Order EB-2022-0200**  
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Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

*b) Semi-unbundled DP*

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

*c) Unbundled DP*

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that the Company has the capacity available, the Customer

may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

**3. EX-FRANCHISE SERVICES**

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

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**PART II**

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**TERMS AND CONDITIONS  
APPLICABLE TO SERVICES**

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The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service

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Contract will also apply and will govern if specified below.

**SECTION A - AVAILABILITY**

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

**SECTION B - BILLS**

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

**SECTION C - MINIMUM BILLS**

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

**SECTION D - BILLABLE VOLUMES**

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

**SECTION E - PAYMENT CONDITIONS**

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

**SECTION F - TERM OF ARRANGEMENT**

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

**SECTION G - RESALE PROHIBITION**

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

**SECTION H - MEASUREMENT**

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

**SECTION I - RATES IN CONTRACTS**

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

**SECTION J - COMPANY RESPONSIBILITY AND LIABILITY**

This section applies only to Distribution Service provided under General Service Rates.

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The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

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**PART III**

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**GLOSSARY OF TERMS**

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In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

**Agent or Energy Marketer:** A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

**Annual Volume Deficiency:** The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

**Authorized Overrun:** A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

**Backstopping Service:** A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

**Banked Gas Account (BGA):** A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

**Bill:** A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

**Billing Contract Demand (BCD):** Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

**Billing Period:** A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

**Commodity Charge:** A per unit charge for the usage of a service by the Customer.

**Company:** Enbridge Gas Inc.

**Contract Demand (CD):** The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

**Consumption:** The quantity of Gas delivered to the Customer's Point(s) of Consumption.

**Contiguous:** Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

**Cubic Metre (m<sup>3</sup>):** The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute

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**OEB Order EB-2022-0200**  
**Supersedes EB-2024-0093 effective April 1, 2024**

pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10<sup>3</sup>m<sup>3</sup> means 1,000 cubic metres.

**Curtailment:** A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

**Curtailment Credit:** A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

**Curtailment Delivered Supply (CDS):** An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailment. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

**Customer:** Any Person or Persons receiving one or more Services.

**Customer Charge:** A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

**Daily Delivered Volume:** The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

**Daily Contract Quantity (DCQ):** The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

**Dedicated Service:** A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

**Delivery Charge:** A charge through which the Company recovers its cost of providing service to the Customer.

**Demand Charge:** A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

**Direct Purchase (DP) Service:** A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

**Disconnect and Reconnect Charges:** The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

**Distribution Contract Rates:** The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

**Distribution Service:** The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

**Distribution System:** The physical facilities owned by the Company and utilized to contain, move and measure Gas.

**End Use Customer:** means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

**Firm:** A service quality not subject to interruption or curtailment, except under Force Majeure.

**Firm Transportation (FT):** Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

**Force Majeure:** Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;

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**OEB Order EB-2022-0200**  
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(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

**Gas:** Natural Gas or Renewable Natural Gas.

**Gas Supply Commodity Charge:** A per unit charge for the Gas commodity purchased by the Customer from the Company.

**General Service:** Service provided under General Service Rate Schedules.

**General Service Rate Schedules:** Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

**Hourly Demand:** A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

**Interruptible:** Any service quality which is subject to interruption, at the discretion of the Company.

**Load Balancing:** The balancing of the Gas supply to meet demand.

**Minimum Annual Volume (MAV):** A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

**Monthly Minimum Bill or Minimum Bill:** The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

**Natural Gas:** Natural and/or residue gas comprised primarily of methane.

**Nomination, Nominate:** An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

**Ontario Energy Board (OEB):** A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

**Overrun:** A quantity of Gas in excess of contracted parameters.

**Person:** An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

**Point of Consumption:** The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

**Point of Receipt:** The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

**Rate Handbook:** This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

**Rate Schedule:** An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

**Rate Zone:** The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

**Renewable Natural Gas (RNG):** Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

**Sales Service:** A service in which the gas supply commodity is provided by the Company to the Customer.

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**Seasonal Service:** Any service that is available during a specified period of the year as set out in a Rate Schedule.

**Seasonal Credit:** A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

**Service:** Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

**Service Contract:** An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

**Storage Service:** An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

**Transportation Charge:** A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

**Unauthorized Overrun:** A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

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## PART IV

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### RATE SCHEDULES

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The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

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RATE:	<b>1</b>	<b>RESIDENTIAL SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$ 25.72</b>
<b>Delivery Charge</b>		
For the first 30 m <sup>3</sup> per month		11.5581 ¢/m <sup>3</sup>
For the next 55 m <sup>3</sup> per month		10.8708 ¢/m <sup>3</sup>
For the next 85 m <sup>3</sup> per month		10.3326 ¢/m <sup>3</sup>
For all over 170 m <sup>3</sup> per month		9.9314 ¢/m <sup>3</sup>
<b>Gas Supply Transportation Charge</b>	(if applicable)	4.4146 ¢/m <sup>3</sup>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	0.9400 ¢/m <sup>3</sup>
<b>Gas Supply Commodity Charge</b>	(if applicable)	9.7436 ¢/m <sup>3</sup>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>6</b>	<b>GENERAL SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$ 79.64</b>
<b>Delivery Charge</b>		
For the first 500 m <sup>3</sup> per month		11.6153 ¢/m <sup>3</sup>
For the next 1,050 m <sup>3</sup> per month		9.2444 ¢/m <sup>3</sup>
For the next 4,500 m <sup>3</sup> per month		7.5842 ¢/m <sup>3</sup>
For the next 7,000 m <sup>3</sup> per month		6.5174 ¢/m <sup>3</sup>
For the next 15,250 m <sup>3</sup> per month		6.0434 ¢/m <sup>3</sup>
For all over 28,300 m <sup>3</sup> per month		5.9244 ¢/m <sup>3</sup>
<b>Gas Supply Transportation Charge</b>	(if applicable)	4.4146 ¢/m <sup>3</sup>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	0.9400 ¢/m <sup>3</sup>
<b>Gas Supply Commodity Charge</b>	(if applicable)	9.7675 ¢/m <sup>3</sup>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>100</b>	<b>FIRM CONTRACT SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m<sup>3</sup> and not more than 150,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$ 138.07</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>40.6811 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		<b>1.1732 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>1.4741 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.4146 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>9.7675 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

**OVERRUN CHARGES****Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:	<b>100</b>	<b>FIRM CONTRACT SERVICE</b>
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>110</b>	<b>LARGE VOLUME LOAD FACTOR SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$ 660.87</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>26.0787 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.9186 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.7461 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.3014 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.4146 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>9.7045 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **5.4600 ¢/m<sup>3</sup>**  
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

**OVERRUN CHARGES****Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE: <b>110</b>	<b>LARGE VOLUME LOAD FACTOR SERVICE</b>
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** May 1, 2024  
**Implemented** May 1, 2024  
OEB Order EB-2022-0200

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>115</b>	<b>LARGE VOLUME LOAD FACTOR SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$700.47</b>
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		<b>27.8557 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,00 m <sup>3</sup> per month		<b>0.4573 ¢/m<sup>3</sup></b>
For all over 1,000,00 m <sup>3</sup> per month		<b>0.3520 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.1100 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.4146 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>9.7045 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **4.8073 ¢/m<sup>3</sup>**  
 In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

**OVERRUN CHARGES****Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE: <b>115</b>	<b>LARGE VOLUME LOAD FACTOR SERVICE</b>
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** May 1, 2024  
**Implemented** May 1, 2024  
OEB Order EB-2022-0200

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**



RATE:	<b>125</b>	<b>EXTRA LARGE FIRM DISTRIBUTION SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability.

**CHARACTER OF SERVICE**

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

**MONTHLY RATES AND CHARGES**

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

<b>Monthly Customer Charge (1)</b>	<b>\$562.72</b>
<b>Demand Charge</b>	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	<b>11.5184 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$122.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

**TERMS AND CONDITIONS OF SERVICE**

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

RATE:	<b>125</b>	<b>EXTRA LARGE FIRM DISTRIBUTION SERVICE</b>
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**2. Unaccounted for Gas (UFG) Adjustment Factor**

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

**3. Nominations**

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

**4. Authorized Demand Overrun**

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

**0.3787 ¢/m<sup>3</sup>**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

RATE:	<b>125</b>	<b>EXTRA LARGE FIRM DISTRIBUTION SERVICE</b>
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**5. Unauthorized Demand Overrun**

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0.03908 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

RATE:

**125****EXTRA LARGE FIRM DISTRIBUTION SERVICE****Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

**LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

**DEFINITIONS****Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

**Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

**Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

**Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

RATE:	<b>125</b>	<b>EXTRA LARGE FIRM DISTRIBUTION SERVICE</b>
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**Maximum Contractual Imbalance**

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

**Winter and Summer Seasons**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee**

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7735 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9282 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

RATE:	<b>125</b>	<b>EXTRA LARGE FIRM DISTRIBUTION SERVICE</b>
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The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

#### **Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0807 cents/m<sup>3</sup> per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>135</b>	<b>SEASONAL FIRM SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure. A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>			<b>\$130.29</b>
		<u>December to March</u>	<u>April to November</u>
<b>Delivery Charges</b>			
For the first 14,000 m <sup>3</sup> per month		<b>10.1550</b>	<b>4.3131 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month		<b>8.6387</b>	<b>3.4553 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month		<b>8.0378</b>	<b>3.1926 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		-	-
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.4146</b>	<b>4.4146 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400</b>	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>9.7124</b>	<b>9.7124 ¢/m<sup>3</sup></b>
<b>Rate Riders</b>			
The rates quoted herein shall be subject to the following Riders (if applicable):			
Rider C - Gas Cost Adjustment			
Rider D - Deferral and Variance Account Clearance			
Rider E - Revenue Adjustment			
Rider G - Service Charges			
Rider J - Carbon Charges			
Rider K - Bill 32 and Ontario Regulation 24/19			
Rider L - Voluntary RNG Program			
 (1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.			
<b>Minimum Bill</b>			
Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)			<b>11.4740 ¢/m<sup>3</sup></b>
<b>Seasonal Credit</b>			
Per cubic metre of Daily Contracted Quantity (DCQ) from December to March			<b>\$0.77 /m<sup>3</sup></b>
Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December			<b>\$0.77 /m<sup>3</sup></b>

RATE:	<b>135</b>	<b>SEASONAL FIRM SERVICE</b>
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**OVERRUN CHARGES**

**Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

**Seasonal Overrun Charge**

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

**Seasonal Overrun Charges**

For the months	
December and March	<b>29.1392 ¢/m<sup>3</sup></b>
January and February	<b>72.8480 ¢/m<sup>3</sup></b>

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**



RATE:	<b>145</b>	<b>INTERRUPTIBLE SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m<sup>3</sup>.

**CHARACTER OF SERVICE**

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$139.56</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>9.2958 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 14,000 m <sup>3</sup> per month		<b>2.2764 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month		<b>2.2762 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month		<b>2.2763 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.6715 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.4146 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>9.7084 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.1879 ¢/m<sup>3</sup>**

RATE:	<b>145</b>	<b>INTERRUPTIBLE SERVICE</b>
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**Curtailement Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice **\$0.50 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES****Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailement credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **May 1, 2024**  
 Implemented **May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>170</b>	<b>LARGE INTERRUPTIBLE SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m<sup>3</sup> and a Minimum Annual Volume of 5,000,000 m<sup>3</sup> to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

**CHARACTER OF SERVICE**

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$314.79</b>
<b>Delivery Charges (2)</b>		
Per cubic metre of Contract Demand		<b>4.6157 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first 1,000,000 m <sup>3</sup> per month		<b>0.3089 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month		<b>0.3089 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>		<b>0.2933 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)	<b>4.4146 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Dawn Charge</b>	(if applicable)	<b>0.9400 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>9.7045 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **4.8422 ¢/m<sup>3</sup>**

RATE:	<b>170</b>	<b>LARGE INTERRUPTIBLE SERVICE</b>
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**Curtailement Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice

**\$1.10 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

**OVERRUN CHARGES****Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailement credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **May 1, 2024**  
 Implemented **May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>200</b>	<b>WHOLESALE SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES****Monthly Customer Charge**

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

**Delivery Charges**

Per cubic metre of Contract Demand	<b>16.6976 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered	<b>1.2318 ¢/m<sup>3</sup></b>

**Gas Supply Load Balancing Charge**

**1.3614 ¢/m<sup>3</sup>**

**Gas Supply Transportation Charge**

(if applicable) **4.4146 ¢/m<sup>3</sup>**

**Gas Supply Transportation Dawn Charge**

(if applicable) **0.9400 ¢/m<sup>3</sup>**

**Gas Supply Commodity Charge**

(if applicable) **9.7044 ¢/m<sup>3</sup>**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Minimum Bill**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.8332 ¢/m<sup>3</sup>**

**Curtailed Credit**

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m<sup>3</sup>**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "'Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE:

**200****WHOLESALE SERVICE****OVERRUN CHARGES****Unauthorized Overrun Gas Rate**

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>300</b>	<b>FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

**CHARACTER OF SERVICE**

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>	<b>\$562.75</b>
<b>Demand Charge</b>	
Per cubic metre of Firm Contract Demand	27.0878 ¢/m <sup>3</sup>
<b>Interruptible Service</b>	
Minimum Delivery Charge	0.4544 ¢/m <sup>3</sup>
Maximum Delivery Charge	1.0687 ¢/m <sup>3</sup>
<b>Direct Purchase Administration Charge</b>	<b>\$122.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>1.098%</b>

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>300</b>	<b>FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE</b>
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**TERMS AND CONDITIONS OF SERVICE**

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.
2. **Unaccounted for Gas (UFG) Adjustment Factor**  
The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).
3. **Nominations**  
Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.  
  
Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.  
  
Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.  
  
Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.  
  
Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.
4. **Authorized Demand Overrun**  
The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.  
  
The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.
5. **Unauthorized Demand Overrun**  
Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m<sup>3</sup>.



RATE:	<b>300</b>	<b>FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE</b>
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**6. Unauthorized Supply Overrun**

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price ( $P_e$ ), which is equal to 150% of the highest price in effect for that day as defined below\*.

**7. Unauthorized Supply Underrun**

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

$E_r$  = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

**1.055056 = Conversion factor from mmBtu to GJ.**

**0.03908 = Conversion factor from GJ to cubic metres.**

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

**Term of Contract**

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service**

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

RATE:	<b>300</b>	<b>FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE</b>
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**Load Balancing**

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

**LOAD BALANCING PROVISIONS**

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

**DEFINITIONS****Aggregate Delivery**

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

**Applicable Delivery Area**

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area**

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

**Actual Consumption**

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

**Net Available Delivery**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

**Daily Imbalance**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

**Maximum Contractual Imbalance**

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

RATE:	<b>300</b>	<b>FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE</b>
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**Winter and Summer Seasons**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee**

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7735 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9282 cents/m<sup>3</sup> applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

RATE:	<b>300</b>	<b>FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE</b>
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The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges**

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.7596 cents/m<sup>3</sup> per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

**Effective** May 1, 2024  
**Implemented** May 1, 2024  
 OEB Order EB-2022-0200

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:

**315****GAS STORAGE SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE**

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

**MONTHLY RATES AND CHARGES**

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$168.52</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	<b>0.0552 ¢/m<sup>3</sup></b>
Storage Deliverability Demand Charge	<b>23.3594 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	<b>0.2148 ¢/m<sup>3</sup></b>
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	<b>0.348%</b>

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE:	<b>315</b>	<b>GAS STORAGE SERVICE</b>
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**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

**TERMS AND CONDITIONS OF SERVICE****1. Nominated Storage Service**

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

**2. No-Notice Storage Service**

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

RATE:	<b>315</b>	<b>GAS STORAGE SERVICE</b>
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**Other Provisions**

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract**

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective May 1, 2024  
Implemented May 1, 2024  
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	<b>316</b>	<b>GAS STORAGE SERVICE AT DAWN</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24<sup>th</sup> of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE**

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

**MONTHLY RATES AND CHARGES**

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

<b>Monthly Customer Charge</b>	<b>\$168.52</b>
<b>Storage Reservation Charge</b>	
Storage Space Demand Charge	0.0552 ¢/m <sup>3</sup>
Storage Deliverability Demand Charge	5.7225 ¢/m <sup>3</sup>
<b>Injection &amp; Withdrawal Unit Charge</b>	
Per cubic metre of Gas injected or withdrawn based on daily Nominations	0.0982 ¢/m <sup>3</sup>
<b>Fuel Ratio Requirement</b>	
Per unit of Gas injected and withdrawn	0.348%

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Monthly Minimum Bill**

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.



RATE:

**316****GAS STORAGE SERVICE AT DAWN****TERMS AND CONDITIONS OF SERVICE****Nominated Storage Service**

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

**Other Provisions**

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract**

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

**Effective** May 1, 2024  
**Implemented** May 1, 2024  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>320</b>	<b>BACKSTOPPING SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

**CHARACTER OF SERVICE**

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

**MONTHLY RATES AND CHARGES**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

<b>Gas Supply Commodity Charge</b>	
per cubic metre of Gas sold	<b>14.7212 ¢/m<sup>3</sup></b>

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

**Rate Riders**

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:

**401****RENEWABLE NATURAL GAS INJECTION SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the EGD Rate Zone.

**APPLICABILITY**

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

**MONTHLY RATES AND CHARGES**

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

**TERMS AND CONDITIONS OF SERVICE**

To be set out in the Service Agreement.

**Effective** May 1, 2024  
**Implemented** May 1, 2024  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>01</b>	<b>SMALL VOLUME GENERAL FIRM SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>	<b>\$27.85</b>
<b>Delivery Charge</b>	
For the first 100 m <sup>3</sup> per month	10.7482 ¢/m <sup>3</sup>
For the next 200 m <sup>3</sup> per month	10.4793 ¢/m <sup>3</sup>
For the next 200 m <sup>3</sup> per month	10.0530 ¢/m <sup>3</sup>
For the next 500 m <sup>3</sup> per month	9.6619 ¢/m <sup>3</sup>
For all over 1,000 m <sup>3</sup> per month	9.3385 ¢/m <sup>3</sup>

		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Storage Charge</b>	(if applicable)	2.2377 ¢/m <sup>3</sup>	5.9307 ¢/m <sup>3</sup>
<b>Gas Supply Transportation Charge</b>	(if applicable)	3.2987 ¢/m <sup>3</sup>	1.9291 ¢/m <sup>3</sup>
<b>Gas Supply Commodity Charge</b>	(if applicable)	11.0015 ¢/m <sup>3</sup>	12.5918 ¢/m <sup>3</sup>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE: <b>01</b>	<b>SMALL VOLUME GENERAL FIRM SERVICE</b>
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>10</b>	<b>LARGE VOLUME GENERAL FIRM SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$80.65</b>	
<b>Delivery Charge</b>			
For the first 1,000 m <sup>3</sup> per month		9.5945 ¢/m <sup>3</sup>	
For the next 9,000 m <sup>3</sup> per month		7.7987 ¢/m <sup>3</sup>	
For the next 20,000 m <sup>3</sup> per month		6.7560 ¢/m <sup>3</sup>	
For the next 70,000 m <sup>3</sup> per month		6.1028 ¢/m <sup>3</sup>	
For all over 100,000 m <sup>3</sup> per month		3.6278 ¢/m <sup>3</sup>	
		<u>Union</u>	<u>Union</u>
		<u>North West</u>	<u>North East</u>
<b>Gas Supply Storage Charge</b>	(if applicable)	1.7656 ¢/m <sup>3</sup>	4.4324 ¢/m <sup>3</sup>
<b>Gas Supply Transportation Charge</b>	(if applicable)	2.8798 ¢/m <sup>3</sup>	1.7689 ¢/m <sup>3</sup>
<b>Gas Supply Commodity Charge</b>	(if applicable)	11.0015 ¢/m <sup>3</sup>	12.5918 ¢/m <sup>3</sup>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

RATE:	<b>10</b>	<b>LARGE VOLUME GENERAL FIRM SERVICE</b>
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>20</b>	<b>MEDIUM VOLUME FIRM SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m<sup>3</sup> or more.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>	<b>\$1,122.17</b>
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**Delivery Charges**

Per cubic metre of Contract Demand		
For the first	70,000 m <sup>3</sup> per month	<b>35.1426 ¢/m<sup>3</sup></b>
For all over	70,000 m <sup>3</sup> per month	<b>20.6656 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered		
For the first	852,000 m <sup>3</sup> per month	<b>0.7216 ¢/m<sup>3</sup></b>
For all over	852,000 m <sup>3</sup> per month	<b>0.5168 ¢/m<sup>3</sup></b>

		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Transportation Demand Charge</b>	(if applicable)	<b>33.2026</b>	<b>38.9019 ¢/m<sup>3</sup></b>
<b>Gas Supply Transportation Charge</b>	(if applicable)		
Charge 1		<b>1.8946 ¢/m<sup>3</sup></b>	<b>1.3942 ¢/m<sup>3</sup></b>
Charge 2		- ¢/m <sup>3</sup>	- ¢/m <sup>3</sup>

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>10.6490 ¢/m<sup>3</sup></b>	<b>12.1873 ¢/m<sup>3</sup></b>
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**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program



RATE:	<b>20</b>	<b>MEDIUM VOLUME FIRM SERVICE</b>
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(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$254.76**

**Bundled (T-Service) Storage Service Charges**

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement	<b>18.161 \$/GJ</b>
Commodity Charge for each unit of Gas withdrawn from storage	<b>0.231 \$/GJ</b>

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage	<b>0.828 \$/GJ</b>
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The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

**OVERRUN CHARGES**

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

**COMMISSIONING AND DECOMMISSIONING RATE**

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

<b>Monthly Customer Charge (1)</b>	<b>\$1,122.17</b>	
<b>Delivery Charge</b>		
Per cubic metre of Gas delivered	<b>3.0323 ¢/m³</b>	
	<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Transportation Charge</b>		
Per cubic metre of Gas delivered	<b>4.0011 ¢/m³</b>	<b>3.6078 ¢/m³</b>

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

<b>RATE:</b>	<b>20</b>	<b>MEDIUM VOLUME FIRM SERVICE</b>
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>25</b>	<b>LARGE VOLUME INTERRUPTIBLE SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m<sup>3</sup> or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m<sup>3</sup> or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge</b>	<b>\$378.50</b>
<b>Delivery Charge (1)</b>	
A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:	
	<b>6.1193 ¢/m<sup>3</sup></b>
<b>Gas Supply Charge (All Union North rate zones)</b>	
Per cubic metre of Interruptible Gas delivered	
Minimum	(if applicable) <b>1.4848 ¢/m<sup>3</sup></b>
Maximum	(if applicable) <b>675.9484 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.

RATE:	<b>25</b>	<b>LARGE VOLUME INTERRUPTIBLE SERVICE</b>
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**ADDITIONAL CHARGES FOR TRANSPORTATION**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$254.76**

**OVERRUN CHARGES**

**Delivery Overrun**

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum **6.1193 ¢/m<sup>3</sup>**

Unauthorized

**9.1789 ¢/m<sup>3</sup>**

**Unauthorized Overrun Non-Compliance Rate**

**234.4800 ¢/m<sup>3</sup>**

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

**Gas Supply Overrun**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- a) The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- b) The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- c) The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m<sup>3</sup>) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:	<b>25</b>	<b>LARGE VOLUME INTERRUPTIBLE SERVICE</b>
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective**    **May 1, 2024**  
**Implemented**    **May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>100</b>	<b>LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

**APPLICABILITY**

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m<sup>3</sup> or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>	<b>\$1,666.57</b>
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**Delivery Charges**

Per cubic metre of Contract Demand	19.8787 ¢/m <sup>3</sup>
Per cubic metre of all Gas delivered	0.2853 ¢/m <sup>3</sup>

		<u>Union North West</u>	<u>Union North East</u>
<b>Gas Supply Transportation Demand Charge</b>	(if applicable)	54.7196 ¢/m <sup>3</sup>	86.8081 ¢/m <sup>3</sup>
<b>Gas Supply Transportation Charge</b>	(if applicable)		
Charge 1		3.0634 ¢/m <sup>3</sup>	4.9586 ¢/m <sup>3</sup>
Charge 2		- ¢/m <sup>3</sup>	- ¢/m <sup>3</sup>

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

<b>Gas Supply Commodity Charge</b>	(if applicable)	10.6490 ¢/m <sup>3</sup>	12.1873 ¢/m <sup>3</sup>
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**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>100</b>	<b>LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE</b>
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**ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES**

**Transportation Service from Dawn**

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

**Monthly Transportation Account Charge**

For customers that currently have installed or will require installing telemetering equipment **\$254.76**

**Bundled (T-Service) Storage Service Charges**

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.161 \$/GJ**

Commodity Charge for each unit of Gas withdrawn from storage **0.231 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.828 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

**OVERRUN CHARGES**

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

**COMMISSIONING AND DECOMMISSIONING RATE**

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

**Monthly Customer Charge (1)** **\$1,666.57**

**Delivery Charge**

Per cubic metre of Gas delivered **1.2189 ¢/m³**

**Gas Supply Transportation Charge**

Per cubic metre of Gas delivered	<u>Union North West</u>	<u>Union North East</u>
	<b>4.9843 ¢/m³</b>	<b>7.9495 ¢/m³</b>

**HEAT CONTENT ADJUSTMENT**

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE: <b>100</b>	<b>LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE</b>
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** May 1, 2024  
**Implemented** May 1, 2024  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**



RATE:	<b>M1</b>	<b>SMALL VOLUME GENERAL SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To general service Customers whose total Consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>	<b>\$27.85</b>
<b>Delivery Charge</b>	
For the first 100 m <sup>3</sup> per month	5.8053 ¢/m <sup>3</sup>
For the next 150 m <sup>3</sup> per month	5.5351 ¢/m <sup>3</sup>
For all over 250 m <sup>3</sup> per month	4.8375 ¢/m <sup>3</sup>
<b>Storage Charge</b>	(if applicable) <b>0.9300 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable) <b>12.3018 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>M2</b>	<b>LARGE VOLUME GENERAL SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To general service Customers whose total Consumption is greater than 50,000 m<sup>3</sup> per year.

**MONTHLY RATES AND CHARGES**

<b>Monthly Customer Charge (1)</b>		<b>\$80.65</b>
<b>Delivery Charge</b>		
For the first 1,000 m <sup>3</sup> per month		<b>5.8753 ¢/m<sup>3</sup></b>
For the next 6,000 m <sup>3</sup> per month		<b>5.7718 ¢/m<sup>3</sup></b>
For the next 13,000 m <sup>3</sup> per month		<b>5.4162 ¢/m<sup>3</sup></b>
For all over 20,000 m <sup>3</sup> per month		<b>5.0474 ¢/m<sup>3</sup></b>
<b>Storage Charge</b>	(if applicable)	<b>0.8769 ¢/m<sup>3</sup></b>
<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>12.3018 ¢/m<sup>3</sup></b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>M4</b>	<b>FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup>. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m<sup>3</sup> per year.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)**

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**Delivery Charges**

Per cubic metre of Contract Demand per month

For the first	8,450 m <sup>3</sup> per month	<b>71.8804</b> ¢/m <sup>3</sup>
For the next	19,700 m <sup>3</sup> per month	<b>34.5069</b> ¢/m <sup>3</sup>
For all over	28,150 m <sup>3</sup> per month	<b>29.6507</b> ¢/m <sup>3</sup>

Per cubic metre of Gas delivered

For the first	422,250 m <sup>3</sup> per month	<b>1.9705</b> ¢/m <sup>3</sup>
Next Gas delivered equal to 15 days use of Contract Demand		<b>1.9705</b> ¢/m <sup>3</sup>
For remainder of Gas delivered in the month		<b>0.7719</b> ¢/m <sup>3</sup>

**Gas Supply Commodity Charge**(if applicable) **12.3018** ¢/m<sup>3</sup>**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M4</b>	<b>FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**Firm Minimum Annual Charge**

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	<b>2.1846 ¢/m<sup>3</sup></b>
Firm Minimum Annual Gas Supply Commodity Charge	<b>0.2141 ¢/m<sup>3</sup></b>

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

**OVERRUN CHARGES**

**Firm Overrun Charge**

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m<sup>3</sup> for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	<b>4.3337 ¢/m<sup>3</sup></b>
Unauthorized Overrun Delivery Charge	<b>6.7353 ¢/m<sup>3</sup></b>

**INTERRUPTIBLE SERVICE**

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

<b>Monthly Customer Charge (1)</b>	<b>\$778.26</b>
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**Delivery Charge (2)**

Per cubic metre of Gas delivered	
For Contract Demand equal to	
2,400 m <sup>3</sup> and less than 17,000 m <sup>3</sup>	<b>3.5075 ¢/m<sup>3</sup></b>
17,000 m <sup>3</sup> and less than 30,000 m <sup>3</sup>	<b>3.3776 ¢/m<sup>3</sup></b>
30,000 m <sup>3</sup> and less than 50,000 m <sup>3</sup>	<b>3.3093 ¢/m<sup>3</sup></b>
50,000 m <sup>3</sup> and equal to or less than 60,000 m <sup>3</sup>	<b>3.2614 ¢/m<sup>3</sup></b>

**Days Use of Interruptible Contract Demand**

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	<b>0.0530 ¢/m<sup>3</sup></b>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	<b>0.00212 ¢/m<sup>3</sup></b>

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>12.3018 ¢/m<sup>3</sup></b>
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**Rate Riders**

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M4</b>	<b>FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

#### **Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	<b>3.3472 ¢/m<sup>3</sup></b>
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#### **OVERRUN CHARGES**

##### **Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	<b>6.7353 ¢/m<sup>3</sup></b>
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##### **Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

**234.4800 ¢/m<sup>3</sup>**

#### **DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

#### **TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>M5</b>	<b>INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m<sup>3</sup> and 60,000 m<sup>3</sup> inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge (1)</b>	<b>\$778.26</b>
<b>Delivery Charges (2)</b>	
Per Cubic Meter of Gas delivered	
For Contract Demand equal to	
2,400 m <sup>3</sup> and less than 17,000 m <sup>3</sup>	3.5075 ¢/m <sup>3</sup>
17,000 m <sup>3</sup> and less than 30,000 m <sup>3</sup>	3.3776 ¢/m <sup>3</sup>
30,000 m <sup>3</sup> and less than 50,000 m <sup>3</sup>	3.3093 ¢/m <sup>3</sup>
50,000 m <sup>3</sup> and equal to or less than 60,000 m <sup>3</sup>	3.2614 ¢/m <sup>3</sup>

**Days Use of Interruptible Contract Demand**

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m <sup>3</sup>
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m <sup>3</sup>

<b>Gas Supply Commodity Charge</b>	(if applicable)	<b>12.3018 ¢/m<sup>3</sup></b>
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**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>M5</b>	<b>INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

#### **Interruptible Minimum Annual Charge**

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	<b>3.3472 ¢/m<sup>3</sup></b>
Interruptible Minimum Annual Gas Supply Commodity Charge	<b>0.2141 ¢/m<sup>3</sup></b>

#### **OVERRUN CHARGES**

##### **Interruptible Overrun Charge**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m<sup>3</sup> for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	<b>6.7353 ¢/m<sup>3</sup></b>
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##### **Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	<b>234.4800 ¢/m<sup>3</sup></b>
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#### **FIRM SERVICE**

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

##### **Delivery Charge**

Per cubic metre of Contract Demand	<b>42.2030 ¢/m<sup>3</sup></b>
Per cubic metre of Gas delivered	

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 42.2030 ¢/m<sup>3</sup> of the Contract Demand.

##### **Rate Riders**

The Riders applicable to Interruptible service also apply to Firm service.

#### **DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

#### **TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>M7</b>	<b>SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m<sup>3</sup>; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

**Monthly Customer Charge (1)**

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**Delivery Charges**

Per cubic metre of Firm Contract Demand	<b>36.9772 ¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered	<b>0.3558 ¢/m<sup>3</sup></b>

Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	<b>7.3292 ¢/m<sup>3</sup></b>
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Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	<b>7.0851 ¢/m<sup>3</sup></b>
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<b>Gas Supply Commodity Charge</b>	(if applicable) <b>12.3018 ¢/m<sup>3</sup></b>
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**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.



RATE:	<b>M7</b>	<b>SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE</b>
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**Interruptible and Seasonal Commodity Charges**

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

**COMMISSIONING AND DECOMMISSIONING**

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate

**4.0781 ¢/m<sup>3</sup>**

**OVERRUN CHARGES**

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ)

**234.4800 ¢/m<sup>3</sup>**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>M9</b>	<b>LARGE WHOLESALE SERVICE RATE</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m<sup>3</sup>; and who commenced and continued service under Rate M9 prior to January 1, 2019.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

<b>Monthly Customer Charge</b>		-
<b>Delivery Charges</b>		
Per cubic metre of Contract Demand		27.9689 ¢/m <sup>3</sup>
Per cubic metre of Gas delivered		0.2566 ¢/m <sup>3</sup>
<b>Gas Supply Commodity Charge</b>	(if applicable)	12.3018 ¢/m <sup>3</sup>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge		1.1761 ¢/m <sup>3</sup>
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For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge		36.0000 ¢/m <sup>3</sup>
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RATE: <b>M9</b>	<b>LARGE WHOLESALE SERVICE RATE</b>
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**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective** May 1, 2024  
**Implemented** May 1, 2024  
OEB Order EB-2022-0200

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer:

- a) whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m<sup>3</sup> or greater and has a Firm Contract Demand up to 140,870 m<sup>3</sup>; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge (1)**

Per each Point of Consumption **\$ 2,215.74**

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
<b>Transportation Service Charges (2)</b>			
Per cubic metre of Firm Contract Demand			
For the first 28,150 m <sup>3</sup> per month	<b>42.7731</b>		<b>¢/m<sup>3</sup></b>
For the next 112,720 m <sup>3</sup> per month	<b>30.5289</b>		<b>¢/m<sup>3</sup></b>
 Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		<b>0.419%</b>	<b>0.1643 ¢/m<sup>3</sup></b>
 Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption Maximum		<b>0.419%</b>	<b>6.9030 ¢/m<sup>3</sup></b>

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u>	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>			
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	<b>0.012</b>		<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory	<b>1.770</b>		<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.518</b>		<b>\$/GJ</b>
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	<b>1.518</b>		<b>\$/GJ</b>
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	<b>1.518</b>		<b>\$/GJ</b>
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**(2) Notes to Transportation Charges**

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(3) Notes to Storage Charges****1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1 The greater of obligated DCQ and Firm CD less obligated DCQ**

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory being defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun		
Per GJ applied to the greatest excess for each occurrence		<b>6.000 \$/GJ</b>

**Transportation and Storage Injections/Withdrawals**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel Ratio</u>	&	<u>Commodity Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	<b>0.419%</b>		<b>1.5705 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>		<b>0.070 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.070 \$/GJ</b>

RATE:	<b>T1</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	6.7353 ¢/m <sup>3</sup>
Unauthorized Overrun Storage Injections/Withdrawals Charge	1.723 \$/GJ

**Unauthorized Overrun Non-Compliance Rate**  
 Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ) 234.4800 ¢/m<sup>3</sup>

**Authorized Storage Balancing Service Firm Service**  
 Space 6.000 \$/GJ  
 Injection /Withdrawal Maximum 6.000 \$/GJ

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **May 1, 2024**  
 Implemented **May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**



RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Customer:

- a) who has a Firm Contract Demand of at least 140,870 m<sup>3</sup>. Firm and/or Interruptible Contract Demand of less than 140,870 m<sup>3</sup> cannot be combined for the purposes of qualifying for this rate class; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

**CHARACTER OF SERVICE**

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge (1)**

Per each Point of Consumption **\$ 6,989.28**

	<u>Demand Charge</u>	<u>Fuel Ratio (5)</u>	<u>Commodity Charge</u>
<b>Transportation Service Charges (2)</b>			
Per cubic metre of Firm Contract Demand			
For the first 140,870 m <sup>3</sup> per month	<b>33.2496</b>		<b>¢/m<sup>3</sup></b>
For all over 140,870 m <sup>3</sup> per month	<b>18.6030</b>		<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption		<b>0.364%</b>	<b>0.0403 ¢/m<sup>3</sup></b>
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption		<b>0.364%</b>	
Maximum			<b>7.0685 ¢/m<sup>3</sup></b>

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u>	<u>Commodity Charge</u>
<b>Storage Service Charges (3)</b>			
Annual Firm Storage Space			
Per GJ of contracted Maximum			
Annual Storage Space	<b>0.012</b>		<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	<b>1.770</b>		<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.518</b>		<b>\$/GJ</b>
Incremental Firm Injection Right			
Per GJ of the contracted Maximum			
Incremental Firm Injection Right	<b>1.518</b>		<b>\$/GJ</b>
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum			
Annual Interruptible Withdrawal Right	<b>1.518</b>		<b>\$/GJ</b>
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Injection Commodity			
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Daily Variance Account			
Interruptible Injections/Withdrawals			
Per GJ of all quantities withdrawn from and injected into the Daily Variance Account up to the Maximum Injection/Withdrawal Quantity		<b>0.961%</b>	<b>0.070 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**(2) Notes to Transportation Charges**

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m<sup>3</sup>/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the Interruptible transportation for which Customer is willing to contract,
  - b) The anticipated load factor for the Interruptible transportation quantities,
  - c) Interruptible or Curtailment provisions, and
  - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(3) Notes to Storage Charges****1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

**1.1 Aggregate Excess**

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

**1.2 Obligated Daily Contract Quantity multiple of 15**

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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1.3 Peak Hourly Consumption x 24 x 4 Days

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m<sup>3</sup>/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.

4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.

5. Deliverability Inventory is defined as 20% of annual storage space.

6. Short Term Storage / Balancing Service is:

- i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
- ii) short-term Firm deliverability, or
- iii) a component of an operational balancing service offered.

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	<b>6.000 \$/GJ</b>

**Transportation and Storage Injections/Withdrawals**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel</u>	&	<u>Commodity</u>
Authorized Overrun	<u>Ratio</u>		<u>Charge</u>
Firm or Interruptible Service			
Transportation	<b>0.364%</b>		<b>1.1334 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>		<b>0.070 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.070 \$/GJ</b>

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge	<b>6.7353 ¢/m<sup>3</sup></b>
Unauthorized Overrun Storage Injections/Withdrawals Charge	<b>1.723 \$/GJ</b>

RATE:	<b>T2</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**Unauthorized Overrun Non-Compliance Rate**

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

**234.4800 ¢/m<sup>3</sup>**

**Authorized Storage Balancing Service Firm Service**

Space

**6.000 \$/GJ**

Injection/Withdrawal Maximum

**6.000 \$/GJ**

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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**AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

**APPLICABILITY**

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

**CHARACTER OF SERVICE**

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Customer Charge**

City of Kitchener **\$ 23,315.94**

	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity &amp; Charge</u>
<b>Transportation Service Charges</b>			
Per cubic metre of Firm Contract Demand	<b>21.2803</b>		<b>¢/m<sup>3</sup></b>
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		<b>0.481%</b>	<b>0.1173 ¢/m<sup>3</sup></b>
<b>Storage Service Charges (1)</b>			
Annual Firm Storage Space			
Per GJ of contracted Maximum Annual Storage Space	<b>0.012</b>		<b>\$/GJ</b>
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	<b>1.764</b>		<b>\$/GJ</b>
Customer provides deliverability inventory (5)	<b>1.518</b>		<b>\$/GJ</b>
Incremental Firm Injection Right			
Per GJ of the contracted Maximum Incremental Firm Injection Right	<b>1.518</b>		<b>\$/GJ</b>
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	<b>1.518</b>		<b>\$/GJ</b>

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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	<u>Demand Charge</u>	<u>Fuel Ratio</u>	& <u>Commodity Charge</u>
<b>Storage Service Charges (1)</b>			
Withdrawal Commodity			
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>
Injection Commodity			
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		<b>0.496%</b>	<b>0.012 \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**(1) Notes to Storage Charges**

**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

**2. Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

**2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.**

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.



<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
  - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
  - ii) short-term Firm deliverability, or
  - iii) a component of an operational balancing service offered.

**OVERRUN CHARGES**

**Annual Storage Space**

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	<b>6.000 \$/GJ</b>

**Transportation, & Injection/Withdrawals Right**

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

	<u>Fuel</u>	&	<u>Commodity</u>
	<u>Ratio</u>		<u>Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	<b>0.481%</b>		<b>0.8169 ¢/m<sup>3</sup></b>
Storage Injections	<b>0.961%</b>		<b>0.070 \$/GJ</b>
Storage Withdrawals	<b>0.961%</b>		<b>0.070 \$/GJ</b>

<b>RATE:</b>	<b>T3</b>	<b>STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS</b>
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	<b>36.0000 ¢/m<sup>3</sup></b>
Unauthorized Overrun Storage Injections and Withdrawals Charge	<b>9.212 \$/GJ</b>
<b>Authorized Storage Balancing Service Firm Service</b>	
Space	<b>6.000 \$/GJ</b>
Injection / Withdrawal Maximum	<b>6.000 \$/GJ</b>

**DIRECT PURCHASE SERVICES**

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE**

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE: <b>331</b>	<b>TECUMSEH TRANSPORTATION SERVICE</b>
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**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company’s pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

**CHARACTER OF SERVICE**

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

**MONTHLY RATES AND CHARGES**

The following rates, effective May 1, 2024, shall apply in respect of FT and IT Service under this Rate Schedule.

	Demand Rate		Commodity Rate	
	\$/GJ	\$/10 <sup>3</sup> m <sup>3</sup>	\$/GJ	\$/10 <sup>3</sup> m <sup>3</sup>
<b>FT Service</b>	0.164	6.4175	-	-
<b>IT Service</b>	-	-	0.006	0.2280

**FT Service:** The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

**IT Service:** The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**TERMS AND CONDITIONS OF SERVICE**

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

**Effective**    **May 1, 2024**  
**Implemented**    **May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

<b>RATE:</b>	<b>332</b>	<b>PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE</b>
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**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

**CHARACTER OF SERVICE**

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

**MONTHLY RATES AND CHARGES**

The following charges shall apply for transportation service under this Rate Schedule.

	<u><b>\$/GJ</b></u>	<u><b>\$/10<sup>3</sup>m<sup>3</sup></b></u>
<b>Monthly Contract Demand Charge</b>	<b>1.357</b>	<b>53.0277</b>
<b>Authorized Overrun Charge</b>	<b>0.054</b>	<b>2.1142</b>

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.045 per GJ or \$1.7434 per 10<sup>3</sup>m<sup>3</sup>.

**Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Monthly Minimum Bill**

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

**OVERRUN CHARGES**

**Authorized Overrun**

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

**TERMS AND CONDITIONS OF SERVICE**

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

**Effective**    **May 1, 2024**  
**Implemented**    **May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE: <b>M12</b>	<b>TRANSPORTATION SERVICE</b>
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**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Demand Rate (per month)	Fuel and Commodity Rate	
		Fuel Ratio & Commodity Charge	
<b>Firm Transportation (1) (2)</b>			
Dawn to Parkway	<b>3.864</b>	Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
Dawn to Kirkwall	<b>3.281</b>		<b>\$/GJ</b>
Kirkwall to Parkway	<b>0.583</b>		<b>\$/GJ</b>
<b>M12-X Firm Transportation</b>			
Between Dawn, Kirkwall and Parkway	<b>4.772</b>	Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
<b>Limited Firm/Interruptible Transportation (1)</b>			
Dawn to Parkway – Maximum	<b>9.273</b>	Monthly fuel ratios shall be in accordance with Schedule "B".	<b>\$/GJ</b>
Dawn to Kirkwall – Maximum	<b>9.273</b>		<b>\$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

**Notes to Transportation Charges**

1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
2. A Demand Charge of \$0.079/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

RATE:	<b>M12</b>	<b>TRANSPORTATION SERVICE</b>
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**OVERRUN CHARGES**

**Authorized Overrun**

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	Fuel and Commodity Charges		
	Fuel Ratio	&	Commodity Charge
<b>Transportation Overrun</b>			
Dawn to Parkway	Monthly fuel ratios		<b>0.127</b> <b>\$/GJ</b>
Dawn to Kirkwall	shall be in accordance		<b>0.108</b> <b>\$/GJ</b>
Kirkwall to Parkway	with schedule "B".		<b>0.019</b> <b>\$/GJ</b>
<b>M12-X Firm Transportation</b>			
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios		<b>0.157</b> <b>\$/GJ</b>
	shall be in accordance		
	with schedule "B".		

**Unauthorized Overrun**

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

RATE:

**M12****TRANSPORTATION SERVICE****TRANSPORTATION FUEL CHARGES**

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$\text{YCR} = \sum_{1}^{4} [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DSF} \times (\text{QT1} + \text{QT3})) + \text{F}_{\text{ST}}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (\text{QT1} + \text{QT3})) + (\text{DWF} \times \text{QT1}) + \text{F}_{\text{WT}}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements  
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F<sub>WT</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F<sub>ST</sub> The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:

**M12****TRANSPORTATION SERVICE****TERMS OF SERVICE**

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

**Receipt and Delivery Points and Pressures**

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**MONTHLY FUEL RATIOS**

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

**Effective** May 1, 2024  
**Implemented** May 1, 2024  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**



<b>RATE:</b>	<b>M12</b>	<b>SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS</b>
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**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY**

<u>Month</u>	<u>M12-X Westerly</u>				
	<u>Dawn to Parkway</u>	<u>Dawn to Kirkwall</u>	<u>Kirkwall to Parkway</u>	<u>Parkway to Kirkwall, Dawn</u>	<u>Kirkwall to Dawn</u>
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY  
AUTHORIZED OVERRUN FUEL RATIOS AND FUEL RATES**

<u>Month</u>	<u>M12-X Westerly</u>				
	<u>Dawn to Parkway</u>	<u>Dawn to Kirkwall</u>	<u>Kirkwall to Parkway</u>	<u>Parkway to Kirkwall, Dawn</u>	<u>Kirkwall to Dawn</u>
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

**Effective May 1, 2024  
Implemented May 1, 2024  
OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>M13</b>	<b>TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS</b>
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**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Ratio &amp;</u>	<u>Commodity Charge</u>
<b>Monthly Fixed Charge per Customer Station</b>	<b>\$1,047.53</b>			
<b>Transmission Commodity Charge</b>	<b>0.039</b>			<b>\$/GJ</b>
<b>Delivery Commodity Charge</b>		<b>0.007</b>	<b>0.211%</b>	<b>\$/GJ</b>
<b>Authorized Overrun Charge</b>		<b>0.124</b>	<b>0.211%</b>	<b>0.116 \$/GJ</b>

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

**Authorized Overrun**

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

**Unauthorized Overrun**

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>M16</b>	<b>STORAGE AND TRANSPORTATION SERVICES</b>
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**APPLICABILITY**

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

- Dawn as a receipt point: Dawn (Facilities).
- Dawn as a delivery point: Dawn (Facilities).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Fixed Charge per Customer Station** **\$1,711.45**

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

**Transmission Commodity Charge to Dawn** **0.039 \$/GJ**

	Customers located East of Dawn	Customers located West of Dawn
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<b>Monthly Firm Demand Charge</b>		
Per GJ of Firm Contract Demand	<b>0.865</b>	<b>2.384 \$/GJ</b>

<b>Transportation Fuel</b>		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	<b>0.007</b>	<b>0.007 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.211%</b>	<b>0.211%</b>
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	<b>0.008</b>	<b>0.017 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.238%</b>	<b>0.528%</b>

**Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

RATE:	<b>M16</b>	<b>STORAGE AND TRANSPORTATION SERVICES</b>
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**OVERRUN CHARGES**

**Authorized Overrun**

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	<b>0.075</b>	<b>0.124 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.067</b>	<b>0.117 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.211%</b>	<b>0.211%</b>
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	<b>0.037</b>	<b>0.096 \$/GJ</b>
Commodity Rate - Shipper Supplied Fuel	<b>0.028</b>	<b>0.078 \$/GJ</b>
Fuel Ratio - Shipper Supplied Fuel	<b>0.238%</b>	<b>0.528%</b>

**Unauthorized Overrun**

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com).

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RATE:	<b>M17</b>	<b>TRANSPORTATION SERVICES</b>
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**APPLICABILITY**

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points

- Dawn\*
- Kirkwall
- Parkway (TCPL)

\* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

**MONTHLY RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**Monthly Charge**

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,192.93**

	Monthly Demand Charge	Fuel Charges	
		Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
<b>Firm Transportation Charges</b>			
Dawn to Delivery Area	<b>4.862</b>	<b>0.387%</b>	<b>0.869% \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>2.982</b>	<b>0.211%</b>	<b>0.211% \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>2.982</b>	<b>0.364%</b>	<b>0.211% \$/GJ</b>

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**OVERRUN CHARGES**

**Authorized Overrun**

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges		
	Fuel Ratio		
	Apr.1 - Oct.31	Nov.1 - Mar.31	Commodity & Charge
Dawn to Delivery Area	<b>1.061%</b>	<b>1.544%</b>	<b>0.160 \$/GJ</b>
Kirkwall to Delivery Area or Dawn	<b>0.886%</b>	<b>0.886%</b>	<b>0.098 \$/GJ</b>
Parkway (TCPL) to Delivery Area or Dawn	<b>1.039%</b>	<b>0.886%</b>	<b>0.098 \$/GJ</b>

RATE: <b>M17</b>	<b>TRANSPORTATION SERVICES</b>
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**TERMS OF SERVICE**

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

**Receipt and Delivery Points and Pressures**

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Effective** May 1, 2024  
**Implemented** May 1, 2024  
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RATE:	<b>C1</b>	<b>TRANSPORTATION SERVICES</b>
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**APPLICABILITY**

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

\*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

\*Dawn as a delivery point: Dawn (Facilities).

**RATES AND CHARGES**

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

		Fuel Charges	
	Monthly Demand Charges	Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
<b>Firm Transportation</b>			
<b>Between:</b>			
St. Clair & Dawn	2.384	0.265%	0.330% \$/GJ
Ojibway & Dawn	2.384	0.528%	0.371% \$/GJ
Bluewater & Dawn	2.384	0.265%	0.330% \$/GJ
<b>From:</b>			
Parkway to Kirkwall	0.908	0.364%	0.211% \$/GJ
Parkway to Dawn	0.908	0.364%	0.211% \$/GJ
Kirkwall to Dawn	1.602	0.211%	0.211% \$/GJ
Dawn to Kirkwall	3.281	0.387%	0.869% \$/GJ
Dawn to Parkway	3.864	0.671%	1.170% \$/GJ
Kirkwall to Parkway	0.583	0.496%	0.511% \$/GJ
<b>Firm Transportation Between Two Points within Dawn:</b>			
Dawn to Dawn-Vector	0.033	0.410%	0.211% \$/GJ
Dawn to Dawn-TCPL	0.156	0.211%	0.423% \$/GJ
<b>Interruptible Transportation Between Two Points within Dawn*</b>			
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		0.211%	0.211%

**Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

**Interruptible and Short Term (1 year or less) Firm Transportation:**

Maximum, includes fuel and Commodity Charges **\$75.00**

A Demand Charge of \$0.079/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE:	<b>C1</b>	<b>TRANSPORTATION SERVICES</b>
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**OVERRUN CHARGES**

**Authorized Overrun**

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges			
	Fuel Ratio		&	Commodity Charge
	Apr.1 - Oct.31	Nov.1 - Mar.31		
<b>Firm Transportation</b>				
<b>Between:</b>				
St. Clair & Dawn	0.265%	0.330%	0.078	\$/GJ
Ojibway & Dawn	0.528%	0.371%	0.078	\$/GJ
Bluewater & Dawn	0.265%	0.330%	0.078	\$/GJ
<b>From:</b>				
Parkway to Kirkwall	0.964%	0.811%	0.127	\$/GJ
Parkway to Dawn	0.964%	0.811%	0.127	\$/GJ
Kirkwall to Dawn	0.811%	0.811%	0.053	\$/GJ
Dawn to Kirkwall	0.987%	1.469%	0.108	\$/GJ
Dawn to Parkway	1.271%	1.770%	0.127	\$/GJ
Kirkwall to Parkway	1.096%	1.111%	0.019	\$/GJ
<b>Firm Transportation Between Two Points within Dawn:</b>				
Dawn to Dawn-Vector	0.410%	0.211%	0.001	\$/GJ
Dawn to Dawn-TCPL	0.211%	0.423%	0.005	\$/GJ

**Unauthorized Overrun**

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

**TERMS OF SERVICE**

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Nominations**

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

**Receipt and Delivery Points and Pressures**

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at [www.enbridgegas.com](http://www.enbridgegas.com) shall apply.

Effective **May 1, 2024**  
 Implemented **May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**



RIDER:

**A****DIRECT PURCHASE****APPLICABILITY**

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

**A. ADMINISTRATION RATES AND CHARGES****Monthly Direct Purchase Administration Charges**

Monthly Fee per pool/contract	<b>\$122.00</b>
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<b>Notice of Switch Letter Service Charge</b> , per transaction	<b>\$2.34</b>
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**Distributor Consolidated Billing Charges**

Distributor Consolidated Billing Fee, per month, per account	<b>\$2.23</b>
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Invoice Vendor Adjustment (IVA) Fee, per successful transaction	<b>\$1.41</b>
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**Parkway Delivery Commitment Incentive (PDCI)**

Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ	(if applicable) <b>(0.166) \$/GJ</b>
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**B. BALANCING RATES AND CHARGES****EGD RATE ZONE CHARGES****Average Cost of Firm Transportation**

The average cost of Firm Transportation effective May 1, 2024:

Transportation Dawn	<b>0.9400 ¢/m<sup>3</sup></b>
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Transportation Western	<b>4.4146 ¢/m<sup>3</sup></b>
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**In-Franchise Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

<b>Administration Charge</b>	<b>\$169.00 per transaction</b>
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The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

**Enhanced Title Transfer Service**

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

RIDER:

**A****DIRECT PURCHASE**

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

**Administration Charge**

Base Charge

**\$50.00 per transaction**

Commodity Charge

**\$0.4822 per 10<sup>3</sup>m<sup>3</sup>****Bundled Service Charge**

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

**Gas In Storage Title Transfer**

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

**Administration Charge****\$25.00 per transaction**

In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

**BGA Rollover****0.8292 ¢/m<sup>3</sup>****Curtailment Delivered Supply****No Charge****Make-up Gas and Suspensions****No Charge****Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**UNION NORTH RATE ZONE CHARGES****Bundled Transportation****In-franchise Transfers from Union North West Bundled Transportation Service**

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

**1.056 \$/GJ**

Union North West Bundled Transportation

**0.026 \$/GJ****In-franchise Transfers from Union North East Bundled Transportation Service**

For transfer of Gas to:

Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

**0.026 \$/GJ**

Union North West Bundled Transportation

**0.026 \$/GJ**

RIDER:

**A****DIRECT PURCHASE****Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union North West Bundled Transportation Service  
 Union North East Bundled Transportation Service

**1.072 \$/GJ**  
**0.026 \$/GJ**

**DCQ Assignment****No Charge****Incremental Supply & Suspensions****No Charge****Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**Transportation Customer Balancing Service (CBS)****Daily Balancing Service Fee**

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

**CBS Commodity Fees**

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance.

**0.03 \$/GJ**

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance.

**0.05 \$/GJ**

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

**CBS Cumulative Balancing Fee**

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**UNION SOUTH RATE ZONE CHARGES****In-franchise Transfers from Union South Bundled Transportation Service****0.026 \$/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation  
 (Rate T1, T2 and T3)

RIDER:	<b>A</b>		<b>DIRECT PURCHASE</b>
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**In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3) No Charge**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation  
(Rate T1, T2 and T3)

**Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3) No Charge**

**Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2) No Charge**

**Ex-franchise Transfers at Dawn**

For transfer of Gas from:

Union South Bundled Transportation Service 0.026 \$/GJ

Union South Transportation Service (Rate T1, T2 and T3) No Charge

**Discretionary Gas Supply Service (DGSS)**

Gas Supply Administration Charge (in addition to supply cost)

0.055 \$/GJ

**DCQ Assignment**

No Charge

**Incremental Supply & Suspensions**

No Charge

**Incremental Storage Space / Loan Service**

May be available from the Company at negotiated prices.

**C. COMPLIANCE RATES AND CHARGES**

**EGD RATE ZONE CHARGES**

**Unauthorized Supply Overrun Gas**

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

**Failure to Balance a Supply Shortfall Position**

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**Bundled Dawn Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

RIDER:

**A****DIRECT PURCHASE****Failure to Balance an Excess Supply Position**

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

**Bundled Western Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

**Bundled Dawn Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

**Bundled Ontario Transportation Service**

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

**UNION NORTH RATE ZONE CHARGES****Bundled Direct Purchase****Failure to Deliver**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Failure to Balance a Supply Shortfall Position**

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**Failure to Balance an Excess Supply Position**

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

**UNION SOUTH RATE ZONE CHARGES****Bundled Direct Purchase****Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

**3.050 \$/GJ**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**Banked Gas Account Overdraft**

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

**Banked Gas Account Overrun****6.000 \$/GJ**

Applied when Customer does not remove enough gas to meet balancing obligations.

RIDER:

**A**

**DIRECT PURCHASE**

**Transportation Service (Rate T1, T2 and T3)**

**Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.  
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

**3.050 \$/GJ**

Effective May 1, 2024  
Implemented May 1, 2024  
OEB Order EB-2022-0200

Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.

RIDER: <b>C</b>	<b>GAS COST ADJUSTMENT</b>
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**APPLICABILITY**

This rider is applicable to all gas sold or delivered during the period of May 1, 2024 to December 31, 2024. (1)

**RATES AND CHARGES**

	Sales Service ( ¢/m <sup>3</sup> )	Western Transportation Service ( ¢/m <sup>3</sup> )	Ontario Transportation Service ( ¢/m <sup>3</sup> )	Dawn Transportation Service ( ¢/m <sup>3</sup> )
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(1.6958)	0.0325	(0.1664)	(0.1664)
Rate 6	(1.6976)	0.0457	(0.1532)	(0.1532)
Rate 100	(1.6976)	0.0457	(0.1532)	(0.1532)
Rate 110	(2.8008)	0.1639	(0.0350)	(0.0350)
Rate 115	(2.9414)	0.1888	(0.0101)	(0.0101)
Rate 135	(2.9313)	0.1989	0.0000	0.0000
Rate 145	(1.8990)	0.1243	(0.0746)	(0.0746)
Rate 170	(1.9959)	0.1655	(0.0334)	(0.0334)
Rate 200	(1.5009)	0.0499	(0.1490)	(0.1490)

	Union North West		Union North East	
	Sales Service ( ¢/m <sup>3</sup> )	Bundled Transportation Service ( ¢/m <sup>3</sup> )	Sales Service ( ¢/m <sup>3</sup> )	Bundled Transportation Service ( ¢/m <sup>3</sup> )
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 10	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 20	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 25	-	-	-	-
Rate 100	(2.9454)	-	(0.2167)	-

	Sales Service ( ¢/m <sup>3</sup> )
<u>Union South Rate Class</u>	
Rate M1	(1.0985)
Rate M2	(1.0985)
Rate M4	(1.0985)
Rate M5	(1.0985)
Rate M7	(1.0985)
Rate M9	(1.0985)

RIDER:	<b>C</b>	<b>GAS COST ADJUSTMENT</b>
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<u>EGD Rate Zone</u>	<u>Sales Service</u>	<u>Western Transportation Service</u>	<u>Ontario Transportation Service</u>	<u>Dawn Transportation Service</u>
Rate Class	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )	( ¢/m <sup>3</sup> )
Rate 1	Gas Supply Commodity Charge	(1.7283)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.1664)</u>	<u>(0.1664)</u>	<u>(0.1664)</u>
	Total	(1.6958)	0.0325	(0.1664)
Rate 6	Gas Supply Commodity Charge	(1.7433)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.1532)</u>	<u>(0.1532)</u>	<u>(0.1532)</u>
	Total	(1.6976)	0.0457	(0.1532)
Rate 100	Gas Supply Commodity Charge	(1.7433)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.1532)</u>	<u>(0.1532)</u>	<u>(0.1532)</u>
	Total	(1.6976)	0.0457	(0.1532)
Rate 110	Gas Supply Commodity Charge	(2.9647)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0350)</u>	<u>(0.0350)</u>	<u>(0.0350)</u>
	Total	(2.8008)	0.1639	(0.0350)
Rate 115	Gas Supply Commodity Charge	(3.1302)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0101)</u>	<u>(0.0101)</u>	<u>(0.0101)</u>
	Total	(2.9414)	0.1888	(0.0101)
Rate 135	Gas Supply Commodity Charge	(3.1302)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(2.9313)	0.1989	0.0000
Rate 145	Gas Supply Commodity Charge	(2.0233)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0746)</u>	<u>(0.0746)</u>	<u>(0.0746)</u>
	Total	(1.8990)	0.1243	(0.0746)
Rate 170	Gas Supply Commodity Charge	(2.1614)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.0334)</u>	<u>(0.0334)</u>	<u>(0.0334)</u>
	Total	(1.9959)	0.1655	(0.0334)
Rate 200	Gas Supply Commodity Charge	(1.5508)		
	Gas Supply Transportation Charge	0.1989	0.1989	
	<u>Gas Supply Load Balancing Charge</u>	<u>(0.1490)</u>	<u>(0.1490)</u>	<u>(0.1490)</u>
	Total	(1.5009)	0.0499	(0.1490)



RIDER: <b>C</b>	<b>GAS COST ADJUSTMENT</b>
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		Union North West		Union North East	
		Sales Service	Bundled Transportation Service	Sales Service	Bundled Transportation Service
<u>Union Rate Zones</u>		( ¢/m³ )	( ¢/m³ )	( ¢/m³ )	( ¢/m³ )
<u>Union North Rate Class</u>					
Rate 01	Gas Supply Commodity Charge	(2.9454)		(0.2167)	
	<u>Gas Supply Transportation Charge</u>	<u>0.3778</u>	<u>0.3778</u>	<u>(0.0819)</u>	<u>(0.0819)</u>
	Total	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 10	Gas Supply Commodity Charge	(2.9454)		(0.2167)	
	<u>Gas Supply Transportation Charge</u>	<u>0.3778</u>	<u>0.3778</u>	<u>(0.0819)</u>	<u>(0.0819)</u>
	Total	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 20	Gas Supply Commodity Charge	(2.9454)		(0.2167)	
	<u>Gas Supply Transportation Charge</u>	<u>0.3778</u>	<u>0.3778</u>	<u>(0.0819)</u>	<u>(0.0819)</u>
	Total	(2.5676)	0.3778	(0.2986)	(0.0819)
Rate 25	Gas Supply Commodity Charge	-		-	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(2.9454)		(0.2167)	
	<u>Gas Supply Transportation Charge</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	Total	(2.9454)	-	(0.2167)	-
		<u>Sales Service</u>			
<u>Union South Rate Class</u>		( ¢/m³ )			
Rate M1	Gas Supply Commodity Charge	(1.0985)			
Rate M2	Gas Supply Commodity Charge	(1.0985)			
Rate M4	Gas Supply Commodity Charge	(1.0985)			
Rate M5	Gas Supply Commodity Charge	(1.0985)			
Rate M7	Gas Supply Commodity Charge	(1.0985)			
Rate M9	Gas Supply Commodity Charge	(1.0985)			

Notes:

(1) The gas cost adjustments displayed are from EB-2024-0093.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RIDER: <b>D</b>	<b>DEFERRAL AND VARIANCE ACCOUNT CLEARANCE</b>
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**APPLICABILITY**

This rider is applicable to all Gas sold or delivered during the period of May 1, 2024 to December 31, 2024.

**RATES AND CHARGES**

EGD Rate Zone

Rate Class	(3.9521)	¢/m <sup>3</sup>
Rate 1	(1.0692)	¢/m <sup>3</sup>
Rate 6	(0.0000)	¢/m <sup>3</sup> /d
Rate 100	(4.0395)	¢/m <sup>3</sup> /d
Rate 110	(7.5925)	¢/m <sup>3</sup> /d
Rate 115	(2.2290)	¢/m <sup>3</sup> /d
Rate 125	(0.2004)	¢/m <sup>3</sup>
Rate 135	(4.4431)	¢/m <sup>3</sup> /d
Rate 145	(1.2393)	¢/m <sup>3</sup> /d
Rate 170	1.6945	¢/m <sup>3</sup> /d
Rate 200	0.0000	¢/m <sup>3</sup> /d
Rate 300		

Union Rate Zones

Union North Rate Class		
Rate 01	(4.8016)	¢/m <sup>3</sup>
Rate 10	(1.8626)	¢/m <sup>3</sup>
Rate 20	(3.5985)	¢/m <sup>3</sup> /d
Rate 25	(0.6442)	¢/m <sup>3</sup>
Rate 100	(6.0484)	¢/m <sup>3</sup> /d
Union South Rate Class		
Rate M1	(3.9788)	¢/m <sup>3</sup>
Rate M2	(1.6595)	¢/m <sup>3</sup>
Rate M4 Firm	(12.0941)	¢/m <sup>3</sup> /d
Rate M4 Interruptible	(5.6484)	¢/m <sup>3</sup>
Rate M5 Interruptible	(3.5415)	¢/m <sup>3</sup>
Rate M7 Firm	(3.2919)	¢/m <sup>3</sup> /d
Rate M7 Interruptible	(0.2064)	¢/m <sup>3</sup>
Rate M9	(6.0326)	¢/m <sup>3</sup> /d
Rate T1 Firm	(11.3486)	¢/m <sup>3</sup> /d
Rate T1 Interruptible	(0.2393)	¢/m <sup>3</sup>
Rate T2 Firm	(5.3881)	¢/m <sup>3</sup> /d
Rate T2 Interruptible	(3.0614)	¢/m <sup>3</sup>
Rate T3	(6.8151)	¢/m <sup>3</sup> /d

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RIDER:

**E****REVENUE ADJUSTMENT****APPLICABILITY**

This rider is applicable to all services below during the period of May 1, 2024 to December 31, 2024.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m<sup>3</sup>)</u>
<b><u>Rate 1</u></b>	
Delivery Charges - Commodity	0.5214
Gas Supply Transportation Charge	0.0027
Gas Supply Transportation Dawn Charge	0.0240
Gas Supply Commodity Charge	0.0031
<b><u>Rate 6</u></b>	
Delivery Charges - Commodity	0.4692
Gas Supply Transportation Charge	0.0027
Gas Supply Transportation Dawn Charge	0.0199
Gas Supply Commodity Charge	0.0039
<b><u>Rate 100</u></b>	
Delivery Charge - Contract Demand	0.6143
Delivery Charge - Commodity	1.0282
Gas Supply Transportation Charge	0.0020
Gas Supply Transportation Dawn Charge	0.0169
Gas Supply Commodity Charge	0.0028
<b><u>Rate 110</u></b>	
Delivery Charge - Contract Demand	0.3995
Delivery Charges - Commodity	0.0151
Gas Supply Transportation Charge	0.0013
Gas Supply Transportation Dawn Charge	0.0121
Gas Supply Commodity Charge	0.0008
<b><u>Rate 115</u></b>	
Delivery Charge - Contract Demand	0.3824
Delivery Charges - Commodity	(0.0467)
Gas Supply Transportation Charge	0.0017
Gas Supply Transportation Dawn Charge	0.0094
Gas Supply Commodity Charge	0.0011
<b><u>Rate 125</u></b>	
Delivery Charge - Contract Demand	0.2115
<b><u>Rate 135</u></b>	
<b><u>Winter</u></b>	
Delivery Charges - Commodity	0.2205
<b><u>Summer</u></b>	
Delivery Charges - Commodity	0.0331
Gas Supply Transportation Charge	0.0002
Gas Supply Transportation Dawn Charge	0.0004
Gas Supply Commodity Charge	0.0001

RIDER:

**E****REVENUE ADJUSTMENT****Rate 145**

Delivery Charge - Contract Demand	0.1277
Delivery Charges - Commodity	(3.2209)
Gas Supply Transportation Charge	0.0024
Gas Supply Transportation Dawn Charge	0.0148
Gas Supply Commodity Charge	0.0017

**Rate 170**

Delivery Charge - Contract Demand	0.0641
Delivery Charges - Commodity	(0.0385)
Gas Supply Transportation Charge	0.0012
Gas Supply Transportation Dawn Charge	0.0111
Gas Supply Commodity Charge	0.0007

**Rate 200**

Delivery Charge - Contract Demand	0.2192
Delivery Charge - Commodity	0.0383
Gas Supply Transportation Charge	0.0023
Gas Supply Transportation Dawn Charge	0.0114
Gas Supply Commodity Charge	0.0014

**Union North Rate Zone****Rate 01**

Delivery Charges - Commodity	0.8318
Gas Supply Transportation Charge	
Union North West	(0.0106)
Union North East	0.0005
Gas Supply Storage Charge	
Union North West	0.0682
Union North East	0.0847
Gas Supply Commodity Charge	
Union North West	0.0075
Union North East	0.0075

**Rate 10**

Delivery Charges - Commodity	(0.2675)
Gas Supply Transportation Charge	
Union North West	(0.0106)
Union North East	0.0004
Gas Supply Storage Charge	
Union North West	0.0422
Union North East	0.0512
Gas Supply Commodity Charge	
Union North West	0.0062
Union North East	0.0057

**Rate 20**

Delivery Charges - Contract Demand	0.1352
Delivery Charges - Commodity	(0.0053)
Gas Supply Demand Charge	
Union North West	0.0791
Union North East	0.0587
Gas Supply Transportation Charge	
Union North West	0.0021
Union North East	0.0016

RIDER:	<b>E</b>	<b>REVENUE ADJUSTMENT</b>
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Gas Supply Commodity Charge	
Union North West	0.0027
Union North East	0.0016
Bundled (T-Service) Storage Demand (\$/GJ)	0.122

**Rate 25**

Delivery Charge - Commodity (average)	0.0461
Gas Supply Commodity Charge	
Union North West	0.0005
Union North East	0.0260

**Rate 100**

Delivery Charge - Contract Demand	(0.0250)
Delivery Charge - Commodity	(0.0007)

Union South Rate Zone**Rate M1**

Delivery Charges - Commodity	0.2722
Storage Charge	0.0353
Gas Supply Commodity Charge	(0.0026)

**Rate M2**

Delivery Charges - Commodity	(0.2357)
Storage Charge	0.0258
Gas Supply Commodity Charge	(0.0018)

**Rate M4**

Delivery Charges - Contract Demand	0.8315
Delivery Charges - Commodity	0.0580
Interruptible Delivery Charge Commodity (average)	(0.1011)
Gas Supply Commodity Charge	(0.0005)

**Rate M5**

Delivery Charge - Contract Demand	1.8842
Delivery Charges - Commodity	(0.0377)
Interruptible Delivery Charge Commodity (average)	(0.0565)
Gas Supply Commodity Charge	(0.0007)

**Rate M7**

Delivery Charge - Contract Demand	1.5391
Delivery Charge - Commodity	0.0115
Interruptible Delivery Charge Commodity (average)	0.2792
Gas Supply Commodity Charge	(0.0012)

**Rate M9**

Delivery Charge - Contract Demand	0.3703
Delivery Charge - Commodity	0.0081
Gas Supply Commodity Charge	(0.0024)

RIDER:	<b>E</b>	<b>REVENUE ADJUSTMENT</b>
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**Rate T1**

Transportation Demand	(0.6945)
Transportation Commodity	0.0061
Interruptible Delivery Commodity (Avg Price)	(0.0222)
Storage Demand (\$/GJ)	0.000
Storage Injection Withdrawal Rights (\$/GJ)	0.024
Storage Commodity (\$/GJ)	0.001

**Rate T2**

Transportation Demand	0.0728
Transportation Commodity	0.0047
Interruptible Delivery Commodity (Avg Price)	0.1424
Storage Demand (\$/GJ)	0.000
Storage Injection Withdrawal Rights (\$/GJ)	0.024
Storage Commodity (\$/GJ)	0.001

**Rate T3**

Transportation Demand	0.2965
Transportation Commodity	0.0122
Storage Demand (\$/GJ)	0.000
Storage Injection Withdrawal Rights (\$/GJ)	0.024
Storage Commodity (\$/GJ)	0.001

**Parkway Delivery Commitment Incentive ("PDCI")**

PDCI (\$/GJ)	0.004
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**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RIDER:	G	<b>SERVICE CHARGES</b>
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**APPLICABILITY**

This rider is applicable to any Customer utilizing any service outlined in this schedule.

**RATES AND CHARGES**

	<u>Rate</u> (excluding HST)
<b>New Account</b> Establishing a new Customer account and activating billing information.	\$ 25.00 per new account
<b>Non-Sufficient Funds</b> Recovers the amount charged from the financial institution.	\$ 20.00 per occurrence
<b>Construction Heat Activation</b> For the temporary use of Gas for buildings under construction before a building is occupied.	\$ 120.00 per occurrence
<b>Safety Inspection</b> To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	\$ 120.00 per premise
<b>Meter Unlock</b> For turning the meter on after deactivation to reconnect the Customer to Gas service.	\$ 120.00 per occurrence
<b>Meter Dispute Test</b> When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	\$ 100.00 per occurrence
<b>Extra Length Charge (ELC)</b> New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	\$ 159.00 per metre beyond 20 metres
<u>Damage Cost Recovery Charges (2)</u>	
<b>Emergency Crew Response</b> Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	\$ 290.00 per damage
<b>Damage Investigation</b> Dispatching resources to analyze damage and determine the root cause.	\$ 550.00 per damage
<b>Loss of Containment (Gas Loss)</b> Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies

Notes:

- (1) Service length is measured from the property line to the metre location.
- (2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

RIDER:	<b>G</b>	<b>SERVICE CHARGES</b>
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Rate  
(excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 178.00 per hour
Overtime Labour	\$ 223.00 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**



RIDER:	<b>I</b>	<b>SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES</b>
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**APPLICABILITY**

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

**RATES AND CHARGES**

<b>System Expansion Surcharge (SES)</b>	<b>0.2300 ¢/m<sup>3</sup></b>
<b>Temporary Connection Surcharge (TCS)</b>	<b>0.2300 ¢/m<sup>3</sup></b>

SES and TCS Additional Terms and Conditions:

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m<sup>3</sup>. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m<sup>3</sup>, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

**GLOSSARY OF TERMS****Community Expansion Project**

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

**Contribution in Aid of Construction (CIAC)**

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

**Small Main Extension and Customer Attachment Projects**

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

**Profitability Index (PI)**

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

RIDER: <b>I</b>	<b>SYSTEM EXPANSION AND TEMPORARY CONNECTION SURCHARGES</b>
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**COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES**

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RIDER: <b>J</b>	<b>CARBON CHARGES</b>
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**APPLICABILITY**

This rider is applicable to all Gas delivered or transported.

**RATES AND CHARGES**

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) <u>¢/m<sup>3</sup></u>	Facility Carbon Charge <u>¢/m<sup>3</sup></u>
Rate Class		
Rate 1	15.2500	0.0143
Rate 6	15.2500	0.0143
Rate 100	15.2500	0.0143
Rate 110	15.2500	0.0143
Rate 115	15.2500	0.0143
Rate 125	15.2500	0.0143
Rate 135	15.2500	0.0143
Rate 145	15.2500	0.0143
Rate 170	15.2500	0.0143
Rate 200	0.0000	0.0143
Rate 300	15.2500	0.0143
Rate 315	0.0000	0.0143
Rate 316	0.0000	0.0143
Rate 320	0.0000	0.0000
Rate 331	0.0000	0.0143
Rate 332	0.0000	0.0143

RIDER: <b>J</b>	<b>CARBON CHARGES</b>
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	Federal Carbon Charge (if applicable) <u>¢/m<sup>3</sup></u>	Facility Carbon Charge  <u>¢/m<sup>3</sup></u>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	15.2500	0.0143
Rate 10	15.2500	0.0143
Rate 20	15.2500	0.0143
Rate 25	15.2500	0.0143
Rate 100	15.2500	0.0143
Union South Rate Class		
Rate M1	15.2500	0.0143
Rate M2	15.2500	0.0143
Rate M4	15.2500	0.0143
Rate M5	15.2500	0.0143
Rate M7	15.2500	0.0143
Rate M9	15.2500	0.0143
Rate T1	15.2500	0.0143
Rate T2	15.2500	0.0143
Rate T3	15.2500	0.0143
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.004
Rate M13	0.0000	0.004
Rate M16	0.0000	0.004
Rate M17	0.0000	0.004
Rate C1	0.0000	0.004

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RIDER:	<b>K</b>	<b>BILL 32 AND ONTARIO REGULATION 24/19</b>
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**APPLICABILITY**

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

**RATES AND CHARGES**

	Monthly Charge Per Customer	
<u>EGD Rate Zone</u>	<u>\$</u>	
<u>Rate Class</u>		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
 <u>Union Rate Zones</u>		
<u>Union North Rate Class</u>		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
 <u>Union South Rate Class</u>		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
 Rate M4	 1.00	 Billed annually
Rate M7	1.00	Billed annually

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RIDER:	<b>L</b>	<b>VOLUNTARY RNG PROGRAM</b>
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**APPLICABILITY**

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

**RATES AND CHARGES**

	Monthly Charge Per Customer \$
<u>EGD Rate Zone</u>	
Rate Class	
Rate 1	2.00
Rate 6	2.00
 <u>Union Rate Zones</u>	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
 Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

**MINIMUM TERM**

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

**Effective May 1, 2024**  
**Implemented May 1, 2024**  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RIDER:	<b>M</b>		<b>HYDROGEN GAS</b>
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**APPLICABILITY**

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

**RATES AND CHARGES**

**Hydrogen Gas Rider for Customers in the Blended Gas Area**

- Rate 1: A credit of 15.00 per year per Point of Consumption
- Rate 6: A credit of 126.00 per year per Point of Consumption

**HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE**

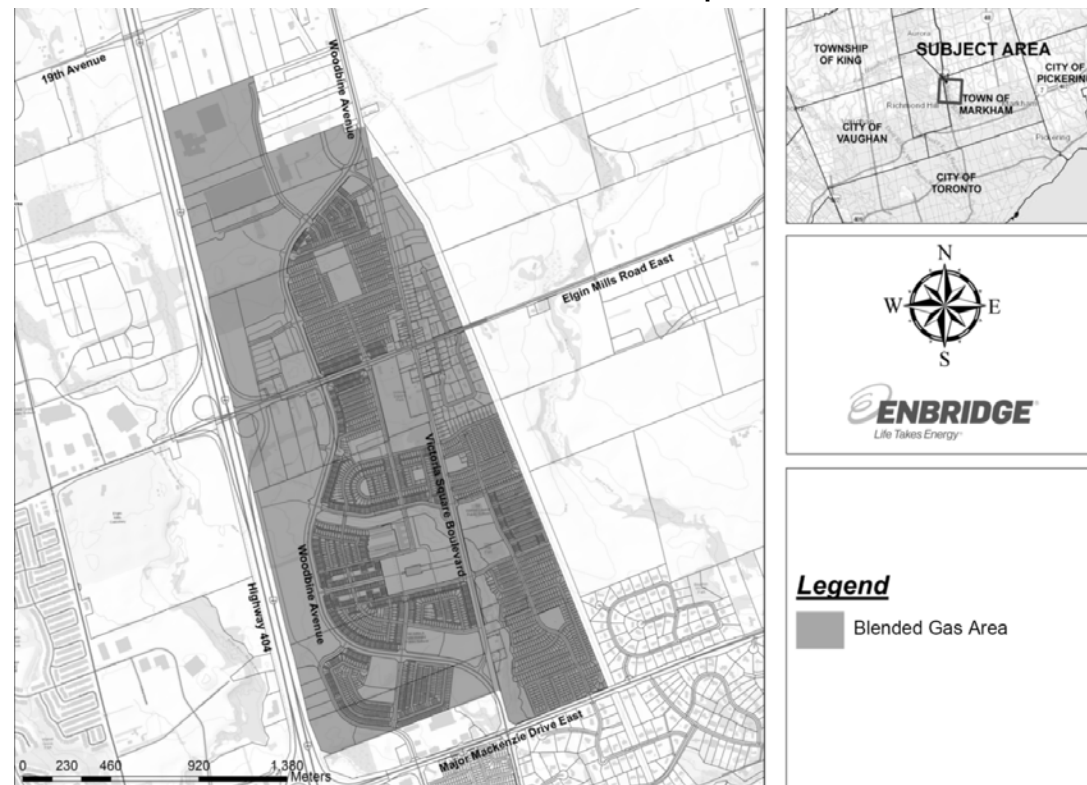
Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

**GLOSSARY OF TERMS**

**Hydrogen Blending Pilot Project**

A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

**Markham Blended Gas Area Map**



**Effective** May 1, 2024  
**Implemented** May 1, 2024  
**OEB Order** EB-2022-0200

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**

RIDER: <b>O</b>	<b>AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT</b>
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**APPLICABILITY**

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

**RATES AND CHARGES**

	Increase / (Decrease) ¢/m <sup>3</sup>	Rate ¢/m <sup>3</sup>
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 25		
Monthly Charge	\$9.94	
Delivery Commodity Charge	0.1132	
Gas Commodity Price Adjustment		(0.2793)
Union South Rate Class		
Rate M4		
Monthly Charge	\$20.38	
Interruptible Delivery Commodity Charge	0.0105	
Rate M5		
Monthly Charge	\$20.38	
Interruptible Delivery Commodity Charge	0.0105	
Rate M7		
Monthly Charge	\$3.14	
Interruptible Delivery Commodity Charge	0.3395	
Seasonal Delivery Commodity Charge	0.3395	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel		(0.0424)
Rate T2		
Interruptible Transportation - Customer Supplied Fuel		0.1170

**Effective** May 1, 2024  
**Implemented** May 1, 2024  
**OEB Order EB-2022-0200**

**Supersedes EB-2024-0093 Rate Schedule effective April 1, 2024.**



Contents	
Purchase Gas Variance Account – EGD Rate Zone .....	3
Short-term Storage and Other Balancing Services Deferral Account – Union Rate Zones .....	8
Storage and Transportation Deferral Account – EGD Rate Zone.....	9
Purchase Gas Variance Account - Union South Rate Zone .....	11
Purchase Gas Variance Account - Union North West Rate Zone .....	12
Purchase Gas Variance Account - Union North East Rate Zone .....	13
Transportation Tolls and Fuel - Union North West Rate Zone .....	14
Transportation Tolls and Fuel – Union North East Rate Zone .....	16
Spot Gas Variance Account - Union Rate Zones .....	18
Unabsorbed Demand Cost (UDC) Variance Account -Union Rate Zones .....	19
Inventory Revaluation Account - Union Rate Zones .....	20
Upstream Transportation Optimization Variance Account.....	21
Transportation from Dawn Service Deferral Account .....	22
Unaccounted for Gas (UFG) Volume Variance Account .....	23
Unaccounted for Gas (UFG) Price Variance Account .....	24
Deferral Clearing Variance Account.....	25
Parkway Delivery Obligation Variance Account.....	26
Unauthorized Overrun Non-Compliance Deferral Account.....	27
Pension and Other Post Employment Benefits (OPEB) Variance Account.....	28
Incremental Capital Module (ICM) Deferral Account .....	29
Facility Carbon Charge Variance Account .....	30
Customer Carbon Charge Variance Account.....	31
Carbon Charges Bad Debt Deferral Account.....	32
Tax Variance Account .....	33
Demand Side Management (DSM) Variance Account .....	35
Lost Revenue Adjustment Mechanism (LRAM) Variance Account.....	36
Conservation Demand Management (CDM) Deferral Account.....	37
Demand Side Management (DSM) Incentive Deferral Account .....	38
Expansion of Natural Gas Distribution Systems Variance Account.....	39
Integrated Resource Planning (IRP) Operating Costs Deferral Account.....	40
Integrated Resource Planning (IRP) Capital Costs Deferral Account .....	41
Green Button Initiative Deferral Account.....	42
Dawn Parkway Surplus Capacity Deferral Account.....	43
Open Bill Extension Deferral Account.....	44
Distribution Integrity Management Program Variance Account.....	45

Natural Gas Reduction Incentive Deferral Account ..... 46  
Post-Retirement True-Up Variance Account..... 47  
Clean Fuel Regulation (CFR) Credits Deferral Account ..... 48  
Indigenous Working Group Deferral Account ..... 49  
Cloud Computing Implementation Costs Deferral Account ..... 50  
Average Use Variance Account ..... 51  
Panhandle Regional Expansion Project (PREP) Variance Account..... 52  
Getting Ontario Connected Act (GOCA) Variance Account..... 53  
Disposition of Property Deferral Account ..... 55  
Site Restoration Costs Variance Account ..... 56  
Low-income Energy Assistance Program Emergency Financial Assistance (LEAP EFA) Funding Deferral  
Account ..... 58

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Purchase Gas Variance Account – EGD Rate Zone  
Account No. 179-70**

The purpose of the PGVA is to record the effect of price variances between actual gas purchase prices and the forecast prices that underpin the revenue rates to be charged throughout the fiscal year. Without this deferral account, the ratepayers and the Company are exposed to the risk of purchased gas price variances, which could unduly penalize or benefit one party at the benefit or expense of the other. Lower than forecast gas purchase prices would result in an over recovery from the customers and higher prices would result in an under recovery to the Company. This deferral account ensures that such effects are eliminated.

**Methodology**

The actual unit cost is determined by dividing the total commodity and transportation costs (less the demand charges related to unutilized TransCanada firm service transportation capacity, if any) plus any other costs associated with emerging gas pricing mechanisms incurred in the month by the actual volumes purchased in the month. The rate differential between the PGVA reference price and the actual unit cost of the purchases, multiplied by the actual volumes purchased, is recorded in the PGVA monthly.

The fixed cost component of the TransCanada firm service transportation costs (i.e., Transportation Demand Charge) is included in the determination of the reference price. However, any demand charges relating to unutilized transportation capacity, either forecast or actual, are excluded. This treatment of forecast and actual Transportation Demand Charges for unutilized transportation capacity is consistent with the OEB's concerns that these amounts be excluded from the PGVA.

Since all transportation costs on volumes purchased by the Company related to forecast utilized capacity are included in the determination of the PGVA reference price, any changes in the TransCanada tolls will be recorded in the PGVA. Any toll changes related to the cost of forecast unutilized capacity will not be recorded in the PGVA and therefore, requires separate adjustment. The inclusion of changes in TransCanada tolls in the PGVA is consistent with past practice.

Since the transportation tolls for other transportation services, such as for the Vector, Link, and NEXUS pipelines, that were used in the determination of the PGVA reference price were based upon an estimate, any variation between the actual transportation costs (including associated fuel costs) and the estimated transportation costs will be recorded in the PGVA.

Since transportation costs related to the transport of Western Canada Bundled T-service volumes are not included in the derivation of the PGVA reference price, changes in TransCanada tolls will be recorded in the PGVA as a separate adjustment.

Throughout the fiscal year expenditures related to TransCanada's Storage Transportation Services, including balancing fees related to TransCanada's Limited Balancing Agreement, will be recorded in the PGVA.

The PGVA will record adjustments related to transactional services activities which are designed to record the impact of direct and avoided costs between the PGVA and the Upstream Transportation Optimization Variance Account. These adjustments are required to ensure appropriate allocation of costs and benefits to the underlying transactions and appropriate recording of amounts in the PGVA and Upstream Transportation Optimization Variance Account for purposes of deferral account dispositions.

In addition, the PGVA will record the amounts related to unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements, unauthorized overrun gas revenues, the use of electronic bulletin boards, and the unforecast Unabsorbed Demand Charge (UDC) that arises as a consequence of the Company voluntarily leaving transportation capacity unutilized in order to gain a net benefit for the customer by purchasing lower priced unforecast discretionary delivered supplies.

The PGVA will also record an inventory valuation adjustment every time a recalculated "Utility Price" or PGVA Reference Price comes into effect at the beginning of a quarter. The adjustment consists of the storage inventory valuation adjustment necessary to price actual opening inventory volumes at a rate equal to the OEB-approved quarterly PGVA reference price.

The PGVA will also record any refund/collection associated with OEB-approved Gas Cost Adjustment Riders.

The Company will record, at the time a Banked Gas Account Balance is purchased from a customer, the difference in the amount payable to the customer and the amount included in the PGVA (Transportation Service Rider A). This amount would be credited to a sub-account of the PGVA. In the event the Company incurs unforecast UDC costs as a result of having to purchase Banked Gas Account Balances then the amount in such sub-account will be used to offset corresponding UDC costs. All amounts remaining in this sub-account, after offsetting these UDC costs, will be rolled up into the PGVA.

The commodity sale price on the disposition of Banked Gas Account Balances, the incentive sale price, is set at 120% of an average Empress price over the 12 months of the contractual year. Any amount in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt, will be included in the PGVA for each fiscal year.

Simple interest is to be calculated on the opening monthly balance of the PGVA using the OEB-approved EB-2006-0117 interest rate methodology. The balance of the PGVA, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate hearing.

Accounting Entries

1. To record the monthly gas purchase variance:

Debit:	PGVA	(Account 179. 70_)
Credit:	Gas in Storage	(Account 152. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179.70_)

To record the total rate variance on the current month's gas purchases.

2. TransCanada Toll changes related to forecast unutilized transportation capacity:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the amounts related to TransCanada toll changes on forecast unutilized transportation capacity.

3. TransCanada Toll changes related to Western Canada Bundled T-Service transportation capacity:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the amounts related to TransCanada toll changes on Western Canada Bundled T-Service transportation capacity.

4. Upstream Transportation Optimization activities:

Debit/Credit:	Upstream Transportation Optimization Variance Account	(Account 179. 201)
Debit/Credit:	Various accounts	(Account _____. ____)
Credit/Debit:	PGVA	(Account 179. 70_)

To record adjustments for direct and avoided costs related to Transactional Services activities between the PGVA and TSDA, and other accounts such as Gas Costs, Gas Stored Underground and Storage Demand Charges.

5. Electronic bulletin boards:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record the amounts related to the Company's use of electronic bulletin boards.

6. Unforecast penalty revenues:

Debit:	Accounts Receivable	(Account 140. 010)
Credit:	PGVA	(Account 179. 70_)

To record unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements.

7. Voluntary UDC:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record voluntary UDC as a result of purchasing lower priced unforecast discretionary delivered supplies.

8. Inventory valuation adjustment:

Credit/Debit:	Gas In Storage	(Account 152. 000)
Debit/Credit:	PGVA	(Account 179. 70_)

To record the adjustment necessary to value actual inventory volumes at a rate equal to the PGVA reference price.

9. Refund or collection of the Gas Cost Adjustment Rider:

Debit/Credit:	PGVA	(Account 179. 70_)
Credit/Debit:	Accounts Receivable	(Account 140. 010)

To record the amounts refunded or collected from customers through the Gas Cost Adjustment Rider.

10. Purchase of banked gas account balance:

Debit:	Gas In Storage	(Account 152. 000)
Credit:	PGVA	(Account 179. 70_)

To record the purchase of the Banked Gas Account Balance less the Transportation Service Rider A.

11. Unforecast UDC:

Debit:	PGVA	(Account 179. 70_)
Credit:	Accounts Payable	(Account 259. 000)

To record unforecast UDC costs resulting from the purchase of Banked Gas Account Balances from T-Service customers.

12. Sales in excess of 100% of the applicable gas supply charge:

Debit:	Other Income	(Account 319. 010)
Credit:	PGVA	(Account 179. 70_)

To record the amount of sales in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt amount.

13. Interest accrual:

Debit:	PGVA - Interest Receivable	(Account 179. 71_)
Credit:	Interest Expense	(Account 323. 000)
	or	
Debit:	Interest Expense	(Account 323. 000)
Credit:	PGVA - Interest Payable	(Account 179. 71_)

To record simple interest on the opening monthly balance of the PGVA using the OEB-approved EB-2006-0117 interest rate methodology.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Short-term Storage and Other Balancing Services Deferral Account – Union Rate Zones  
Account No. 179-70**

The purpose of this account is to record actual gross revenues for short-term storage and other balancing services from the sale of any available excess utility storage space (within the 100 PJ cap), less the 10% net shareholder incentive.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 571 Storage Revenue
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit, the utility portion of actual gross revenues for short-term storage and other balancing services, less the 10% net shareholder incentive to provide these services.

Debit	-	Account No. 571 Storage Revenue
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit, payments by the Company's non-utility business to its utility business for storage encroachment.

Debit	-	Account No. 323 Other Interest Expense
Credit	-	Account No.179-335 Short-term Storage and Other Balancing Services Deferral Account

To record, as a credit in the account, interest expense on the opening monthly balance.



**ENBRIDGE GAS INC.**

**Accounting Entries for  
Storage and Transportation Deferral Account – EGD Rate Zone  
Account No. 179-88**

The purpose of the S&TDA is to record the difference between the forecast of Storage and Transportation rates (both cost of service and market-based pricing) included in the Company's approved rates and the final Storage and Transportation rates (both cost of service and market-based pricing) incurred by the company. It will also be used to record variances between the forecast Storage and Transportation rebate programs and the final rebates received by the company.

The S&TDA will also record the variance between the forecast Storage and Transportation demand levels and the actual Storage and Transportation demand levels. In addition, this account will be used to record amounts related to deferral account dispositions received or invoiced from Storage and Transportation suppliers.

The S&TDA will also record the variance between the forecasted commodity cost for fuel and the updated QRAM Reference Price.

Simple interest is to be calculated on the opening monthly balance of the S&TDA using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate hearing.

**Accounting Entries**

1. Storage and Transportation rate variance:

[(Final Storage and Transportation rates) – (Storage and Transportation rates underpinning the Company's rates)] X Actual storage and/or transportation volumes.

Debit/Credit: S&TDA	(Account 179. 88_)
Credit/Debit: Gas in Storage	(Account 152. 000)
or	
Credit/Debit: Gas Costs	(Account 623. 010)

To record the difference between the Storage and Transportation rates included in the Company's rates and the final Storage and Transportation rates.

2. To record variances in the Storage and Transportation rebate programs:

Debit: Sundry Accounts Receivable	(Account 141. 030)
Credit: S&TDA	(Account 179. 88_)
or	
Debit: S&TDA	(Account 179. 88_)
Credit: Accounts Payable	(Account 259. 000)

To record the difference between the Storage and Transportation rebate programs included in the Company's rates and the final rebates received by the Company.

3. To record Storage and Transportation deferral account dispositions:

Debit: Sundry Accounts Receivable	(Account 141. 030)
Credit: S&TDA	(Account 179. 88_)
or	
Debit: S&TDA	(Account 179. 88_)
Credit: Accounts Payable	(Account 259. 000)

To record amounts related to deferral account dispositions received or invoiced from Storage and Transportation.

4. Inventory valuation adjustment:

Debit/Credit: S&TDA	(Account 179. 88_)
Credit/Debit: Gas In Storage	(Account 152. 000)

To record adjustments to storage and transmission fuel costs associated with quarterly price changes.

5. Interest accrual:

Debit/Credit: Interest on S&TDA	(Account 179. 89_)
Credit/Debit: Interest Expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the S&TDA using the OEB-approved EB-2006-0117 interest rate methodology.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Purchase Gas Variance Account - Union South Rate Zone  
Account No. 179-106**

This account is applicable to the Union South rate zone of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit           -       Account No. 179-106  
                          Other Deferred Charges – South Purchase Gas Variance Account

Credit           -       Account No. 623  
                          Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-106, the difference between the unit cost of gas purchased each month for the Union South rate zone and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit           -       Account No. 179-106  
                          Other Deferred Charges - South Purchase Gas Variance Account

Credit           -       Account No. 323  
                          Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-106, interest expense on the balance in Deferral Account No. 179-106. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Purchase Gas Variance Account - Union North West Rate Zone  
Account No. 179-147**

This account is applicable to the North West delivery areas of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-147  
Other Deferred Charges – Union North West Purchase Gas Variance Account

Credit - Account No. 623  
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-147, the difference between the unit cost of gas purchased each month for the Union North West delivery areas and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit - Account No. 179-147  
Other Deferred Charges - Union North West Purchase Gas Variance Account

Credit - Account No. 323  
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-147, interest expense on the balance in Deferral Account No. 179-147. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Purchase Gas Variance Account - Union North East Rate Zone  
Account No. 179-148**

This account is applicable to the North East delivery areas of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-148 Other Deferred Charges – Union North East Purchase Gas Variance Account
Credit	-	Account No. 623 Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-148, the difference between the unit cost of gas purchased each month for the Union North East delivery areas and the unit cost of gas included in the gas sales rates as approved by the OEB, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit	-	Account No. 179-148 Other Deferred Charges - Union North East Purchase Gas Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-148, interest expense on the balance in Deferral Account No. 179-148. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Transportation Tolls and Fuel - Union North West Rate Zone  
Account No. 179-145**

This account is applicable to the North West Operations of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-145  
Other Deferred Charges – Transportation Tolls and Fuel – Union North West Operations Area

Credit - Account No. 623  
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-145, the difference in the costs between the actual cost of the transportation portfolio to serve Union North West delivery areas including associated fuel costs and the forecast cost of the transportation portfolio to serve these areas including associated forecast fuel costs as approved by the OEB.

Debit - Account No. 179-145  
Other Deferred Charges - Transportation Tolls and Fuel – Union North West Operations Area

Credit - Account No. 623  
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-145 charges that result from the Limited Balancing Agreement.

Debit - Account No. 500  
Sales Revenue

Credit - Account No. 179-145  
Other Deferred Charges - Transportation Tolls and Fuel – Union North West Operations Area

To record, as a credit (debit) in Deferral Account No. 179-145 revenue from T-Service customers for load balancing service resulting from the Limited Balancing Agreement.

Debit - Account No. 179-145  
Other Deferred Charges - Transportation Tolls and Fuel – Union North West Operations Area

Credit - Account No. 323  
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-145 interest expense on the balance in Deferral Account No. 179-145. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Transportation Tolls and Fuel – Union North East Rate Zone  
Account No. 179-146**

This account is applicable to the North East Operations of the Company. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-146  
Other Deferred Charges – Transportation Tolls and Fuel – Union North East Operations Area

Credit - Account No. 623  
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-146, the difference in the costs between the actual cost of the transportation portfolio to serve Union North East delivery areas including associated fuel costs and the forecast cost of the transportation portfolio to serve these areas including associated forecast fuel costs as approved by the OEB.

Debit - Account No. 179-146  
Other Deferred Charges - Transportation Tolls and Fuel – Union North East Operations Area

Credit - Account No. 623  
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-146 charges that result from the Limited Balancing Agreement.

Debit - Account No. 500  
Sales Revenue

Credit - Account No. 179-146  
Other Deferred Charges - Transportation Tolls and Fuel – Union North East Operations Area

To record, as a credit (debit) in Deferral Account No. 179-146 revenue from T-Service customers for load balancing service resulting from the Limited Balancing Agreement.

Debit - Account No. 179-146  
Other Deferred Charges - Transportation Tolls and Fuel – Union North East Operations Area





**ENBRIDGE GAS INC.**

**Accounting Entries for  
Spot Gas Variance Account - Union Rate Zones  
Account No. 179-107**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-107  
Other Deferred Charges –Spot Gas Variance Account

Credit - Account No. 623  
Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-107, the difference between the unit cost of spot gas purchased each month and the unit cost of gas included in the gas sales rates as approved by the OEB on the spot volumes purchased in excess of planned purchases.

Debit - Account No. 623  
Cost of Gas

Credit - Account No. 179-107  
Other Deferred Charges –Spot Gas Variance Account

To record, as a credit (debit) in Deferral Account No. 179-107, the approved gas supply charges recovered through the delivery component of rates.

Debit - Account No. 179-107  
Other Deferred Charges – Spot Gas Variance Account

Credit - Account No. 323  
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-107, interest expense on the balance in Deferral Account No. 179-107. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Unabsorbed Demand Cost (UDC) Variance Account -Union Rate Zones  
Account No. 179-108**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-108  
Other Deferred Charges – Unabsorbed Demand Cost Variance Account

Credit - Account No. 663  
Transportation of Gas by Others

To record, as a debit (credit) in Deferral Account No. 179-108, the difference between the actual unabsorbed demand costs incurred by the Company and the amount of unabsorbed demand charges included in rates as approved by the OEB.

Debit - Account No. 663  
Transportation of Gas by Others

Credit - Account No.179-108  
Other Deferred Charges – Unabsorbed Demand Cost Variance Account

To record, as a credit (debit) in Deferral Account No. 179-108, the benefit from the temporary assignment of unutilized capacity under the Company's transportation contracts to the Union North rate zone. The benefit will be equal to the recovery of pipeline demand charges and other charges resulting from the temporary assignment of unutilized capacity that have been included in gas sales rates.

Debit - Account No. 179-108  
Other Deferred Charges – Unabsorbed Demand Cost Variance Account

Credit - Account No. 323  
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-108, interest expense on the balance in Deferral Account No. 179-108. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Inventory Revaluation Account - Union Rate Zones  
Account No. 179-109**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit            -        Account No. 179-109  
                                 Other Deferred Charges – Inventory Revaluation

Credit           -        Account No. 152  
                                 Gas in Storage - Available for Sale

To record, as a debit (credit) in Deferral Account No. 179-109, the decrease (increase) in the value of gas inventory available for sale to sales service customers due to changes in the Company's weighted average cost of gas approved by the OEB for rate making purposes.

Debit            -        Account No. 179-109  
                                 Other Deferred Charges – Inventory Revaluation Account

Credit           -        Account No. 323  
                                 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-109, interest expense on the balance in Deferral Account No. 179-109. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the OEB in EB-2006-0117.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Upstream Transportation Optimization Variance Account  
Account No. 179-201**

This account records the incremental ratepayer share of net revenue from upstream transportation optimization activities, to be shared 90/10 between ratepayers and shareholders.

If the ratepayer share of optimization net revenues exceeds the amount credited through OEB-approved rates for optimization, then such excess will be credited to this account. If the ratepayer share of optimization net revenues is less than the amount credited through OEB-approved rates, the Company will be credited with the difference as a debit in this account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit           -       Account No. 179-201  
                                  Upstream Transportation Optimization Variance Account

Credit          -       Account No. 623  
                                  Cost of Gas

To record, as a debit in the account, a receivable from customers and a reduction in cost of gas for the optimization revenues refunded to in-franchise customers.

Debit           -       Account No. 579  
                                  Miscellaneous Operating Revenue

Credit          -       Account No. 179-201  
                                  Upstream Transportation Optimization Variance Account

To record, as a (credit) in the account, a payable to customers and a reduction in optimization revenue equal to the 90% ratepayer share of the actual net revenue from gas supply optimization activities.

Debit           -       Account No. 323  
                                  Other Interest Expense

Credit          -       Account No. 179-201  
                                  Upstream Transportation Optimization Variance Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Transportation from Dawn Service Deferral Account  
Account No. 179-202**

This account records the difference between actual revenues and costs for the excess capacity from Parkway to the Company's Point of Receipt as part of the Base Service offering of the Transportation from Dawn Service.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act

Debit            -        Account No. 179-202  
   Transportation from Dawn Service Deferral Account

Credit           -        Account No. 623  
   Cost of Gas

To record, as a debit/(credit) in the account, the difference between revenues and costs for the excess capacity from Parkway to Enbridge Gas's Point of Receipt as part of the Base Service offering of the Transportation from Dawn Service.

Debit            -        Account No. 179-202  
   Transportation from Dawn Service Deferral Account

Credit           -        Account No. 323  
   Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Unaccounted for Gas (UFG) Volume Variance Account  
Account No. 179-203**

This account records the ratepayer share of the cost of gas associated with volumetric variances between the actual UFG volumes and the forecast UFG volumes included in rates at the OEB-approved reference price. Enbridge Gas and ratepayers will share on a 50/50 basis the cost/credit of variances in the UFG volumes included in rates (243,681 10<sup>3</sup>m<sup>3</sup>) and the actual UFG volumes at the applicable gas supply reference price, up to a maximum total actual UFG volume of 400,000 10<sup>3</sup>m<sup>3</sup>.

The gas costs associated with the UFG Volume Variance Account will be calculated at the end of the fiscal year based on the estimated volumetric variance between the OEB-approved UFG volumes and the estimate of the actual UFG volumes. An adjustment will be made to the variance account in the subsequent year to record any differences between the estimated UFG volume and the actual UFG volume.

The UFG annual volume variance will be allocated monthly in proportion to actual sales volumes and be costed at the monthly approved weighted average reference price.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit           -       Account No. 179-203  
                          Unaccounted for Gas Volume Variance Account

Credit           -       Account No. 623  
                          Cost of Gas

To record, as a debit/(credit) in the account, the 50% of the difference between the actual cost of UFG volumes and the UFG volumes at rates approved by the OEB, up to a maximum total UFG volume of 400,000 10<sup>3</sup>m<sup>3</sup>.

Debit           -       Account No. 179-203  
                          Unaccounted for Gas Volume Variance Account

Credit           -       Account No. 323  
                          Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Unaccounted for Gas (UFG) Price Variance Account  
Account No. 179-204**

This account records the cost of gas associated with the price variance on gas supply purchases related to UFG. The price variance is calculated as the difference between the actual price of Enbridge Gas's gas supply purchases and the applicable gas supply reference price, applied to the actual experienced UFG volumes. The actual experienced UFG annual volumes will be allocated monthly in proportion to actual sales volumes. There is no cap on the UFG volumes for which price variance is applicable.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit            -        Account No. 179-204  
                                    Unaccounted for Gas Price Variance Account

Credit            -        Account No. 179-70\_, 179-106, 179-147, 179-148  
                                    Purchase Gas Variance Accounts  
                                    (EGD/Union South/Union North)

To record, as a debit/(credit) in the account, the difference between the actual price of Enbridge Gas's gas supply purchases and the applicable gas supply reference price, applied to the actual experienced UFG volumes.

Debit            -        Account No. 179-204  
                                    Unaccounted for Gas Price Variance Account

Credit            -        Account No. 323  
                                    Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.



**ENBRIDGE GAS INC.**

**Accounting Entries for  
Deferral Clearing Variance Account  
Account No. 179-302**

This account records amounts receivable from/(payable to) customers which reflects disposition variances in relation to the clearance of deferral and variance account balances authorized by the OEB. Disposition variances result from Enbridge Gas's billing systems' inability to locate and apply deferral clearance unit rates to all intended customers and or volumes. Due to customer moves and other account changes, deferral clearance unit rates derived utilizing historical customers and volumes, are not able to be assessed against all historical customers and or volumes at the time of disposition, resulting in the balances captured in the Deferral Clearance Variance Account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-302 Deferral Clearing Variance Account
Credit	-	Account No. 179 Other Deferral Accounts Approved for Clearance

To record, as a debit/(credit) in the account, the approved balances for disposition.

Debit	-	Account No. 140 Accounts Receivable
Credit	-	Account No. 179-302 Deferral Clearing Variance Account

To record, as a debit/(credit) in the account, actual amounts refunded to/(recovered from) ratepayers.

Debit	-	Account No. 179-302 Deferral Clearing Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Parkway Delivery Obligation Variance Account  
Account No. 179-303**

This account records the difference between the actual Dawn Parkway System demand and fuel costs associated with any Parkway Delivery Obligation (PDO) shift, as well as the actual Parkway Delivery Commitment Incentive (PDCI) costs incurred by Enbridge Gas, and the PDO and PDCI costs included in rates as approved by the OEB. Dawn Parkway System demand and fuel costs associated with up to 89 TJ/d of Dawn Parkway System surplus capacity used to reduce the PDO and already included in rates will not be recorded in the account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit            -        Account No. 179-303  
                         Parkway Delivery Obligation Variance Account

Credit           -        Account No. 300  
                         Operating Revenue

To record as a debit/(credit) in the account, the difference between the actual Dawn Parkway System demand and fuel costs associated with any PDO shift and actual PDCI costs incurred, and the costs included in rates as approved by the OEB.

Debit            -        Account No. 179-303  
                         Parkway Delivery Obligation Variance Account

Credit           -        Account No. 323  
                         Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Unauthorized Overrun Non-Compliance Deferral Account  
Account No. 179-304**

This account records any unforecasted penalty revenue received from interruptible distribution customers who do not comply with a distribution interruption.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit            -        Account No. 500  
                                    Sales Revenue

Credit           -        Account No. 179-304  
                                    Unauthorized Overrun Non-Compliance Deferral Account

To record, as a debit/(credit) in the account, any unforecasted penalty revenue from interruptible distribution customers who do not comply with a distribution interruption.

Debit            -        Account No. 323  
                                    Other Interest Expense

Credit           -        Account No. 179-304  
                                    Unauthorized Overrun Non-Compliance Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Pension and Other Post Employment Benefits (OPEB) Variance Account  
Account No. 179-305**

The purpose of the Pension and OPEB Variance Account is to track the differences between the Company's forecast accrual pension and OPEB amounts recovered in rates and the actual cash payments made during the fiscal year.

The forecast accrual reference amount that will be used to calculate the entries recorded assumes that the total gross accrual cost as determined by actuarial valuation is what is recorded in the Company's total operating and maintenance expense. The actual cash payments would include all cash payments the utility makes for its pension and OPEB obligations. The approved accrual amount in rates will not change or escalate during the IR term.

A primary sub-account and second contra sub-account enable book-keeping with offsetting entries to be established. When the cumulative accrual amount exceeds the cumulative cash payments, the primary account will hold a credit balance. Carrying charges will be accrued asymmetrically, to be returned to ratepayers, when the cumulative opening monthly balance of the account is in a credit position. Simple interest shall be applied using the CWIP rate prescribed by the OEB. The carrying charges will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-305  
Contra – Pension and OPEB Variance Account

Credit - Account No. 179-305  
Pension and OPEB Variance Account

To record, as a debit/(credit) in the account, the difference between the forecast pension and OPEB accrual amounts approved in rates and the actual cash amounts paid.

Debit - Account No. 323  
Other Interest Expense

Credit - Account No. 179-305  
Pension and OPEB Variance Account

When applicable, to record, as a (credit) in the account, interest on the cumulative credit balance using the OEB's prescribed CWIP rate.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Incremental Capital Module (ICM) Deferral Account  
Account No. 179-306**

This account records on a project-by-project basis, the difference between the actual revenue requirement for approved ICM projects, and the revenues collected through ICM rates approved by the OEB. The actual revenue requirement will include costs associated with the capital investment, including return on rate base, depreciation expense, and associated income taxes. The actual revenues will be those collected through the ICM rate riders approved by the OEB for the Company.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-306 ICM Deferral Account
Credit	-	Account No. 579 Miscellaneous Operating Revenue

To record as a debit/(credit) in the account the difference between the actual revenue requirement for approved ICM Projects and the actual revenues collected through ICM rates approved by the OEB.

Debit	-	Account No. 179-306 ICM Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Facility Carbon Charge Variance Account  
Account No. 179-307**

This account records the variance between actual facility carbon costs and facility carbon costs recovered in rates as approved by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No.179-307  
                                 Facility Carbon Charge Variance Account

Credit           -        Account No. 579  
                                 Miscellaneous Operating Revenue

To record, as a debit/(credit) in the account, the variance between actual facility carbon costs and facility carbon costs recovered in rates as approved by the OEB.

Debit            -        Account No.179-307  
                                 Facility Carbon Charge Variance Account

Credit           -        Account No. 323  
                                 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Customer Carbon Charge Variance Account  
Account No. 179-308**

This account records the variance between actual customer carbon levy and the customer carbon levy recovered in rates as approved by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No.179-308  
Customer Carbon Charge

Credit           -        Account No. 579  
Miscellaneous Operating Revenue

To record, as a debit/(credit) in the account, the variance between actual customer carbon levy costs and customer carbon levy costs recovered in rates as approved by the OEB.

Debit            -        Account No.179-308  
Customer Carbon Charge

Credit           -        Account No. 323  
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Carbon Charges Bad Debt Deferral Account  
Account No. 179-309**

The purpose of this account is to record all of the bad debt related to carbon charges, which is expected to vary significantly throughout the IR term due to anticipated rising carbon prices.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-309  
Carbon Charges Bad Debt Deferral Account

Credit - Account No. 728  
General Expense

To record, as a debit/(credit) in the account, all bad debt related to carbon charges.

Debit - Account No.179-309  
Carbon Charges Bad Debt Deferral Account

Credit - Account No. 323  
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.





Credit - Account No. 300  
Operating Revenue

To record, as a debit/(credit) in the sub-account, 100% of the revenue requirement impact resulting from the difference between actual CCA rules and the CCA rules included in rates as approved by the OEB, and 100% of any impacts from tax rule changes specifically directed at energy transition activities.

Debit - Account No.179-312  
Tax Variance Account

Credit - Account No. 323  
Other Interest Expense

To record, as a debit/(credit) in the account, interest on the opening monthly balance of the primary and sub-account.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Demand Side Management (DSM) Variance Account  
Account No. 179-313**

This account records the difference between the actual DSM spending for the fiscal year and the budgeted amount included within rates. Amounts determined to be over or under the budget included within Allowed Revenue will be recorded in the DSMVA. In addition, any further variance in DSM spending and results, beyond the budget included within rates, which occur as a result of OEB decisions in ongoing or upcoming DSM proceedings, will be included within this account.

This account also tracks forecast commitments for customer incentive payments and program costs for future periods. Due to the multi-year aspect of several program offerings, incentive and program dollars committed in the current year may not be payable until they become due in future years. This account will track and carry forward the forecasted cumulative customer incentive and program dollar commitments net of payments made (in relation to incentive or program payments made in the current year, or in relation to incentives or program dollars paid that became due in the current year in relation to commitments made in prior years). Any amount not paid out will be returned to ratepayers in the year following its last potential commitment date, or at such other time as directed by the OEB.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit            -        Account No. 179-313  
                                 DSM Variance Account

Credit           -        Account No. 728  
                                 General Expense

To record, as a debit/(credit) in the account, the difference between the actual DSM spending for the fiscal year and the budgeted amount included in rates.

Debit            -        Account No. 179-313  
                                 DSM Variance Account

Credit           -        Account No. 323  
                                 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Lost Revenue Adjustment Mechanism (LRAM) Variance Account  
Account No. 179-314**

This account records the amount of distribution margin gained or lost when the Company's DSM programs are less or more successful than budgeted in the fiscal year.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit           -       Account No. 179-314  
                          LRAM Variance Account

Credit           -       Account No. 529  
                          Other Sales

To record, as a debit/(credit) in the account, the amount of distribution margin gained or lost when the Company's DSM programs are less or more successful than budgeted in the fiscal year.

Debit           -       Account No. 179-314  
                          LRAM Variance Account

Credit           -       Account No. 323  
                          Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Conservation Demand Management (CDM) Deferral Account  
Account No. 179-315**

This account records the ratepayer share of all net revenues generated by Demand Side Management (DSM) services provided for CDM activities. The ratepayer share is 50% of net revenues, using fully allocated costs.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit           -       Account No. 312  
                          Non-Gas Operating Revenue

Credit           -       Account No. 179-315  
                          CDM Deferral Account

To record, as a (credit) in the account, 50% of the actual net revenues generated from the CDM program.

Debit           -       Account No. 323  
                          Other Interest Expense

Credit           -       Account No. 179-315  
                          CDM Deferral Account

To record, as a (credit) in the account, interest on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Demand Side Management (DSM) Incentive Deferral Account  
Account No. 179-316**

This account records the actual amount of shareholder incentive earned by Enbridge Gas resulting from its DSM programs. The criteria and formula used to determine the amount of any shareholder incentive, to be recorded in the account, will be in accordance with the DSM Framework in effect for the fiscal year.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit            -        Account No. 179-316  
                                 DSM Incentive Deferral Account

Credit           -        Account No. 319  
                                 Other Income

To record, as a debit in the account, the shareholder incentive earned by the Company in relation to its DSM programs.

Debit            -        Account No. 179-316  
                                 DSM Incentive Deferral Account

Credit           -        Account No. 323  
                                 Other Interest Expense

To record, as a debit in the account, interest on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Expansion of Natural Gas Distribution Systems Variance Account  
Account No. 179-317**

This account records the excess amounts collected and remitted to the Independent Electricity Systems Operator (IESO) above the required funding for the Expansion of Natural Gas Distribution Systems, in accordance with Section 4 of Ontario Regulation 24/19.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act

Debit            -        Account No.130  
Cash

Credit           -        Account No. 179-317  
Expansion of Natural Gas Distribution Systems Variance Account

To record, as a (credit) in the account, the excess amounts returned to Enbridge Gas from the IESO.

Debit            -        Account No.323  
Other Interest Expense

Credit           -        Account No. 179-317  
Expansion of Natural Gas Distribution Systems Variance Account

To record, as a (credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Integrated Resource Planning (IRP) Operating Costs Deferral Account  
Account No. 179-318**

This account records incremental IRP general administrative costs, as well as incremental operating and maintenance costs and ongoing evaluation costs for approved IRP Plans. Operating costs associated with approved IRP Plans also includes all enabling payments to service providers, made as part of the IRP Plans. This account will also record offsetting avoided operating costs that relate to facilities that are delayed, avoided, or downsized by an IRP Plan.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No.179-318  
IRP Operating Costs Deferral Account

Credit - Account No. 728  
General Expense

To record, as a debit/(credit) in the account, incremental IRP general administrative costs, as well as incremental operating and maintenance costs (inclusive of enabling payments to service providers) and ongoing evaluation costs for approved IRP Plans.

Debit - Account No. 300  
Operating Revenue

Credit - Account No.179-318  
IRP Operating Costs Deferral Account

To record, as a debit/(credit) in the account, avoided operating costs that relate to facilities that are delayed, avoided or downsized by an IRP Plan.

Debit - Account No.179-318  
IRP Operating Costs Deferral Account

Credit - Account No. 323  
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.







**ENBRIDGE GAS INC.**

**Accounting Entries for  
Dawn Parkway Surplus Capacity Deferral Account  
Account No. 179-323**

This account records the actual revenue from the sale of all or a portion of the 89 TJ/d Dawn Parkway System surplus capacity forecast for the Winter 2023/2024. Dawn Parkway System surplus capacity used to reduce the Parkway Delivery Obligation (PDO) is not considered a sale of surplus capacity and reduces the 89 TJ/d Dawn Parkway System surplus capacity for purposes of determining actual revenue for this account.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No. 300  
                                  Operating Revenue

Credit           -        Account No.179-323  
                                  Dawn Parkway Surplus Capacity Deferral Account

To record, as a credit in the account, the actual revenue from the sale of all or a portion of the surplus capacity.

Debit            -        Account No. 323  
                                  Other Interest Expense

Credit           -        Account No.179-323  
                                  Dawn Parkway Surplus Capacity Deferral Account

To record, as a credit in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Open Bill Extension Deferral Account  
Account No. 179-325**

This account records all of the net revenues for Open Bill services over a 10-month extension period from January 1, 2024, to October 31, 2024. The net revenue amounts will be determined in accordance with the EB-2009-0043 OEB-approved Open Bill Access Settlement Proposal dated October 15, 2009, with updated Fees and Costs as determined in the EB-2013-0099 proceeding and adjusted each year thereafter.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit           -       Account No. 319  
                          Other Income

Credit           -       Account No.179-325  
                          Open Bill Extension Deferral Account

To record, as a (credit) in the account, the net revenues associated with Open Bill services.

Debit           -       Account No. 323  
                          Other Interest Expense

Credit           -       Account No.179-325  
                          Open Bill Extension Deferral Account

To record, as a (credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Distribution Integrity Management Program Variance Account  
Account No. 179-326**

This account records the variance between the actual Distribution Integrity Management Program (DIMP) and the Enhanced Distribution Integrity Management Program (Enhanced DIMP) costs, and the DIMP and Enhanced DIMP costs included in rates (\$12.5 million in 2024). The DIMP and Enhanced DIMP costs include salaries and employee expenses, consulting services (e.g., risk analysis and decision support for integrity management programs) and other related costs. The costs also include inspection and other integrity-related activities costs incurred to implement, support, and execute the DIMP and Enhanced DIMP.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-326 Distribution Integrity Management Program Variance Account
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, the variance between the actual DIMP and Enhanced DIMP costs and the DIMP and Enhanced DIMP costs included in rates, including salaries and employee expenses, consulting services, inspection and other related costs incurred to implement and execute the DIMP and Enhanced DIMP.

Debit	-	Account No.179-326 Distribution Integrity Management Program Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Natural Gas Reduction Incentive Deferral Account  
Account No. 179-327**

This account records the actual end-of-term shareholder incentive amount earned by Enbridge Gas if its DSM programs result in the achievement of specific targeted natural gas sales reductions over the 2023 through 2025 DSM Plan term.

If, at the end of the 3-year term, the 2025 total weather normalized volume of natural gas sold to Enbridge Gas's Ontario customers is at least 1.5% less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, Enbridge Gas will be eligible for a \$30 million incentive (over and above the maximum shareholder incentive related to program scorecards). If however the 2025 total weather normalized volume of natural gas sold to Enbridge Gas's Ontario customers is not at least 1.5% less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, but is at least 1.125% (75% of the 1.5% target) less than the total weather normalized volume of natural gas that was sold to Ontario customers in 2022, Enbridge Gas will be eligible for a \$15 million incentive (over and above the maximum shareholder incentive related to program scorecards).

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-327 Natural Gas Reduction Incentive Deferral Account
Credit	-	Account No. 319 Other Income

To record, as a debit in the account, the shareholder incentive earned by the Company in relation to its DSM programs achieving end-of-term gas reduction targets.

Debit	-	Account No. 179-327 Natural Gas Reduction Incentive Deferral Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit in the account, interest on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Post-Retirement True-Up Variance Account  
Account No. 179-328**

This account records the difference, in excess of a \$10 million deadband (debit or credit), between the revenue requirement impact of actual pension and other post-employment benefits (OPEB) costs (accrual and cash-based amounts) and the revenue requirement impact of pension and OPEB costs (accrual and cash-based amounts) included in rates.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit            -            Account No. 179-328  
   Post-Retirement True-Up Variance Account

Credit           -            Account No. 300  
   Operating Revenue

To record, as a debit/(credit) in the account, the difference between the revenue requirement impact of pension and OPEB accrual and cash-based amounts included in rates as approved by the OEB, and the revenue requirement impact of actual pension and OPEB accrual and cash-based amounts which is in excess of a \$10 million deadband.

Debit            -            Account No. 179-328  
   Post-Retirement True-Up Variance Account

Credit           -            Account No. 323  
   Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Clean Fuel Regulation (CFR) Credits Deferral Account  
Account No. 179-330**

This account records the revenues obtained by Enbridge Gas from the sale of CFR credits, net of any incremental offsetting credit formation, certification, and transaction administration costs. These administration costs could include incremental staffing costs, consulting costs, legal costs, and other costs such as training, conferences, and market monitoring subscriptions.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 300 Operating Revenue
Credit	-	Account No. 179-330 CFR Credits Deferral Account

To record, as a (credit) in the account, revenues from the sale of CFR credits net of any offsetting incremental credit formation, certification, and transaction administration costs.

Debit	-	Account No. 323 Other Interest Expense
Credit	-	Account No. 179-330 CFR Credits Deferral Account

To record, as a (credit) in the account, interest expense on the opening monthly balance.



**ENBRIDGE GAS INC.**

**Accounting Entries for  
Indigenous Working Group Deferral Account  
Account No. 179-331**

The purpose of the account is to record incremental capacity funding amounts (Capacity Funding) associated with the new Indigenous Working Group (IWG) as described in and established pursuant to Issue 4 in the Settlement Proposal (Settlement) for Phase 1 of the Rebasing proceeding (EB-2022-0200). Enbridge Gas shall pay Capacity Funding in accordance with the terms of the Settlement.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No.179-331  
   Indigenous Working Group Deferral Account

Credit           -        Account No. 728  
   General Expense

To record, as a debit/(credit) in the account, incremental Capacity Funding amounts associated with the IWG as described in and established pursuant to the Settlement for Phase 1 of the Rebasing proceeding (EB-2022-0200).

Debit            -        Account No.179-331  
   Indigenous Working Group Deferral Account

Credit           -        Account No. 323  
   Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Cloud Computing Implementation Costs Deferral Account  
Account No. 179-332**

The purpose of the account is to record incremental cloud computing implementation costs incurred and any related offsetting savings, if applicable, commencing December 1, 2023. The OEB will assess any claimed costs recorded in the account at the time the disposition of the account balances is requested, subject to the applicable criteria for causation, materiality, and prudence.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-332 Incremental Cloud Computing Implementation Costs
Credit	-	Account No. 728 General Expense

To record, as a debit/(credit) in the account, incremental cloud computing implementation costs incurred and any related offsetting savings, if applicable, as described in and established pursuant to OEB direction for the Accounting Order (003-2023) for the Establishment of a Deferral Account to Record Incremental Cloud Computing Arrangement Implementation Costs dated November 2, 2023.

Debit	-	Account No.179-332 Incremental Cloud Computing Implementation Costs
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Average Use Variance Account  
Account No. 179-333**

This account records the revenue impact (exclusive of gas costs) of the volumetric difference between the actual weather-normalized average use experienced during the year and the forecast average use per customer embedded in OEB-approved rates for general service customers in Rate 1, Rate 6, Rate M1, Rate M2, Rate 01 and Rate 10.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -            Account No.179-333  
Average Use Variance Account

Credit           -            Account No. 300  
Operating Revenue

To record, as a debit/(credit) in the account, the revenue impact associated with the variance in forecast average use per customer versus weather-normalized actual average use per customer.

Debit            -            Account No.179-333  
Average Use Deferral Account

Credit           -            Account No. 323  
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Panhandle Regional Expansion Project (PREP) Variance Account  
Account No. 179-329**

This account records the difference between the actual net revenue requirement for the Panhandle Regional Expansion Project (PREP) and the actual revenues collected through the levelized PREP unit rate approved by the OEB. The actual net revenue requirement will include costs associated with the capital investment, including return on rate base, depreciation expense, and associated income taxes, as well as incremental operation and maintenance costs and property taxes, offset by transmission margin revenue associated with incremental demands served by the project. The actual revenues will be those collected through the PREP unit rate approved by the OEB for the Company.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No.179-329 PREP Variance Account
Credit	-	Account No. 579 Miscellaneous Operating Revenue

To record as a debit/(credit) in the account the difference between the actual net revenue requirement for the PREP and the actual revenues collected through the PREP rate approved by the OEB.

Debit	-	Account No.179-329 PREP Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Getting Ontario Connected Act (GOCA) Variance Account  
Account No. 179-335**

The purpose of the account is to record the variance between locate costs resulting from Bill 93 and the approved cost of locates included in base rates. This account includes prudently incurred costs to enable the locate activities that are both incremental to base rates and a direct result of Bill 93. This account is for amounts incurred on or after April 1, 2023.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit - Account No.179-335  
Getting Ontario Connected Act (GOCA) Variance Account

Credit - Account No. 728  
General Expense

To record actual locate costs associated with Bill 93.

Debit - Account No.179-335  
Getting Ontario Connected Act (GOCA) Variance Account

Credit - Account No. 728  
General Expense

To record actual ongoing locate costs that are not associated with Bill 93.

Debit - Account No. 579  
Miscellaneous Operating Revenue

Credit - Account No.179-335  
Getting Ontario Connected Act (GOCA) Variance Account

To record the locate revenue amount, representing the locate costs that were approved in base rates and escalated where appropriate by annual IRM rate adjustments, or representing the locate costs approved as part of a custom IR decision and order.

Debit - Account No.179-335  
Getting Ontario Connected Act (GOCA) Variance Account

Credit - Account No. 323  
Other Interest Expense

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Disposition of Property Deferral Account  
Account No. 179-336**

The purpose of this account is to record 50% of the grossed-up after-tax gain/loss resulting from the disposition of non-depreciable land. The after-tax gain/loss will be calculated as the difference between the proceeds (or sale price net of any transaction costs) and the regulatory book value of the property, less applicable capital gain/loss taxes. The ratepayers share of the net gain (50% of the capital gain net of capital gains tax) will be grossed up to reflect the income tax deductibility/benefit provided by the amount returned to ratepayers.

While beyond the scope of this deferral account, it is noted that proceeds from the retirement or disposition of depreciable assets (such as buildings) will be 100% to the benefit of ratepayers and will be recorded within the Site Restoration Cost Variance Account. Any gain or loss that results from the disposition of depreciable assets will be reflected in the combined balances of accumulated depreciation and the Site Restoration Cost Variance Account and will inform future depreciation studies and rates.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit           -       Account No. 300  
                          Operating Revenue

Credit           -       Account No.179-336  
                          Disposition of Property Deferral Account

To record, as a debit/(credit) in the account, the ratepayers 50% share of the grossed-up after-tax gain/loss resulting from the disposition of non-depreciable land.

Debit           -       Account No. 323  
                          Other Interest Expense

Credit           -       Account No.179-336  
                          Disposition of Property Deferral Account

To record, as a debit/(credit) in the account, interest expense on the opening monthly balance.

**ENBRIDGE GAS INC.**

**Accounting Entries for  
Site Restoration Costs Variance Account  
Account No. 179-337**

Commencing January 1, 2024, the purpose of this account is to record and track the cumulative amount of site restoration costs collected through depreciation in rates versus actual spending related to site restoration, net of any proceeds from disposition. A net credit balance will represent amounts available to offset future decommissioning, abandonment, or site restoration costs. A net debit balance in the account, reflecting actual site restoration costs exceeding amounts recovered via depreciation expense, will reflect an offset to the cumulative pre 2024 SRC liability, of approximately \$1.6 billion, currently reflected in accumulated depreciation.

Where a credit balance occurs, a corresponding amount of funds will be set aside in an interest-bearing bank account. Any after-tax interest earned on the balance set aside, as well as any related fees, will also be recorded in the Site Restoration Cost Variance Account. Income generated from the balance set aside will effectively reduce or offset the total amount of site restoration funds required to be collected in the future.

During the incentive rate-setting term, the variance account balance will be carried forward from year-to-year and will not be brought forward for annual disposition.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit	-	Account No. 105 Accumulated Depreciation
Credit	-	Account No. 179-337 Site Restoration Costs Variance Account

To record, as a credit in the account, the amount collected through depreciation in rates associated with site restoration costs.

Debit	-	Account No. 179-337 Site Restoration Costs Variance Account
Credit	-	Account No. 105 Accumulated Depreciation

To record, as a debit in the account, the actual amount of site restoration costs incurred, net of any proceeds.

Debit	-	Account No. 319 Other Income
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**ENBRIDGE GAS INC.**

**Accounting Entries for  
Low-income Energy Assistance Program Emergency Financial Assistance (LEAP EFA)  
Funding Deferral Account  
Account No. 179-338**

The purpose of the account is to record incremental Low-income Energy Assistance Program Emergency Financial Assistance (LEAP EFA) contributions made on or after March 1, 2024 (the effective date of the account), that are beyond the amount currently embedded in distribution rates.

Simple interest is to be calculated on the opening monthly balance of this account using the OEB-approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the OEB in a future rate application.

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act, 1998.

Debit            -        Account No.179-338  
                                 LEAP EFA Funding Deferral Account

Credit           -        Account No. 728  
                                 General Expense

To record, as a debit in the account, incremental LEAP EFA contributions, if applicable.

Debit            -        Account No.179-338  
                                 LEAP EFA Funding Deferral Account

Credit           -        Account No. 323  
                                 Other Interest Expense

To record, as a debit in the account, interest expense on the opening monthly balance.

OEB Decision  
Utility Financial Summary - EGI (1)  
2024 Test Year

Line No.	Particulars (\$ millions)	Reference	
		(a)	(b)
1	Utility rate base	Schedule 2	15,716.8
2	Utility income	Schedule 7	870.7
3	Capital expenditures	Schedule 5	1,141.4
4	Depreciation expense	Schedule 6	730.2
5	Indicated rate of return	Schedule 11	7.782%
6	Allowed rate of return	Schedule 11	9.210%
7	(Deficiency) in Common Equity Return	Schedule 11	(1.428%)
8	Net (Deficiency)	Schedule 12	(85.3)
9	Gross (Deficiency)	Schedule 12	(116.0)
10	Revenue at existing rates	Schedule 12	5,945.4
11	Revenue requirement	Schedule 12	6,061.4
12	Gross revenue (Deficiency)	Schedule 12	(116.0)

Notes:

(1) Includes the impact of the Settlement Agreement and the OEB Decision.

OEB Decision  
Financial Impacts  
2024 Test Year

Line No.	Particulars (\$ millions)	Rate Base (a)	Revenue Deficiency (b)
1	<u>Settlement (1)</u>	15,801.8	203.3
	<u>Additional Settlement Adjustments</u>		
2	Unregulated O&M Cost Allocation	0.0	0.0
3	Gas Sales and Distribution Revenue (2)	0.0	75.3
4	Gas Costs (2)	0.0	(75.3)
5	Gas Supply Deficiency (3)	0.0	(12.6)
6	Gas Costs - PDCI (4)	0.0	(2.9)
7	Consolidated Billing Adjustment (4)	0.0	0.8
8	Non-utility Cross Charge (5)	0.0	(0.5)
9	<u>Post Settlement</u>	15,801.8	188.1
	<u>Phase 1 Decision Impacts:</u>		
10	Update to Board Approved ROE 9.21%	0.0	44.7
11	Integration Write-off	(91.0)	(33.8)
12	Reduction to CAPEX (\$250M)	(75.0)	4.8
13	Reduction to OH Capitalization (\$50M)	(14.0)	56.6
14	Adjust Depreciation	68.2	(146.0)
15	Remove Site Restoration	24.1	1.6
16	Adjustment to Working Cash Allowance	2.7	0.0
17	<u>DRO</u>	15,716.8	116.0

Notes:

- (1) Per Exhibit JT17.11.
- (2) Adjust Gas Sales and Distribution Revenue and Gas Costs by offsetting amounts: (\$79.9 million) remove Gas Cost Revenue Adjustment (please see Exhibit 6, Tab 1, Schedule 2, p. 5); \$4.6 million for the approximate Gas Cost update related to the settled 9,525 customer increase by the end of 2024.
- (3) Removal of 2024 gas supply cost harmonization and related impacts that will be addressed in Phase 2 and Phase 3.
- (4) Removal of proposals to expand the PDCI payment and harmonize billing service options that will be addressed in Phase 3.
- (5) Increase in non-utility cross charge as per Exhibit 7, Tab 1, Schedule 1, p.10, paragraph 26.

OEB Decision  
Utility Rate Base - EGI  
2024 Test Year

Line No.	Particulars (\$ millions)	Capital Update (a)	Settlement Agreement Adjustments (b)	Per Settlement Agreement (c)=(a+b)	OEB Phase 1 Decision Adjustments (d)	Per OEB Phase 1 Decision (e)=(c+d)
<u>Property, Plant and Equipment</u>						
1	Gross Property, Plant and Equipment	24,736.3	(431.7)	24,304.6	(263.0)	24,041.6
2	Accumulated Depreciation	(9,081.0)	21.2	(9,059.8)	175.3	(8,884.5)
3	Net Property, Plant and Equipment	15,655.3	(410.5)	15,244.8	(87.7)	15,157.1
<u>Allowance for Working Capital</u>						
4	Materials and Supplies	107.0	0.0	107.0	0.0	107.0
5	DCB Receivable (payable)	(5.1)	0.0	(5.1)	0.0	(5.1)
6	Customer Security Deposits	(60.2)	0.0	(60.2)	0.0	(60.2)
7	Prepaid Expenses	0.0	0.0	0.0	0.0	0.0
8	Balancing Gas	0.0	0.0	0.0	0.0	0.0
9	Gas in Storage	648.4	0.0	648.4	0.0	648.4
10	Working Cash Allowance	(133.1)	0.0	(133.1)	2.7	(130.4)
11	Total Working Capital	557.0	0.0	557.0	2.7	559.7
12	Utility Rate Base	16,212.3	(410.5)	15,801.8	(85.0)	15,716.8

OEB Decision  
Working Cash Allowance - EGI  
2024 Test Year

Line No.	Particulars (\$ millions)	Revenue Lag Days	Expense Lead Days	Net Lag Days	2024	
					Expenses	Allowance
		(a)	(b)	(c)=(a-b)	(d)	(e)=(d x c)/365
1	Cost of Gas	39.5	39.2	0.3	3,131.7	2.6
2	Operations and Maintenance (O&M) Costs	39.5	44.6	(5.1)	1,054.9	(14.7)
3	Property Tax Expense	39.5	(17.5)	57.0	125.6	19.6
4	Interest Expense	39.5	11.5	28.1	405.9	31.3
5	Income Tax Expense	39.5	15.2	24.3	93.3	6.2
					4,811.4	45.0
6	Harmonized Sales Tax (on Cost of Gas and O&M)			6.3	543.5	9.4
7	Federal Carbon - Customer Levy			(24.3)	2,775.3	(184.8)
8	Total Working Cash Allowance					(130.4)

OEB Decision  
Working Capital - Gas in Storage - EGI  
2024 Test Year

Line No.	Particulars	Volume (10 <sup>3</sup> m <sup>3</sup> ) (a)	Value (\$ millions) (b)
1	January 1	3,605,248	819.7
2	January 31	3,121,953	663.4
3	February	2,443,926	520.0
4	March	1,448,335	311.4
5	April	1,161,578	251.1
6	May	1,543,706	331.4
7	June	2,392,862	509.0
8	July	3,138,376	665.5
9	August	3,665,667	776.7
10	September	4,412,185	933.2
11	October	4,835,204	1,021.7
12	November	4,518,426	955.2
13	December	4,095,092	865.1
14	Avg. of monthly avgs.	3,044,366	648.4

OEB Decision  
2024 Utility Capital Expenditures by Asset Class - EGI

Line No.	Particulars (\$ millions)	Category	Capital Update (a)	Settlement Agreement Adjustments (b)	Per Settlement Agreement (c) = (a + b)	OEB Phase 1 Decision Adjustments (d)	Per OEB Phase 1 Decision (e) = (c + d)
1	Compression Stations	Storage	46.3	(14.20)	32.10	2.40	34.60
2	Customer Connections	Growth	304.1	(2.80)	301.30	(77.20)	224.10
3	Distribution Pipe	Dist Ops	357.1	(3.40)	353.70	(86.10)	267.60
4	Distribution Stations	Dist Ops	83.5	(0.80)	82.70	(24.70)	58.00
5	Fleet & Equipment	General	31.5	(0.30)	31.20	(9.80)	21.40
6	Growth - Distribution System Reinforcement	Growth	85.2	(0.80)	84.40	(50.40)	34.00
7	Real Estate & Workplace Services	General	63	(0.60)	62.40	(6.80)	55.60
8	Technology Information Services	General	102.4	(0.90)	101.50	(35.70)	65.80
9	Transmission Pipe and Underground Storage	Storage	69.2	(2.50)	66.70	(26.50)	40.10
10	Utilization	Dist Ops	152.3	(1.40)	150.90	14.20	165.00
11	EA Fixed Overhead	Other	39.8	-	39.80	(0.50)	39.30
12	Community Expansion	Growth	11.2	-	11.20	-	11.20
13	Other	Other	124.6	-	124.60	-	124.60
14	Total		<u>1,470.3</u>	<u>(27.7)</u>	<u>1,442.5</u>	<u>(301.1)</u>	<u>1,141.4</u>

Notes:

- (1) Expenditures are shown by asset class inclusive of IDC and overheads and net of contributions.
- (2) Expenditures are shown on an annual basis.
- (3) Total capital expenditures excludes PREP amounts of \$195.9 million and Dawn to Corunna amounts of \$14.0 million.



OEB Decision  
2024 Test Year Depreciation Rates and Provisions - EGI

Line No.	Particulars (\$ millions)	Plant (1) Average Balance	OEB- Approved Rate	Provision - OEB- Approved Rate
		(a)	(b)	(c)
<u>Intangible Plant</u>				
1	Franchises and Consents	1.2		0.0
2	Intangible Plant - Other	0.5		0.0
3	Total	1.7		0.0
<u>Local Storage Plant</u>				
4	Structures and Improvements	11.0	1.66%	0.2
5	Gas holders - Storage	7.2	0.89%	0.1
6	Gas holders - Equipment	22.8	0.99%	0.2
7	Total	41.0		0.4
<u>Underground Storage Plant</u>				
8	Land Rights	74.8	1.43%	1.1
9	Structures and Improvements	111.7	2.67%	3.0
10	Wells	148.3	4.03%	5.9
11	Wells Equipment	16.0	1.01%	0.2
12	Field Lines	226.9	2.44%	5.4
13	Compressor Equipment	741.3	2.40%	17.8
14	Measuring & Regulating Equipment	86.3	2.02%	1.7
15	Total	1,405.3		35.1
<u>Transmission Plant</u>				
16	Land Rights	91.6	1.60%	1.4
17	Compressor Structures and Improvements	166.1	2.15%	3.6
18	Measuring and Regulating Structures and Improvements	11.4	1.48%	0.2
19	Equipment	3.3	2.30%	0.1
20	Mains	2,953.8	1.40%	41.4
21	Compressor Equipment	1,037.3	3.30%	34.3
22	Measuring & Regulating Equipment	491.9	2.64%	12.9
23	Total	4,755.5		93.8

OEB Decision  
2024 Test Year Depreciation Rates and Provisions - EGI (Continued)

Line No.	Particulars (\$ millions)	Plant (1) Average Balance	OEB- Approved Rate	Provision - OEB- Approved Rate
		(a)	(b)	(c)
<u>Distribution Plant</u>				
24	Renewable Natural Gas (2)	30.7	Various	1.0
25	Land Rights	67.8	1.68%	1.1
26	Structures And Improvements - Other	207.4	2.33%	5.4
27	Structures And Improvements - Stoney Creek	33.9	3.98%	1.3
28	Structures And Improvements - Win-Rhodes	26.3	3.81%	1.0
29	Structures And Improvements - London Admin	22.4	11.89%	2.7
30	Structures And Improvements - Kingston Office	18.9	3.76%	0.7
31	Structures And Improvements - Mainway	18.0	14.10%	2.5
32	Services - Metallic	676.7	3.72%	25.0
33	Services - Plastic	5,012.2	2.87%	142.9
34	Regulators	526.7	8.86%	46.1
35	Mains - Envision	181.3	5.78%	10.5
36	Mains - Coated And Wrapped	3,792.0	2.42%	90.9
37	Mains - Plastic	3,923.6	1.94%	75.9
38	Company NGV Compressor Stations	13.4	3.29%	0.4
39	Measuring & Regulating Equipment	769.2	2.49%	19.0
40	Customer M&R Equipment	422.9	2.91%	12.2
41	Meters	1,182.7	8.95%	104.9
42	Total	<u>16,926.0</u>		<u>543.6</u>
<u>General</u>				
43	Investment In Leased Assets (3)	16.3		0.0
44	Structures And Improvements - Other	21.7	0.90%	0.2
45	Structures And Improvements - VPC	90.9	6.15%	5.6
46	Structures And Improvements - Thorold	0.0	59.23%	0.0
47	Structures And Improvements - Markham	37.1	3.79%	1.4
48	Structures And Improvements - Keil	87.6	4.84%	4.2
49	Structures And Improvements - Bloomfield	21.5	14.47%	3.1
50	Office Furniture And Equipment	43.0	4.40%	1.9
51	Transporation Equipment	143.6	3.77%	5.4
52	Heavy Work Equipment	51.7	6.33%	3.3
53	Tools And Other Equipment	85.2	11.92%	10.1
54	Rental - Refuel Appl	2.5	10.05%	0.3
55	Rental - NGV Stations	9.5	3.75%	0.4
56	Communications Structures And Equipment	8.2	26.25%	2.0
57	Computer Equipment	25.9	14.09%	4.2
58	Computer Equipment - Post 2023	5.6	25.00%	1.0

OEB Decision  
2024 Test Year Depreciation Rates and Provisions - EGI (Continued)

Line No.	Particulars (\$ millions)	Plant (1) Average Balance	OEB- Approved Rate	Provision - OEB- Approved Rate (4)
		(a)	(b)	(c)
59	Software Acquired Intangibles	40.8	8.91%	0.0
60	Software Acquired Intangibles - Post 2023	5.6	25.00%	1.0
61	Software Developed Intangibles	-	10.29%	0.0
62	Software Developed Intangibles - Post 2023	8.4	25.00%	1.6
63	CIS Acquired Software	55.2	8.39%	4.6
64	TIS/IT Software	-	10.00%	0.0
65	WAMS	65.3	10.74%	7.0
66	Total	<u>825.7</u>		<u>57.3</u>
67	Plant Held For Future Use	1.7	3.63% 2.73%	0.0
68	Total	<u><u>23,956.9</u></u>	<u><u>3.05%</u></u>	<u><u>730.2</u></u>

Notes:

- (1) Simple average of the opening and closing plant balances, does not represent actual rate base.
- (2) Represents forecasted RNG projects in total using a blended rate of assets.
- (3) Investments in leased assets excluded from depreciation provision.
- (4) Provision calculated based on forecasted monthly additions and retirements.



January 25, 2024

Danielle Dreveny  
Enbridge Gas Inc.  
500 Consumers Road  
North York, ON  
M2J 1P8

**RE: ONTARIO ENERGY BOARD ORDER IN CASE EB-2022-0200**

Dear Danielle Dreveny;

Please find attached Table 1, 1A, and 1B as provided in the original Depreciation Study Report filing updated pursuant to the OEB's Decision in EB-2022-0200 on December 21, 2023. We understand these files will be submitted as part of Enbridge Gas Inc.'s Compliance Filing. The calculations used in the attached tables utilize the average service life, Iowa dispersion curve and traditional net salvage estimate as recommended by Intergroup and ordered by the Board in its Decision. In circumstances where Intergroup did not provide a specific recommendation, and the Board did not clearly state a parameter, the estimate made by Concentric was used.

Very truly yours,

**CONCENTRIC ENERGY ADVISORS, INC.**

A handwritten signature in blue ink, appearing to read "L. Kennedy", written over a light blue circular stamp.

Larry Kennedy  
Senior Vice President

A handwritten signature in blue ink, appearing to read "Amanda Nori", written over a light blue circular stamp.

Amanda Nori  
Senior Project Manager

**TABLE 1. ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND**

CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO PLANT IN SERVICE AT DECEMBER 31, 2021

Related to Total Expense

Account	Description	Truncation Date	Estimated Survivor Curve	Net Salvage Percent	Surviving Original Cost as of 12/31/2021	Book Reserve	Future Accruals	Annual Accrual Amount	Composite Remaining Life	Annual Accrual Rate
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>LOCAL STORAGE PLANT</b>										
442.00	STRUCTURES AND IMPROVEMENTS	0	40-S5	0%	6,282,181	2,805,060	3,477,121	104,018	25.1	1.66%
443.01	HOLDER - STORAGE TANK	0	45-R4	0%	5,804,412	4,023,544	1,780,869	51,698	20.5	0.89%
443.02	HOLDER EQUIPMENT	0	55-R4	0%	21,554,522	11,363,396	10,191,126	213,953	39.4	0.99%
<b>TOTAL LOCAL STORAGE PLANT</b>					<b>33,641,115</b>	<b>18,192,000</b>	<b>15,449,115</b>	<b>369,669</b>		<b>1.10%</b>
<b>UNDERGROUND STORAGE PLANT</b>										
451.00	LAND RIGHTS INTANGIBLE	0	55-R4	0%	74,762,354	45,841,825	28,920,529	1,070,227	24.9	1.43%
452.00	STRUCTURES AND IMPROVEMENTS	0	45-R3	-15%	104,433,820	47,148,032	72,950,861	2,790,589	27.0	2.67%
453.00	WELLS	0	45-R2.5	-50%	143,144,395	50,040,540	164,676,052	5,768,425	31.5	4.03%
454.00	WELL EQUIPMENT	0	40-R2	0%	13,364,517	8,575,936	4,788,581	134,706	26.6	1.01%
455.00	FIELD LINES	0	55-R3	-15%	201,920,080	53,298,115	178,909,977	4,930,443	38.2	2.44%
456.00	COMPRESSOR EQUIPMENT	0	44-R4	-10%	682,328,757	228,311,196	522,250,437	16,406,172	31.2	2.40%
457.00	REGULATING AND MEASURING EQUIPMENT	0	40-R2.5	-20%	77,194,133	51,829,828	40,803,132	1,558,325	22.9	2.02%
<b>TOTAL UNDERGROUND STORAGE PLANT</b>					<b>1,297,148,055</b>	<b>485,045,470</b>	<b>1,013,299,570</b>	<b>32,658,887</b>		<b>2.52%</b>
<b>TRANSMISSION PLANT</b>										
461.00	LAND RIGHTS INTANGIBLE	0	60-R4	0%	88,171,402	20,599,533	67,571,869	1,409,557	47.6	1.60%
462.00	COMPRESSOR STRUCTURES AND IMPROVEMENTS	0	50-S4	-10%	163,351,958	40,353,631	139,333,523	3,514,803	39.3	2.15%
463.00	MEASURING AND REGULATING STRUCTURES AND IMPROVEMENTS	0	55-S4	-10%	11,252,284	7,167,268	5,210,244	166,142	27.8	1.48%
464.00	EQUIPMENT	0	50-S4	-10%	2,920,218	523,642	2,688,598	67,184	41.2	2.30%
465.00	MAINS	0	70-R4	-15%	2,783,251,797	919,330,147	2,281,409,420	39,094,555	55.2	1.40%
466.00	COMPRESSOR EQUIPMENT	0	30-R4	-5%	1,005,060,039	331,530,582	723,782,459	33,201,298	21.1	3.30%
467.00	MEASURING AND REGULATING EQUIPMENT	0	40-R4	-10%	395,646,542	119,798,512	315,412,684	10,446,900	29.6	2.64%
<b>TOTAL TRANSMISSION PLANT</b>					<b>4,449,654,239</b>	<b>1,439,303,314</b>	<b>3,535,408,796</b>	<b>87,900,439</b>		<b>1.98%</b>
<b>DISTRIBUTION PLANT</b>										
471.00	LAND RIGHTS INTANGIBLE	0	60-R4	0%	63,907,560	12,099,619	51,807,941	1,072,013	48.4	1.68%
472.00	* STRUCTURES AND IMPROVEMENTS - OTHER	0	40-S0.5	0%	220,832,605	64,014,227	156,818,378	5,155,524	29.4	2.33%
472.31	STRUCTURES AND IMPROVEMENTS - STONEY CREEK	2046	40-S0.5	0%	29,662,115	5,056,171	24,605,944	1,180,276	20.8	3.98%
472.32	STRUCTURES AND IMPROVEMENTS - WIN-RHODES	2046	40-S0.5	0%	23,216,546	5,549,955	17,666,591	885,199	20.0	3.81%
472.33	STRUCTURES AND IMPROVEMENTS - LONDON ADMIN	2026	40-S0.5	0%	19,789,902	9,778,917	10,010,985	2,353,163	4.2	11.89%
472.34	STRUCTURES AND IMPROVEMENTS - KINGSTON OFFICE	2046	40-S0.5	0%	16,737,576	4,069,504	12,668,072	628,711	20.1	3.76%
472.35	STRUCTURES AND IMPROVEMENTS - MAINWAY	2027	40-S0.5	0%	15,937,297	3,958,252	11,979,045	2,247,542	5.3	14.10%
473.01	SERVICES - METAL	0	45-S1	-50%	549,648,294	268,325,815	556,146,627	20,428,977	28.6	3.72%
473.02	SERVICES - PLASTIC	0	55-S3	-40%	4,458,883,265	1,384,833,504	4,857,603,067	127,807,686	39.2	2.87%
474.00	REGULATORS	0	25-SQ	0%	488,870,931	59,858,893	429,012,038	43,329,780	15.5	8.86%
475.00	MAINS - ENVISION	0	25-SQ	0%	181,264,676	59,887,548	121,377,128	10,469,399	12.2	5.78%
475.21	MAINS - COATED & WRAPPED	0	61-R3	-40%	3,320,418,328	1,051,359,036	3,597,226,624	80,493,859	45.9	2.42%
475.30	MAINS - PLASTIC	0	65-R3	-25%	3,480,106,028	928,431,883	3,421,700,652	67,644,599	50.7	1.94%
476.00	COMPANY NGV COMPRESSOR STATIONS	0	17-S2.5	0%	9,878,703	5,181,735	4,696,968	325,072	10.9	3.29%
477.00	MEASURING AND REGULATING EQUIPMENT	0	40-R2	-15%	950,956,098	367,887,432	725,712,080	23,653,029	29.2	2.49%
477.01	CUSTOMER M&R EQUIPMENT	0	35-R3	0%	143,726,981	52,094,469	91,632,512	4,175,366	22.1	2.91%
478.00	METERS	0	15-S2.5	0%	1,020,910,894	469,525,898	551,384,996	91,419,431	7.2	8.95%
<b>TOTAL DISTRIBUTION PLANT</b>					<b>14,994,747,798</b>	<b>4,751,912,857</b>	<b>14,642,049,647</b>	<b>483,269,626</b>		<b>3.22%</b>
<b>GENERAL PLANT</b>										
482.00	STRUCTURES AND IMPROVEMENTS - OTHER	0	40-R1.5	0%	13,255,572	8,677,610	4,577,962	119,585	32.3	0.90%
482.01	STRUCTURES AND IMPROVEMENTS - VPC	2033	40-R1.5	0%	53,463,354	19,270,729	34,192,626	3,290,400	10.3	6.15%
482.04	STRUCTURES AND IMPROVEMENTS - THOROLD	2022	40-R1.5	0%	15,678,640	6,391,978	9,286,662	9,286,662	0.5	59.23%
482.05	STRUCTURES AND IMPROVEMENTS - MARKHAM	2046	40-R1.5	0%	36,671,818	6,852,980	29,818,839	1,388,286	21.5	3.79%
482.51	STRUCTURES AND IMPROVEMENTS - KEIL HEAD OFFICE	2049	40-R1.5	0%	69,558,675	11,589,939	57,968,736	3,364,448	19.5	4.84%
482.52	STRUCTURES AND IMPROVEMENTS - BLOOMFIELD TRAINING CENTER	2028	40-R1.5	0%	19,237,692	1,664,764	17,572,928	2,783,764	6.3	14.47%
483.00	OFFICE FURNITURE AND EQUIPMENT	0	15-SQ	0%	29,776,062	20,323,396	9,452,666	1,309,316	6.0	4.40%
484.00	TRANSPORTATION EQUIPMENT	0	12-L2.5	0%	134,722,078	89,525,829	45,196,249	5,083,958	7.0	3.77%
485.00	HEAVY WORK EQUIPMENT	0	17-L1.5	0%	44,128,921	12,811,266	31,317,655	2,793,740	11.4	6.33%

**TABLE 1. ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND**

**CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO PLANT IN SERVICE AT DECEMBER 31, 2021**

Related to Total Expense

Account (1)	Description (2)	Truncation Date (3)	Estimated Survivor Curve (4)	Net Salvage Percent (5)	Surviving Original Cost as of 12/31/2021 (6)	Book Reserve (7)	Future Accruals (8)	Annual Accrual Amount (9)	Composite Remaining Life (10)	Annual Accrual Rate (11)
486.00	TOOLS AND WORK EQUIPMENT	0	15-SQ	0%	79,966,854	26,128,214	53,838,641	9,529,666	7.6	11.92%
487.70	RENTAL - REFUEL APPL	0	15-SQ	0%	864,755	92,164	772,591	86,895	9.3	10.05%
487.80	RENTAL - NGV STATIONS	0	20-SQ	0%	7,774,175	2,397,143	5,377,032	291,548	18.4	3.75%
488.00	COMMUNICATION STRUCTURES AND EQUIPMENT	0	10-SQ	0%	11,224,609	4,990,530	6,234,079	2,946,627	2.6	26.25%
490.00	COMPUTER EQUIPMENT	0	4-SQ	0%	30,306,679	20,774,567	9,532,112	4,271,256	1.7	14.09%
	COMPUTER EQUIPMENT - POST 2023	0	4-SQ	0%	0	0	0	0	0.0	25.00%
490.30	COMPUTER EQUIPMENT - WAMS	0	10-SQ	0%	4,680,899	2,418,465	2,262,435	502,763	4.5	10.74%
491.01	SOFTWARE ACQUIRED INTANGIBLES	0	4-SQ	0%	155,164,785	107,550,337	47,614,448	13,823,969	2.0	8.91%
	SOFTWARE ACQUIRED INTANGIBLES - POST 2023	0	4-SQ	0%	0	0	0	0	0.0	25.00%
491.02	SOFTWARE DEVELOPED INTANGIBLES	0	4-SQ	0%	38,776,288	25,519,357	13,256,930	3,990,552	2.2	10.29%
	SOFTWARE DEVELOPED INTANGIBLES - POST 2023	0	4-SQ	0%	0	0	0	0	0.0	25.00%
491.03	CIS ACQUIRED SOFTWARE	0	10-SQ	0%	87,626,214	20,250,171	67,376,042	7,355,375	8.4	8.39%
	** SOFTWARE INTANGIBLES - 10 YEAR	0	10-SQ	0%	0	0	0	0	0.0	10.00%
491.04	WAMS	0	10-SQ	0%	85,221,905	44,031,318	41,190,587	9,153,464	4.5	10.74%
<b>TOTAL GENERAL PLANT</b>					<b>918,099,975</b>	<b>431,260,756</b>	<b>486,839,219</b>	<b>81,372,274</b>		<b>8.86%</b>
<b>TOTAL UTILITY PLANT STUDIED</b>					<b>21,693,291,183</b>	<b>7,125,714,397</b>	<b>19,693,046,348</b>	<b>685,570,895</b>		<b>3.16%</b>
<b>PLANT NOT STUDIED</b>										
401.00	Franchises and Consents - Total Comp				1,175,081					
402.04	Other Intangibles - Lakeland Acquisition Adjustment				494,761					
458.00	Base Pressure and Line Pack Gas				76,135,052					
	Land (Including MacLeod Property)				177,293,391					
	Plant Held for Future Use				1,670,861					
	Inventory Adjustment				59,309,971					
	*** Post Study Adjustments				5,005,525					
<b>TOTAL PLANT NOT STUDIED</b>					<b>321,084,642</b>					
<b>TOTAL UTILITY PLANT IN SERVICE</b>					<b>22,014,375,825</b>					

\* Annual Accrual Rates for new major structures in Account 472.00 after 2023 are 4.02%.

\*\* New depreciation rate for major longer term intangible asset additions post 2023

\*\*\* Adjustments between regulated and unregulated storage operations to align with updated exhibits in Enbridge Gas's 2021 Utility Earnings and Disposition of Deferral & Variance Account Balances proceeding (EB-2022-0110), as filed on September 2, 2022

**TABLE 1A. ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND**

**CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO PLANT IN SERVICE AT DECEMBER 31, 2021**

Related to Total Expense

Account	Description	Truncation Date	Estimated Survivor Curve	Net Salvage Percent	Surviving Original Cost as of 12/31/2021	Book Reserve	Future Accruals	Annual Accrual Amount	Composite Remaining Life	Annual Accrual Rate
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>LOCAL STORAGE PLANT</b>										
442.00	STRUCTURES AND IMPROVEMENTS	0	40-S5	0%	6,282,181	2,805,060	3,477,121	104,018	25.1	1.66%
443.01	HOLDER - STORAGE TANK	0	45-R4	0%	5,804,412	4,023,544	1,780,869	51,698	20.5	0.89%
443.02	HOLDER EQUIPMENT	0	55-R4	0%	21,554,522	11,363,396	10,191,126	213,953	39.4	0.99%
<b>TOTAL LOCAL STORAGE PLANT</b>					<b>33,641,115</b>	<b>18,192,000</b>	<b>15,449,115</b>	<b>369,669</b>		<b>1.10%</b>
<b>UNDERGROUND STORAGE PLANT</b>										
451.00	LAND RIGHTS INTANGIBLE	0	55-R4	0%	74,762,354	45,841,825	28,920,529	1,070,227	24.9	1.43%
452.00	STRUCTURES AND IMPROVEMENTS	0	45-R3	0%	104,433,820	40,001,466	64,432,354	2,553,445	27.0	2.45%
453.00	WELLS	0	45-R2.5	0%	143,144,395	25,536,140	117,608,255	4,385,368	31.5	3.06%
454.00	WELL EQUIPMENT	0	40-R2	0%	13,364,517	8,575,936	4,788,581	134,706	26.6	1.01%
455.00	FIELD LINES	0	55-R3	0%	201,920,080	42,784,486	159,135,594	4,431,776	38.2	2.19%
456.00	COMPRESSOR EQUIPMENT	0	44-R4	0%	682,328,757	205,674,733	476,654,024	15,041,217	31.2	2.20%
457.00	REGULATING AND MEASURING EQUIPMENT	0	40-R2.5	0%	77,194,133	44,320,091	32,874,042	1,236,733	22.9	1.60%
<b>TOTAL UNDERGROUND STORAGE PLANT</b>					<b>1,297,148,055</b>	<b>412,734,676</b>	<b>884,413,379</b>	<b>28,853,472</b>		<b>2.22%</b>
<b>TRANSMISSION PLANT</b>										
461.00	LAND RIGHTS INTANGIBLE	0	60-R4	0%	88,171,402	20,599,533	67,571,869	1,409,557	47.6	1.60%
462.00	COMPRESSOR STRUCTURES AND IMPROVEMENTS	0	50-S4	0%	163,351,958	36,365,906	126,986,052	3,208,957	39.3	1.96%
463.00	MEASURING AND REGULATING STRUCTURES AND IMPROVEMENTS	0	55-S4	0%	11,252,284	6,532,934	4,719,350	150,266	27.8	1.34%
464.00	EQUIPMENT	0	50-S4	0%	2,920,218	465,307	2,454,911	61,940	41.2	2.12%
465.00	MAINS	0	70-R4	0%	2,783,251,797	818,590,086	1,964,661,711	33,530,382	55.2	1.20%
466.00	COMPRESSOR EQUIPMENT	0	30-R4	0%	1,005,060,039	314,489,559	690,570,480	31,733,006	21.1	3.16%
467.00	MEASURING AND REGULATING EQUIPMENT	0	40-R4	0%	395,646,542	108,134,676	287,511,866	9,543,371	29.6	2.41%
<b>TOTAL TRANSMISSION PLANT</b>					<b>4,449,654,239</b>	<b>1,305,178,001</b>	<b>3,144,476,238</b>	<b>79,637,479</b>		<b>1.79%</b>
<b>DISTRIBUTION PLANT</b>										
471.00	LAND RIGHTS INTANGIBLE	0	60-R4	0%	63,907,560	12,099,619	51,807,941	1,072,013	48.4	1.68%
472.00	* STRUCTURES AND IMPROVEMENTS - OTHER	0	40-S0.5	0%	220,832,605	64,014,227	156,818,378	5,155,524	29.4	2.33%
472.31	STRUCTURES AND IMPROVEMENTS - STONEY CREEK	2046	40-S0.5	0%	29,662,115	5,056,171	24,605,944	1,180,276	20.8	3.98%
472.32	STRUCTURES AND IMPROVEMENTS - WIN-RHODES	2046	40-S0.5	0%	23,216,546	5,549,955	17,666,591	885,199	20.0	3.81%
472.33	STRUCTURES AND IMPROVEMENTS - LONDON ADMIN	2026	40-S0.5	0%	19,789,902	9,778,917	10,010,985	2,353,163	4.2	11.89%
472.34	STRUCTURES AND IMPROVEMENTS - KINGSTON OFFICE	2046	40-S0.5	0%	16,737,576	4,069,504	12,668,072	628,711	20.1	3.76%
472.35	STRUCTURES AND IMPROVEMENTS - MAINWAY	2027	40-S0.5	0%	15,937,297	3,958,252	11,979,045	2,247,542	5.3	14.10%
473.01	SERVICES - METAL	0	45-S1	0%	549,648,294	154,010,806	395,637,488	15,892,122	28.6	2.89%
473.02	SERVICES - PLASTIC	0	55-S3	0%	4,458,883,265	799,925,232	3,658,958,033	97,913,164	39.2	2.20%
474.00	REGULATORS	0	25-SQ	0%	488,870,931	59,858,893	429,012,038	43,329,780	15.5	8.86%
475.00	MAINS - ENVISION	0	25-SQ	0%	181,264,676	59,887,548	121,377,128	10,469,399	12.2	5.78%
475.21	MAINS - COATED & WRAPPED	0	61-R3	0%	3,320,418,328	675,903,371	2,644,514,957	60,647,640	45.9	1.83%
475.30	MAINS - PLASTIC	0	65-R3	0%	3,480,106,028	710,302,699	2,769,803,329	54,916,995	50.7	1.58%
476.00	COMPANY NGV COMPRESSOR STATIONS	0	17-S2.5	0%	9,878,703	5,181,735	4,696,968	325,072	10.9	3.29%
477.00	MEASURING AND REGULATING EQUIPMENT	0	40-R2	0%	950,956,098	324,131,668	626,824,430	20,360,065	29.2	2.14%
477.01	CUSTOMER M&R EQUIPMENT	0	35-R3	0%	143,726,981	52,094,469	91,632,512	4,175,366	22.1	2.91%
478.00	METERS	0	15-S2.5	0%	1,020,910,894	469,525,898	551,384,996	91,419,431	7.2	8.95%
<b>TOTAL DISTRIBUTION PLANT</b>					<b>14,994,747,798</b>	<b>3,415,348,964</b>	<b>11,579,398,834</b>	<b>412,971,462</b>		<b>2.75%</b>
<b>GENERAL PLANT</b>										
482.00	STRUCTURES AND IMPROVEMENTS - OTHER	0	40-R1.5	0%	13,255,572	8,677,610	4,577,962	119,585	32.3	0.90%
482.01	STRUCTURES AND IMPROVEMENTS - VPC	2033	40-R1.5	0%	53,463,354	19,270,729	34,192,626	3,290,400	10.3	6.15%
482.04	STRUCTURES AND IMPROVEMENTS - THOROLD	2022	40-R1.5	0%	15,678,640	6,391,978	9,286,662	9,286,662	0.5	59.23%
482.05	STRUCTURES AND IMPROVEMENTS - MARKHAM	2046	40-R1.5	0%	36,671,818	6,852,980	29,818,839	1,388,286	21.5	3.79%
482.51	STRUCTURES AND IMPROVEMENTS - KEIL HEAD OFFICE	2049	40-R1.5	0%	69,558,675	11,589,939	57,968,736	3,364,448	19.5	4.84%
482.52	STRUCTURES AND IMPROVEMENTS - BLOOMFIELD TRAINING CENTER	2028	40-R1.5	0%	19,237,692	1,664,764	17,572,928	2,783,764	6.3	14.47%
483.00	OFFICE FURNITURE AND EQUIPMENT	0	15-SQ	0%	29,776,062	20,323,396	9,452,666	1,309,316	6.0	4.40%

**TABLE 1A. ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO PLANT IN SERVICE AT DECEMBER 31, 2021**

Related to Total Expense

Account (1)	Description (2)	Truncation Date (3)	Estimated Survivor Curve (4)	Net Salvage Percent (5)	Surviving Original Cost as of 12/31/2021 (6)	Book Reserve (7)	Future Accruals (8)	Annual Accrual Amount (9)	Composite Remaining Life (10)	Annual Accrual Rate (11)
484.00	TRANSPORTATION EQUIPMENT	0	12-L2.5	0%	134,722,078	89,525,829	45,196,249	5,083,958	7.0	3.77%
485.00	HEAVY WORK EQUIPMENT	0	17-L1.5	0%	44,128,921	12,811,266	31,317,655	2,793,740	11.4	6.33%
486.00	TOOLS AND WORK EQUIPMENT	0	15-SQ	0%	79,966,854	26,128,214	53,838,641	9,529,666	7.6	11.92%
487.70	RENTAL - REFUEL APPL	0	15-SQ	0%	864,755	92,164	772,591	86,895	9.3	10.05%
487.80	RENTAL - NGV STATIONS	0	20-SQ	0%	7,774,175	2,397,143	5,377,032	291,548	18.4	3.75%
488.00	COMMUNICATION STRUCTURES AND EQUIPMENT	0	10-SQ	0%	11,224,609	4,990,530	6,234,079	2,946,627	2.6	26.25%
490.00	COMPUTER EQUIPMENT	0	4-SQ	0%	30,306,679	20,774,567	9,532,112	4,271,256	1.7	14.09%
	COMPUTER EQUIPMENT - POST 2023	0	4-SQ	0%	0	0	0	0	0.0	25.00%
490.30	COMPUTER EQUIPMENT - WAMS	0	10-SQ	0%	4,680,899	2,418,465	2,262,435	502,763	4.5	10.74%
491.01	SOFTWARE ACQUIRED INTANGIBLES	0	4-SQ	0%	155,164,785	107,550,337	47,614,448	13,823,969	2.0	8.91%
	SOFTWARE ACQUIRED INTANGIBLES - POST 2023	0	4-SQ	0%	0	0	0	0	0.0	25.00%
491.02	SOFTWARE DEVELOPED INTANGIBLES	0	4-SQ	0%	38,776,288	25,519,357	13,256,930	3,990,552	2.2	10.29%
	SOFTWARE DEVELOPED INTANGIBLES - POST 2023	0	4-SQ	0%	0	0	0	0	0.0	25.00%
491.03	CIS ACQUIRED SOFTWARE	0	10-SQ	0%	87,626,214	20,250,171	67,376,042	7,355,375	8.4	8.39%
	** SOFTWARE INTANGIBLES - 10 YEAR	0	10-SQ	0%	0	0	0	0	0.0	10.00%
491.04	WAMS	0	10-SQ	0%	85,221,905	44,031,318	41,190,587	9,153,464	4.5	10.74%
<b>TOTAL GENERAL PLANT</b>					<b>918,099,975</b>	<b>431,260,756</b>	<b>486,839,219</b>	<b>81,372,274</b>		<b>8.86%</b>
<b>TOTAL UTILITY PLANT STUDIED</b>					<b>21,693,291,183</b>	<b>5,582,714,397</b>	<b>16,110,576,786</b>	<b>603,204,356</b>		<b>2.78%</b>
<b>PLANT NOT STUDIED</b>										
401.00	Franchises and Consents - Total Comp				1,175,081					
402.04	Other Intangibles - Lakeland Acquisition Adjustment				494,761					
458.00	Base Pressure and Line Pack Gas				76,135,052					
	Land (Including MacLead Property)				177,293,391					
	Plant Held for Future Use				1,670,861					
	Inventory Adjustment				59,309,971					
	*** Post Study Adjustments				5,005,525					
<b>TOTAL PLANT NOT STUDIED</b>					<b>321,084,642</b>					
<b>TOTAL UTILITY PLANT IN SERVICE</b>					<b>22,014,375,825</b>					

\* Annual Accrual Rates for new major structures in Account 472.00 after 2023 are 4.02%.

\*\* New depreciation rate for major longer term intangible asset additions post 2023

\*\*\* Adjustments between regulated and unregulated storage operations to align with updated exhibits in Enbridge Gas's 2021 Utility Earnings and Disposition of Deferral & Variance Account Balances proceeding (EB-2022-0110), as filed on September 2, 2022



**TABLE 1B. ESTIMATED SURVIVOR CURVE, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND**

**CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO PLANT IN SERVICE AT DECEMBER 31, 2021**

Related to Total Expense

Account	Description	Truncation Date	Estimated Survivor Curve	Net Salvage Percent	Surviving Original Cost as of 12/31/2021	Book Reserve	Future Accruals	Annual Accrual Amount	Composite Remaining Life	Annual Accrual Rate
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>LOCAL STORAGE PLANT</b>										
442.00	STRUCTURES AND IMPROVEMENTS	0	40-S5	0%	6,282,181	0	6,282,181	0	0.0	0.00%
443.01	HOLDER - STORAGE TANK	0	45-R4	0%	5,804,412	0	5,804,412	0	0.0	0.00%
443.02	HOLDER EQUIPMENT	0	55-R4	0%	21,554,522	0	21,554,522	0	0.0	0.00%
<b>TOTAL LOCAL STORAGE PLANT</b>					<b>33,641,115</b>	<b>0</b>	<b>33,641,115</b>	<b>0</b>		<b>0.00%</b>
<b>UNDERGROUND STORAGE PLANT</b>										
451.00	LAND RIGHTS INTANGIBLE	0	55-R4	0%	74,762,354	0	74,762,354	0	0.0	0.00%
452.00	STRUCTURES AND IMPROVEMENTS	0	45-R3	-15%	104,433,820	7,146,566	112,952,327	237,144	0.0	0.23%
453.00	WELLS	0	45-R2.5	-50%	143,144,395	24,504,400	190,212,192	1,383,057	0.0	0.97%
454.00	WELL EQUIPMENT	0	40-R2	0%	13,364,517	0	13,364,517	0	0.0	0.00%
455.00	FIELD LINES	0	55-R3	-15%	201,920,080	10,513,629	221,694,463	498,667	0.0	0.25%
456.00	COMPRESSOR EQUIPMENT	0	44-R4	-10%	682,328,757	22,636,463	727,925,170	1,364,955	0.0	0.20%
457.00	REGULATING AND MEASURING EQUIPMENT	0	40-R2.5	-20%	77,194,133	7,509,737	85,123,223	321,592	0.0	0.42%
<b>TOTAL UNDERGROUND STORAGE PLANT</b>					<b>1,297,148,055</b>	<b>72,310,794</b>	<b>1,426,034,246</b>	<b>3,805,415</b>		<b>0.29%</b>
<b>TRANSMISSION PLANT</b>										
461.00	LAND RIGHTS INTANGIBLE	0	60-R4	0%	88,171,402	0	88,171,402	0	0.0	0.00%
462.00	COMPRESSOR STRUCTURES AND IMPROVEMENTS	0	50-S4	-10%	163,351,958	3,987,725	175,699,429	305,846	0.0	0.19%
463.00	MEASURING AND REGULATING STRUCTURES AND IMPROVEMENTS	0	55-S4	-10%	11,252,284	634,334	11,743,178	15,876	0.0	0.14%
464.00	EQUIPMENT	0	50-S4	-10%	2,920,218	58,335	3,153,905	5,244	0.0	0.18%
465.00	MAINS	0	70-R4	-15%	2,783,251,797	100,740,061	3,099,999,506	5,564,173	0.0	0.20%
466.00	COMPRESSOR EQUIPMENT	0	30-R4	-5%	1,005,060,039	17,041,023	1,038,272,018	1,468,292	0.0	0.15%
467.00	MEASURING AND REGULATING EQUIPMENT	0	40-R4	-10%	395,646,542	11,663,836	423,547,360	903,529	0.0	0.23%
<b>TOTAL TRANSMISSION PLANT</b>					<b>4,449,654,239</b>	<b>134,125,313</b>	<b>4,840,586,797</b>	<b>8,262,960</b>		<b>0.19%</b>
<b>DISTRIBUTION PLANT</b>										
471.00	LAND RIGHTS INTANGIBLE	0	60-R4	0%	63,907,560	0	63,907,560	0	0.0	0.00%
472.00	* STRUCTURES AND IMPROVEMENTS - OTHER	0	40-S0.5	0%	220,832,605	0	220,832,605	0	0.0	0.00%
472.31	STRUCTURES AND IMPROVEMENTS - STONEY CREEK	2046	40-S0.5	0%	29,662,115	0	29,662,115	0	0.0	0.00%
472.32	STRUCTURES AND IMPROVEMENTS - WIN-RHODES	2046	40-S0.5	0%	23,216,546	0	23,216,546	0	0.0	0.00%
472.33	STRUCTURES AND IMPROVEMENTS - LONDON ADMIN	2026	40-S0.5	0%	19,789,902	0	19,789,902	0	0.0	0.00%
472.34	STRUCTURES AND IMPROVEMENTS - KINGSTON OFFICE	2046	40-S0.5	0%	16,737,576	0	16,737,576	0	0.0	0.00%
472.35	STRUCTURES AND IMPROVEMENTS - MAINWAY	2027	40-S0.5	0%	15,937,297	0	15,937,297	0	0.0	0.00%
473.01	SERVICES - METAL	0	45-S1	-50%	549,648,294	114,315,009	710,157,433	4,536,855	0.0	0.83%
473.02	SERVICES - PLASTIC	0	55-S3	-40%	4,458,883,265	584,908,272	5,657,528,299	29,894,522	0.0	0.67%
474.00	REGULATORS	0	25-SQ	0%	488,870,931	0	488,870,931	0	0.0	0.00%
475.00	MAINS - ENVISION	0	25-SQ	0%	181,264,676	0	181,264,676	0	0.0	0.00%
475.21	MAINS - COATED & WRAPPED	0	61-R3	-40%	3,320,418,328	375,455,665	4,273,129,995	19,846,219	0.0	0.60%
475.30	MAINS - PLASTIC	0	65-R3	-25%	3,480,106,028	218,129,184	4,132,003,351	12,727,604	0.0	0.37%
476.00	COMPANY NGV COMPRESSOR STATIONS	0	17-S2.5	0%	9,878,703	0	9,878,703	0	0.0	0.00%
477.00	MEASURING AND REGULATING EQUIPMENT	0	40-R2	-15%	950,956,098	43,755,764	1,049,843,748	3,292,964	0.0	0.35%
477.01	CUSTOMER M&R EQUIPMENT	0	35-R3	0%	143,726,981	0	143,726,981	0	0.0	0.00%
478.00	METERS	0	15-S2.5	0%	1,020,910,894	0	1,020,910,894	0	0.0	0.00%
<b>TOTAL DISTRIBUTION PLANT</b>					<b>14,994,747,798</b>	<b>1,336,563,893</b>	<b>18,057,398,611</b>	<b>70,298,164</b>		<b>0.47%</b>
<b>GENERAL PLANT</b>										
482.00	STRUCTURES AND IMPROVEMENTS - OTHER	0	40-R1.5	0%	13,255,572	0	13,255,572	0	0.0	0.00%
482.01	STRUCTURES AND IMPROVEMENTS - VPC	2033	40-R1.5	0%	53,463,354	0	53,463,354	0	0.0	0.00%
482.04	STRUCTURES AND IMPROVEMENTS - THOROLD	2022	40-R1.5	0%	15,678,640	0	15,678,640	0	0.0	0.00%
482.05	STRUCTURES AND IMPROVEMENTS - MARKHAM	2046	40-R1.5	0%	36,671,818	0	36,671,818	0	0.0	0.00%
482.51	STRUCTURES AND IMPROVEMENTS - KEIL HEAD OFFICE	2049	40-R1.5	0%	69,558,675	0	69,558,675	0	0.0	0.00%
482.52	STRUCTURES AND IMPROVEMENTS - BLOOMFIELD TRAINING CENTER	2028	40-R1.5	0%	19,237,692	0	19,237,692	0	0.0	0.00%
483.00	OFFICE FURNITURE AND EQUIPMENT	0	15-SQ	0%	29,776,062	0	29,776,062	0	0.0	0.00%

484.00	TRANSPORTATION EQUIPMENT	0	12-L2.5	0%	134,722,078	0	134,722,078	0	0.0	0.00%
485.00	HEAVY WORK EQUIPMENT	0	17-L1.5	0%	44,128,921	0	44,128,921	0	0.0	0.00%
486.00	TOOLS AND WORK EQUIPMENT	0	15-SQ	0%	79,966,854	0	79,966,854	0	0.0	0.00%
487.70	RENTAL - REFUEL APPL	0	15-SQ	0%	864,755	0	864,755	0	0.0	0.00%
487.80	RENTAL - NGV STATIONS	0	20-SQ	0%	7,774,175	0	7,774,175	0	0.0	0.00%
488.00	COMMUNICATION STRUCTURES AND EQUIPMENT	0	10-SQ	0%	11,224,609	0	11,224,609	0	0.0	0.00%
490.00	COMPUTER EQUIPMENT	0	4-SQ	0%	30,306,679	0	30,306,679	0	0.0	0.00%
	COMPUTER EQUIPMENT - POST 2023	0	4-SQ	0%	0	0	0	0	0.0	0.00%
490.30	COMPUTER EQUIPMENT - WAMS	0	10-SQ	0%	4,680,899	0	4,680,899	0	0.0	0.00%
491.01	SOFTWARE ACQUIRED INTANGIBLES	0	4-SQ	0%	155,164,785	0	155,164,785	0	0.0	0.00%
	SOFTWARE ACQUIRED INTANGIBLES - POST 2023	0	4-SQ	0%	0	0	0	0	0.0	0.00%
491.02	SOFTWARE DEVELOPED INTANGIBLES	0	4-SQ	0%	38,776,288	0	38,776,288	0	0.0	0.00%
	SOFTWARE DEVELOPED INTANGIBLES - POST 2023	0	4-SQ	0%	0	0	0	0	0.0	0.00%
491.03	CIS ACQUIRED SOFTWARE	0	10-SQ	0%	87,626,214	0	87,626,214	0	0.0	0.00%
**	SOFTWARE INTANGIBLES - 10 YEAR	0	10-SQ	0%	0	0	0	0	0.0	0.00%
491.04	WAMS	0	10-SQ	0%	85,221,905	0	85,221,905	0	0.0	0.00%
<b>TOTAL GENERAL PLANT</b>					<b>918,099,975</b>	<b>0</b>	<b>918,099,975</b>	<b>0</b>		<b>0.00%</b>

<b>TOTAL UTILITY PLANT STUDIED</b>					<b>21,693,291,183</b>	<b>1,543,000,000</b>	<b>25,275,760,745</b>	<b>82,366,539</b>		<b>0.38%</b>
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**PLANT NOT STUDIED**

401.00	Franchises and Consents - Total Comp				1,175,081					
402.04	Other Intangibles - Lakeland Acquisition Adjustment				494,761					
458.00	Base Pressure and Line Pack Gas				76,135,052					
	Land (Including MacLeod Property)				177,293,391					
	Plant Held for Future Use				1,670,861					
	Inventory Adjustment				59,309,971					
	*** Post Study Adjustments				5,005,525					
<b>TOTAL PLANT NOT STUDIED</b>					<b>321,084,642</b>					

<b>TOTAL UTILITY PLANT IN SERVICE</b>					<b>22,014,375,825</b>					
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\* Annual Accrual Rates for new major structures in Account 472.00 after 2023 are 4.02%.

\*\* New depreciation rate for major longer term intangible asset additions post 2023

\*\*\* Adjustments between regulated and unregulated storage operations to align with updated exhibits in Enbridge Gas's 2021 Utility Earnings and Disposition of Deferral & Variance Account Balances proceeding (EB-2022-0110), as filed on September 2, 2022

OEB Decision  
2024 Net Utility Income - EGI

Line No.	Particulars (\$ millions)	Capital Update	Settlement Agreement Adjustments	Per Settlement Agreement	OEB Phase 1 Decision Adjustments	Per OEB Phase 1 Decision
		(a)	(b)	(c)=(a+b)	(d)	(e)=(c+d)
	<u>Operating Income</u>					
1	Gas Sales and Distribution (1)	5,851.6	(71.4)	5,780.2	(0.0)	5,780.2
2	Transportation (1)	164.7	0.5	165.2	(0.0)	165.2
3	Storage	0.0	0.0	0	0.00	0.0
4	Other Operating Revenue	64.3	(0.0)	64.3	0.00	64.3
5	Interest and Property Rental	-	-	-	-	-
6	Other Income	-	-	-	-	-
7	Total Operating Revenue (1)	<u>6,080.6</u>	<u>(70.9)</u>	<u>6,009.7</u>	<u>(0.0)</u>	<u>6,009.7</u>
	<u>Operating Cost</u>					
8	Gas Costs (1)	3,228.0	(96.3)	3,131.7	0.0	3,131.7
9	Operation and Maintenance (1)	1,054.0	(50.0)	1,004.0	50.0	1,054.0
10	Depreciation and Amortization Expense	878.0	(11.8)	866.2	(136.0)	730.2
11	Fixed Financing Costs	4.0	0.0	4.0	0.0	4.0
12	Debt Redemption Premium Amortization	0.0	0.0	0.0	0.0	0.0
13	Municipal and Other Taxes	126.2	(0.6)	125.6	(0.0)	125.6
14	Cost of Service	<u>5,290.3</u>	<u>(158.8)</u>	<u>5,131.5</u>	<u>(86.0)</u>	<u>5,045.5</u>
15	Utility Income Before Income Taxes	<u>790.4</u>	<u>87.8</u>	<u>878.2</u>	<u>86.0</u>	<u>964.2</u>
16	Income Tax Expense	<u>(52.1)</u>	<u>(36.4)</u>	<u>(88.5)</u>	<u>(5.1)</u>	<u>(93.6)</u>
17	Utility Income (1)	<u><u>738.3</u></u>	<u><u>51.5</u></u>	<u><u>789.8</u></u>	<u><u>80.9</u></u>	<u><u>870.7</u></u>

Note:

(1) Reflective of additional settlement adjustments as per Draft Rate Order Overview, p. 2, Table 1.

OEB Decision  
Calculation of Utility Taxable Income and Income Tax Expense - EGI  
2024 Test Year

Line No.	Particulars (\$ millions)	Federal (a)	Provincial (b)	Combined (c)
1	Utility Income Before Income Taxes	964.2	964.2	
	<u>Add</u>			
2	Depreciation and Amortization	730.2	730.2	
3	Accrual Based Pension and OPEB costs	(1.6)	(1.6)	
4	Other Non-deductible Items	1.4	1.4	
5	Total Add Back	730.0	730.0	
6	Sub-total	1,694.2	1,694.2	
	<u>Deduct</u>			
7	Capital Cost Allowance	760.7	760.7	
8	Items Capitalized for Regulatory Purposes	157.7	157.7	
9	Amortization of Share/Debenture Issue Expense	(0.2)	(0.2)	
10	Cash Based Pension and OPEB Costs	16.9	16.9	
11	Other	0.1	0.1	
12	Total Deduction	935.2	935.2	
13	Taxable Income	759.0	759.0	
14	Income Tax Rates	15.00%	11.50%	
15	Tax Provision Excluding Interest Shield	113.8	87.3	201.1
	<u>Tax Shield on Interest Expense</u>			
16	Rate Base	15,716.8		
17	Return Component of Debt	2.58%		
18	Interest Expense	405.9		
19	Combined Tax Rate	26.50%		
20	Income Tax Credit			(107.6)
21	Total Utility Income Taxes			93.6

Note:

(1) Includes the impact of the Settlement Agreement and the OEB Decision.

Capital Update  
2024 Utility Deficiency Calculation and Required Rate of Return - EGI

Line No.	Particulars	Principal	Component	Cost Rate	Return
		(\$ millions)	(%)	(%)	Component (%)
		Test Year	Test Year	Test Year	Test Year
		(a)	(b)	(c)	(d) = (b x c)
	<u>Debt</u>				
1	Long and Medium Term Debt (1)	10,028.1	61.85	4.17	2.578
2	Short Term Debt	23.5	0.15	3.00	0.004
3	Total Debt	<u>10,051.6</u>	<u>62.00</u>		<u>2.582</u>
4	<u>Common Equity</u>	6,160.7	38.00	8.66	3.291
5	Total	<u>16,212.3</u>	<u>100.00</u>		<u>5.873</u>
6	Rate Base	16,212.3			
7	Utility Income	738.3			
8	Indicated Rate of Return	4.554%			
9	(Deficiency)/Sufficiency in Rate of Return	(1.320%)			
10	Net (Deficiency)/Sufficiency	(213.9)			
11	Gross (Deficiency)/Sufficiency (1)	(291.0)			
12	Revenue at Existing Rates	6,016.3			
13	Revenue Requirement	6,307.4			
14	Gross Revenue (Deficiency)/Sufficiency (1)	(291.0)			
	<u>Common Equity</u>				
15	Allowed Rate of Return	8.660%			
16	Earnings on Common Equity	5.188%			
17	(Deficiency)/Sufficiency In Common Equity Return	(3.472%)			

Notes:

(1) Includes (\$22.5) million related to Dawn to Corunna.

Settlement Agreement  
2024 Utility Deficiency Calculation and Required Rate of Return - EGI

Line No.	Particulars	Principal	Component	Cost Rate	Return
		(\$ millions)	(%)	(%)	Component (%)
		Test Year	Test Year	Test Year	Test Year
		(a)	(b)	(c)	(d) = (b x c)
	<u>Debt</u>				
1	Long and Medium Term Debt	9,773.4	61.85	4.17	2.578
2	Short Term Debt	23.7	0.15	3.00	0.005
3	Total Debt	<u>9,797.1</u>	<u>62.00</u>		<u>2.582</u>
4	<u>Common Equity</u>	6,004.7	38.00	8.66	3.291
5	Total	<u>15,801.8</u>	<u>100.00</u>		<u>5.873</u>
6	Rate Base	15,801.8			
7	Utility Income (1)	789.8			
8	Indicated Rate of Return	4.998%			
9	(Deficiency)/Sufficiency in Rate of Return	(0.875%)			
10	Net (Deficiency)/Sufficiency	(138.2)			
11	Gross (Deficiency)/Sufficiency	(188.1)			
12	Revenue at Existing Rates	5,945.4			
13	Revenue Requirement	6,133.6			
14	Gross Revenue (Deficiency)/Sufficiency (1)	(188.1)			
	<u>Common Equity</u>				
15	Allowed Rate of Return	8.660%			
16	Earnings on Common Equity	6.358%			
17	(Deficiency)/Sufficiency In Common Equity Return	(2.302%)			

Note:

(1) Reflective of additional settlement adjustments as per Draft Rate Order Overview, p. 2, Table

OEB Decision  
2024 Utility Deficiency Calculation and Required Rate of Return - EGI

Line No.	Particulars	Principal	Component	Cost Rate	Return
		(\$ millions)	(%)	(%)	Component (%)
		Test Year	Test Year	Test Year	Test Year
		(a)	(b)	(c)	(d) = (b x c)
	<u>Debt</u>				
1	Long and Medium Term Debt	9,720.8	61.85	4.17	2.578
2	Short Term Debt	23.6	0.15	3.00	0.005
3	Total Debt	<u>9,744.4</u>	<u>62.00</u>		<u>2.582</u>
4	<u>Common Equity</u>	5,972.4	38.00	9.21	3.500
5	Total	<u>15,716.8</u>	<u>100.00</u>		<u>6.082</u>
6	Rate Base	15,716.8			
7	Utility Income	870.7			
8	Indicated Rate of Return	5.540%			
9	(Deficiency)/Sufficiency in Rate of Return	(0.542%)			
10	Net (Deficiency)/Sufficiency	(85.3)			
11	Gross (Deficiency)/Sufficiency	(116.0)			
12	Revenue at Existing Rates	5,945.4			
13	Revenue Requirement	6,061.4			
14	Gross Revenue (Deficiency)/Sufficiency	(116.0)			
	<u>Common Equity</u>				
15	Allowed Rate of Return	9.210%			
16	Earnings on Common Equity	7.782%			
17	(Deficiency)/Sufficiency In Common Equity Return	(1.428%)			

Note:

(1) Includes the impact of the Settlement Agreement and the OEB Decision.

OEB Decision  
2024 Test Year - Calculation of Total Revenue Deficiency - EGI

Line No.	Particulars (\$ millions)	Delivery (a)	Gas Supply (b)	Total (c)=(a+b)
	<u>Cost of Capital</u>			
1	Rate Base	15,716.8		15,716.8
2	Required Rate of Return	6.08%		6.08%
3	Required Return	<u>955.9</u>		<u>955.9</u>
	<u>Cost of Service</u>			
4	Gas Costs	14.7	3,117.0	3,131.7
5	Operations and Maintenance	1,054.0	-	1,054.0
6	Depreciation and Amortization	730.2	-	730.2
7	Fixed Financing Costs	4.0	-	4.0
8	Municipal and Other Taxes	125.6	-	125.6
9	Total	<u>1,928.4</u>	<u>3,117.0</u>	<u>5,045.5</u>
	<u>Miscellaneous Operating and Non-Operating Revenue</u>			
10	Other Operating Revenue	(64.3)	-	(64.3)
11	Other Income	-	-	-
12	Total	<u>(64.3)</u>	<u>-</u>	<u>(64.3)</u>
	<u>Income Taxes on Earnings</u>			
13	Excluding Tax Shield	202.3	(1.2)	201.1
14	Tax Shield Provided by Interest Expense	(107.6)	-	(107.6)
15	Total	<u>94.7</u>	<u>(1.2)</u>	<u>93.6</u>
	<u>Taxes on (Deficiency)/Sufficiency</u>			
16	Gross (Deficiency)/Sufficiency	(111.6)	(4.4)	(116.0)
17	Net (Deficiency)/Sufficiency	(82.1)	(3.2)	(85.3)
18	Total	<u>29.5</u>	<u>1.2</u>	<u>30.7</u>
19	Revenue Requirement	<u>2,944.3</u>	<u>3,117.0</u>	<u>6,061.4</u>
20	<u>Revenue At Existing Rates</u>			
21	Gas Sales	2,670.1	3,110.1	5,780.2
22	Transmission, Compression & Storage	162.6	2.5	165.2
23	Total Revenue At Existing Rates	<u>2,832.8</u>	<u>3,112.6</u>	<u>5,945.4</u>
24	Gross Revenue (Deficiency)	<u>(111.6)</u>	<u>(4.4)</u>	<u>(116.0)</u>

Note:

(1) Includes the impact of the Settlement Agreement and the OEB Decision.



OEB Decision  
2024 Test Year - Calculation of Delivery Revenue Deficiency - EGI

Line No.	Particulars (\$ millions)	Capital Update	Settlement Agreement Adjustments	Per Settlement Agreement	OEB Phase 1 Decision Adjustments	Per OEB Phase 1 Decision
		(a)	(b)	(c)=(a+b)	(d)	(e)=(c+d)
<u>Cost of Capital</u>						
1	Rate Base	16,212.3	(410.5)	15,801.8	(85.0)	15,716.8
2	Required Rate of Return	5.87%		5.87%		6.08%
3	Required Return	<u>952.2</u>	<u>(24.1)</u>	<u>928.1</u>	<u>27.8</u>	<u>955.9</u>
<u>Cost of Service</u>						
4	Gas Costs	17.6	(2.9)	14.7	0.0	14.7
5	Operations and Maintenance	1,054.0	(50.0)	1,004.0	50.0	1,054.0
6	Depreciation and Amortization	878.0	(11.8)	866.2	(136.0)	730.2
7	Fixed Financing Costs	4.0	0.0	4.0	0.0	4.0
8	Municipal and Other Taxes	126.2	(0.6)	125.6	(0.0)	125.6
9	Total	<u>2,079.8</u>	<u>(65.3)</u>	<u>2,014.5</u>	<u>(86.1)</u>	<u>1,928.4</u>
<u>Miscellaneous Operating and Non-Operating Revenue</u>						
10	Other Operating Revenue	(64.3)	0.0	(64.3)	0.0	(64.3)
11	Other Income	-	0.0	-	0.0	-
12	Total	<u>(64.3)</u>	<u>(0.0)</u>	<u>(64.3)</u>	<u>0.0</u>	<u>(64.3)</u>
<u>Income Taxes on Earnings</u>						
13	Excluding Tax Shield	168.9	28.9	197.8	4.6	202.3
14	Tax Shield Provided by Interest Expense	(110.8)	2.7	(108.1)	0.5	(107.6)
15	Total	<u>58.2</u>	<u>31.4</u>	<u>89.6</u>	<u>5.1</u>	<u>94.7</u>
<u>Taxes on (Deficiency)/Sufficiency</u>						
16	Gross (Deficiency)/Sufficiency	(267.8)	84.1	(183.7)	72.1	(111.6)
17	Net (Deficiency)/Sufficiency	(196.8)	61.7	(135.1)	53.0	(82.1)
18	Total	<u>71.0</u>	<u>(22.4)</u>	<u>48.6</u>	<u>(19.1)</u>	<u>29.5</u>
19	Revenue Requirement	<u>3,096.9</u>	<u>(80.4)</u>	<u>3,016.5</u>	<u>(72.2)</u>	<u>2,944.3</u>
<u>Revenue At Existing Rates</u>						
21	Gas Sales	2,666.9	3.2	2,670.1	0.0	2,670.1
22	Transmission, Compression & Storage	162.2	0.5	162.7	(0.1)	162.6
23	Total Revenue At Existing Rates	<u>2,829.1</u>	<u>3.7</u>	<u>2,832.8</u>	<u>(0.0)</u>	<u>2,832.8</u>
24	Gross Revenue (Deficiency)	<u>(267.8)</u>	<u>84.1</u>	<u>(183.7)</u>	<u>72.2</u>	<u>(111.6)</u>

Note:

- (1) Includes the impact of the Settlement Agreement and the OEB Decision.

OEB Decision  
2024 Test Year - Calculation of Gas Supply Revenue Deficiency - EGI

Line No.	Particulars (\$ millions)	Capital Update (a)	Settlement Agreement Adjustments (b)	Per Settlement Agreement (c)=(a+b)	OEB Phase 1 Decision Adjustments (d)	Per OEB Phase 1 Decision (e)=(c+d)
	<u>Net Revenue Requirement</u>					
1	Gas Costs	3,210.4	(93.4)	3,117.0	0.0	3,117.0
	<u>Revenue at Existing Rates</u>					
2	Revenue at 2023 Gas Supply Rates	3,107.4	5.2	3,112.6	0.0	3,112.6
3	Gas Cost Revenue Adjustment	79.9	(79.9)	0.0	0.0	0.0
4	Total	3,187.2	(74.6)	3,112.6	0.0	3,112.6
5	Gross (Deficiency)/Sufficiency	(23.2)	18.7	(4.4)	0.0	(4.4)

Notes:

- (1) Includes the impact of the Settlement Agreement and the OEB Decision.

OEB Decision  
Natural Gas Vehicle (NGV) Program - 2024 Rate of Return Summary - EGI

<u>Line No.</u>	<u>Particulars (\$ millions)</u>	<u>2024</u> <u>Test Year</u> <u>(a)</u>
	<u>Operating Income</u>	
1	Total Revenue	5.0
2	CNG Rental Station - Gross O&M	1.6
3	Reclass of Maintenance O&M to Revenue (1)	(0.6)
4	CNG Rental Station - Capitalization	(0.6)
5	Depreciation Expense	0.4
6	Total Expenses	0.9
7	Operating Income before Income Taxes	4.1
8	Operating Income after Income Taxes	4.2
	<u>Investment</u>	
9	Net Utility Investment	40.3
10	Rate of Return on Investment	10.5%
11	Required Rate of Return	6.1%
12	After Tax (Deficiency)/Sufficiency	1.9
13	Pre Tax (Deficiency)/Sufficiency	2.6

Notes:

- (1) The revenue reported in line 1 excludes third-party NGV maintenance cost recoveries from program participants of \$0.6 million. The associated expenses included in line 2 have been eliminated in line 3, given they are a pass-through cost.

2024 Adjusted Revenue Requirement and Revenue (Deficiency)/Sufficiency

Line No.	Particulars (\$ millions)	Per Working Papers, Schedule 12			Adjustments			2024 Adjusted				
		Delivery	Gas Costs	Total	Delivery	Gas Costs	Total	Delivery	Gas Costs	Total		
		(a)	(b)	(c) = (a + b)	(d)	(e)	(f) = (d + e)	(g) = (a + d)	(h) = (b + e)	(i) = (g + h)		
<u>Revenue at Existing Rates</u>												
1	Gas Sales and Distribution	2,670.1	3,110.1	5,780.2	(3.0)	(2)	5.3	(3)	2.3	2,667.1	3,115.4	5,782.5
2	Transportation	162.6	2.5	165.2	(18.4)	(1)(2)	20.0	(3)	1.6	144.3	22.5	166.8
3	Other Income	64.3	-	64.3	21.4	(1)(2)	-	-	21.4	85.6	-	85.6
4	Total Operating Revenue	2,897.0	3,112.6	6,009.6	-	-	25.3	-	25.3	2,897.0	3,137.9	6,034.9
<u>Revenue Requirement</u>												
5	Cost of Gas	14.7	3,117.0	3,131.7	(0.6)	(4)	25.3	(3)	24.7	14.2	3,142.3	3,156.4
6	Operation and Maintenance	1,054.0	-	1,054.0	-	-	-	-	-	1,054.0	-	1,054.0
7	Depreciation and Amortization Expense	730.2	-	730.2	-	-	-	-	-	730.2	-	730.2
8	Fixed Financing Costs	4.0	-	4.0	-	-	-	-	-	4.0	-	4.0
9	Municipal and Other Taxes	125.6	-	125.6	-	-	-	-	-	125.6	-	125.6
10	Total Operating Costs	1,928.4	3,117.0	5,045.5	(0.6)	-	25.3	-	24.7	1,927.9	3,142.3	5,070.2
11	Cost of Capital	955.9	-	955.9	-	-	-	-	-	955.9	-	955.9
12	Income Taxes	94.7	(4.5)	90.2	-	-	-	-	-	94.7	(4.5)	90.2
13	Taxes on (Deficiency)/Sufficiency	29.5	4.5	34.0	-	-	-	-	-	29.5	4.5	34.0
14	Total Revenue Requirement	3,008.6	3,117.0	6,125.6	(0.6)	-	25.3	-	24.7	3,008.0	3,142.3	6,150.3
15	Gross (Deficiency)/Sufficiency	<u>(111.6)</u>	<u>(4.4)</u>	<u>(116.0)</u>	<u>0.6</u>	-	<u>-</u>	-	<u>0.6</u>	<u>(111.0)</u>	<u>(4.4)</u>	<u>(115.4)</u>

Notes:

- (1) Reclassify gas supply optimization revenue.
- |   |          |
|---|----------|
| Transportation revenue - deduct gas supply optimization revenue | (15.3)   |
| Other income - add gas supply optimization revenue              | 15.3     |
|   | <u>-</u> |
- (2) Reclassify community expansion SES/TCS and RNG station charge revenue.
- |   |          |
|---|----------|
| Gas sales and distribution revenue - deduct SES/TCS | (3.0)    |
| Transportation revenue - deduct RNG station charges | (3.0)    |
| Other income - add SES/TCS, RNG station charges     | 6.0      |
|   | <u>-</u> |
- (3) Reclassify customer supplied fuel (CSF).
- |  |          |
|--|----------|
| Gas sales and distribution revenue - add CSF | 5.3      |
| Transportation revenue - add CSF             | 20.0     |
| Cost of Gas - add CSF                        | 25.3     |
|  | <u>-</u> |
- (4) PDCI cost reduction of \$0.6 million resulting from update to PDCI unit rate decrease from \$0.173/GJ from \$0.166/GJ applied to the 2024 Forecast PDCI volumes of 79 PJ.

Derivation of 2024 Revenue Deficiency Proportional Impact

Line No.	Particulars (\$ millions)	Delivery (a)	Gas Costs (b)	Total (c)
<u>Adjusted 2024 Revenue for Proportional Impact</u>				
Revenue at Existing Rates (1)				
1	Gas Sales and Distribution	2,667.1	3,115.4	5,782.5
2	Transportation	144.3	22.5	166.8
3	Other Revenue	85.6	-	85.6
4	Total Revenue at Existing Rates	2,897.0	3,137.9	6,034.9
Revenue Excluded				
5	Other Revenue (2)	(85.6)	-	(85.6)
6	Rate M13/GPA Station Charges (3)	(0.2)	-	(0.2)
7	Rate 401 Revenue (3)	(3.6)	-	(3.6)
8	Ex-Franchise Short-Term Transportation (3)	(12.1)	-	(12.1)
9	DSM (4)	(143.9)	-	(143.9)
10	Gas Costs (4)	(46.9)	-	(46.9)
11	Rate 145 and Rate 170 rate adjustment (5)	(2.0)	-	(2.0)
12	Non-Utility Cross Charge (6)	(1.2)	-	(1.2)
13	Total Revenue Excluded	(295.6)	-	(295.6)
14	Total Adjusted 2024 Revenue for Proportional Impact	2,601.5	3,137.9	5,739.3
<u>Revenue Deficiency Proportional Impact</u>				
15	2024 Revenue Deficiency (7)	111.0	4.4	115.4
Revenue Deficiency Adjustments				
16	DSM (4)	39.2	-	39.2
17	Gas Costs (4)	(0.5)	4.4	3.9
18	Rate 145 and Rate 170 rate adjustment (5)	2.0	-	2.0
19	Non-Utility Cross Charge (6)	(0.0)	-	(0.0)
20	Total Revenue Deficiency Adjustments	40.7	4.4	45.1
21	Remaining Revenue Deficiency	70.3	-	70.3
22	Revenue Deficiency Proportional Impact (line 21 / line 14)	<u>2.7%</u>		

Notes:

- (1) Working Papers, Schedule 16, columns (g-i), lines 1-4.
- (2) Line 3.
- (3) Working Papers, Schedule 19, column (c), lines 366, 361, 330 and 358. Revenue based on service and/or negotiated charges not subject to proportional revenue deficiency impact. Rate M13/GPA station charges excluded per Settlement Proposal.
- (4) 2023 and 2024 base rate adjustments to remove current approved revenue for DSM and gas costs, as per Working Papers, Schedule 18, p. 1, columns (b-c) and p. 4 columns (b-c), line 40.
- (5) Rate adjustment to adjust negative delivery blocked rates resulting from change in DSM costs.
- (6) Update to non-utility cross charge revenue per Working Papers, Schedule 18, p. 1, line 39 and Working Papers, Schedule 25.
- (7) Working Papers, Schedule 16, columns (g-i), line 15.

Summary of Proposed Revenue Change by Rate Class  
Total Revenue

Line No.	Particulars (\$000s)	Current	Adjustments to 2023 Base Rates					Base	Adjustments to 2024 Base Rates					Proposed	Revenue	
		Approved Revenue (1)	DSM (2)	Gas In Storage (3)	Own Use Gas (3)	UFG (3)	Compressor Fuel (3)	Revenue (g)=(a)-sum(b:f)	Revenue Deficiency (4)	DSM (5)	Gas In Storage (3)	Own Use Gas (3)	UFG (3)	Compressor Fuel (3)	Revenue (6)	Change % (o)=(n)-(a)/(a)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = (g) x 2.7%	(i)	(j)	(k)	(l)	(m)	(n)=sum(g:m)	(o)
<b>EGD Rate Zone</b>																
1	Rate 1	2,210,008	44,809	15,788	530	13,027	5,985	2,129,869	26,283	68,940	15,733	443	14,277	5,346	2,260,891	2.3%
2	Rate 6	1,191,041	23,394	14,219	508	12,314	4,883	1,135,723	11,069	31,444	14,170	425	13,495	4,361	1,210,686	1.6%
3	Rate 100	5,587	-	-	3	58	-	5,526	56	272	-	2	64	-	5,921	6.0%
4	Rate 110	68,051	2,516	731	113	2,383	143	62,165	903	2,396	728	94	2,611	128	69,026	1.4%
5	Rate 115	9,494	1,435	88	40	823	20	7,087	146	1,046	88	34	902	18	9,322	(1.8%)
6	Rate 125	13,074	166	-	-	588	-	12,320	332	175	-	-	718	-	13,545	3.6%
7	Rate 135	2,310	272	-	6	112	-	1,921	32	980	-	5	123	-	3,060	32.4%
8	Rate 145	1,802	1,207	24	2	37	4	849	19	319	24	1	40	4	1,257	(30.2%)
9	Rate 170	2,265	2,368	216	34	719	41	607	64	367	215	29	788	37	2,107	(7.0%)
10	Rate 200	38,608	41	550	20	484	151	37,362	124	42	548	17	531	135	38,759	0.4%
11	Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%
12	Total EGD Rate Zone	3,542,241	76,208	31,616	1,255	30,545	11,228	3,393,430	39,027	105,982	31,507	1,050	33,549	10,029	3,614,573	2.0%
<b>Union North Rate Zone</b>																
13	Rate 01	469,534	5,811	2,801	634	420	1,855	458,013	5,833	12,031	2,723	594	516	1,857	481,568	2.6%
14	Rate 10	85,101	3,115	734	55	128	579	80,490	751	1,654	714	51	158	579	84,397	(0.8%)
15	Rate 20	40,514	1,926	197	67	41	167	38,117	774	1,314	191	63	50	167	40,677	0.4%
16	Rate 25	6,184	40	-	15	-	-	6,129	130	79	-	14	-	-	6,352	2.7%
17	Rate 100	11,827	1,225	14	23	-	-	10,566	285	905	13	22	-	-	11,791	(0.3%)
18	Total Union North Rate Zone	613,160	12,117	3,746	794	589	2,601	593,313	7,774	15,984	3,642	744	724	2,603	624,785	1.9%
<b>Union South Rate Zone</b>																
19	Rate M1	1,183,713	28,884	7,787	1,662	2,033	2,183	1,141,164	13,773	39,317	7,571	1,558	2,497	2,186	1,208,065	2.1%
20	Rate M2	242,479	12,068	2,656	179	776	885	225,915	2,130	7,055	2,581	168	953	886	239,688	(1.2%)
21	Rate M4	48,580	5,158	408	118	563	650	41,682	792	5,535	397	111	692	651	49,859	2.6%
22	Rate M5	3,214	514	504	9	48	37	2,102	45	389	490	9	59	37	3,130	(2.6%)
23	Rate M7	37,165	2,364	143	107	665	967	32,919	688	4,188	139	100	817	968	39,820	7.1%
24	Rate M9	5,163	17	66	3	54	76	4,948	46	18	64	3	66	76	5,219	1.1%
25	Rate T1	14,793	1,635	-	31	154	244	12,728	342	965	-	29	188	243	14,496	(2.0%)
26	Rate T2	83,779	4,800	-	110	2,565	1,387	74,917	2,006	3,538	-	103	3,131	1,379	85,073	1.5%
27	Rate T3	8,183	106	-	10	164	205	7,698	208	112	-	10	200	204	8,430	3.0%
28	Total Union South Rate Zone	1,627,068	55,546	11,563	2,230	7,022	6,634	1,544,073	20,028	61,116	11,242	2,090	8,603	6,629	1,653,782	1.6%
29	Total In-franchise	5,782,469	143,871	46,925	4,279	38,157	20,463	5,530,817	66,829	183,082	46,391	3,884	42,875	19,261	5,893,139	1.9%
<b>Ex-franchise</b>																
30	Rate 331	169	-	-	-	-	-	169	5	-	-	-	-	-	174	2.8%
31	Rate 332	19,179	-	-	-	-	-	19,179	517	-	-	-	-	-	19,697	2.7%
32	Rate 401	3,561	-	-	-	-	-	3,561	-	-	-	-	-	-	3,561	0.0%
33	Rate M12/C1 Dawn-Parkway	123,642	-	-	-	5,280	13,712	104,651	2,822	-	-	-	6,443	13,637	127,552	3.2%
34	Rate C1	17,411	-	-	-	856	2,293	14,262	55	-	-	-	1,054	2,283	17,654	1.4%
35	Rate M13/GPA	424	-	-	-	43	-	381	5	-	-	-	54	-	440	3.7%
36	Rate M16	638	-	-	-	100	96	442	12	-	-	-	122	96	672	5.3%
37	Rate M17	570	-	-	-	12	29	529	14	-	-	-	15	29	587	2.9%
38	Total Ex-franchise	165,595	-	-	-	6,290	16,130	143,174	3,430	-	-	-	7,687	16,045	170,337	2.9%
39	Non-Utility Cross Charge	1,197	-	-	-	-	-	1,197	13	-	-	-	-	-	1,210	1.1%
40	Total	5,949,261	143,871	46,925	4,279	44,447	36,593	5,675,188	70,272	183,082	46,391	3,884	50,562	35,306	6,064,685	1.9%

**Notes:**

- (1) Working Papers, Schedule 19, pp.1-17, column (c).
- (2) 2023 DSM revenue based on 2023 DSM unit rates, as per EB-2022-0133 applied to 2024 billing determinants.
- (3) Working Papers, Schedule 23, p.1, columns (a-d), (f-i).
- (4) Calculated based on revenue deficiency proportional impact of 2.7%, as per Working Papers, Schedule 17, column (a), line 22, applied to base revenue in column (g).
- (5) Working Papers, Schedule 22, p.1, column (b).
- (6) Total proposed revenue per Working Papers, Schedule 16, p.1, column (i), line 14 - line 3.

Summary of Proposed Revenue Change by Rate Class  
Total Delivery Revenue

Line No.	Particulars (\$000s)	Current	Adjustments to 2023 Base Rates					Base	Adjustments to 2024 Base Rates					Proposed	Revenue	
		Approved Revenue (1)	DSM (2)	Gas In Inventory (3)	Own Use Gas (3)	UFG (3)	Compressor Fuel (3)	Revenue (g)=(a)-(b to f)	Revenue Deficiency (4) (h) = (g) x 2.7%	DSM (5)	Gas In Storage (3)	Own Use Gas (3)	UFG (3)	Compressor Fuel (3)	Revenue (n)=sum(g:m)	Change % (o)=(n)-(a)/(a)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
<u>EGD Rate Zone</u>																
1	Rate 1	1,035,292	44,809	15,788	-	-	-	974,695	26,283	68,940	15,733	-	-	-	1,085,651	4.9%
2	Rate 6	448,097	23,394	14,219	-	-	-	410,483	11,069	31,444	14,170	-	-	-	467,166	4.3%
3	Rate 100	2,060	-	-	-	-	-	2,060	56	272	-	-	-	-	2,388	15.9%
4	Rate 110	36,742	2,516	731	-	-	-	33,496	903	2,396	728	-	-	-	37,523	2.1%
5	Rate 115	6,950	1,435	88	-	-	-	5,427	146	1,046	88	-	-	-	6,707	(3.5%)
6	Rate 125	12,486	166	-	-	-	-	12,320	332	175	-	-	-	-	12,827	2.7%
7	Rate 135	1,461	272	-	-	-	-	1,189	32	980	-	-	-	-	2,200	50.6%
8	Rate 145	1,608	1,207	24	-	-	-	698	19	319	24	-	-	-	1,060	(34.1%)
9	Rate 170	3,220	2,368	216	-	-	-	2,357	64	367	215	-	-	-	3,003	(6.7%)
10	Rate 200	5,187	41	550	-	-	-	4,596	124	42	548	-	-	-	5,311	2.4%
11	Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total EGD Rate Zone	1,553,103	76,208	31,616	-	-	-	1,447,321	39,027	105,982	31,507	-	-	-	1,623,836	4.6%
<u>Union North Rate Zone</u>																
13	Rate 01	224,946	5,811	2,801	-	-	-	216,334	5,833	12,031	2,723	-	-	-	236,922	5.3%
14	Rate 10	31,715	3,115	734	-	-	-	27,865	751	1,654	714	-	-	-	30,984	(2.3%)
15	Rate 20	30,831	1,926	197	-	-	-	28,708	774	1,314	191	-	-	-	30,988	0.5%
16	Rate 25	4,865	40	-	-	-	-	4,825	130	79	-	-	-	-	5,034	3.5%
17	Rate 100	11,804	1,225	14	-	-	-	10,566	285	905	13	-	-	-	11,769	(0.3%)
18	Total Union North Rate Zone	304,161	12,117	3,746	-	-	-	288,298	7,774	15,984	3,642	-	-	-	315,698	3.8%
<u>Union South Rate Zone</u>																
19	Rate M1	547,431	28,884	7,787	-	-	-	510,760	13,773	39,317	7,571	-	-	-	571,421	4.4%
20	Rate M2	93,706	12,068	2,656	-	-	-	78,983	2,130	7,055	2,581	-	-	-	90,749	(3.2%)
21	Rate M4	34,924	5,158	408	-	-	-	29,358	792	5,535	397	-	-	-	36,082	3.3%
22	Rate M5	2,674	514	504	-	-	-	1,656	45	389	490	-	-	-	2,579	(3.5%)
23	Rate M7	28,031	2,364	143	-	-	-	25,524	688	4,188	139	-	-	-	30,540	8.9%
24	Rate M9	1,774	17	66	-	-	-	1,692	46	18	64	-	-	-	1,819	2.5%
25	Rate T1	14,311	1,635	-	-	-	-	12,676	342	965	-	-	-	-	13,983	(2.3%)
26	Rate T2	79,193	4,800	-	-	-	-	74,393	2,006	3,538	-	-	-	-	79,936	0.9%
27	Rate T3	7,804	106	-	-	-	-	7,698	208	112	-	-	-	-	8,017	2.7%
28	Total Union South Rate Zone	809,848	55,546	11,563	-	-	-	742,739	20,028	61,116	11,242	-	-	-	835,126	3.1%
29	Total In-franchise	2,667,112	143,871	46,925	-	-	-	2,478,358	66,829	183,082	46,391	-	-	-	2,774,660	4.0%
<u>Ex-franchise</u>																
30	Rate 331	169	-	-	-	-	-	169	5	-	-	-	-	-	174	2.7%
31	Rate 332	19,179	-	-	-	-	-	19,179	517	-	-	-	-	-	19,697	2.7%
32	Rate 401	3,561	-	-	-	-	-	3,561	-	-	-	-	-	-	3,561	0.0%
33	Rate M12/C1 Dawn-Parkway	104,651	-	-	-	-	-	104,651	2,822	-	-	-	-	-	107,473	2.7%
34	Rate C1	14,191	-	-	-	-	-	14,191	55	-	-	-	-	-	14,246	0.4%
35	Rate M13/GPA	381	-	-	-	-	-	381	5	-	-	-	-	-	386	1.3%
36	Rate M16	428	-	-	-	-	-	428	12	-	-	-	-	-	440	2.7%
37	Rate M17	529	-	-	-	-	-	529	14	-	-	-	-	-	543	2.7%
38	Total Ex-franchise	143,089	-	-	-	-	-	143,089	3,430	-	-	-	-	-	146,519	2.4%
39	Non-Utility Cross Charge	1,197	-	-	-	-	-	1,197	13	-	-	-	-	-	1,210	1.1%
40	Total	2,811,398	143,871	46,925	-	-	-	2,622,644	70,272	183,082	46,391	-	-	-	2,922,389	3.9%

Notes:  
 (1) Working Papers, Schedule 19, pp.18-34, column (c).  
 (2) 2023 DSM revenue based on 2023 DSM unit rates, as per EB-2022-0133 applied to 2024 billing determinants.  
 (3) Working Papers, Schedule 23, p.1, columns (a-d), (f-i).  
 (4) Calculated based on revenue deficiency proportional impact of 2.7%, as per Working Papers, Schedule 17, column (a), line 22, applied to base revenue in column (g).  
 (5) Working Papers, Schedule 22, p.1, column (b).  
 (6) Total proposed revenue per Working Papers, Schedule 16, p.1, column (g), line 14 - line 3.

Summary of Proposed Revenue Change by Rate Class  
Total Gas Supply

Line No.	Particulars (\$000s)	Current	Adjustments to 2023 Base Rates					Base	Adjustments to 2024 Base Rates					Proposed	Revenue	
		Approved Revenue (1)	DSM (2)	Gas In Inventory (3)	Own Use Gas (3)	UFG (3)	Compressor Fuel (3)	Revenue (g)=(a)-(b to f)	Revenue Deficiency (4)	DSM (5)	Gas In Storage (3)	Own Use Gas (3)	UFG (3)	Compressor Fuel (3)	Revenue (6)	Change % (o)=(n)-(a)/(a)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) = (g) x 2.7%	(i)	(j)	(k)	(l)	(m)	(n)=sum(g:m)	(o)
<u>EGD Rate Zone</u>																
1	Rate 1	1,174,717	-	-	530	13,027	5,985	1,155,174	-	-	-	443	14,277	5,346	1,175,240	0.0%
2	Rate 6	742,944	-	-	508	12,314	4,883	725,240	-	-	-	425	13,495	4,361	743,520	0.1%
3	Rate 100	3,527	-	-	3	58	-	3,466	-	-	-	2	64	-	3,532	0.1%
4	Rate 110	31,309	-	-	113	2,383	143	28,670	-	-	-	94	2,611	128	31,504	0.6%
5	Rate 115	2,544	-	-	40	823	20	1,661	-	-	-	34	902	18	2,614	2.8%
6	Rate 125	588	-	-	-	588	-	-	-	-	-	-	718	-	718	22.0%
7	Rate 135	850	-	-	6	112	-	732	-	-	-	5	123	-	859	1.2%
8	Rate 145	194	-	-	2	37	4	151	-	-	-	1	40	4	197	1.4%
9	Rate 170	(955)	-	-	34	719	41	(1,750)	-	-	-	29	788	37	(896)	(6.2%)
10	Rate 200	33,421	-	-	20	484	151	32,766	-	-	-	17	531	135	33,448	0.1%
11	Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total EGD Rate Zone	1,989,138	-	-	1,255	30,545	11,228	1,946,109	-	-	-	1,050	33,549	10,029	1,990,736	0.1%
<u>Union North Rate Zone</u>																
13	Rate 01	244,588	-	-	634	420	1,855	241,679	-	-	-	594	516	1,857	244,646	0.0%
14	Rate 10	53,386	-	-	55	128	579	52,625	-	-	-	51	158	579	53,413	0.0%
15	Rate 20	9,683	-	-	67	41	167	9,409	-	-	-	63	50	167	9,689	0.1%
16	Rate 25	1,319	-	-	15	-	-	1,304	-	-	-	14	-	-	1,318	(0.1%)
17	Rate 100	23	-	-	23	-	-	-	-	-	-	22	-	-	22	(6.3%)
18	Total Union North Rate Zone	308,999	-	-	794	589	2,601	305,016	-	-	-	744	724	2,603	309,087	0.0%
<u>Union South Rate Zone</u>																
19	Rate M1	636,282	-	-	1,662	2,033	2,183	630,403	-	-	-	1,558	2,497	2,186	636,645	0.1%
20	Rate M2	148,773	-	-	179	776	885	146,933	-	-	-	168	953	886	148,940	0.1%
21	Rate M4	13,656	-	-	118	563	650	12,324	-	-	-	111	692	651	13,778	0.9%
22	Rate M5	540	-	-	9	48	37	447	-	-	-	9	59	37	551	1.9%
23	Rate M7	9,134	-	-	107	665	967	7,395	-	-	-	100	817	968	9,281	1.6%
24	Rate M9	3,388	-	-	3	54	76	3,256	-	-	-	3	66	76	3,400	0.4%
25	Rate T1	482	-	-	31	154	244	52	-	-	-	29	188	243	512	6.4%
26	Rate T2	4,586	-	-	110	2,565	1,387	524	-	-	-	103	3,131	1,379	5,137	12.0%
27	Rate T3	379	-	-	10	164	205	-	-	-	-	10	200	204	413	9.0%
28	Total Union South Rate Zone	817,219	-	-	2,230	7,022	6,634	801,333	-	-	-	2,090	8,603	6,629	818,656	0.2%
29	Total In-franchise	3,115,357	-	-	4,279	38,157	20,463	3,052,459	-	-	-	3,884	42,875	19,261	3,118,479	0.1%
<u>Ex-franchise</u>																
30	Rate 331	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Rate 332	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Rate 401	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Rate M12/C1 Dawn-Parkway	18,991	-	-	-	5,280	13,712	-	-	-	-	-	6,443	13,636	20,079	5.7%
34	Rate C1	3,220	-	-	-	856	2,293	71	-	-	-	-	1,054	2,283	3,408	5.9%
35	Rate M13/GPA	43	-	-	-	43	-	-	-	-	-	-	54	-	54	24.5%
36	Rate M16	210	-	-	-	100	96	14	-	-	-	-	122	96	232	10.3%
37	Rate M17	41	-	-	-	12	29	-	-	-	-	-	15	29	44	6.0%
38	Total Ex-franchise	22,506	-	-	-	6,290	16,130	85	-	-	-	-	7,687	16,045	23,817	5.8%
39	Non-Utility Cross Charge	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	Total	3,137,863	-	-	4,279	44,447	36,593	3,052,544	-	-	-	3,884	50,562	35,306	3,142,296	0.1%

- Notes:
- (1) Working Papers, Schedule 19, pp.35-51, column (c).
  - (2) 2023 DSM revenue based on 2023 DSM unit rates, as per EB-2022-0133 applied to 2024 billing determinants.
  - (3) Working Papers, Schedule 23, p.1, columns (a-d), (f-i).
  - (4) Calculated based on revenue deficiency proportional impact of 2.7%, as per Working Papers, Schedule 17, column (a), line 22, applied to base revenue in column (g).
  - (5) Working Papers, Schedule 22, p.1, column (b).
  - (6) Total proposed revenue per Working Papers, Schedule 16, p.1, column (h), line 14 - line 3.



Summary of Current vs. Proposed Revenue Change by Rate Class  
 Total Revenue

Line No.	Particulars	Current Approved Revenue (1) (\$000s) (a)	Revenue Change (\$000s)							Total Change In Revenue (i)=sum(b:h) (j)= (g / a)	Revenue Change (%)							Total (q)=sum(i;p)
			DSM (2) (b)	Gas In Storage (3) (c)	Own Use Gas (4) (d)	UFG (5) (e)	Compressor Fuel (6) (f)	Revenue Deficiency (7) (g)	Base Rate Adjustment (8) (h)		DSM (k) = (b / a)	Gas In Storage (l) = (c / a)	Own Use Gas (m) = (d / a)	UFG (n) = (e / a)	Compressor Fuel (o) = (f / a)	Base Rate Adjustment (p) = (h / a)		
<b>EGD Rate Zone</b>																		
1	Rate 1	2,210,008	24,132	(55)	(87)	1,250	(639)	26,283	-	50,883	1.2%	1.1%	(0.0%)	(0.0%)	0.1%	(0.0%)	-	2.3%
2	Rate 6	1,191,041	8,049	(49)	(83)	1,181	(522)	11,069	-	19,645	0.9%	0.7%	(0.0%)	(0.0%)	0.1%	(0.0%)	-	1.6%
3	Rate 100	5,587	272	-	(0)	6	-	56	-	333	1.0%	4.9%	0.0%	(0.0%)	0.1%	0.0%	-	6.0%
4	Rate 110	68,051	(121)	(3)	(18)	229	(15)	903	-	975	1.3%	(0.2%)	(0.0%)	(0.0%)	0.3%	(0.0%)	-	1.4%
5	Rate 115	9,494	(388)	(0)	(7)	79	(2)	146	-	(172)	1.5%	(4.1%)	(0.0%)	(0.1%)	0.8%	(0.0%)	-	(1.8%)
6	Rate 125	13,074	8	-	-	130	-	332	-	470	2.5%	0.1%	0.0%	0.0%	1.0%	0.0%	-	3.6%
7	Rate 135	2,310	708	-	(1)	11	-	32	-	749	1.4%	30.6%	0.0%	(0.0%)	0.5%	0.0%	-	32.4%
8	Rate 145	1,802	(888)	(0)	(0)	4	(0)	19	321	(545)	1.0%	(49.3%)	(0.0%)	(0.0%)	0.2%	(0.0%)	17.8%	(30.2%)
9	Rate 170	2,265	(2,001)	(1)	(6)	69	(4)	64	1,721	(158)	2.8%	(88.3%)	(0.0%)	(0.2%)	3.0%	(0.2%)	76.0%	(7.0%)
10	Rate 200	38,608	2	(2)	(3)	46	(16)	124	-	151	0.3%	0.0%	(0.0%)	(0.0%)	0.1%	(0.0%)	-	0.4%
11	Rate 300	-	-	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-	0.0%
12	Total EGD Rate Zone	3,542,241	29,773	(109)	(206)	3,003	(1,200)	39,027	2,042	72,331	1.1%	0.8%	0.0%	0.0%	0.1%	0.0%	0.1%	2.0%
<b>Union North Rate Zone</b>																		
13	Rate 01	469,534	6,220	(78)	(40)	96	2	5,833	-	12,035	1.2%	1.3%	(0.0%)	(0.0%)	0.0%	0.0%	-	2.6%
14	Rate 10	85,101	(1,462)	(20)	(3)	29	1	751	-	(704)	0.9%	(1.7%)	(0.0%)	(0.0%)	0.0%	0.0%	-	(0.8%)
15	Rate 20	40,514	(611)	(5)	(4)	9	0	774	-	163	1.9%	(1.5%)	(0.0%)	(0.0%)	0.0%	0.0%	-	0.4%
16	Rate 25	6,184	39	-	(1)	-	-	130	-	168	2.1%	0.6%	0.0%	(0.0%)	0.0%	0.0%	-	2.7%
17	Rate 100	11,827	(319)	(0)	(1)	-	-	285	-	(36)	2.4%	(2.7%)	(0.0%)	(0.0%)	0.0%	0.0%	-	(0.3%)
18	Total Union North Rate Zone	613,160	3,867	(104)	(50)	135	3	7,774	-	11,625	1.3%	0.6%	0.0%	0.0%	0.0%	0.0%	-	1.9%
<b>Union South Rate Zone</b>																		
19	Rate M1	1,183,713	10,433	(216)	(104)	464	2	13,773	-	24,352	1.2%	0.9%	(0.0%)	(0.0%)	0.0%	0.0%	-	2.1%
20	Rate M2	242,479	(5,013)	(74)	(11)	177	1	2,130	-	(2,791)	0.9%	(2.1%)	(0.0%)	(0.0%)	0.1%	0.0%	-	(1.2%)
21	Rate M4	48,580	378	(11)	(7)	129	1	792	-	1,280	1.6%	0.8%	(0.0%)	(0.0%)	0.3%	0.0%	-	2.6%
22	Rate M5	3,214	(125)	(14)	(1)	11	0	45	-	(84)	1.4%	(3.9%)	(0.4%)	(0.0%)	0.3%	0.0%	-	(2.6%)
23	Rate M7	37,165	1,824	(4)	(7)	152	1	688	-	2,655	1.9%	4.9%	(0.0%)	(0.0%)	0.4%	0.0%	-	7.1%
24	Rate M9	5,163	1	(2)	(0)	12	0	46	-	57	0.9%	0.0%	(0.0%)	(0.0%)	0.2%	0.0%	-	1.1%
25	Rate T1	14,793	(670)	-	(2)	34	(1)	342	-	(297)	2.3%	(4.5%)	0.0%	(0.0%)	0.2%	(0.0%)	-	(2.0%)
26	Rate T2	83,779	(1,263)	-	(7)	565	(8)	2,006	-	1,294	2.4%	(1.5%)	0.0%	(0.0%)	0.7%	(0.0%)	-	1.5%
27	Rate T3	8,183	5	-	(1)	36	(1)	208	-	247	2.5%	0.1%	0.0%	(0.0%)	0.4%	(0.0%)	-	3.0%
28	Total Union South Rate Zone	1,627,068	5,571	(321)	(140)	1,581	(5)	20,028	-	26,714	1.2%	0.3%	0.0%	0.0%	0.1%	0.0%	-	1.6%
29	Total In-franchise	5,782,469	39,210	(535)	(395)	4,718	(1,201)	66,829	2,042	108,627	1.2%	0.7%	0.0%	0.0%	0.1%	0.0%	0.0%	1.9%
<b>Ex-franchise</b>																		
30	Rate 331	169	-	-	-	-	-	5	-	5	2.8%	0.0%	0.0%	0.0%	0.0%	0.0%	-	2.8%
31	Rate 332	19,179	-	-	-	-	-	517	-	517	2.7%	0.0%	0.0%	0.0%	0.0%	0.0%	-	2.7%
32	Rate 401	3,561	-	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-	0.0%
33	Rate M12/C1 Dawn-Parkway	123,642	-	-	-	1,163	(75)	2,822	-	3,910	2.3%	0.0%	0.0%	0.0%	0.9%	(0.1%)	-	3.2%
34	Rate C1	17,411	-	-	-	198	(10)	55	-	243	0.3%	0.0%	0.0%	0.0%	1.1%	(0.1%)	-	1.4%
35	Rate M13/GPA	424	-	-	-	11	-	5	-	15	1.2%	0.0%	0.0%	0.0%	2.5%	0.0%	-	3.7%
36	Rate M16	638	-	-	-	22	(0)	12	-	34	1.9%	0.0%	0.0%	0.0%	3.5%	(0.1%)	-	5.3%
37	Rate M17	570	-	-	-	3	(0)	14	-	17	2.5%	0.0%	0.0%	0.0%	0.5%	(0.0%)	-	2.9%
38	Total Ex-franchise	165,595	-	-	-	1,397	(85)	3,430	-	4,742	2.1%	0.0%	0.0%	0.0%	0.8%	(0.1%)	-	2.9%
39	Non-Utility Cross Charge	1,197	-	-	-	-	-	13	-	13	1.1%	0.0%	0.0%	0.0%	0.0%	0.0%	-	1.1%
40	Total	5,949,261	39,210	(535)	(395)	6,115	(1,287)	70,272	2,042	115,422	1.2%	0.7%	0.0%	0.0%	0.1%	0.0%	0.0%	1.9%

Notes:  
 (1) P.1, column (a).  
 (2) P.1, columns (i) less (d).  
 (3) P.1, columns (j) less (c).  
 (4) P.1, columns (k) less (d).  
 (5) P.1, columns (l) less (e).  
 (6) P.1, columns (m) less (f).  
 (7) P.1, column (h).  
 (8) Working Papers, Schedule 19, p.21 and p.22, columns (d) less (c), line 90 and line 104.

Derivation of Proposed Rates and Revenue by Rate Class

Line No.	Particulars	Billing Units	Current Approved Revenue		Adjustments to 2023 Base Rates					Adjustments to 2024 Base Rates					2024 Proposed Revenue						
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Own Use Gas (3) (\$000s)	UFG (3) (\$000s)	Compressor Fuel (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Own Use Gas (3) (\$000s)	UFG (3) (\$000s)	Compressor Fuel (3) (\$000s)	Revenue (8) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (c)-sum(d-h)	(j) = (i) x 2.7%	(k)	(l)	(m)	(n)	(o)	(p) = sum (i-o)	(q)	(r) = (p - c)	(s) = (q - b) / (b)
<b>EGD Rate Zone</b>																					
<b>Rate 1</b>																					
1	Monthly Customer Charge	bills	25,957,058	\$21.88	567,909	-	-	-	-	-	567,909	15,314	58,465	-	-	-	641,687	\$24.72	73,779	13%	
2	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	712,505	10.6256	75,708	6,371	-	75	1,852	851	66,559	1,665	1,489	-	63	2,030	760	72,566	10.1847	(3,142)	
3	55 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,022,924	9.9456	101,736	9,146	-	108	2,659	1,222	88,601	2,204	2,138	-	90	2,914	1,091	97,039	9.4865	(4,697)	
4	First 85 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,109,756	9.4131	104,463	9,922	-	117	2,885	1,325	90,213	2,233	2,320	-	98	3,161	1,184	99,209	8.9397	(5,254)	
5	Next 170 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,166,403	9.0162	195,327	19,370	-	229	5,631	2,587	167,510	4,129	4,528	-	192	6,172	2,311	184,841	8.5322	(10,486)	
6	Next	10 <sup>3</sup> m <sup>3</sup>	5,011,588	9.5226	477,234	44,809	-	530	13,027	5,985	412,883	10,232	10,475	-	443	14,277	5,346	453,656	9.0521	(23,578)	(5%)
7	Delivery Charge - Commodity		5,011,588	20.8545	1,045,143	44,809	-	530	13,027	5,985	980,792	25,546	68,940	-	443	14,277	5,346	1,095,344	21.8562	50,201	5%
8	Total Delivery	10 <sup>3</sup> m <sup>3</sup>	5,011,588	1.2933	64,813	-	15,788	-	-	-	49,026	512	-	15,733	-	-	-	65,271	1.3024	458	1%
Gas Supply Load Balancing																					
9	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	4,941,366	3.9267	194,035	-	-	-	-	-	194,035	100	-	-	-	-	-	194,135	3.9288	100	
10	70,112	10 <sup>3</sup> m <sup>3</sup>	0.9697	680	-	-	-	-	-	-	680	11	-	-	-	-	-	691	0.9858	11	
11	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	5,011,478	3.8854	194,715	-	-	-	-	-	194,715	112	-	-	-	-	-	194,826	3.8876	112	0%
Gas Supply Transportation Charge																					
12	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	4,926,335	18.3775	905,337	-	-	-	-	-	905,337	113	-	-	-	-	-	905,450	18.3798	113	0%
13	Total Rate 1		5,011,588	44.0980	2,210,008	44,809	15,788	530	13,027	5,985	2,129,869	26,283	68,940	15,733	443	14,277	5,346	2,260,891	45.1133	50,883	2%
<b>Rate 6</b>																					
14	Monthly Customer Charge	bills	2,075,693	\$76.58	158,948	-	-	-	-	-	158,948	4,286	-	-	-	-	-	163,234	\$78.64	4,286	3%
15	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	581,366	10.0237	58,275	2,834	-	61	1,492	591	53,296	1,341	3,809	-	51	1,635	528	60,661	10.4342	2,386	
16	1,050 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	654,833	7.6575	50,144	3,192	-	69	1,680	666	44,536	1,098	4,290	-	58	1,841	595	52,419	8.0050	2,275	
17	First 4,500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,156,632	6.0005	69,404	5,638	-	122	2,968	1,177	59,499	1,430	7,578	-	102	3,252	1,051	72,913	6.3039	3,509	
18	Next 7,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	751,681	4.9360	37,103	3,664	-	80	1,929	765	30,666	716	4,925	-	66	2,114	683	39,170	5.2110	2,067	
19	Next 15,250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	714,347	4.4629	31,881	3,482	-	76	1,833	727	25,763	591	4,680	-	63	2,009	649	33,755	4.7253	1,875	
20	Next 28,300 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	940,380	4.3441	40,851	4,584	-	99	2,413	957	32,798	748	6,161	-	83	2,644	855	43,289	4.6034	2,438	
21	Next	10 <sup>3</sup> m <sup>3</sup>	4,799,240	5.9938	287,657	23,394	-	508	12,314	4,883	246,559	5,925	31,444	-	425	13,495	4,361	302,207	6.2970	14,550	5%
22	Delivery Charge - Commodity		4,799,240	9.3057	446,805	23,394	-	508	12,314	4,883	405,506	10,211	31,444	-	425	13,495	4,361	465,441	9.6982	18,837	4%
23	Total Delivery	10 <sup>3</sup> m <sup>3</sup>	4,799,240	1.2062	57,887	-	14,219	-	-	-	43,667	450	-	14,170	-	-	-	58,287	1.2145	401	1%
Gas Supply Load Balancing																					
24	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	3,151,718	3.9267	123,760	-	-	-	-	-	123,760	64	-	-	-	-	-	123,824	3.9288	64	
25	1,595,784	10 <sup>3</sup> m <sup>3</sup>	0.9697	15,475	-	-	-	-	-	-	15,475	257	-	-	-	-	-	15,732	0.9858	257	
26	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	4,747,502	2.9328	139,235	-	-	-	-	-	139,235	321	-	-	-	-	-	139,556	2.9396	321	0%
Gas Supply Transportation Charge																					
27	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	2,974,410	18.4008	547,315	-	-	-	-	-	547,315	87	-	-	-	-	-	547,402	18.4037	87	0%
28	Total Rate 6		4,799,240	24.8173	1,191,041	23,394	14,219	508	12,314	4,883	1,135,723	11,069	31,444	14,170	425	13,495	4,361	1,210,686	25.2266	19,645	2%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue									Adjustments to 2023 Base Rates					Adjustments to 2024 Base Rates					2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	Gas in					Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	Gas in			Compressor		Revenue (8) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)				
						DSM (2) (\$000s)	Storage (3) (\$000s)	Own Use Gas (3) (\$000s)	UFG (3) (\$000s)	Fuel (3) (\$000s)			DSM (2) (\$000s)	Storage (3) (\$000s)	Own Use Gas (3) (\$000s)	UFG (3) (\$000s)	Fuel (3) (\$000s)								
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (c)-sum(d-h)	(j) = (i) x 2.7%	(k)	(l)	(m)	(n)	(o)	(p) = sum(i-o)	(q)	(r) = (p - c)	(s) = (q - b) / (b)				
<b>Rate 100</b>																									
29	Monthly Customer Charge	10 <sup>3</sup> m <sup>3</sup> /d	168	\$133.47	22	-	-	-	-	-	22	1	-	-	-	-	-	23	\$137.07	1	3%				
30	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	4,503	39.6129	1,784	-	-	-	-	-	1,784	48	-	-	-	-	-	1,832	40.6811	48	3%				
31	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	27,429	0.1875	51	-	-	3	58	-	(10)	-	272	-	2	64	-	329	1.1993	278	540%				
32	Total Delivery		27,429	6.7730	1,858	-	-	3	58	-	1,797	49	272	-	2	64	-	2,184	7.9624	326	18%				
33	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	27,429	1.2037	330	-	-	-	-	-	330	4	-	-	-	-	-	335	1.2196	4	1%				
34	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	14,757	3.9267	579	-	-	-	-	-	579	0	-	-	-	-	-	580	3.9288	0					
35	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	10,804	0.9697	105	-	-	-	-	-	105	2	-	-	-	-	-	107	0.9858	2					
36	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	25,561	2.8769	684	-	-	-	-	-	684	2	-	-	-	-	-	686	2.6848	2	0%				
37	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	14,757	18.4008	2,715	-	-	-	-	-	2,715	0	-	-	-	-	-	2,716	18.4037	0	0%				
38	Total Rate 100		27,429	20.3706	5,587	-	-	3	58	-	5,526	56	272	-	2	64	-	5,921	21.5850	333	6%				
<b>Rate 110</b>																									
39	Monthly Customer Charge	10 <sup>3</sup> m <sup>3</sup> /d	4,992	\$642.55	3,208	-	-	-	-	-	3,208	86	-	-	-	-	-	3,294	\$659.87	86	3%				
40	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	75,654	25.3940	19,212	-	-	-	-	-	19,212	518	-	-	-	-	-	19,730	26.0787	518	3%				
41	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	897,522	1.0326	9,268	2,114	-	95	2,002	120	4,936	111	2,013	-	79	2,194	107	9,441	1.0518	173					
42	First Delivery Charge	10 <sup>3</sup> m <sup>3</sup>	170,759	0.8646	1,476	402	-	18	381	23	652	13	383	-	15	417	20	1,502	0.8793	25					
43	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	1,068,281	1.0057	10,744	2,516	-	113	2,383	143	5,589	124	2,396	-	94	2,611	128	10,942	1.0243	198	2%				
44	Total Delivery		1,068,281	3.1043	33,163	2,516	-	113	2,383	143	28,008	729	2,396	-	94	2,611	128	33,966	3.1795	803	2%				
45	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	1,068,281	0.2523	2,696	-	731	-	-	-	1,965	21	-	728	-	-	-	2,715	0.2541	19	1%				
46	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	113,376	3.9267	4,452	-	-	-	-	-	4,452	2	-	-	-	-	-	4,454	3.9288	2					
47	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	927,921	0.9697	8,998	-	-	-	-	-	8,998	150	-	-	-	-	-	9,148	0.9858	150					
48	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	1,041,297	1.2917	13,450	-	-	-	-	-	13,450	152	-	-	-	-	-	13,602	1.3063	152	1%				
49	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	102,197	18.3394	18,742	-	-	-	-	-	18,742	1	-	-	-	-	-	18,744	18.3407	1	0%				
50	Total Rate 110		1,068,281	6.3702	68,051	2,516	731	113	2,383	143	62,165	903	2,396	728	94	2,611	128	69,026	6.4614	975	1%				

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue		Adjustments to 2023 Base Rates						Adjustments to 2024 Base Rates					2024 Proposed Revenue					
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	Gas in			Compressor Fuel (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	Gas in			Compressor Fuel (3) (\$000s)	Revenue (8) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)		
						DSM (2) (\$000s)	Storage (3) (\$000s)	Own Use Gas (3) (\$000s)				UFG (3) (\$000s)	DSM (2) (\$000s)	Storage (3) (\$000s)						Own Use Gas (3) (\$000s)	UFG (3) (\$000s)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (c)-sum(d:h)	(j) = (i) x 2.7%	(k)	(l)	(m)	(n)	(o)	(p) = sum(i:o)	(q)	(r) = (p - c)	(s) = (q - b) / (b)			
<b>Rate 115</b>																					
51	Monthly Customer Charge	bills	264	\$681.11	180	-	-	-	-	-	180	5	-	-	-	-	185	\$699.47	5	3%	
52	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	14,481	27.1243	3,928	-	-	-	-	-	3,928	106	-	-	-	-	4,034	27.8557	106	3%	
53	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	144,905	0.6708	972	544	-	15	312	8	92	0	397	-	13	342	7	852	0.5877	(120)	(12%)
54	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	236,968	0.5683	1,347	890	-	25	511	13	(92)	(6)	649	-	21	560	11	1,143	0.4824	(204)	(15%)
55	First Delivery Charge - Commodity		381,873	0.6072	2,319	1,435	-	40	823	20	0	(6)	1,046	-	34	902	18	1,995	0.5223	(324)	(14%)
56	Total Delivery		381,873	1.6828	6,426	1,435	-	40	823	20	4,108	105	1,046	-	34	902	18	6,213	1.6270	(213)	(3%)
57	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	381,873	0.0948	362	-	88	-	-	-	274	2	-	88	-	-	-	364	0.0954	2	1%
58	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	1,651	3.9267	65	-	-	-	-	-	65	0	-	-	-	-	-	65	3.9288	0	
59	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	241,077	0.9697	2,338	-	-	-	-	-	2,338	39	-	-	-	-	-	2,377	0.9858	39	
60	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	242,728	0.9898	2,403	-	-	-	-	-	2,403	39	-	-	-	-	-	2,442	1.0059	39	2%
61	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	1,651	18.3394	303	-	-	-	-	-	303	0	-	-	-	-	-	303	18.3407	0	0%
62	Total Rate 115		381,873	2.4861	9,494	1,435	88	40	823	20	7,087	146	1,046	88	34	902	18	9,322	2.4410	(172)	(2%)
<b>Rate 125</b>																					
63	Monthly Customer Charge	bills	48	\$546.97	26	-	-	-	-	-	26	1	-	-	-	-	-	27	\$561.72	1	3%
64	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	111,124	11.2127	12,460	166	-	-	-	-	12,294	331	175	-	-	-	-	12,800	11.5184	340	3%
65	Total Delivery	10 <sup>3</sup> m <sup>3</sup>	824,971	1.5135	12,486	166	-	-	-	-	12,320	332	175	-	-	-	-	12,827	1.5548	340	3%
66	Customer Supplied Fuel (UFG)	10 <sup>3</sup> m <sup>3</sup>	2,835	20.7493	588	-	-	-	588	-	-	-	-	-	-	718	-	718	25.3203	130	22%
67	Total Rate 125		824,971	1.5848	13,074	166	-	-	588	-	12,320	332	175	-	-	718	-	13,545	1.6418	470	4%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates					Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	Adjustments to 2024 Base Rates					2024 Proposed Revenue				
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	Gas in							Revenue (\$000s) (j) = (i) x 2.7%	Gas in					Revenue (8) (\$000s) (p) = sum(i:o)	Rates (cents/m <sup>3</sup> ) (q)	Revenue (Deficiency) / Sufficiency (\$000s) (r) = (p - c)	Rate Change (%) (s) = (q - b) / (b)
						DSM (2) (\$000s) (d)	Storage (3) (\$000s) (e)	Own Use Gas (3) (\$000s) (f)	UFG (3) (\$000s) (g)	Compressor Fuel (3) (\$000s) (h)				DSM (2) (\$000s) (k)	Storage (3) (\$000s) (l)	Own Use Gas (3) (\$000s) (m)	UFG (3) (\$000s) (n)	Compressor Fuel (3) (\$000s) (o)				
68	<u>Rate 135</u>																					
	Monthly Customer Charge	bills	492	\$125.89	62	-	-	-	-	-	62	2	-	-	-	-	-	64	\$129.29	2	3%	
	Winter Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	402	8.7072	35	2	-	0	1	-	32	1	7	-	0	1	-	41	10.2834	6		
69	28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	847	7.2308	61	4	-	0	2	-	55	1	16	-	0	2	-	74	8.7671	13		
70	First 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,136	6.6456	142	11	-	0	5	-	126	3	40	-	0	5	-	174	8.1662	32		
71	Next		3,385	7.0369	238	17	-	0	7	-	213	6	63	-	0	8	-	290	8.5680	52	22%	
72	Delivery Charge - Commodity																					
	Summer Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	3,705	3.0187	112	19	-	0	8	-	84	2	69	-	0	9	-	165	4.4415	53		
73	28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	7,201	2.1834	157	37	-	1	15	-	104	3	134	-	1	17	-	258	3.5837	101		
74	First 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	38,355	1.9276	739	198	-	4	81	-	458	12	714	-	3	89	-	1,274	3.3210	534		
75	Next		49,261	2.0471	1,008	255	-	5	105	-	644	17	917	-	4	115	-	1,696	3.4437	688	68%	
76	Delivery Charge - Commodity																					
77	Seasonal Credits	10 <sup>3</sup> m <sup>3</sup>	577	(77.0000)	(444)	-	-	-	-	-	(444)	-	-	-	-	-	-	(444)	(77.0000)	-		
78	Total Delivery		52,646	1.6418	864	272	-	6	112	-	475	24	980	-	5	123	-	1,606	3.0502	741	86%	
79	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	52,646	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
80	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	4,392	3.9267	172	-	-	-	-	-	172	0	-	-	-	-	-	173	3.9288	0		
81	28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	48,255	0.9697	468	-	-	-	-	-	468	8	-	-	-	-	-	476	0.9858	8		
82	42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	52,646	1.2164	640	-	-	-	-	-	640	8	-	-	-	-	-	648	1.2313	8	1%	
83	Gas Supply Transportation Charge																					
84	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	4,392	18.3471	806	-	-	-	-	-	806	0	-	-	-	-	-	806	18.3486	0	0%	
85	Total Rate 135		52,646	4.3886	2,310	272	-	6	112	-	1,921	32	980	-	5	123	-	3,060	5.8121	749	32%	
86	<u>Rate 145</u>																					
	Monthly Customer Charge	bills	192	\$134.93	26	-	-	-	-	-	26	1	-	-	-	-	-	27	\$138.56	1	3%	
87	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	6,138	9.0517	556	-	-	-	-	-	556	15	-	-	-	-	-	571	9.2958	15	3%	
88	28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,497	7.4823	187	192	-	0	6	1	2	-	51	-	0	6	1	60	2.4148	(127)		
89	42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	4,160	6.1081	254	320	-	0	10	1	4	-	85	-	0	11	1	100	2.4147	(154)		
90	Next	10 <sup>3</sup> m <sup>3</sup>	9,057	5.5426	502	696	-	1	21	3	8	-	184	-	1	23	2	219	2.4147	(283)		
91	Delivery Charge - Commodity		15,714	6.0005	943	1,207	-	2	37	4	14	-	319	-	1	40	4	379	2.4147	(563)	(60%)	
92	Seasonal Credits - 16 Hours		172	(50.0000)	(86)	-	-	-	-	-	(86)	-	-	-	-	-	-	(86)	(50.0000)	-		
93	Seasonal Credits - 72 Hours		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
94	Total Delivery	10 <sup>3</sup> m <sup>3</sup>	15,714	9.1535	1,438	1,207	-	2	37	4	510	16	319	-	1	40	4	891	5.6675	(548)	(38%)	
95	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	574	3.9267	23	-	-	-	-	-	23	0	-	-	-	-	-	23	3.9288	0		
96	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	15,140	0.9697	147	-	-	-	-	-	147	2	-	-	-	-	-	149	0.9858	2		
97	Gas Supply Transportation Charge		15,714	1.0777	169	-	-	-	-	-	169	2	-	-	-	-	-	172	1.0933	2	1%	
98	Gas Supply Transportation Charge																					
99	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	574	18.3434	105	-	-	-	-	-	105	0	-	-	-	-	-	105	18.3447	0	0%	
100	Total Rate 145		15,714	11.4680	1,802	1,207	24	2	37	4	849	19	319	24	1	40	4	1,257	8.0015	(545)	(30%)	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates					Base Revenue (\$000s) (i) = (c)-sum(d:h)	Adjustments to 2024 Base Rates					2024 Proposed Revenue				
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	DSM (2) (\$000s) (d)	Gas in			Compressor Fuel (3) (\$000s) (h)		Revenue Deficiency (4) (\$000s) (j) = (i) x 2.7% (k)	Gas in			Revenue (8) (\$000s) (p) = sum(i:o) (q)	Rates (cents/m <sup>3</sup> ) (r) = (p - c) (s) = (q - b) / (b)	Revenue (Deficiency) / Sufficiency (\$000s) (r)	Rate Change (%) (s)		
							Storage (3) (\$000s) (e)	Own Use Gas (3) (\$000s) (f)	UFG (3) (\$000s) (g)				Storage (3) (\$000s) (l)	Own Use Gas (3) (\$000s) (m)	UFG (3) (\$000s) (n)					Compressor Fuel (3) (\$000s) (o)	
<b>Rate 170</b>																					
100	Monthly Customer Charge	bills	264	\$305.55	81	-	-	-	-	-	81	2	-	-	-	-	83	\$313.79	2	3%	
101	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	30,928	4.4945	1,390	-	-	-	-	-	1,390	37	-	-	-	-	1,428	4.6157	37	3%	
102	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	183,923	0.5980	1,100	1,347	-	19	409	24	118	-	209	-	16	449	21	813	0.4418	(287)	
103	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	139,330	0.3940	549	1,021	-	15	310	18	89	-	158	-	12	340	16	616	0.4418	67	
104	First Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	323,254	0.5101	1,649	2,368	-	34	719	41	207	-	367	-	29	788	37	1,428	0.4418	(221)	(13%)
105	Seasonal Credits		3,543	(110.0000)	(3,897)	-	-	-	-	-	(3,897)	-	-	-	-	-	-	(3,897)	(110.0000)	-	
106	Total Delivery		323,254	(0.2404)	(777)	2,368	-	34	719	41	(2,219)	40	367	-	29	788	37	(958)	(0.2964)	(181)	23%
107	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	323,254	0.2465	797	-	216	-	-	-	581	6	-	215	-	-	-	802	0.2482	5	1%
108	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	5,360	3.9267	210	-	-	-	-	-	210	0	-	-	-	-	-	211	3.9288	0	
109	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	108,433	0.9697	1,052	-	-	-	-	-	1,052	17	-	-	-	-	-	1,069	0.9858	17	
110	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	113,794	1.1090	1,262	-	-	-	-	-	1,262	18	-	-	-	-	-	1,280	1.1245	18	1%
111	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	5,360	18.3394	983	-	-	-	-	-	983	0	-	-	-	-	-	983	18.3407	0	0%
112	Total Rate 170		323,254	0.7006	2,265	2,368	216	34	719	41	607	64	367	215	29	788	37	2,107	0.6517	(158)	(7%)
<b>Rate 200</b>																					
113	Monthly Customer Charge	bills	12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
114	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	15,025	16.2592	2,443	-	-	-	-	-	2,443	66	-	-	-	-	-	2,509	16.6976	66	3%
115	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	188,852	1.3602	2,569	41	-	20	484	151	1,873	29	42	-	17	531	135	2,626	1.3906	57	2%
116	Seasonal Credits		237	(110.0000)	(261)	-	-	-	-	-	(261)	-	-	-	-	-	-	(261)	(110.0000)	-	
117	Total Delivery		188,852	2.5159	4,751	41	-	20	484	151	4,055	95	42	-	17	531	135	4,875	2.5812	123	3%
118	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	188,852	1.1360	2,145	-	550	-	-	-	1,595	17	-	548	-	-	-	2,160	1.1439	15	1%
119	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	140,308	3.9267	5,510	-	-	-	-	-	5,510	3	-	-	-	-	-	5,512	3.9288	3	
120	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	48,545	0.9697	471	-	-	-	-	-	471	8	-	-	-	-	-	479	0.9858	8	
121	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	188,852	3.1666	5,980	-	-	-	-	-	5,980	11	-	-	-	-	-	5,991	3.1723	11	0%
122	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	140,306	18.3393	25,731	-	-	-	-	-	25,731	2	-	-	-	-	-	25,733	18.3406	2	0%
123	Total Rate 200		188,852	20.4435	38,608	41	550	20	484	151	37,362	124	42	548	17	531	135	38,759	20.5233	151	0%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates					Base Revenue (\$000s) (j) = (c)-sum(d,h)	Adjustments to 2024 Base Rates					2024 Proposed Revenue				
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	Gas in						Revenue Deficiency (4) (\$000s) (j) = (i) x 2.7%	Gas in					Revenue (8) (\$000s) (p) = sum(i-o)	Rates (cents/m <sup>3</sup> ) (q)	Revenue (Deficiency) / Sufficiency (\$000s) (r) = (p - c)	Rate Change (%) (s) = (q - b) / (b)
						DSM (2) (\$000s) (d)	Storage (3) (\$000s) (e)	Own Use Gas (3) (\$000s) (f)	UFG (3) (\$000s) (g)	Compressor Fuel (3) (\$000s) (h)			DSM (2) (\$000s) (k)	Storage (3) (\$000s) (l)	Own Use Gas (3) (\$000s) (m)	UFG (3) (\$000s) (n)	Compressor Fuel (3) (\$000s) (o)				
<b>Union North Rate Zone</b>																					
<b>Rate 01</b>																					
124	Monthly Customer Charge	bill	4,435,128	\$22.98	101,919	-	-	-	-	-	101,919	2,748	9,990	-	-	-	-	114,657	\$25.85	12,738	12%
125	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	299,290	11.1409	33,344	1,859	858	194	-	-	30,432	821	626	834	182	-	-	32,895	10.9910	(449)	
126	200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	342,667	10.8629	37,224	2,075	983	222	-	-	33,944	915	716	955	208	-	-	36,739	10.7214	(485)	
127	First 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	128,560	10.4222	13,399	747	369	83	-	-	12,200	329	269	358	78	-	-	13,234	10.2941	(165)	
128	Next 500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	86,234	10.0179	8,639	482	247	56	-	-	7,854	212	180	240	52	-	-	8,539	9.9020	(100)	
129	Next 1,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	120,128	9.6836	11,633	648	344	78	-	-	10,562	285	251	335	73	-	-	11,506	9.5779	(127)	
130	Next	10 <sup>3</sup> m <sup>3</sup>	976,880	10.6705	104,238	5,811	2,801	634	-	-	94,992	2,561	2,042	2,723	594	-	-	102,913	10.5348	(1,325)	(1%)
131	<b>Delivery Charge - Commodity</b>		<b>976,880</b>	<b>21.1036</b>	<b>206,157</b>	<b>5,811</b>	<b>2,801</b>	<b>634</b>	<b>-</b>	<b>-</b>	<b>196,911</b>	<b>5,310</b>	<b>12,031</b>	<b>2,723</b>	<b>594</b>	<b>-</b>	<b>-</b>	<b>217,570</b>	<b>22.2719</b>	<b>11,413</b>	<b>6%</b>
132	Total Delivery																				
132	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	274,791	4.4904	12,339	-	-	-	40	-	12,299	(31)	-	-	-	49	-	12,317	4.4824	(22)	
133	North West	10 <sup>3</sup> m <sup>3</sup>	702,089	2.2975	16,130	-	-	-	146	108	15,877	(31)	-	-	-	179	108	16,133	2.2979	3	
134	<b>Gas Supply Transportation Charge</b>		<b>976,880</b>	<b>2.9144</b>	<b>28,470</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>186</b>	<b>108</b>	<b>28,176</b>	<b>(62)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>228</b>	<b>108</b>	<b>28,450</b>	<b>2.9124</b>	<b>(19)</b>	<b>0%</b>
135	Gas Supply Storage Charge	10 <sup>3</sup> m <sup>3</sup>	274,791	2.2812	6,269	-	-	-	64	423	5,782	126	-	-	-	78	424	6,410	2.3326	141	
136	North West	10 <sup>3</sup> m <sup>3</sup>	702,089	6.2598	43,949	-	-	-	170	1,324	42,455	408	-	-	-	209	1,325	44,397	6.3236	448	
137	<b>Storage Commodity Charge</b>		<b>976,880</b>	<b>5.1406</b>	<b>50,218</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>234</b>	<b>1,747</b>	<b>48,237</b>	<b>534</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>287</b>	<b>1,749</b>	<b>50,807</b>	<b>5.2010</b>	<b>589</b>	<b>1%</b>
138	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	261,993	18.2741	47,877	-	-	-	-	-	47,877	15	-	-	-	-	-	47,892	18.2797	15	
139	North West	10 <sup>3</sup> m <sup>3</sup>	657,095	20.8208	136,812	-	-	-	-	-	136,812	37	-	-	-	-	-	136,849	20.8264	37	
140	<b>Gas Supply Commodity Charge</b>		<b>919,088</b>	<b>20.0948</b>	<b>184,689</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>184,689</b>	<b>52</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>184,741</b>	<b>20.1005</b>	<b>52</b>	<b>0%</b>
141	<b>Total Rate 01</b>		<b>976,880</b>	<b>48.0646</b>	<b>469,534</b>	<b>5,811</b>	<b>2,801</b>	<b>634</b>	<b>420</b>	<b>1,855</b>	<b>458,013</b>	<b>5,833</b>	<b>12,031</b>	<b>2,723</b>	<b>594</b>	<b>516</b>	<b>1,857</b>	<b>481,568</b>	<b>49.2966</b>	<b>12,035</b>	<b>3%</b>
<b>Rate 10</b>																					
142	Monthly Customer Charge	bill	26,449	\$76.58	2,025	-	-	-	-	-	2,025	55	-	-	-	-	-	2,080	\$78.64	55	3%
143	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	21,879	10.1913	2,230	279	47	4	-	-	1,900	51	148	46	3	-	-	2,149	9.8211	(81)	
144	9,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	127,370	8.3182	10,595	1,326	274	20	-	-	8,974	242	705	266	19	-	-	10,207	8.0133	(388)	
145	First 20,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	86,147	7.2328	6,231	782	185	14	-	-	5,250	142	414	180	13	-	-	5,999	6.9639	(232)	
146	Next 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	61,526	6.5512	4,031	506	132	10	-	-	3,383	91	268	129	9	-	-	3,880	6.3063	(151)	
147	Next 100,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	44,742	3.9687	1,776	223	96	7	-	-	1,450	39	118	94	7	-	-	1,707	3.8148	(69)	
148	Next	10 <sup>3</sup> m <sup>3</sup>	341,664	7.2767	24,862	3,115	734	55	-	-	20,957	565	1,654	714	51	-	-	23,941	7.0073	(920)	(4%)
149	<b>Delivery Charge - Commodity</b>		<b>341,664</b>	<b>7.8695</b>	<b>26,887</b>	<b>3,115</b>	<b>734</b>	<b>55</b>	<b>-</b>	<b>-</b>	<b>22,983</b>	<b>620</b>	<b>1,654</b>	<b>714</b>	<b>51</b>	<b>-</b>	<b>-</b>	<b>26,021</b>	<b>7.6161</b>	<b>(866)</b>	<b>(3%)</b>
150	Total Delivery																				
150	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	76,356	3.9399	3,008	-	-	-	2	-	3,007	(8)	-	-	-	2	-	3,001	3.9299	(8)	
151	North West	10 <sup>3</sup> m <sup>3</sup>	261,426	2.1115	5,520	-	-	-	53	34	5,433	(11)	-	-	-	66	34	5,521	2.1119	1	
152	<b>Gas Supply Transportation Charge</b>		<b>337,783</b>	<b>2.5248</b>	<b>8,528</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>55</b>	<b>34</b>	<b>8,440</b>	<b>(19)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>68</b>	<b>34</b>	<b>8,522</b>	<b>2.5228</b>	<b>(7)</b>	<b>0%</b>
153	Gas Supply Storage Charge	10 <sup>3</sup> m <sup>3</sup>	76,356	1.8104	1,382	-	-	-	5	38	1,339	29	-	-	-	6	38	1,413	1.8502	30	
154	North West	10 <sup>3</sup> m <sup>3</sup>	261,426	4.6780	12,230	-	-	-	68	507	11,655	112	-	-	-	84	507	12,357	4.7269	128	
155	<b>Storage Commodity Charge</b>		<b>337,783</b>	<b>4.0298</b>	<b>13,612</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>73</b>	<b>545</b>	<b>12,994</b>	<b>141</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>90</b>	<b>546</b>	<b>13,770</b>	<b>4.0766</b>	<b>158</b>	<b>1%</b>
156	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	41,057	18.2741	7,503	-	-	-	-	-	7,503	2	-	-	-	-	-	7,505	18.2797	2	
157	North West	10 <sup>3</sup> m <sup>3</sup>	137,222	20.8208	28,571	-	-	-	-	-	28,571	8	-	-	-	-	-	28,579	20.8264	8	
158	<b>Gas Supply Commodity Charge</b>		<b>178,280</b>	<b>20.2343</b>	<b>36,074</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>36,074</b>	<b>10</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>36,084</b>	<b>20.2399</b>	<b>10</b>	<b>0%</b>
159	<b>Total Rate 10</b>		<b>341,664</b>	<b>24.9079</b>	<b>85,101</b>	<b>3,115</b>	<b>734</b>	<b>55</b>	<b>128</b>	<b>579</b>	<b>80,490</b>	<b>751</b>	<b>1,654</b>	<b>714</b>	<b>51</b>	<b>158</b>	<b>579</b>	<b>84,397</b>	<b>24.7018</b>	<b>(704)</b>	<b>(1%)</b>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue									Adjustments to 2023 Base Rates					Adjustments to 2024 Base Rates					2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	Gas in					Base Revenue (\$000s) (i) = (c)-sum(d-h)	Revenue Deficiency (4) (\$000s) (j) = (i) x 2.7%	Gas in				Revenue (8) (\$000s) (p) = sum(i-o)	Rates (cents/m <sup>3</sup> ) (q)	Revenue (Deficiency) / Sufficiency (\$000s) (r) = (p - c)	Rate Change (%) (s) = (q - b) / (b)					
						DSM (2) (\$000s) (d)	Storage (3) (\$000s) (e)	Own Use Gas (3) (\$000s) (f)	UFG (3) (\$000s) (g)	Compressor Fuel (3) (\$000s) (h)			DSM (2) (\$000s) (k)	Storage (3) (\$000s) (l)	Own Use Gas (3) (\$000s) (m)	UFG (3) (\$000s) (n)					Compressor Fuel (3) (\$000s) (o)				
<b>Rate 20</b>																									
160	Monthly Customer Charge	bills	756	\$1,090.76	825	-	-	-	-	-	825	22	-	-	-	-	847	\$1,120.17	22	3%					
161	Delivery Charge - Contract Demand																								
161	70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	25,506	34.7968	8,875	476	-	-	-	-	8,399	226	338	-	-	-	8,964	35.1426	88						
162	70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	66,226	20.4623	13,551	727	-	-	-	-	12,824	346	516	-	-	-	13,686	20.6656	135						
163	First Delivery Charge - Contract Demand		91,732	24.4480	22,427	1,204	-	-	-	-	21,223	572	854	-	-	-	22,649	24.6910	223	1%					
164	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	338,479	0.7760	2,627	311	72	24	-	-	2,220	60	197	70	23	-	2,569	0.7590	(57)						
165	852,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	590,622	0.5645	3,334	395	125	42	-	-	2,772	75	253	122	39	-	3,261	0.5521	(73)						
166	First Delivery Charge - Commodity		929,101	0.6416	5,961	705	197	66	-	-	4,993	135	450	191	62	-	5,830	0.6275	(131)	(2%)					
167	MAV Transportation Account Charge	10 <sup>3</sup> m <sup>3</sup>	18,115	0.5645	102	17	-	1	-	-	84	2	11	-	1	-	98	0.5430	(4)	(4%)					
168	MAV Transportation Account Charge	bills	456	\$248.07	113	-	-	-	-	-	113	3	-	-	-	-	116	\$254.76	3	3%					
169	Total Delivery		929,101	3.1673	29,427	1,926	197	67	-	-	27,237	734	1,314	191	63	-	29,541	3.1795	114	0%					
<b>Gas Supply Demand Charge</b>																									
170	10 <sup>3</sup> m <sup>3</sup> /d		1,764	41.8848	739	-	-	-	-	-	739	3	-	-	-	-	742	42	3						
171	10 <sup>3</sup> m <sup>3</sup> /d		6,792	43.3684	2,945	-	-	-	-	-	2,945	8	-	-	-	-	2,953	43	8						
172	North East	10 <sup>3</sup> m <sup>3</sup>	19,328	2.5133	486	-	-	-	8	30	448	(1)	-	-	10	30	487	3	1						
173	North East	10 <sup>3</sup> m <sup>3</sup>	62,793	1.7764	1,115	-	-	-	29	106	981	(3)	-	-	35	106	1,119	2	3						
174	North East	10 <sup>3</sup> m <sup>3</sup>	15,676	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
175	North East	10 <sup>3</sup> m <sup>3</sup>	37,528	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
176	North East	10 <sup>3</sup> m <sup>3</sup>	135,325	3.9058	5,286	-	-	-	37	136	5,113	7	-	-	45	136	5,301	3.9171	15	0%					
<b>Bundled (T-Service) Storage Service Charges</b>																									
177	GJ/d		141,504	18.835	2,665	-	-	-	-	-	2,665	30	-	-	-	-	2,695	19.048	30						
178	GJ		522,359	0.240	125	-	-	-	4	31	91	2	-	-	5	31	128	0.246	3						
179	GJ		663,863	4.204	2,791	-	-	-	4	31	2,756	32	-	-	5	31	2,824	4.253	33	1%					
<b>Storage (T-Service) Storage Service Charges</b>																									
<b>Gas Supply Commodity Charge</b>																									
180	10 <sup>3</sup> m <sup>3</sup>		5,777	17.7061	1,023	-	-	-	-	-	1,023	0	-	-	-	-	1,023	17.7117	0						
181	10 <sup>3</sup> m <sup>3</sup>		9,854	20.1727	1,988	-	-	-	-	-	1,988	1	-	-	-	-	1,988	20.1783	1						
182	North East	10 <sup>3</sup> m <sup>3</sup>	15,631	19.2611	3,011	-	-	-	-	-	3,011	1	-	-	-	-	3,012	19.2667	1	0%					
183	Total Rate 20		929,101	4.3606	40,514	1,926	197	67	41	167	38,117	774	1,314	191	63	50	40,677	4.3781	163	0%					
<b>Rate 25</b>																									
184	Monthly Customer Charge	bills	864	\$368.56	318	-	-	-	-	-	318	9	-	-	-	-	327	\$378.50	9	3%					
185	Delivery Charge - Commodity (average)	10 <sup>3</sup> m <sup>3</sup>	126,831	3.2303	4,097	37	-	13	-	-	4,047	109	72	-	13	-	4,241	3.3436	144	4%					
186	MAV (average)	10 <sup>3</sup> m <sup>3</sup>	12,204	3.4721	424	4	-	1	-	-	419	11	7	-	1	-	438	3.5920	15	3%					
187	Transportation Account Charge	bills	168	\$248.07	42	-	-	-	-	-	42	1	-	-	-	-	43	\$254.76	1						
188	Total Delivery		140,067	3.4847	4,881	40	-	15	-	-	4,826	130	79	-	14	-	5,049	3.6046	168	3%					
189	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	5,703	1.1345	65	-	-	-	-	-	65	(0)	-	-	-	-	64	1.1283	(0)	(1%)					
<b>Gas Supply Commodity Charge</b>																									
190	10 <sup>3</sup> m <sup>3</sup>		5,110	21.4130	1,094	-	-	-	-	-	1,094	0	-	-	-	-	1,094	21.4186	0						
191	10 <sup>3</sup> m <sup>3</sup>		593	24.2614	144	-	-	-	-	-	144	0	-	-	-	-	144	24.2670	0						
192	North East	10 <sup>3</sup> m <sup>3</sup>	5,703	21.7092	1,238	-	-	-	-	-	1,238	0	-	-	-	-	1,238	21.7148	0	0%					
193	Total Rate 25		126,831	4.8755	6,184	40	-	15	-	-	6,129	130	79	-	14	-	6,352	5.0079	168	3%					



Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue		Adjustments to 2023 Base Rates						Adjustments to 2024 Base Rates						2024 Proposed Revenue				
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	Gas in			Compressor Fuel (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	Gas in			Compressor Fuel (3) (\$000s)	Revenue (8) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)		
						DSM (2) (\$000s)	Storage (3) (\$000s)	Own Use Gas (3) (\$000s)				UFG (3) (\$000s)	DSM (2) (\$000s)	Storage (3) (\$000s)						Own Use Gas (3) (\$000s)	UFG (3) (\$000s)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (c)-sum(d:h)	(j) = (i) x 2.7%	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)			
<b>Rate 100</b>																					
194	Monthly Customer Charge	bills	144	\$1,620.86	233	-	-	-	-	-	233	6	-	-	-	-	240	\$1,664.57	6	3%	
195	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	42,050	19,9460	8,387	909	-	-	-	-	7,478	202	679	-	-	-	8,359	19,8787	(28)	0%	
196	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	1,076,378	0.2871	3,090	308	14	23	-	-	2,746	74	221	13	21	-	3,075	0.2857	(15)	0%	
197	MAV Charge	10 <sup>3</sup> m <sup>3</sup>	28,100	0.2871	81	8	-	1	-	-	72	2	6	-	1	-	80	0.2858	0	0%	
198	Transportation Account Charge	bills	144	\$248.07	36	-	-	-	-	-	36	1	-	-	-	-	37	\$254.76	1		
199	<b>Total Delivery</b>		<b>1,146,816</b>	<b>1.0313</b>	<b>11,827</b>	<b>1,225</b>	<b>14</b>	<b>23</b>	<b>-</b>	<b>-</b>	<b>10,566</b>	<b>285</b>	<b>905</b>	<b>13</b>	<b>22</b>	<b>-</b>	<b>11,791</b>	<b>1.0282</b>	<b>(36)</b>	<b>0%</b>	
<b>Gas Supply Demand Charge</b>																					
200		10 <sup>3</sup> m <sup>3</sup> /d	-	75.2744	-	-	-	-	-	-	-	-	-	-	-	-	-	75.5444	-		
201		10 <sup>3</sup> m <sup>3</sup> /d	-	114.0459	-	-	-	-	-	-	-	-	-	-	-	-	-	114.2750	-		
<b>North West Transportation Charge 1</b>																					
202		10 <sup>3</sup> m <sup>3</sup>	-	4.2342	-	-	-	-	-	-	-	-	-	-	-	-	-	4.2432	-		
203		10 <sup>3</sup> m <sup>3</sup>	-	6.5400	-	-	-	-	-	-	-	-	-	-	-	-	-	6.5473	-		
<b>North West Transportation Charge 2</b>																					
204		10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
205		10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
206		10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>Gas Supply Transportation Charges</b>																					
<b>North East</b>																					
207	Bundled (T-Service) Storage Service Charges	GJ/d	-	18.835	-	-	-	-	-	-	-	-	-	-	-	-	-	19.048	-		
208		GJ	-	0.240	-	-	-	-	-	-	-	-	-	-	-	-	-	0.246	-		
209	Bundled (T-Service) Storage Service Charges	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
210	<b>Total Rate 100</b>		<b>1,076,378</b>	<b>1.0988</b>	<b>11,827</b>	<b>1,225</b>	<b>14</b>	<b>23</b>	<b>-</b>	<b>-</b>	<b>10,566</b>	<b>285</b>	<b>905</b>	<b>13</b>	<b>22</b>	<b>-</b>	<b>11,791</b>	<b>1.0954</b>	<b>(36)</b>	<b>0%</b>	
<b>Union South Rate Zone</b>																					
<b>Rate M1</b>																					
211	Monthly Customer Charge	bills	14,450,119	\$22.98	332,064	-	-	-	-	-	332,064	8,954	32,547	-	-	-	373,565	\$25.85	41,501	12%	
212	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	1,046,590	6.5344	68,388	10,200	2,516	537	452	380	54,303	1,462	2,188	2,446	503	555	381	61,838	5.9085	(6,550)	
213	150 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	935,575	6.2203	58,196	8,657	2,249	480	404	340	46,065	1,240	1,956	2,187	450	496	340	52,734	5.6366	(5,461)	
214	First 250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,256,700	5.4088	67,972	10,027	3,021	645	543	457	53,280	1,434	2,627	2,938	605	667	457	62,006	4.9340	(5,966)	
215	Next	10 <sup>3</sup> m <sup>3</sup>	3,238,864	6.0069	194,556	28,884	7,787	1,662	1,399	1,177	153,648	4,136	6,770	7,571	1,558	1,718	1,178	176,578	5.4519	(17,978)	
216	<b>Total Delivery</b>		<b>3,238,864</b>	<b>16.2594</b>	<b>526,620</b>	<b>28,884</b>	<b>7,787</b>	<b>1,662</b>	<b>1,399</b>	<b>1,177</b>	<b>485,712</b>	<b>13,090</b>	<b>39,317</b>	<b>7,571</b>	<b>1,558</b>	<b>1,718</b>	<b>1,178</b>	<b>550,143</b>	<b>16.9857</b>	<b>23,523</b>	<b>4%</b>
217	Storage Charge	10 <sup>3</sup> m <sup>3</sup>	3,238,864	0.9025	29,231	-	-	-	634	1,007	27,590	744	-	-	-	779	1,008	30,121	0.9300	890	3%
218	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	3,057,017	20.5384	627,862	-	-	-	-	-	627,862	(61)	-	-	-	-	-	627,801	20.5364	(61)	0%
219	<b>Total Rate M1</b>		<b>3,238,864</b>	<b>36.5472</b>	<b>1,183,713</b>	<b>28,884</b>	<b>7,787</b>	<b>1,662</b>	<b>2,033</b>	<b>2,183</b>	<b>1,141,164</b>	<b>13,773</b>	<b>39,317</b>	<b>7,571</b>	<b>1,558</b>	<b>2,497</b>	<b>2,186</b>	<b>1,208,065</b>	<b>37.2990</b>	<b>24,352</b>	<b>2%</b>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates					Base Revenue (\$000s) (i) = (c)-sum(d-h)	Adjustments to 2024 Base Rates					2024 Proposed Revenue				
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	Gas in Storage		Own Use Gas (3) (\$000s) (f)	UFG (3) (\$000s) (g)	Compressor Fuel (3) (\$000s) (h)		Revenue Deficiency (4) (\$000s) (j) = (i) x 2.7% (k)	Gas in Storage		Own Use Gas (3) (\$000s) (m)	UFG (3) (\$000s) (n)	Compressor Fuel (3) (\$000s) (o)	Revenue (8) (\$000s) (p) = sum(i:o)	Rates (cents/m <sup>3</sup> ) (q)	Revenue (Deficiency) / Sufficiency (\$000s) (r) = (p - c) (s) = (q - b) / (b)	Rate Change (%) (%)
						DSM (2) (\$000s) (d)	(3) (\$000s) (e)						DSM (2) (\$000s) (k)	(3) (\$000s) (l)							
<b>Rate M2</b>																					
220	Monthly Customer Charge	bill	96,924	\$76.58	7,422	-	-	-	-	-	7,422	200	-	-	-	-	-	7,623	\$78.64	200	3%
221	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	89,858	6.2404	5,595	876	177	12	36	33	4,461	120	511	172	11	44	33	5,353	5.9705	(242)	
222	6,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	391,301	6.1308	23,990	3,751	774	52	156	146	19,111	514	2,191	752	49	191	146	22,955	5.8663	(1,035)	
223	First 13,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	373,386	5.7571	21,496	3,357	738	50	148	139	17,063	459	1,961	718	47	182	139	20,570	5.5089	(927)	
224	Next 20,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	488,969	5.3672	26,244	4,083	967	65	194	182	20,752	559	2,391	940	61	239	183	25,124	5.1381	(1,120)	
225	Next	10 <sup>3</sup> m <sup>3</sup>	1,343,314	5.7563	77,325	12,068	2,656	179	534	501	61,388	1,652	7,055	2,581	168	656	501	74,001	5.5089	(3,324)	(4%)
<b>Delivery Charge - Commodity</b>																					
226	Total Delivery		1,343,314	6.3088	84,748	12,068	2,656	179	534	501	68,810	1,853	7,055	2,581	168	656	501	81,624	6.0763	(3,124)	(4%)
227	Storage Charge	10 <sup>3</sup> m <sup>3</sup>	1,343,314	0.8511	11,433	-	-	-	242	384	10,807	291	-	-	-	297	385	11,780	0.8769	347	3%
228	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	712,317	20.5384	146,299	-	-	-	-	-	146,299	(14)	-	-	-	-	-	146,284	20.5364	(14)	0%
229	Total Rate M2		1,343,314	18.0508	242,479	12,068	2,656	179	776	885	225,915	2,130	7,055	2,581	168	953	886	239,688	17.8431	(2,791)	(1%)
<b>Rate M4</b>																					
230	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	20,879	69.3946	14,489	1,995	-	-	-	-	12,494	337	2,106	-	-	-	-	14,936	71.5364	447	
231	19,700 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	20,175	33.0577	6,669	865	-	-	-	-	5,805	157	969	-	-	-	-	6,931	34.3527	261	
232	First 28,150 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	5,781	28.3360	1,638	208	-	-	-	-	1,430	39	238	-	-	-	-	1,707	29.5211	69	
233	Next	10 <sup>3</sup> m <sup>3</sup> /d	46,836	48.6737	22,797	3,068	-	-	-	-	19,729	532	3,313	-	-	-	-	23,574	50.3327	777	3%
<b>Delivery Charge - Contract Demand</b>																					
234	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	592,385	2.0339	12,049	1,884	354	107	513	592	8,600	230	2,009	344	100	630	592	12,505	2.1109	456	
235	0.8725	10 <sup>3</sup> m <sup>3</sup>	-	0.8725	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
236	First Block	10 <sup>3</sup> m <sup>3</sup>	592,385	2.0339	12,049	1,884	354	107	513	592	8,600	230	2,009	344	100	630	592	12,505	2.1109	456	4%
<b>Delivery Charge - Commodity</b>																					
237	Firm MAV	10 <sup>3</sup> m <sup>3</sup>	57,602	2.2424	1,292	183	34	10	50	58	956	26	195	33	10	61	58	1,339	2.3251	48	
238	Unauthorized Overrun	10 <sup>3</sup> m <sup>3</sup>	1,276	7.4369	95	4	-	1	1	1	89	2	4	-	-	1	1	98	7.6561	3	
239	Total Delivery - Firm		592,385	6.1163	36,232	5,139	388	118	563	650	29,373	790	5,522	378	111	692	651	37,516	6.3330	1,284	4%
240	Interruptible Contracts	bill	36	\$755.88	27	-	-	-	-	-	27	1	-	-	-	-	-	28	\$776.26	1	3%
241	Monthly Customer Charge	10 <sup>3</sup> m <sup>3</sup>	238	3.5886	9	2	2	0	0	0	5	0	1	2	0	0	0	8	3.2713	(0)	(9%)
242	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	2,279	3.7971	87	17	18	-	-	-	52	1	12	17	-	-	-	83	3.6263	(4)	(4%)
243	Interruptible MAV		238	51.3740	122	19	20	0	0	0	84	2	13	19	0	0	0	119	49.8868	(4)	(3%)
244	Total Delivery - Interruptible		238	51.3740	122	19	20	0	0	0	84	2	13	19	0	0	0	119	49.8868	(4)	(3%)
244	Gas Supply MAV	10 <sup>3</sup> m <sup>3</sup>	16,021	0.2085	33	-	-	-	-	-	33	1	-	-	-	-	-	34	0.2141	1	3%
245	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	59,362	20.5384	12,192	-	-	-	-	-	12,192	(1)	-	-	-	-	-	12,191	20.5364	(1)	0%
246	Total Rate M4		592,623	8.1974	48,580	5,158	408	118	563	650	41,682	792	5,535	397	111	692	651	49,859	8.4133	1,280	3%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates					Base Revenue (\$000s)	Revenue Deficiency (\$000s)	Adjustments to 2024 Base Rates					Revenue (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)					
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	Gas in							DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Own Use Gas (3) (\$000s)	UFG (3) (\$000s)	Compressor Fuel (3) (\$000s)					DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Own Use Gas (3) (\$000s)	UFG (3) (\$000s)	Compressor Fuel (3) (\$000s)
						(a)	(b)	(c)	(d)	(e)																
<b>Rate M5</b>																										
247	Monthly Customer Charge	bills	456	\$755.88	345	-	-	-	-	-	345	9	-	-	-	-	-	-	-	-	354	\$776.26	9	3%		
248	Delivery Charge - Commodity (average)	10 <sup>3</sup> m <sup>3</sup>	55,087	3.4477	1,899	408	430	7	41	31	992	26	294	418	6	50	31	1,809	3.2713	(90)	1,809	3.2713	(90)	(5%)		
249	Interruptible MAV	10 <sup>3</sup> m <sup>3</sup>	4,253	3.7971	161	32	33	1	3	2	91	2	23	32	0	4	2	155	3.6425	(7)	155	3.6425	(7)	(4%)		
250	Days Use Discount - 75 days	10 <sup>3</sup> m <sup>3</sup>	12,767	(0.0530)	(7)	-	-	-	-	-	(7)	(0)	-	-	-	-	-	(7)	(0.0530)	(0)	(7)	(0.0530)	(0)	0%		
251	Days Use Discount - up to 275 days	10 <sup>3</sup> m <sup>3</sup>	12,450	(0.00212)	(0)	-	-	-	-	-	(0)	(0)	-	-	-	-	-	(0)	(0.00212)	(0)	(0)	(0.00212)	(0)	0%		
252	Total Delivery - Interruptible		55,087	4.3538	2,398	440	463	7	44	34	1,410	38	317	450	7	54	34	2,311	4.1944	(88)	2,311	4.1944	(88)	(4%)		
<b>Rate M7</b>																										
253	Firm Contracts	10 <sup>3</sup> m <sup>3</sup> /d	432	41.2157	178	38	-	-	-	-	140	4	41	-	-	-	-	185	42.8322	7	185	42.8322	7	4%		
254	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	4,406	3.5497	156	30	34	1	3	3	85	2	25	33	1	4	3	154	3.4880	(3)	154	3.4880	(3)	(2%)		
255	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	854	3.8997	33	6	7	0	1	0	19	1	5	6	0	1	0	33	3.8473	(0)	33	3.8473	(0)	(1%)		
256	Firm MAV		4,406	8.3463	368	74	41	2	4	3	244	7	72	40	2	5	3	372	8.4328	4	372	8.4328	4	1%		
257	Total Delivery - Firm		4,406	8.3463	368	74	41	2	4	3	244	7	72	40	2	5	3	372	8.4328	4	372	8.4328	4	1%		
257	Gas Supply MAV	10 <sup>3</sup> m <sup>3</sup>	1,600	0.2085	3	-	-	-	-	-	3	0	-	-	-	-	-	3	0.2141	0	3	0.2141	0	3%		
258	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	2,164	20.5384	444	-	-	-	-	-	444	(0)	-	-	-	-	-	444	20.5364	(0)	444	20.5364	(0)	0%		
259	Total Rate M5		59,493	5.4021	3,214	514	504	9	48	37	2,102	45	389	490	9	59	37	3,130	5.2610	(84)	3,130	5.2610	(84)	(3%)		
<b>Rate M7</b>																										
260	Firm Contracts	10 <sup>3</sup> m <sup>3</sup> /d	71,858	34.0345	24,457	2,027	-	-	-	-	22,430	605	3,677	-	-	-	-	26,712	37.1729	2,255	26,712	37.1729	2,255	9%		
261	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	713,738	0.4538	3,239	258	125	94	585	850	1,328	35	212	121	88	718	851	3,353	0.4698	114	3,353	0.4698	114	4%		
262	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	22,349	0.4538	101	8	4	3	18	27	42	1	7	4	3	22	27	105	0.4698	4	105	0.4698	4	4%		
263	Total Delivery - Firm		713,738	3.8946	27,797	2,293	128	97	603	876	23,799	641	3,896	125	91	741	877	30,170	4.2270	2,373	30,170	4.2270	2,373	9%		
264	Interruptible Contracts	10 <sup>3</sup> m <sup>3</sup>	75,999	2.4514	1,863	65	13	10	62	90	1,622	44	266	13	9	76	91	2,122	2.7917	259	2,122	2.7917	259	14%		
265	Delivery Charge - Commodity (average)	10 <sup>3</sup> m <sup>3</sup>	7,467	2.5403	190	6	1	-	-	-	182	4	26	1	-	-	-	214	2.8650	24	214	2.8650	24	13%		
266	Interruptible MAV (average)		75,999	2.7010	2,053	71	15	10	62	90	1,804	48	293	14	9	76	91	2,336	3.0733	283	2,336	3.0733	283	14%		
267	Total Delivery - Interruptible		75,999	2.7010	2,053	71	15	10	62	90	1,804	48	293	14	9	76	91	2,336	3.0733	283	2,336	3.0733	283	14%		
267	Gas Supply MAV	10 <sup>3</sup> m <sup>3</sup>	35,619	20.5384	7,316	-	-	-	-	-	7,316	(1)	-	-	-	-	-	7,315	20.5364	(1)	7,315	20.5364	(1)	0%		
268	Gas Supply Commodity Charge		35,619	20.5384	7,316	-	-	-	-	-	7,316	(1)	-	-	-	-	-	7,315	20.5364	(1)	7,315	20.5364	(1)	0%		
268	Total Rate M7		789,737	4.7060	37,165	2,364	143	107	665	967	32,919	688	4,188	139	100	817	968	39,820	5.0422	2,655	39,820	5.0422	2,655	7%		

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates						Base Revenue (\$000s) (i) = (c)-sum(d:h)	Adjustments to 2024 Base Rates						2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	Gas in			Compressor Fuel (3) (\$000s) (h)	Revenue Deficiency (4) (\$000s) (j) = (i) x 2.7%	Gas in			Compressor Fuel (3) (\$000s) (o)	Revenue (8) (\$000s) (p) = sum(i:o)	Rates (cents/m <sup>3</sup> ) (q)	Revenue (Deficiency) / Sufficiency (\$000s) (r) = (p - c)	Rate Change (%) (s) = (q - b) / (b)				
						DSM (2) (\$000s) (d)	Storage (3) (\$000s) (e)	Own Use Gas (3) (\$000s) (f)			UFG (3) (\$000s) (g)		DSM (2) (\$000s) (k)						Storage (3) (\$000s) (l)	Own Use Gas (3) (\$000s) (m)	UFG (3) (\$000s) (n)	
<b>Rate M9</b>																						
269	Delivery Charge - Contract Demand	10 <sup>m³</sup> /d	6,040	27,2284	1,645	17	-	-	-	-	1,628	44	18	-	-	-	-	1,689	27,9689	45	3%	
270	Delivery Charge - Commodity	10 <sup>m³</sup>	90,073	0.3040	274	-	66	3	54	76	76	2	-	64	3	66	76	286	0.3177	12	5%	
271	Total Delivery		90,073	2.1300	1,919	17	66	3	54	76	1,704	46	18	64	3	66	76	1,976	2.1934	57	3%	
272	Gas Supply Commodity Charge	10 <sup>m³</sup>	15,795	20.5384	3,244	-	-	-	-	-	3,244	(0)	-	-	-	-	-	3,244	20.5364	(0)	0%	
273	Total Rate M9		90,073	5.7316	5,163	17	66	3	54	76	4,948	46	18	64	3	66	76	5,219	5.7946	57	1%	
<b>Rate T1</b>																						
274	Monthly Customer Charge	Meter/mth	564	\$2,155.61	1,216	-	-	-	-	-	1,216	33	-	-	-	-	-	1,249	\$2,213.74	33	3%	
275	Transportation Service Charge (cents/m <sup>3</sup> )	10 <sup>m³</sup> /d/mth	14,363	44.5954	6,405	964	-	-	-	-	5,441	147	556	-	-	-	-	6,144	42.7731	(262)	(4%)	
276	Transportation Contract Demand	10 <sup>m³</sup> /d/mth	12,177	31.6763	3,857	565	-	-	-	-	3,292	89	336	-	-	-	-	3,717	30.5290	(140)	(4%)	
277	First Transportation Commodity	10 <sup>m³</sup>	393,754	0.1400	551	-	-	29	-	-	523	13	-	-	-	-	-	536	0.1360	(16)	(3%)	
278	Transportation Commodity	10 <sup>m³</sup>	37,536	2.1870	821	105	-	3	-	-	713	19	73	-	-	-	-	805	2.1446	(16)	(2%)	
279	Firm Volumes	10 <sup>m³</sup>	1,410	0.1400	2	-	-	0	-	-	2	0	-	-	-	-	-	2	0.1360	(0)	(3%)	
280	Interruptible Volumes (average)	10 <sup>m³</sup>	350	3.0980	11	1	-	-	-	-	10	0	1	-	-	-	-	11	3.0874	(0)	(0%)	
281	MAV - Firm	GJ	-	0.358%	328	-	-	-	127	201	-	-	-	-	29	155	200	384	0.419%	56	17%	
282	Customer Supplied Fuel - Transportation Total Transportation		431,289	3.0585	13,191	1,635	-	31	127	201	11,197	301	965	-	29	155	200	12,847	2.9787	(344)	(3%)	
<b>Storage Service Charges (\$/GJ's)</b>																						
283	Monthly Demand Charges:	GJ/d/mth	17,815,248	0.012	214	-	-	-	-	-	214	6	-	-	-	-	-	220	0.012	6	3%	
284	Firm Injection/Withdrawal Right	GJ/d/mth	674,172	1.878	1,266	-	-	-	-	-	1,266	34	-	-	-	-	-	1,300	1.926	34	3%	
285	Firm Injection/Withdrawal Right	GJ/d/mth	10,476	1.473	15	-	-	-	-	-	15	0	-	-	-	-	-	16	1.518	0	3%	
286	Utility provides deliverability inventory	GJ/d/mth	-	1.473	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.518	-	3%	
287	Customer provides deliverability	GJ/d/mth	-	1.473	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.518	-	3%	
288	Firm incremental injection	GJ	2,989,701	0.012	36	-	-	-	-	-	36	1	-	-	-	-	-	37	0.012	1	3%	
289	Interruptible withdrawal	GJ	-	0.358%	71	-	-	-	27	43	-	-	-	-	33	43	-	76	0.419%	6	17%	
290	Commodity Customer Supplied Fuel - Storage Total Storage		431,289	0.3714	1,602	-	-	-	27	43	1,531	41	-	-	-	33	43	1,649	0.3823	47	3%	
291	Total Rate T1		431,289	3.4299	14,793	1,635	-	31	154	244	12,728	342	965	-	29	188	243	14,496	3.3610	(297)	(2%)	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates					Base Revenue (\$000s) (i) = (c)-sum(d:h)	Adjustments to 2024 Base Rates					2024 Proposed Revenue				
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	Gas in Storage (\$000s) (2) (d)	Own Use Gas (3) (\$000s) (e)	UFG (3) (\$000s) (f)	Compressor Fuel (3) (\$000s) (g)	Revenue Deficiency (4) (\$000s) (j) = (i) x 2.7%		DSM (2) (\$000s) (k)	Gas in Storage (3) (\$000s) (l)	Own Use Gas (3) (\$000s) (m)	UFG (3) (\$000s) (n)	Compressor Fuel (3) (\$000s) (o)	Revenue (8) (\$000s) (p) = sum(i:o)	Rates (cents/m <sup>3</sup> ) (q)	Revenue (Deficiency) / Sufficiency (\$000s) (r) = (p - c)	Rate Change (%) (s) = (q - b) / (b)	
																					Gas in Storage (\$000s) (2)
292	Rate T2																				
	Monthly Customer Charge	Meter/mth	501	\$6,803.81	3,409	-	-	-	-	3,409	92	-	-	-	-	3,501	\$6,987.28	92	3%		
293	Transportation Service Charge (cents/m <sup>3</sup> )																				
	140,870 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d/mth	60,334	33.1606	20,007	1,498	-	-	-	18,509	499	1,052	-	-	-	20,061	33,2496	54	0%		
294	Transportation Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d/mth	248,380	18.4774	45,894	3,261	-	-	-	42,633	1,150	2,423	-	-	-	46,206	18,6030	312	1%		
295	First	10 <sup>3</sup> m <sup>3</sup>	4,963.881	0.0306	1,519	-	-	108	-	1,410	24	-	-	-	-	1,435	0.0289	(84)	(6%)		
296	Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	41,762	2.7177	1,135	41	-	1	-	1,093	29	62	-	-	-	1,184	2.8347	49	4%		
297	Firm Volumes	10 <sup>3</sup> m <sup>3</sup>	24,455	0.0306	7	-	-	1	-	7	0	-	-	-	-	7	0.0289	(0)	(6%)		
298	Interruptible Volumes (average)	10 <sup>3</sup> m <sup>3</sup>	177	3.2398	6	0	-	0	-	6	0	0	-	-	-	6	3.3709	0	4%		
299	MAV - Firm																				
	MAV - Interruptible (average)	GJ	-	0.309%	3,215	-	-	-	2,140	1,076	-	-	-	103	2,611	1,070	3,784	0.364%	568	18%	
300	Customer Supplied Fuel - Transportation		5,005,643	1.5022	75,192	4,800	-	110	2,140	1,076	67,067	1,794	3,538	-	103	2,611	1,070	76,183	1.5219	990	1%
	Total Transportation																				
	Storage Service Charges (\$/GJ's)																				
301	Monthly Demand Charges:	GJ/d/mth	113,600,526	0.012	1,363	-	-	-	-	1,363	37	-	-	-	-	1,400	0.012	37	3%		
302	Firm Injection/Withdrawal Right	GJ/d/mth	2,398,062	1.878	4,504	-	-	-	-	4,504	121	-	-	-	-	4,625	1.926	121	3%		
303	Utility provides deliverability inventory	GJ/d/mth	900,000	1.473	1,326	-	-	-	-	1,326	36	-	-	-	-	1,361	1.518	36	3%		
304	Customer provides deliverability	GJ/d/mth	12,000	1.473	18	-	-	-	-	18	0	-	-	-	-	18	1.518	0	3%		
305	Interruptible withdrawal	GJ/d/mth	180,000	1.473	265	-	-	-	-	265	7	-	-	-	-	272	1.518	7	3%		
306	Firm incremental injection	GJ	31,198,327	0.012	374	-	-	-	-	374	10	-	-	-	-	384	0.012	10	3%		
307	Commodity Customer Supplied Fuel - Storage	GJ	-	0.309%	737,062	-	-	-	426	311	-	-	-	520	310	829	0.364%	92	18%		
308	Total Storage		5,005,643	0.1715	8,587	-	-	-	426	311	7,850	212	-	-	520	310	8,890	0.1776	304	4%	
309	Total Rate T2		5,005,643	1.6737	83,779	4,800	-	110	2,565	1,387	74,917	2,006	3,538	-	103	3,131	1,379	85,073	1.6995	1,294	2%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates						Adjustments to 2024 Base Rates						2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	Gas in			Compressor Fuel (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	Gas in			Compressor Fuel (3) (\$000s)	Revenue (8) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)		
						DSM (2) (\$000s)	Storage (3) (\$000s)	Own Use Gas (3) (\$000s)				UFG (3) (\$000s)	DSM (2) (\$000s)	Storage (3) (\$000s)						Own Use Gas (3) (\$000s)	UFG (3) (\$000s)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (c)-sum(d:h)	(j) = (i) x 2.7%	(k)	(l)	(m)	(n)	(o)	(p) = sum(i:o)	(q)	(r) = (p - c)	(s) = (q - b) / (b)			
310	Rate T3 Monthly Customer Charge	Meter/mth	12	\$22,703.73	272	-	-	-	-	-	272	7	-	-	-	-	280	\$23,315.94	7	3%	
311	Transportation Service Charge (cents/m <sup>3</sup> )	10 <sup>3</sup> m <sup>3</sup> /d/mth	28,200	20.7133	5,841	106	-	-	-	-	5,735	155	112	-	-	-	6,001	21,280.3	160	3%	
312	Transportation Contract Demand	10 <sup>3</sup> m <sup>3</sup>	249,200	0.0821	205	-	-	10	-	-	194	5	-	-	-	-	200	0.0801	(5)	(2%)	
313	Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	-	0.419%	217	-	-	-	105	112	-	-	-	10	128	111	249	0.481%	32	15%	
314	Customer Supplied Fuel - Transportation Total Transportation		249,200	2.6223	6,535	106	-	10	105	112	6,202	167	112	-	10	128	111	6,729	2,700.3	194	3%
315	Storage Service Charges (\$/GJ's) Monthly Demand Charges:	GJ/d/mth	38,472,252	0.012	462	-	-	-	-	-	462	12	-	-	-	-	474	0.012	12	3%	
316		GJ/d/mth	-	1.878	-	-	-	-	-	-	-	-	-	-	-	-	-	1,926	-	-	
317	Firm Injection/Withdrawal Right	GJ/d/mth	649,668	1.473	957	-	-	-	-	-	957	26	-	-	-	-	983	1,518	26	3%	
318	Utility provides deliverability inventory	GJ/d/mth	-	1.473	-	-	-	-	-	-	-	-	-	-	-	-	-	1,518	-	-	
319	Customer provides deliverability inventory	GJ/d/mth	-	1.473	-	-	-	-	-	-	-	-	-	-	-	-	-	1,518	-	-	
320	Firm incremental injection Contractible withdrawal	GJ	6,433,274	0.012	77	-	-	-	-	-	77	2	-	-	-	-	79	0.012	2	3%	
321	Commodity Customer Supplied Fuel - Storage Total Storage	GJ	-	0.419%	152	-	-	-	59	93	-	-	-	-	72	93	164	0.481%	12	15%	
322			249,200	0.6612	1,648	-	-	-	59	93	1,496	40	-	-	-	72	93	1,701	0.6824	53	3%
323	Total Rate T3		249,200	3.2836	8,183	106	-	10	164	205	7,698	208	112	-	10	200	204	8,430	3,382.7	247	3%
324	Total In-franchise			5,782,469	143,871	46,925	4,279	38,157	20,463	5,530,817	66,829	183,082	46,391	3,884	42,875	19,261	5,893,139	110,670			

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates					Base Revenue (\$000s) (i) = (c)-sum(d:h)	Adjustments to 2024 Base Rates					2024 Proposed Revenue				
			2024 Forecast Usage (a)	Rates (1) (\$/GJ) (b)	Revenue (\$000s) (c)	DSM (2) (\$000s) (d)	Gas in		Compressor Fuel (3) (\$000s) (h)	Revenue Deficiency (4) (\$000s) (j) = (i) x 2.7% (k)		Gas in		Compressor Fuel (3) (\$000s) (o)	Revenue (8) (\$000s) (p) = sum(i:o) (r)	Rates (\$/GJ) (q)	Revenue (Deficiency) / Sufficiency (\$000s) (r) = (p - c) (s)	Rate Change (%) (s) = (q - b) / (b)			
							Storage (3) (\$000s) (e)	Own Use Gas (3) (\$000s) (f)				Storage (3) (\$000s) (l)	Own Use Gas (3) (\$000s) (m)						UFG (3) (\$000s) (n)		
<u>Ex-franchise</u>																					
<u>Rate 331</u>																					
325	Tecumseh Transportation Service	GJ/d/mth	91,095	\$0.155	169	-	-	-	-	-	169	5	-	-	-	-	174	\$0.159	5	3%	
326		GJ	-	\$0.006	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0.006	-	6%	
327	<b>Total Rate Demand Charge Interruptible Charge</b>		<b>91,095</b>	<b>0.186</b>	<b>169</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>169</b>	<b>5</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>174</b>	<b>-</b>	<b>5</b>	<b>3%</b>	
<u>Rate 332</u>																					
328	Firm Demand Charge	GJ/d/mth	1,210,000	\$1.321	19,179	-	-	-	-	-	19,179	517	-	-	-	-	19,697	\$1.357	517	3%	
329	<b>Total Rate 332</b>		<b>1,210,000</b>	<b>1.321</b>	<b>19,179</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>19,179</b>	<b>517</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>19,697</b>	<b>-</b>	<b>517</b>	<b>3%</b>	
<u>Rate 401 (5)</u>																					
330	Service Fee				3,561						3,561						3,561				
<u>Rate M12/C1 Dawn to Parkway</u>																					
331	Rate M12 Demand Charges	GJ/d/mth	22,020,420	3.760	82,797	-	-	-	-	-	82,797	2,288	-	-	-	-	85,085	3.864	2,288	3%	
332		GJ/d/mth	5,417,148	0.077	417	-	-	-	-	-	417	11	-	-	-	-	428	0.079	11	3%	
333	Dawn to Parkway	GJ/d/mth	594,000	3.190	1,895	-	-	-	-	-	1,895	54	-	-	-	-	1,949	3.281	54	3%	
334		GJ/d/mth	594,000	0.077	46	-	-	-	-	-	46	1	-	-	-	-	47	0.079	1	3%	
335	Dawn to Kirkwall	GJ/d/mth	4,604,866	0.570	2,625	-	-	-	-	-	2,625	61	-	-	-	-	2,686	0.583	61	2%	
336	Kirkwall to Parkway M12-X	GJ/d/mth	654,156	4.648	3,041	-	-	-	-	-	3,041	81	-	-	-	-	3,122	4.772	81	3%	
337	Rate C1 Dawn Parkway Demand Charges <sup>s</sup>	GJ/d/mth	393,912	3.760	1,481	-	-	-	-	-	1,481	41	-	-	-	-	1,522	3.864	41	3%	
338	Between Dawn, Kirkwall and Parkway	GJ/d/mth	-	3.190	-	-	-	-	-	-	-	-	-	-	-	-	-	3.281	-	3%	
339	Dawn to Parkway	GJ/d/mth	-	0.570	-	-	-	-	-	-	-	-	-	-	-	-	-	0.583	-	2%	
340	Dawn to Kirkwall	GJ/d/mth	12,566,292	0.888	11,159	-	-	-	-	-	11,159	257	-	-	-	-	11,416	0.908	257	2%	
341	Kirkwall to Parkway	GJ/d/mth	759,948	1.567	1,191	-	-	-	-	-	1,191	27	-	-	-	-	1,218	1.602	27	2%	
342	Parkway to Dawn/Kirkwall	GJ/d/mth	-	0.570	-	-	-	-	-	-	-	-	-	-	-	-	-	0.583	-	2%	
343	Rate M12 Commodity Charges	GJ	349,244,187	-	15,561	-	-	-	3,333	12,228	-	-	-	-	4,068	12,161	16,229	-	667	-	
344		GJ	17,399,687	-	161	-	-	-	34	126	-	-	-	-	42	126	168	-	7	-	
345	Easterly Rate C1 Dawn Parkway Commodity Charges	GJ	4,834,912	-	226	-	-	-	132	94	-	-	-	-	161	93	254	-	29	-	
346		GJ	204,967,728	-	3,043	-	-	-	1,780	1,263	-	-	-	-	2,172	1,257	3,429	-	385	-	
347	<b>Total Rate M12/C1 Dawn Parkway</b>		<b>596,613,688</b>	<b>0.021</b>	<b>123,642</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,280</b>	<b>13,712</b>	<b>104,651</b>	<b>2,822</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,443</b>	<b>13,636</b>	<b>127,552</b>	<b>0.021</b>	<b>3,910</b>	<b>3%</b>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates					Base Revenue (\$000s) (i) = (c)-sum(d:h)	Adjustments to 2024 Base Rates					2024 Proposed Revenue				
			2024 Forecast Usage (a)	Rates (1) (\$/GJ) (b)	Revenue (\$000s) (c)	DSM (2) (\$000s) (d)	Gas in			Compressor Fuel (3) (\$000s) (h)		Revenue Deficiency (4) (\$000s) (j) = (i) x 2.7% (k)	Gas in			Revenue (8) (\$000s) (p) = sum(i:o) (q)	Rates (\$/GJ) (r) = (p - c) (s) = (q - b) / (b)	Revenue (Deficiency) / Sufficiency (\$000s) (r) = (p - c) (s) = (q - b) / (b)	Rate Change (%) (s) = (q - b) / (b)		
							Storage (3) (\$000s) (e)	Own Use Gas (3) (\$000s) (f)	UFG (3) (\$000s) (g)				Storage (3) (\$000s) (l)	Own Use Gas (3) (\$000s) (m)	UFG (3) (\$000s) (n)					Compressor Fuel (3) (\$000s) (o)	
<b>Rate C1</b>																					
348	Firm Demand Charge Between Blair & Dawn, Ojibway & Dawn, and Bluewater & Dawn	GJ/mth	443,124	2.326	1,031	-	-	-	-	-	1,031	26	-	-	-	-	1,056	2.384	26	2%	
349		GJ/mth	2,443,512	0.032	78	-	-	-	-	-	78	2	-	-	-	-	81	0.033	2	3%	
350		GJ/mth	1,329,372	0.077	102	-	-	-	-	-	102	3	-	-	-	-	105	0.079	3	3%	
351	Dawn to Dawn-Vector	GJ/mth	6,000,000	0.152	912	-	-	-	-	-	912	24	-	-	-	-	936	0.156	24	3%	
<b>Dawn to Dawn-TCPL Commodity Charges</b>																					
352	Easterly	GJ	182,562	-	4	-	-	-	2	2	-	-	-	-	3	2	4	-	0	-	
353		GJ	36,496,499	-	534	-	-	-	312	222	-	-	-	-	381	221	602	-	68	-	
354		GJ	10,101,455	-	223	-	-	-	130	92	-	-	-	-	159	92	251	-	28	-	
355		GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
356	Dawn to Dawn Vector	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
357	Ojibway to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
358	Bluewater to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
358	Short-term Transportation Utility Providing Fuel	GJ	45,665,000	-	12,139	-	-	-	-	-	12,139	-	-	-	-	-	12,139	-	-	-	
359	Short-term Transportation Utility Providing Fuel	GJ	-	-	2,388	-	-	-	411	1,977	-	-	-	-	-	511	1,969	2,480	-	92	
360	Kirkwall to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	<b>Total Rate C1</b>		<b>102,661,523</b>	<b>0.017</b>	<b>17,411</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>856</b>	<b>2,293</b>	<b>14,262</b>	<b>55</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,054</b>	<b>2,283</b>	<b>17,654</b>	<b>0.017</b>	<b>243</b>	<b>1%</b>



Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates					Adjustments to 2024 Base Rates					2024 Proposed Revenue					
			Forecast Usage	Rates (1) (\$/GJ)	Revenue (\$000s)	Gas in					Revenue Deficiency (4) (\$000s)	Gas in			Revenue (8) (\$000s)	Rates (\$/GJ)	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)			
						DSM (2) (\$000s)	Storage (3) (\$000s)	Own Use Gas (3) (\$000s)	UFG (3) (\$000s)	Fuel (3) (\$000s)		Base Revenue (\$000s)	DSM (2) (\$000s)	Storage (3) (\$000s)					Own Use Gas (3) (\$000s)	UFG (3) (\$000s)	Fuel (3) (\$000s)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (c)-sum(d:h)	(j) = (i) x 2.7%	(k)	(l)	(m)	(n)	(o)	(p) = sum(i:o)	(q)	(r) = (p - c)	(s) = (q - b) / (b)
	<b>Rate M13</b>																				
361	Monthly Fixed Charge	bill	129	\$1,047.53	135	-	-	-	-	-	135	-	-	-	-	-	-	135	\$1,047.53	-	0%
362	Transmission Commodity Charge	GJ	4,791,112	0.038	182	-	-	-	-	-	182	5	-	-	-	-	-	187	0.039	5	3%
363	Commodity - Utility Providing Fuel	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
364	Commodity - Providing Own Fuel	GJ	4,791,112	0.009	43	-	-	-	43	-	(0)	-	-	-	-	54	-	54	0.011	11	22%
365	<b>Total Rate M13</b>		<b>4,791,112</b>	<b>0.008</b>	<b>360</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>43</b>	<b>-</b>	<b>317</b>	<b>5</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>54</b>	<b>-</b>	<b>376</b>	<b>0.008</b>	<b>15</b>	<b>4%</b>
366	Monthly Fixed Charge - Ontario Producers (5)	bill	768	\$90.00	64	-	-	-	-	-	64	-	-	-	-	-	-	64	\$90.00	-	-
	<b>Rate M16</b>																				
367	Monthly Fixed Charge	bill	24	\$1,666.51	40	-	-	-	-	-	40	1	-	-	-	-	-	41	\$1,711.45	1	3%
368	Transmission Commodity Charge	GJ	5,198,227	0.038	198	-	-	-	-	-	198	5	-	-	-	-	-	203	0.039	5	3%
369	Charges West of Dawn	GJ/d	7,333	2.326	205	-	-	-	-	-	205	6	-	-	-	-	-	210	2.384	6	3%
370	Firm Demand Charge	GJ	655,236	0.009	6	-	-	-	6	-	-	-	-	-	7	-	-	7	0.011	1	23%
371	Utility Providing Fuel to Dawn	GJ	642,043	0.026	17	-	-	-	6	11	-	-	-	-	7	11	-	18	0.028	1	7%
372	Utility Providing Fuel to Dawn	GJ	4,542,991	0.173%	42	-	-	-	42	-	-	-	-	-	51	-	-	51	0.211%	9	22%
373	Utility Providing Fuel to Pool	GJ	5,048,909	0.492%	132	-	-	-	46	86	-	-	-	-	57	85	-	142	0.528%	10	-
374	Providing Own Fuel to Dawn	GJ/d	-	0.842	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
375	Providing Own Fuel to Pool	GJ	-	0.009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
376	Firm Demand Charge	GJ	-	0.011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
377	Utility Providing Fuel to Dawn	GJ	-	0.173%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
378	Utility Providing Fuel to Pool	GJ	-	0.200%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
379	<b>Total Rate M16</b>		<b>10,889,179</b>	<b>0.006</b>	<b>638</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>100</b>	<b>96</b>	<b>442</b>	<b>12</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>122</b>	<b>96</b>	<b>672</b>	<b>0.006</b>	<b>34</b>	<b>5%</b>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates						Adjustments to 2024 Base Rates					2024 Proposed Revenue				
			2024 Forecast Usage	Rates (1) (\$/GJ)	Revenue (\$000s)	DSM (2) (\$000s)	Gas in		Compressor Fuel (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	DSM (2) (\$000s)	Gas in		Compressor Fuel (3) (\$000s)	Revenue (8) (\$000s)	Rates (\$/GJ)	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)		
							Storage (3) (\$000s)	Own Use Gas (3) (\$000s)					Storage (3) (\$000s)	Own Use Gas (3) (\$000s)						(i) = (c)-sum(d:h)	(k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) = (i) x 2.7%	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)			
380	Rate M17 Wholesale Transportation Service	bills	12	\$2,135.35	26	-	-	-	-	-	26	1	-	-	-	-	26	\$2,192.93	1	3%	
381	Monthly Fixed Charge																				
381	Firm Demand Charges	GJ/d/mth	8,863	\$4,734	503	-	-	-	-	-	503	14	-	-	-	-	517	4,862	14	3%	
382		GJ/d/mth	-	\$2,904	-	-	-	-	-	-	-	-	-	-	-	-	-	2,982	-	3%	
383		GJ/d/mth	-	\$2,904	-	-	-	-	-	-	-	-	-	-	-	-	-	2,982	-	3%	
384	Dawn to Delivery Area Continuity Charge Parkway (TCPL) to Delivery Area or Dawn	GJ	1,303,506	-	41	-	-	-	12	29	-	-	-	-	15	29	44	-	2		
385	Total Rate M17		<u>1,303,506</u>	<u>0.438</u>	<u>570</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>12</u>	<u>29</u>	<u>529</u>	<u>14</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>15</u>	<u>29</u>	<u>587</u>	<u>0.450</u>	<u>17</u>	<u>3%</u>
386	Commodity Non-Utility Cross Charge (5) (6)				1,197	-	-	-	-	-	1,197	13	-	-	-	-	1,210		13		
387	Total Ex-franchise				<u>166,792</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>6,290</u>	<u>16,130</u>	<u>144,371</u>	<u>3,443</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>7,687</u>	<u>16,044.62</u>	<u>171,546</u>		<u>4,754</u>	
388	Total (7)				<u>5,949,261</u>	<u>143,871</u>	<u>46,925</u>	<u>4,279</u>	<u>44,447</u>	<u>36,593</u>	<u>5,675,188</u>	<u>70,272</u>	<u>183,082</u>	<u>46,391</u>	<u>3,884</u>	<u>50,562</u>	<u>35,306</u>	<u>6,064,685</u>		<u>115,424</u>	

- Notes:
- (1) EB-2022-0133, Exhibit D, Tab 1, Appendix A for the EGD rate zone; and Exhibit D, Tab 2, Appendix A for the Union rate zone.
  - (2) 2023 DSM revenue based on 2023 DSM unit rates, as per EB-2022-0133 applied to 2024 billing determinants.
  - (3) Working Papers, Schedule 23, p.1, columns (a-d), (f-i).
  - (4) Calculated based on revenue deficiency proportional impact of 2.7%, as per Working Papers, Schedule 17, column (a), line 22, applied to base revenue in column (i).
  - (5) Not subject to escalation.
  - (6) Working Papers, Schedule 25, column (c), line 26.
  - (7) 2024 total deficiency as per Working Papers, Schedule 16, column (i), line 15.
  - (8) Total proposed revenue per Working Papers, Schedule 16, p. 1, column (i), line 14.

Derivation of Proposed Rates and Revenue by Rate Class  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Revenue (8) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)
			(a)	(b)	(c)	(d)	(e)	(f) = (c)-sum(d,e)	(g) = (f) x 2.7%	(h)	(i)	(j) = sum(f,i)	(k)	(l) = (j - c)	(m) = (k-b)/(b)
<b>EGD Rate Zone</b>															
<b>Rate 1</b>															
1	Monthly Customer Charge	bill	25,957,058	\$21.88	567,909	-	-	567,909	15,314	58,465	-	641,687	\$24.72	73,779	13%
2	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	712,505	9.5617	68,127	6,371	-	61,757	1,665	1,489	-	64,911	9.1103	(3,216)	
3	55 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,022,924	8.8860	90,897	9,146	-	81,751	2,204	2,138	-	86,094	8.4165	(4,803)	
4	First 85 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,109,756	8.3570	92,742	9,922	-	82,820	2,233	2,320	-	87,373	7.8731	(5,369)	
5	Next 170 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,166,403	7.9626	172,502	19,370	-	153,132	4,129	4,528	-	161,789	7.4681	(10,712)	
6	Next		5,011,588	8.4657	424,268	44,809	-	379,460	10,232	10,475	-	400,167	7.9848	(24,101)	(6%)
7	Delivery Charge - Commodity		5,011,588	19.7977	992,177	44,809	-	947,369	25,546	68,940	-	1,041,855	20.7889	49,678	5%
8	Total Delivery	10 <sup>3</sup> m <sup>3</sup>	5,011,588	0.6942	34,792	-	15,788	19,004	512	-	15,733	35,250	0.7034	458	1%
Gas Supply Load Balancing															
9	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	4,941,366	0.0752	3,718	-	-	3,718	100	-	-	3,819	0.0773	100	
10	70.112	10 <sup>3</sup> m <sup>3</sup>	70,112	0.5978	419	-	-	419	11	-	-	430	0.6139	11	
11	Gas Supply Transportation Charge		5,011,478	0.0826	4,137	-	-	4,137	112	-	-	4,249	0.0848	112	3%
Gas Supply Transportation Charge															
12	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	4,926,335	0.0850	4,185	-	-	4,185	113	-	-	4,298	0.0872	113	3%
Gas Supply Commodity Charge															
13	Total Rate 1		5,011,588	20.6580	1,035,292	44,809	15,788	974,695	26,283	68,940	15,733	1,085,651	21.6628	50,360	5%
<b>Rate 6</b>															
14	Monthly Customer Charge	bill	2,075,693	\$76.58	158,948	-	-	158,948	4,286	-	-	163,234	\$78.64	4,286	3%
15	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	581,366	9.0446	52,582	2,834	-	49,748	1,341	3,809	-	54,899	9.4431	2,317	
16	1,050 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	654,833	6.7084	43,929	3,192	-	40,737	1,098	4,290	-	46,126	7.0439	2,197	
17	First 4,500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,156,632	5.0724	58,669	5,638	-	53,031	1,430	7,578	-	62,039	5.3637	3,370	
18	Next 7,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	751,681	4.0213	30,227	3,664	-	26,563	716	4,925	-	32,204	4.2843	1,977	
19	Next 15,250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	714,347	3.5542	25,390	3,482	-	21,907	591	4,680	-	27,178	3.8046	1,789	
20	Next 28,300 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	940,380	3.4369	32,320	4,584	-	27,736	748	6,161	-	34,645	3.6842	2,325	
21	Next		4,799,240	5.0657	243,117	23,394	-	219,723	5,925	31,444	-	257,091	5.3569	13,974	6%
22	Delivery Charge - Commodity		4,799,240	8.3777	402,065	23,394	-	378,671	10,211	31,444	-	420,325	8.7582	18,260	5%
23	Total Delivery	10 <sup>3</sup> m <sup>3</sup>	4,799,240	0.6439	30,901	-	14,219	16,682	450	-	14,170	31,302	0.6522	401	1%
Gas Supply Load Balancing															
24	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	3,151,718	0.0752	2,372	-	-	2,372	64	-	-	2,436	0.0773	64	
25	1,595,784	10 <sup>3</sup> m <sup>3</sup>	1,595,784	0.5978	9,540	-	-	9,540	257	-	-	9,797	0.6139	257	
26	Gas Supply Transportation Charge		4,747,502	0.2509	11,911	-	-	11,911	321	-	-	12,232	0.2577	321	3%
Gas Supply Transportation Charge															
27	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	2,974,410	0.1083	3,220	-	-	3,220	87	-	-	3,307	0.1112	87	3%
Gas Supply Commodity Charge															
28	Total Rate 6		4,799,240	9.3368	448,097	23,394	14,219	410,483	11,069	31,444	14,170	467,166	9.7342	19,069	4%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	DSM (2) (\$000s) (d)	Gas in Storage (3) (\$000s) (e)	Base Revenue (\$000s) (f) = (c)-sum(d,e)	Revenue Deficiency (4) (\$000s) (g) = (f) x 2.7%	DSM (2) (\$000s) (h)	Gas in Storage (3) (\$000s) (i)	Revenue (8) (\$000s) (j) = sum(f,i)	Rates (cents/m <sup>3</sup> ) (k)	Revenue (Deficiency) / Sufficiency (\$000s) (l) = (j - c)	Rate Change (%) (m) = (k-b)/(b)
<b>Rate 100</b>															
29	bill		168	\$133.47	22	-	-	22	1	-	-	23	\$137.07	1	3%
30	Monthly Customer Charge	10 <sup>m</sup> /d	4,503	39.6129	1,784	-	-	1,784	48	-	-	1,832	40.6811	48	3%
31	Delivery Charge - Contract Demand	10 <sup>m</sup>	27,429	-	-	-	-	-	-	272	-	272	0.9932	272	-
32	Delivery Charge - Commodity														
	Total Delivery		27,429	6.5855	1,806	-	-	1,806	49	272	-	2,127	7.7562	321	18%
33	10 <sup>m</sup>		27,429	0.5918	162	-	-	162	4	-	-	167	0.6078	4	3%
	Gas Supply Load Balancing														
34	Gas Supply Transportation Charge	10 <sup>m</sup>	14,757	0.0753	11	-	-	11	0	-	-	11	0.0773	0	
35	Gas Supply Transportation Charge	10 <sup>m</sup>	10,804	0.5978	65	-	-	65	2	-	-	66	0.6139	2	
36	Gas Supply Transportation Charge		25,561	0.2961	76	-	-	76	2	-	-	78	0.3041	2	3%
37	Gas Supply Commodity Charge	10 <sup>m</sup>	14,757	0.1086	16	-	-	16	0	-	-	16	0.1115	0	3%
38	Total Rate 10		27,429	7.5117	2,060	-	-	2,060	56	272	-	2,388	8.7074	328	16%
<b>Rate 110</b>															
39	bill		4,992	\$642.55	3,208	-	-	3,208	86	-	-	3,294	\$659.87	86	3%
40	Monthly Customer Charge	10 <sup>m</sup> /d	75,654	25.3940	19,212	-	-	19,212	518	-	-	19,730	26.0787	518	3%
41	Delivery Charge - Contract Demand	10 <sup>m</sup>	897,522	0.6930	6,220	2,114	-	4,106	111	2,013	-	6,230	0.6941	9	
42	Delivery Charge - Commodity	10 <sup>m</sup>	170,759	0.5251	897	402	-	494	13	383	-	891	0.5216	(6)	
43	First Delivery Charge - Commodity		1,068,281	0.6662	7,117	2,516	-	4,601	124	2,396	-	7,120	0.6665	3	0%
44	Total Delivery		1,068,281	2.7648	29,536	2,516	-	27,020	729	2,396	-	30,144	2.8217	608	2%
45	10 <sup>m</sup>		1,068,281	0.1429	1,526	-	731	796	21	-	728	1,545	0.1446	19	1%
	Gas Supply Load Balancing														
46	Gas Supply Transportation Charge	10 <sup>m</sup>	113,376	0.0752	85	-	-	85	2	-	-	88	0.0773	2	
47	Gas Supply Transportation Charge	10 <sup>m</sup>	927,921	0.5978	5,547	-	-	5,547	150	-	-	5,697	0.6139	150	
48	Gas Supply Transportation Charge		1,041,297	0.5409	5,632	-	-	5,632	152	-	-	5,784	0.5555	152	3%
49	Gas Supply Commodity Charge	10 <sup>m</sup>	102,197	0.0469	48	-	-	48	1	-	-	49	0.0482	1	3%
50	Total Rate 11		1,068,281	3.4394	36,742	2,516	731	33,496	903	2,396	728	37,523	3.5124	780	2%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Revenue (8) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)
			(a)	(b)	(c)	(d)	(e)	(f) = (c)-sum(d,e)	(g) = (f) x 2.7%	(h)	(i)	(j) = sum(f,i)	(k)	(l) = (j - c)	(m) = (k-b)/(b)
<b>Rate 115</b>															
51	Monthly Customer Charge	bills	264	\$681.11	180	-	-	180	5	-	-	185	\$699.47	5	3%
52	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	14,481	27.1243	3,928	-	-	3,928	106	-	-	4,034	27.8557	106	3%
53	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	144,905	0.3830	555	544	-	11	0	397	-	408	0.2815	(147)	
54	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	236,968	0.2805	665	890	-	(226)	(6)	649	-	418	0.1762	(247)	
55	First Delivery Charge - Commodity		381,873	0.3194	1,220	1,435	-	(215)	(6)	1,046	-	825	0.2162	(394)	(32%)
56	Total Delivery		381,873	1.3950	5,327	1,435	-	3,892	105	1,046	-	5,044	1.3208	(283)	(5%)
57	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	381,873	0.0469	179	-	88	91	2	-	88	181	0.0475	2	1%
58	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	1,651	0.0753	1	-	-	1	0	-	-	1	0.0773	0	
59	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	241,077	0.5978	1,441	-	-	1,441	39	-	-	1,480	0.6139	39	
60	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	242,728	0.5942	1,442	-	-	1,442	39	-	-	1,481	0.6103	39	3%
61	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	1,651	0.0469	1	-	-	1	0	-	-	1	0.0482	0	3%
62	Total Rate 11		381,873	1.8199	6,950	1,435	88	5,427	146	1,046	88	6,707	1.7564	(242)	(3%)
<b>Rate 125</b>															
63	Monthly Customer Charge	bills	48	\$546.97	26	-	-	26	1	-	-	27	\$561.72	1	3%
64	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	111,124	11.2127	12,460	166	-	12,294	331	175	-	12,800	11.5184	340	3%
65	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	824,971	1.5135	12,486	166	-	12,320	332	175	-	12,827	1.5548	340	3%
66	Customer Supplied Fuel (UFG)	10 <sup>3</sup> m <sup>3</sup>	2,835	-	-	-	-	-	-	-	-	-	-	-	
67	Total Rate 12		824,971	1.5135	12,486	166	-	12,320	332	175	-	12,827	1.5548	340	3%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	DSM (2) (\$000s) (d)	Gas in Storage (3) (\$000s) (e)	Base Revenue (\$000s) (f) = (c)-sum(d,e)	Revenue Deficiency (4) (\$000s) (g) = (f) x 2.7%	DSM (2) (\$000s) (h)	Gas in Storage (3) (\$000s) (i)	Revenue (8) (\$000s) (j) = sum(f,i)	Rates (cents/m <sup>3</sup> ) (k)	Revenue (Deficiency) / Sufficiency) (\$000s) (l) = (j - c)	Rate Change (%) (m) = (k-b)/(b)
<b>Rate 135</b>															
68	Monthly Customer Charge	bills	492	\$125.89	62	-	-	62	2	-	-	64	\$129.29	2	3%
69	Winter Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	402	8.4375	34	2	-	32	1	7	-	40	9.9950	6	
70	First 28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	847	6.9609	59	4	-	55	1	16	-	72	8.4786	13	
71	Next 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,136	6.3758	136	11	-	125	3	40	-	168	7.8778	32	
72	Delivery Charge - Commodity		3,385	6.7671	229	17	-	212	6	63	-	280	8.2796	51	22%
73	Summer Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	3,705	2.7490	102	19	-	83	2	69	-	154	4.1532	52	
74	First 28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	7,201	1.9138	138	37	-	101	3	134	-	237	3.2954	99	
75	Next 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	38,355	1.6580	636	198	-	438	12	714	-	1,163	3.0327	527	
76	Delivery Charge - Commodity		49,261	1.7774	876	255	-	621	17	917	-	1,554	3.1554	679	78%
77	Seasonal Credits	10 <sup>3</sup> m <sup>3</sup>	577	-	-	-	-	-	-	-	-	-	-	-	
78	Total Delivery		52,646	2.2159	1,167	272	-	895	24	980	-	1,898	3.6057	732	63%
79	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	52,646	-	-	-	-	-	-	-	-	-	-	-	
80	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	4,392	0.0753	3	-	-	3	0	-	-	3	0.0773	0	
81	First 28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	48,255	0.5978	288	-	-	288	8	-	-	296	0.6139	8	
82	Next 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	52,646	0.5542	292	-	-	292	8	-	-	300	0.5692	8	3%
83	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	4,392	0.0546	2	-	-	2	0	-	-	2	0.0561	0	3%
84	Total Rate 13		52,646	2.7747	1,461	272	-	1,189	32	980	-	2,200	4.1796	740	51%
<b>Rate 145</b>															
85	Monthly Customer Charge	bills	192	\$134.93	26	-	-	26	1	-	-	27	\$138.56	1	3%
86	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	6,138	9.0517	556	-	-	556	15	-	-	571	9.2958	15	3%
87	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	2,497	7.1177	178	192	-	-	-	51	-	51	2.0324	(127)	
88	First 28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	4,160	5.7436	239	320	-	-	-	85	-	85	2.0324	(154)	
89	Next 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	9,057	5.1780	469	696	-	-	-	184	-	184	2.0324	(285)	
90	Delivery Charge - Commodity		15,714	5.6360	886	1,207	-	-	-	319	-	319	2.0324	(566)	(64%)
91	Seasonal Credits - 16 Hours		172	-	-	-	-	-	-	-	-	-	-	-	
92	Seasonal Credits - 72 Hours		-	-	-	-	-	-	-	-	-	-	-	-	
93	Total Delivery		15,714	9.3368	1,467	1,207	-	582	16	319	-	917	5.8331	(551)	(38%)
94	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	15,714	0.3132	49	-	24	25	1	-	24	50	0.3170	1	1%
95	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	574	0.0753	0	-	-	0	0	-	-	0	0.0773	0	
96	First 28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	15,140	0.5978	91	-	-	91	2	-	-	93	0.6139	2	
97	Next 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	15,714	0.5787	91	-	-	91	2	-	-	93	0.5943	2	0%
98	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	574	0.0509	0	-	-	0	0	-	-	0	0.0523	0	3%
99	Total Rate 14		15,714	10.2306	1,608	1,207	24	698	19	319	24	1,060	6.7464	(548)	(34%)

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	DSM (2) (\$000s) (d)	Gas in Storage (3) (\$000s) (e)	Base Revenue (\$000s) (f) = (c)-sum(d,e)	Revenue Deficiency (4) (\$000s) (g) = (f) x 2.7%	DSM (2) (\$000s) (h)	Gas in Storage (3) (\$000s) (i)	Revenue (8) (\$000s) (j) = sum(f,i)	Rates (cents/m <sup>3</sup> ) (k)	Revenue (Deficiency) / Sufficiency (\$000s) (l) = (j - c)	Rate Change (%) (m) = (k-b)/(b)
<b>Rate 170</b>															
100	Monthly Customer Charge	10 <sup>3</sup> m <sup>3</sup> /d	264	\$305.55	81	-	-	81	2	-	-	83	\$313.79	2	3%
101	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	30,928	4.4945	1,390	-	-	1,390	37	-	-	1,428	4.6157	37	3%
102	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	183,923	0.2881	530	1,347	-	-	-	209	-	209	0.1136	(321)	
103	1,000,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	139,330	0.0841	117	1,021	-	-	-	158	-	158	0.1136	41	
104	First Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	323,254	0.2002	647	2,368	-	-	-	367	-	367	0.1136	(280)	(43%)
105	Seasonal Credits		3,543	-	-	-	-	-	-	-	-	-	-	-	
106	Total Delivery		323,254	0.6551	2,118	2,368	-	1,471	40	367	-	1,878	0.5809	(240)	(11%)
107	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	323,254	0.1384	448	-	216	232	6	-	215	453	0.1401	5	1%
108	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	5,360	0.0753	4	-	-	4	0	-	-	4	0.0773	0	
109	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	108,433	0.5978	648	-	-	648	17	-	-	666	0.6139	17	
110	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	113,794	0.5732	652	-	-	652	18	-	-	670	0.5886	18	0%
111	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	5,360	0.0469	3	-	-	3	0	-	-	3	0.0482	0	3%
112	Total Rate 17		323,254	0.9961	3,220	2,368	216	2,357	64	367	215	3,003	0.9290	(217)	(7%)
<b>Rate 200</b>															
113	Monthly Customer Charge	10 <sup>3</sup> m <sup>3</sup> /d	12	-	-	-	-	-	-	-	-	-	-	-	
114	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	15,025	16.2592	2,443	-	-	2,443	66	-	-	2,509	16.6976	66	3%
115	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	188,852	0.5884	1,111	41	-	1,070	29	42	-	1,142	0.6044	30	3%
116	Seasonal Credits		237	-	-	-	-	-	-	-	-	-	-	-	
117	Total Delivery		188,852	1.8820	3,554	41	-	3,513	95	42	-	3,650	1.9329	96	3%
118	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	188,852	0.6202	1,171	-	550	621	17	-	548	1,186	0.6281	15	1%
119	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	140,308	0.0752	106	-	-	106	3	-	-	108	0.0773	3	
120	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	48,545	0.5978	290	-	-	290	8	-	-	298	0.6139	8	
121	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	188,852	0.2096	396	-	-	396	11	-	-	406	0.2152	11	3%
122	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	140,306	0.0469	66	-	-	66	2	-	-	68	0.0482	2	3%
123	Total Rate 20		188,852	2.7466	5,187	41	550	4,596	124	42	548	5,311	2.8120	124	2%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Revenue (8) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)
			(a)	(b)	(c)	(d)	(e)	(f) = (c)-sum(d,e)	(g) = (f) x 2.7%	(h)	(i)	(j) = sum(f,i)	(k)	(l) = (j - c)	(m) = (k-b)/(b)
<b>Union North Rate Zone</b>															
<b>Rate 01</b>															
124	Monthly Customer Charge	bills	4,435,128	\$22.98	101,919	-	-	101,919	2,748	9,990	-	114,657	\$25.85	12,738	12%
125	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	299,290	11.0760	33,149	1,859	858	30,432	821	626	834	32,713	10.9302	(436)	
126	200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	342,667	10.7980	37,001	2,075	983	33,944	915	716	955	36,530	10.6606	(471)	
127	First 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	128,560	10.3573	13,315	747	369	12,200	329	269	358	13,156	10.2333	(159)	
128	Next 500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	86,234	9.9530	8,583	482	247	7,854	212	180	240	8,486	9.8412	(96)	
129	Next 1,000 m <sup>3</sup>		120,128	9.6187	11,555	648	344	10,562	285	251	335	11,433	9.5171	(122)	
130	Next		976,880	10.6056	103,604	5,811	2,801	94,992	2,561	2,042	2,723	102,318	10.4740	(1,285)	(1%)
131	Delivery Charge - Commodity		976,880	21.0387	205,523	5,811	2,801	196,911	5,310	12,031	2,723	216,975	22.2111	11,452	6%
132	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	274,791	(0.4199)	(1,154)	-	-	(1,154)	(31)	-	-	(1,185)	(0.4312)	(31)	
133	North West	10 <sup>3</sup> m <sup>3</sup>	702,089	(0.1624)	(1,140)	-	-	(1,140)	(31)	-	-	(1,171)	(0.1668)	(31)	
134	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	976,880	(0.2348)	(2,294)	-	-	(2,294)	(62)	-	-	(2,356)	(0.2411)	(62)	3%
135	Gas Supply Storage Charge	10 <sup>3</sup> m <sup>3</sup>	274,791	1.7039	4,682	-	-	4,682	126	-	-	4,808	1.7498	126	
136	North West	10 <sup>3</sup> m <sup>3</sup>	702,089	2.1534	15,119	-	-	15,119	408	-	-	15,526	2.2114	408	
137	Gas Supply Storage Charge	10 <sup>3</sup> m <sup>3</sup>	976,880	2.0269	19,801	-	-	19,801	534	-	-	20,335	2.0816	534	3%
138	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	261,993	0.2085	546	-	-	546	15	-	-	561	0.2141	15	
139	North West	10 <sup>3</sup> m <sup>3</sup>	657,095	0.2085	1,370	-	-	1,370	37	-	-	1,407	0.2141	37	
140	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	919,088	0.2085	1,916	-	-	1,916	52	-	-	1,968	0.2141	52	3%
141	Total Rate 01		976,880	23.0270	224,946	5,811	2,801	216,334	5,833	12,031	2,723	236,922	24.2530	11,976	5%
<b>Rate 10</b>															
142	Monthly Customer Charge	bills	26,449	\$76.58	2,025	-	-	2,025	55	-	-	2,080	\$78.64	55	3%
143	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	21,879	10.1753	2,226	279	47	1,900	51	148	46	2,145	9.8061	(81)	
144	9,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	127,370	8.3022	10,574	1,326	274	8,974	242	705	266	10,187	7.9983	(387)	
145	First 20,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	86,147	7.2168	6,217	782	185	5,250	142	414	180	5,986	6.9489	(231)	
146	Next 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	61,526	6.5352	4,021	506	132	3,383	91	268	129	3,871	6.2913	(150)	
147	Next 100,000 m <sup>3</sup>		44,742	3.9527	1,769	223	96	1,450	39	118	94	1,700	3.7998	(68)	
148	Next		341,664	7.2607	24,807	3,115	734	20,957	565	1,654	714	23,890	6.9923	(917)	(4%)
149	Delivery Charge - Commodity		341,664	7.8535	26,833	3,115	734	22,983	620	1,654	714	25,970	7.6011	(862)	(3%)
150	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	76,356	(0.3896)	(298)	-	-	(298)	(8)	-	-	(306)	(0.4001)	(8)	
151	North West	10 <sup>3</sup> m <sup>3</sup>	261,426	(0.1601)	(419)	-	-	(419)	(11)	-	-	(430)	(0.1644)	(11)	
152	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	337,783	(0.2120)	(716)	-	-	(716)	(19)	-	-	(735)	(0.2177)	(19)	3%
153	Gas Supply Storage Charge	10 <sup>3</sup> m <sup>3</sup>	76,356	1.4149	1,080	-	-	1,080	29	-	-	1,109	1.4530	29	
154	North West	10 <sup>3</sup> m <sup>3</sup>	261,426	1.5860	4,146	-	-	4,146	112	-	-	4,258	1.6288	112	
155	Gas Supply Storage Charge	10 <sup>3</sup> m <sup>3</sup>	337,783	1.5473	5,227	-	-	5,227	141	-	-	5,367	1.5890	141	3%
156	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	41,057	0.2085	86	-	-	86	2	-	-	88	0.2141	2	
157	North West	10 <sup>3</sup> m <sup>3</sup>	137,222	0.2085	286	-	-	286	8	-	-	294	0.2141	8	
158	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	178,280	0.2085	372	-	-	372	10	-	-	382	0.2141	10	3%
159	Total Rate 10		341,664	9.2825	31,715	3,115	734	27,865	751	1,654	714	30,984	9.0686	(731)	(2%)



Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Revenue (8) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)
			(a)	(b)	(c)	(d)	(e)	(f) = (c)-sum(d,e)	(g) = (f) x 2.7%	(h)	(i)	(j) = sum(f,i)	(k)	(l) = (j - c)	(m) = (k-b)/(b)
<b>Rate 20</b>															
160	Monthly Customer Charge	bills	756	\$1,090.76	825	-	-	825	22	-	-	847	\$1,120.17	22	3%
161	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	25,506	34.7968	8,875	476	-	8,399	226	338	-	8,964	35.1426	88	
162	70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	66,226	20.4623	13,551	727	-	12,824	346	516	-	13,686	20.6656	135	
163	First Delivery Charge - Contract Demand		91,732	24.4480	22,427	1,204	-	21,223	572	854	-	22,649	24.6910	223	1%
164	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	338,479	0.7689	2,603	311	72	2,220	60	197	70	2,547	0.7524	(56)	
165	852,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	590,622	0.5574	3,292	395	125	2,772	75	253	122	3,221	0.5454	(71)	
166	First Delivery Charge - Commodity		929,101	0.6345	5,895	705	197	4,993	135	450	191	5,768	0.6208	(127)	(2%)
167	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	18,115	0.5574	101	17	-	84	2	11	-	97	0.5363	13	(4%)
168	MAV Calculation Account Charge	bills	456	\$248.07	113	-	-	113	3	-	-	116	\$254.76	3	3%
169	Total Delivery		929,101	3.1600	29,360	1,926	197	27,237	734	1,314	191	29,478	3.1727	134	0%
170	Gas Supply Demand Charge	10 <sup>3</sup> m <sup>3</sup> /d	1,764	5.8667	103	-	-	103	3	-	-	106	6.0249	3	
171	10 <sup>3</sup> m <sup>3</sup> /d		6,792	4.3501	295	-	-	295	8	-	-	303	4.4674	8	
172	North West Transportation Charge 1	10 <sup>3</sup> m <sup>3</sup>	19,328	(0.1235)	(24)	-	-	(24)	(1)	-	-	(25)	(0.1269)	(1)	
173	North East	10 <sup>3</sup> m <sup>3</sup>	62,793	(0.2031)	(128)	-	-	(128)	(3)	-	-	(131)	(0.2086)	(3)	
174	North West Transportation Charge 2	10 <sup>3</sup> m <sup>3</sup>	15,676	-	-	-	-	-	-	-	-	-	-	-	
175	North East	10 <sup>3</sup> m <sup>3</sup>	37,528	-	-	-	-	-	-	-	-	-	-	-	
176	North West Transportation Charges		135,325	0.1829	248	-	-	248	7	-	-	254	0.1879	7	3%
177	North East														
177	Bundled (T-Service) Storage Service Charges	GJ/d	141,504	7.886	1,116	-	-	1,116	30	-	-	1,146	8.099	30	
178	Storage Service Charges	GJ	522,359	0.143	75	-	-	75	2	-	-	77	0.147	2	
179	Storage Commodity (\$/GJ)		663,863	1.793	1,191	-	-	1,191	32	-	-	1,223	1.842	32	3%
180	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	5,777	0.2085	12	-	-	12	0	-	-	12	0.2141	0	
181	10 <sup>3</sup> m <sup>3</sup>		9,854	0.2085	21	-	-	21	1	-	-	21	0.2141	1	
182	North West Commodity Charge		15,631	0.2085	33	-	-	33	1	-	-	33	0.2141	1	3%
183	North East														
183	Total Rate 20		929,101	3.3183	30,831	1,926	197	28,708	774	1,314	191	30,988	3.3353	157	1%
<b>Rate 25</b>															
184	Monthly Customer Charge	bills	864	\$368.56	318	-	-	318	9	-	-	327	\$378.50	9	3%
185	Delivery Charge - Commodity (average)	10 <sup>3</sup> m <sup>3</sup>	126,831	3.2197	4,084	37	-	4,047	109	72	-	4,228	3.3337	145	4%
186	MAV (average)	10 <sup>3</sup> m <sup>3</sup>	12,204	3.4615	422	4	-	419	11	7	-	437	3.5820	15	3%
187	Transportation Account Charge	bills	168	\$248.07	42	-	-	42	1	-	-	43	\$254.76	1	
188	Total Delivery		140,067	3.4742	4,866	40	-	4,826	130	79	-	5,035	3.5948	169	3%
189	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	5,703	(0.2306)	(13)	-	-	(13)	(0)	-	-	(14)	(0.2368)	(0)	3%
190	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	5,110	0.2085	11	-	-	11	0	-	-	11	0.2141	0	
191	10 <sup>3</sup> m <sup>3</sup>		593	0.2085	1	-	-	1	0	-	-	1	0.2141	0	
192	North West Commodity Charge		5,703	0.2085	12	-	-	12	0	-	-	12	0.2141	0	3%
193	North East														
193	Total Rate 25		126,831	3.8357	4,865	40	-	4,825	130	79	-	5,034	3.9689	169	3%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Base Revenue (f) = (c)-sum(d,e) (\$000s)	Revenue Deficiency (4) (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Revenue (8) (\$000s)	Rates (cents/m <sup>3</sup> ) (k)	Revenue (Deficiency) / Sufficiency (\$000s) (l) = (j - c)	Rate Change (%) (m) = (k-b)/(b)
			(a)	(b)	(c)	(d)	(e)	(f)	(g) = (f) x 2.7%	(h)	(i)	(j) = sum(f,i)	(k)	(l) = (j - c)	(m) = (k-b)/(b)
<b>Rate 100</b>															
194	Monthly Customer Charge	bills	144	\$1,620.86	233	-	-	233	6	-	-	240	\$1,664.57	6	3%
195	Delivery Charge - Contract Demand	10 <sup>m</sup> /d	42,050	19.9460	8,387	909	-	7,478	202	679	-	8,359	19.8787	(28)	0%
196	Delivery Charge - Commodity	10 <sup>m</sup> <sup>3</sup>	1,076,378	0.2850	3,068	308	14	2,746	74	221	13	3,054	0.2837	(14)	0%
197	MAV Charge	10 <sup>m</sup> <sup>3</sup>	28,100	0.2850	80	8	-	72	2	6	-	80	0.2838	0	0%
198	Transportation Account Charge	bills	144	\$248.07	36	-	-	36	1	-	-	37	\$254.76	1	3%
199	Total Delivery		1,146,816	1.0293	11,804	1,225	14	10,566	285	905	13	11,769	1.0263	(35)	0%
Gas Supply Demand Charge															
200		10 <sup>m</sup> <sup>3</sup> /d	-	10.0134	-	-	-	-	-	-	-	-	10.2834	-	
201		10 <sup>m</sup> <sup>3</sup> /d	-	8.4962	-	-	-	-	-	-	-	-	8.7253	-	
North East															
202	Transportation Charge 1	10 <sup>m</sup> <sup>3</sup>	-	0.3333	-	-	-	-	-	-	-	-	0.3423	-	
203		10 <sup>m</sup> <sup>3</sup>	-	0.2715	-	-	-	-	-	-	-	-	0.2788	-	
North East															
204	Transportation Charge 2	10 <sup>m</sup> <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-	-	
205		10 <sup>m</sup> <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-	-	
206	Total		-	-	-	-	-	-	-	-	-	-	20	-	
North East															
207	Bundled (T-Service) Storage Service Charges	GJ/d	-	7.886	-	-	-	-	-	-	-	-	8.099	-	
208		GJ	-	0.143	-	-	-	-	-	-	-	-	0.147	-	
209	Total		-	-	-	-	-	-	-	-	-	-	1.842	-	
210	Total Rate 100		1,076,378	1.0967	11,804	1,225	14	10,566	285	905	13	11,769	1.0934	(35)	0%
<b>Union South Rate Zone</b>															
<b>Rate M1</b>															
211	Monthly Customer Charge	bills	14,450,119	\$22.98	332,064	-	-	332,064	8,954	32,547	-	373,565	\$25.85	41,501	12%
212	Delivery Charge - Commodity	10 <sup>m</sup> <sup>3</sup>	1,046,590	6.3949	66,928	10,200	2,516	54,212	1,462	2,188	2,446	60,308	5.7623	(6,620)	
213		150 m <sup>3</sup>	935,575	6.0808	56,890	8,657	2,249	45,984	1,240	1,956	2,187	51,367	5.4904	(5,524)	
214	First	250 m <sup>3</sup>	1,256,700	5.2693	66,219	10,027	3,021	53,171	1,434	2,627	2,938	60,169	4.7878	(6,050)	
215	Next		3,238,864	5.8674	190,038	28,884	7,787	153,367	4,136	6,770	7,571	171,844	5.3057	(18,195)	(10%)
216	Total Delivery		3,238,864	16.1199	522,102	28,884	7,787	485,431	13,090	39,317	7,571	545,408	16.8395	23,307	4%
217	Storage Charge	10 <sup>m</sup> <sup>3</sup>	3,238,864	0.8518	27,589	-	-	27,589	744	-	-	28,333	0.8748	744	3%
218	Gas Supply Commodity Charge	10 <sup>m</sup> <sup>3</sup>	3,057,017	(0.0739)	(2,259)	-	-	(2,259)	(61)	-	-	(2,320)	(0.0759)	(61)	3%
219	Total Rate M1		3,238,864	16.9020	547,431	28,884	7,787	510,760	13,773	39,317	7,571	571,421	17.6426	23,990	4%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	DSM (2) (\$000s) (d)	Gas in Storage (3) (\$000s) (e)	Base Revenue (\$000s) (f) = (c)-sum(d,e)	Revenue Deficiency (4) (\$000s) (g) = (f) x 2.7%	DSM (2) (\$000s) (h)	Gas in Storage (3) (\$000s) (i)	Revenue (8) (\$000s) (j) = sum(f,i)	Rates (cents/m <sup>3</sup> ) (k)	Revenue (Deficiency) / Sufficiency (\$000s) (l) = (j - c)	Rate Change (%) (m) = (k-b)/(b)
<b>Rate M2</b>															
220	Monthly Customer Charge	bills	96,924	\$76.58	7,422	-	-	7,422	200	-	-	7,623	\$78.64	200	3%
221	Delivery Charge - Commodity	10 <sup>m</sup> m <sup>3</sup>	89,658	6.1420	5,507	876	177	4,454	120	511	172	5,257	5.8638	(249)	
222	6,000 m <sup>3</sup>	10 <sup>m</sup> m <sup>3</sup>	391,301	6.0324	23,605	3,751	774	19,080	514	2,191	752	22,537	5.7596	(1,067)	
223	First 13,000 m <sup>3</sup>	10 <sup>m</sup> m <sup>3</sup>	373,386	5.6587	21,129	3,357	738	17,033	459	1,961	718	20,171	5.4022	(958)	
224	Next 20,000 m <sup>3</sup>	10 <sup>m</sup> m <sup>3</sup>	488,969	5.2688	25,763	4,083	967	20,713	559	2,391	940	24,602	5.0315	(1,160)	
225	Next		1,343,314	5.6579	76,003	12,068	2,656	61,280	1,652	7,055	2,581	72,568	5.4022	(3,435)	(5%)
226	Delivery Charge - Commodity		1,343,314	6.2104	83,426	12,068	2,656	68,702	1,853	7,055	2,581	80,191	5.9696	(3,235)	(4%)
227	Total Delivery	10 <sup>m</sup> m <sup>3</sup>	1,343,314	0.8045	10,807	-	-	10,807	291	-	-	11,098	0.8262	291	3%
228	Storage Charge	10 <sup>m</sup> m <sup>3</sup>	712,317	(0.0739)	(526)	-	-	(526)	(14)	-	-	(541)	(0.0759)	(14)	3%
229	Gas Supply Commodity Charge	2	1,343,314	6.9758	93,706	12,068	2,656	78,983	2,130	7,055	2,581	90,749	6.7556	(2,958)	(3%)
229	Total Rate M		1,343,314	6.9758	93,706	12,068	2,656	78,983	2,130	7,055	2,581	90,749	6.7556	(2,958)	(3%)
<b>Rate M4</b>															
230	Delivery Charge - Contract Demand	10 <sup>m</sup> m <sup>3</sup> /d	20,879	69.3946	14,489	1,995	-	12,494	337	2,106	-	14,936	71.5364	447	
231	8,400 m <sup>3</sup>	10 <sup>m</sup> m <sup>3</sup> /d	20,175	33.0577	6,669	865	-	5,805	157	969	-	6,931	34.3527	261	
232	First 19,700 m <sup>3</sup>	10 <sup>m</sup> m <sup>3</sup> /d	5,781	28.3360	1,638	208	-	1,430	39	238	-	1,707	29.5211	69	
233	Next 28,150 m <sup>3</sup>		46,836	48.6737	22,797	3,068	-	19,729	532	3,313	-	23,574	50.3327	777	3%
234	Delivery Charge - Contract Demand		592,385	1.8164	10,760	1,884	354	8,522	230	2,009	344	11,105	1.8747	345	
235	Delivery Charge - Commodity	10 <sup>m</sup> m <sup>3</sup>	-	0.6550	-	-	-	-	-	-	-	-	-	-	
236	First Block	10 <sup>m</sup> m <sup>3</sup>	592,385	1.8164	10,760	1,884	354	8,522	230	2,009	344	11,105	1.8747	345	3%
237	Delivery Charge - Commodity	10 <sup>m</sup> m <sup>3</sup>	57,602	2.0249	1,166	183	34	949	26	195	33	1,203	2.0888	37	3%
238	Firm MAV	10 <sup>m</sup> m <sup>3</sup>	1,276	7.2467	92	4	-	88	2	4	-	95	7.4547	3	3%
239	Unauthorized Overrun		592,385	5.8772	34,816	5,139	388	29,288	790	5,522	378	35,978	6.0733	1,162	3%
240	Total Delivery - Firm														
240	Interruptible Contracts	bills	36	\$755.88	27	-	-	27	1	-	-	28	\$776.26	1	3%
241	Monthly Customer Charge	10 <sup>m</sup> m <sup>3</sup>	238	3.4452	8	2	2	5	0	1	2	8	3.1116	(0)	(10%)
242	Delivery Charge - Commodity	10 <sup>m</sup> m <sup>3</sup>	2,279	3.6537	83	17	18	49	1	12	17	79	3.4829	(4)	(5%)
243	Interruptible MAV		238	49.8578	119	19	20	80	2	13	19	115	48.3542	(4)	(3%)
244	Total Delivery - Interruptible														
244	Gas Supply MAV	10 <sup>m</sup> m <sup>3</sup>	16,021	0.2085	33	-	-	33	1	-	-	34	0.2141	1	3%
245	Gas Supply Commodity Charge	10 <sup>m</sup> m <sup>3</sup>	59,362	(0.0739)	(44)	-	-	(44)	(1)	-	-	(45)	(0.0759)	(1)	3%
246	Total Rate M	4	592,623	5.8931	34,924	5,158	408	29,358	792	5,535	397	36,082	6.0885	1,158	3%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			Forecast Usage	Rates (1)	Revenue	DSM (2)	Gas in Storage (3)	Base Revenue	Revenue Deficiency (4)	DSM (2)	Gas in Storage (3)	Revenue (8)	Rates	Revenue (Deficiency) / Sufficiency	Rate Change
			(a)	(b)	(c)	(\$000s) (d)	(\$000s) (e)	(\$000s) (f) = (c)-sum(d,e)	(\$000s) (g) = (f) x 2.7%	(\$000s) (h)	(\$000s) (i)	(\$000s) (j) = sum(f,i)	(cents/m <sup>3</sup> ) (k)	(\$000s) (l) = (j - c)	(%) (m) = (k-b)/(b)
<b>Rate M5</b>															
247	bills		456	\$755.88	345	-	-	345	9	-	-	354	\$776.26	(102)	3%
248	Monthly Customer Charge	10 <sup>3</sup> m <sup>3</sup>	55,087	3.3043	1,820	408	430	982	26	294	418	1,721	3.1116	(53,366)	(6%)
249	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	4,253	3.6537	155	32	33	91	2	23	32	148	3.4829	(4,105)	(5%)
250	Interruptible MAV	10 <sup>3</sup> m <sup>3</sup>	12,767	(0.0530)	(7)	-	-	(7)	(0)	-	-	(7)	(0.0530)	(12,773)	-
251	Days Use Discount - 75 days	10 <sup>3</sup> m <sup>3</sup>	12,450	(0.00212)	(0)	-	-	(0)	(0)	-	-	(0)	(0.00212)	(12,451)	-
252	Days Use Discount - up to 275 days														
	Total Delivery - Interruptible		55,087	4.1993	2,313	440	463	1,410	38	317	450	2,216	4.0224	(82,797)	(4%)
253	Firm Contracts	10 <sup>3</sup> m <sup>3</sup> /d	432	41.2157	178	38	-	140	4	41	-	185	42.8322	(247)	4%
254	10 <sup>3</sup> m <sup>3</sup>		4,406	3.3768	149	30	34	84	2	25	33	145	3.3001	(4,260)	(2%)
255	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	854	3.7268	32	6	7	19	1	5	6	31	3.6594	(823)	(2%)
256	Delivery Charge - Commodity														
	Firm MAV		4,406	8.1399	359	74	41	244	7	72	40	362	8.2085	(5,331)	1%
257	Total Delivery - Firm														
257	Gas Supply MAV	10 <sup>3</sup> m <sup>3</sup>	1,600	0.2085	3	-	-	3	0	-	-	3	0.2141	0	3%
258	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	2,164	(0.0739)	(2)	-	-	(2)	(0)	-	-	(2)	(0.0759)	(0)	3%
259	Total Rate M <sup>5</sup>		59,493	4.4941	2,674	514	504	1,656	45	389	490	2,579	4.3354	(94)	(4%)
<b>Rate M7</b>															
260	Firm Contracts	10 <sup>3</sup> m <sup>3</sup> /d	71,858	34.0345	24,457	2,027	-	22,430	605	3,677	-	26,712	37.1729	2,255	9%
261	10 <sup>3</sup> m <sup>3</sup>		713,738	0.2351	1,678	258	125	1,295	35	212	121	1,663	0.2331	(15)	(1%)
262	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	22,349	0.2351	53	8	4	41	1	7	4	52	0.2331	(0)	(1%)
263	Delivery Charge - Commodity														
	Total Delivery - Firm		713,738	3.6690	26,187	2,293	128	23,766	641	3,896	125	28,427	3.9829	2,240	9%
264	Interruptible Contracts	10 <sup>3</sup> m <sup>3</sup>	75,999	2.2327	1,697	65	13	1,619	44	266	13	1,942	2.5550	245	14%
265	10 <sup>3</sup> m <sup>3</sup>		7,467	2.3216	173	6	1	166	4	26	1	198	2.6463	24	14%
266	Delivery Charge - Commodity (average)														
	Interruptible MAV (average)		75,999	2.4608	1,870	71	15	1,785	48	293	14	2,139	2.8150	269	14%
267	Total Delivery - Interruptible														
267	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	35,619	(0.0739)	(26)	-	-	(26)	(1)	-	-	(27)	(0.0759)	(1)	3%
268	Total Rate M <sup>7</sup>		789,737	3.5494	28,031	2,364	143	25,524	688	4,188	139	30,540	3.8671	2,509	9%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	DSM (2) (\$000s) (d)	Gas in Storage (3) (\$000s) (e)	Base Revenue (\$000s) (f) = (c)-sum(d,e)	Revenue Deficiency (4) (\$000s) (g) = (f) x 2.7%	DSM (2) (\$000s) (h)	Gas in Storage (3) (\$000s) (i)	Revenue (8) (\$000s) (j) = sum(f,i)	Rates (cents/m <sup>3</sup> ) (k)	Revenue (Deficiency) / Sufficiency (\$000s) (l) = (j - c)	Rate Change (%) (m) = (k-b)/(b)
<b>Rate M9</b>															
269	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	6,040	27.2284	1,645	17	-	1,628	44	18	-	1,689	27.9689	45	3%
270	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	90,073	0.1570	141	-	66	76	2	-	64	142	0.1572	0	0%
271	<b>Total Delivery</b>		<b>90,073</b>	<b>1.9830</b>	<b>1,786</b>	<b>17</b>	<b>66</b>	<b>1,704</b>	<b>46</b>	<b>18</b>	<b>64</b>	<b>1,831</b>	<b>2.0329</b>	<b>45</b>	<b>3%</b>
272	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	15,795	(0.0739)	(12)	-	-	(12)	(0)	-	-	(12)	(0.0759)	(0)	3%
273	<b>Total Rate M</b>		<b>90,073</b>	<b>1.9700</b>	<b>1,774</b>	<b>17</b>	<b>66</b>	<b>1,692</b>	<b>46</b>	<b>18</b>	<b>64</b>	<b>1,819</b>	<b>2.0196</b>	<b>45</b>	<b>3%</b>
<b>Rate T1</b>															
274	Monthly Customer Charge	Meter/mth	564	\$2,155.61	1,216	-	-	1,216	33	-	-	1,249	\$2,213.74	33	3%
275	Transportation Service Charge (cents/m <sup>3</sup> )	10 <sup>3</sup> m <sup>3</sup> /d/mth	14,363	44.5954	6,405	964	-	5,441	147	556	-	6,144	42.7731	(262)	(4%)
276	Transportation Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d/mth	12,177	31.6763	3,857	565	-	3,292	89	336	-	3,717	30.5290	(140)	(4%)
277	First Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	393,754	0.1208	476	-	-	476	13	-	-	488	0.1241	13	3%
278	Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	37,536	2.1678	814	105	-	709	19	73	-	801	2.1327	(13)	(2%)
279	Firm Volumes	10 <sup>3</sup> m <sup>3</sup>	1,410	0.1208	2	-	-	2	0	-	-	2	0.1241	0	3%
280	Interruptible Volumes (average MAV - Firm)	10 <sup>3</sup> m <sup>3</sup>	350	3.0788	11	1	-	10	0	1	-	11	3.0682	(0)	(0%)
281	MAV - Interruptible (average)	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
282	Customer Supplied Fuel - Transportation		431,289	2.9632	12,780	1,635	-	11,145	301	965	-	12,411	2.8777	(369)	(3%)
<b>Total Transportation</b>															
283	Storage Service Charges (\$/GJ's)														
284	Monthly Demand Charges:	GJ/d/mth	17,815,248	0.012	214	-	-	214	6	-	-	220	0.012	6	3%
285	Firm Storage Withdrawal Right	GJ/d/mth	674,172	1.878	1,266	-	-	1,266	34	-	-	1,300	1.926	34	3%
286	Utility provides deliverability inventor	GJ/d/mth	10,476	1.473	15	-	-	15	0	-	-	16	1.518	0	3%
287	Customer provides deliverability inventor	GJ/d/mth	-	1.473	-	-	-	-	-	-	-	-	1.518	-	-
288	Firm incremental injection	GJ	2,989,701	0.012	36	-	-	36	1	-	-	37	0.012	1	3%
289	Interruptible withdrawal	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
290	Commodity Customer Supplied Fuel - Storage		431,289	0.3550	1,531	-	-	1,531	41	-	-	1,572	0.3646	41	3%
291	<b>Total Storage</b>		<b>431,289</b>	<b>0.3550</b>	<b>1,531</b>	<b>-</b>	<b>-</b>	<b>1,531</b>	<b>41</b>	<b>-</b>	<b>-</b>	<b>1,572</b>	<b>0.3646</b>	<b>41</b>	<b>3%</b>
<b>Total Rate T1</b>															
			<b>431,289</b>	<b>3.3182</b>	<b>14,311</b>	<b>1,635</b>	<b>-</b>	<b>12,676</b>	<b>342</b>	<b>965</b>	<b>-</b>	<b>13,983</b>	<b>3.2422</b>	<b>(328)</b>	<b>(2%)</b>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Revenue (8) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)
			(a)	(b)	(c)	(d)	(e)	(f) = (c)-sum(d,e)	(g) = (f) x 2.7%	(h)	(i)	(j) = sum(f,i)	(k)	(l) = (j - c)	(m) = (k-b)/(b)
<b>Rate T2</b>															
292	Monthly Customer Charge	Meter/mth	501	\$6,803.81	3,409	-	-	3,409	92	-	-	3,501	\$6,987.28	92	3%
293	Transportation Service Charge (cents/m <sup>3</sup> )														
294	Transportation Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d/mth	60,334	33.1606	20,007	1,498	-	18,509	499	1,052	-	20,061	33.2496	54	0%
294	Transportation Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d/mth	248,380	18.4774	45,894	3,261	-	42,633	1,150	2,423	-	46,206	18.6030	312	1%
295	First Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	4,963,881	0.0180	893	-	-	893	24	-	-	918	0.0185	24	3%
296	First Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	41,762	2.7051	1,130	41	-	1,088	29	62	-	1,179	2.8243	50	4%
297	Firm Volumes	10 <sup>3</sup> m <sup>3</sup>	24,455	0.0180	4	-	-	4	0	-	-	5	0.0185	0	3%
298	Interruptible Volumes (average MAV - Firm)	10 <sup>3</sup> m <sup>3</sup>	177	3.2272	6	0	-	6	0	0	-	6	3.3605	0	4%
299	MAV - Interruptible (average)	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
300	Customer Supplied Fuel - Transportation														
300	Total Transportation		5,005,643	1.4253	71,343	4,800	-	66,543	1,794	3,538	-	71,875	1.4359	532	1%
<b>Storage Service Charges (\$/GJ's)</b>															
301	Monthly Demand Charges:	GJ/d/mth	113,600,526	0.012	1,363	-	-	1,363	37	-	-	1,400	0.012	37	3%
302	Firm Storage/Withdrawal Right	GJ/d/mth	2,398,062	1.878	4,504	-	-	4,504	121	-	-	4,625	1.926	121	3%
303	Firm Storage/Withdrawal Right	GJ/d/mth	900,000	1.473	1,326	-	-	1,326	36	-	-	1,361	1.518	36	3%
304	Utility provides deliverability inventor	GJ/d/mth	12,000	1.473	18	-	-	18	0	-	-	18	1.518	0	3%
305	Customer provides deliverability inventor	GJ/d/mth	180,000	1.473	265	-	-	265	7	-	-	272	1.518	7	3%
306	Firm incremental injection	GJ	31,198,327	0.012	374	-	-	374	10	-	-	384	0.012	10	3%
307	Interruptible withdrawal	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
307	Commodity	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
308	Customer Supplied Fuel - Storage														
308	Total Storage		5,005,643	0.1568	7,850	-	-	7,850	212	-	-	8,061	0.1610	212	3%
309	Total Rate T <sup>2</sup>		5,005,643	1.5821	79,193	4,800	-	74,393	2,006	3,538	-	79,936	1.5969	744	1%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023			Adjustments to 2024			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	DSM (2) (\$000s) (d)	Gas in Storage (3) (\$000s) (e)	Base Revenue (\$000s) (f) = (c)-sum(d,e)	Revenue Deficiency (4) (\$000s) (g) = (f) x 2.7%	DSM (2) (\$000s) (h)	Gas in Storage (3) (\$000s) (i)	Revenue (8) (\$000s) (j) = sum(f,i)	Rates (cents/m <sup>3</sup> ) (k)	Revenue (Deficiency) / Sufficiency (\$000s) (l) = (j - c)	Rate Change (%) (m) = (k-b)/(b)
<b>Rate T3</b>															
310	Monthly Customer Charge	Meter/mth	12	\$22,703.73	272	-	-	272	7	-	-	280	\$23,315.94	7	3%
311	Transportation Service Charge (cents/m <sup>3</sup> )	10 <sup>3</sup> m <sup>3</sup> /d/mth	28,200	20.7133	5,841	106	-	5,735	155	112	-	6,001	21,280.3	160	3%
312	Transportation Contract Demand	10 <sup>3</sup> m <sup>3</sup>	249,200	0.0780	194	-	-	194	5	-	-	200	0.0801	5	3%
313	Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-	-	-
314	Customer Supplied Fuel - Transportation		249,200	2.5313	6,308	106	-	6,202	167	112	-	6,480	2.6005	172	3%
<b>Total Transportation</b>															
Storage Service Charges (\$/GJ's)															
315	Monthly Demand Charges:	GJ/d/mth	38,472,252	0.012	462	-	-	462	12	-	-	474	0.012	12	3%
316	Firm Storage Withdrawal Right	GJ/d/mth	-	1.878	-	-	-	-	-	-	-	-	1.926	-	-
317	Utility provides deliverability inventory	GJ/d/mth	649,668	1.473	957	-	-	957	26	-	-	983	1.518	26	3%
318	Customer provides deliverability inventory	GJ/d/mth	-	1.473	-	-	-	-	-	-	-	-	1.518	-	-
319	Firm incremental injection	GJ/d/mth	-	1.473	-	-	-	-	-	-	-	-	1.518	-	-
320	Commodity withdrawal	GJ	6,433,274	0.012	77	-	-	77	2	-	-	79	0.012	2	3%
321	Commodity	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
322	Customer Supplied Fuel - Storage		249,200	0.6003	1,496	-	-	1,496	40	-	-	1,536	0.6164	40	3%
<b>Total Storage</b>															
323	<b>Total Rate T3</b>		<b>249,200</b>	<b>3.1315</b>	<b>7,804</b>	<b>106</b>	<b>-</b>	<b>7,698</b>	<b>208</b>	<b>112</b>	<b>-</b>	<b>8,017</b>	<b>3.2169</b>	<b>213</b>	<b>3%</b>
324	<b>Total In-franchise</b>			<b>2,667,112</b>	<b>143,871</b>	<b>46,925</b>	<b>2,478,358</b>	<b>66,829</b>	<b>183,082</b>	<b>46,391</b>	<b>2,774,660</b>	<b>107,548</b>			

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (\$/GJ) (b)	Revenue (\$000s) (c)	DSM (2) (\$000s) (d)	Gas in Storage (3) (\$000s) (e)	Base Revenue (\$000s) (f) = (c) - sum(d,e)	Revenue Deficiency (4) (\$000s) (g) = (f) x 2.7%	DSM (2) (\$000s) (h)	Gas in Storage (3) (\$000s) (i)	Revenue (8) (\$000s) (j) = sum(f,i)	Rates (\$/GJ) (k)	Revenue (Deficiency) / Sufficiency (\$000s) (l) = (j - c)	Rate Change (%) (m) = (k-b)/(b)
<u>Ex-franchise Rate 331</u>															
325	Tecumseh Transportation Service	GJ/d/mth	91,095	0.155	169	-	-	169	5	-	-	174	\$0.159	5	3%
326		GJ	-	0.006	-	-	-	-	-	-	-	-	\$0.006	-	0%
327	Total Rate 331		<u>91,095</u>	<u>0.186</u>	<u>169</u>	<u>-</u>	<u>-</u>	<u>169</u>	<u>5</u>	<u>-</u>	<u>-</u>	<u>174</u>		<u>5</u>	<u>3%</u>
<u>Rate 332</u>															
328	Firm Demand Charge	GJ/d/mth	1,210,000	1.321	19,179	-	-	19,179	517	-	-	19,697	\$1.357	517	3%
329	Total Rate 332		<u>1,210,000</u>	<u>1.321</u>	<u>19,179</u>	<u>-</u>	<u>-</u>	<u>19,179</u>	<u>517</u>	<u>-</u>	<u>-</u>	<u>19,697</u>		<u>517</u>	<u>3%</u>
<u>Rate 401 (5)</u>															
330	Service Fee				3,561			3,561				3,561		-	
<u>Rate M12/C1 Dawn to Parkway</u>															
331	Rate M12 Demand Charges	GJ/d/mth	22,020,420	3.760	82,797	-	-	82,797	2,288	-	-	85,085	3.864	2,288	3%
332		GJ/d/mth	5,417,148	0.077	417	-	-	417	11	-	-	428	0.079	11	3%
333	Dawn to Parkway	GJ/d/mth	594,000	3.190	1,895	-	-	1,895	54	-	-	1,949	3.281	54	3%
334		GJ/d/mth	594,000	0.077	46	-	-	46	1	-	-	47	0.079	1	3%
335	Dawn to Kirkwall	GJ/d/mth	654,156	4.648	3,041	-	-	3,041	81	-	-	3,122	4.772	81	3%
336	Kirkwall to Parkway M12-X	GJ/d/mth	4,604,866	0.570	2,625	-	-	2,625	61	-	-	2,686	0.583	61	2%
<u>Rate C1 Dawn Parkway Kirkwall Charges</u>															
337	Rate C1 Dawn Parkway Kirkwall Charges	GJ/d/mth	393,912	3.760	1,481	-	-	1,481	41	-	-	1,522	3.864	41	3%
338		GJ/d/mth	-	3.190	-	-	-	-	-	-	-	-	3.281	-	3%
339	Dawn to Parkway	GJ/d/mth	-	0.570	-	-	-	-	-	-	-	-	0.583	-	2%
340	Dawn to Kirkwall	GJ/d/mth	12,566,292	0.888	11,159	-	-	11,159	257	-	-	11,416	0.908	257	2%
341	Kirkwall to Parkway	GJ/d/mth	759,948	1.567	1,191	-	-	1,191	27	-	-	1,218	1.602	27	2%
342	Parkway to Dawn/Kirkwall Kirkwall to Dawn	GJ/d/mth	-	0.570	-	-	-	-	-	-	-	-	0.583	-	2%
343	Rate M12 Parkway Charges	GJ	349,244,187	-	-	-	-	-	-	-	-	-	-	-	-
344		GJ	17,399,687	-	-	-	-	-	-	-	-	-	-	-	-
<u>Rate C1 Dawn Parkway Commodity Charges</u>															
345	Rate C1 Dawn Parkway Commodity Charges	GJ	4,834,912	-	-	-	-	-	-	-	-	-	-	-	-
346		GJ	204,967,728	-	-	-	-	-	-	-	-	-	-	-	-
<u>Rate M12/C1 Dawn Parkway</u>															
347	Total Rate M12/C1 Dawn Parkway		<u>624,051,266</u>	<u>0.017</u>	<u>104,651</u>	<u>-</u>	<u>-</u>	<u>104,651</u>	<u>2,822</u>	<u>-</u>	<u>-</u>	<u>107,473</u>	<u>0.017</u>	<u>2,822</u>	<u>3%</u>



Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (\$/GJ) (b)	Revenue (\$000s) (c)	DSM (2) (\$000s) (d)	Gas in Storage (3) (\$000s) (e)	Base Revenue (\$000s) (f) = (c) - sum(d,e)	Revenue Deficiency (4) (\$000s) (g) = (f) x 2.7%	DSM (2) (\$000s) (h)	Gas in Storage (3) (\$000s) (i)	Revenue (8) (\$000s) (j) = sum(f,i)	Rates (\$/GJ) (k)	Revenue (Deficiency) / Sufficiency (\$000s) (l) = (j - c)	Rate Change (%) (m) = (k-b)/(b)
<b>Rate C1</b>															
Firm Demand Charges															
348	Between St. Clair & Dawn, Ojibway & Dawn, and Bluewater & Dawn	GJ/mth	443,124	2.326	960	-	-	960	26	-	-	986	2.224	26	(4%)
349		GJ/mth	2,443,512	0.032	78	-	-	78	2	-	-	80	0.033	2	3%
350		GJ/mth	1,329,372	0.077	102	-	-	102	3	-	-	105	0.079	3	3%
351	Dawn to Dawn-Vector	GJ/mth	6,000,000	0.152	912	-	-	912	25	-	-	937	0.156	25	3%
Dawn to Dawn-TCPL Commodity Charges															
352	Easterly	GJ	182,562	-	-	-	-	-	-	-	-	-	-	-	-
353		GJ	36,496,499	-	-	-	-	-	-	-	-	-	-	-	-
354		GJ	10,101,455	-	-	-	-	-	-	-	-	-	-	-	-
355		GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
Dawn to Dawn TCPL Dawn to Dawn Vector															
356	Ojibway to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
357	Bluewater to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
Westerly															
358	Short-term Transportation	GJ	45,665,000	-	12,139	-	-	12,139	-	-	-	12,139	-	-	-
359	Short-term Transportation Utility Providing Fuel Kirkwall to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
360	Total Rate C1		102,661,523	0.0138	14,191	-	-	14,191	55	-	-	14,246	\$0.014	55	0%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (\$/GJ)	Revenue (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Revenue (8) (\$000s)	Rates (\$/GJ)	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)
			(a)	(b)	(c)	(d)	(e)	(f) = (c)-sum(d,e)	(g) = (f) x 2.7%	(h)	(i)	(j) = sum(f,i)	(k)	(l) = (j - c)	(m) = (k-b)/(b)
<b>Rate M13</b>															
361	Monthly Fixed Charge	bills	129	\$1,047.53	135	-	-	135	-	-	-	135	\$1,047.53	-	0%
362	Transmission Commodity Charge	GJ	4,791,112	0.038	182	-	-	182	5	-	-	187	0.039	5	3%
363	Commodity - Utility Providing Fuel	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
364	Commodity - Providing Own Fuel	GJ	4,791,112	-	-	-	-	-	-	-	-	-	-	-	-
365	Total Rate M13		4,791,112	0.0066	317	-	-	317	5	-	-	322	0.0067	5	2%
366	Monthly Fixed Charge - Ontario Producers (5)	bills	768	\$90.00	64	-	-	64	-	-	-	64	\$90.00	-	-
<b>Rate M16</b>															
367	Monthly Fixed Charge	bills	24	\$1,666.51	40	-	-	40	1	-	-	41	\$1,711.45	1	3%
368	Transmission Commodity Charge	GJ	5,198,227	0.038	198	-	-	198	5	-	-	203	0.039	5	3%
369	Charges West of Dawn	GJ/d	7,333	2.326	191	-	-	191	5	-	-	196	2.669	5	15%
370	Firm Demand Charge	GJ	655,236	-	-	-	-	-	-	-	-	-	-	-	-
371	Utility Providing Fuel to Dawn	GJ	642,043	-	-	-	-	-	-	-	-	-	-	-	-
372	Utility Providing Fuel to Pool	GJ	4,542,991	-	-	-	-	-	-	-	-	-	-	-	-
373	Providing Own Fuel to Dawn	GJ	5,048,909	-	-	-	-	-	-	-	-	-	-	-	-
374	Providing Own Fuel to Pool	GJ/d	-	-	-	-	-	-	-	-	-	-	-	-	-
375	Charges West of Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
376	Firm Demand Charge	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
377	Utility Providing Fuel to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
378	Utility Providing Fuel to Pool	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-
379	Total Rate M16		10,889,179	0.004	428	-	-	428	12	-	-	440	0.004	12	3%

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (\$/GJ)	Revenue (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Base Revenue (\$000s)	Revenue Deficiency (4) (\$000s)	DSM (2) (\$000s)	Gas in Storage (3) (\$000s)	Revenue (8) (\$000s)	Rates (\$/GJ)	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)
			(a)	(b)	(c)	(d)	(e)	(f) = (c)-sum(d,e)	(g) = (f) x 2.7%	(h)	(i)	(j) = sum(f,i)	(k)	(l) = (j - c)	(m) = (k-b)/(b)
<u>Rate M17 Wholesale Transportation Service</u>															
380	Monthly Fixed Charge	bills	12	\$2,135.35	26	-	-	26	1	-	-	26	\$2,192.93	1	3%
381	Firm Demand Charges	GJ/d/mth	8,863	4.734	503	-	-	503	14	-	-	517	4.862	14	3%
382		GJ/d/mth	-	2.904	-	-	-	-	-	-	-	-	2.904	-	0%
383		GJ/d/mth	-	2.904	-	-	-	-	-	-	-	-	2.904	-	0%
	Dawn to Delivery Area														
384	Commodity Charges	GJ	1,303,506	-	-	-	-	-	-	-	-	-	-	-	-
	Kirkwood Delivery Area or Dawn Parkway (TCPL) to Delivery Area or Dawn														
385	Total Rate M17		<u>1,303,506</u>	<u>0.4059</u>	<u>529</u>	<u>-</u>	<u>-</u>	<u>529</u>	<u>14</u>	<u>-</u>	<u>-</u>	<u>543</u>	<u>0.4169</u>	<u>14</u>	<u>3%</u>
	Commodity														
386	Non-Utility Cross Charge (5) (6)				1,197	-	-	1,197	13	-	-	1,210		13	
387	Total Ex-franchise			<u>144,286</u>	<u>-</u>	<u>-</u>	<u>144,286</u>	<u>3,443</u>	<u>-</u>	<u>-</u>	<u>147,729</u>		<u>3,443</u>		
388	Total (7)			<u>2,811,398</u>	<u>143,871</u>	<u>46,925</u>	<u>2,622,644</u>	<u>70,272</u>	<u>183,082</u>	<u>46,391</u>	<u>2,922,389</u>		<u>110,990</u>		

Notes:

- (1) EB-2022-0133, Exhibit D, Tab 1, Appendix A for the EGD rate zone; and Exhibit D, Tab 2, Appendix A for the Union rate zone.
- (2) 2023 DSM revenue based on 2023 DSM unit rates, as per EB-2022-0133 applied to 2024 billing determinants.
- (3) Working Papers, Schedule 23, p.1, columns (a) and (f).
- (4) Calculated based on revenue deficiency proportional impact of 2.7%, as per Working Papers, Schedule 17, column (a), line 22, applied to base revenue in column (f)
- (5) Not subject to escalation.
- (6) Working Papers, Schedule 25, column (c), line 26.
- (7) 2024 total delivery deficiency can be found at Schedule 16, column (g), line 15.
- (8) Total proposed revenue per Working Papers, Schedule 16, p.1, column (g), line 14.

Derivation of Proposed Rates and Revenue by Rate Class  
Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Base Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Revenue (6) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d-f)	(h)	(i)	(j)	(k) = sum(g,j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)	
<b>EGD Rate Zone</b>																	
<b>Rate 1</b>																	
1	Monthly Customer Charge	bills	25,957,058	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	712,505	1.0639	7,580	75	1,852	851	4,802	63	2,030	760	7,655	1.0744	74		
3	55 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,022,924	1.0596	10,839	108	2,659	1,222	6,850	90	2,914	1,091	10,945	1.0700	107		
4	First 85 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,109,756	1.0562	11,721	117	2,885	1,325	7,393	98	3,161	1,184	11,837	1.0666	116		
5	Next 170 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,166,403	1.0536	22,826	229	5,631	2,587	14,378	192	6,172	2,311	23,052	1.0641	226		
6	Next	10 <sup>3</sup> m <sup>3</sup>	5,011,588	1.0569	52,966	530	13,027	5,985	33,423	443	14,277	5,346	53,489	1.0673	523	1%	
	<b>Delivery Charge - Commodity</b>		<b>5,011,588</b>	<b>1.0569</b>	<b>52,966</b>	<b>530</b>	<b>13,027</b>	<b>5,985</b>	<b>33,423</b>	<b>443</b>	<b>14,277</b>	<b>5,346</b>	<b>53,489</b>	<b>1.0673</b>	<b>523</b>	<b>1%</b>	
7	Total Delivery		5,011,588	1.0569	52,966	530	13,027	5,985	33,423	443	14,277	5,346	53,489	1.0673	523	1%	
8	Total Delivery	10 <sup>3</sup> m <sup>3</sup>	5,011,588	0.5990	30,021	-	-	-	30,021	-	-	-	30,021	0.5990	-	0%	
	Gas Supply Load Balancing	e															
9	Gas Supply Transportation Charge	e	10 <sup>3</sup> m <sup>3</sup>	4,941,366	3.8515	190,317	-	-	190,317	-	-	-	190,317	3.8515	-		
10	70,112	e	10 <sup>3</sup> m <sup>3</sup>	0.3719	261	-	-	-	261	-	-	-	261	0.3719	-		
11	Gas Supply Transportation Charge	e	10 <sup>3</sup> m <sup>3</sup>	5,011,478	3.8028	190,577	-	-	190,577	-	-	-	190,577	3.8028	-	0%	
	<b>Gas Supply Transportation Charge</b>																
12	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	4,926,335	18.2925	901,152	-	-	-	901,152	-	-	-	901,152	18.2925	-	0%	
13	Total Rate 1		5,011,588	23.4400	1,174,717	530	13,027	5,985	1,155,174	443	14,277	5,346	1,175,240	23.4504	523	0%	
<b>Rate 6</b>																	
14	Monthly Customer Charge	bills	2,075,693	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	581,366	0.9791	5,692	61	1,492	591	3,548	51	1,635	528	5,762	0.9911	70		
16	1,050 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	654,833	0.9491	6,215	69	1,680	666	3,800	58	1,841	595	6,294	0.9611	79		
17	First 4,500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,156,632	0.9281	10,735	122	2,968	1,177	6,468	102	3,252	1,051	10,874	0.9402	139		
18	Next 7,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	751,681	0.9147	6,875	80	1,929	765	4,102	66	2,114	683	6,966	0.9267	90		
19	Next 15,250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	714,347	0.9087	6,491	76	1,833	727	3,856	63	2,009	649	6,577	0.9207	86		
20	Next 28,300 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	940,380	0.9072	8,531	99	2,413	957	5,062	83	2,644	855	8,644	0.9192	113		
21	Next	10 <sup>3</sup> m <sup>3</sup>	4,799,240	0.9281	44,540	508	12,314	4,883	26,836	425	13,495	4,361	45,116	0.9401	576	1%	
	<b>Delivery Charge - Commodity</b>		<b>4,799,240</b>	<b>0.9281</b>	<b>44,540</b>	<b>508</b>	<b>12,314</b>	<b>4,883</b>	<b>26,836</b>	<b>425</b>	<b>13,495</b>	<b>4,361</b>	<b>45,116</b>	<b>0.9401</b>	<b>576</b>	<b>1%</b>	
22	Total Delivery		4,799,240	0.5623	26,986	-	-	-	26,986	-	-	-	26,986	0.5623	-	0%	
	Gas Supply Load Balancing	e															
24	Gas Supply Transportation Charge	e	10 <sup>3</sup> m <sup>3</sup>	3,151,718	3.8515	121,388	-	-	121,388	-	-	-	121,388	3.8515	-		
25	1,595,784	e	10 <sup>3</sup> m <sup>3</sup>	0.3719	5,935	-	-	-	5,935	-	-	-	5,935	0.3719	-		
26	Gas Supply Transportation Charge	e	10 <sup>3</sup> m <sup>3</sup>	4,747,502	2.6819	127,323	-	-	127,323	-	-	-	127,323	2.6819	-	0%	
	<b>Gas Supply Transportation Charge</b>																
27	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	2,974,410	18.2925	544,095	-	-	-	544,095	-	-	-	544,095	18.2925	-	0%	
28	Total Rate 6		4,799,240	15.4804	742,944	508	12,314	4,883	725,240	425	13,495	4,361	743,520	15.4925	576	0%	



Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Base Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Revenue (6) (\$000s)	Rates (cents/m <sup>3</sup> )	(Deficiency) / Sufficiency (\$000s)	Rate Change (%)	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d:f)	(h)	(i)	(j)	(k) = sum(g:j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)	
<b>Rate 115</b>																	
51	Monthly Customer Charge	bills	264	-	-	-	-	-	-	-	-	-	-	-	-		
52	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	14,481	-	-	-	-	-	-	-	-	-	-	-			
53	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	144,905	0.2878	417	15	312	8	82	13	342	7	444	0.3062	27		
54	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	236,968	0.2878	682	25	511	13	134	21	560	11	726	0.3062	44		
55	First Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	381,873	0.2878	1,099	40	823	20	216	34	902	18	1,169	0.3062	70	6%	
56	Total Delivery		381,873	0.2878	1,099	40	823	20	216	34	902	18	1,169	0.3062	70	6%	
57	Total Delivery	10 <sup>3</sup> m <sup>3</sup>	381,873	0.0479	183	-	-	-	183	-	-	-	183	0.0479	-	0%	
Load Balancing																	
58	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	1,651	3.8515	64	-	-	-	64	-	-	-	64	3.8515	-		
59	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	241,077	0.3719	897	-	-	-	897	-	-	-	897	0.3719	-		
60	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	242,728	0.3956	960	-	-	-	960	-	-	-	960	0.3956	-	0%	
61	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	1,651	18.2925	302	-	-	-	302	-	-	-	302	18.2925	-	0%	
62	Total Rate 115		381,873	0.6662	2,544	40	823	20	1,661	34	902	18	2,614	0.6846	70	3%	
<b>Rate 125</b>																	
63	Monthly Customer Charge	bills	48	-	-	-	-	-	-	-	-	-	-	-	-		
64	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	111,124	-	-	-	-	-	-	-	-	-	-	-	-		
65	Total Delivery	10 <sup>3</sup> m <sup>3</sup>	824,971	-	-	-	-	-	-	-	-	-	-	-	-		
66	Customer Supplied Fuel (UFG)	10 <sup>3</sup> m <sup>3</sup>	2,835	20.7493	588	-	588	-	-	-	718	-	718	25.3203	130	22%	
67	Total Rate 125		824,971	0.0713	588	-	588	-	-	-	718	-	718	0.0870	130	22%	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	Own Use Gas (2) (\$000s) (d)	UFG (2) (\$000s) (e)	Compressor Fuel (2) (\$000s) (f)	Base Revenue (\$000s) (g)=(c)-sum(d,f)	Own Use Gas (2) (\$000s) (h)	UFG (2) (\$000s) (i)	Compressor Fuel (2) (\$000s) (j)	Revenue (6) (\$000s) (k) = sum(g,j)	Rates (cents/m <sup>3</sup> ) (l)	(Deficiency) / Sufficiency (\$000s) (m) = (k - c)	Rate Change (%) (n) = (l - b) / (b)	
<b>Rate 135</b>																	
68	Monthly Customer Charge	bills	492	-	-	-	-	-	-	-	-	-	-	-	-	-	
69	Winter Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	402	0.2697	1	0	1	-	0	0	1	-	1	0.2883	0		
70	28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	847	0.2699	2	0	2	-	0	0	2	-	2	0.2885	0		
71	First 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,136	0.2698	6	0	5	-	0	0	5	-	6	0.2885	0		
72	Next Delivery Charge - Commodity		3,385	0.2698	9	0	7	-	2	0	8	-	10	0.2885	1	7%	
73	Summer Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	3,705	0.2697	10	0	8	-	2	0	9	-	11	0.2883	1		
74	28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	7,201	0.2697	19	1	15	-	3	1	17	-	21	0.2883	1		
75	First 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	38,355	0.2697	103	4	81	-	18	3	89	-	111	0.2883	7		
76	Next Delivery Charge - Commodity		49,261	0.2697	133	5	105	-	23	4	115	-	142	0.2883	9	7%	
77	Seasonal Credits	10 <sup>3</sup> m <sup>3</sup>	577	(77.0000)	(444)	-	-	-	(444)	-	-	-	(444)	-	-		
78	Total Delivery		49,261	0.2697	(302)	6	112	-	(420)	5	123	-	(292)	0.2883	10	7%	
79	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	52,646	-	-	-	-	-	-	-	-	-	-	-	-		
80	Gas Supply Transportation Charge <sup>e</sup>	10 <sup>3</sup> m <sup>3</sup>	4,392	3.8515	169	-	-	-	169	-	-	-	169	3.8515	-		
81	Gas Supply Transportation Charge <sup>e</sup>	10 <sup>3</sup> m <sup>3</sup>	48,255	0.3719	179	-	-	-	179	-	-	-	179	0.3719	-		
82	Gas Supply Transportation Charge <sup>e</sup>		52,646	0.6622	349	-	-	-	349	-	-	-	349	0.6622	-	0%	
83	Gas Supply Transportation Charge <sup>e</sup>	10 <sup>3</sup> m <sup>3</sup>	4,392	18.2925	803	-	-	-	803	-	-	-	803	18.2925	-	0%	
84	Total Rate 135		52,646	1.6139	850	6	112	-	732	5	123	-	859	1.6325	10	1%	
<b>Rate 145</b>																	
85	Monthly Customer Charge	bills	192	-	-	-	-	-	-	-	-	-	-	-	-		
86	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	6,138	-	-	-	-	-	-	-	-	-	-	-	-		
87	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	2,497	0.3646	9	0	6	1	2	0	6	1	10	0.3824	0		
88	28,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	4,160	0.3645	15	0	10	1	4	0	11	1	16	0.3823	1		
89	First 42,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	9,057	0.3646	33	1	21	3	8	1	23	2	35	0.3823	2		
90	Next Delivery Charge - Commodity		15,714	0.3646	57	2	37	4	14	1	40	4	60	0.3823	3	5%	
91	Seasonal Credits - 16 Hours <sup>s</sup>		172	(50.0000)	(86)	-	-	-	(86)	-	-	-	(86)	(50.0000)	-		
92	Seasonal Credits - 72 Hours <sup>s</sup>		-	-	-	-	-	-	-	-	-	-	-	-	-		
93	Total Delivery		15,714	0.3646	(29)	2	37	4	(72)	1	40	4	(26)	0.3823	3	5%	
94	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	15,714	0.2541	40	-	-	-	40	-	-	-	40	0.2541	-	0%	
95	Gas Supply Transportation Charge <sup>e</sup>	10 <sup>3</sup> m <sup>3</sup>	574	3.8515	22	-	-	-	22	-	-	-	22	3.8515	-		
96	Gas Supply Transportation Charge <sup>e</sup>	10 <sup>3</sup> m <sup>3</sup>	15,140	0.3719	56	-	-	-	56	-	-	-	56	0.3719	-		
97	Gas Supply Transportation Charge <sup>e</sup>		15,714	0.4989	78	-	-	-	78	-	-	-	78	0.4989	-	0%	
98	Gas Supply Transportation Charge <sup>e</sup>	10 <sup>3</sup> m <sup>3</sup>	574	18.2925	105	-	-	-	105	-	-	-	105	18.2925	-	0%	
99	Total Rate 145		15,714	1.2374	194	2	37	4	151	1	40	4	197	1.2552	3	1%	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Base Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Revenue (6) (\$000s)	Rates (cents/m <sup>3</sup> )	(Deficiency) / Sufficiency (\$000s)	Rate Change (%)	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d,f)	(h)	(i)	(j)	(k) = sum(g,j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)	
<b>Rate 170</b>																	
100		bills	264	-	-	-	-	-	-	-	-	-	-	-	-		
101	Monthly Customer Charge	10 <sup>3</sup> m <sup>3</sup> /d	30,928	-	-	-	-	-	-	-	-	-	-	-	-		
102	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	183,923	0.3099	570	19	409	24	118	16	449	21	604	0.3282	34		
103	Delivery Charge - 0.000000m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	139,330	0.3099	432	15	310	18	89	12	340	16	457	0.3282	25		
104	First Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	323,254	0.3099	1,002	34	719	41	207	29	788	37	1,061	0.3282	59	6%	
105	Seasonal Credits		3,543	(110.0000)	(3,897)	-	-	-	(3,897)	-	-	-	(3,897)	(110.0000)	-		
106	Total Delivery		323,254	(0.8955)	(2,895)	34	719	41	(3,690)	29	788	37	(2,836)	(0.8773)	59	(2%)	
107	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	323,254	0.1080	349	-	-	-	349	-	-	-	349	0.1080	-	0%	
108	Gas Supply Transportation Charge e	10 <sup>3</sup> m <sup>3</sup>	5,360	3.8515	206	-	-	-	206	-	-	-	206	3.8515	-		
109	Gas Supply Transportation Charge e	10 <sup>3</sup> m <sup>3</sup>	108,433	0.3719	403	-	-	-	403	-	-	-	403	0.3719	-		
110	Gas Supply Transportation Charge e	10 <sup>3</sup> m <sup>3</sup>	113,794	0.5358	610	-	-	-	610	-	-	-	610	0.5358	-	0%	
111	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	5,360	18.2925	981	-	-	-	981	-	-	-	981	18.2925	-	0%	
112	Total Rate 170		323,254	(0.2956)	(955)	34	719	41	(1,750)	29	788	37	(896)	(0.2773)	59	(6%)	
<b>Rate 200</b>																	
113		bills	12	-	-	-	-	-	-	-	-	-	-	-	-		
114	Monthly Customer Charge	10 <sup>3</sup> m <sup>3</sup> /d	15,025	-	-	-	-	-	-	-	-	-	-	-	-		
115	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	188,852	0.7719	1,458	20	484	151	803	17	531	135	1,485	0.7862	27	2%	
116	Delivery Charge - Commodity		237	(110.0000)	(261)	-	-	-	(261)	-	-	-	(261)	(110.0000)	-		
117	Total Delivery		188,852	0.7719	1,197	20	484	151	542	17	531	135	1,224	0.7862	27	2%	
118	Gas Supply Load Balancing	10 <sup>3</sup> m <sup>3</sup>	188,852	0.5158	974	-	-	-	974	-	-	-	974	0.5158	-	0%	
119	Gas Supply Transportation Charge e	10 <sup>3</sup> m <sup>3</sup>	140,308	3.8515	5,404	-	-	-	5,404	-	-	-	5,404	3.8515	-		
120	Gas Supply Transportation Charge e	10 <sup>3</sup> m <sup>3</sup>	48,545	0.3719	181	-	-	-	181	-	-	-	181	0.3719	-		
121	Gas Supply Transportation Charge e	10 <sup>3</sup> m <sup>3</sup>	188,852	2.9571	5,584	-	-	-	5,584	-	-	-	5,584	2.9571	-	0%	
122	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	140,306	18.2924	25,665	-	-	-	25,665	-	-	-	25,665	18.2924	-	0%	
123	Total Rate 200		188,852	17.6970	33,421	20	484	151	32,766	17	531	135	33,448	17.7113	27	0%	



Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Base Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Revenue (6) (\$000s)	Rates (cents/m <sup>3</sup> )	(Deficiency) / Sufficiency (\$000s)	Rate Change (%)	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d,f)	(h)	(i)	(j)	(k) = sum(g,j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)	
<b>Union North Rate Zone</b>																	
<b>Rate 01</b>																	
124	Monthly Customer Charge	bills	4,435,128	-	-	-	-	-	-	-	-	-	-	-			
125	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	299,290	0.0649	194	194	-	-	182	-	-	182	0.0608	(12)			
126	200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	342,667	0.0649	222	222	-	-	208	-	-	208	0.0608	(14)			
127	First 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	128,560	0.0649	83	83	-	-	78	-	-	78	0.0608	(5)			
128	Next 500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	86,234	0.0649	56	56	-	-	52	-	-	52	0.0608	(4)			
129	Next 1,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	120,128	0.0649	78	78	-	-	73	-	-	73	0.0608	(5)			
130	Next		976,880	0.0649	634	634	-	-	594	-	-	594	0.0608	(40) (6%)			
131	Delivery Charge - Commodity																
	Total Delivery		976,880	0.0649	634	634	-	-	594	-	-	594	0.0608	(40) (6%)			
132	Gas Supply Transportation Charge <sup>e</sup>	10 <sup>3</sup> m <sup>3</sup>	274,791	4.9103	13,493	-	40	-	-	49	-	13,502	4.9136	9			
133	North West	10 <sup>3</sup> m <sup>3</sup>	702,089	2.4599	17,270	-	146	108	-	179	108	17,304	2.4646	33			
134	North West Gas Supply Transportation Charge <sup>e</sup>		976,880	3.1491506	30,763	-	186	108	-	228	108	30,806	3.1535	43 0%			
135	Gas Supply Storage Charge <sup>e</sup>	10 <sup>3</sup> m <sup>3</sup>	274,791	0.5773	1,586	-	64	423	-	78	424	1,601	0.5828	15			
136	North West	10 <sup>3</sup> m <sup>3</sup>	702,089	4.1064	28,831	-	170	1,324	-	209	1,325	28,871	4.1122	40			
137	North West Storage Charge <sup>e</sup>		976,880	3.1137	30,417	-	234	1,747	-	287	1,749	30,473	3.1194	55 0%			
138	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	261,993	18.0656	47,331	-	-	-	-	-	-	47,331	18.0656	-			
139	North West	10 <sup>3</sup> m <sup>3</sup>	657,095	20.6123	135,442	-	-	-	-	-	-	135,442	20.6123	-			
140	North West Gas Supply Commodity Charge <sup>e</sup>		919,088	19.8863431	182,773	-	-	-	-	-	-	182,773	19.8863	- 0%			
141	Total Rate 01		976,880	25.0376	244,588	634	420	1,855	594	516	1,857	244,646	25.0436	58 0%			
<b>Rate 10</b>																	
142	Monthly Customer Charge	bills	26,449	-	-	-	-	-	-	-	-	-	-	-			
143	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	21,879	0.0160	4	4	-	-	3	-	-	3	0.0150	(0)			
144	9,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	127,370	0.0160	20	20	-	-	19	-	-	19	0.0150	(1)			
145	First 20,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	86,147	0.0160	14	14	-	-	13	-	-	13	0.0150	(1)			
146	Next 70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	61,526	0.0160	10	10	-	-	9	-	-	9	0.0150	(1)			
147	Next 100,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	44,742	0.0160	7	7	-	-	7	-	-	7	0.0150	(0)			
148	Next		341,664	0.0160	55	55	-	-	51	-	-	51	0.0150	(3) (6%)			
149	Delivery Charge - Commodity																
	Total Delivery		341,664	0.0160	55	55	-	-	51	-	-	51	0.0150	(3) (6%)			
150	Gas Supply Transportation Charge <sup>e</sup>	10 <sup>3</sup> m <sup>3</sup>	76,356	4.3295	3,306	-	2	-	-	2	-	3,306	4.3300	0			
151	North West	10 <sup>3</sup> m <sup>3</sup>	261,426	2.2716	5,939	-	53	34	-	66	34	5,951	2.2763	12			
152	North West Gas Supply Transportation Charge <sup>e</sup>		337,783	2.7368	9,244	-	55	34	-	68	34	9,257	2.7405	13 0%			
153	Gas Supply Storage Charge <sup>e</sup>	10 <sup>3</sup> m <sup>3</sup>	76,356	0.3955	302	-	5	38	-	6	38	303	0.3971	1			
154	North West	10 <sup>3</sup> m <sup>3</sup>	261,426	3.0920	8,083	-	68	507	-	84	507	8,099	3.0982	16			
155	North West Storage Charge <sup>e</sup>		337,783	2.4825	8,385	-	73	545	-	90	546	8,403	2.4876	17 0%			
156	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	41,057	18.0656	7,417	-	-	-	-	-	-	7,417	18.0656	-			
157	North West	10 <sup>3</sup> m <sup>3</sup>	137,222	20.6123	28,285	-	-	-	-	-	-	28,285	20.6123	-			
158	North West Gas Supply Commodity Charge <sup>e</sup>		178,280	20.0258	35,702	-	-	-	-	-	-	35,702	20.0258	- 0%			
159	Total Rate 10		341,664	15.6254	53,386	55	128	579	51	158	579	53,413	15.6332	27 0%			

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	Own Use Gas (2) (\$000s) (d)	UFG (2) (\$000s) (e)	Compressor Fuel (2) (\$000s) (f)	Base Revenue (\$000s) (g)=(c)-sum(d,f)	Own Use Gas (2) (\$000s) (h)	UFG (2) (\$000s) (i)	Compressor Fuel (2) (\$000s) (j)	Revenue (6) (\$000s) (k) = sum(g,j)	Rates (cents/m <sup>3</sup> ) (l)	(Deficiency) / Sufficiency (\$000s) (m) = (k - c)	Rate Change (%) (n) = (l - b) / (b)
<b>Rate 20</b>																
160	Monthly Customer Charge	bills	756	-	-	-	-	-	-	-	-	-	-	-	-	
161	Delivery Charge - Contract Demand															
162	70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	25,506	-	-	-	-	-	-	-	-	-	-	-	-	
163	70,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup> /d	66,226	-	-	-	-	-	-	-	-	-	-	-	-	
	First		91,732	-	-	-	-	-	-	-	-	-	-	-	-	
	Delivery Charge - Contract Demand															
164	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	338,479	0.0071	24	24	-	-	-	23	-	-	23	0.0067	(2)	
165	852,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	590,622	0.0071	42	42	-	-	-	39	-	-	39	0.0067	(3)	
166	First		929,101	0.0071	66	66	-	-	-	62	-	-	62	0.0067	(4)	
	Delivery Charge - Commodity															
167	MAV	10 <sup>3</sup> m <sup>3</sup>	18,115	0.0071	1	1	-	-	-	1	-	-	1	0.0067	(0)	
168	MAV Transportation Account Charge	bills	456	-	-	-	-	-	-	-	-	-	-	-	-	
169	Total Delivery		929,101	0.0072	67	67	-	-	-	63	-	-	63	0.0068	(4)	
	Gas Supply Demand Charge															
170		10 <sup>3</sup> m <sup>3</sup> /d	1,764	36.0181	635	-	-	-	-	-	-	-	635	36.0181	-	
171		10 <sup>3</sup> m <sup>3</sup> /d	6,792	39.0183	2,650	-	-	-	-	-	-	-	2,650	39.0183	-	
	North East Transportation Charge 1															
172	North East	10 <sup>3</sup> m <sup>3</sup>	19,328	2.6368	510	-	8	30	472	-	10	30	512	2.6466	2	
173	North East	10 <sup>3</sup> m <sup>3</sup>	62,793	1.9795	1,243	-	29	106	1,108	-	35	106	1,250	1.9901	7	
	North East Transportation Charge 2															
174	North East	10 <sup>3</sup> m <sup>3</sup>	15,676	-	-	-	-	-	-	-	-	-	-	-	-	
175	North East	10 <sup>3</sup> m <sup>3</sup>	37,528	-	-	-	-	-	-	-	-	-	-	-	-	
176	North East	10 <sup>3</sup> m <sup>3</sup>	135,325	3.7229	5,038	-	37	136	4,865	-	45	136	5,047	3.7292	9	
	Bundled (T-Service) Storage Service Charges															
177		GJ/d	141,504	10.949	1,549	-	-	-	1,549	-	-	-	1,549	10.949	-	
178		GJ	522,359	0.097	51	-	4	31	16	-	5	31	52	0.099	1	
179			663,863	2.410	1,600	-	4	31	1,566	-	5	31	1,601	2.412	1	
	Storage Commodity (\$/GJ)															
	Gas Supply Commodity Charge															
180		10 <sup>3</sup> m <sup>3</sup>	5,777	17.4976	1,011	-	-	-	1,011	-	-	-	1,011	17.4976	-	
181		10 <sup>3</sup> m <sup>3</sup>	9,854	19.9642	1,967	-	-	-	1,967	-	-	-	1,967	19.9642	-	
182		10 <sup>3</sup> m <sup>3</sup>	15,631	19.0526	2,978	-	-	-	2,978	-	-	-	2,978	19.0526	-	
183	Total Rate 20		929,101	1.0422	9,683	67	41	167	9,409	63	50	167	9,689	1.0428	5	
<b>Rate 25</b>																
184	Monthly Customer Charge	bills	864	-	-	-	-	-	-	-	-	-	-	-	-	
185	Delivery Charge - Commodity (average)	10 <sup>3</sup> m <sup>3</sup>	126,831	0.0106	13	13	-	-	-	13	-	-	13	0.0099	(1)	
186	MAV (average)	10 <sup>3</sup> m <sup>3</sup>	12,204	0.0106	1	1	-	-	-	1	-	-	1	0.0099	(0)	
187	Transportation Account Charge	bills	168	-	-	-	-	-	-	-	-	-	-	-	-	
188	Total Delivery		140,067	0.0105	15	15	-	-	-	14	-	-	14	0.0099	(1)	
189	Gas Supply Transportation Charge	10 <sup>3</sup> m <sup>3</sup>	5,703	1.3651	78	-	-	-	78	-	-	-	78	1.3651	-	
	Gas Supply Commodity Charge															
190		10 <sup>3</sup> m <sup>3</sup>	5,110	21.2045	1,083	-	-	-	1,083	-	-	-	1,083	21.2045	-	
191		10 <sup>3</sup> m <sup>3</sup>	593	24.0529	143	-	-	-	143	-	-	-	143	24.0529	-	
192	Total Rate 25		5,703	21.5007	1,226	-	-	-	1,226	-	-	-	1,226	21.5007	-	
	North East															
193	Total Rate 25		126,831	1.0397	1,319	15	-	-	1,304	14	-	-	1,318	1.0390	(1)	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Base Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Revenue (6) (\$000s)	Rates (cents/m <sup>3</sup> )	Revenue (Deficiency) / Sufficiency (\$000s)	Rate Change (%)	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d-f)	(h)	(i)	(j)	(k) = sum(g;j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)	
<b>Rate 100</b>																	
194	Monthly Customer Charge	bills	144	-	-	-	-	-	-	-	-	-	-	-			
195	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	42,050	-	-	-	-	-	-	-	-	-	-	-			
196	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	1,076,378	0.0021	23	23	-	-	21	-	-	21	0.0020	(1)	(6%)		
197	MAV Charge	10 <sup>3</sup> m <sup>3</sup>	28,100	0.0021	1	1	-	-	1	-	-	1	0.0020	0	(6%)		
198	Transportation Account Charge	bills	144	-	-	-	-	-	-	-	-	-	-	-			
199	<b>Total Delivery</b>		<b>1,146,816</b>	<b>0.0020</b>	<b>23</b>	<b>23</b>	<b>-</b>	<b>-</b>	<b>22</b>	<b>-</b>	<b>-</b>	<b>22</b>	<b>0.0019</b>	<b>(1)</b>	<b>(6%)</b>		
<b>Gas Supply Demand Charge</b>																	
200		10 <sup>3</sup> m <sup>3</sup> /d	-	65.2610	-	-	-	-	-	-	-	-	65.2610	-			
201		10 <sup>3</sup> m <sup>3</sup> /d	-	105.5497	-	-	-	-	-	-	-	-	105.5497	-			
<b>North West Transportation Charge 1</b>																	
202	North East	10 <sup>3</sup> m <sup>3</sup>	-	3.9009	-	-	-	-	-	-	-	-	3.9009	-			
203	North West	10 <sup>3</sup> m <sup>3</sup>	-	6.2685	-	-	-	-	-	-	-	-	6.2685	-			
<b>North West Transportation Charge 2</b>																	
204	North East	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-	-			
205	North West	10 <sup>3</sup> m <sup>3</sup>	-	-	-	-	-	-	-	-	-	-	-	-			
206	<b>Gas Supply Transportation Charges</b>												<b>181</b>				
207	Bundled (T-Service) Storage Service Charges	GJ/d	-	10.949	-	-	-	-	-	-	-	-	10.949	-			
208	Bundled (S-Service) Storage Service Charges	GJ	-	0.097	-	-	-	-	-	-	-	-	0.099	-			
209	<b>Bundled (S-Service) Storage Service Charges</b>												<b>11</b>				
210	<b>Total Rate 100</b>		<b>1,076,378</b>	<b>0.0022</b>	<b>23</b>	<b>23</b>	<b>-</b>	<b>-</b>	<b>22</b>	<b>-</b>	<b>-</b>	<b>22</b>	<b>0.0020</b>	<b>(1)</b>	<b>(6%)</b>		
<b>Union South Rate Zone</b>																	
<b>Rate M1</b>																	
211	Monthly Customer Charge	bills	14,450,119	-	-	-	-	-	-	-	-	-	-	-			
212	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	1,046,590	0.1395	1,460	537	452	380	91	503	555	381	1,530	0.1462	70		
213	First 150 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	935,575	0.1395	1,305	480	404	340	81	450	496	340	1,368	0.1462	63		
214	Next 250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,256,700	0.1395	1,753	645	543	457	109	605	667	457	1,837	0.1462	84		
215	Delivery Charge - Commodity		<b>3,238,864</b>	<b>0.1395</b>	<b>4,518</b>	<b>1,662</b>	<b>1,399</b>	<b>1,177</b>	<b>281</b>	<b>1,558</b>	<b>1,718</b>	<b>1,178</b>	<b>4,735</b>	<b>0.1462</b>	<b>217</b>	<b>5%</b>	
216	<b>Total Delivery</b>		<b>3,238,864</b>	<b>0.1395</b>	<b>4,518</b>	<b>1,662</b>	<b>1,399</b>	<b>1,177</b>	<b>281</b>	<b>1,558</b>	<b>1,718</b>	<b>1,178</b>	<b>4,735</b>	<b>0.1462</b>	<b>217</b>	<b>5%</b>	
217	Storage Charge	10 <sup>3</sup> m <sup>3</sup>	3,238,864	0.0507	1,642	-	634	1,007	1	-	779	1,008	1,788	0.0552	146	9%	
218	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	3,057,017	20.6123	630,121	-	-	-	630,121	-	-	-	630,121	20.6123	-	0%	
219	<b>Total Rate M1</b>		<b>3,238,864</b>	<b>19.6452</b>	<b>636,282</b>	<b>1,662</b>	<b>2,033</b>	<b>2,183</b>	<b>630,403</b>	<b>1,558</b>	<b>2,497</b>	<b>2,186</b>	<b>636,645</b>	<b>19.6564</b>	<b>363</b>	<b>0%</b>	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (cents/m <sup>3</sup> )	Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Base Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Revenue (6) (\$000s)	Rates (cents/m <sup>3</sup> )	(Deficiency) / Sufficiency (\$000s)	Rate Change (%)	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d,f)	(h)	(i)	(j)	(k) = sum(g,j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)	
<b>Rate M2</b>																	
220	Monthly Customer Charge	bills	96,924														
221	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	89,658	0.0984	88	12	36	33	7	11	44	33	96	0.1067	7		
222	First	10 <sup>3</sup> m <sup>3</sup>	391,301	0.0984	385	52	156	146	31	49	191	146	417	0.1067	32		
223	Next	10 <sup>3</sup> m <sup>3</sup>	373,386	0.0984	367	50	148	139	30	47	182	139	398	0.1067	31		
224	Next	10 <sup>3</sup> m <sup>3</sup>	488,969	0.0984	481	65	194	182	39	61	239	183	522	0.1067	41		
225	Delivery Charge - Commodity		1,343,314	0.0984	1,322	179	534	501	108	168	656	501	1,433	0.1067	111	8%	
226	Total Delivery		1,343,314	0.0984	1,322	179	534	501	108	168	656	501	1,433	0.1067	111	8%	
227	Storage Charge	10 <sup>3</sup> m <sup>3</sup>	1,343,314	0.0466	626	-	242	384	(0)	-	297	385	682	0.0507	56	9%	
228	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	712,317	20.6123	146,825	-	-	-	146,825	-	-	-	146,825	20.6123	-	0%	
229	Total Rate M2		1,343,314	11.0751	148,773	179	776	885	146,933	168	953	886	148,940	11.0875	167	0%	
<b>Rate M4</b>																	
230	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	20,879	-	-	-	-	-	-	-	-	-	-	-	-	-	
231	First	10 <sup>3</sup> m <sup>3</sup> /d	19,700	-	-	-	-	-	-	-	-	-	-	-	-	-	
232	Next	10 <sup>3</sup> m <sup>3</sup> /d	28,150	-	-	-	-	-	-	-	-	-	-	-	-	-	
233	Delivery Charge - Contract Demand		46,836	-	-	-	-	-	-	-	-	-	-	-	-	-	
234	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	592,385	0.2175	1,288	107	513	592	77	100	630	592	1,399	0.2362	111		
235	First Block	10 <sup>3</sup> m <sup>3</sup>	-	0.2175	-	-	-	-	-	-	-	-	-	-	-	-	
236	Delivery Charge - Commodity		592,385	0.2175	1,288	107	513	592	77	100	630	592	1,399	0.2362	111	9%	
237	Firm MAV	10 <sup>3</sup> m <sup>3</sup>	57,602	0.2175	125	10	50	58	8	10	61	58	136	0.2362	11	9%	
238	Unauthorized Overrun	10 <sup>3</sup> m <sup>3</sup>	1,276	0.1902	2	1	1	1	0	1	1	1	3	0.2014	0	6%	
239	Total Delivery - Firm		592,385	0.2391	1,416	118	563	650	85	111	692	651	1,538	0.2596	122	9%	
240	Interruptible Contracts	bills	36	-	-	-	-	-	-	-	-	-	-	-	-	-	
241	Monthly Customer Charge	10 <sup>3</sup> m <sup>3</sup>	238	0.1434	0	0	0	0	0	0	0	0	0	0.1597	0	11%	
242	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	2,279	0.1434	3	-	-	-	3	-	-	-	3	0.1434	-	0%	
243	Interruptible MAV		238	1.5163	4	0	0	0	3	0	0	0	4	1.5325	0	1%	
244	Total Delivery - Interruptible		238	1.5163	4	0	0	0	3	0	0	0	4	1.5325	0	1%	
244	Gas Supply MAV	10 <sup>3</sup> m <sup>3</sup>	16,021	-	-	-	-	-	-	-	-	-	-	-	-	-	
245	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	59,362	20.6123	12,236	-	-	-	12,236	-	-	-	12,236	20.6123	-	0%	
246	Total Rate M4		592,623	2.3043	13,656	118	563	650	12,324	111	692	651	13,778	2.3248	122	1%	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1)	Revenue	Own Use Gas (2)	UFG (2)	Compressor Fuel (2)	Base Revenue	Own Use Gas (2)	UFG (2)	Compressor Fuel (2)	Revenue (6)	Rates	(Deficiency) / Sufficiency	Rate Change	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d,f)	(h)	(i)	(j)	(k) = sum(g,j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)	
<b>Rate M5</b>																	
247	Monthly Customer Charge	bills	456	-	-	-	-	-	-	-	-	-	-	-	-		
248	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	55,087	0.1434	79	7	41	31	0	6	50	31	88	0.1597	9	11%	
249	Interruptible MAV	10 <sup>3</sup> m <sup>3</sup>	4,253	0.1434	6	1	3	2	0	0	4	2	7	0.1597	1	11%	
250	Days Use Discount - 75 day s	10 <sup>3</sup> m <sup>3</sup>	12,767	-	-	-	-	-	-	-	-	-	-	-	-	-	
251	Days Use Discount - up to 275 day s	10 <sup>3</sup> m <sup>3</sup>	12,450	-	-	-	-	-	-	-	-	-	-	-	-	-	
252	Total Delivery - Interruptible		55,087	0.1545	85	7	44	34	0	7	54	34	95	0.1720	10	11%	
<b>Firm Contracts</b>																	
253	Firm Contracts	10 <sup>3</sup> m <sup>3</sup> /d	432	-	-	-	-	-	-	-	-	-	-	-	-	-	
254	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	4,406	0.1729	8	1	3	3	0	1	4	3	8	0.1879	1	9%	
255	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	854	0.1729	1	0	1	0	0	0	1	0	2	0.1879	0	9%	
256	Firm MAV		4,406	0.2064	9	2	4	3	0	2	5	3	10	0.2243	1	9%	
257	Total Delivery - Firm		1,600	-	-	-	-	-	-	-	-	-	-	-	-	-	
258	Gas Supply MAV	10 <sup>3</sup> m <sup>3</sup>	2,164	20.6123	446	-	-	-	446	-	-	-	446	20.6123	-	0%	
259	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	59,493	0.9081	540	9	48	37	447	9	59	37	551	0.9256	10	2%	
259	Total Rate M5		59,493	0.9081	540	9	48	37	447	9	59	37	551	0.9256	10	2%	
<b>Rate M7</b>																	
260	Firm Contracts	10 <sup>3</sup> m <sup>3</sup> /d	71,858	-	-	-	-	-	-	-	-	-	-	-	-	-	
261	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup>	713,738	0.2187	1,561	94	585	850	33	88	718	851	1,690	0.2367	129	8%	
262	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	22,349	0.2187	49	3	18	27	1	3	22	27	53	0.2367	4	8%	
263	Total Delivery - Firm		713,738	0.2255	1,610	97	603	876	34	91	741	877	1,743	0.2441	133	8%	
<b>Interruptible Contracts</b>																	
264	Interruptible Contracts	10 <sup>3</sup> m <sup>3</sup>	75,999	0.2187	166	10	62	90	3	9	76	91	180	0.2367	14	8%	
265	Interruptible MAV (average)	10 <sup>3</sup> m <sup>3</sup>	7,467	0.2187	16	-	-	-	16	-	-	-	16	0.2187	-	0%	
266	Delivery Charge - Commodity (average)		75,999	0.2402	183	10	62	90	20	9	76	91	196	0.2582	14	8%	
267	Total Delivery - Interruptible		35,619	20.6123	7,342	-	-	-	7,342	-	-	-	7,342	20.6123	-	0%	
268	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	789,737	1.1566	9,134	107	665	967	7,395	100	817	968	9,281	1.1751	146	2%	
268	Total Rate M7		789,737	1.1566	9,134	107	665	967	7,395	100	817	968	9,281	1.1751	146	2%	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1)	Revenue	Own Use Gas (2)	UFG (2)	Compressor Fuel (2)	Base Revenue	Own Use Gas (2)	UFG (2)	Compressor Fuel (2)	Revenue (6)	Rates	(Deficiency) / Sufficiency	Rate Change	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d,f)	(h)	(i)	(j)	(k) = sum(g,j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)	
<b>Rate M9</b>																	
269	Delivery Charge - Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d	6,040	-	-	-	-	-	-	-	-	-	-	-	-		
270	Delivery Charge - Commodity	10 <sup>3</sup> m <sup>3</sup>	90,073	0.1470	132	3	54	76	0	3	66	76	145	0.1605	12	9%	
271	Total Delivery		90,073	0.1470	132	3	54	76	0	3	66	76	145	0.1605	12	9%	
272	Gas Supply Commodity Charge	10 <sup>3</sup> m <sup>3</sup>	15,795	20.6123	3,256	-	-	-	3,256	-	-	-	3,256	20.6123	-	0%	
273	Total Rate M9		90,073	3.7616	3,388	3	54	76	3,256	3	66	76	3,400	3.7751	12	0%	
<b>Rate T1</b>																	
274	Monthly Customer Charge	Meter/mth	564	-	-	-	-	-	-	-	-	-	-	-	-		
	Transportation Service Charge (cents/m <sup>3</sup> )																
275	Transportation Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d/mth	14,363	-	-	-	-	-	-	-	-	-	-	-	-		
276	Transportation Commodity	10 <sup>3</sup> m <sup>3</sup> /d/mth	12,177	-	-	-	-	-	-	-	-	-	-	-	-		
277	First	10 <sup>3</sup> m <sup>3</sup>	393,754	0.0192	76	29	-	-	47	-	-	-	47	0.0119	(29)	(38%)	
278	Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	37,536	0.0192	7	3	-	-	4	-	-	-	4	0.0119	(3)	(38%)	
279	Firm Volumes	10 <sup>3</sup> m <sup>3</sup>	1,410	0.0192	0	0	-	-	0	-	-	-	0	0.0119	(0)	(38%)	
280	Interruptible Volumes (average)	10 <sup>3</sup> m <sup>3</sup>	350	0.0192	0	-	-	-	0	-	-	-	0	0.0119	-	(38%)	
281	MAV - Firm	GJ	-	0.358%	328	-	127	201	-	29	155	200	384	0.419%	56	17%	
282	Customer Supplied Fuel - Transportation		431,289	0.0953	411	31	127	201	52	29	155	200	436	0.1011	25	6%	
282	Total Transportation																
<b>Storage Service Charges (\$/GJ's)</b>																	
283	Monthly Demand Charges:	GJ/d/mth	17,815,248	-	-	-	-	-	-	-	-	-	-	-	-		
284	Firm Spec Withdrawal Right	GJ/d/mth	674,172	-	-	-	-	-	-	-	-	-	-	-	-		
285	Firm Spec Withdrawal Right	GJ/d/mth	10,476	-	-	-	-	-	-	-	-	-	-	-	-		
286	Utility provides deliverability inventory	GJ/d/mth	-	-	-	-	-	-	-	-	-	-	-	-	-		
287	Customer provides deliverability	GJ/d/mth	-	-	-	-	-	-	-	-	-	-	-	-	-		
288	Firm incremental injection	GJ	2,989,701	-	-	-	-	-	-	-	-	-	-	-	-		
288	Interruptible withdrawal	GJ	-	0.358%	71	-	27	43	-	-	33	43	76	0.419%	6	17%	
289	Commodity	GJ	-	0.358%	71	-	27	43	-	-	33	43	76	0.419%	6	17%	
290	Customer Supplied Fuel - Storage		431,289	0.0164	71	-	27	43	-	-	33	43	76	0.0177	6	8%	
291	Total Storage																
291	Total Rate T1		431,289	0.1117	482	31	154	244	52	29	188	243	512	0.1188	31	6%	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	Own Use Gas (2) (\$000s) (d)	UFG (2) (\$000s) (e)	Compressor Fuel (2) (\$000s) (f)	Base Revenue (\$000s) (g)=(c)-sum(d,f)	Own Use Gas (2) (\$000s) (h)	UFG (2) (\$000s) (i)	Compressor Fuel (2) (\$000s) (j)	Revenue (6) (\$000s) (k) = sum(g,j)	Rates (cents/m <sup>3</sup> ) (l)	(Deficiency) / Sufficiency / (\$000s) (m) = (k - c)	Rate Change (%) (n) = (l - b) / (b)	
<b>Rate T2</b>																	
292	Monthly Customer Charge	Meter/mth	501	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Transportation Service Charge (cents/m <sup>3</sup> )																
293	Transportation Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d/mth	60,334	-	-	-	-	-	-	-	-	-	-	-	-	-	
294	Transportation Contract Demand	10 <sup>3</sup> m <sup>3</sup> /d/mth	248,380	-	-	-	-	-	-	-	-	-	-	-	-	-	
295	First Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	4,963,881	0.0126	625	108	-	-	517	-	-	-	517	0.0104	(108)	(17%)	
296	Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	41,762	0.0126	5	1	-	-	4	-	-	-	4	0.0104	(1)	(17%)	
297	Firm Volumes	10 <sup>3</sup> m <sup>3</sup>	24,455	0.0126	3	1	-	-	3	-	-	-	3	0.0104	(1)	(17%)	
298	Interruptible Volumes (average) MAV - Firm	10 <sup>3</sup> m <sup>3</sup>	177	0.0126	0	0	-	-	0	-	-	-	0	0.0104	(0)	(17%)	
299	MAV - Interruptible (average)	GJ	-	0.309%	3,215	-	2,140	1,076	-	103	2,611	1,070	3,784	0.364%	568	18%	
300	Customer Supplied Fuel - Transportation Total Transportation		<u>5,005,643</u>	<u>0.0769</u>	<u>3,849</u>	<u>110</u>	<u>2,140</u>	<u>1,076</u>	<u>524</u>	<u>103</u>	<u>2,611</u>	<u>1,070</u>	<u>4,308</u>	<u>0.0861</u>	<u>459</u>	<u>12%</u>	
<b>Storage Service Charges (\$/GJ's)</b>																	
301	Monthly Demand Charges:	GJ/d/mth	113,600,526	-	-	-	-	-	-	-	-	-	-	-	-	-	
302	Firm Storage/Withdrawal Right	GJ/d/mth	2,398,062	-	-	-	-	-	-	-	-	-	-	-	-	-	
303	Firm Storage/Withdrawal Right	GJ/d/mth	900,000	-	-	-	-	-	-	-	-	-	-	-	-	-	
304	Utility provides deliverability inventory	GJ/d/mth	12,000	-	-	-	-	-	-	-	-	-	-	-	-	-	
305	Customer provides deliverability	GJ/d/mth	180,000	-	-	-	-	-	-	-	-	-	-	-	-	-	
306	Firm incremental injection	GJ	31,198,327	-	-	-	-	-	-	-	-	-	-	-	-	-	
307	Interruptible withdrawal	GJ	-	0.309%	737	-	426	311	-	-	520	310	829	0.364%	92	18%	
308	Commodity Customer Supplied Fuel - Storage Total Storage		<u>5,005,643</u>	<u>0.0147</u>	<u>737</u>	<u>-</u>	<u>426</u>	<u>311</u>	<u>-</u>	<u>-</u>	<u>520</u>	<u>310</u>	<u>829</u>	<u>0.0166</u>	<u>92</u>	<u>12%</u>	
309	Total Rate T2		<u>5,005,643</u>	<u>0.0916</u>	<u>4,586</u>	<u>110</u>	<u>2,565</u>	<u>1,387</u>	<u>524</u>	<u>103</u>	<u>3,131</u>	<u>1,379</u>	<u>5,137</u>	<u>0.1026</u>	<u>551</u>	<u>12%</u>	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage (a)	Rates (1) (cents/m <sup>3</sup> ) (b)	Revenue (\$000s) (c)	Own Use Gas (2) (\$000s) (d)	UFG (2) (\$000s) (e)	Compressor Fuel (2) (\$000s) (f)	Base Revenue (\$000s) (g)=(c)-sum(d,f)	Own Use Gas (2) (\$000s) (h)	UFG (2) (\$000s) (i)	Compressor Fuel (2) (\$000s) (j)	Revenue (6) (\$000s) (k) = sum(g,j)	Rates (cents/m <sup>3</sup> ) (l)	(Deficiency) / Sufficiency (\$000s) (m) = (k - c)	Rate Change (%) (n) = (l - b) / (b)	
<b>Rate T3</b>																	
310	Monthly Customer Charge	Meter/mth	12	-	-	-	-	-	-	-	-	-	-	-	-	-	
311	Transportation Service Charge (cents/m <sup>3</sup> )	10 <sup>3</sup> m <sup>3</sup> /d/mth	28,200	-	-	-	-	-	-	-	-	-	-	-	-	-	
312	Transportation Contract Demand	10 <sup>3</sup> m <sup>3</sup>	249,200	0.0041	10	10	-	-	-	-	-	-	-	-	(10)	(100%)	
313	Transportation Commodity	10 <sup>3</sup> m <sup>3</sup>	-	0.419%	217	-	105	112	-	10	128	111	249	0.481%	32	15%	
314	Customer Supplied Fuel - Transportation Total Transportation		249,200	0.0910	227	10	105	112	-	10	128	111	249	0.0998	22	10%	
<b>Storage Service Charges (\$/GJ's)</b>																	
315	Monthly Demand Charges:	GJ/d/mth	38,472,252	-	-	-	-	-	-	-	-	-	-	-	-	-	
316	Firm Space/Withdrawal Right	GJ/d/mth	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
317	Utility provides deliverability inventory	GJ/d/mth	649,668	-	-	-	-	-	-	-	-	-	-	-	-	-	
318	Customer provides deliverability inventory	GJ/d/mth	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
319	Firm incremental injection	GJ/d/mth	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
320	Commodity	GJ	6,433,274	-	-	-	-	-	-	-	-	-	-	-	-	-	
321	Commodity	GJ	-	0.419%	152	-	59	93	-	-	72	93	164	0.481%	12	15%	
322	Customer Supplied Fuel - Storage Total Storage		249,200	0.0610	152	-	59	93	-	-	72	93	164	0.0660	12	8%	
323	Total Rate T3		249,200	0.1520	379	10	164	205	-	10	200	204	413	0.1658	34	9%	
324	Total In-franchise				3,115,357	4,279	38,157	20,463	3,052,459	3,884	42,875	19,261	3,118,479		3,122		



Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates			Adjustments to 2024 Base Rates			2024 Proposed Revenue				
			2024 Forecast Usage	Rates (1) (\$/GJ)	Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Base Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Revenue (6) (\$000s)	Rates (\$/GJ)	(Deficiency) / Sufficiency (\$000s)	Rate Change (%)	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d,f)	(h)	(i)	(j)	(k) = sum(g,j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)	
	<u>Ex-franchise Rate 331</u>																
325	Tecumseh Transportation Service	GJ/d/mth	91,095	-	-	-	-	-	-	-	-	-	-	-	-	-	
326		GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
327	Total Firm Demand Charge Interruptible Charge		91,095	-	-	-	-	-	-	-	-	-	-	-	-	-	
	<u>Rate 332</u>																
328	Firm Demand Charge	GJ/d/mth	1,210,000	-	-	-	-	-	-	-	-	-	-	-	-	-	
329	Total Rate 332		1,210,000	-	-	-	-	-	-	-	-	-	-	-	-	-	
	<u>Rate 401 (3)</u>																
330	Service Fee				-				-						-		
	<u>Rate M12/C1 Dawn to Parkway</u>																
331	Rate M12 Demand Charge <sup>s</sup>	GJ/d/mth	22,020,420	-	-	-	-	-	-	-	-	-	-	-	-	-	
332		GJ/d/mth	5,417,148	-	-	-	-	-	-	-	-	-	-	-	-	-	
333	Dawn to Parkwa	GJ/d/mth	594,000	-	-	-	-	-	-	-	-	-	-	-	-	-	
334	Dawn to Kirkwall	GJ/d/mth	594,000	-	-	-	-	-	-	-	-	-	-	-	-	-	
335	Dawn to Kirkwall	GJ/d/mth	654,156	-	-	-	-	-	-	-	-	-	-	-	-	-	
336	M12-Dawn to Parkway	GJ/d/mth	4,604,866	-	-	-	-	-	-	-	-	-	-	-	-	-	
	<u>Rate M12/C1 Dawn to Parkway Kirkwall and Parkway</u>																
337	Rate C1 Dawn Parkway Demand Charge <sup>s</sup>	GJ/d/mth	393,912	-	-	-	-	-	-	-	-	-	-	-	-	-	
338		GJ/d/mth	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
339	Dawn to Parkway	GJ/d/mth	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
340	Dawn to Kirkwall	GJ/d/mth	12,566,292	-	-	-	-	-	-	-	-	-	-	-	-	-	
341	Kirkwall to Parkway	GJ/d/mth	759,948	-	-	-	-	-	-	-	-	-	-	-	-	-	
342	Parkway to Dawn/Kirkwall Kirkwall to Dawn	GJ/d/mth	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
343	Rate M12/C1 Parkway Charges	GJ	349,244,187	-	15,561	-	3,333	12,228	-	-	4,068	12,161	16,229	-	667		
344	Easterly Westerly	GJ	17,399,687	-	161	-	34	126	-	-	42	126	168	-	7		
345	Rate C1 Dawn Parkway Commodity Charge <sup>s</sup>	GJ	4,834,912	-	226	-	132	94	-	-	161	93	254	-	29		
346	Easterly Westerly	GJ	204,967,728	-	3,043	-	1,780	1,263	-	-	2,172	1,257	3,429	-	385		
347	Total Rate M12/C1 Dawn Parkway		624,051,256	0.0030	18,991	-	5,280	13,712	-	-	6,443	13,636	20,079	0.003	1,088	6%	

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue			Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (\$/GJ)	Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Base Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Revenue (6) (\$000s)	Rates (\$/GJ)	(Deficiency) / Sufficiency (\$000s)	Rate Change (%)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d,f)	(h)	(i)	(j)	(k) = sum(g,j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)
<b>Rate C1</b>																
348	Firm Demand Charge Clair & Dawn, Ojibway & Dawn, and Bluewater & Dawn	GJ/mth	443,124	-	71	-	-	-	71	-	-	-	71	0.160	-	-
349		GJ/mth	2,443,512	-	-	-	-	-	-	-	-	-	-	-	-	-
350		GJ/mth	1,329,372	-	-	-	-	-	-	-	-	-	-	-	-	-
351	Dawn to Dawn-Vecto	GJ/mth	6,000,000	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Dawn to Dawn-TCPL</b>																
<b>Commodity Charges</b>																
352	Easterly	GJ	182,562	-	4	-	2	2	-	-	3	2	4	-	0	-
353		GJ	36,496,499	-	534	-	312	222	-	-	381	221	602	-	68	-
354		GJ	10,101,455	-	223	-	130	92	-	-	159	92	251	-	28	-
355		GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Dawn to Dawn TCPL</b>																
<b>Dawn to Dawn Vector</b>																
356	Ojibway to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
357	Bluewater to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Westerly</b>																
358	Short-term Transportation	GJ	45,665,000	-	-	-	-	-	-	-	-	-	-	-	-	-
359	Short-term Transportation Utility Providing Fuel Kirkwall to Dawn	GJ	-	-	2,388	-	411	1,977	-	-	511	1,969	2,480	-	92	-
360	<b>Total Rate C1</b>		<b>102,661,523</b>	<b>0.0031</b>	<b>3,220</b>	<b>-</b>	<b>856</b>	<b>2,293</b>	<b>71</b>	<b>-</b>	<b>1,054</b>	<b>2,283</b>	<b>3,408</b>	<b>0.0031</b>	<b>188</b>	<b>0%</b>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
 Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (\$/GJ)	Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Base Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Revenue (6) (\$000s)	Rates (\$/GJ)	(Deficiency) / Sufficiency (\$000s)	Rate Change (%)	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d,f)	(h)	(i)	(j)	(k) = sum(g,j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)	
<b>Rate M13</b>																	
361	Monthly Fixed Charge	bills	24	-	-	-	-	-	-	-	-	-	-	-			
362	Transmission Commodity Charge	GJ	4,791,112	-	-	-	-	-	-	-	-	-	-	-			
363	Commodity - Utility Providing Fuel	GJ	4,791,112	0.009	43	-	43	-	-	54	-	54	0.011	11			
364	Commodity - Providing Own Fuel	GJ															
365	Total Rate M13		<u>4,791,112</u>	<u>0.0009</u>	<u>43</u>	<u>-</u>	<u>43</u>	<u>-</u>	<u>-</u>	<u>54</u>	<u>-</u>	<u>54</u>	<u>0.0011</u>	<u>11</u>	<u>25%</u>		
366	Monthly Fixed Charge - Ontario Producers (5)	bills	768	-	-	-	-	-	-	-	-	-	-	-			
<b>Rate M16</b>																	
367	Monthly Fixed Charge	bills	24	-	-	-	-	-	-	-	-	-	-	-			
368	Transmission Commodity Charge	GJ	5,198,227	-	-	-	-	-	-	-	-	-	-	-			
369	Charges West of Dawn	GJ/d	7,333	-	14	-	-	-	14	-	-	-	-	-			
370		GJ	655,236	0.009	6	-	6	-	-	7	-	7	-	1			
371	Firm Demand Charge	GJ	642,043	0.026	17	-	6	11	-	7	11	18	-	1			
372	Utility Providing Fuel to Dawn	GJ	4,542,991	0.002	42	-	42	-	-	51	-	51	-	9			
373	Utility Providing Fuel to Pool	GJ	5,048,909	0.005	132	-	46	86	-	57	85	142	-	10			
374	Providing Own Fuel to Dawn	GJ/d	-	-	-	-	-	-	-	-	-	-	-	-			
375	Providing Own Fuel to Pool	GJ	-	0.009	-	-	-	-	-	-	-	-	-	-			
376	Firm Demand Charge	GJ	-	0.011	-	-	-	-	-	-	-	-	-	-			
377	Utility Providing Fuel to Dawn	GJ	-	0.173%	-	-	-	-	-	-	-	-	-	-			
378	Utility Providing Fuel to Pool	GJ	-	0.200%	-	-	-	-	-	-	-	-	-	-			
379	Total Rate M16		<u>10,889,179</u>	<u>0.002</u>	<u>210</u>	<u>-</u>	<u>100</u>	<u>96</u>	<u>14</u>	<u>-</u>	<u>122</u>	<u>96</u>	<u>0.002</u>	<u>22</u>	<u>10%</u>		

Derivation of Proposed Rates and Revenue by Rate Class (Continued)  
Gas Supply Revenue

Line No.	Particulars	Billing Units	Current Approved Revenue				Adjustments to 2023 Base Rates				Adjustments to 2024 Base Rates			2024 Proposed Revenue			
			2024 Forecast Usage	Rates (1) (\$/GJ)	Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Base Revenue (\$000s)	Own Use Gas (2) (\$000s)	UFG (2) (\$000s)	Compressor Fuel (2) (\$000s)	Revenue (6) (\$000s)	Rates (\$/GJ)	(Deficiency) / Sufficiency (\$000s)	Rate Change (%)	
			(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)-sum(d,f)	(h)	(i)	(j)	(k) = sum(g,j)	(l)	(m) = (k - c)	(n) = (l - b) / (b)	
<u>Rate M17 Wholesale Transportation Service</u>																	
380	Monthly Fixed Charge	bills	12	-	-	-	-	-	-	-	-	-	-	-	-	-	
381	Firm Demand Charges	GJ/d/mth	8,863	-	-	-	-	-	-	-	-	-	-	-	-	-	
382		GJ/d/mth	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
383		GJ/d/mth	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
384	Dawn to Delivery Area Kirkland Delivery Area or Dawn Parkway (TCPL) to Delivery Area or Dawn	GJ	1,303,506	-	41	-	12	29	-	-	15	29	44	0	2		
385	Total Rate M17		<u>1,303,506</u>	<u>0.0316</u>	<u>41</u>	<u>-</u>	<u>12</u>	<u>29</u>	<u>-</u>	<u>-</u>	<u>15</u>	<u>29</u>	<u>44</u>	<u>0.0335</u>	<u>2</u>	<u>6%</u>	
386	Commodity Non-Utility Cross Charge (3) (4)				-				-								
387	Total Ex-franchise			<u>22,506</u>	<u>-</u>	<u>6,290</u>	<u>16,130</u>	<u>85</u>	<u>-</u>	<u>7,687</u>	<u>16,045</u>	<u>23,817</u>	<u>1,311</u>				
388	Total (5)			<u>3,137,863</u>	<u>4,279</u>	<u>44,447</u>	<u>36,593</u>	<u>3,052,544</u>	<u>3,884</u>	<u>50,562</u>	<u>35,306</u>	<u>3,142,296</u>	<u>4,433</u>				

- Notes:
- EB-2022-0133 Application, June 30, 2022, Exhibit D, Tab 1, Appendix A for the EGD rate zone; and Exhibit D, Tab 2, Appendix A for the Union rate zone.
  - Working Papers, Schedule 23, pg.1, columns (b), (c), (d), (g), (h), and (i).
  - Not subject to escalation.
  - Working Papers, Schedule 25, column (c), line 26.
  - 2024 gas cost deficiency can be found at Schedule 16, column (h), line 15.
  - Total proposed revenue per Working Papers, Schedule 16, p.1, column (h), line 14.

Summary of Proposed Rate Change by Rate Class - Phase 1 Decision  
EGD Rate Zone

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
<u>Rate 1</u>							
1	Monthly Customer Charge	\$	\$21.88	\$2.84	\$24.72	\$24.72	-
2	Delivery Charge - Commodity						
3	First 30 m <sup>3</sup>	cents/m <sup>3</sup>	10.6256	(0.4409)	10.1847	9.1103	1.0744
4	Next 55 m <sup>3</sup>	cents/m <sup>3</sup>	9.9456	(0.4591)	9.4865	8.4165	1.0700
5	Next 85 m <sup>3</sup>	cents/m <sup>3</sup>	9.4131	(0.4734)	8.9397	7.8731	1.0666
6	Over 170 m <sup>3</sup>	cents/m <sup>3</sup>	9.0162	(0.4840)	8.5322	7.4681	1.0641
7	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.2933	0.0091	1.3024	0.7034	0.5990
8	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	0.0021	3.9288	0.0773	3.8515
9	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.0161	0.9858	0.6139	0.3719
10	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.3775	0.0023	18.38	0.0872	18.2925
<u>Rate 6</u>							
11	Monthly Customer Charge	\$	\$76.58	\$2.06	\$78.64	\$78.64	-
12	Delivery Charge - Commodity						
13	First 500 m <sup>3</sup>	cents/m <sup>3</sup>	10.0237	0.4105	10.4342	9.4431	0.9911
14	Next 1,050 m <sup>3</sup>	cents/m <sup>3</sup>	7.6575	0.3475	8.0050	7.0439	0.9611
15	Next 4,500 m <sup>3</sup>	cents/m <sup>3</sup>	6.0005	0.3034	6.3039	5.3637	0.9402
16	Next 7,000 m <sup>3</sup>	cents/m <sup>3</sup>	4.9360	0.2750	5.2110	4.2843	0.9267
17	Next 15,250 m <sup>3</sup>	cents/m <sup>3</sup>	4.4629	0.2624	4.7253	3.8046	0.9207
18	Over 28,300 m <sup>3</sup>	cents/m <sup>3</sup>	4.3441	0.2593	4.6034	3.6842	0.9192
19	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.2062	0.0083	1.2145	0.6522	0.5623
20	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	0.0021	3.9288	0.0773	3.8515
21	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.0161	0.9858	0.6139	0.3719
22	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.4008	0.0029	18.4037	0.1112	18.2925
<u>Rate 100</u>							
23	Monthly Customer Charge	\$	\$133.47	\$3.60	\$137.07	\$137.07	-
24	Delivery Charge - Contract Demand	cents/m <sup>3</sup>	39.6129	1.0682	40.6811	40.6811	-
Delivery Charge - Commodity							
25	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.1875	1.0118	1.1993	0.9932	0.2062
26	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.1875	1.0118	1.1993	0.9932	0.2062
27	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.1875	1.0118	1.1993	0.9932	0.2062
28	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.2037	0.0159	1.2196	0.6078	0.6118
29	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	0.0021	3.9288	0.0773	3.8515
30	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.0161	0.9858	0.6139	0.3719
31	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.4008	0.0029	18.4037	0.1115	18.2922

Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
<u>Rate 110</u>							
32	Monthly Customer Charge	\$	\$642.55	\$17.32	\$659.87	\$659.87	-
33	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	25.3940	0.6847	26.0787	26.0787	-
Delivery Charge - Commodity							
34	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.0326	0.0192	1.0518	0.6941	0.3578
35	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.8646	0.0147	0.8793	0.5216	0.3578
36	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.2523	0.0018	0.2541	0.1446	0.1095
37	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	0.0021	3.9288	0.0773	3.8515
38	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.0161	0.9858	0.6139	0.3719
39	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.3394	0.0013	18.3407	0.0482	18.2925
<u>Rate 115</u>							
40	Monthly Customer Charge	\$	\$681.11	\$18.37	\$699.47	\$699.47	-
41	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	27.1243	0.7314	27.8557	27.8557	-
Delivery Charge - Commodity							
42	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.6708	(0.0831)	0.5877	0.2815	0.3062
43	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5683	(0.0859)	0.4824	0.1762	0.3062
44	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.0948	0.0006	0.0954	0.0475	0.0479
45	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	0.0021	3.9288	0.0773	3.8515
46	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.0161	0.9858	0.6139	0.3719
47	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.3394	0.0013	18.3407	0.0482	18.2925
<u>Rate 125</u>							
48	Monthly Customer Charge	\$	\$546.97	\$14.75	\$561.72	\$561.72	-
49	Delivery Charge - Contract Demand	cents/m <sup>3</sup>	11.2127	0.3057	11.5184	11.5184	-
<u>Rate 135</u>							
50	Monthly Customer Charge Winter	\$	\$125.89	\$3.39	\$129.29	\$129.29	-
Delivery Charge - Commodity							
51	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.7072	1.5762	10.2834	9.9950	0.2883
52	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.2308	1.5363	8.7671	8.4786	0.2885
53	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.6456	1.5206	8.1662	7.8778	0.2885
Summer							
Delivery Charge - Commodity							
54	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.0187	1.4228	4.4415	4.1532	0.2883
55	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.1834	1.4003	3.5837	3.2954	0.2883
56	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.9276	1.3934	3.3210	3.0327	0.2883
57	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	-	-	-	-	-
58	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	0.0021	3.9288	0.0773	3.8515
59	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.0161	0.9858	0.6139	0.3719
60	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.3471	0.0015	18.3486	0.0561	18.2925

Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
<u>Rate 145</u>							
61	Monthly Customer Charge	\$	\$134.93	\$3.64	\$138.56	\$138.56	-
62	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	9.0517	0.2441	9.2958	9.2958	-
Delivery Charge - Commodity							
63	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.4823	(5.0675)	2.4148	2.0324	0.3824
64	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.1081	(3.6934)	2.4147	2.0324	0.3823
65	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.5426	(3.1279)	2.4147	2.0324	0.3823
66	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.5673	0.0038	0.5711	0.3170	0.2541
67	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	0.0021	3.9288	0.0773	3.8515
68	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.0161	0.9858	0.6139	0.3719
69	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.3434	0.0013	18.3447	0.0523	18.2925
<u>Rate 170</u>							
70	Monthly Customer Charge	\$	\$305.55	\$8.24	\$313.79	\$313.79	-
71	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	4.4945	0.1212	4.6157	4.6157	-
Delivery Charge - Commodity							
72	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5980	(0.1562)	0.4418	0.1136	0.3282
73	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3940	0.0478	0.4418	0.1136	0.3282
74	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.2465	0.0017	0.2482	0.1401	0.1080
75	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	0.0021	3.9288	0.0773	3.8515
76	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.0161	0.9858	0.6139	0.3719
77	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.3394	0.0013	18.3407	0.0482	18.2925
<u>Rate 200</u>							
78	Monthly Customer Charge	\$	\$2,000.00	\$0.00	\$2,000.00	\$2,000.00	-
79	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	16.2592	0.4384	16.6976	16.6976	-
80	Delivery Charge - Commodity	cents/m <sup>3</sup>	1.3602	0.0304	1.3906	0.6044	0.7862
81	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.1360	0.0079	1.1439	0.6281	0.5158
82	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	0.0021	3.9288	0.0773	3.8515
83	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.0161	0.9858	0.6139	0.3719
84	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.3393	0.0013	18.3406	0.0482	18.2924

Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
EGD Rate Zone

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
<u>Rate 300</u>							
85	Monthly Customer Charge	\$	\$546.97	\$14.78	\$561.75	\$561.75	-
86	Delivery Charge - Contract Demand Interruptible Service	cents/m <sup>3</sup> /d	26.3752	0.7126	27.0878	27.0878	-
87	Minimum Delivery Charge	cents/m <sup>3</sup> /mth	0.4424	0.0121	0.4544	0.4544	-
88	Maximum Delivery Charge	cents/m <sup>3</sup> /mth	1.0406	0.0281	1.0687	1.0687	-
<u>Rate 315</u>							
89	Monthly Customer Charge	\$	\$164.09	\$4.43	\$168.53	\$168.53	-
90	Space Demand Charge	cents/m <sup>3</sup> /mth	0.0537	0.0015	0.0552	0.0552	-
91	Deliverability Demand Charge	cents/m <sup>3</sup> /mth	23.1914	0.4814	23.6729	18.3005	5.3724
92	Injection & Withdrawal Charge	cents/m <sup>3</sup> /mth	0.2897	(0.0442)	0.2455	0.0485	0.1970
<u>Rate 316</u>							
93	Monthly Customer Charge	\$	\$164.09	\$4.43	\$168.53	\$168.53	-
94	Space Demand Charge	cents/m <sup>3</sup> /mth	0.0537	0.0015	0.0552	0.0552	-
95	Deliverability Demand Charge	cents/m <sup>3</sup> /mth	5.5775	0.1450	5.7225	5.5121	0.2105
96	Injection & Withdrawal Charge	cents/m <sup>3</sup> /mth	0.1206	0.0083	0.1289	0.0485	0.0804
<u>Rate 320</u>							
97	Backstop						
98	All Gas Sold	cents/m <sup>3</sup>	22.9067	0.0528	22.9594	0.3792	22.5802



Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
<u>Rate 01</u>							
99	Monthly Customer Charge	\$	\$22.98	\$2.87	\$25.85	\$25.85	-
	Delivery Charge - Commodity						
100	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	11.1409	(0.1499)	10.9910	10.9302	0.0608
101	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.8629	(0.1415)	10.7214	10.6606	0.0608
102	Next 200 m <sup>3</sup>	cents/m <sup>3</sup>	10.4222	(0.1281)	10.2941	10.2333	0.0608
103	Next 500 m <sup>3</sup>	cents/m <sup>3</sup>	10.0179	(0.1159)	9.9020	9.8412	0.0608
104	Over 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	9.6836	(0.1057)	9.5779	9.5171	0.0608
105	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	4.4904	(0.0080)	4.4824	(0.4312)	4.9136
106	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	2.2975	0.0004	2.2979	(0.1668)	2.4646
107	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	2.2812	0.0514	2.3326	1.7498	0.5828
108	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	6.2598	0.0638	6.3236	2.2114	4.1122
109	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	18.2741	0.0056	18.2797	0.2141	18.0656
110	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	20.8208	0.0056	20.8264	0.2141	20.6123
<u>Rate 10</u>							
111	Monthly Customer Charge	\$	\$76.58	\$2.07	\$78.64	\$78.64	\$0.00
	Delivery Charge - Commodity						
112	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	10.1913	(0.3702)	9.8211	9.8061	0.0150
113	Next 9,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.3182	(0.3049)	8.0133	7.9983	0.0150
114	Next 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.2328	(0.2689)	6.9639	6.9489	0.0150
115	Next 70,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.5512	(0.2449)	6.3063	6.2913	0.0150
116	Over 100,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.9687	(0.1539)	3.8148	3.7998	0.0150
117	Gas Supply Transportation Charge - North West	cents/m <sup>3</sup>	3.9399	(0.0100)	3.9299	(0.4001)	4.3300
118	Gas Supply Transportation Charge - North East	cents/m <sup>3</sup>	2.1115	0.0004	2.1119	(0.1644)	2.2763
119	Gas Supply Storage Charge - North West	cents/m <sup>3</sup>	1.8104	0.0398	1.8502	1.4530	0.3971
120	Gas Supply Storage Charge - North East	cents/m <sup>3</sup>	4.6780	0.0489	4.7269	1.6288	3.0982
121	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	18.2741	0.0056	18.2797	0.2141	18.0656
122	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	20.8208	0.0056	20.8264	0.2141	20.6123
<u>Rate 20</u>							
123	Monthly Customer Charge	\$	\$1,090.76	\$29.41	\$1,120.17	\$1,120.17	-
	Delivery Charge - Contract Demand						
124	First 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	34.7968	0.3458	35.1426	35.1426	-
125	All over 70,000 m <sup>3</sup>	cents/m <sup>3</sup> /d	20.4623	0.2033	20.6656	20.6656	-
	Delivery Charge - Commodity						
126	First 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.7760	(0.0170)	0.7590	0.7524	0.0067
127	All over 852,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5645	(0.0124)	0.5521	0.5454	0.0067
	Gas Supply Demand Charge						
128	North West	cents/m <sup>3</sup> /d	41.8848	0.1582	42.0430	6.0249	36.0181
129	North East	cents/m <sup>3</sup> /d	43.3684	0.1173	43.4857	4.4674	39.0183
	Commodity Transportation 1						
130	North West	cents/m <sup>3</sup>	2.5133	0.0064	2.5197	(0.1269)	2.6466
131	North East	cents/m <sup>3</sup>	1.7764	0.0052	1.7816	(0.2086)	1.9901
	Commodity Transportation 2						
132	North West	cents/m <sup>3</sup>	-	-	-	-	-
133	North East	cents/m <sup>3</sup>	-	-	-	-	-
	Bundled (T-Service) Storage Service Charges						
134	Storage Demand	\$/GJ/d	18.835	0.213	19.048	8.099	10.949
135	Storage Commodity	\$/GJ	0.240	0.006	0.246	0.147	0.099
136	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	17.7061	0.0056	17.7117	0.2141	17.4976
137	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	20.1727	0.0056	20.1783	0.2141	19.9642

Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
Union North Rate Zone

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
<u>Rate 25</u>							
138	Monthly Customer Charge	\$	\$368.56	\$9.94	\$378.50	\$378.50	-
139	Delivery Charge - Commodity (maximum)	cents/m <sup>3</sup>	6.6934	(0.3868)	6.3066	6.2931	0.0135
Gas Supply Charge - All Union North Rate Zones							
140	Minimum	cents/m <sup>3</sup>	1.4848	-	1.4848	-	1.4848
141	Maximum	cents/m <sup>3</sup>	675.9484	-	675.9484	-	675.9484
<u>Rate 100</u>							
142	Monthly Customer Charge	\$	\$1,620.86	\$43.71	\$1,664.57	\$1,664.57	-
143	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	19.9460	(0.0673)	19.8787	19.8787	-
144	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.2871	(0.0014)	0.2857	0.2837	0.0020
Gas Supply Demand Charge							
145	North West	cents/m <sup>3</sup> /d	75.2744	0.2700	75.5444	10.2834	65.2610
146	North East	cents/m <sup>3</sup> /d	114.0459	0.2291	114.2750	8.7253	105.5497
Commodity Transportation 1							
147	North West	cents/m <sup>3</sup>	4.2342	0.0090	4.2432	0.3423	3.9009
148	North East	cents/m <sup>3</sup>	6.5400	0.0073	6.5473	0.2788	6.2685
Commodity Transportation 2							
149	North West	cents/m <sup>3</sup>	-	-	-	-	-
150	North East	cents/m <sup>3</sup>	-	-	-	-	-
Bundled (T-Service) Storage Service							
151	Storage Demand	\$/GJ/d	18.835	0.213	19.048	8.099	10.949
152	Storage Commodity	\$/GJ	0.240	0.006	0.246	0.147	0.099
153	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	17.7061	0.0056	17.7117	0.2141	17.4976
154	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	20.1727	0.0056	20.1783	0.2141	19.9642

Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
<u>Rate M1</u>							
155	Monthly Customer Charge	\$	\$22.98	\$2.87	\$25.85	\$25.85	-
	Delivery Charge - Commodity						
156	First 100 m <sup>3</sup>	cents/m <sup>3</sup>	6.5344	(0.6259)	5.9085	5.7623	0.1462
157	Next 150 m <sup>3</sup>	cents/m <sup>3</sup>	6.2203	(0.5837)	5.6366	5.4904	0.1462
158	All over 250 m <sup>3</sup>	cents/m <sup>3</sup>	5.4088	(0.4748)	4.9340	4.7878	0.1462
159	Storage Charge	cents/m <sup>3</sup>	0.9025	0.0275	0.9300	0.8748	0.0552
160	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	(0.0020)	20.5364	(0.0759)	20.6123
<u>Rate M2</u>							
161	Monthly Customer Charge	\$	\$76.58	\$2.07	\$78.64	\$78.64	-
	Delivery Charge - Commodity						
162	First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.2404	(0.2699)	5.9705	5.8638	0.1067
163	Next 6,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.1308	(0.2645)	5.8663	5.7596	0.1067
164	Next 13,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.7571	(0.2482)	5.5089	5.4022	0.1067
165	All over 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.3672	(0.2291)	5.1381	5.0315	0.1067
166	Storage Charge	cents/m <sup>3</sup>	0.8511	0.0258	0.8769	0.8262	0.0507
167	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	(0.0020)	20.5364	(0.0759)	20.6123
<u>Rate M4</u>							
Firm Contracts							
Delivery Charge - Contract Demand							
168	First 8,450 m <sup>3</sup>	cents/m <sup>3</sup>	69.3946	2.1418	71.5364	71.5364	-
169	Next 19,700 m <sup>3</sup>	cents/m <sup>3</sup>	33.0577	1.2950	34.3527	34.3527	-
170	All over 28,150 m <sup>3</sup>	cents/m <sup>3</sup>	28.3360	1.1851	29.5211	29.5211	-
Delivery Charge - Commodity							
171	First Block	cents/m <sup>3</sup>	2.0339	0.0770	2.1109	1.8747	0.2362
172	All remaining use	cents/m <sup>3</sup>	0.8725	0.0177	0.8902	0.6727	0.2175
173	Firm MAV	cents/m <sup>3</sup>	2.2424	(0.0578)	2.1846	2.0888	0.2362
Interruptible Contracts							
174	Monthly Customer Charge	\$	\$755.88	\$20.38	\$776.26	\$776.26	-
175	Delivery Commodity Charge (Avg Price)	cents/m <sup>3</sup>	3.2833	(0.0120)	3.2713	3.1116	0.1597
176	Interruptible MAV	cents/m <sup>3</sup>	3.7971	(0.1708)	3.6263	3.4829	0.1434
177	MAV Gas Supply	cents/m <sup>3</sup>	0.2085	0.0056	0.2141	0.2141	-
178	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	(0.0020)	20.5364	(0.0759)	20.6123

Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
<u>Rate M5</u>							
Firm Contracts							
179	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	41.2157	1.6165	42.8322	42.8322	-
180	Delivery Charge - Commodity	cents/m <sup>3</sup>	3.5497	(0.0617)	3.4880	3.3001	0.1879
Interruptible Contracts							
181	Monthly Customer Charge	\$	\$755.88	\$20.38	\$776.26	\$776.26	-
182	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.2833	(0.0120)	3.2713	3.1116	0.1597
183	Interruptible MAV	cents/m <sup>3</sup>	3.7971	(0.3808)	3.4163	3.3257	0.0906
184	MAV Gas Supply	cents/m <sup>3</sup>	0.2085	0.0056	0.2141	0.2141	-
185	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	(0.0020)	20.5364	(0.0759)	20.6123
<u>Rate M7</u>							
Firm Contracts							
186	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	34.0345	3.1384	37.1729	37.1729	-
187	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.4538	0.0160	0.4698	0.2331	0.2367
Interruptible / Seasonal Contracts							
188	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	2.4514	0.3403	2.7917	2.5550	0.2367
189	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	(0.0020)	20.5364	(0.0759)	20.6123
<u>Rate M9</u>							
190	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	27.2284	0.7405	27.9689	27.9689	-
191	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.3040	0.0137	0.3177	0.1572	0.1605
192	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	(0.0020)	20.5364	(0.0759)	20.6123

Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
	<u>Rate T1</u>						
	Storage						
	Monthly Demand Charges:						
193	Firm Space	\$/GJ/d	0.012	0.000	0.012	0.012	-
	Firm Injection/Withdrawal Right						
194	Utility provides deliverability inventory	\$/GJ/d	1.878	0.048	1.926	1.926	-
195	Customer provides deliverability inventory	\$/GJ/d	1.473	0.045	1.518	1.518	-
196	Firm incremental injection	\$/GJ/d	1.473	0.045	1.518	1.518	-
197	Interruptible withdrawal	\$/GJ/d	1.473	0.045	1.518	1.518	-
	Commodity:						
198	Commodity	\$/GJ	0.012	0.000	0.012	0.012	-
199	Storage Fuel Ratio - CSF	%	0.445%	0.051%	0.496%	-	0.496%
	Transportation						
	Demand						
200	First 28,150 m <sup>3</sup>	cents/m <sup>3</sup> /d	44.5954	(1.8223)	42.7731	42.7731	-
201	Next 112,720 m <sup>3</sup>	cents/m <sup>3</sup> /d	31.6763	(1.1473)	30.5290	30.5290	-
	Commodity						
202	Firm Volumes - Customer Provides	cents/m <sup>3</sup>	0.1400	(0.0040)	0.1360	0.1241	0.0119
203	Interruptible Volumes - Customer Provides	cents/m <sup>3</sup>	2.1870	(0.0424)	2.1446	2.1327	0.0119
204	Monthly Charges	\$	\$2,155.61	\$58.13	\$2,213.74	\$2,213.74	-
205	Transportation Fuel Ratio - CSF	%	0.358%	0.061%	0.419%	-	0.419%
	<u>Rate T2</u>						
	Storage						
	Monthly Demand Charges:						
206	Firm Space	\$/GJ/d	0.012	0.000	0.012	0.012	-
	Firm Injection/Withdrawal Right						
207	Utility provides deliverability inventory	\$/GJ/d	1.878	0.048	1.926	1.926	-
208	Customer provides deliverability inventory	\$/GJ/d	1.473	0.045	1.518	1.518	-
209	Firm incremental injection	\$/GJ/d	1.473	0.045	1.518	1.518	-
210	Interruptible withdrawal	\$/GJ/d	1.473	0.045	1.518	1.518	-
	Commodity:						
211	Commodity	\$/GJ	0.012	0.000	0.012	0.012	-
212	Storage Fuel Ratio - CSF	%	0.445%	0.051%	0.496%	-	0.496%
	Transportation						
	Demand						
213	First 140,870 m <sup>3</sup>	cents/m <sup>3</sup> /d	33.1606	0.0890	33.2496	33.2496	-
214	All Over 140,870 m <sup>3</sup>	cents/m <sup>3</sup> /d	18.4774	0.1256	18.6030	18.6030	-
	Commodity						
215	Firm Volumes - Customer Provides	cents/m <sup>3</sup>	0.0306	(0.0017)	0.0289	0.0185	0.0104
216	Interruptible Volumes - Customer Provides	cents/m <sup>3</sup>	2.7177	0.1170	2.8347	2.8243	0.0104
217	Monthly Charges	\$	\$6,803.81	\$183.47	\$6,987.28	\$6,987.28	-
218	Customer Supplied Fuel - Transportation	%	0.309%	0.055%	0.364%	-	0.364%

Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
Union South Rate Zone

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
	<u>Rate T3</u>						
	Storage						
	Monthly Demand Charges:						
219	Firm Space	\$/GJ/d	0.012	0.000	0.012	0.012	-
	Firm Injection/Withdrawal Right						-
220	Utility provides deliverability inventory	\$/GJ/d	1.878	0.048	1.926	1.926	-
221	Customer provides deliverability inventory	\$/GJ/d	1.473	0.045	1.518	1.518	-
222	Firm incremental injection	\$/GJ/d	1.473	0.045	1.518	1.518	-
223	Interruptible withdrawal	\$/GJ/d	1.473	0.045	1.518	1.518	-
	Commodity:						-
224	Commodity	cents/m <sup>3</sup>	0.012	0.000	0.012	0.012	-
225	Storage Fuel Ratio - CSF	%	0.445%	0.051%	0.496%	-	0.496%
	Transportation						
226	Demand	cents/m <sup>3</sup> /d	20.7133	0.5670	21.2803	21.2803	-
227	Commodity - Customer Provides	cents/m <sup>3</sup>	0.0821	(0.0020)	0.0801	0.0801	-
228	Monthly Charges	\$	\$22,703.73	\$612.21	\$23,315.94	\$23,315.94	-
229	Transportation Fuel Ratio - CSF	%	0.419%	0.062%	0.481%	-	0.481%

Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
Ex-Franchise

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
<u>Rate 331</u>							
230	Monthly Demand Charge - Firm	\$/GJ/d	0.155	0.004	0.159	0.159	-
231	Commodity Charge - Interruptible	\$/GJ	0.006	-	0.006	0.006	-
<u>Rate 332</u>							
232	Monthly Demand Charge	\$/GJ/d	1.321	0.036	1.357	1.357	-
233	Authorized Overrun	\$/GJ	0.052	0.002	0.054	0.054	-
<u>Rate M12</u>							
Monthly Demand Charges							
234	Dawn to Parkway	\$/GJ/d	3.760	0.104	3.864	3.864	-
235	Dawn to Kirkwall	\$/GJ/d	3.190	0.091	3.281	3.281	-
236	Kirkwall to Parkway	\$/GJ/d	0.570	0.013	0.583	0.583	-
237	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	4.648	0.124	4.772	4.772	-
238	F24-T	\$/GJ/d	0.077	0.002	0.079	0.079	-
Commodity Charges:							
239	Easterly	\$/GJ	Note (4)	-	Note (4)	-	Note (4)
240	Westerly	\$/GJ	Note (4)	-	Note (4)	-	Note (4)
Limited Firm/Interruptible							
241	Monthly Demand Charges - Maximum	\$/GJ/d	9.024	0.249	9.273	9.273	-
Authorized Overrun - Shipper Supplied Fuel Transportation Commodity Charges							
242	Dawn to Parkway	\$/GJ	0.124 (4)	0.003	0.127 (4)	0.127	Note (4)
243	Dawn to Kirkwall	\$/GJ	0.105 (4)	0.003	0.108 (4)	0.108	Note (4)
244	Kirkwall to Parkway	\$/GJ	0.019 (4)	0.000	0.019 (4)	0.019	Note (4)
245	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.153 (4)	0.004	0.157 (4)	0.157	Note (4)
<u>Rate M13</u>							
246	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	\$1,047.53	\$1,047.53	-
247	Transmission Commodity Charge to Dawn	\$/GJ	0.038	0.001	0.039	0.039	-
248	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.009	0.002	0.011	-	0.011
249	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (5)	-	Note (5)	-	Note (5)
250	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.124	0.004	0.128	0.117	0.011
251	Authorized Overrun - Shipper supplied fuel	\$/GJ	0.115 (5)	0.002	0.117 (5)	0.117	Note (5)

Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
Ex-Franchise

Line No.	Particulars	Units	Current Rates (1) (a)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2) (b) = (c - a)	Proposed Rates (3) (c)	Delivery (d)	Gas Cost (e)
<u>Rate M16</u>							
252	Monthly Fixed Charge	\$	\$1,666.51	\$44.94	\$1,711.45	\$1,711.45	-
Monthly Demand Charges:							
253	East of Dawn	\$/GJ/d	0.842	0.023	0.865	0.865	-
254	West of Dawn	\$/GJ/d	2.326	0.058	2.384	2.224	0.160
255	Transmission Commodity Charge to Dawn	\$/GJ	0.038	0.001	0.039	0.039	-
Transportation Fuel Charges to Dawn:							
256	East of Dawn - Utility Supplied Fuel	\$/GJ	0.009	0.002	0.011	-	0.011
257	West of Dawn - Utility Supplied Fuel	\$/GJ	0.009	0.002	0.011	-	0.011
258	East of Dawn - Shipper supplied fuel	\$/GJ	Note (5)	-	Note (5)	-	Note (5)
259	West of Dawn - Shipper supplied fuel	\$/GJ	Note (5)	-	Note (5)	-	Note (5)
Transportation Fuel Charges to Pools:							
260	East of Dawn - Utility Supplied Fuel	\$/GJ	0.011	0.002	0.013	-	0.013
261	West of Dawn - Utility Supplied Fuel	\$/GJ	0.026	0.002	0.028	-	0.028
262	East of Dawn - Shipper supplied fuel	\$/GJ	Note (5)	-	Note (5)	-	Note (5)
263	West of Dawn - Shipper supplied fuel	\$/GJ	Note (5)	-	Note (5)	-	Note (5)
Authorized Overrun							
Transportation Fuel Charges to Dawn:							
264	East of Dawn - Utility Supplied Fuel	\$/GJ	0.075	0.004	0.079	0.067	0.011
265	West of Dawn - Utility Supplied Fuel	\$/GJ	0.124	0.004	0.128	0.117	0.011
266	East of Dawn - Shipper supplied fuel	%	0.066 (5)	0.001	0.067 (5)	0.067	Note (5)
267	West of Dawn - Shipper supplied fuel	%	0.114 (5)	0.003	0.117 (5)	0.117	Note (5)
Transportation Fuel Charges to Pools:							
268	East of Dawn - Utility Supplied Fuel	\$/GJ	0.038	0.003	0.041	0.028	0.013
269	West of Dawn - Utility Supplied Fuel	\$/GJ	0.102	0.004	0.106	0.078	0.028
270	East of Dawn - Shipper supplied fuel	%	0.028 (5)	-	0.028 (5)	0.028	Note (5)
271	West of Dawn - Shipper supplied fuel	%	0.076 (5)	0.002	0.078 (5)	0.078	Note (5)
<u>Rate M17</u>							
272	Monthly Fixed Charge	\$	\$2,135.35	\$ 57.58	\$ 2,192.93	\$ 2,192.93	-
Firm Transportation							
Monthly Demand Charges							
273	Dawn to Delivery Area	\$/GJ/d	4.734	0.128	4.862	4.862	-
274	Kirkwall to Delivery Area or Dawn	\$/GJ/d	2.904	0.078	2.982	2.982	-
275	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	2.904	0.078	2.982	2.982	-
Commodity Charges							
276	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (5)	-	Note (5)	-	Note (5)
277	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (5)	-	Note (5)	-	Note (5)
278	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (5)	-	Note (5)	-	Note (5)
279	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (5)	-	Note (5)	-	Note (5)
280	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (5)	-	Note (5)	-	Note (5)
281	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (5)	-	Note (5)	-	Note (5)
Authorized Overrun							
Transmission Commodity Charges							
282	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.156 (5)	0.004	0.160 (5)	0.160	Note (5)
283	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.156 (5)	0.004	0.160 (5)	0.160	Note (5)
284	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.095 (5)	0.003	0.098 (5)	0.098	Note (5)
285	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.095 (5)	0.003	0.098 (5)	0.098	Note (5)
286	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.095 (5)	0.003	0.098 (5)	0.098	Note (5)
287	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.095 (5)	0.003	0.098 (5)	0.098	Note (5)



Summary of Proposed Rate Change by Rate Class - Phase 1 Decision (Continued)  
Ex-Franchise

Line No.	Particulars	Units	Current Rates (1)	Phase 1 Decision		Proposed Unit Rate Components	
				Rate Change (2)	Proposed Rates (3)	Delivery	Gas Cost
			(a)	(b) = (c - a)	(c)	(d)	(e)
<u>Rate C1</u>							
288	Monthly Demand Charges						
289	Dawn to Parkway	\$/GJ/d	3.760	0.104	3.864	3.864	-
290	Dawn to Kirkwall	\$/GJ/d	3.190	0.091	3.281	3.281	-
291	Kirkwall to Parkway	\$/GJ/d	0.570	0.013	0.583	0.583	-
292	Parkway to Dawn	\$/GJ/d	0.888	0.020	0.908	0.908	-
293	Parkway to Kirkwall	\$/GJ/d	0.888	0.020	0.908	0.908	-
294	Kirkwall to Dawn	\$/GJ/d	1.567	0.035	1.602	1.602	-
295	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.326	0.058	2.384	2.224	0.160
296	Dawn to Dawn-Vector	\$/GJ/d	0.032	0.001	0.033	0.033	-
297	Dawn to Dawn-TCPL	\$/GJ/d	0.152	0.004	0.156	0.156	-
298	Commodity Charges	\$/GJ	Note (5)	Note (5)	Note (5)	Note (5)	Note (5)
Authorized Overrun							
Transmission Commodity Charges							
299	Dawn to Parkway	\$/GJ	0.124 (5)	0.003	0.127 (5)	0.127	Note (5)
300	Dawn to Kirkwall	\$/GJ	0.105 (5)	0.003	0.108 (5)	0.108	Note (5)
301	Kirkwall to Parkway	\$/GJ	0.019 (5)	-	0.019 (5)	0.019	Note (5)
302	Kirkwall to Dawn	\$/GJ	0.052 (5)	0.001	0.053 (5)	0.053	Note (5)
303	Parkway to Kirkwall / Dawn	\$/GJ	0.124 (5)	0.003	0.127 (5)	0.127	Note (5)
304	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.076 (5)	0.002	0.078 (5)	0.078	Note (5)
305	Dawn to Dawn-Vector	\$/GJ	0.001 (5)	-	0.001 (5)	0.001	Note (5)
306	Dawn to Dawn-TCPL	\$/GJ	0.005 (5)	-	0.005 (5)	0.005	Note (5)

Notes:

- (1) EB-2022-0133 Application, June 30, 2022, Exhibit D, Tab 1, Appendix A for the EGD rate zone; and Exhibit D, Tab 2, Appendix A for the Union rate zone.
- (2) Proposed rate change for Phase 1 Decision, as per Appendix A, column (b).
- (3) Proposed rates based on April 2022 QRAM prior to April 2024 QRAM Update. Total 2024 proposed rates are provided at Appendix A, column (e).
- (4) Monthly fuel rates and fuel and commodity ratios per Rate M12 Schedule B.
- (5) Plus shipper supplied fuel per rate schedule.

Calculation of Supplemental Service Charges

Line No.	Particulars	cents/m <sup>3</sup>	
			(a)
<u>Gas Supply Administration Charge</u>			
Union Rate Zone			
1	EB-2022-0133 Gas Supply Admin Charge (1)	0.2085	
2	Forecast Sales Volumes (10 <sup>3</sup> m <sup>3</sup> ) (2)	5,000,631	
3	EB-2022-0133 Gas Supply Administration Costs at 2024 Forecast	10,426	
4	Deficiency Escalation (%) (3)	2.70%	
5	2024 Gas Supply Admin Costs	10,708	
6	Gas Supply Admin Charge Unit Rate (line 5 / line 2 x 100)	0.2141	0.2141
<u>Semi-Unbundled Transportation Fuel Ratios</u>			
Rate 125 Transportation Fuel Ratio			
7	EB-2022-0133 Transportation Fuel Ratio	0.900%	
8	2024 UFG Change (4)	0.198%	
9	2024 Rate 125 Transportation Fuel Ratio	1.098%	1.098%
Rate T1 Transportation Fuel Ratio			
10	EB-2022-0133 Transportation Fuel Ratio	0.358%	
11	2024 UFG Change (4)	0.030%	
12	2024 CSF and Own Use Change (5)	0.031%	
13	2024 Rate T1 Transportation Fuel Ratio	0.419%	0.419%
Rate T2 Transportation Fuel Ratio			
14	EB-2022-0133 Transportation Fuel Ratio	0.309%	
15	2024 UFG Change (4)	0.045%	
16	2024 CSF and Own Use Change (5)	0.009%	
17	2024 Rate T2 Transportation Fuel Ratio	0.364%	0.364%
Rate T3 Transportation Fuel Ratio			
18	EB-2022-0133 Transportation Fuel Ratio	0.419%	
19	2024 UFG Change (4)	0.045%	
20	2024 CSF and Own Use Change (5)	0.017%	
21	2024 Rate T3 Transportation Fuel Ratio	0.481%	0.481%
Rate 315 and Rate 316 Storage Fuel Ratio			
22	EB-2022-0133 Fuel Ratio	0.350%	
23	2024 CSF Change (5)	(0.002%)	
24	2024 Rate 315 and Rate 316 Storage Fuel Ratio	0.348%	0.348%
T1, T2 and T3 Storage Fuel Ratio			
25	EB-2022-0133 Transportation Fuel Ratio	0.445%	
26	2024 UFG Change (4)	0.052%	
27	2024 CSF Change (5)	(0.001%)	
28	2024 T1, T2 and T3 Storage Fuel Ratio	0.496%	0.496%

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m <sup>3</sup>	
		(a)	
<u>Minimum Bill Charges</u>			
Variable Rate for EGD Minimum Bill Charges			
29	UFG Volume 103m <sup>3</sup>	161,685	
30	April 1, 2024 Weighted Average Reference Price (\$/10 <sup>3</sup> m <sup>3</sup> )	\$ 128.198	
31	2024 UFG Costs (\$000s)	\$ 20,728	
32	2024 Delivery Volumes 10 <sup>3</sup> m <sup>3</sup>	11,868,877	
33	Distribution Loss Unit Rate cents/m <sup>3</sup> (line 31 / line 32 x 100)	0.1746	
Rate 110 Minimum Bill Charge			
34	Delivery Commodity Charge (Tier 1)	0.9186	
35	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	4.7160	
36	Less: Distribution Loss Unit Rate (line 33)	(0.1746)	
37	Rate 110 Minimum Bill Charge	5.4600	5.4600
Rate 115 Minimum Bill Charge			
38	Delivery Commodity Charge (Tier 1)	0.4573	
39	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	4.5247	
40	Less: Distribution Loss Unit Rate (line 33)	(0.1746)	
41	Rate 115 Minimum Bill Charge	4.8073	4.8073
Rate 135 Minimum Bill Charge			
42	Delivery Commodity Charge (Average Tier 1)	7.2340	
43	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	4.4146	
44	Less: Distribution Loss Unit Rate (line 33)	(0.1746)	
45	Rate 135 Minimum Bill Charge	11.4740	11.4740
Rate 145 Minimum Bill Charge			
46	Delivery Commodity Charge (Tier 1)	2.2764	
47	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.0862	
48	Less: Distribution Loss Unit Rate (line 33)	(0.1746)	
49	Rate 145 Minimum Bill Charge	7.1879	7.1879
Rate 170 Minimum Bill Charge			
50	Delivery Commodity Charge (Tier 1)	0.3089	
51	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	4.7079	
52	Less: Distribution Loss Unit Rate (line 33)	(0.1746)	
53	Rate 170 Minimum Bill Charge	4.8422	4.8422
Rate 200 Minimum Bill Charge			
54	Delivery Commodity Charge	1.2318	
55	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.7760	
56	Less: Distribution Loss Unit Rate (line 33)	(0.1746)	
57	Rate 200 Minimum Bill Charge	6.8332	6.8332

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m <sup>3</sup>	
			(a)
<u>Minimum Bill Charges (Continued)</u>			
	Rate M4 Firm Minimum Annual Delivery Commodity Charge		
58	Delivery Commodity Charge (Tier 1)	1.9705	
59	Gas Supply Admin Charge (line 6)	0.2141	
60	Minimum Annual Delivery Commodity Charge	<u>2.1846</u>	<u>2.1846</u>
	M4/M5 Interruptible Minimum Annual Delivery Commodity Charge		
61	Rate M5 Interruptible Delivery Commodity Charge (average)	3.2022	
62	Gas Supply Admin Charge (line 6)	0.2141	
63	Minimum Annual Delivery Commodity Charge	<u>3.4163</u>	<u>3.4163</u>
<u>Maximum Charges</u>			
	Rate 25 Interruptible		
64	Average Rate 10 Delivery Charge	6.7992	
65	Percent of Average Rate 10 Delivery Charge	90%	
66	Rate 25 Maximum Interruptible Delivery Commodity Charge (line 64 x line 65)	<u>6.1193</u>	<u>6.1193</u>
	Rate M7 Interruptible		
67	Firm Demand Commoditized at 22.86%	5.3180	
68	Firm Delivery Commodity Charge	0.3558	
69	Rate M7 Maximum Interruptible Charge	<u>5.6738</u>	<u>5.6738</u>
	Rate M7 Seasonal		
70	Current Approved Maximum	6.9897	
71	Rate M7 Interruptible/Seasonal Average Rate Change	0.3395	
72	Rate M7 Maximum Seasonal Charge	<u>7.3292</u>	<u>7.3292</u>
	Rate T1 Interruptible		
73	Equal to Rate M7 Maximum Interruptible Charge (line 69)	5.6738	
74	Rate T1 Maximum Interruptible Charge	<u>5.6738</u>	<u>5.6738</u>
	Rate T2 Interruptible		
75	Equal to Rate M7 Maximum Interruptible Charge (line 69)	5.6738	
76	Rate T2 Maximum Interruptible Charge	<u>5.6738</u>	<u>5.6738</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m <sup>3</sup>	
		(a)	
<u>Authorized Overrun Charges</u>			
	Rate 125 Authorized Overrun Charge		
77	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	0.3787	
78	Rate 125 Authorized Overrun Charge	<u>0.3787</u>	<u>0.3787</u>
	Rate 135 - Seasonal Overrun Charges		
	December and March		
	Winter Delivery Commodity Charge (Tier 1) +		
79	Gas Supply Western Transportation Charge x 2	29.1392	<u>29.1392</u>
	January and February		
	Winter Delivery Commodity Charge (Tier 1) +		
80	Gas Supply Western Transportation Charge x 5	72.8480	<u>72.8480</u>
	R20/100 Authorized Storage Overrun		
81	Storage Demand Charge - Commoditized at 100% Load Factor (7)	0.597	
82	Storage Commodity Charge	0.231	
83	R20/100 Authorized Storage Overrun Charge (\$/GJ)	<u>0.828</u>	<u>0.828</u>
	Rate M4 Firm Authorized Overrun Charge		
84	Firm Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	2.3632	
85	Firm Delivery Commodity Charge (Tier 1)	1.9705	
86	Rate M4 Authorized Overrun Charge	<u>4.3337</u>	<u>4.3337</u>
	Rate M9 Authorized Overrun Charge		
87	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	0.9195	
88	Delivery Commodity Charge	0.2566	
89	Rate M9 Authorized Overrun Charge	<u>1.1761</u>	<u>1.1761</u>
	Rate T1/T2/T3 Authorized Injection/Withdrawal Storage Overrun Charge		
90	Injection/Withdrawal Demand Charge, Commoditized at 100% Load Factor (7)	0.058	
91	Storage Commodity Charge	0.012	
92	Rate T1/T2/T3 Authorized Injection/Withdrawal Overrun Charge (\$/GJ)	<u>0.070</u>	<u>0.070</u>
	Rate T1 Firm Authorized Transportation Overrun Charge		
93	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.4062	
94	Transportation Commodity Charge	0.1643	
95	Rate T1 Firm Authorized Transportation Overrun Charge	<u>1.5705</u>	<u>1.5705</u>
	Rate T2 Firm Authorized Transportation Overrun Charge		
96	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.0931	
97	Transportation Commodity Charge	0.0403	
98	Rate T2 Firm Authorized Transportation Overrun Charge	<u>1.1334</u>	<u>1.1334</u>
	Rate T3 Firm Authorized Transportation Overrun Charge		
99	Transportation Demand Charge - Commoditized at 100% Load Factor (7)	0.6996	
100	Transportation Commodity Charge	0.1173	
101	Rate T3 Firm Authorized Transportation Overrun Charge	<u>0.8169</u>	<u>0.8169</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup> (a)
<u>Unauthorized Ovrerrun Charges</u>			
102	Rate 25 - 150% of Maximum Interruptible Delivery Commodity Charge (line 66 x 150%)		<u>9.1789</u>
Rates M4, M5, M7 Unauthorized Delivery Ovrerrun			
103	Rate M1 Delivery Charge (Tier 1) + Storage Charge	6.7353	<u>6.7353</u>
Rates T1, T2 Unauthorized Injections/Withdrawals			
104	Rate M1 Delivery Charge (Tier 1) + Storage Charge	6.7353	
105	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	39.08	
106	Rates T1, T2 Unauthorized Injections/Withdrawals (\$/GJ) (line104 / line 105 x 10)	<u>1.723</u>	<u>1.723</u>
Rate T3 Unauthorized Injections/Withdrawals			
107	Historical Rate (cents/m <sup>3</sup> )	36.0000	
108	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	39.08	
109	Rate T3 Unauthorized Injections/Withdrawals (\$/GJ) (line 107 / line 108 x 10)	<u>9.212</u>	<u>9.212</u>
Unauthorized Ovrerrun Non-Compliance			
110	Historical Rate (\$/GJ)	60.000	
111	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	39.08	
112	Unauthorized Ovrerrun Non-Compliance (cents/m <sup>3</sup> ) (line 110 x line 111 / 10)	<u>234.4800</u>	<u>234.4800</u>
<u>Rate T1, Rate T2 &amp; Rate T3 Annual Firm Injection/Withdrawal Right</u>			
113	Customer provides deliverability Inventory Rate	1.518	
Inventory Carrying Costs			
114	Space	75,177,124	
115	Inventory Percentage	20%	
116	Inventory (line 114 x line 115)	<u>15,035,425</u>	
117	Dawn Price as per EB-2024-0093 at the Harmonized Reference Price	3.280	
118	ICC %	8.17%	
119	Inventory Carrying Costs (line 116 x line 117 x line 118 / 1000)	<u>4,029</u>	
120	Deliverability Demand Allocation Units	1,332,764	
121	Line 119 / line 120 x 1000 / 12	0.252	
122	Utility provides deliverability Inventory as per EB-2024-0093 (line 113 + line 121)	<u>1.770</u>	<u>1.770</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m <sup>3</sup> (a)	cents/m <sup>3</sup> (b)
<u>Commissioning and Decommissioning Charges</u>			
<u>Rate 20 - at 50% Load Factor</u>		Union North West	Union North East
123	Delivery Commissioning and Decommissioning Charge		
	Delivery Demand Charge (Tier 1) - Commoditized at 50% Load Factor	2.3107	2.3107
124	Delivery Commodity Charge (Tier 1)	0.7216	0.7216
125	Delivery Commissioning and Decommissioning Charge	<u>3.0323</u>	<u>3.0323</u>
Gas Supply Commissioning and Decommissioning Charge			
126	Gas Supply Demand Charge - Commoditized at 50% Load Factor	2.1832	2.5579
127	Gas Supply Transportation Charge	1.8946	1.3942
128	Gas Supply Transportation - Gas Cost Adjustment	0.3778	(0.0819)
129	Line 127 + Line 128 x (4/5)	1.8179	1.0498
130	Gas Supply Commissioning and Decommissioning Charge (Line 126 + Line 129)	<u>4.0011</u>	<u>3.6078</u>
131	Total Rate 20 Commissioning and Decommissioning Charge (Line 125 + Line 130)	<u>7.0335</u>	<u>6.6401</u>
<u>Rate 100 - at 70% Load Factor</u>			
Delivery Commissioning and Decommissioning Charge			
132	Delivery Demand Charge - Commoditized at 70% Load Factor	0.9336	0.9336
133	Delivery Commodity Charge	0.2853	0.2853
134	Delivery Commissioning and Decommissioning Charge	<u>1.2189</u>	<u>1.2189</u>
Gas Supply Commissioning and Decommissioning Charge			
135	Gas Supply Demand Charge - Commoditized at 70% Load Factor	2.5700	4.0771
136	Gas Supply Transportation Charge	3.0634	4.9586
137	Line 135 + Line 136 x (3/7)	2.4143	3.8724
138	Gas Supply Commissioning and Decommissioning Charge (line 135 + line 137)	<u>4.9843</u>	<u>7.9495</u>
139	Total Rate 100 Commissioning and Decommissioning Charge (Line 134 + Line 138)	<u>6.2032</u>	<u>9.1685</u>
<u>Rate M7 - at 32.66% Load Factor</u>			
140	Delivery Demand Charge - Commoditized at 32.66% Load Factor	3.7223	
141	Delivery Commodity Charge	0.3558	
142	Rate M7 Delivery Commissioning and Decommissioning Charge	<u>4.0781</u>	<u>4.0781</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m <sup>3</sup>
			(a)
<u>Union Rate Zones IFT and EFT Charges (\$/GJ)</u>			
			<u>\$/GJ</u>
	From: South BT To: South BT / T1 / T2 / T3; or		(a)
	From: North West BT To: North West BT; or		
	From: North East BT To: South BT / T1 / T2 / T3 / North East BT / North West BT; or		
	From: South BT To: North East BT or North West BT; or		
	From: South BT To: Ex-Franchise; or		
	From: North East BT To: Ex-Franchise		
143	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
144	Weighted Average Reference Price (\$/GJ) (6)	5.309	
145	Storage Withdrawal Charge (line 143 x line 144)	0.026	<u>0.026</u>
From: North West BT To: South BT / T1 / T2 / T3 / North East BT			
146	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
147	Weighted Average Reference Price (\$/GJ) (6)	5.309	
148	Storage Withdrawal Charge (line 146 x line 147)	0.026	
149	Empress-Union Parkway Belt 100% LF Toll	1.030	
150	Total (line 148 + line 149)	1.056	<u>1.056</u>
From: North West BT To: Ex-Franchise			
151	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
152	Weighted Average Reference Price (\$/GJ) (6)	5.309	
153	Storage Withdrawal Charge (line 151 x line 152)	0.026	
154	Rate M12 Parkway to Dawn Fuel Ratio (7)	0.300%	
155	Weighted Average Reference Price (\$/GJ) (6)	5.309	
156	Parkway to Dawn Commodity (line 154 x line 155)	0.016	
157	Empress to Union Parkway Belt - Commoditized at 100% Load Factor (7)	1.030	
158	Total (line 153 + line 156 + line 157)	1.072	<u>1.072</u>
<u>Failure to Deliver</u>			
159	Rate M1 Delivery Commodity Charge (Tier 1) and Storage Rate	6.7353	
160	Rate M1 Facility Carbon Charge	0.0143	
161	Failure to Deliver Adjustment	5.1708	
162	Failure to Deliver Charge (cents/m <sup>3</sup> )	11.9204	
163	Heat Value Conversion (GJ/10 <sup>3</sup> m <sup>3</sup> )	39.08	
164	Failure to Deliver Charge (\$/GJ) (line 162 / line 163 x 10)	3.050	<u>3.050</u>
<u>Parkway Delivery Commitment Incentive ("PDCI") (12)</u>			
165	Rate M12 Dawn to Parkway Demand Charge - Commoditized at 100% Load Factor (7)	0.127	
166	Rate M12 Average Dawn to Parkway (TCPL / EGT) Fuel Rate	0.035	
167	Rate M12 Dawn to Parkway Facility Carbon Charge	0.004	
168	Total (line 165 + line 166+ line 167) x (-1)	(0.166)	<u>(0.166)</u>

Notes:

- (1) EB-2022-0133, Exhibit D, Tab 2, Schedule 8, p.2, line 6.
- (2) Total Union rate zone sales service volumes as provided at Working Papers, Schedule 19, column (a).
- (3) Working Papers, Schedule 17, line 22.
- (4) UFG increase of 22% as per Working Papers, Schedule 23, p.4.
- (5) Compressor fuel decrease of -1% as per Working Papers, Schedule 23, p.5, plus inclusion of own use gas as per Working Papers, Schedule 23, p.3. for Rate T1, T2 and Rate T3 transportation fuel ratios.
- (6) Weighted average reference price of \$5.309/GJ based on April 2022 QRAM as per Exhibit 4, Tab 2, Schedule 2, Attachment 3.
- (7) Commoditized demand rate at 100% load factor is equal to the respective demand rate multiplied by 12 and divided by 365.
- (8) Annual average of Parkway-Dawn M12-X Westerly Fuel Rate.
- (9) EB-2022-0133, Exhibit D, Tab 2, Rate Order, Appendix B, Rate M12 Rate Schedule C, p. 1, average of Dawn to Parkway (TCPL / EGT) monthly fuel ratio at Oct. 1,



DSM Budget Allocation by Rate Class

Line No.	Particulars (\$000s)	2023	2024	Change	Change
		DSM Budget (1) (\$000s) (a)	DSM Budget (2) (\$000s) (b)	(\$000s) (c) = (b - a)	(%) (d) = (c / a)
<u>EGD Rate Zone</u>					
1	Rate 1	45,112	68,940	23,829	52.8%
2	Rate 6	23,823	31,444	7,621	32.0%
3	Rate 100	-	272	272	100.0%
4	Rate 110	2,531	2,396	(135)	(5.3%)
5	Rate 115	1,450	1,046	(404)	(27.9%)
6	Rate 125	166	175	8	4.9%
7	Rate 135	287	980	693	241.6%
8	Rate 145	1,178	319	(858)	(72.9%)
9	Rate 170	2,362	367	(1,995)	(84.5%)
10	Rate 200	40	42	2	4.9%
11	Rate 300	1	-	(1)	(100.0%)
12	Total EGD Rate Zone	76,949	105,982	29,032	37.7%
<u>Union North Rate Zone</u>					
13	Rate 01	6,030	12,031	6,001	99.5%
14	Rate 10	3,264	1,654	(1,610)	(49.3%)
15	Rate 20	1,852	1,314	(538)	(29.0%)
16	Rate 25	75	79	4	4.9%
17	Rate 100	1,184	905	(279)	(23.5%)
18	Total Union North Rate Zone	12,405	15,984	3,579	28.8%
<u>Union South Rate Zone</u>					
19	Rate M1	27,346	39,317	11,971	43.8%
20	Rate M2	11,257	7,055	(4,202)	(37.3%)
21	Rate M4	5,025	5,522	497	9.9%
22	Rate M5	524	402	(122)	(23.3%)
23	Rate M7	2,214	4,188	1,974	89.2%
24	Rate M9	17	18	1	4.9%
25	Rate T1	1,634	965	(669)	(40.9%)
26	Rate T2	4,783	3,538	(1,245)	(26.0%)
27	Rate T3	106	112	5	4.9%
28	Total Union South Rate Zone	52,905	61,116	8,211	15.5%
29	Total	142,260	183,082	40,822	28.7%

Notes:

- (1) The 2023 DSM Budget included in 2023 Rates (EB-2022-0133).
- (2) Exhibit 7, Tab 2, Schedule 1, Attachment 12, pp.11-13, lines 21 and 23, updated March 8, 2023. This budget has since been updated for the OEB-approved annual budget escalation methodology whereby the full 2023 budget approved as part of the DSM Framework proceeding (EB-2021-0002) is increased annually by inflation plus an additional 3% for all program related costs.

Derivation of 2024 DSM Unit Rates  
EGD Rate Zone

Line No.	Particulars	2024 Forecast Usage (1) (10 <sup>3</sup> m <sup>3</sup> ) (a)	2024 DSM Budget (2) (\$000s) (b)	2024 DSM Rate (cents/m <sup>3</sup> ) (c)
<u>Rate 1</u>				
1	Monthly Customer Charge	25,957,058	58,465	\$ 2.25
2	Delivery Charge - Commodity	5,011,588	10,475	0.2090
3	Total Rate 1	<u>5,011,588</u>	<u>68,940</u>	<u>1.3756</u>
<u>Rate 6</u>				
4	Delivery Charge - Commodity	4,799,240	31,444	0.6552
5	Total Rate 6	<u>4,799,240</u>	<u>31,444</u>	<u>0.6552</u>
<u>Rate 100</u>				
6	Delivery Charge - Commodity	27,429	272	0.9932
7	Total Rate 100	<u>27,429</u>	<u>272</u>	<u>0.9932</u>
<u>Rate 110</u>				
8	Delivery Charge - Commodity	1,068,281	2,396	0.2243
9	Total Rate 110	<u>1,068,281</u>	<u>2,396</u>	<u>0.2243</u>
<u>Rate 115</u>				
10	Delivery Charge - Commodity	381,873	1,046	0.2740
11	Total Rate 115	<u>381,873</u>	<u>1,046</u>	<u>0.2740</u>
<u>Rate 125</u>				
12	Delivery Charge - Contract Demand	111,124	175	0.1572
13	Total Rate 125	<u>111,124</u>	<u>175</u>	<u>0.1572</u>
<u>Rate 135</u>				
14	Delivery Charge - Commodity	52,646	980	1.8608
15	Total Rate 135	<u>52,646</u>	<u>980</u>	<u>1.8608</u>
<u>Rate 145</u>				
16	Delivery Charge - Commodity	15,714	319	2.0324
17	Total Rate 145	<u>15,714</u>	<u>319</u>	<u>2.0324</u>
<u>Rate 170</u>				
18	Delivery Charge - Commodity	323,254	367	0.1136
19	Total Rate 170	<u>323,254</u>	<u>367</u>	<u>0.1136</u>
<u>Rate 200</u>				
20	Delivery Charge - Commodity	188,852	42	0.0224
21	Total Rate 200	<u>188,852</u>	<u>42</u>	<u>0.0224</u>
22	Total EGD Rate Zone		<u>105,982</u>	

Derivation of 2024 DSM Unit Rates (Continued)  
Union North Rate Zone

Line No.	Particulars	2024 Forecast Usage (1) (10 <sup>3</sup> m <sup>3</sup> ) (a)	2024 DSM Budget (2) (\$000s) (b)	2024 DSM Rate (cents/m <sup>3</sup> ) (c)
<u>Rate 01</u>				
23	Monthly Customer Charge	4,435,128	9,990	\$ 2.25
24	Delivery Charge - Commodity	976,880	2,042	0.2090
25	Total Rate 01	<u>976,880</u>	<u>12,031</u>	<u>1.2316</u>
<u>Rate 10</u>				
Delivery Charge - Commodity				
26	First 1,000 m <sup>3</sup>	21,879	148	0.6783
27	Next 9,000 m <sup>3</sup>	127,370	705	0.5534
28	Next 20,000 m <sup>3</sup>	86,147	414	0.4811
29	Next 70,000 m <sup>3</sup>	61,526	268	0.4356
30	Over 100,000 m <sup>3</sup>	44,742	118	0.2635
31	Total Rate 10	<u>341,664</u>	<u>1,654</u>	<u>0.4840</u>
<u>Rate 20</u>				
Delivery Charge - Contract Demand				
32	First 70,000 m <sup>3</sup>	25,506	338	1.3257
33	All over 70,000 m <sup>3</sup>	66,226	516	0.7796
Delivery Charge - Commodity				
34	First 70,000 m <sup>3</sup>	356,594	207	0.0582
35	All over 70,000 m <sup>3</sup>	590,622	253	0.0428
36	Total Rate 20	<u>947,217</u>	<u>1,314</u>	<u>0.1388</u>
<u>Rate 25</u>				
37	Delivery Charge - Commodity	139,035	79	0.0568
38	Total Rate 25	<u>139,035</u>	<u>79</u>	<u>0.0568</u>
<u>Rate 100</u>				
39	Delivery Charge - Contract Demand	42,050	679	1.6150
40	Delivery Charge - Commodity	1,104,478	226	0.0205
41	Total Rate 100	<u>42,050</u>	<u>905</u>	<u>2.1533</u>
42	Total Union North Rate Zone		<u>15,984</u>	

Derivation of 2024 DSM Unit Rates (Continued)  
Union South Rate Zone

Line No.	Particulars	2024 Forecast Usage (1) (10 <sup>3</sup> m <sup>3</sup> ) (a)	2024 DSM Budget (2) (\$000s) (b)	2024 DSM Rate (cents/m <sup>3</sup> ) (c)
<u>Rate M1</u>				
43	Monthly Customer Charge	14,450,119	32,547	\$ 2.25
44	Delivery Charge - Commodity	3,238,864	6,770	0.2090
45	Total Rate M1	<u>3,238,864</u>	<u>39,317</u>	<u>1.2139</u>
<u>Rate M2</u>				
Delivery Charge - Commodity				
46	First 1,000 m <sup>3</sup>	89,658	511	0.5701
47	Next 6,000 m <sup>3</sup>	391,301	2,191	0.5599
48	Next 13,000 m <sup>3</sup>	373,386	1,961	0.5253
49	All over 20,000 m <sup>3</sup>	488,969	2,391	0.4891
50	Total Rate M2	<u>1,343,314</u>	<u>7,055</u>	<u>0.5252</u>
<u>Rate M4</u>				
Delivery Charge - Contract Demand				
51	First 8,450 m <sup>3</sup>	20,879	2,106	10.0854
52	Next 19,700 m <sup>3</sup>	20,175	969	4.8044
53	All over 28,150 m <sup>3</sup>	5,781	238	4.1182
Delivery Charge - Commodity				
54	First Block	651,264	2,209	0.3392
55	All remaining use	-	-	-
56	Total Rate M4	<u>46,836</u>	<u>5,522</u>	<u>11.7899</u>
<u>Rate M5</u>				
Firm Contracts				
57	Delivery Charge - Contract Demand	432	41	9.5253
58	Delivery Charge - Commodity	5,260	30	0.5781
Interruptible Contracts				
59	Delivery Charge - Commodity (average)	61,857	331	0.5345
60	Total Rate M5	<u>67,117</u>	<u>402</u>	<u>0.5992</u>
<u>Rate M7</u>				
Firm Contracts				
61	Delivery Charge - Contract Demand	71,858	3,677	5.1170
62	Delivery Charge - Commodity	736,086	219	0.0297
Interruptible / Seasonal Contracts				
63	Delivery Charge - Commodity (average)	83,466	293	0.3505
64	Total Rate M7	<u>819,553</u>	<u>4,188</u>	<u>0.5111</u>
<u>Rate M9</u>				
65	Delivery Charge - Contract Demand	6,040	18	0.2934
66	Total Rate M9	<u>6,040</u>	<u>18</u>	<u>0.2934</u>
<u>Rate T1</u>				
Firm Contracts				
Transportation Contract Demand				
67	First 28,150 m <sup>3</sup>	14,363	556	3.8682
68	Next 112,720 m <sup>3</sup>	12,177	336	2.7609
Transportation Commodity				
Interruptible Contracts				
69	Transportation Commodity	37,886	73	0.1937
70	Total Rate T1	<u>37,886</u>	<u>965</u>	<u>2.5476</u>
<u>Rate T2</u>				
Firm Contracts				
Transportation Contract Demand				
71	First 140,870 m <sup>3</sup>	60,334	1,052	1.7438
72	All Over 140,870 m <sup>3</sup>	248,380	2,423	0.9757
Transportation Commodity				
Interruptible Contracts				
73	Transportation Commodity	41,939	62	0.1482
74	Total Rate T2	<u>41,939</u>	<u>3,538</u>	<u>8.4352</u>
<u>Rate T3</u>				
Firm Contracts				
75	Transportation Contract Demand	28,200	112	0.3954
76	Total Rate T3	<u>28,200</u>	<u>112</u>	<u>0.3954</u>
77	Total Union South Rate Zone		<u>61,116</u>	

Notes:

- (1) Working Papers, Schedule 19, column (b).
- (2) P.1, column (b).

Revenue Proof of 2024 DSM Uniform Residential Unit Rates

Line No.	Particulars	Billing Units	2024 Forecast Usage			Proposed Unit Rates (cents/m <sup>3</sup> ) (d)	Residential		Non-Residential		Total	
			Total (1)	Residential	Non-Residential		DSM Budget (\$000s) (e)	Revenue (\$000s) (f) = (b*d)/100	DSM Budget (\$000s) (g)	Revenue (\$000s) (h) = (c*d)/100	DSM Budget (2) (\$000s) (i)	Revenue (\$000s) (j) = (f+h)
			(a)	(b)	(c)							
<u>Rate 1 - EGD Rate Zone</u>												
1	Monthly Customer Charge	bills	25,957,058	25,957,058	-	\$2.25		58,465		-		58,465
	Delivery Commodity Charge											
2	First 30 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	712,505	712,505	-	0.2090		1,489		-		1,489
3	Next 55 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,022,924	1,022,924	-	0.2090		2,138		-		2,138
4	Next 85 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,109,756	1,109,756	-	0.2090		2,320		-		2,320
5	Over 170 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	2,166,403	2,166,403	-	0.2090		4,528		-		4,528
6	Delivery Commodity Charge		5,011,588	5,011,588	-			10,475		-		10,475
7	Total Rate 1							68,940		-		68,940
<u>Rate 01 - Union North Rate Zone</u>												
8	Monthly Customer Charge	bills	4,435,128	4,083,428	351,700	\$2.25		9,197		792		9,990
	Delivery Commodity Charge											
9	First 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	299,290	275,149	24,142	0.2090		575		50		626
10	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	342,667	305,391	37,277	0.2090		638		78		716
11	Next 200 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	128,560	99,846	28,714	0.2090		209		60		269
12	Next 500 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	86,234	36,991	49,242	0.2090		77		103		180
13	Over 1,000 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	120,128	6,971	113,157	0.2090		15		237		251
14	Delivery Commodity Charge		976,880	724,348	252,532			1,514		528		2,042
15	Total Rate 01							10,711		1,320		12,031
<u>Rate M1 - Union South Rate Zone</u>												
16	Monthly Customer Charge	bills	14,450,119	13,408,892	1,041,227	\$2.25		30,202		2,345		32,547
	Delivery Commodity Charge											
17	First 100 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,046,590	971,540	75,050	0.2090		2,031		157		2,188
18	Next 150 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	935,575	849,017	86,558	0.2090		1,775		181		1,956
19	All over 250 m <sup>3</sup>	10 <sup>3</sup> m <sup>3</sup>	1,256,700	637,236	619,464	0.2090		1,332		1,295		2,627
20	Delivery Commodity Charge		3,238,864	2,457,792	781,072			5,137		1,633		6,770
21	Total Rate M1							35,339		3,978		39,317
22	Total							114,991		5,298		120,289

Notes:  
 (1) Working Papers, Schedule 19, column (a).  
 (2) P.1, column (b).

Summary of Current Approved and 2024 Forecast Cost of Gas Revenue by Rate Class  
Based on Weighted Average Reference Price at April 1, 2022

Line No.	Rate Class (\$000s)	Current Approved Revenue (1)					2024 Forecast Revenue (2)				
		Gas in Storage (a)	Own Use Gas (b)	UFG (c)	Compressor Fuel (d)	Total (e)	Gas in Storage (f)	Own Use Gas (g)	UFG (h)	Compressor Fuel (i)	Total (j)
<u>EGD Rate Zone</u>											
1	Rate 1	15,788	530	13,027	5,985	35,330	15,733	443	14,277	5,346	35,799
2	Rate 6	14,219	508	12,314	4,883	31,923	14,170	425	13,495	4,361	32,450
3	Rate 100	-	3	58	-	61	-	2	64	-	66
4	Rate 110	731	113	2,383	143	3,370	728	94	2,611	128	3,562
5	Rate 115	88	40	823	20	972	88	34	902	18	1,041
6	Rate 125	-	-	588	-	588	-	-	718	-	718
7	Rate 135	-	6	112	-	117	-	5	123	-	127
8	Rate 145	24	2	37	4	67	24	1	40	4	70
9	Rate 170	216	34	719	41	1,011	215	29	788	37	1,069
10	Rate 200	550	20	484	151	1,205	548	17	531	135	1,231
11	Rate 300	-	-	-	-	-	-	-	-	-	-
12	Total EGD Rate Zone	31,616	1,255	30,545	11,228	74,645	31,507	1,050	33,549	10,029	76,133
<u>Union North Rate Zone</u>											
13	Rate 01	2,801	634	420	1,855	5,710	2,723	594	516	1,857	5,691
14	Rate 10	734	55	128	579	1,496	714	51	158	579	1,502
15	Rate 20	197	67	41	167	472	191	63	50	167	471
16	Rate 25	-	15	-	-	15	-	14	-	-	14
17	Rate 100	14	23	-	-	37	13	22	-	-	35
18	Total Union North Rate Zone	3,746	794	589	2,601	7,729	3,642	744	724	2,603	7,713
<u>Union South Rate Zone</u>											
19	Rate M1	7,787	1,662	2,033	2,183	13,665	7,571	1,558	2,497	2,186	13,812
20	Rate M2	2,655	179	776	885	4,495	2,581	168	953	886	4,588
21	Rate M4 (F)	388	118	563	650	1,720	378	111	692	651	1,831
22	Rate M4 (I)	20	0	0	0	20	19	0	0	0	19
23	Rate M5 (F)	41	2	4	3	50	40	2	5	3	49
24	Rate M5 (I)	463	7	44	34	548	450	7	54	34	545
25	Rate M7 (F)	128	97	603	876	1,704	125	91	741	877	1,834
26	Rate M7 (I)	15	10	62	90	177	14	9	76	91	191
27	Rate M9	66	3	54	76	198	64	3	66	76	208
28	Rate T1	-	31	154	244	430	-	29	188	243	460
29	Rate T2	-	110	2,565	1,387	4,062	-	103	3,131	1,379	4,613
30	Rate T3	-	10	164	205	379	-	10	200	204	413
31	Total Union South Rate Zone	11,563	2,230	7,022	6,634	27,449	11,242	2,090	8,603	6,629	28,564
<u>Ex-Franchise</u>											
32	Rate 331	-	-	-	-	-	-	-	-	-	-
33	Rate 332	-	-	-	-	-	-	-	-	-	-
34	Rate 401	-	-	-	-	-	-	-	-	-	-
35	Rate C1 (F)	-	-	2,357	1,673	4,030	-	-	2,876	1,664	4,540
36	Rate C1 (I)	-	-	411	1,977	2,388	-	-	511	1,969	2,480
37	Rate M12	-	-	3,368	12,354	15,722	-	-	4,110	12,287	16,396
38	Rate M13	-	-	43	-	43	-	-	54	-	54
39	Rate M16	-	-	100	96	196	-	-	122	96	218
40	Rate M17	-	-	12	29	41	-	-	15	29	44
41	Total Ex-Franchise	-	-	6,290	16,130	22,421	-	-	7,687	16,045	23,732
42	Total	46,925	4,279	44,447	36,593	132,244	46,391	3,884	50,562	35,306	136,143

Notes:

- (1) Pp.2-5, column (a).
- (2) Pp.2-5, column (e).

Derivation of 2024 Gas in Storage Revenue by Rate Class

Line No.	Rate Class	Current Approved (1)		Proportional Change (2) 10 <sup>3</sup> m <sup>3</sup> (c) = (b) x 12%	2024 Forecast	
		Revenue (\$000s) (a)	Volumes 10 <sup>3</sup> m <sup>3</sup> (b) = (a) / Ref Price / RoR x 1000		Volumes (3) 10 <sup>3</sup> m <sup>3</sup> (d) = (a) + (b)	Revenue (4) (\$000s) (e) = (d) x 207.493 x 7.34% / 1000
<u>EGD Rate Zone</u>						
1	Rate 1	15,788	925,925	106,554	1,032,479	15,733
2	Rate 6	14,219	833,941	95,969	929,910	14,170
3	Rate 100	-	-	-	-	-
4	Rate 110	731	42,849	4,931	47,781	728
5	Rate 115	88	5,164	594	5,759	88
6	Rate 125	-	-	-	-	-
7	Rate 135	-	-	-	-	-
8	Rate 145	24	1,402	161	1,564	24
9	Rate 170	216	12,659	1,457	14,116	215
10	Rate 200	550	32,276	3,714	35,990	548
11	Rate 300	-	-	-	-	-
12	Total EGD Rate Zone	31,616	1,854,218	213,381	2,067,598	31,507
<u>Union North Rate Zone</u>						
13	Rate 01	2,801	160,272	18,444	178,716	2,723
14	Rate 10	734	42,025	4,836	46,861	714
15	Rate 20	197	11,267	1,297	12,563	191
16	Rate 25	-	-	-	-	-
17	Rate 100	14	787	91	878	13
18	Total Union North Rate Zone	3,746	214,351	24,667	239,018	3,642
<u>Union South Rate Zone</u>						
19	Rate M1	7,787	445,562	51,275	496,837	7,571
20	Rate M2	2,655	151,917	17,482	169,399	2,581
21	Rate M4 (F)	388	22,219	2,557	24,776	378
22	Rate M4 (I)	20	1,124	129	1,253	19
23	Rate M5 (F)	41	2,349	270	2,620	40
24	Rate M5 (I)	463	26,503	3,050	29,552	450
25	Rate M7 (F)	128	7,351	846	8,196	125
26	Rate M7 (I)	15	833	96	929	14
27	Rate M9	66	3,754	432	4,186	64
28	Rate T1	-	-	-	-	-
29	Rate T2	-	-	-	-	-
30	Rate T3	-	-	-	-	-
31	Total Union South Rate Zone	11,563	661,612	76,137	737,749	11,242
<u>Ex-Franchise</u>						
32	Rate 331	-	-	-	-	-
33	Rate 332	-	-	-	-	-
34	Rate 401	-	-	-	-	-
35	Rate C1 (F)	-	-	-	-	-
36	Rate C1 (I)	-	-	-	-	-
37	Rate M12	-	-	-	-	-
38	Rate M13	-	-	-	-	-
39	Rate M16	-	-	-	-	-
40	Rate M17	-	-	-	-	-
41	Total Ex-Franchise	-	-	-	-	-
42	Total	46,925	2,730,181	314,185	3,044,366	46,391

Notes:

- (1) Return on gas in storage working capital revenue included in current approved rates based on April 2022 QRAM Dawn Reference Price of \$206.123/10<sup>3</sup>m<sup>3</sup> as per EB-2022-0089, Exhibit E, Tab 2, Schedule 1, column (c), line 1 and 2013 approved gross rate of return of 8.48% for the Union rate zones and April 2022 QRAM PGVA Reference Price of \$231.041/10<sup>3</sup>m<sup>3</sup> as per EB-2022-0089, Exhibit C, Tab 1, Schedule 1, column 3, line 13 and 2018 approved gross rate of return of 7.38% for the EGD rate zones.
- (2) Proportional gas in storage volume increase by 12% based on gas in storage volume recovered in current approved rates (column (b), line 42) and the 2024 forecast gas in storage volume (column (d), line 42).
- (3) Total 2024 forecast volumes per Working Papers, Schedule 4, column (a), line 14.
- (4) 2024 forecast return on gas in storage working capital revenue using weighted average reference price of \$207.493/10<sup>3</sup>m<sup>3</sup> based on April 2022 QRAM as per Exhibit 4, Tab 2, Schedule 2, Attachment 3, and 2024 gross rate of return of 7.34%.

Derivation of 2024 Own Use Gas Revenue by Rate Class

Line No.	Rate Class	Current Approved (1)		Proportional Change (2) 10 <sup>3</sup> m <sup>3</sup> (c) = (b) x -7%	2024 Forecast (3)	
		Revenue (\$000s) (a)	Volumes 10 <sup>3</sup> m <sup>3</sup> (b) = (a) / Ref Price x 1000		Volumes 10 <sup>3</sup> m <sup>3</sup> (d) = (a) + (b)	Revenue (\$000s) (e) = (d) x 207.493 / 1000
<u>EGD Rate Zone</u>						
1	Rate 1	530	2,294	(158)	2,136	443
2	Rate 6	508	2,197	(151)	2,046	425
3	Rate 100	3	13	(1)	12	2
4	Rate 110	113	489	(34)	455	94
5	Rate 115	40	175	(12)	163	34
6	Rate 125	-	-	-	-	-
7	Rate 135	6	24	(2)	22	5
8	Rate 145	2	7	(0)	7	1
9	Rate 170	34	148	(10)	138	29
10	Rate 200	20	86	(6)	81	17
11	Rate 300	-	-	-	-	-
12	Total EGD Rate Zone	1,255	5,434	(374)	5,060	1,050
<u>Union North Rate Zone</u>						
13	Rate 01	634	3,076	(212)	2,864	594
14	Rate 10	55	265	(18)	247	51
15	Rate 20	67	326	(22)	304	63
16	Rate 25	15	71	(5)	67	14
17	Rate 100	23	113	(8)	105	22
18	Total Union North Rate Zone	794	3,851	(265)	3,586	744
<u>Union South Rate Zone</u>						
19	Rate M1	1,662	8,064	(555)	7,510	1,558
20	Rate M2	179	869	(60)	809	168
21	Rate M4 (F)	118	573	(39)	534	111
22	Rate M4 (I)	0	0	(0)	0	0
23	Rate M5 (F)	2	8	(1)	8	2
24	Rate M5 (I)	7	36	(2)	33	7
25	Rate M7 (F)	97	469	(32)	437	91
26	Rate M7 (I)	10	48	(3)	45	9
27	Rate M9	3	14	(1)	13	3
28	Rate T1	31	152	(10)	142	29
29	Rate T2	110	533	(37)	497	103
30	Rate T3	10	50	(3)	46	10
31	Total Union South Rate Zone	2,230	10,818	(744)	10,074	2,090
<u>Ex-Franchise</u>						
32	Rate 331	-	-	-	-	-
33	Rate 332	-	-	-	-	-
34	Rate 401	-	-	-	-	-
35	Rate C1 (F)	-	-	-	-	-
36	Rate C1 (I)	-	-	-	-	-
37	Rate M12	-	-	-	-	-
38	Rate M13	-	-	-	-	-
39	Rate M16	-	-	-	-	-
40	Rate M17	-	-	-	-	-
41	Total Ex-Franchise	-	-	-	-	-
42	Total	4,279	20,103	(1,383)	18,720	3,884

Notes:

- (1) Own use gas revenue included in current approved rates based on April 2022 QRAM Dawn Reference Price of \$206.123/10<sup>3</sup>m<sup>3</sup> for the Union rate zones as per EB-2022-0089, Exhibit E, Tab 2, Schedule 1, column (c), line 1 and PGVA Reference Price of \$231.041/10<sup>3</sup>m<sup>3</sup> for the EGD rate zones as per EB-2022-0089, Exhibit C, Tab 1, Schedule 1, column 3, line 13.
- (2) Proportional own use gas volume decrease by 7% based on own use volume recovered in current approved rates (column (b), line 42) and the 2024 forecast own use volume (column (d), line 42).
- (3) 2024 forecast own use gas revenue using weighted average reference price of \$207.493/10<sup>3</sup>m<sup>3</sup> based on April 2022 QRAM as per Exhibit 4, Tab 2, Schedule 2, Attachment 3.



Derivation of 2024 UFG Revenue by Rate Class

Line No.	Rate Class	Current Approved (1)		Proportional Change (2) 10 <sup>3</sup> m <sup>3</sup>	2024 Forecast (3)	
		Revenue (\$000s) (a)	Volumes 10 <sup>3</sup> m <sup>3</sup> (b) = (a) / Ref Price x 1000		Volumes 10 <sup>3</sup> m <sup>3</sup> (d) = (a) + (b)	Revenue (\$000s) (e) = (d) x 207.493 / 1000
<u>EGD Rate Zone</u>						
1	Rate 1	13,027	56,386	12,421	68,807	14,277
2	Rate 6	12,314	53,297	11,741	65,037	13,495
3	Rate 100	58	252	56	308	64
4	Rate 110	2,383	10,313	2,272	12,585	2,611
5	Rate 115	823	3,561	784	4,346	902
6	Rate 125	588	2,835	625	3,460	718
7	Rate 135	112	484	107	591	123
8	Rate 145	37	160	35	195	40
9	Rate 170	719	3,114	686	3,800	788
10	Rate 200	484	2,096	462	2,557	531
11	Rate 300	-	-	-	-	-
12	Total EGD Rate Zone	30,545	132,497	29,188	161,685	33,548
<u>Union North Rate Zone</u>						
13	Rate 01	420	2,037	449	2,486	516
14	Rate 10	128	623	137	760	158
15	Rate 20	41	197	43	241	50
16	Rate 25	-	-	-	-	-
17	Rate 100	-	-	-	-	-
18	Total Union North Rate Zone	589	2,858	630	3,487	724
<u>Union South Rate Zone</u>						
19	Rate M1	2,033	9,863	2,173	12,036	2,497
20	Rate M2	776	3,765	829	4,594	953
21	Rate M4 (F)	563	2,732	602	3,334	692
22	Rate M4 (I)	0	1	0	1	0
23	Rate M5 (F)	4	19	4	23	5
24	Rate M5 (I)	44	214	47	261	54
25	Rate M7 (F)	603	2,926	645	3,570	741
26	Rate M7 (I)	62	302	67	369	76
27	Rate M9	54	260	57	317	66
28	Rate T1	154	742	164	906	188
29	Rate T2	2,565	12,364	2,724	15,088	3,131
30	Rate T3	164	788	174	962	200
31	Total Union South Rate Zone	7,022	33,976	7,485	41,461	8,603
<u>Ex-Franchise</u>						
32	Rate 331	-	-	-	-	-
33	Rate 332	-	-	-	-	-
34	Rate 401	-	-	-	-	-
35	Rate C1 (F)	2,357	11,358	2,502	13,861	2,876
36	Rate C1 (I)	411	2,020	445	2,465	511
37	Rate M12	3,368	16,231	3,576	19,806	4,110
38	Rate M13	43	212	47	259	54
39	Rate M16	100	481	106	587	122
40	Rate M17	12	58	13	70	15
41	Total Ex-Franchise	6,290	30,360	6,688	37,048	7,687
42	Total	44,447	199,691	43,991	243,681	50,562

Notes:

- (1) UFG revenue included in current approved rates based on April 2022 QRAM Dawn Reference Price of \$206.123/10<sup>3</sup>m<sup>3</sup> for the Union rate zones as per EB-2022-0089, Exhibit E, Tab 2, Schedule 1, column (c), line 1 and PGVA Reference Price of \$231.041/10<sup>3</sup>m<sup>3</sup> for the EGD rate zones as per EB-2022-0089, Exhibit C, Tab 1, Schedule 1, column 3, line 13. Customer supplied fuel volumes included based on weighted average reference price of \$207.493/10<sup>3</sup>m<sup>3</sup> at on April 2022 QRAM as per Exhibit 4, Tab 2, Schedule 2, Attachment 3.
- (2) Proportional UFG volume increase by 22% based on UFG volumes recovered in current approved rates (column (b), line 42) and the 2024 forecast UFG volumes (column (d), line 42).
- (3) 2024 forecast UFG revenue using weighted average reference price of \$207.493/10<sup>3</sup>m<sup>3</sup> based on April 2022 QRAM as per Exhibit 4, Tab 2, Schedule 2, Attachment 3.

Derivation of 2024 Compressor Fuel Revenue by Rate Class

Line No.	Rate Class	Current Approved (1)		Proportional Change (2) 10 <sup>3</sup> m <sup>3</sup>	2024 Forecast (3)	
		Revenue (\$000s) (a)	Volumes 10 <sup>3</sup> m <sup>3</sup> (b) = (a) / Ref Price x 1000		Volumes 10 <sup>3</sup> m <sup>3</sup> (d) = (a) + (b)	Revenue (\$000s) (e) = (d) x 207.493 / 1000
<u>EGD Rate Zone</u>						
1	Rate 1	5,985	25,905	(142)	25,763	5,346
2	Rate 6	4,883	21,133	(116)	21,017	4,361
3	Rate 100	-	-	-	-	-
4	Rate 110	143	620	(3)	616	128
5	Rate 115	20	88	(0)	87	18
6	Rate 125	-	-	-	-	-
7	Rate 135	-	-	-	-	-
8	Rate 145	4	19	(0)	19	4
9	Rate 170	41	179	(1)	178	37
10	Rate 200	151	653	(4)	650	135
11	Rate 300	-	-	-	-	-
12	Total EGD Rate Zone	11,228	48,598	(266)	48,332	10,029
<u>Union North Rate Zone</u>						
13	Rate 01	1,855	9,000	(49)	8,951	1,857
14	Rate 10	579	2,807	(15)	2,792	579
15	Rate 20	167	809	(4)	805	167
16	Rate 25	-	-	-	-	-
17	Rate 100	-	-	-	-	-
18	Total Union North Rate Zone	2,601	12,616	(69)	12,547	2,603
<u>Union South Rate Zone</u>						
19	Rate M1	2,183	10,591	(58)	10,533	2,186
20	Rate M2	885	4,294	(24)	4,270	886
21	Rate M4 (F)	650	3,153	(17)	3,136	651
22	Rate M4 (I)	0	1	(0)	1	0
23	Rate M5 (F)	3	15	(0)	14	3
24	Rate M5 (I)	34	163	(1)	162	34
25	Rate M7 (F)	876	4,251	(23)	4,227	877
26	Rate M7 (I)	90	439	(2)	436	91
27	Rate M9	76	368	(2)	366	76
28	Rate T1	244	1,178	(6)	1,171	243
29	Rate T2	1,387	6,685	(37)	6,648	1,379
30	Rate T3	205	988	(5)	983	204
31	Total Union South Rate Zone	6,634	32,125	(176)	31,949	6,629
<u>Ex-Franchise</u>						
32	Rate 331	-	-	-	-	-
33	Rate 332	-	-	-	-	-
34	Rate 401	-	-	-	-	-
35	Rate C1 (F)	1,673	8,063	(44)	8,019	1,664
36	Rate C1 (I)	1,977	9,542	(52)	9,490	1,969
37	Rate M12	12,354	59,541	(326)	59,215	12,287
38	Rate M13	-	-	-	-	-
39	Rate M16	96	465	(3)	463	96
40	Rate M17	29	141	(1)	140	29
41	Total Ex-Franchise	16,130	77,752	(426)	77,326	16,045
42	Total	36,593	171,092	(938)	170,154	35,306

Notes:

- (1) Compressor fuel revenue included in current approved rates based on April 2022 QRAM Dawn Reference Price of \$206.123/10<sup>3</sup>m<sup>3</sup> for the Union rate zones as per EB-2022-0089, Exhibit E, Tab 2, Schedule 1, column (c), line 1 and PGVA Reference Price of \$231.041/10<sup>3</sup>m<sup>3</sup> for the EGD rate zones as per EB-2022-0089, Exhibit C, Tab 1, Schedule 1, column 3, line 13. Customer supplied fuel volumes included based on weighted average reference price of \$207.493/10<sup>3</sup>m<sup>3</sup> at April 2022 QRAM as per Exhibit 4, Tab 2, Schedule 2, Attachment 3.
- (2) Proportional compressor fuel volume decrease by 1% based on compressor fuel volumes recovered in current approved rates (column (b), line 42) and the 2024 forecast compressor fuel volumes (column (d), line 42).
- (3) 2024 forecast compressor fuel revenue using weighted average reference price of \$207.493/10<sup>3</sup>m<sup>3</sup> based on April 2022 QRAM as per Exhibit 4, Tab 2, Schedule 2, Attachment 3.

Calculation of 2024 Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 EGD Rate Zone

Line No.	Particulars	EB-2024-0093 - Current Approved (2)		EB-2022-0200 - 2024 Proposed			Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill	Including Federal	Excluding Federal
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	Change (\$)	Carbon Charge (%)	Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
<b>Rate 1 - Small Customer</b>		Annual Volume 2,400 m <sup>3</sup>						
1	Delivery Charges	527	21.9437	549	22.8636	22.08	4.2%	4.2%
2	Federal Carbon Charge	366	15.2500	366	15.2500	-	0.0%	0.0%
3	Gas Supply Transportation	106	4.4125	106	4.4146	0.05	0.0%	0.0%
4	Gas Supply Commodity	234	9.7413	234	9.7436	0.06	0.0%	0.0%
5	Total Bill - Sales Service	1,232	51.3475	1,255	52.2718	22.18	1.8%	2.6%
6	Total Bill - Bundled Direct Purchase WTS	1,232	51.3498	1,255	52.2718	22.13	1.8%	2.6%
7	Bundled Direct Purchase Impact WTS						2.2%	3.5%
8	Total Bill - Bundled Direct Purchase DTS	1,149	47.8612	1,171	48.7972	22.46	2.0%	2.9%
9	Bundled Direct Purchase Impact DTS						2.5%	4.1%
<b>Rate 1 - Large Customer</b>		Annual Volume 5,048 m <sup>3</sup>						
10	Delivery Charges	806	15.9730	815	16.1417	8.52	1.1%	1.1%
11	Federal Carbon Charge	770	15.2500	770	15.2500	-	0.0%	0.0%
12	Gas Supply Transportation	223	4.4125	223	4.4146	0.11	0.0%	0.0%
13	Gas Supply Commodity	492	9.7413	492	9.7436	0.12	0.0%	0.0%
14	Total Bill - Sales Service	2,291	45.3768	2,299	45.5499	8.74	0.4%	0.6%
15	Total Bill - Bundled Direct Purchase WTS	2,291	45.3791	2,299	45.5499	8.62	0.4%	0.6%
16	Bundled Direct Purchase Impact WTS						0.5%	0.8%
17	Total Bill - Bundled Direct Purchase DTS	2,115	41.8905	2,124	42.0753	9.33	0.4%	0.7%
18	Bundled Direct Purchase Impact DTS						0.6%	1.1%
<b>Rate 6 - Small Customer</b>		Annual Volume 5,048 m <sup>3</sup>						
19	Delivery Charges	1,474	29.2067	1,518	30.0706	43.61	3.0%	3.0%
20	Federal Carbon Charge	770	15.2500	770	15.2500	-	0.0%	0.0%
21	Gas Supply Transportation	223	4.4125	223	4.4146	0.11	0.0%	0.0%
22	Gas Supply Commodity	493	9.7646	493	9.7675	0.15	0.0%	0.0%
23	Total Bill - Sales Service	2,960	58.6337	3,004	59.5026	43.86	1.5%	2.0%
24	Total Bill - Bundled Direct Purchase WTS	2,960	58.6366	3,004	59.5026	43.72	1.5%	2.0%
25	Bundled Direct Purchase Impact WTS						1.8%	2.6%
26	Total Bill - Bundled Direct Purchase DTS	2,784	55.1481	2,828	56.0281	44.42	1.6%	2.2%
27	Bundled Direct Purchase Impact DTS						1.9%	2.9%
<b>Rate 6 - Average Customer</b>		Annual Volume 22,606 m <sup>3</sup>						
28	Delivery Charges	2,923	12.9305	3,019	13.3557	96.12	3.3%	3.3%
29	Federal Carbon Charge	3,447	15.2500	3,447	15.2500	-	0.0%	0.0%
30	Gas Supply Transportation	997	4.4125	998	4.4146	0.47	0.0%	0.0%
31	Gas Supply Commodity	2,207	9.7646	2,208	9.7675	0.66	0.0%	0.0%
32	Total Bill - Sales Service	9,575	42.3576	9,673	42.7878	97.25	1.0%	1.6%
33	Total Bill - Bundled Direct Purchase WTS	9,576	42.3605	9,673	42.7878	96.60	1.0%	1.6%
34	Bundled Direct Purchase Impact WTS						1.3%	2.5%
35	Total Bill - Bundled Direct Purchase DTS	8,787	38.8719	8,887	39.3132	99.76	1.1%	1.9%
36	Bundled Direct Purchase Impact DTS						1.5%	3.2%
<b>Rate 6 - Large Customer</b>		Annual Volume 339,124 m <sup>3</sup>						
37	Delivery Charges	22,527	6.6426	23,392	6.8977	864.89	3.8%	3.8%
38	Federal Carbon Charge	51,716	15.2500	51,716	15.2500	-	0.0%	0.0%
39	Gas Supply Transportation	14,964	4.4125	14,971	4.4146	7.12	0.0%	0.0%
40	Gas Supply Commodity	33,114	9.7646	33,124	9.7675	9.83	0.0%	0.0%
41	Total Bill - Sales Service	122,321	36.0697	123,203	36.3297	881.85	0.7%	1.2%
42	Total Bill - Bundled Direct Purchase WTS	122,331	36.0726	123,203	36.3297	872.01	0.7%	1.2%
43	Bundled Direct Purchase Impact WTS						1.0%	2.3%
44	Total Bill - Bundled Direct Purchase DTS	110,500	32.5840	111,420	32.8552	919.49	0.8%	1.6%
45	Bundled Direct Purchase Impact DTS						1.2%	3.6%
<b>Rate 100 - Small Customer</b>		Contract Demand 2,993 m <sup>3</sup> Annual Volume 339,188 m <sup>3</sup>						
46	Delivery Charges	21,421	6.3154	25,284	7.4541	3,862.49	18.0%	18.0%
47	Federal Carbon Charge	51,726	15.2500	51,726	15.2500	-	0.0%	0.0%
48	Gas Supply Transportation	14,967	4.4125	14,974	4.4146	7.12	0.0%	0.0%
49	Gas Supply Commodity	33,120	9.7646	33,130	9.7675	9.84	0.0%	0.0%
50	Total Bill - Sales Service	121,234	35.7425	125,114	36.8862	3,879.45	3.2%	5.6%
51	Total Bill - Bundled Direct Purchase WTS	121,244	35.7454	125,114	36.8862	3,869.61	3.2%	5.6%
52	Bundled Direct Purchase Impact WTS						4.4%	10.6%
53	Total Bill - Bundled Direct Purchase DTS	109,411	32.2568	113,328	33.4117	3,917.10	3.6%	6.8%
54	Bundled Direct Purchase Impact DTS						5.1%	16.0%
<b>Rate 100 - Average Customer</b>		Contract Demand 15,000 m <sup>3</sup> Annual Volume 598,567 m <sup>3</sup>						
55	Delivery Charges	82,773	13.8286	90,802	15.1699	8,028.85	9.7%	9.7%
56	Federal Carbon Charge	91,281	15.2500	91,281	15.2500	-	0.0%	0.0%
57	Gas Supply Transportation	26,412	4.4125	26,425	4.4146	12.57	0.0%	0.0%
58	Gas Supply Commodity	58,447	9.7646	58,465	9.7675	17.36	0.0%	0.0%
59	Total Bill - Sales Service	258,914	43.2556	266,973	44.6020	8,058.77	3.1%	4.8%
60	Total Bill - Bundled Direct Purchase WTS	258,931	43.2585	266,973	44.6020	8,041.42	3.1%	4.8%
61	Bundled Direct Purchase Impact WTS						4.0%	7.4%
62	Total Bill - Bundled Direct Purchase DTS	238,050	39.7700	246,175	41.1274	8,125.21	3.4%	5.5%
63	Bundled Direct Purchase Impact DTS						4.5%	9.2%

Calculation of 2024 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
 EGD Rate Zone

Line No.	Particulars	EB-2024-0093 - Current Approved (2)		EB-2022-0200 - 2024 Proposed		Bill Impact		
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge	Excluding Federal Carbon Charge
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	(\$)	(%)	(%)
	(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)	
<b>Rate 100 - Large Customer</b>		Contract Demand 30,000 m <sup>3</sup> Annual Volume 1,500,000 m <sup>3</sup>						
64	Delivery Charges	168,938	11.2625	188,020	12.5347	19,082.22	11.3%	11.3%
65	Federal Carbon Charge	228,750	15.2500	228,750	15.2500	-	0.0%	0.0%
66	Gas Supply Transportation	66,188	4.4125	66,219	4.4146	31.50	0.0%	0.0%
67	Gas Supply Commodity	146,468	9.7646	146,512	9.7675	43.50	0.0%	0.0%
68	Total Bill - Sales Service	610,344	40.6896	629,502	41.9668	19,157.22	3.1%	5.0%
69	Total Bill - Bundled Direct Purchase WTS	610,388	40.6925	629,502	41.9668	19,113.72	3.1%	5.0%
70	Bundled Direct Purchase Impact WTS						4.1%	8.1%
71	Total Bill - Bundled Direct Purchase DTS	558,059	37.2039	577,383	38.4922	19,323.72	3.5%	5.9%
72	Bundled Direct Purchase Impact DTS						4.7%	10.6%
<b>Rate 110 - Small Customer</b>		Contract Demand 3,292 m <sup>3</sup> Annual Volume 598,568 m <sup>3</sup>						
73	Delivery Charges	25,123	4.1971	25,609	4.2783	486.11	1.9%	1.9%
74	Federal Carbon Charge	91,282	15.2500	91,282	15.2500	-	0.0%	0.0%
75	Gas Supply Transportation	26,412	4.4125	26,425	4.4146	12.57	0.0%	0.0%
76	Gas Supply Commodity	58,080	9.7032	58,088	9.7045	7.78	0.0%	0.0%
77	Total Bill - Sales Service	200,896	33.5628	201,403	33.6474	506.46	0.3%	0.5%
78	Total Bill - Bundled Direct Purchase WTS	200,904	33.5641	201,403	33.6474	498.68	0.2%	0.5%
79	Bundled Direct Purchase Impact WTS						0.3%	1.0%
80	Total Bill - Bundled Direct Purchase DTS	180,023	30.0755	180,605	30.1729	582.47	0.3%	0.7%
81	Bundled Direct Purchase Impact DTS						0.5%	1.9%
<b>Rate 110 - Average Customer</b>		Contract Demand 36,413 m <sup>3</sup> Annual Volume 9,976,120 m <sup>3</sup>						
82	Delivery Charges	241,676	2.4225	245,006	2.4559	3,329.37	1.4%	1.4%
83	Federal Carbon Charge	1,521,358	15.2500	1,521,358	15.2500	-	0.0%	0.0%
84	Gas Supply Transportation	440,199	4.4125	440,409	4.4146	209.50	0.0%	0.0%
85	Gas Supply Commodity	968,002	9.7032	968,132	9.7045	129.69	0.0%	0.0%
86	Total Bill - Sales Service	3,171,236	31.7883	3,174,905	31.8250	3,668.56	0.1%	0.2%
87	Total Bill - Bundled Direct Purchase WTS	3,171,366	31.7896	3,174,905	31.8250	3,538.87	0.1%	0.2%
88	Bundled Direct Purchase Impact WTS						0.2%	0.5%
89	Total Bill - Bundled Direct Purchase DTS	2,823,341	28.3010	2,828,276	28.3505	4,935.52	0.2%	0.4%
90	Bundled Direct Purchase Impact DTS						0.3%	1.5%
<b>Rate 110 - Large Customer</b>		Contract Demand 53,871 m <sup>3</sup> Annual Volume 9,976,121 m <sup>3</sup>						
91	Delivery Charges	293,714	2.9442	298,446	2.9916	4,732.66	1.6%	1.6%
92	Federal Carbon Charge	1,521,358	15.2500	1,521,358	15.2500	-	0.0%	0.0%
93	Gas Supply Transportation	440,199	4.4125	440,409	4.4146	209.50	0.0%	0.0%
94	Gas Supply Commodity	968,002	9.7032	968,132	9.7045	129.69	0.0%	0.0%
95	Total Bill - Sales Service	3,223,274	32.3099	3,228,346	32.3607	5,071.84	0.2%	0.3%
96	Total Bill - Bundled Direct Purchase WTS	3,223,403	32.3112	3,228,346	32.3607	4,942.16	0.2%	0.3%
97	Bundled Direct Purchase Impact WTS						0.2%	0.7%
98	Total Bill - Bundled Direct Purchase DTS	2,875,378	28.8226	2,881,717	28.8862	6,338.81	0.2%	0.5%
99	Bundled Direct Purchase Impact DTS						0.3%	1.6%
<b>Rate 115 - Small Customer</b>		Contract Demand 15,300 m <sup>3</sup> Annual Volume 4,471,609 m <sup>3</sup>						
100	Delivery Charges	88,403	1.9770	94,890	2.1221	6,487.48	7.3%	7.3%
101	Federal Carbon Charge	681,920	15.2500	681,920	15.2500	-	0.0%	0.0%
102	Gas Supply Transportation	197,311	4.4125	197,405	4.4146	93.90	0.0%	0.0%
103	Gas Supply Commodity	433,889	9.7032	433,947	9.7045	58.13	0.0%	0.0%
104	Total Bill - Sales Service	1,401,523	31.3427	1,408,163	31.4912	6,639.52	0.5%	0.9%
105	Total Bill - Bundled Direct Purchase WTS	1,401,581	31.3440	1,408,163	31.4912	6,581.38	0.5%	0.9%
106	Bundled Direct Purchase Impact WTS						0.7%	2.3%
107	Total Bill - Bundled Direct Purchase DTS	1,245,586	27.8554	1,247,873	27.9066	2,287.29	0.2%	0.4%
108	Bundled Direct Purchase Impact DTS						0.3%	1.8%
<b>Rate 115 - Large Customer</b>		Contract Demand 238,928 m <sup>3</sup> Annual Volume 69,832,850 m <sup>3</sup>						
109	Delivery Charges	1,201,808	1.7210	1,152,314	1.6501	(49,493.38)	(4.1%)	(4.1%)
110	Federal Carbon Charge	10,649,510	15.2500	10,649,510	15.2500	-	0.0%	0.0%
111	Gas Supply Transportation	3,081,395	4.4125	3,082,862	4.4146	1,466.49	0.0%	0.0%
112	Gas Supply Commodity	6,776,017	9.7032	6,776,925	9.7045	907.83	0.0%	0.0%
113	Total Bill - Sales Service	21,708,730	31.0867	21,661,611	31.0192	(47,119.06)	(0.2%)	(0.4%)
114	Total Bill - Bundled Direct Purchase WTS	21,709,638	31.0880	21,661,611	31.0192	(48,026.89)	(0.2%)	(0.4%)
115	Bundled Direct Purchase Impact WTS						(0.3%)	(1.1%)
116	Total Bill - Bundled Direct Purchase DTS	19,273,462	27.5994	19,235,212	27.5446	(38,250.29)	(0.2%)	(0.4%)
117	Bundled Direct Purchase Impact DTS						(0.3%)	(2.1%)
<b>Rate 125 - Average Customer</b>		Contract Demand 2,315,000 m <sup>3</sup> Annual Volume 206,000,000 m <sup>3</sup>						
118	Delivery Charges	3,150,902	1.5296	3,236,003	1.5709	85,100.45	2.7%	2.7%
119	Federal Carbon Charge	31,415,000	15.2500	31,415,000	15.2500	-	0.0%	0.0%
120	Gas Supply Commodity	19,988,581	9.7032	19,991,259	9.7045	2,678.00	0.0%	0.0%
121	Total Bill - Sales Service	54,554,483	26.4828	54,642,262	26.5254	87,778.45	0.2%	0.4%
122	Total Bill - Bundled Direct Purchase	54,557,161	26.4841	54,642,262	26.5254	85,100.45	0.2%	0.4%
123	Bundled Direct Purchase Impact						0.2%	2.7%

Calculation of 2024 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
 EGD Rate Zone

Line No.	Particulars	EB-2024-0093 - Current Approved (2)		EB-2022-0200 - 2024 Proposed			Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill	Including Federal	Excluding Federal
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	Change (\$)	Carbon Charge (%)	Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	Rate 135 - Average Customer	Annual Volume 598,567 m <sup>3</sup>						
124	Delivery Charges	14,208	2.3736	22,547	3.7669	8,339.83	58.7%	58.7%
125	Federal Carbon Charge	91,281	15.2500	91,281	15.2500	-	0.0%	0.0%
126	Gas Supply Transportation	21,361	3.5687	21,374	3.5708	12.57	0.1%	0.1%
127	Gas Supply Commodity	58,104	9.7071	58,111	9.7084	7.78	0.0%	0.0%
128	Total Bill - Sales Service	184,954	30.8994	193,314	32.2961	8,360.19	4.5%	8.9%
129	Total Bill - Bundled Direct Purchase WTS	184,962	30.9007	193,314	32.2961	8,352.40	4.5%	8.9%
130	Bundled Direct Purchase Impact WTS						6.6%	23.5%
131	Total Bill - Bundled Direct Purchase DTS	164,080	27.4121	172,516	28.8215	8,436.20	5.1%	11.6%
132	Bundled Direct Purchase Impact DTS						8.0%	57.4%
	Rate 145 - Small Customer	Contract Demand 2,993 m <sup>3</sup> Annual Volume 339,188 m <sup>3</sup>						
133	Delivery Charges	29,460	8.6854	15,049	4.4367	(14,410.97)	(48.9%)	(48.9%)
134	Federal Carbon Charge	51,726	15.2500	51,726	15.2500	-	0.0%	0.0%
135	Gas Supply Transportation	13,108	3.8646	13,115	3.8667	7.12	0.1%	0.1%
136	Gas Supply Commodity	32,925	9.7071	32,930	9.7084	4.41	0.0%	0.0%
137	Total Bill - Sales Service	127,220	37.5071	112,820	33.2618	(14,399.44)	(11.3%)	(19.1%)
138	Total Bill - Bundled Direct Purchase WTS	127,224	37.5084	112,820	33.2618	(14,403.85)	(11.3%)	(19.1%)
139	Bundled Direct Purchase Impact WTS						(15.3%)	(33.8%)
140	Total Bill - Bundled Direct Purchase DTS	115,391	34.0198	101,035	29.7872	(14,356.36)	(12.4%)	(22.5%)
141	Bundled Direct Purchase Impact DTS						(17.4%)	(46.7%)
	Rate 145 - Large Customer	Contract Demand 4,489 m <sup>3</sup> Annual Volume 598,567 m <sup>3</sup>						
142	Delivery Charges	47,584	7.9497	24,401	4.0765	(23,183.75)	(48.7%)	(48.7%)
143	Federal Carbon Charge	91,281	15.2500	91,281	15.2500	-	0.0%	0.0%
144	Gas Supply Transportation	23,132	3.8646	23,145	3.8667	12.57	0.1%	0.1%
145	Gas Supply Commodity	58,104	9.7071	58,111	9.7084	7.78	0.0%	0.0%
146	Total Bill - Sales Service	220,102	36.7714	196,938	32.9016	(23,163.40)	(10.5%)	(18.0%)
147	Total Bill - Bundled Direct Purchase WTS	220,109	36.7727	196,938	32.9016	(23,171.18)	(10.5%)	(18.0%)
148	Bundled Direct Purchase Impact WTS						(14.3%)	(32.8%)
149	Total Bill - Bundled Direct Purchase DTS	199,228	33.2842	176,141	29.4271	(23,087.38)	(11.6%)	(21.4%)
150	Bundled Direct Purchase Impact DTS						(16.4%)	(46.3%)
	Rate 170 - Small Customer	Contract Demand 36,413 m <sup>3</sup> Annual Volume 9,976,120 m <sup>3</sup>						
151	Delivery Charges	102,167	1.0241	85,437	0.8564	(16,729.99)	(16.4%)	(16.4%)
152	Federal Carbon Charge	1,521,358	15.2500	1,521,358	15.2500	-	0.0%	0.0%
153	Gas Supply Transportation	319,939	3.2070	320,149	3.2091	209.50	0.1%	0.1%
154	Gas Supply Commodity	968,002	9.7032	968,132	9.7045	129.69	0.0%	0.0%
155	Total Bill - Sales Service	2,911,467	29.1844	2,895,076	29.0201	(16,390.80)	(0.6%)	(1.2%)
156	Total Bill - Bundled Direct Purchase WTS	2,911,597	29.1857	2,895,076	29.0201	(16,520.49)	(0.6%)	(1.2%)
157	Bundled Direct Purchase Impact WTS						(0.9%)	(3.9%)
158	Total Bill - Bundled Direct Purchase DTS	2,563,572	25.6971	2,548,448	25.5455	(15,123.83)	(0.6%)	(1.5%)
159	Bundled Direct Purchase Impact DTS						(0.9%)	(20.4%)
	Rate 170 - Average Customer	Contract Demand 53,871 m <sup>3</sup> Annual Volume 9,976,121 m <sup>3</sup>						
160	Delivery Charges	110,172	1.1044	95,107	0.9533	(15,064.87)	(13.7%)	(13.7%)
161	Federal Carbon Charge	1,521,358	15.2500	1,521,358	15.2500	-	0.0%	0.0%
162	Gas Supply Transportation	319,939	3.2070	320,149	3.2091	209.50	0.1%	0.1%
163	Gas Supply Commodity	968,002	9.7032	968,132	9.7045	129.69	0.0%	0.0%
164	Total Bill - Sales Service	2,919,472	29.2646	2,904,746	29.1170	(14,725.68)	(0.5%)	(1.1%)
165	Total Bill - Bundled Direct Purchase WTS	2,919,601	29.2659	2,904,746	29.1170	(14,855.37)	(0.5%)	(1.1%)
166	Bundled Direct Purchase Impact WTS						(0.8%)	(3.5%)
167	Total Bill - Bundled Direct Purchase DTS	2,571,577	25.7773	2,558,118	25.6424	(13,458.72)	(0.5%)	(1.3%)
168	Bundled Direct Purchase Impact DTS						(0.8%)	(16.4%)
	Rate 170 - Large Customer	Contract Demand 255,089 m <sup>3</sup> Annual Volume 69,832,850 m <sup>3</sup>						
169	Delivery Charges	575,282	0.8238	575,561	0.8242	278.74	0.0%	0.0%
170	Federal Carbon Charge	10,649,510	15.2500	10,649,510	15.2500	-	0.0%	0.0%
171	Gas Supply Transportation	2,239,574	3.2070	2,241,040	3.2091	1,466.49	0.1%	0.1%
172	Gas Supply Commodity	6,776,017	9.7032	6,776,925	9.7045	907.83	0.0%	0.0%
173	Total Bill - Sales Service	20,240,383	28.9840	20,243,036	28.9878	2,653.06	0.0%	0.0%
174	Total Bill - Bundled Direct Purchase WTS	20,241,290	28.9853	20,243,036	28.9878	1,745.23	0.0%	0.0%
175	Bundled Direct Purchase Impact WTS						0.0%	0.1%
176	Total Bill - Bundled Direct Purchase DTS	17,805,115	25.4968	17,816,637	25.5133	11,521.83	0.1%	0.2%
177	Bundled Direct Purchase Impact DTS						0.1%	3.0%
	Rate 200 - Average Customer (1)	Contract Demand 1,252,000 m <sup>3</sup> Annual Volume 140,305,600 m <sup>3</sup>						
178	Delivery Charges	6,122,721	4.3638	6,191,112	4.4126	68,390.72		1.1%
179	Gas Supply Transportation	5,930,512	4.2269	5,933,458	4.2290	2,946.42		0.0%
180	Gas Supply Commodity	13,613,984	9.7031	13,615,808	9.7044	1,823.97		0.0%
181	Total Bill - Sales Service	25,667,217	18.2938	25,740,378	18.3459	73,161.11		0.3%
182	Total Bill - Bundled Direct Purchase WTS	25,669,041	18.2951	25,740,378	18.3459	71,337.13		0.3%
183	Bundled Direct Purchase Impact WTS							0.6%
184	Total Bill - Bundled Direct Purchase DTS	20,774,368	14.8065	20,865,348	14.8714	90,979.92		0.4%
185	Bundled Direct Purchase Impact DTS							1.3%

Notes:

- Rate 200 customers are not charged the Federal Carbon Charge.
- EB-2024-0093, Application and Evidence, filed March 8, 2024, Exhibit D, Tab 1, Appendix A.

Calculation of 2024 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
Union North Rate Zone (1)

Line No.	Particulars	EB-2024-0093 - Current Approved (2)		EB-2022-0200 - 2024 Proposed			Bill Impact	
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill	Including Federal	Excluding Federal
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	Change (\$)	Carbon Charge (%)	Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Rate 01 - Small Customer</u>	Annual Volume 2,200 m <sup>3</sup>						
1	Delivery Charges	523	23.7920	555	25.2206	31.43	6.0%	6.0%
2	Federal Carbon Charge	336	15.2500	336	15.2500	-	0.0%	0.0%
3	Gas Supply Transportation	172	7.7956	173	7.8598	1.41	0.8%	0.8%
4	Gas Supply Commodity	277	12.5862	277	12.5918	0.12	0.0%	0.0%
5	Total Bill - Sales Service	1,307	59.4238	1,340	60.9222	32.97	2.5%	3.4%
6	Total Bill - Bundled Direct Purchase	1,307	59.4294	1,340	60.9222	32.84	2.5%	3.4%
7	Bundled Direct Purchase Impact						3.2%	4.7%
	<u>Rate 01 - Large Customer</u>	Annual Volume 40,000 m <sup>3</sup>						
8	Delivery Charges	4,152	10.3803	4,144	10.3605	(7.92)	(0.2%)	(0.2%)
9	Federal Carbon Charge	6,100	15.2500	6,100	15.2500	-	0.0%	0.0%
10	Gas Supply Transportation	3,118	7.7956	3,144	7.8598	25.68	0.8%	0.8%
11	Gas Supply Commodity	5,034	12.5862	5,037	12.5918	2.24	0.0%	0.0%
12	Total Bill - Sales Service	18,405	46.0121	18,425	46.0621	20.00	0.1%	0.2%
13	Total Bill - Bundled Direct Purchase	18,407	46.0177	18,425	46.0621	17.76	0.1%	0.1%
14	Bundled Direct Purchase Impact						0.1%	0.2%
	<u>Rate 10 - Small Customer</u>	Annual Volume 60,000 m <sup>3</sup>						
15	Delivery Charges	6,022	10.0372	5,859	9.7651	(163.30)	(2.7%)	(2.7%)
16	Federal Carbon Charge	9,150	15.2500	9,150	15.2500	-	0.0%	0.0%
17	Gas Supply Transportation	3,691	6.1520	3,721	6.2013	29.58	0.8%	0.8%
18	Gas Supply Commodity	7,552	12.5862	7,555	12.5918	3.36	0.0%	0.0%
19	Total Bill - Sales Service	26,415	44.0254	26,285	43.8082	(130.36)	(0.5%)	(0.8%)
20	Total Bill - Bundled Direct Purchase	26,419	44.0310	26,285	43.8082	(133.72)	(0.5%)	(0.8%)
21	Bundled Direct Purchase Impact						(0.7%)	(1.4%)
	<u>Rate 10 - Average Customer</u>	Annual Volume 93,000 m <sup>3</sup>						
22	Delivery Charges	8,573	9.2185	8,315	8.9408	(258.20)	(3.0%)	(3.0%)
23	Federal Carbon Charge	14,183	15.2500	14,183	15.2500	-	0.0%	0.0%
24	Gas Supply Transportation	5,721	6.1520	5,767	6.2013	45.85	0.8%	0.8%
25	Gas Supply Commodity	11,705	12.5862	11,710	12.5918	5.21	0.0%	0.0%
26	Total Bill - Sales Service	40,182	43.2067	39,975	42.9839	(207.15)	(0.5%)	(0.8%)
27	Total Bill - Bundled Direct Purchase	40,187	43.2123	39,975	42.9839	(212.35)	(0.5%)	(0.8%)
28	Bundled Direct Purchase Impact						(0.7%)	(1.5%)
	<u>Rate 10 - Large Customer</u>	Annual Volume 250,000 m <sup>3</sup>						
29	Delivery Charges	19,870	7.9479	19,188	7.6753	(681.50)	(3.4%)	(3.4%)
30	Federal Carbon Charge	38,125	15.2500	38,125	15.2500	-	0.0%	0.0%
31	Gas Supply Transportation	15,380	6.1520	15,503	6.2013	123.25	0.8%	0.8%
32	Gas Supply Commodity	31,466	12.5862	31,480	12.5918	14.00	0.0%	0.0%
33	Total Bill - Sales Service	104,840	41.9361	104,296	41.7184	(544.25)	(0.5%)	(0.8%)
34	Total Bill - Bundled Direct Purchase	104,854	41.9417	104,296	41.7184	(558.25)	(0.5%)	(0.8%)
35	Bundled Direct Purchase Impact						(0.8%)	(1.6%)
	<u>Rate 20 - Small Customer</u>	Contract Demand 14,000m <sup>3</sup> Annual Volume 3,000,000 m <sup>3</sup>						
36	Delivery Charges	94,135	3.1378	94,571	3.1524	435.89	0.5%	0.5%
37	Federal Carbon Charge	457,500	15.2500	457,500	15.2500	-	0.0%	0.0%
38	Gas Supply Transportation	67,531	2.2510	67,736	2.2579	205.95	0.3%	0.3%
39	Gas Supply Commodity	365,451	12.1817	365,619	12.1873	168.00	0.0%	0.0%
40	Total Bill - Sales Service	984,616	32.8205	985,426	32.8475	809.84	0.1%	0.2%
41	Total Bill - Bundled Direct Purchase	984,784	32.8261	985,426	32.8475	641.84	0.1%	0.1%
42	Bundled Direct Purchase Impact						0.1%	0.4%

Calculation of 2024 Sales Service and Direct Purchase Bill Impacts for Typical Customers  
Union North Rate Zone (1)

Line No.	Particulars	EB-2024-0093 - Current Approved (2)		EB-2022-0200 - 2024 Proposed			Bill Impact		
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill	Including Federal	Excluding Federal	
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	Change (\$)	Carbon Charge (%)	Carbon Charge (%)	
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)	
	<u>Rate 20 - Large Customer</u>	Contract Demand 60,000 m <sup>3</sup> Annual Volume 15,000,000 m <sup>3</sup>							
43	Delivery Charges	366,512	2.4434	367,085	2.4472	572.41	0.2%	0.2%	
44	Federal Carbon Charge	2,287,500	15.2500	2,287,500	15.2500	-	0.0%	0.0%	
45	Gas Supply Transportation	289,417	1.9294	290,299	1.9353	882.62	0.3%	0.3%	
46	Gas Supply Commodity	1,827,255	12.1817	1,828,095	12.1873	840.00	0.0%	0.0%	
47	Total Bill - Sales Service	4,770,684	31.8046	4,772,979	31.8199	2,295.03	0.0%	0.1%	
48	Total Bill - Bundled Direct Purchase	4,771,524	31.8102	4,772,979	31.8199	1,455.03	0.0%	0.1%	
49	Bundled Direct Purchase Impact						0.0%	0.2%	
	<u>Rate 25 - Average Customer</u>	Annual Volume 2,275,000 m <sup>3</sup>							
50	Delivery Charges	78,981	3.4717	81,676	3.5901	2,694.46	3.4%	3.4%	
51	Federal Carbon Charge	346,938	15.2500	346,938	15.2500	-	0.0%	0.0%	
52	Gas Supply Transportation	20,254	0.8903	20,315	0.8930	60.76	0.3%	0.3%	
53	Gas Supply Commodity	277,134	12.1817	277,261	12.1873	127.40	0.0%	0.0%	
54	Total Bill - Sales Service	723,307	31.7937	726,189	31.9204	2,882.62	0.4%	0.8%	
55	Total Bill - Bundled Direct Purchase	723,434	31.7993	726,189	31.9204	2,755.22	0.4%	0.7%	
56	Bundled Direct Purchase Impact						0.6%	2.8%	
	<u>Rate 100 - Small Customer</u>	Contract Demand 100,000 m <sup>3</sup> Annual Volume 27,000,000 m <sup>3</sup>							
57	Delivery Charges	340,084	1.2596	339,423	1.2571	(661.12)	(0.2%)	(0.2%)	
58	Federal Carbon Charge	4,117,500	15.2500	4,117,500	15.2500	-	0.0%	0.0%	
59	Gas Supply Transportation	1,084,252	4.0157	1,087,069	4.0262	2,816.21	0.3%	0.3%	
60	Gas Supply Commodity	3,289,059	12.1817	3,290,571	12.1873	1,512.00	0.0%	0.0%	
61	Total Bill - Sales Service	8,830,896	32.7070	8,834,563	32.7206	3,667.09	0.0%	0.1%	
62	Total Bill - Bundled Direct Purchase	8,832,408	32.7126	8,834,563	32.7206	2,155.09	0.0%	0.0%	
63	Bundled Direct Purchase Impact						0.0%	0.2%	
64	Total Bill - Unbundled Direct Purchase	8,835,224	32.7231	8,834,563	32.7206	(661.12)	(0.0%)	(0.0%)	
65	Unbundled Direct Purchase Impact						(0.0%)	(0.2%)	
	<u>Rate 100 - Large Customer</u>	Contract Demand 850,000 m <sup>3</sup> Annual Volume 240,000,000 m <sup>3</sup>							
66	Delivery Charges	2,776,354	1.1568	2,766,654	1.1528	(9,700.12)	(0.3%)	(0.3%)	
67	Federal Carbon Charge	36,600,000	15.2500	36,600,000	15.2500	-	0.0%	0.0%	
68	Gas Supply Transportation	9,216,145	3.8401	9,240,083	3.8500	23,937.75	0.3%	0.3%	
69	Gas Supply Commodity	29,236,080	12.1817	29,249,520	12.1873	13,440.00	0.0%	0.0%	
70	Total Bill - Sales Service	77,828,580	32.4286	77,856,257	32.4401	27,677.63	0.0%	0.1%	
71	Total Bill - Bundled Direct Purchase	77,842,020	32.4342	77,856,257	32.4401	14,237.63	0.0%	0.0%	
72	Bundled Direct Purchase Impact						0.0%	0.1%	
73	Total Bill - Unbundled Direct Purchase	77,865,957	32.4441	77,856,257	32.4401	(9,700.12)	(0.0%)	(0.0%)	
74	Unbundled Direct Purchase Impact						0.0%	(0.3%)	

Notes:

- (1) Gas Supply charges based on Union North East Zone.
- (2) EB-2024-0093, Application and Evidence, filed March 8, 2024, Exhibit D, Tab 2, Appendix A.

Calculation of 2024 Sales Service and Direct Purchase Bill Impacts for Typical Customers  
 Union South Rate Zone

Line No.	Particulars	EB-2024-0094- Current Approved (2)		EB-2022-0200 - 2024 Proposed		Bill Impact		
		Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill (\$)	Unit Rate (cents/m <sup>3</sup> )	Total Bill Change (\$)	Including Federal Carbon Charge (%)	Excluding Federal Carbon Charge (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)
	<u>Rate M1 - Small Customer</u>	Annual Volume 2,200 m <sup>3</sup>						
1	Delivery Charges	442	20.1012	465	21.1181	22.37	5.1%	5.1%
2	Federal Carbon Charge	336	15.2500	336	15.2500	-	0.0%	0.0%
3	Gas Supply Commodity	271	12.3038	271	12.3018	(0.04)	(0.0%)	(0.0%)
4	Total Bill - Sales Service	1,048	47.6550	1,071	48.6699	22.33	2.1%	3.1%
5	Total Bill - Bundled Direct Purchase	1,048	47.6530	1,071	48.6699	22.37	2.1%	3.1%
6	Bundled Direct Purchase Impact						2.9%	5.1%
	<u>Rate M1 - Large Customer</u>	Annual Volume 40,000 m <sup>3</sup>						
7	Delivery Charges	2,805	7.0130	2,659	6.6478	(146.07)	(5.2%)	(5.2%)
8	Federal Carbon Charge	6,100	15.2500	6,100	15.2500	-	0.0%	0.0%
9	Gas Supply Commodity	4,922	12.3038	4,921	12.3018	(0.80)	(0.0%)	(0.0%)
10	Total Bill - Sales Service	13,827	34.5668	13,680	34.1996	(146.87)	(1.1%)	(1.9%)
11	Total Bill - Bundled Direct Purchase	13,826	34.5648	13,680	34.1996	(146.07)	(1.1%)	(1.9%)
12	Bundled Direct Purchase Impact						(1.6%)	(5.2%)
	<u>Rate M2 - Small Customer</u>	Annual Volume 60,000 m <sup>3</sup>						
13	Delivery Charges	5,046	8.4102	4,931	8.2189	(114.80)	(2.3%)	(2.3%)
14	Federal Carbon Charge	9,150	15.2500	9,150	15.2500	-	0.0%	0.0%
15	Gas Supply Commodity	7,382	12.3038	7,381	12.3018	(1.20)	(0.0%)	(0.0%)
16	Total Bill - Sales Service	21,578	35.9640	21,462	35.7707	(116.00)	(0.5%)	(0.9%)
17	Total Bill - Bundled Direct Purchase	21,577	35.9620	21,462	35.7707	(114.80)	(0.5%)	(0.9%)
18	Bundled Direct Purchase Impact						(0.8%)	(2.3%)
	<u>Rate M2 - Average Customer</u>	Annual Volume 73,000 m <sup>3</sup>						
19	Delivery Charges	5,912	8.0991	5,768	7.9020	(143.91)	(2.4%)	(2.4%)
20	Federal Carbon Charge	11,133	15.2500	11,133	15.2500	-	0.0%	0.0%
21	Gas Supply Commodity	8,982	12.3038	8,980	12.3018	(1.46)	(0.0%)	(0.0%)
22	Total Bill - Sales Service	26,027	35.6529	25,881	35.4538	(145.37)	(0.6%)	(1.0%)
23	Total Bill - Bundled Direct Purchase	26,025	35.6509	25,881	35.4538	(143.91)	(0.6%)	(1.0%)
24	Bundled Direct Purchase Impact						(0.8%)	(2.4%)
	<u>Rate M2 - Large Customer</u>	Annual Volume 250,000 m <sup>3</sup>						
25	Delivery Charges	17,235	6.8940	16,717	6.6869	(517.96)	(3.0%)	(3.0%)
26	Federal Carbon Charge	38,125	15.2500	38,125	15.2500	-	0.0%	0.0%
27	Gas Supply Commodity	30,760	12.3038	30,755	12.3018	(5.00)	(0.0%)	(0.0%)
28	Total Bill - Sales Service	86,120	34.4478	85,597	34.2387	(522.96)	(0.6%)	(1.1%)
29	Total Bill - Bundled Direct Purchase	86,115	34.4458	85,597	34.2387	(517.96)	(0.6%)	(1.1%)
30	Bundled Direct Purchase Impact						(0.9%)	(3.0%)
	<u>Rate M4 - Small Customer</u>	Contract Demand 4,800 m <sup>3</sup> Annual Volume 875,000 m <sup>3</sup>						
31	Delivery Charges	56,858	6.4981	58,770	6.7166	1,911.80	3.4%	3.4%
32	Federal Carbon Charge	133,438	15.2500	133,438	15.2500	-	0.0%	0.0%
33	Gas Supply Commodity	107,658	12.3038	107,641	12.3018	(17.50)	(0.0%)	(0.0%)
34	Total Bill - Sales Service	297,954	34.0519	299,848	34.2684	1,894.30	0.6%	1.2%
35	Total Bill - Bundled Direct Purchase	297,937	34.0499	299,848	34.2684	1,911.80	0.6%	1.2%
36	Bundled Direct Purchase Impact						1.0%	3.4%
	<u>Rate M4 - Large Customer</u>	Contract Demand 50,000 m <sup>3</sup> Annual Volume 12,000,000 m <sup>3</sup>						
37	Delivery Charges	452,741	3.7728	470,381	3.9198	17,640.50	3.9%	3.9%
38	Federal Carbon Charge	1,830,000	15.2500	1,830,000	15.2500	-	0.0%	0.0%
39	Gas Supply Commodity	1,476,456	12.3038	1,476,216	12.3018	(240.00)	(0.0%)	(0.0%)
40	Total Bill - Sales Service	3,759,197	31.3266	3,776,597	31.4716	17,400.50	0.5%	0.9%
41	Total Bill - Bundled Direct Purchase	3,758,957	31.3246	3,776,597	31.4716	17,640.50	0.5%	0.9%
42	Bundled Direct Purchase Impact						0.8%	3.9%



Calculation of 2024 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
 Union South Rate Zone

Line No.	Particulars	EB-2024-0094- Current Approved (2)		EB-2022-0200 - 2024 Proposed		Bill Impact		
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge	Excluding Federal Carbon Charge
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	(\$)	(%)	(%)
	(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)	
	<u>Rate M5 - Small Customer</u>	Contract Demand 7,500m <sup>3</sup> Annual Volume 825,000 m <sup>3</sup>						
43	Delivery Charges	38,051	4.6122	38,382	4.6524	331.21	0.9%	0.9%
44	Federal Carbon Charge	125,813	15.2500	125,813	15.2500	-	0.0%	0.0%
45	Gas Supply Commodity	101,506	12.3038	101,490	12.3018	(16.50)	(0.0%)	(0.0%)
46	Total Bill - Sales Service	265,370	32.1660	265,684	32.2042	314.71	0.1%	0.2%
47	Total Bill - Bundled Direct Purchase	265,353	32.1640	265,684	32.2042	331.21	0.1%	0.2%
48	Bundled Direct Purchase Impact						0.2%	0.9%
	<u>Rate M5 - Large Customer</u>	Contract Demand 70,000m <sup>3</sup> Annual Volume 6,500,000 m <sup>3</sup>						
49	Delivery Charges	221,321	3.4049	222,248	3.4192	927.09	0.4%	0.4%
50	Federal Carbon Charge	991,250	15.2500	991,250	15.2500	-	0.0%	0.0%
51	Gas Supply Commodity	799,747	12.3038	799,617	12.3018	(130.00)	(0.0%)	(0.0%)
52	Total Bill - Sales Service	2,012,318	30.9587	2,013,115	30.9710	797.09	0.0%	0.1%
53	Total Bill - Bundled Direct Purchase	2,012,188	30.9567	2,013,115	30.9710	927.09	0.0%	0.1%
54	Bundled Direct Purchase Impact						0.1%	0.4%
	<u>Rate M7 - Small Customer</u>	Contract Demand 165,000m <sup>3</sup> Annual Volume 36,000,000 m <sup>3</sup>						
55	Delivery Charges	797,772	2.2160	865,385	2.4038	67,612.32	8.5%	8.5%
56	Federal Carbon Charge	5,490,000	15.2500	5,490,000	15.2500	-	0.0%	0.0%
57	Gas Supply Commodity	4,429,368	12.3038	4,428,648	12.3018	(720.00)	(0.0%)	(0.0%)
58	Total Bill - Sales Service	10,717,140	29.7698	10,784,033	29.9556	66,892.32	0.6%	1.3%
59	Total Bill - Bundled Direct Purchase	10,716,420	29.7678	10,784,033	29.9556	67,612.32	0.6%	1.3%
60	Bundled Direct Purchase Impact						1.1%	8.5%
	<u>Rate M7 - Large Customer</u>	Contract Demand 720,000m <sup>3</sup> Annual Volume 52,000,000 m <sup>3</sup>						
61	Delivery Charges	3,108,220	5.9773	3,387,282	6.5140	279,061.76	9.0%	9.0%
62	Federal Carbon Charge	7,930,000	15.2500	7,930,000	15.2500	-	0.0%	0.0%
63	Gas Supply Commodity	6,397,976	12.3038	6,396,936	12.3018	(1,040.00)	(0.0%)	(0.0%)
64	Total Bill - Sales Service	17,436,196	33.5311	17,714,218	34.0658	278,021.76	1.6%	2.9%
65	Total Bill - Bundled Direct Purchase	17,435,156	33.5291	17,714,218	34.0658	279,061.76	1.6%	2.9%
66	Bundled Direct Purchase Impact						2.5%	9.0%
	<u>Rate M9 - Small Customer (1)</u>	Contract Demand 56,439m <sup>3</sup> Annual Volume 6,950,000 m <sup>3</sup>						
67	Delivery Charges	202,208	2.9095	208,252	2.9964	6,043.77		3.0%
68	Gas Supply Commodity	855,114	12.3038	854,975	12.3018	(139.00)		(0.0%)
69	Total Bill - Sales Service	1,057,322	15.2133	1,063,227	15.2982	5,904.77		0.6%
70	Total Bill - Bundled Direct Purchase	1,057,183	15.2113	1,063,227	15.2982	6,043.77		0.6%
71	Bundled Direct Purchase Impact							3.0%
	<u>Rate M9 - Large Customer (1)</u>	Contract Demand 168,100m <sup>3</sup> Annual Volume 20,178,000 m <sup>3</sup>						
72	Delivery Charges	600,927	2.9781	618,851	3.0670	17,923.71		3.0%
73	Gas Supply Commodity	2,482,661	12.3038	2,482,257	12.3018	(403.56)		(0.0%)
74	Total Bill - Sales Service	3,083,588	15.2819	3,101,108	15.3688	17,520.15		0.6%
75	Total Bill - Bundled Direct Purchase	3,083,184	15.2799	3,101,108	15.3688	17,923.71		0.6%
76	Bundled Direct Purchase Impact							3.0%
	<u>Rate T1 - Small Customer</u>	Contract Demand 25,750m <sup>3</sup> Annual Volume 7,537,000 m <sup>3</sup>						
77	Delivery Charges	177,442	2.3543	172,207	2.2848	(5,234.87)	(3.0%)	(3.0%)
78	Federal Carbon Charge	1,149,393	15.2500	1,149,393	15.2500	-	0.0%	0.0%
79	Gas Supply Commodity	927,337	12.3038	927,187	12.3018	(150.74)	(0.0%)	(0.0%)
80	Total Bill - Sales Service	2,254,172	29.9081	2,248,786	29.8366	(5,385.61)	(0.2%)	(0.5%)
81	Total Bill - Bundled Direct Purchase	2,254,021	29.9061	2,248,786	29.8366	(5,234.87)	(0.2%)	(0.5%)
82	Bundled Direct Purchase Impact						(0.4%)	(3.0%)

Calculation of 2024 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)  
 Union South Rate Zone

Line No.	Particulars	EB-2024-0094- Current Approved (2)		EB-2022-0200 - 2024 Proposed		Bill Impact		
		Total Bill	Unit Rate	Total Bill	Unit Rate	Total Bill Change	Including Federal Carbon Charge	Excluding Federal Carbon Charge
		(\$)	(cents/m <sup>3</sup> )	(\$)	(cents/m <sup>3</sup> )	(\$)	(%)	(%)
	(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	(g)	
	<u>Rate T1 - Average Customer</u>	Contract Demand 48,750m <sup>3</sup> Annual Volume 11,565,938 m <sup>3</sup>						
83	Delivery Charges	275,946	2.3858	267,189	2.3101	(8,756.98)	(3.2%)	(3.2%)
84	Federal Carbon Charge	1,763,806	15.2500	1,763,806	15.2500	-	0.0%	0.0%
85	Gas Supply Commodity	1,423,050	12.3038	1,422,819	12.3018	(231.32)	(0.0%)	(0.0%)
86	Total Bill - Sales Service	3,462,801	29.9396	3,453,813	29.8619	(8,988.29)	(0.3%)	(0.5%)
87	Total Bill - Bundled Direct Purchase	3,462,570	29.9376	3,453,813	29.8619	(8,756.98)	(0.3%)	(0.5%)
88	Bundled Direct Purchase Impact						(0.4%)	(3.2%)
	<u>Rate T1 - Large Customer</u>	Contract Demand 133,000m <sup>3</sup> Annual Volume 25,624,080 m <sup>3</sup>						
89	Delivery Charges	621,862	2.4269	600,944	2.3452	(20,918.50)	(3.4%)	(3.4%)
90	Federal Carbon Charge	3,907,672	15.2500	3,907,672	15.2500	-	0.0%	0.0%
91	Gas Supply Commodity	3,152,736	12.3038	3,152,223	12.3018	(512.48)	(0.0%)	(0.0%)
92	Total Bill - Sales Service	7,682,270	29.9807	7,660,839	29.8970	(21,430.99)	(0.3%)	(0.6%)
93	Total Bill - Bundled Direct Purchase	7,681,757	29.9787	7,660,839	29.8970	(20,918.50)	(0.3%)	(0.6%)
94	Bundled Direct Purchase Impact						(0.5%)	(3.4%)
	<u>Rate T2 - Small Customer</u>	Contract Demand 190,000m <sup>3</sup> Annual Volume 59,256,000 m <sup>3</sup>						
95	Delivery Charges	784,514	1.3239	787,953	1.3297	3,439.22	0.4%	0.4%
96	Federal Carbon Charge	9,036,540	15.2500	9,036,540	15.2500	-	0.0%	0.0%
97	Gas Supply Commodity	7,290,740	12.3038	7,289,555	12.3018	(1,185.12)	(0.0%)	(0.0%)
98	Total Bill - Sales Service	17,111,794	28.8777	17,114,048	28.8815	2,254.10	0.0%	0.0%
99	Total Bill - Bundled Direct Purchase	17,110,609	28.8757	17,114,048	28.8815	3,439.22	0.0%	0.0%
100	Bundled Direct Purchase Impact						0.0%	0.4%
	<u>Rate T2 - Average Customer</u>	Contract Demand 669,000m <sup>3</sup> Annual Volume 197,789,850 m <sup>3</sup>						
101	Delivery Charges	1,924,590	0.9730	1,932,893	0.9772	8,303.63	0.4%	0.4%
102	Federal Carbon Charge	30,162,952	15.2500	30,162,952	15.2500	-	0.0%	0.0%
103	Gas Supply Commodity	24,335,668	12.3038	24,331,712	12.3018	(3,955.80)	(0.0%)	(0.0%)
104	Total Bill - Sales Service	56,423,209	28.5268	56,427,557	28.5290	4,347.83	0.0%	0.0%
105	Total Bill - Bundled Direct Purchase	56,419,254	28.5248	56,427,557	28.5290	8,303.63	0.0%	0.0%
106	Bundled Direct Purchase Impact						0.0%	0.4%
	<u>Rate T2 - Large Customer</u>	Contract Demand 1,200,000m <sup>3</sup> Annual Volume 370,089,000 m <sup>3</sup>						
107	Delivery Charges	3,198,974	0.8644	3,212,352	0.8680	13,377.78	0.4%	0.4%
108	Federal Carbon Charge	56,438,573	15.2500	56,438,573	15.2500	-	0.0%	0.0%
109	Gas Supply Commodity	45,535,010	12.3038	45,527,609	12.3018	(7,401.78)	(0.0%)	(0.0%)
110	Total Bill - Sales Service	105,172,557	28.4182	105,178,533	28.4198	5,976.00	0.0%	0.0%
111	Total Bill - Bundled Direct Purchase	105,165,155	28.4162	105,178,533	28.4198	13,377.78	0.0%	0.0%
112	Bundled Direct Purchase Impact						0.0%	0.4%
	<u>Rate T3 - Large Customer (1)</u>	Contract Demand 2,350,000m <sup>3</sup> Annual Volume 272,712,000 m <sup>3</sup>						
113	Delivery Charges	6,477,939	2.3754	6,639,725	2.4347	161,786.28		2.5%
114	Gas Supply Commodity	33,553,939	12.3038	33,548,485	12.3018	(5,454.24)		(0.0%)
115	Total Bill - Sales Service	40,031,878	14.6792	40,188,210	14.7365	156,332.04		0.4%
116	Total Bill - Bundled Direct Purchase	40,026,423	14.6772	40,188,210	14.7365	161,786.28		0.4%
117	Bundled Direct Purchase Impact							2.5%

Notes:

- (1) Rate M9 and Rate T3 customers are not charged the Federal Carbon Charge.
- (2) EB-2024-0093, Application and Evidence, filed March 8, 2024, Exhibit D, Tab 2, Appendix A.

Calculation of Non-Utility Cross Charge Revenue  
2024 Rates

Line No.	Particulars	Forecast (a)	Unit Rate (1) (b)	Revenue (\$000s) (c)
<u>Heritage Pool Transportation Charges (GJ; \$/GJ)</u>				
1	Transmission commodity charge to Dawn	738,612	0.039	28.8
2	Fuel & UFG to Dawn	738,612	0.011	8.2
3	Fuel & UFG to Pool	738,612	0.005	3.9
4	Total Heritage Pool			<u>40.9</u>
<u>Tipperary Pool Transportation Charges (GJ; \$/GJ)</u>				
5	Transmission commodity charge to Dawn	418,156	0.039	16.3
6	Fuel & UFG to Dawn	418,156	0.011	4.6
7	Fuel & UFG to Pool	418,156	0.028	11.6
8	Total Tipperary Pool			<u>32.6</u>
<u>Dow Moore Pool Storage Charges (10<sup>3</sup>m<sup>3</sup>; \$/10<sup>3</sup>m<sup>3</sup>)</u>				
9	Annual turnover volume	162,000	0.2326	452.2
10	Maximum daily withdrawal volume	2,835	25.6021	871.0
11	Commodity charge	324,000	1.0928	354.1
12	Operating charges (mo; \$/mo) (2)	12	\$ 29,117	349.4
13	Total			2,026.6
14	Unregulated allocation			30.0%
15	Total Dow Moore Pool			<u>608.0</u>
<u>Black Creek Pool Storage Charges (10<sup>3</sup>m<sup>3</sup>; \$/10<sup>3</sup>m<sup>3</sup>)</u>				
16	Annual turnover volume	28,300	0.4523	153.6
17	Maximum daily withdrawal volume	283	50.0263	169.9
18	Commodity charge	56,600	1.3110	74.2
19	Total			397.7
20	Unregulated allocation			42.4%
21	Total Black Creek Pool			<u>168.5</u>
<u>Storage System Integrity (3)</u>				
22	OBA/LBA			48.1
23	UFG			83.0
24	Hysteresis			228.9
25	Total Long-Term Storage System Integrity			<u>360.0</u>
26	Total Non-Utility Cross Charge Revenue			<u>1,209.9</u>

Notes:

- (1) 2024 proposed rates as per Working Papers, Schedule 20, p.12. Unit rates for Heritage and Tipperary Pool transportation using Rate M16 unit rates and unit rates for Dow Moore and Black Creek pool storage using 2023 Rate 325 unit rates, escalated based on the 2024 revenue deficiency.
- (2) Monthly operating charge per agreement between EGD and Union.
- (3) Storage System Integrity relates to the long-term storage allocation of storage system integrity per Union's 2013 Cost Allocation Study.

Derivation of Total Amount for Recovery/Refund  
2024 Rate Adjustment Rider for the Period from January 1, 2024 to April 30, 2024

Line No.	Particulars	Total Amount for Recovery/Refund (1) (\$000s) (a)
	<u>EGD Rate Zone</u>	
1	Rate 1	11,320
2	Rate 6	9,984
3	Rate 100	160
4	Rate 110	359
5	Rate 115	(64)
6	Rate 125	157
7	Rate 135	23
8	Rate 145	(256)
9	Rate 170	(59)
10	Rate 200	64
11	Total EGD Rate Zone	<u>21,687</u>
	<u>Union North Rate Zone</u>	
12	Rate 01	3,847
13	Rate 10	(364)
14	Rate 20	63
15	Rate 25	43
16	Rate 100	(12)
17	Total Union North Rate Zone	<u>3,578</u>
	<u>Union South Rate Zone</u>	
18	Rate M1	4,327
19	Rate M2	(1,418)
20	Rate M4	459
21	Rate M5	(19)
22	Rate M7	906
23	Rate M9	19
24	Rate T1	(98)
25	Rate T2	434
26	Rate T3	89
27	PDCI	186
28	Total Union South Rate Zone	<u>4,886</u>
29	Total	<u><u>30,151</u></u>

Note:  
 (1) Pp.2-7, column (f).

Derivation of Total Amount for Recovery/(Refund)  
2024 Rate Adjustment Rider for the Period from January 1, 2024 to April 30, 2024

Line No.	Particulars	Units	Current Approved Rates (1) (a)	Proposed Rates (2) (b)	Rate Change Variance (c) = (b - a)	Forecast Billing Units Jan. 1 - Apr. 30, 2024 (d)	Revenue Variance (\$000s) (e) = (c x d)	Total Amount for Recovery/(Refund) (\$000s) (f)
<u>Rate 1</u>								
1	Monthly Customer Charge	\$	\$21.88	\$24.72	\$2.84	8,629,517	24,528	
	Delivery Charge - Commodity							
2	First 30 m³	cents/m³	10.6256	10.1847	(0.4409)	232,981	(1,027)	
3	Next 55 m³	cents/m³	9.9456	9.4865	(0.4591)	419,229	(1,925)	
4	Next 85 m³	cents/m³	9.4131	8.9397	(0.4734)	615,623	(2,914)	
5	Over 170 m³	cents/m³	9.0162	8.5322	(0.4840)	1,597,372	(7,732)	
6	Delivery Charge - Commodity					2,865,205	(13,598)	10,930
7	Gas Supply Load Balancing Charge	cents/m³	1.2933	1.3024	0.0091	2,865,205	262	262
8	Gas Supply Transportation Charge	cents/m³	3.9267	3.9288	0.0020	2,823,211	57	57
9	Gas Supply Transportation Dawn Charge	cents/m³	0.9697	0.9858	0.0161	41,921	7	7
10	Gas Supply Commodity Charge	cents/m³	18.3775	18.3798	0.0023	2,814,102	64	64
11	Total Rate 1						11,320	11,320
<u>Rate 6</u>								
12	Monthly Customer Charge	\$	\$76.58	\$78.64	\$2.06	693,955	1,433	
	Delivery Charge - Commodity							
13	First 500 m³	cents/m³	10.0237	10.4342	0.4105	263,666	1,082	
14	Next 1,050 m³	cents/m³	7.6575	8.0050	0.3475	329,690	1,146	
15	Next 4,500 m³	cents/m³	6.0005	6.3039	0.3034	615,736	1,868	
16	Next 7,000 m³	cents/m³	4.9360	5.2110	0.2750	427,233	1,175	
17	Next 15,250 m³	cents/m³	4.4629	4.7253	0.2624	441,104	1,158	
18	Over 28,300 m³	cents/m³	4.3441	4.6034	0.2593	642,912	1,667	
19	Delivery Charge - Commodity					2,720,341	8,095	9,528
20	Gas Supply Load Balancing Charge	cents/m³	1.2062	1.2145	0.0083	2,720,341	227	227
21	Gas Supply Transportation Charge	cents/m³	3.9267	3.9288	0.0020	1,805,920	37	37
22	Gas Supply Transportation Dawn Charge	cents/m³	0.9697	0.9858	0.0161	882,583	142	142
23	Gas Supply Commodity Charge	cents/m³	18.4008	18.4037	0.0029	1,703,475	50	50
24	Total Rate 6						9,984	9,984
<u>Rate 100</u>								
25	Monthly Customer Charge	\$	\$133.47	\$137.07	\$3.60	56	0	
26	Delivery Charge - Contract Demand	cents/m³/d	39.6129	40.6811	1.0682	1,501	16	16
27	Delivery Charge - Commodity	cents/m³	0.1875	1.1993	1.0118	13,825	140	140
28	Gas Supply Load Balancing Charge	cents/m³	1.2037	1.2196	0.0160	13,825	2	2
29	Gas Supply Transportation Charge	cents/m³	3.9267	3.9288	0.0020	7,262	0	0
30	Gas Supply Transportation Dawn Charge	cents/m³	0.9697	0.9858	0.0161	5,534	1	1
31	Gas Supply Commodity Charge	cents/m³	18.4008	18.4037	0.0029	7,262	0	0
32	Total Rate 100						160	160
<u>Rate 110</u>								
33	Monthly Customer Charge	\$	\$642.55	\$659.87	\$17.33	1,664	29	
34	Delivery Charge - Contract Demand	cents/m³/d	25.3940	26.0787	0.6848	25,218	173	202
	Delivery Charge - Commodity							
35	First 1,000,000 m³	cents/m³	1.0326	1.0518	0.0193	360,442	69	
36	Over 1,000,000 m³	cents/m³	0.8646	0.8793	0.0147	97,431	14	
37	Delivery Charge - Commodity					457,873	84	84
38	Gas Supply Load Balancing Charge	cents/m³	0.2523	0.2541	0.0018	457,873	8	8
39	Gas Supply Transportation Charge	cents/m³	3.9267	3.9288	0.0020	44,206	1	1
40	Gas Supply Transportation Dawn Charge	cents/m³	0.9697	0.9858	0.0161	398,796	64	64
41	Gas Supply Commodity Charge	cents/m³	18.3394	18.3407	0.0013	39,593	1	1
42	Total Rate 110						359	359
<u>Rate 115</u>								
43	Monthly Customer Charge	\$	\$681.11	\$699.47	\$18.37	88	2	
44	Delivery Charge - Contract Demand	cents/m³/d	27.1243	27.8557	0.7314	4,827	35	37
	Delivery Charge - Commodity							
45	First 1,000,000 m³	cents/m³	0.6708	0.5877	(0.0831)	49,806	(41)	
46	Over 1,000,000 m³	cents/m³	0.5683	0.4824	(0.0859)	86,339	(74)	
47	Delivery Charge - Commodity					136,145	(116)	(116)
48	Gas Supply Load Balancing Charge	cents/m³	0.0948	0.0954	0.0006	136,145	1	1
49	Gas Supply Transportation Charge	cents/m³	3.9267	3.9288	0.0020	756	0	0
50	Gas Supply Transportation Dawn Charge	cents/m³	0.9697	0.9858	0.0161	88,938	14	14
51	Gas Supply Commodity Charge	cents/m³	18.3394	18.3407	0.0013	756	0	0
52	Total Rate 115						(64)	(64)

Derivation of Total Amount for Recovery/(Refund)  
2024 Rate Adjustment Rider for the Period from January 1, 2024 to April 30, 2024 (Continued)

Line No.	Particulars	Units	Current Approved Rates (1) (a)	Proposed Rates (2) (b)	Rate Change Variance (c) = (b - a)	Forecast Billing Units Jan. 1 - Apr. 30, 2024 (d)	Revenue Variance (\$000s) (e) = (c x d)	Total Amount for Recovery/(Refund) (\$000s) (f)
<u>Rate 125</u>								
53	Monthly Customer Charge	\$	\$546.97	\$561.72	\$14.75	16	0	
54	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	11.2127	11.5184	0.3057	37,041	113	113
55	Customer Supplied Fuel (UFG)	cents/m <sup>3</sup> /d	20.7493	25.3203	4.5710	945	43	43
56	Total Rate 125						<u>157</u>	<u>157</u>
<u>Rate 135</u>								
Winter								
57	Monthly Customer Charge	\$	\$125.89	\$129.29	\$3.39	123	0	
58	Delivery Charge - Commodity							
	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	8.7072	10.2834	1.5762	81	1	
59	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.2308	8.7671	1.5364	257	4	
60	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.6456	8.1662	1.5206	62	1	
61	Delivery Charge - Commodity					400	6	7
Summer								
62	Monthly Customer Charge	\$	\$125.89	\$129.29	\$3.39	41	0	
63	Delivery Charge - Commodity							
	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	3.0187	4.4415	1.4228	355	5	
64	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	2.1834	3.5837	1.4003	386	5	
65	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	1.9276	3.3210	1.3934	409	6	
66	Delivery Charge - Commodity					1,150	16	16
67	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	-	-	-	1,549	-	0
68	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	3.9288	0.0020	338	0	0
69	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.9858	0.0161	1,212	0	0
70	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.3471	18.3486	0.0015	338	0	0
71	Seasonal Credits	cents/m <sup>3</sup>	(77.0000)	(77.0000)	-	432	-	0
72	Total Rate 135						<u>23</u>	<u>23</u>
<u>Rate 145</u>								
73	Monthly Customer Charge	\$	\$134.93	\$138.56	\$3.64	64	0	
74	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	9.0517	9.2958	0.2441	2,046	5	5
75	Delivery Charge - Commodity							
	First 14,000 m <sup>3</sup>	cents/m <sup>3</sup>	7.4823	2.4148	(5.0676)	874	(44)	
76	Next 28,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.1081	2.4147	(3.6934)	1,709	(63)	
77	Over 42,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.5426	2.4147	(3.1279)	4,974	(156)	
78	Delivery Charge - Commodity					7,557	(263)	(263)
79	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.5673	0.5711	0.0038	7,557	0	0
80	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	3.9288	0.0020	313	0	0
81	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.9858	0.0161	7,244	1	1
82	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.3434	18.3447	0.0014	313	0	0
83	Seasonal Credits	cents/m <sup>3</sup>	(50.0000)	(50.0000)	-	129	-	0
84	Total Rate 145						<u>(256)</u>	<u>(256)</u>
<u>Rate 170</u>								
85	Monthly Customer Charge	\$	\$305.55	\$313.79	\$8.24	88	1	
86	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	4.4945	4.6157	0.1212	10,309	12	13
87	Delivery Charge - Commodity							
	First 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.5980	0.4418	(0.1562)	67,268	(105)	
88	Over 1,000,000 m <sup>3</sup>	cents/m <sup>3</sup>	0.3940	0.4418	0.0478	49,371	24	
89	Delivery Charge - Commodity					116,639	(82)	(82)
90	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	0.2465	0.2482	0.0017	116,639	2	2
91	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	3.9288	0.0020	1,954	0	0
92	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.9858	0.0161	44,138	7	7
93	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.3394	18.3407	0.0013	1,954	0	0
94	Seasonal Credits	cents/m <sup>3</sup>	(110.0000)	(110.0000)	-	2,657	-	0
95	Total Rate 170						<u>(59)</u>	<u>(59)</u>
<u>Rate 200</u>								
96	Monthly Customer Charge	\$	-	-	-	-	-	
97	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	16.2592	16.6976	0.4384	5,008	22	22
98	Delivery Charge - Commodity	cents/m <sup>3</sup>	1.3602	1.3906	0.0304	94,502	29	29
99	Gas Supply Load Balancing Charge	cents/m <sup>3</sup>	1.1360	1.1439	0.0079	94,502	7	7
100	Gas Supply Transportation Charge	cents/m <sup>3</sup>	3.9267	3.9288	0.0020	74,349	2	2
101	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0.9697	0.9858	0.0161	20,153	3	3
102	Gas Supply Commodity Charge	cents/m <sup>3</sup>	18.3393	18.3406	0.0013	74,347	1	1
103	Seasonal Credits	cents/m <sup>3</sup>	(110.0000)	(110.0000)	-	16	-	0
104	Total Rate 200						<u>64</u>	<u>64</u>



Derivation of Total Amount for Recovery/(Refund)  
2024 Rate Adjustment Rider for the Period from January 1, 2024 to April 30, 2024 (Continued)

Line No.	Particulars	Units	Current Approved Rates (1) (a)	Proposed Rates (2) (b)	Rate Change Variance (c) = (b - a)	Forecast Billing Units Jan. 1 - Apr. 30, 2024 (d)	Revenue Variance (\$000s) (e) = (c x d)	Total Amount for Recovery/(Refund) (\$000s) (f)
<u>Rate 25</u>								
164	Monthly Customer Charge	\$	\$368.56	\$378.50	\$9.94	288	3	
165	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.2303	3.3436	0.1133	33,335	38	41
166	MAV	cents/m <sup>3</sup>	3.4721	3.5920	0.1198	1,831	2	2
167	Monthly Transportation Account Charge	\$	\$248.07	\$254.76	\$6.69	56	0	0
168	Gas Supply Transportation Charge	cents/m <sup>3</sup>	1.1345	1.1283	(0.0062)	877	(0)	(0)
169	Gas Supply Commodity Charge - North West	cents/m <sup>3</sup>	21.4130	21.4186	0.0056	389	0	0
170	Gas Supply Commodity Charge - North East	cents/m <sup>3</sup>	24.2614	24.2670	0.0056	488	0	0
171	Gas Supply Commodity Charge	cents/m <sup>3</sup>				877	0	
172	Total Rate 25						<u>43</u>	<u>43</u>
<u>Rate 100</u>								
173	Monthly Customer Charge	\$	\$1,620.86	\$1,664.57	\$43.71	48	2	
174	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	19.9460	19.8787	(0.0673)	14,017	(9)	(7)
175	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.2871	0.2857	(0.0014)	366,344	(5)	(5)
176	MAV	cents/m <sup>3</sup>	0.2871	0.2858	(0.0013)	-	-	-
177	Monthly Transportation Account Charge	\$	\$248.07	\$254.76	\$6.69	48	0	0
178	Gas Supply Demand Charge North West	cents/m <sup>3</sup> /d	75.2744	75.5444	0.2700	-	-	-
179	Gas Supply Demand Charge North East	cents/m <sup>3</sup> /d	114.0459	114.2750	0.2291	-	-	-
180	Commodity Transportation Charge 1 North West	cents/m <sup>3</sup>	4.2342	4.2432	0.0090	-	-	-
181	Commodity Transportation Charge 1 North East	cents/m <sup>3</sup>	6.5400	6.5473	0.0073	-	-	-
182	Bundled (T-Service) Storage Service Charges Storage Demand	\$/GJ/d	18.835	19	0.213	-	-	-
183	Bundled (T-Service) Storage Service Charges Storage Commodity	\$/GJ	0.240	0	0.006	-	-	-
184	Total Rate 100						<u>(12)</u>	<u>(12)</u>
<u>Rate M1</u>								
185	Monthly Customer Charge	\$	\$22.98	\$25.85	\$2.87	4,806,684	13,805	
186	Delivery Charge - Commodity First 100 m <sup>3</sup>	cents/m <sup>3</sup>	6.5344	5.9085	(0.6259)	456,709	(2,858)	
187	Delivery Charge - Commodity Next 150 m <sup>3</sup>	cents/m <sup>3</sup>	6.2203	5.6366	(0.5837)	559,862	(3,268)	
188	Delivery Charge - Commodity All over 250 m <sup>3</sup>	cents/m <sup>3</sup>	5.4088	4.9340	(0.4748)	804,073	(3,817)	
189	Delivery Charge - Commodity					1,820,645	(9,944)	3,861
190	Storage Charge	cents/m <sup>3</sup>	0.9025	0.9300	0.0275	1,820,645	500	500
191	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	20.5364	(0.0020)	1,716,179	(34)	(34)
192	Total Rate M1						<u>4,327</u>	<u>4,327</u>
<u>Rate M2</u>								
193	Monthly Customer Charge	\$	\$76.58	\$78.64	\$2.06	32,236	67	
194	Delivery Charge - Commodity First 1,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.2404	5.9705	(0.2699)	30,916	(83)	
195	Delivery Charge - Commodity Next 6,000 m <sup>3</sup>	cents/m <sup>3</sup>	6.1308	5.8663	(0.2645)	172,997	(458)	
196	Delivery Charge - Commodity Next 13,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.7571	5.5089	(0.2482)	205,833	(511)	
197	Delivery Charge - Commodity All over 20,000 m <sup>3</sup>	cents/m <sup>3</sup>	5.3672	5.1381	(0.2291)	261,526	(599)	
198	Delivery Charge - Commodity					671,272	(1,651)	(1,584)
199	Storage Charge	cents/m <sup>3</sup>	0.8511	0.8769	0.0258	671,272	173	173
200	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	20.5364	(0.0020)	337,788	(7)	(7)
201	Total Rate M2						<u>(1,418)</u>	<u>(1,418)</u>
<u>Rate M4</u>								
202	Delivery Charge - Contract Demand First 8,450 m <sup>3</sup>	cents/m <sup>3</sup> /d	69.3946	71.5364	2.1418	6,960	149	
203	Delivery Charge - Contract Demand Next 19,700 m <sup>3</sup>	cents/m <sup>3</sup> /d	33.0577	34.3527	1.2950	6,721	87	
204	Delivery Charge - Contract Demand All over 28,150 m <sup>3</sup>	cents/m <sup>3</sup> /d	28.3360	29.5211	1.1851	1,854	22	
205	Delivery Charge - Contract Demand					15,535	258	258
206	Delivery Charge - Commodity First Block	cents/m <sup>3</sup>	2.0339	2.1109	0.0770	249,544	192	
207	Delivery Charge - Commodity All remaining use	cents/m <sup>3</sup>	0.8725	0.8902	0.0177	-	-	
208	Delivery Charge - Commodity					249,544	192	192
209	Firm MAV	cents/m <sup>3</sup>	2.2424	2.3251	0.0827	8,082	7	7
210	Unauthorized Overrun	cents/m <sup>3</sup>	7.4369	7.6561	0.2192	894	2	2
Interruptible contracts								
211	Monthly Customer Charge	\$	\$755.88	\$776.26	\$20.38	12	0	0
212	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.5886	3.2713	(0.3173)	8	(0)	(0)
213	Interruptible MAV	cents/m <sup>3</sup>	3.7971	3.6263	(0.1708)	121	(0)	(0)
214	MAV Gas Supply	cents/m <sup>3</sup>	0.2085	0.2141	0.0056	5,122	0	0
215	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	20.5364	(0.0020)	23,899	(0)	(0)
216	Total Rate M4						<u>459</u>	<u>459</u>



Derivation of Total Amount for Recovery/(Refund)  
2024 Rate Adjustment Rider for the Period from January 1, 2024 to April 30, 2024 (Continued)

Line No.	Particulars	Units	Current Approved Rates (1) (a)	Proposed Rates (2) (b)	Rate Change Variance (c) = (b - a)	Forecast Billing Units Jan. 1 - Apr. 30, 2024 (d)	Revenue Variance (\$000s) (e) = (c x d)	Total Amount for Recovery/(Refund) (\$000s) (f)
<u>Rate M5</u>								
Firm contracts								
217	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	41.2157	42.8322	1.6165	144	2	2
218	Delivery Charge - Commodity	cents/m <sup>3</sup>	3.5497	3.4880	(0.0618)	1,669	(1)	(1)
219	Firm MAV	cents/m <sup>3</sup>	3.8997	3.8473	(0.0524)	-	-	0
Interruptible contracts								
220	Monthly Customer Charge	\$	\$755.88	\$776.26	\$20.38	152	3	3
Delivery Charge - Commodity								
2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>								
17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>								
30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>								
50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>								
221	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	3.4477	3.2713	(0.1764)	13,358	(24)	(24)
222	Interruptible MAV	cents/m <sup>3</sup>	3.7971	3.6425	(0.1546)	-	-	0
223	Days Use Discount - 75 days	cents/m <sup>3</sup>	(0.0530)	(0.0530)	-	4,764	-	0
224	Days Use Discount - up to 275 days	cents/m <sup>3</sup>	(0.0021)	(0.0021)	-	4,846	-	0
225	MAV Gas Supply	cents/m <sup>3</sup>	0.2085	0.2141	0.0056	-	-	0
226	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	20.5364	(0.0020)	565	(0)	(0)
227	Total Rate M5A						<u>(19)</u>	<u>(19)</u>
<u>Rate M7</u>								
Firm Contracts								
228	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	34.0345	37.1729	3.1384	23,644	742	742
229	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.4538	0.4698	0.0160	298,268	48	48
230	Firm MAV	cents/m <sup>3</sup>	0.4538	0.4698	0.0160	1,791	0	0
Interruptible / Seasonal Contracts								
231	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	2.4514	2.7917	0.3404	34,250	117	117
232	Interruptible MAV	cents/m <sup>3</sup>	2.5403	2.8650	0.3248	-	-	-
233	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	20.5364	(0.0020)	13,353	(0)	(0)
234	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	20.5364	(0.0020)	13,353	(0)	(0)
235	Total Rate M7						<u>906</u>	<u>906</u>
<u>Rate M9</u>								
236	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	27.2284	27.9689	0.7405	2,013	15	15
237	Delivery Charge - Commodity	cents/m <sup>3</sup>	0.3040	0.3177	0.0137	33,497	5	5
238	Gas Supply Commodity Charge	cents/m <sup>3</sup>	20.5384	20.5364	(0.0020)	8,637	(0)	(0)
239	Total Rate M9						<u>19</u>	<u>19</u>
<u>Rate T1</u>								
240	Monthly Customer Charges	\$	\$2,155.61	\$2,213.74	\$58.13	188	11	11
Transportation Service Charges								
Transportation Contract Demand								
241	First 28,150 m <sup>3</sup>	cents/m <sup>3</sup> /d	44.5954	42.7731	(1.8223)	4,788	(87)	
242	Next 112,720 m <sup>3</sup>	cents/m <sup>3</sup> /d	31.6763	30.5290	(1.1473)	4,059	(47)	
Transportation Commodity								
243	Firm Volumes	cents/m <sup>3</sup>	0.1400	0.1360	(0.0040)	148,079	(6)	
244	Interruptible Volumes (average)	cents/m <sup>3</sup>	2.1870	2.1446	(0.0424)	12,901	(5)	
245	Firm MAV	cents/m <sup>3</sup>	0.1400	0.1360	(0.0040)	167	(0)	
246	IT MAV	cents/m <sup>3</sup>	3.0980	3.0874	(0.0106)	-	-	
247	Customer Supplied Fuel - Transportation	\$/GJ	5.309	6.220	0.9108	22,966	21	
248	Total Transportation							(124)
Storage Service Charges								
Monthly Demand Charges:								
249	Firm Space	\$/GJ/d	0.012	0.012	0.000	5,938,416	2	
Firm Injection/Withdrawal Right								
250	Utility provides deliverability inventory	\$/GJ/d	1.878	1.926	0.048	224,724	11	
251	Customer provides deliverability inventory	\$/GJ/d	1.473	1.518	0.045	3,492	0	
252	Firm incremental injection	\$/GJ/d	1.473	1.518	0.045	-	-	
253	Interruptible withdrawal	\$/GJ/d	1.473	1.518	0.045	-	-	
254	Commodity	\$/GJ	0.012	0.012	0.000	1,105,202	0	
255	Customer Supplied Fuel - Storage	\$/GJ	5.309	5.743	0.434	4,918	2	
256	Total Storage							15
257	Total Rate T1						<u>(98)</u>	<u>(98)</u>

Derivation of Total Amount for Recovery/(Refund)  
2024 Rate Adjustment Rider for the Period from January 1, 2024 to April 30, 2024 (Continued)

Line No.	Particulars	Units	Current Approved Rates (1) (a)	Proposed Rates (2) (b)	Rate Change Variance (c) = (b - a)	Forecast Billing Units Jan. 1 - Apr. 30, 2024 (d)	Revenue Variance (\$000s) (e) = (c x d)	Total Amount for Recovery/(Refund) (\$000s) (f)
<u>Rate T2</u>								
258	Monthly Customer Charges	\$	\$6,803.81	\$6,987.28	\$183.47	165	30	30
	Transportation Service Charges							
	Transportation Contract Demand							
259	First 140,870 m³	cents/m³/d	33.1606	33.2496	0.0890	19,829	18	
260	All Over 140,870 m³	cents/m³/d	18.4774	18.6030	0.1256	81,851	103	
	Transportation Commodity							
261	Firm Volumes	cents/m³	0.0306	0.0289	(0.0017)	1,616,633	(27)	
262	Interruptible Volumes (average)	cents/m³	2.7177	2.8347	0.1170	22,922	27	
263	Firm MAV	cents/m³	0.0306	0.0289	(0.0017)	-	-	
264	IT MAV	cents/m³	3.2398	3.3709	0.1311	-	-	
265	Customer Supplied Fuel - Transportation	\$/GJ	5.309	6.248	0.9386	198,314	186	
266	Total Transportation							306
	Storage Service Charges							
	Monthly Demand Charges							
267	Firm Space	\$/GJ/d	0.0120	0.0123	0.0003	37,609,982	12	
	Firm Injection/Withdrawal Right							
268	Utility provides deliverability inventory	\$/GJ/d	1.878	1.9260	0.0480	782,230	38	
269	Customer provides deliverability inventory	\$/GJ/d	1.473	1.5181	0.0451	300,000	14	
270	Firm incremental injection	\$/GJ/d	1.473	1.5181	0.0451	4,000	0	
271	Interruptible withdrawal	\$/GJ/d	1.473	1.5181	0.0451	60,000	3	
272	Commodity	\$/GJ	0.012	0.0123	0.0003	9,672,119	3	
273	Customer Supplied Fuel - Storage	\$/GJ	5.309	5.972	0.6634	43,041	29	
274	Total Storage							98
275	Total Rate T2						<u>434</u>	<u>434</u>
<u>Rate T3</u>								
276	Monthly Customer Charges	\$	\$22,703.73	\$23,315.94	\$612.21	4	2	2
	Transportation Service Charges							
277	Transportation Contract Demand	cents/m³/d	20.7133	21.2803	0.5670	9,400	53	
278	Transportation Commodity	cents/m³	0.0821	0.0801	(0.0020)	131,618	(3)	
279	Customer Supplied Fuel - Transportation	\$/GJ	5.309	6.095	0.7857	21,552	17	
280	Total Transportation							68
	Storage Service Charges							
	Monthly Demand Charges							
281	Firm Space	\$/GJ/d	0.0120	0.0123	0.0003	12,824,084	4	
	Firm Injection/Withdrawal Right							
282	Utility provides deliverability inventory	\$/GJ/d	1.878	1.9260	0.0480	-	-	
283	Customer provides deliverability inventory	\$/GJ/d	1.473	1.5181	0.0451	216,556	10	
284	Firm incremental injection	\$/GJ/d	1.473	1.5181	0.0451	-	-	
285	Interruptible withdrawal	\$/GJ/d	1.473	1.5181	0.0451	-	-	
286	Commodity	\$/GJ	0.012	0.0123	0.0003	2,381,548	1	
287	Customer Supplied Fuel - Storage	\$/GJ	5.309	5.743	0.4343	10,598	5	
288	Total Storage							19
289	Total Rate T3						<u>89</u>	<u>89</u>
290	<u>Parkway Delivery Commitment Incentive</u>							
	PDCI	\$/GJ	(0.173)	(0.166)	0.007	26,621,167	186	186

Notes:

- (1) Working Papers, Schedule 20, pp.1-13, column (a)
- (2) Working Papers, Schedule 20, pp.1-13, column (c)

Derivation of Rate Adjustment Rider

Line No.	Particulars	Units	Total Amount for Recovery/(Refund) (\$000s) (1) (a)	Forecast Billing Units May 1 - Dec. 31, 2024 (10 <sup>3</sup> m <sup>3</sup> ) (b)	Rate Adjustment Rider Unit Rate (cents/m <sup>3</sup> ) (c) = (a / b * 100)
<u>EGD Rate Zone</u>					
<u>Rate 1</u>					
1	Delivery Charges - Commodity	cents/m <sup>3</sup>	11,192	2,146,383	0.5214
2	Gas Supply Transportation Charge	cents/m <sup>3</sup>	57	2,118,155	0.0027
3	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	7	28,191	0.0240
4	Gas Supply Commodity Charge	cents/m <sup>3</sup>	64	2,112,233	0.0031
5	Total Rate 1		<u>11,320</u>		
<u>Rate 6</u>					
6	Delivery Charges - Commodity	cents/m <sup>3</sup>	9,755	2,078,899	0.4692
7	Gas Supply Transportation Charge	cents/m <sup>3</sup>	37	1,345,798	0.0027
8	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	142	713,201	0.0199
9	Gas Supply Commodity Charge	cents/m <sup>3</sup>	50	1,270,935	0.0039
10	Total Rate 6		<u>9,984</u>		
<u>Rate 100</u>					
11	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	18	3,002	0.6143
12	Delivery Charge - Commodity	cents/m <sup>3</sup>	140	13,604	1.0282
13	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	7,495	0.0020
14	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	1	5,270	0.0169
15	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	7,495	0.0028
16	Total Rate 100		<u>160</u>		
<u>Rate 110</u>					
17	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	202	50,436	0.3995
18	Delivery Charges - Commodity	cents/m <sup>3</sup>	92	610,409	0.0151
19	Gas Supply Transportation Charge	cents/m <sup>3</sup>	1	69,170	0.0013
20	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	64	529,125	0.0121
21	Gas Supply Commodity Charge	cents/m <sup>3</sup>	1	62,604	0.0008
22	Total Rate 110		<u>359</u>		
<u>Rate 115</u>					
23	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	37	9,654	0.3824
24	Delivery Charges - Commodity	cents/m <sup>3</sup>	(115)	245,728	(0.0467)
25	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	896	0.0017
26	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	14	152,140	0.0094
27	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	896	0.0011
28	Total Rate 115		<u>(64)</u>		
<u>Rate 125</u>					
29	Delivery Charge - Contract Demand	cents/m <sup>3</sup>	157	74,083	0.2115
30	Total Rate 125		<u>157</u>		
<u>Rate 135</u>					
Winter					
31	Delivery Charges - Commodity	cents/m <sup>3</sup>	7	2,986	0.2205
Summer					
32	Delivery Charges - Commodity	cents/m <sup>3</sup>	16	49,261	0.0331
33	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	4,054	0.0002
34	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	0	47,043	0.0004
35	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	4,054	0.0001
36	Total Rate 135		<u>23</u>		
<u>Rate 145</u>					
37	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	5	4,092	0.1277
38	Delivery Charges - Commodity	cents/m <sup>3</sup>	(263)	8,157	(3.2209)
39	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	260	0.0024
40	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	1	7,896	0.0148
41	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	260	0.0017
42	Total Rate 145		<u>(256)</u>		
<u>Rate 170</u>					
43	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	13	20,619	0.0641
44	Delivery Charges - Commodity	cents/m <sup>3</sup>	(80)	206,614	(0.0385)
45	Gas Supply Transportation Charge	cents/m <sup>3</sup>	0	3,407	0.0012
46	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	7	64,295	0.0111
47	Gas Supply Commodity Charge	cents/m <sup>3</sup>	0	3,407	0.0007
48	Total Rate 170		<u>(59)</u>		

Derivation of Rate Adjustment Rider (Continued)

Line No.	Particulars	Units	Total Amount for Recovery/(Refund) (\$000s) (1)	Forecast Billing Units May 1 - Dec. 31, 2024 (10 <sup>3</sup> m <sup>3</sup> )	Rate Adjustment Rider Unit Rate (cents/m <sup>3</sup> )
			(a)	(b)	(c) = (a / b * 100)
<u>Rate 200</u>					
49	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	22	10,017	0.2192
50	Delivery Charge - Commodity	cents/m <sup>3</sup>	36	94,350	0.0383
51	Gas Supply Transportation Charge	cents/m <sup>3</sup>	2	65,959	0.0023
52	Gas Supply Transportation Dawn Charge	cents/m <sup>3</sup>	3	28,391	0.0114
53	Gas Supply Commodity Charge	cents/m <sup>3</sup>	1	65,958	0.0014
54	Total Rate 200		<u>64</u>		
<u>Union North Rate Zone</u>					
<u>Rate 01</u>					
55	Delivery Charges - Commodity	cents/m <sup>3</sup>	3,492	419,838	0.8318
	Gas Supply Transportation Charge				
56	North West	cents/m <sup>3</sup>	(13)	118,110	(0.0106)
57	North East	cents/m <sup>3</sup>	2	301,728	0.0005
	Gas Supply Storage Charge				
58	North West	cents/m <sup>3</sup>	81	118,110	0.0682
59	North East	cents/m <sup>3</sup>	256	301,728	0.0847
	Gas Supply Commodity Charge				
60	North West	cents/m <sup>3</sup>	8	112,486	0.0075
61	North East	cents/m <sup>3</sup>	21	281,848	0.0075
62	Total Rate 01		<u>3,847</u>		
<u>Rate 10</u>					
63	Delivery Charges - Commodity	cents/m <sup>3</sup>	(446)	166,805	(0.2675)
	Gas Supply Transportation Charge				
64	North West	cents/m <sup>3</sup>	(4)	37,046	(0.0106)
65	North East	cents/m <sup>3</sup>	0	127,776	0.0004
	Gas Supply Storage Charge				
66	North West	cents/m <sup>3</sup>	16	37,046	0.0422
67	North East	cents/m <sup>3</sup>	65	127,776	0.0512
	Gas Supply Commodity Charge				
68	North West	cents/m <sup>3</sup>	1	19,558	0.0062
69	North East	cents/m <sup>3</sup>	4	67,846	0.0057
70	Total Rate 10		<u>(364)</u>		
<u>Rate 20</u>					
71	Delivery Charges - Contract Demand	cents/m <sup>3</sup> /d	83	61,155	0.1352
72	Delivery Charges - Commodity	cents/m <sup>3</sup>	(36)	684,821	(0.0053)
	Gas Supply Demand Charge				
73	North West	cents/m <sup>3</sup>	1	1,176	0.0791
74	North East	cents/m <sup>3</sup>	3	4,528	0.0587
	Gas Supply Transportation Charge				
75	North West	cents/m <sup>3</sup>	0	21,582	0.0021
76	North East	cents/m <sup>3</sup>	1	63,101	0.0016
	Gas Supply Commodity Charge				
77	North West	cents/m <sup>3</sup>	0	3,910	0.0027
78	North East	cents/m <sup>3</sup>	0	7,686	0.0016
79	Bundled (T-Service) Storage Demand	\$/GJ/d	12	94,336	0.122
80	Total Rate 20		<u>63</u>		
<u>Rate 25</u>					
81	Delivery Charge - Commodity (average)	cents/m <sup>3</sup>	43	93,495	0.0461
	Gas Supply Commodity Charge				
82	North West	cents/m <sup>3</sup>	0	4,720	0.0005
83	North East	cents/m <sup>3</sup>	0	105	0.0260
84	Total Rate 25		<u>43</u>		
<u>Rate 100</u>					
85	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	(7)	28,033	(0.0250)
86	Delivery Charge - Commodity	cents/m <sup>3</sup>	(5)	710,033	(0.0007)
87	Total Rate 100		<u>(12)</u>		
<u>Union South Rate Zone</u>					
<u>Rate M1</u>					
88	Delivery Charges - Commodity	cents/m <sup>3</sup>	3,861	1,418,220	0.2722
89	Storage Charge	cents/m <sup>3</sup>	500	1,418,220	0.0353
90	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(34)	1,340,838	(0.0026)
91	Total Rate M1		<u>4,327</u>		

Derivation of Rate Adjustment Rider (Continued)

Line No.	Particulars	Units	Total Amount for Recovery/(Refund) (\$000s) (1) (a)	Forecast Billing Units May 1 - Dec. 31, 2024 (10 <sup>3</sup> m <sup>3</sup> ) (b)	Rate Adjustment Rider Unit Rate (cents/m <sup>3</sup> ) (c) = (a / b * 100)
<u>Rate M2</u>					
92	Delivery Charges - Commodity	cents/m <sup>3</sup>	(1,584)	672,042	(0.2357)
93	Storage Charge	cents/m <sup>3</sup>	173	672,042	0.0258
94	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(7)	374,529	(0.0018)
95	Total Rate M2		<u>(1,418)</u>		
<u>Rate M4</u>					
96	Delivery Charges - Contract Demand	cents/m <sup>3</sup> /d	260	31,301	0.8315
97	Delivery Charges - Commodity	cents/m <sup>3</sup>	199	342,841	0.0580
98	Interruptible Delivery Charge Commodity (average)	cents/m <sup>3</sup>	(0)	230	(0.1011)
99	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0)	35,462	(0.0005)
100	Total Rate M4		<u>459</u>		
<u>Rate M5</u>					
101	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	5	288	1.8842
102	Delivery Charges - Commodity	cents/m <sup>3</sup>	(1)	2,737	(0.0377)
103	Interruptible Delivery Charge Commodity (average)	cents/m <sup>3</sup>	(24)	41,729	(0.0565)
104	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0)	1,599	(0.0007)
105	Total Rate M5		<u>(19)</u>		
<u>Rate M7</u>					
106	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	742	48,214	1.5391
107	Delivery Charge - Commodity	cents/m <sup>3</sup>	48	415,470	0.0115
108	Interruptible Delivery Charge Commodity (average)	cents/m <sup>3</sup>	117	41,749	0.2792
109	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0)	22,266	(0.0012)
110	Total Rate M7		<u>906</u>		
<u>Rate M9</u>					
111	Delivery Charge - Contract Demand	cents/m <sup>3</sup> /d	15	4,027	0.3703
112	Delivery Charge - Commodity	cents/m <sup>3</sup>	5	56,577	0.0081
113	Gas Supply Commodity Charge	cents/m <sup>3</sup>	(0)	7,158	(0.0024)
114	Total Rate M9		<u>19</u>		
<u>Rate T1</u>					
115	Transportation Contract Demand	cents/m <sup>3</sup> /d	(123)	17,693	(0.6945)
116	Transportation Commodity	cents/m <sup>3</sup>	15	245,675	0.0061
117	Interruptible Delivery Charge Commodity (average)	cents/m <sup>3</sup>	(5)	24,635	(0.0222)
118	Storage Demand	\$/GJ/d	2	11,876,832	0.0000
119	Storage Injection Withdrawal Right	\$/GJ/d	11	456,432	0.024
120	Storage Commodity	\$/GJ	2	1,884,499	0.001
121	Total Rate T1		<u>(98)</u>		
<u>Rate T2</u>					
122	Transportation Contract Demand	cents/m <sup>3</sup> /d	151	207,033	0.0728
123	Transportation Commodity	cents/m <sup>3</sup>	159	3,347,248	0.0047
124	Interruptible Delivery Charge Commodity (average)	cents/m <sup>3</sup>	27	18,840	0.1424
125	Storage Demand	\$/GJ/d	12	75,990,544	0.0000
126	Storage Injection Withdrawal Right	\$/GJ/d	54	2,215,832	0.024
127	Storage Commodity	\$/GJ	32	21,526,208	0.001
128	Total Rate T2		<u>434</u>		
<u>Rate T3</u>					
129	Transportation Contract Demand	cents/m <sup>3</sup> /d	56	18,800	0.2965
130	Transportation Commodity	cents/m <sup>3</sup>	14	117,582	0.0122
131	Storage Demand	\$/GJ/d	4	25,648,168	0.0000
132	Storage Injection Withdrawal Rights	\$/GJ/d	10	433,112	0.024
133	Storage Commodity	\$/GJ	5	4,051,726	0.001
134	Total Rate T3		<u>89</u>		
<u>Parway Delivery Commitment Incentive ("PDCI")</u>					
135	PDCI	\$/GJ	186	52,190,832	0.004

Note:  
 (1) Pp. 2-7, column (f)

Deferral and Variance Accounts  
Actual and Forecast Balances Proposed for Disposition

Line No.	Particulars (\$ millions)	Account No.	Period	Principal (a)	Interest (b)	Total (1) (c) = (a + b)
1	APCDA - Unamortized Pre-17 Pension Actuarial Losses	179-120	2023	-	-	-
2	APCDA - Other	179-120	2019	(1.7)	(0.2)	(1.9)
3	APCDA - Other	179-120	2020	(14.8)	(1.1)	(15.9)
4	APCDA - Other	179-120	2021	(13.9)	(1.0)	(14.9)
5	APCDA - Other	179-120	2022	50.8	3.0	53.8
6	APCDA - Other	179-120	2023	(33.4)	(1.0)	(34.4)
7	Subtotal			<u>(13.0)</u>	<u>(0.3)</u>	<u>(13.3)</u>
8	APCDA - Total	179-120	2023	<u>(13.0)</u>	<u>(0.3)</u>	<u>(13.3)</u>
9	TVDA - Integration Capital Additions	179-383	2020	-	-	-
10	TVDA - Integration Capital Additions	179-383	2021	-	-	-
11	TVDA - Integration Capital Additions	179-383	2022	-	-	-
12	TVDA - Integration Capital Additions	179-383	2023	-	-	-
13	Subtotal			<u>-</u>	<u>-</u>	<u>-</u>
14	ICMDA - EGD Rate Zone	179-500	2020	(0.3)	(0.0)	(0.3)
15	ICMDA - EGD Rate Zone	179-500	2021	0.2	0.0	0.2
16	ICMDA - EGD Rate Zone	179-500	2022	(4.8)	(0.4)	(5.2)
17	ICMDA - EGD Rate Zone	179-500	2023	6.9	0.1	7.1
18	Subtotal			<u>2.0</u>	<u>(0.2)</u>	<u>1.8</u>
19	ICMDA - Union Rate Zones	179-159	2019	(6.9)	(0.6)	(7.5)
20	ICMDA - Union Rate Zones	179-159	2020	(5.6)	(0.4)	(6.0)
21	ICMDA - Union Rate Zones	179-159	2021	(14.4)	(1.0)	(15.4)
22	ICMDA - Union Rate Zones	179-159	2022	(0.7)	(0.1)	(0.8)
23	ICMDA - Union Rate Zones	179-159	2023	1.2	0.0	1.2
24	Subtotal			<u>(26.4)</u>	<u>(2.1)</u>	<u>(28.5)</u>
25	ICMDA - Total	Combined	2023	<u>(24.4)</u>	<u>(2.4)</u>	<u>(26.7)</u>
26	RNGISVA	179-12	2022	-	-	-
27	RNGISVA	179-12	2023	-	-	-
28	Subtotal			<u>-</u>	<u>-</u>	<u>-</u>
29	COVID-19DA	179-384	2020	1.4	0.1	1.5
30	COVID-19DA	179-384	2021	0.0	0.0	0.0
31	Subtotal			<u>1.4</u>	<u>0.1</u>	<u>1.5</u>
32	TIACDA - Unamortized Balance	179-02	2023	39.9	-	39.9
33	Transitional Pension Balance		2023	(254.6)	-	(254.6)
34	Total of Balances Proposed for Clearance			<u>(250.5)</u>	<u>(2.6)</u>	<u>(253.1)</u>

Note:

(1) Balances at December 31, 2023.

Deferral and Variance Accounts  
Actual and Forecast Balances Proposed for Disposition by Rate Zone

Line No.	Particulars (\$ millions)	Account No.	Principal (a)	Interest (b)	Total (1) (c) = (a + b)
<u>EGD Rate Zone</u>					
APCDA					
1	Capitalization vs. Expense	179-120	7.9	0.2	8.1
2	Interest During Construction	179-120	2.4	0.1	2.4
3	Depreciation Expense	179-120	-	-	-
4	Overhead Capitalization	179-120	22.6	0.6	23.2
5	Amortized Gas Supply Storage and Transportation Costs	179-120	64.9	1.6	66.5
6	Pension & OPEB Expense	179-120	-	-	-
7	Total APCDA		<u>97.8</u>	<u>2.4</u>	<u>100.2</u>
ICMDA					
8	NPS 20 Don River Replacement Project	179-500	0.0	0.0	0.0
9	NPS 20 Cherry to Bathurst Replacement Project	179-500	2.0	(0.2)	1.8
10	Total ICMDA		<u>2.0</u>	<u>(0.2)</u>	<u>1.8</u>
11	COVID-19DA	179-384	0.8	0.1	0.8
12	TIACDA - Unamortized Balance	179-02	39.9	-	39.9
13	Transitional Pension Balance		(254.6)	-	(254.6)
14	Total EGD Rate Zone		<u>(114.1)</u>	<u>2.2</u>	<u>(111.9)</u>
<u>Union Rate Zones</u>					
APCDA					
15	Capitalization vs. Expense	179-120	(19.6)	(0.5)	(20.0)
16	Interest During Construction	179-120	(0.8)	(0.0)	(0.8)
17	Depreciation Expense	179-120	(31.2)	(0.8)	(32.0)
18	Overhead Capitalization	179-120	(59.1)	(1.4)	(60.6)
19	Amortized Gas Supply Storage and Transportation Costs	179-120	-	-	-
20	Pension & OPEB Expense	179-120	-	-	-
21	Total APCDA		<u>(110.7)</u>	<u>(2.7)</u>	<u>(113.4)</u>
ICMDA					
22	Kingsville Transmission Reinforcement Project	179-159	(14.1)	(1.1)	(15.2)
23	Windsor Line Replacement Project	179-159	(8.1)	(0.7)	(8.8)
24	London Lines Replacement Project	179-159	(4.2)	(0.3)	(4.5)
25	Total ICMDA		<u>(26.4)</u>	<u>(2.1)</u>	<u>(28.5)</u>
26	COVID-19DA	179-384	0.6	0.0	0.7
27	Total Union Rate Zones		<u>(136.5)</u>	<u>(4.8)</u>	<u>(141.3)</u>
28	Total		<u>(250.5)</u>	<u>(2.6)</u>	<u>(253.1)</u>

Note:  
(1) Balances at December 31, 2023.

Allocation of Deferral & Variance Account Balances - EGD Rate Zone

Line No.	Particulars	Allocator			Allocation			
		Rate Base (1) (\$000s) (a)	High Pressure >4" Diameter (2) (10 <sup>3</sup> m <sup>3</sup> /d) (b)	Storage Deliverability (3) (10 <sup>3</sup> m <sup>3</sup> ) (c)	APCDA, COVID-19DA, TIACDA and Transitional Pension Balance (\$000s) (d)	ICMDA (\$000s) (e)	Amortized Gas Supply Storage and Transportation Costs (\$000s) (f)	Total Allocation (\$000s) (g) = (d + e + f)
<u>EGD Rate Zone</u>								
1	Rate 1	3,843,093	53,400	31.5	(122,179)	812	36,540	(84,827)
2	Rate 6	1,637,398	46,839	25.1	(52,056)	712	29,117	(22,227)
3	Rate 100	0	-	-	(0)	-	-	(0)
4	Rate 110	70,162	2,611	0.1	(2,231)	40	154	(2,037)
5	Rate 115	25,744	1,617	0.1	(818)	25	61	(733)
6	Rate 125	56,370	9,260	-	(1,792)	141	-	(1,651)
7	Rate 135	3,224	5	-	(102)	0	-	(102)
8	Rate 145	5,770	107	-	(183)	2	-	(182)
9	Rate 170	8,088	105	-	(257)	2	-	(256)
10	Rate 200	14,641	1,287	0.5	(465)	20	616	170
11	Rate 300	449	16	-	(14)	0	-	(14)
12	Total EGD Rate Zone	<u>5,664,938</u>	<u>115,246</u>	<u>57</u>	<u>(180,099)</u> (4)	<u>1,752</u> (5)	<u>66,488</u> (6)	<u>(111,859)</u>

Notes:

- (1) EB-2017-0086, Exhibit G2, Tab 5, Schedule 1, line 8, columns (2-14).
- (2) EB-2017-0086, Exhibit G2, Tab 6, Schedule 3, p.1, line 2.1, columns (2-14).
- (3) EB-2017-0086, Exhibit G2, Tab 6, Schedule 3, p.1, line 3.1, columns (2-14).
- (4) P.2, column (c), line 7 - line 5 + line 11 + line 12 + line 13. Allocated using column (a).
- (5) P.2, column (c), line 10. Allocated using column (b).
- (6) P.2, column (c), line 5. Allocated using column (c).



Allocation of Deferral & Variance Account Balances - Union Rate Zones

Line No.	Particulars	Allocators				Allocation				Total Allocation (\$000s) (i) = (e+f+g+h)
		2013 Rate Base (1) (\$000s) (a)	2019 Other Transmission Demand (2) (10 <sup>3</sup> m <sup>3</sup> /d) (b)	2020 Distribution Demand (3) (10 <sup>3</sup> m <sup>3</sup> /d) (c)	2021 Other Transmission Demand (4) (10 <sup>3</sup> m <sup>3</sup> /d) (d)	APCDA and COVID-19DA (\$000s) (e)	Kingsville Transmission Reinforcement Project (\$000s) (f)	Windsor Line Replacement Project (\$000s) (g)	London Lines Replacement Project (\$000s) (h)	
<u>Union North Rate Zone</u>										
1	Rate 01	659,800	-	-	-	(20,159)	-	-	-	(20,159)
2	Rate 10	101,688	-	-	-	(3,107)	-	-	-	(3,107)
3	Rate 20	72,027	-	-	-	(2,201)	-	-	-	(2,201)
4	Rate 25	19,712	-	-	-	(602)	-	-	-	(602)
5	Rate 100	55,495	-	-	-	(1,696)	-	-	-	(1,696)
6	Total Union North Rate Zone	908,722	-	-	-	(27,764)	-	-	-	(27,764)
<u>Union South Rate Zone</u>										
7	Rate M1	1,441,159	31,974	31,030	30,972	(44,032)	(6,041)	(4,637)	(1,718)	(56,428)
8	Rate M2	218,335	10,990	11,714	11,802	(6,671)	(2,076)	(1,751)	(654)	(11,152)
9	Rate M4 (F)	54,282	5,860	5,059	4,756	(1,659)	(1,107)	(756)	(264)	(3,786)
10	Rate M4 (I)	-	-	87	-	-	-	(13)	-	(13)
11	Rate M5	46,034	87	346	59	(1,406)	(16)	(52)	(3)	(1,478)
12	Rate M7 (F)	18,421	2,496	2,304	3,756	(563)	(472)	(344)	(208)	(1,587)
13	Rate M7 (I)	481	-	478	-	(15)	-	(71)	-	(86)
14	Rate M9	3,583	546	-	545	(109)	(103)	-	(30)	(243)
15	Rate T1 (F)	35,715	2,572	2,092	2,129	(1,091)	(486)	(313)	(118)	(2,008)
16	Rate T1 (I)	1,930	-	-	-	(59)	-	-	-	(59)
17	Rate T2 (F)	154,210	23,429	4,108	25,297	(4,712)	(4,427)	(614)	(1,403)	(11,155)
18	Rate T2 (I)	12,168	-	1,372	-	(372)	-	(205)	-	(577)
19	Rate T3	21,976	2,501	-	2,475	(671)	(473)	-	(137)	(1,281)
20	Total Union South Rate Zone	2,008,295	80,456	58,590	81,791	(61,360)	(15,202)	(8,756)	(4,536)	(89,853)
<u>Ex-Franchise</u>										
21	Rate M12	765,893	-	-	-	(23,401)	-	-	-	(23,401)
22	Rate M13	521	-	-	-	(16)	-	-	-	(16)
23	Rate M16	947	-	-	-	(29)	-	-	-	(29)
24	Rate M17	-	-	-	-	-	-	-	-	-
25	Rate C1 (F)	5,513	-	-	-	(168)	-	-	-	(168)
26	Rate C1 (I)	1,381	-	-	-	(42)	-	-	-	(42)
27	Total Ex-Franchise	774,255	-	-	-	(23,656)	-	-	-	(23,656)
28	Total Union Rate Zones	3,691,272	80,456	58,590	81,791	(112,781) (5)	(15,202) (6)	(8,756) (7)	(4,536) (8)	(141,274)

Notes:

- (1) EB-2011-0210, Exhibit G3, Tab 2, Schedule 2, updated.
- (2) EB-2018-0305, Exhibit M1, Tab 1, Appendix C, column (a), updated.
- (3) EB-2019-0194, Exhibit B, Tab 2, Schedule 1, Appendix F, p.2, column (a), updated.
- (4) EB-2020-0181, Exhibit B, Tab 2, Schedule 1, Appendix F, column (a), updated.
- (5) P.2, column (c), line 21 + line 26. Allocated using column (a).
- (6) P.2, column (c), line 22. Allocated using column (b).
- (7) P.2, column (c), line 23. Allocated using column (c).
- (8) P.2, column (c), line 24. Allocated using column (d).

Deferral & Variance Account Balance Disposition Unit Rates

Line No.	Particulars	Account Balance for Disposition (1) (2) (\$000s) (a)	2024 Forecast Usage (3) (10 <sup>3</sup> m <sup>3</sup> ) (b)	Billing Units (c)	Unit Rate for Disposition (d) = (a / b x 100)
<u>EGD Rate Zone</u>					
1	Rate 1	(84,827)	2,146,383	10 <sup>3</sup> m <sup>3</sup>	(3.9521)
2	Rate 6	(22,227)	2,078,899	10 <sup>3</sup> m <sup>3</sup>	(1.0692)
3	Rate 100	(0)	3,002	10 <sup>3</sup> m <sup>3</sup> /d	(0.0000)
4	Rate 110	(2,037)	50,436	10 <sup>3</sup> m <sup>3</sup> /d	(4.0395)
5	Rate 115	(733)	9,654	10 <sup>3</sup> m <sup>3</sup> /d	(7.5925)
6	Rate 125	(1,651)	74,083	10 <sup>3</sup> m <sup>3</sup> /d	(2.2290)
7	Rate 135	(102)	51,097	10 <sup>3</sup> m <sup>3</sup>	(0.2004)
8	Rate 145	(182)	4,092	10 <sup>3</sup> m <sup>3</sup> /d	(4.4431)
9	Rate 170	(256)	20,619	10 <sup>3</sup> m <sup>3</sup> /d	(1.2393)
10	Rate 200	170	10,017	10 <sup>3</sup> m <sup>3</sup> /d	1.6945
11	Rate 300	(14)	-	10 <sup>3</sup> m <sup>3</sup> /d	-
12	Total EGD Rate Zone	<u>(111,859)</u>			
<u>Union North Rate Zone</u>					
13	Rate 01	(20,159)	419,838	10 <sup>3</sup> m <sup>3</sup>	(4.8016)
14	Rate 10	(3,107)	166,805	10 <sup>3</sup> m <sup>3</sup>	(1.8626)
15	Rate 20	(2,201)	61,155	10 <sup>3</sup> m <sup>3</sup> /d	(3.5985)
16	Rate 25	(602)	93,495	10 <sup>3</sup> m <sup>3</sup>	(0.6442)
17	Rate 100	(1,696)	28,033	10 <sup>3</sup> m <sup>3</sup> /d	(6.0484)
18	Total Union North Rate Zone	<u>(27,764)</u>			
<u>Union South Rate Zone</u>					
19	Rate M1	(56,428)	1,418,220	10 <sup>3</sup> m <sup>3</sup>	(3.9788)
20	Rate M2	(11,152)	672,042	10 <sup>3</sup> m <sup>3</sup>	(1.6595)
21	Rate M4 (F)	(3,786)	31,301	10 <sup>3</sup> m <sup>3</sup> /d	(12.0941)
22	Rate M4 (I)	(13)	230	10 <sup>3</sup> m <sup>3</sup>	(5.6484)
23	Rate M5 (I)	(1,478)	41,729	10 <sup>3</sup> m <sup>3</sup>	(3.5415)
24	Rate M7 (F)	(1,587)	48,214	10 <sup>3</sup> m <sup>3</sup> /d	(3.2919)
25	Rate M7 (I)	(86)	41,749	10 <sup>3</sup> m <sup>3</sup>	(0.2064)
26	Rate M9	(243)	4,027	10 <sup>3</sup> m <sup>3</sup> /d	(6.0326)
27	Rate T1 (F)	(2,008)	17,693	10 <sup>3</sup> m <sup>3</sup> /d	(11.3486)
28	Rate T1 (I)	(59)	24,635	10 <sup>3</sup> m <sup>3</sup>	(0.2393)
29	Rate T2 (F)	(11,155)	207,033	10 <sup>3</sup> m <sup>3</sup> /d	(5.3881)
30	Rate T2 (I)	(577)	18,840	10 <sup>3</sup> m <sup>3</sup>	(3.0614)
31	Rate T3	(1,281)	18,800	10 <sup>3</sup> m <sup>3</sup> /d	(6.8151)
32	Total Union South Rate Zone	<u>(89,853)</u>			
<u>Union Ex-Franchise</u>					
33	Rate M12	(23,401)			
34	Rate M13	(16)			
35	Rate M16	(29)			
36	Rate M17	-			
37	Rate C1	(168)			
38	Total Ex-Franchise	<u>(23,614)</u>			
39	Total Union Rate Zones	<u>(141,231)</u>			
40	Total	<u>(253,091)</u>			

Notes:

- (1) P.3, column (g) for EGD Rate Zone.
- (2) P.4, column (i) for Union Rate Zones.
- (3) 2024 forecast usage from May 1, 2024 to December 31, 2024.

Deferral & Variance Account Disposition Bill Impacts for Typical Small and Large Customers

Line No.	Particulars	Unit Rate for Disposition (1)	Billing Units		Bill Impact	Total Annual Bill (2)	Bill Impact
		(cents/m <sup>3</sup> )	(b)	(c)	(\$)	(\$)	(%)
		(a)			(d) = (a x b)	(e)	(f) = (d / e)
<u>EGD Rate Zone</u>							
1	Rate 1 - Residential	(3.9521)	971	m <sup>3</sup>	(38.37)	1,232	(3.1%)
2	Rate 6 - Average	(1.0692)	8,819	m <sup>3</sup>	(94)	9,575	(1.0%)
3	Rate 100 - Small	(0.0000)	2,993	m <sup>3</sup> /d	(0)	121,234	(0.0%)
4	Rate 100 - Large	(0.0000)	30,000	m <sup>3</sup> /d	(0)	610,344	(0.0%)
5	Rate 110 - Small	(4.0395)	3,292	m <sup>3</sup> /d	(1,064)	200,896	(0.5%)
6	Rate 110 - Average	(4.0395)	53,871	m <sup>3</sup> /d	(17,409)	3,223,274	(0.5%)
7	Rate 115 - Small	(7.5925)	15,300	m <sup>3</sup> /d	(9,293)	1,401,523	(0.7%)
8	Rate 115 - Large	(7.5925)	238,928	m <sup>3</sup> /d	(145,125)	21,708,730	(0.7%)
9	Rate 125 - Average	(2.2290)	2,315,000	m <sup>3</sup> /d	(412,810)	54,554,483	(0.8%)
10	Rate 135 - Average	(0.2004)	595,852	m <sup>3</sup>	(1,194)	184,954	(0.6%)
11	Rate 145 - Small	(4.4431)	2,993	m <sup>3</sup> /d	(1,064)	127,220	(0.8%)
12	Rate 145 - Average	(4.4431)	4,489	m <sup>3</sup> /d	(1,596)	220,102	(0.7%)
13	Rate 170 - Small	(1.2393)	36,413	m <sup>3</sup> /d	(3,610)	2,911,467	(0.1%)
14	Rate 170 - Large	(1.2393)	255,089	m <sup>3</sup> /d	(25,291)	20,240,383	(0.1%)
15	Rate 200 - Average	1.6945	1,252,000	m <sup>3</sup> /d	169,725	25,667,217	0.7%
<u>Union North Rate Zone</u>							
16	Rate 01 - Residential	(4.8016)	880	m <sup>3</sup>	(42.25)	1,307	(3.2%)
17	Rate 10	(1.8626)	46,751	m <sup>3</sup>	(871)	40,182	(2.2%)
18	Rate 20 - Small	(3.5985)	14,000	m <sup>3</sup> /d	(4,030)	984,616	(0.4%)
19	Rate 20 - Large	(3.5985)	60,000	m <sup>3</sup> /d	(17,273)	4,770,684	(0.4%)
20	Rate 25 - Average	(0.6442)	1,677,053	m <sup>3</sup>	(10,803)	723,571	(1.5%)
21	Rate 100 - Small	(6.0484)	100,000	m <sup>3</sup> /d	(48,387)	8,830,896	(0.5%)
22	Rate 100 - Large	(6.0484)	850,000	m <sup>3</sup> /d	(411,288)	77,828,580	(0.5%)
<u>Union South Rate Zone</u>							
23	Rate M1 - Residential	(3.9788)	880	m <sup>3</sup>	(35.01)	1,048	(3.3%)
24	Rate M2	(1.6595)	29,930	m <sup>3</sup>	(497)	26,027	(1.9%)
25	Rate M4 - Small	(12.0941)	4,800	m <sup>3</sup> /d	(4,644)	297,954	(1.6%)
26	Rate M4 - Large	(12.0941)	50,000	m <sup>3</sup> /d	(48,376)	3,759,197	(1.3%)
27	Rate M5 - Small	(3.5415)	512,505	m <sup>3</sup>	(18,150)	265,370	(6.8%)
28	Rate M5 - Large	(3.5415)	4,037,922	m <sup>3</sup>	(143,003)	2,012,318	(7.1%)
29	Rate M7 - Small	(3.2919)	165,000	m <sup>3</sup> /d	(43,453)	10,717,140	(0.4%)
30	Rate M7 - Large	(3.2919)	720,000	m <sup>3</sup> /d	(189,612)	17,436,196	(1.1%)
31	Rate M9 - Small	(6.0326)	56,439	m <sup>3</sup> /d	(27,238)	1,057,322	(2.6%)
32	Rate M9 - Large	(6.0326)	168,100	m <sup>3</sup> /d	(81,127)	3,083,588	(2.6%)
33	Rate T1 - Small	(11.3486)	25,750	m <sup>3</sup> /d	(23,378)	2,254,172	(1.0%)
34	Rate T1 - Average	(11.3486)	48,750	m <sup>3</sup> /d	(44,260)	3,462,801	(1.3%)
35	Rate T1 - Large	(11.3486)	133,000	m <sup>3</sup> /d	(120,749)	7,682,270	(1.6%)
36	Rate T2 - Small	(5.3881)	190,000	m <sup>3</sup> /d	(81,898)	17,111,794	(0.5%)
37	Rate T2 - Average	(5.3881)	669,000	m <sup>3</sup> /d	(288,369)	56,423,209	(0.5%)
38	Rate T2 - Large	(5.3881)	1,200,000	m <sup>3</sup> /d	(517,253)	105,172,557	(0.5%)
39	Rate T3	(6.8151)	2,350,000	m <sup>3</sup> /d	(1,281,248)	40,031,878	(3.2%)

Notes:

- (1) P.5, column (d).
- (2) Current approved total annual sales service bill as per Working Papers, Schedule 24, column (a).

Derivation of Change in Costs from Weighted Average Reference Price

Line No.	Particulars	Units	Current Approved (a)	Proposed (b)	Change in Costs (c) = (b - a)
<u>EGD Rate Zone</u>					
Change in Gas Cost related costs:					
1	April 2022 QRAM - Reference Price (1)	(\$/10 <sup>3</sup> m <sup>3</sup> )	231.041	207.493	(23.548)
2	April 2024 QRAM - Reference Price (2)	(\$/10 <sup>3</sup> m <sup>3</sup> )	154.370	128.198	(26.172)
3	Change in Reference Price (line 2 - line 1)	(\$/10 <sup>3</sup> m <sup>3</sup> )	(76.671)	(79.295)	(2.624)
4	2024 UFG/Fuel/Own Use Volumes (3)	(10 <sup>3</sup> m <sup>3</sup> )	183.694	211.617	27,924
5	Amount for Recovery - UFG/Fuel/Own Use (line 3 x line 4)	(\$000s)	(14,084)	(16,780)	(2,696)
Change in Delivery Related Costs:					
6	2024 Average Gas in Storage Volumes (4)	(10 <sup>3</sup> m <sup>3</sup> )	1,854,218	2,067,598	213,381
7	Revaluation of Gas in Storage (line 3 x line 6)	(\$000s)	(142,165)	(163,950)	(21,785)
8	Gross Rate of Return (5)		7.38%	7.34%	(0.04%)
9	Amount for Recovery - Gas in Storage (line 7 x line 8)	(\$000s)	(10,492)	(12,040)	(1,549)
10	Total EGD Rate Zone (line 5 + line 9)	(\$000s)	(24,576)	(28,821)	(4,245)
<u>Union Rate Zone</u>					
Change in Gas Cost related costs:					
11	April 2022 QRAM - Reference Price (6)	(\$/10 <sup>3</sup> m <sup>3</sup> )	206.123	207.493	1.370
12	April 2024 QRAM - Reference Price (7)	(\$/10 <sup>3</sup> m <sup>3</sup> )	123.777	128.198	4.421
13	Change in Reference Price (line 12 - line 11)	(\$/10 <sup>3</sup> m <sup>3</sup> )	(82.346)	(79.295)	3.051
14	2024 UFG/Fuel/Own Use Volumes (8)	(10 <sup>3</sup> m <sup>3</sup> )	72,764	76,661	3,898
15	Amount for Recovery - UFG/Fuel/Own Use (line 13 x line 14)	(\$000s)	(5,992)	(6,079)	(87)
Change in Delivery Related Costs:					
16	2024 Average Gas in Storage Volumes (9)	(10 <sup>3</sup> m <sup>3</sup> )	875,963	976,767	100,805
17	Revaluation of Gas in Storage (line 13 x line 16)	(\$000s)	(72,132)	(77,453)	(5,321)
18	Gross Rate of Return (5)		8.48%	7.34%	(1.13%)
19	Amount for Recovery - Gas in Storage (line 17 x line 18)	(\$000s)	(6,116)	(5,688)	428
20	Total Union Rate Zones (line 15 + line 19)	(\$000s)	(12,108)	(11,767)	341
21	Total (line 10 + line 20)	(\$000s)	(36,683)	(40,588)	(3,904)

Notes:

- (1) April 2022 QRAM PGVA reference price as per EB-2022-0089, Exhibit C, Tab 1, Schedule 1, column 3, line 13 and weighted average reference price as per Exhibit 4, Tab 2, Schedule 2, Attachment 3.
- (2) April 2024 QRAM PGVA reference price as per EB-2024-0093, Exhibit C, Tab 1, Schedule 1, column 3, line 13 and weighted average reference price as per p.4, column (e), line 19.
- (3) Working Papers, Schedule 23, sum of pp.3-5, column (b) and (d), line 12, excluding customer supplied fuel.
- (4) Working Papers, Schedule 23, p.2, column (b) and (d), line 12.
- (5) OEB-approved gross rate of return and proposed rate of return per Working Papers, Schedule 9, column (d), line 6, updated for tax.
- (6) April 2022 QRAM Dawn reference price as per EB-2022-0089, Exhibit E, Tab 2, Schedule 1, column (c), line 1 and weighted average reference price as per Exhibit 4, Tab 2, Schedule 2, Attachment 3.
- (7) April 2024 QRAM PGVA reference price as per EB-2024-0093, Exhibit E, Tab 2, Schedule 1, column (c), line 1 and weighted average reference price as per p.4, column (e), line 19.
- (8) Working Papers, Schedule 23, sum of pp.3-5, column (b) and (d), sum of lines 18, 19-27, excluding customer supplied fuel.
- (9) Working Papers, Schedule 23, p.2, column (b) and (d), sum of lines 18, 31, and 41.

Derivation of EGD Rate Zone Unit Rate Changes by Rate Class

Line No.	Rate Class	UUF/Fuel and Own Use Gas			2024 Distribution Volume (3) (10 <sup>3</sup> m <sup>3</sup> ) (d)	Distribution Unit Rate Change (cents/m <sup>3</sup> ) (e) = (c / d)	Gas in Storage Carrying Costs			2024 Distribution Volume (3) (10 <sup>3</sup> m <sup>3</sup> ) (i)	Load Balancing Unit Rate Change (cents/m <sup>3</sup> ) (j) = (h / i)
		2024 UUF/Fuel/ Own Use Volumes (1) (10 <sup>3</sup> m <sup>3</sup> ) (a)	Allocation Factor (%) (b)	Amount for Recovery (2) (\$000s) (c) = (a * b)			Gas in Storage Volumes (4) (10 <sup>3</sup> m <sup>3</sup> ) (f)	Allocation Factor (%) (g)	Amount for Recovery (5) (\$000s) (h) = (f * g)		
1	Rate 1	96,707	45.70%	(1,232)	5,011,588	(0.0246)	1,032,479	49.94%	(773)	5,011,588	(0.0154)
2	Rate 6	88,101	41.63%	(1,122)	4,799,240	(0.0234)	929,910	44.98%	(697)	4,799,240	(0.0145)
3	Rate 100	319	0.15%	(4)	27,429	(0.0148)	-	0.00%	-	27,429	-
4	Rate 110	13,657	6.45%	(174)	1,068,281	(0.0163)	47,781	2.31%	(36)	1,068,281	(0.0034)
5	Rate 115	4,596	2.17%	(59)	381,873	(0.0153)	5,759	0.28%	(4)	381,873	(0.0011)
6	Rate 125	-	0.00%	-	-	-	-	-	-	-	-
7	Rate 135	613	0.29%	(8)	52,646	(0.0148)	-	0.00%	-	52,646	-
8	Rate 145	221	0.10%	(3)	15,714	(0.0179)	1,564	0.08%	(1)	15,714	(0.0075)
9	Rate 170	4,116	1.95%	(52)	323,254	(0.0162)	14,116	0.68%	(11)	323,254	(0.0033)
10	Rate 200	3,287	1.55%	(42)	188,852	(0.0222)	35,990	1.74%	(27)	188,852	(0.0143)
11	Rate 300	-	-	-	-	-	-	-	-	-	-
12	Rate 331	-	-	-	-	-	-	-	-	-	-
13	Rate 332	-	-	-	-	-	-	-	-	-	-
14	Rate 401	-	-	-	-	-	-	-	-	-	-
15	Total	<u>211,617</u>	<u>100.00%</u>	<u>(2,696)</u>	<u>11,868,877</u>		<u>2,067,598</u>	<u>100.00%</u>	<u>(1,549)</u>	<u>11,868,877</u>	

Notes:

- (1) P.1, column (b), line 4.
- (2) P.1, column (c), line 5.
- (3) Working Papers, Schedule 19, pp.1-5, column (a).
- (4) P.1, column (b), line 6.
- (5) P.1, column (c), line 9.

Derivation of Union Rate Zone Unit Rate Changes by Rate Class

Line No.	Rate Class	UUF/Fuel and Own Use Gas			Gas in Storage Carrying Costs			Total Gas Cost Change to Distribution Rates (\$000s) (g) = (c + f)	Current Approved Distribution Volume (5) (10 <sup>3</sup> m <sup>3</sup> ) (h)	Unit Rate Change (6) (cents/m <sup>3</sup> ) (i) = (g / h)
		Fuel, UFG, and Own Use Volumes (1) (10 <sup>3</sup> m <sup>3</sup> ) (a)	Allocation Factor (%) (b)	Amount for Recovery (2) (\$000s) (c) = (a * b)	Gas in Storage Volumes (3) (10 <sup>3</sup> m <sup>3</sup> ) (d)	Allocation Factor (%) (e)	Amount for Recovery (4) (\$000s) (f) = (d * e)			
1	Rate 01	14,301	18.66%	(16)	178,716	18.30%	75	59	976,880	0.0061
2	Rate 10	3,799	4.96%	(4)	46,861	4.80%	20	15	341,664	0.0045
3	Rate 20	1,349	1.76%	(1)	12,563	1.29%	5	4	929,101	0.0004
4	Rate 25	67	0.09%	(0)	-	0.00%	-	(0)	126,831	(0.0001)
5	Rate 100	105	0.14%	(0)	878	0.09%	0	0	1,076,378	-
6	Rate M1	30,079	39.24%	(33)	496,837	50.87%	208	175	3,238,864	0.0054
7	Rate M2	9,673	12.62%	(11)	169,399	17.34%	71	60	1,343,314	0.0045
8	Rate M4	7,004	9.14%	(8)	24,776	2.54%	10	3	592,385	0.0005
9	Rate M5	504	0.66%	(1)	33,425	3.42%	14	13	59,731	0.0225
10	Rate M7	9,085	11.85%	(10)	9,126	0.93%	4	(6)	789,737	(0.0008)
11	Rate M9	696	0.91%	(1)	4,186	0.43%	2	1	90,073	0.0011
									(GJ)	(\$/GJ)
12	Rate T1	-	0.00%	-	-	0.00%	4	4 (6)	674,172	0.006
13	Rate T2	-	0.00%	-	-	0.00%	14	14 (6)	2,398,062	0.006
14	Rate T3	-	0.00%	-	-	0.00%	-	-	-	-
15	Rate C1	-	0.00%	-	-	0.00%	-	-	-	-
16	Rate M12	-	0.00%	-	-	0.00%	-	-	-	-
17	Rate M13	-	0.00%	(2)	-	0.00%	-	(2) (6)	4,791,112	(0.000)
18	Rate M16	-	0.00%	(1)	-	0.00%	-	(1) (6)(7)	-	-
19	Rate M17	-	0.00%	-	-	0.00%	-	-	-	-
20	Total	<u>76,661</u>	<u>100.00%</u>	<u>(87)</u>	<u>976,767</u>	<u>100.00%</u>	<u>428</u>	<u>341</u>		

Notes:

- (1) P.1, column (b), line 14.
- (2) P.1, column (c), line 15.
- (3) P.1, column (b), line 16.
- (4) P.1, column (c), line 19.
- (5) Working Papers, Exhibit 19, pp.6-16, column (a).
- (6) Utility providing deliverability rate changes for Rates T1, T2, and T3 are based on proposed Dawn Reference Price. Utility Supplied Fuel (USF) rate changes for Rates M13 and M16 are based on the 2024 Fuel Ratios and proposed Dawn Reference Price. Changes in Utility-supplied fuel rates for Rates M13 and M16 are presented at Appendix A.

(7) Rate changes for M16 is broken down into four paths.

M16 Storage Transportation Service			
	Billing Units (GJs)	Rate Change (\$/GJ)	Cost Recovery (\$000s)
Charges West of Dawn:			
Fuel & UFG to Dawn	655,236	-	-
Fuel & UFG to Pool	642,043	(0.001)	(1)
Charges East of Dawn:			
Fuel & UFG to Dawn	-	-	-
Fuel & UFG to Pool	-	-	-
Total Rate M16			<u>(1)</u>

Calculation of EGI Reference Price at April 1, 2024 QRAM

Line No.	Particulars	Supply (GJ) (a)	Supply (10 <sup>3</sup> m <sup>3</sup> ) (b) = (a)/39.08	Gas Costs \$(000s) (c)	Average Costs (\$/10 <sup>3</sup> m <sup>3</sup> ) (d) = (c / b)	Average Costs (\$/GJ) (e) = (c / a)
	Supply					
1	Western Canadian Sedimentary Basin	118,685,289	3,036,983	291,681	96.043	2.458
2	Ontario / Dawn	126,719,590	3,242,569	443,378	136.737	3.499
3	Appalachia	100,398,921	2,569,061	299,882	116.728	2.987
4	Chicago	71,437,706	1,827,986	249,759	136.631	3.496
5	Niagara	80,922,965	2,070,700	223,598	107.982	2.763
6	U.S. Mid Continent	22,010,508	563,217	74,107	131.578	3.367
7	Unsecured	7,055,735	180,546	33,516	185.639	4.750
8	Total Supply	<u>527,230,714</u>	<u>13,491,062</u>	<u>1,615,922</u>	<u>119.777</u>	<u>3.065</u>
9	Less Transportation Fuel Requirement			13,355		
10	Less Load Balancing Costs			51,952		
11	Total Supply Costs Less Fuel and Load Balancing	<u>527,230,714</u>	<u>13,491,062</u>	<u>1,550,615</u>	<u>114.936</u>	<u>2.941</u>
	Transportation Costs - System Gas					
12	TCPL Niagara			14,316		
13	NEXUS			111,142		
14	Vector			23,971		
15	U.S. Mid Continent			14,089		
16	Nova			9,689		
17	Great Lakes			5,707		
18	Total Transportation Costs			<u>178,914</u>		
19	Total Supply and Transportation Costs - System Gas	<u>527,230,714</u>	<u>13,491,062</u>	<u>1,729,529</u>	<u>128.198</u>	<u>3.280</u>