



Eric VanRuymbeke
 Sr. Advisor
 Leave to Construct Applications
 Regulatory Affairs

Tel: (519) 436-4600 x 5002241
 Email: eric.vanruymbeke@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
 P.O. Box 2001
 50 Keil Drive N.
 Chatham, Ontario, N7M 5M1
 Canada

August 1, 2023

BY RESS AND EMAIL

Nancy Marconi
 Acting Registrar
 Ontario Energy Board
 2300 Yonge Street, Suite 2700
 Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (“Enbridge Gas”)
 Ontario Energy Board (“OEB”) File: EB-2023-0175
 Watford Pipeline Project (REDACTED)**

Enclosed please find the redacted Application and Evidence of Enbridge Gas for the Watford Pipeline Project (the “Project”).

In accordance with the OEB’s *Practice Direction on Confidential Filings*, Enbridge Gas is requesting confidential treatment of the following exhibits. Details of the specific confidential information for which confidential treatment is sought are set out in Table 1:

Table 1

Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality
E-1-1 Attachment 3	Executed M13	Pages 6, 8 and 11	Presumptive Confidential Treatment	Information has been redacted that would disclose load profiles, energy usage and billing.
F-1-1 Attachment 1	Environmental Report	Pages 512, 513 and 514.	Personal Information	The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the Freedom of Information and Protection of Privacy Act. Pursuant to section 10 of the OEB’s <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding.
G-1-1 Attachment 4	Landowner List	Pages 1, 2 and 3.	Personal Information	
H-1-1 Attachment 6	ICR Log and Correspondence	Page 53	Commercially Sensitive	The information is commercially sensitive, and its disclosure could prejudice the competitive position of Enbridge Gas in its negotiations with Indigenous groups. The information consists of financial and/or commercial material that Enbridge Gas has consistently treated as confidential.

The above noted submission has been filed electronically through the OEB's RESS and will be made available on Enbridge Gas's website. Please see the link below (then navigate to the "Regulatory Information" tab.

<https://www.enbridgegas.com/about-enbridge-gas/projects/watford-pipeline-project>

If you have any questions, please contact the undersigned.

Sincerely,

(Original signed by)

Eric VanRuymbeke
Sr. Advisor – Leave to Construct Applications

c.c. Guri Pannu (Enbridge Gas Counsel)

EXHIBIT LIST

A – APPLICATION & ADMINISTRATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
A	1	1	Exhibit List
		2	Glossary of Acronyms and Defined Terms
A	2	1	Application Attachment 1 – Project Map

B – NEED

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
B	1	1	Need Attachment 1 – Letter of Support (Brook-Alvinston) Attachment 2 – Letter of Support (Warwick) Attachment 3 – Letter of Support (Sarnia-Lambton Economic Partnership)

C – ALTERNATIVES

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
C	1	1	Alternatives

D – PROPOSED PROJECT

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
D	1	1	Proposed Project Attachment 1 – Project Schedule
		2	1

E – COST & ECONOMICS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
E	1	1	Cost & Economics Attachment 1 – Key Input Parameters, Values and Assumptions Attachment 2 – DCF Analysis Attachment 3 – M13 Contract (Redacted)

F – ENVIRONMENTAL MATTERS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
F	1	1	Environmental Matters Attachment 1 – Environmental Report (Redacted) Attachment 2 – OPCC Consultation Log Attachment 3 – OPCC Review Correspondence

G – LANDS MATTERS & AGREEMENTS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
G	1	1	Lands Matters & Agreements Attachment 1 – Alignment Drawings Attachment 2 – Temporary Land Use Attachment 3 – Easement Agreement Attachment 4 – Landowner List (Redacted)

H – INDIGENOUS CONSULTATION MATTERS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
H	1	1	Indigenous Consultation Matters Attachment 1 – Project Description Attachment 2 – Delegation of Duty to Consult Attachment 3 – Letter of Opinion (Sufficiency) Attachment 4 – Indigenous Peoples Policy Attachment 5 – ICR: Summary Tables Attachment 6 – ICR: Log (Redacted)

I – CONDITIONS OF APPROVAL

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
I	1	1	Conditions of Approval

<u>Glossary of Acronyms and Defined Terms</u>	
AA	Archaeological Assessment
Act	The Ontario Energy Board Act, 1998, c. 15, Schedule B
Applicant	Enbridge Gas Inc.
CIAC	Contribution in Aid of Construction
Contract	M13 Service Contract
CSA Z662	CSA Z662 Standard for Oil and Gas Pipeline Systems (latest edition)
DCF	Discounted Cash Flow
Delegation Letter	Letter indicating delegation of the procedural aspects of Indigenous consultation to Enbridge Gas for the Project
Dillon	Dillon Consulting Ltd.
E.B.O. 188	E.B.O. 188 Report of the Board on Natural Gas System Expansion
Enbridge Gas or The Company	Enbridge Gas Inc
ENERGY	Ministry of Energy
EPP	Environmental Protection Plan
ER	Environmental Report
Guidelines	The OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario (7 th Edition, 2016)
ICR	Indigenous Consultation Report
IDC	Interest During Construction
IRP Framework	Integrated Resource Planning Framework
MCM	Ministry of Citizenship and Multiculturalism
MOP	Maximum Operating Pressure
NPS	Nominal Pipe Size
NPV	Net Present Value
OEB	The Ontario Energy Board
OPCC	Ontario Pipeline Coordinating Committee
PI	Profitability Index
Policy	Enbridge Inc. Indigenous Peoples Policy
PR	Preferred Route
Project	Watford Pipeline Project
Proposed Pipeline	Approximately 15.3 km of Nominal Pipe Size ("NPS") 6 inch unodorized Steel ("ST") natural gas main with a design pressure of 6,160 kPag to connect the Twin Creeks Environmental Centre RNG facility to the existing Enbridge Gas system located in the Municipality of Brooke-Alvinston, Ontario
RNG	Renewable Natural Gas
SLEP	Sarnia-Lambton Economic Partnership
SMYS	Specified Minimum Yield Stress
Specifications	Specifications outlined in Enbridge Gas's Construction and Maintenance Manual, and Gas Distribution Engineering GDS Document Library
ST	Steel
TSSA	Technical Standard and Safety Authority
WM or the Customer	Waste Management of Canada Corporation

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular section 90(1) and section 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas pipelines in the Municipality of Brooke-Alvinston and the Township of Warwick, in the County of Lambton.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) hereby applies to the Ontario Energy Board (“OEB”) pursuant to section 90(1) of the *Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B* (the “Act”), for an order granting leave to construct approximately 15.3 km of Nominal Pipe Size (“NPS”) 6 inch Steel (“ST”) natural gas main with a design pressure of 6,160 kPag to connect the Twin Creeks Environmental Centre renewable natural gas (“RNG”) facility located near the community of Watford in the Township of Warwick to the existing Enbridge Gas system located in the Municipality of Brooke-Alvinston, Ontario.
2. For ease of reference and to assist the OEB with preparation of the notice of application for the proposed Watford Pipeline Project (“Project”), a map of the proposed facilities is included at Attachment 1 to this Exhibit.
3. With leave to construct approval from the OEB, construction of the Project is planned to commence in April 2024 and to be placed into service by December 2024. To meet construction timelines, Enbridge Gas respectfully requests the

approval of this application by February 2024. The proposed construction schedule can be found at Attachment 1 to Exhibit D.

4. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
5. Enbridge Gas requests that the OEB issue the following order(s):
 - (i) Pursuant to section 90(1) of the Act, an order granting leave to construct the Project.
 - (ii) Pursuant to section 97 of the Act, an order approving the forms of easement agreement and temporary land use agreement found at Exhibit G, Tab 1, Schedule 1, Attachments 2 and 3.
6. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:
 - (a) The Applicant

Eric VanRuymbeke Sr Advisor, Leave to Construct Applications	
Address:	P. O. Box 2001 50 Keil Drive N Chatham, ON N7M 5M1
Telephone:	(519) 436-4600 x5002241
Email:	eric.vanruymbeke@enbridge.com EGIRegulatoryProceedings@enbridge.com
 - (b) The Applicant's counsel

Guri Pannu Sr Legal Counsel Enbridge Gas Inc.

Address for personal service 500 Consumers Road
Toronto, ON M2J 1P8

Mailing Address: P. O. Box 650, Scarborough, ON M1K 5E3

Telephone: 416-758-4761

Email: guri.pannu@enbridge.com

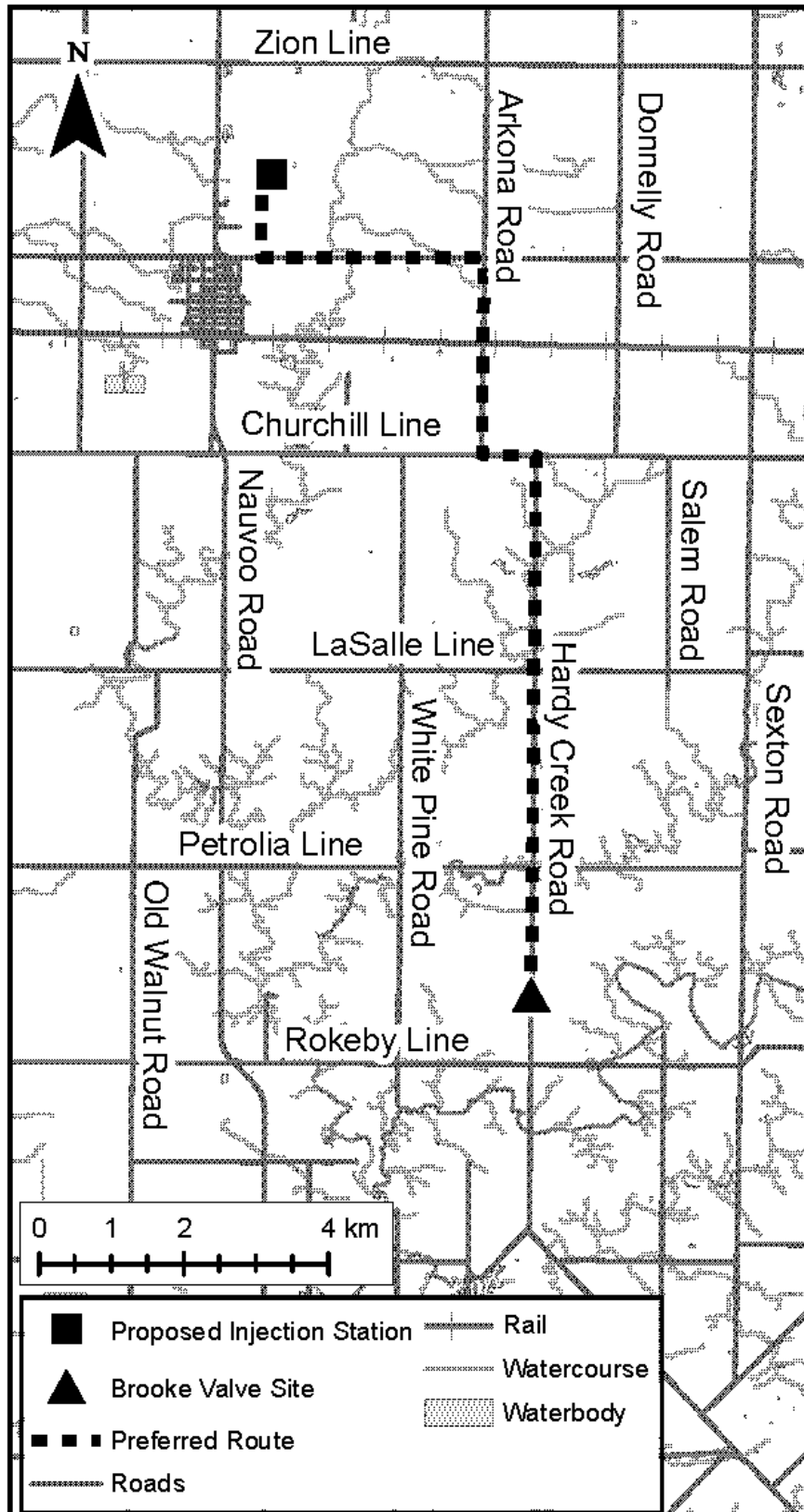
DATED at the City of Chatham, Ontario this 1st day of August 2023.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Eric VanRuymbeke,
Sr. Advisor - Leave to Construct

Watford Pipeline Project



PROJECT NEED

1. To reduce and manage greenhouse gas emissions, consistent with the Government of Ontario's Climate Change goals, Waste Management of Canada Corporation ("WM" or the "Customer") plans to construct and operate new renewable natural gas ("RNG") gathering, upgrading and compression facilities at the existing Twin Creeks Environmental Centre site near the community of Watford in the Township of Warwick, Ontario.¹ WM has requested that Enbridge Gas construct new pipeline facilities to connect the Twin Creeks Environmental Centre RNG facility to the existing local Enbridge Gas natural gas system to facilitate injection of RNG supply volumes.
2. There are currently no existing Enbridge Gas pipelines in the immediate vicinity of the Twin Creeks Environmental Centre. The nearest pipelines are designed at pressures of 420 kPag and 3,450 kPag and cannot accommodate the injection of the volume of RNG requested by WM.
3. The nearest existing infrastructure that can facilitate the RNG injection requested by WM is 15.3 km away from the Twin Creeks Environmental Centre, along municipal road allowances. As such, Enbridge Gas is proposing to construct approximately 15.3 km of Nominal Pipe Size ("NPS") 6 inch unodorized Steel ("ST") natural gas main with a design pressure of 6,160 kPag to connect the Twin Creeks Environmental Centre RNG facility to the existing Enbridge Gas system located in the Municipality of Brooke-Alvinston, Ontario ("proposed pipeline").

¹ The Twin Creeks Environmental Centre site is owned by Waste Management of Canada Corporation. The Twin Creeks Environmental Centre is a waste disposal, diversion and recycling facility located near the community of Watford, Ontario. The RNG upgrading and compression facilities to be constructed at the Twin Creeks Environmental Centre site will be owned and operated by WM and used to convert the landfill gas produced at Twin Creeks Environmental Centre into RNG quality gas suitable for injection into the Enbridge Gas natural gas network. The RNG upgrading and compression facilities are not part of the Project.

4. In addition to the proposed pipeline, Enbridge Gas also intends to construct a RNG injection station at the Twin Creeks Environmental Centre site. The RNG injection station will connect to the proposed pipeline downstream of WM's upgrading and compression facilities. Figure 1 below shows the approximate location of the proposed pipeline and associated RNG injection station.²

² Together, the proposed pipeline and RNG injection station are referred to as the "Project".

Figure 1 – Project Map



5. The Project is designed to meet the needs of WM and is not dependent on any future or previously filed leave to construct applications by Enbridge Gas.
6. To inform and solicit input from municipalities, landowners, tenants and the public with respect to the proposed Project, Enbridge Gas:
 - Met with affected stakeholders;
 - Held public information sessions in the Project area; and

- Mailed a letter summarizing the Project to affected stakeholders.
7. Enbridge Gas has subsequently received letters of support for the Project from the Municipality of Brooke-Alvinston, the Township of Warwick, and the Sarnia-Lambton Economic Partnership (“SLEP”) (please see Attachments 1, 2 and 3 to this Exhibit). Enbridge Gas will continue public consultation throughout the construction of the Project.
 8. As discussed in Exhibit C, Enbridge Gas has considered a variety of alternatives and has concluded that the preferred alternative (meeting the customer-specific needs of WM in the most efficient, cost-effective and timely manner) is the proposed Project which is detailed in Exhibit D.
 9. As discussed in Exhibit E, the total estimated cost of the Project is \$20.4 million. Enbridge Gas and Waste Management of Canada Corporation have executed an M13 Service contract (“Contract”) effective April 19, 2023 that includes a provision for a monthly surcharge.
 10. As discussed in Exhibit F, there are no significant environmental concerns that cannot be mitigated and there are no significant cumulative effects resulting from the Project.
 11. As discussed in Exhibit G, as of the date of this filing, Enbridge Gas is initiating negotiations with landowners regarding land rights required for the Project and has not identified any opposition to the Project. The Company expects to have all required land rights in place prior to commencing Project construction.
 12. As discussed in Exhibit H, Enbridge Gas has engaged affected Indigenous communities in meaningful consultation regarding the Project on behalf of the

Ministry of Energy (“ENERGY”) and has not identified any opposition to the
Project.

3236 River St. P.O. Box 28
Alvinston, ON N0N 1A0
Phone: 519.898.2173
Fax: 519.898.5653



June 9, 2023

Enbridge Gas Inc.
Attention: Brian Lennie sent via email Brian.Lennie@Enbridge.com

Dear Mr. Lennie,

RE: Proposed Watford Renewable Natural Gas Pipeline Project, Enbridge Gas Inc.

On behalf of the Municipality of Brooke-Alvinston, I am writing to express our support for the Watford Renewable Natural Gas Pipeline Project.

Renewable Natural Gas (RNG) is a carbon-neutral energy supply, which can help reduce emissions. RNG can be created by capturing methane emissions from organic waste, landfills and wastewater treatment plants, and other sources that would otherwise be burned off or released into the air. The captured emissions can be cleaned and injected into the existing natural gas pipeline system to offset traditional natural gas.

The Municipality of Brooke-Alvinston supports this project as it will capture methane locally and add it to the natural gas pipeline system. The project will also create temporary construction jobs in Lambton County, along with local construction material sourcing opportunities for local suppliers.

In Brooke-Alvinston, we are focused on reliable and affordable energy and as such, we see multiple benefits this project will bring to the local area. We would appreciate that residents residing in these areas be kept up to date on possible use of the pipeline in the future.

Kind Regards,


Janet Denkers
Clerk Administrator



TOWNSHIP OF WARWICK

"A Community in Action"

5280 Nauvoo Road | P.O. Box 10 | Watford, ON N0M 2S0

Township Office: (226) 848-3926
Watford Arena: (519) 876-2808
Website: www.warwicktownship.ca

Works Department: (519) 849-3923
Fax: (226) 848-6136
E-mail: info@warwicktownship.ca

BY E-MAIL ONLY

June 20, 2023

Enbridge Gas Inc.
Brian Lennie via email Brian.Lennie@Enbridge.com

RE: Proposed Watford Renewable Natural Gas Pipeline Project, Enbridge Gas Inc.

Dear Mr. Lennie,

On behalf of Warwick Township Council, I am writing to express our support for the Watford Renewable Natural Gas Pipeline Project.

Renewable Natural Gas (RNG) is a carbon-neutral energy supply, which can help reduce emissions. RNG can be created by capturing methane emissions from organic waste, landfills and wastewater treatment plants, and other sources that would otherwise be burned off or released into the air. The captured emissions can be cleaned and injected into the existing natural gas pipeline system to offset traditional natural gas.

The Township of Warwick supports this project as it will capture methane locally and add it to the natural gas pipeline system. The project will also create temporary construction jobs in Lambton County, along with local construction material sourcing opportunities for local suppliers.

In Warwick, we are focused on job creation as well as reliable and affordable energy and as such, we see multiple benefits this project will bring to the local area.

Sincerely,

Todd Case
Mayor
Township of Warwick



June 26, 2023

Enbridge Gas Inc.
Julie Alexander via Julie.Alexander@Enbridge.com

Dear Ms. Alexander,

I am writing to express the Sarnia-Lambton Economic Partnership's ("SLEP") support for Enbridge Gas Inc.'s Watford Renewable Natural Gas Pipeline Project.

The Sarnia-Lambton Economic Partnership is the lead economic development agency for the Sarnia-Lambton, Ontario area. Our team works to attract investment and jobs associated with the regions core industrial including the Chemistry and Energy sectors, while also supporting the expansion and retention of existing industry. Our mandate includes fostering economic stability, growth and diversification across Lambton County, to enhance the quality of life and create a vibrant place to live and work.

SLEP is excited by the prospect of an RNG project in Lambton County as a carbon-neutral energy supply with an emissions reduction impact. The ability to offset traditional natural gas is a forward thinking initiative that will continue to make our energy system as well as our environment priorities. As it is Canada's ambition to be a global leader and achieve *Net Zero* by 2050, projects such as this will help to make this goal a reality.

We see this as a supportive endeavour to reinforce our region, furthering our collective efforts to sustainably expand and diversify the local economy as well as support construction opportunities. The results of this project will help the Sarnia-Lambton Economic Partnership more effectively and credibly support development opportunities.

Sincerely,

A handwritten signature in blue ink, appearing to be "Dan Taylor", with a long horizontal stroke extending to the right.

Dan Taylor
CEO
Sarnia-Lambton Economic Partnership

ALTERNATIVES

Assessment of Non-Facility Alternatives

1. The Integrated Resource Planning (“IRP”) Framework for Enbridge Gas provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs.¹ The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where an IRP alternative could efficiently and economically meet that need. Accordingly, Enbridge Gas has applied the IRP Binary Screening Criteria and determined that this Project meets the definition of a Customer-Specific Build, as defined in the IRP Framework:²

Customer-Specific Builds – If an identified system need has been underpinned by a specific customer’s (or group of customers’) clear request for a facility project and either the choice to pay a Contribution in Aid of Construction or to contract for long-term firm services delivered by such facilities, then an IRP evaluation is not required.

2. As discussed in Exhibit B, the Project is driven solely by a specific customer’s (WM’s) request for facilities to connect to Enbridge Gas’s existing natural gas system. In EB-2022-0203, the OEB determined that projects that fall under the customer specific build category do not require an IRP evaluation. WM has executed a long-term contract including a monthly service charge to be paid by the Customer.

¹ The Decision and Order for Enbridge Gas’s Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning (“IRP”) framework for Enbridge Gas. EB-2020-0091, Decision and Order, July 22, 2021, Appendix A.

² Ibid., p. 10

Assessment of Facility Alternatives

3. The injection volumes of renewable natural gas that are projected to be delivered by the Customer, limits the possible connection locations to Enbridge Gas's existing natural gas system, as the demand on the associated network must be equal to or greater than the proposed injection volume of RNG. The nearest pipelines are designed at pressures of 420 kPag and 3,450 kPag and cannot accommodate the injection of the volume of RNG requested by WM. For this reason, there is only one existing system in the area that the Project can connect to. No other feasible facility alternatives (aside from the proposed Project) exist to meet the Customer's need in the vicinity.

4. When assessing facility alternatives, the Company considered several pipeline routing options which are discussed in greater detail in the Environmental Report ("ER").³

³ Exhibit F, Tab 1, Schedule 1, Attachment 1, Section 5

PROPOSED PROJECT

1. As described in Exhibit B, the Project is composed of:
 - i. **A RNG Injection Station** – located at the Twin Creeks Environmental Centre RNG facility, to connect WM’s RNG upgrading and compression facilities to the proposed NPS 6 inch pipeline with a design pressure of 6,160 kPag. The RNG injection station will act as the custody transfer point between Enbridge Gas and WM and will analyze the composition of, and regulate the delivery pressure of RNG volumes received from the Customer.¹
 - ii. **A 15.3 km NPS 6 inch pipeline with a design pressure of 6,160 kPag** – to transport RNG delivery volumes received from WM at the RNG injection station to the Enbridge Gas Brooke Valve Site.²
2. The Project will commence at the existing Enbridge Gas Brooke Valve Site on Hardy Creek Rd in the Municipality of Brooke-Alvinston, Ontario, and will terminate at the Twin Creeks Environmental Centre on Confederation Line, 15.3 km away from the Brooke Valve Site.
3. The pipeline and station requirements for the Project are summarized in Table 1, and discussed in greater detail below.

¹ Enbridge Gas is not seeking approvals from the OEB to construct the RNG injection station but has included the costs of these facilities as Ancillary Facility costs within Exhibit E.

² Enbridge Gas is seeking an order of the OEB under Section 90 (1) of the Act for leave to construct the proposed pipeline.

Table 1: Proposed Facilities

Facility	Approximate Pipeline Length (m)	Nominal Pipe Size (inches)	Material	Pressure (kPag)
Pipe	15,300	6	Steel	6,160
RNG Injection Station	NA	NA	NA	6,160

Design Specifications

4. All design, installation and testing of the proposed pipeline will be done in accordance with the specifications outlined in Enbridge Gas’s Construction and Maintenance Manual, and Gas Distribution Engineering GDS Document Library (“Specifications”),³ and with the requirements of *Ontario Regulation 210/01 Oil and Gas Pipeline Systems* under the *Technical Standards and Safety Act, 2000*.
5. The design meets or exceeds the requirements of *CSA Z662 Standard for Oil and Gas Pipeline Systems* (latest edition) (“CSA Z662”) in accordance with the Technical Standard and Safety Authority (“TSSA”) Code Adoption Document for Oil and Gas Pipeline Systems, as amended from time to time.
6. The Project is within Class 3 locations, as defined by CSA Z662. Considering future potential development along the route, the Project is designed to meet Class 3 location requirements.
7. The proposed pipeline will be manufactured in accordance with the requirements set out in *CSA Z245.1 Steel Line Pipe Standard for Pipeline Systems and*

³ This manual and engineering standards meet or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.

Materials (latest edition). The design and pipeline parameters for the Project are set out in Table 2.

Table 2: NPS 6 XHP ST Pipeline Design Specifications

Description	Design Specification	Unit
External Diameter (OD)	168.3	mm
Wall Thickness	7.1	mm
Pipe Grade	≥ 359	MPa
Material Specification	PS-15-A8AD-9267.1.0,PS-17-351F-ACDD.1.0	-
Material Toughness	Cat I	-
Coating Type	ARO/FBE or YJ	
Material Designation	Steel	-
Cathodic Protection	Galvanic or Impressed current	
Fittings	PS-1E-1B1A-0B1B.1.0	-
Flanges	PS-1E-1C28-F55D.1.0	-
Valves	ES-PV1.14	-
Class Location	3	-
Design Pressure (DP)	6,160	kPag
Hoop Stress at Design Pressure per % SMYS	≤ 20.40%	-
Maximum Operating Pressure (MOP)	6,160	kPag
Hoop Stress at MOP per % SMYS	≤ 20.40%	-
Minimum Depth of Cover	1.2 m and for the further details please refer to the Specifications.	m
Method of Construction	Trenchless / Open Cut (Pipeline) Open Cut (Station)	-
Strength Test Data		
Test Medium	Water	-
Test Pressure (Min/Max)	≤ 8,620 Min / 9,240 Max	kPag
Hoop Stress at Strength Test per % SMYS	≤ 28.45% Min / 30.50% Max	-
Test Duration	4	Hrs
Leak Test Data		
Test Medium	Water	-
Test Pressure (Min/Max)	≤ 6,776 Min / 8,620 Max	kPag
Hoop Stress at Leak Test per % SMYS	≤ 21.82% Min / 28.45% Max	-
Test Duration	4	Hrs

8. The proposed pipeline will be strength tested after installation for a duration of four hours. The strength test will use water as the test medium at pressures

between 8,620 and 9,240 kPag (1.4x to 1.5x Design Pressure). This corresponds to a maximum 30.50% Specified Minimum Yield Stress (“SMYS”) during the strength test.

9. The proposed pipeline will be leak tested for a duration of four hours. The leak test will use water as the test medium at a pressure between 6,776 and 8,620 kPag (1.1x to 1.4x Design Pressure). This corresponds to a maximum 28.45% SMYS during the leak test.

Pipeline Construction

10. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications, which will be adjusted to reflect site-specific conditions for the Project as per the findings in the ER discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder or Professional Engineer.
11. The method of construction will be a combination of open trench and trenchless technology. Restoration and monitoring will be conducted through 2024 and 2025 to ensure successful environmental mitigation for the Project.
12. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
13. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along roads.

14. Construction of the pipeline generally includes the activities set out at Exhibit D, Tab 2, Schedule 1. Enbridge Gas proposes to install the proposed pipeline using trenchless methods (directional drilling or jack and bore).

Project Timing

15. Pending OEB approval, Enbridge Gas expects to commence construction of the Project in April 2024 to meet the required in-service date in December 2024. A proposed construction schedule is set out at Attachment 1 to this Exhibit.

Watford Pipeline Project Schedule																								
Task Name	2023												2024											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Environmental																								
Environmental Report	█	█	█	█	█	█																		
Field Surveys (species, arch, etc.)						█	█	█	█	█	█													
Regulatory																								
Prepare Evidence for OEB Filing				█	█	█	█																	
OEB 'Leave to Construct' Application								█	█	█	█	█	█	█										
Land & Land Rights																								
Engineering & Construction																								
Procurement							█	█	█	█	█	█	█	█	█	█	█	█						
Permits								█	█	█	█	█	█	█	█									
Construction																█	█	█	█	█	█	█	█	
ISD																							█	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	2023												2024											

GENERAL TECHNIQUES AND METHODS OF CONSTRUCTION

Locating Running Line

1. The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified and the running line is set at a specified distance from the property line. For pipelines located on private easement (if any), the easement is surveyed and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

Clearing and Grading

2. The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed, and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

Stringing

3. The joints of pipe are laid end-to-end along the right of way on supports that keep the pipe off the ground to prevent damage to the pipe coating.

Welding

4. The pipe is welded/fused into manageable lengths. The welds in steel pipe are visually, radiographically and/or ultrasonically inspected and the welds are coated.

Installation

5. Pipe may be installed using either the trench method or the trenchless method. All utilities that will be crossed or paralleled by the pipeline within the identified

construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be visually identified and located through non-mechanical excavation (e.g., hydro-vacuumed).

6. *Trench Method:* Trenching is done using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair is required. All tiles are measured and recorded as to size, depth, type and quality and this information is kept on file.
7. For steel pipe the coating is then inspected and tested using a high voltage electrical conductance test as the pipe is lowered into the trench. All defects in the coating are repaired before the pipe is lowered in. Next, the trench is backfilled using suitable material such as sand or other approved material as per Enbridge Gas Specifications. After the trench is backfilled, drainage tile is repaired as required.
8. *Rock Excavation:* Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or an approved blasting method. Any blasting will be conducted in accordance with Enbridge Gas's construction procedures and the federal *Explosives Act*. The contractor shall obtain all necessary permits and shall comply with all legal requirements in connection with the use, storage and transportation of explosives as well as abiding by Enbridge Gas Specifications for rock excavation.
9. *Trenchless Method:* Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and water courses so as to not disturb the surface above. Such methods include, directional drilling and jack and bore methods: Directional drilling involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path,

reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole; Jack and bore requires crews to dig an entry hole and an exit hole. The jack and bore machine is placed in the entry hole and then cuts an underground hole horizontally to the receiving pit.

Tie-Ins

10. The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

Cleaning and Testing

11. To complete the construction, the pipeline is cleaned, hydrostatically tested in accordance with Enbridge Gas Specifications, dewatered and placed into service. Testing will adhere to the requirements of section 8 of *CSA Z662 Oil and Gas Pipeline Systems* (latest edition) at a minimum. Sources for pressure test water have not yet been determined. Any water taken from the environment for hydrostatic testing will be reviewed as part of the "Permit to Take Water" issued by the Ministry of the Environment, Conservation and Parks and will comply with all conditions of the permit. After the test water is removed, the line will be dried and cleaned. A caliper tool will be run to check for construction-related dents or ovality. Cathodic protection will be applied to the completed pipeline.

Backfilling and Restoration

12. The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. Where required, concrete, asphalt and gravel are replaced and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide to show the original condition of the area, photos and/or a

video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

COST AND ECONOMICS

Project Cost

1. The total cost for the Project is estimated to be \$20.4 million as set out in Table 1 below.

Table 1: Estimated Project Costs (\$CAD)

<u>Item No.</u>	<u>Description</u>	<u>Pipeline Costs</u>	<u>Ancillary Costs</u>	<u>Total Costs</u>
1	Material Costs	3,512,922	970,000	4,482,922
2	Labour Costs	5,804,428	849,548	6,653,977
3	External Permitting & Land	332,000	10,000	342,000
4	Outside Services	2,483,617	1,077,927	3,561,543
5	Direct Overheads	517,007	163,002	680,009
6	Contingency Costs	3,288,993	798,324	4,087,317
7	Direct Capital Cost	15,938,967	3,868,800	19,807,768
8	Indirect Overheads	-	-	-
9	Interest During Construction	435,937	127,537	563,474
10	Total Project Costs	16,374,904	3,996,337	20,371,242

2. The cost estimate set out above includes a 24% contingency applied to all direct capital costs to reflect the current (preliminary design stage) of the Project. This contingency amount has been calculated based on the risk profile of the Project, and is consistent with contingency amounts calculated for similar projects completed by Enbridge Gas and approved by the OEB in the past.

Project Cost Comparison

3. The costs of recent pipeline projects of comparable distance are set out in Table 2. Importantly, no two facility projects are directly comparable. There are multiple unique factors and project characteristics that influence costs, including but not limited to:

- **Complexity of Construction** – The unique location and condition of project construction (e.g., greenfield, geotechnical ground conditions, environmentally sensitive areas, dense urban areas, established agricultural lands, road allowance, watercourse crossings etc...) affects the method and complexity of construction. Generally, the higher construction complexity the greater the duration and cost to construct.
- **Timing of Construction** – Depending on the season during which construction occurs (i.e., summer conditions compared to winter conditions) costs can vary widely. Further, if project construction schedules are condensed due to any number of reasons (e.g., regulatory delay, inclement weather, labour constraints etc...) costs can escalate in order to achieve facility in-service dates that are required for operational and/or commercial purposes.
- **System Planning Characteristics** – Differences in facility design and Maximum Operating Pressure (“MOP”) results in differences in materials, as well as construction, welding, and testing requirements.
- **Contracting** – Depending on the contracting and payment structure, interest during construction is not applied to all projects in the same way.

Table 2: Project Cost Comparison

	Watford Pipeline Project	Greenstone Pipeline Project¹	Ridge Landfill RNG Project²
Facility Description	15.3 km NPS 6 6,160 kPag	13 km NPS 6 XHP	5.7 km NPS 4 6,040 kPag
Material Costs	\$3,512,922	\$1,531,100	\$ 614,615
Labour Costs	\$6,321,435	\$14,699,972	\$ 5,571,717
External Costs	\$2,815,617	\$3,821,606	\$ 1,429,467
IDC	\$563,474	\$222,077	\$0
Contingency	\$3,288,993	\$2,783,683	\$ 1,142,370
Station Costs	\$3,868,800	\$2,719,351	\$ 2,722,704
Total Project Costs	\$20,371,242	\$25,777,789	\$ 11,480,872

Project Economics

4. As set out in Table 1 above, the total estimated cost of the Project is \$20.4 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction (“IDC”).

5. An economic analysis has been completed in accordance with the OEB’s recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion (“E.B.O. 188”). A Discounted Cash Flow (“DCF”) analysis for the Project is included at Attachment 2 to this Exhibit. This schedule indicates that the Project has a Net Present Value (“NPV”) of \$0 and a Profitability Index (“PI”) of 1.0.

6. The DCF analysis for the Project has been prepared based on the Company’s latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.).

¹ EB-2021-0205

² EB-2022-0203

Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.

7. The Project time horizon is 20 years in accordance with E.B.O. 188 guidelines.
8. Incremental cash inflows represent a monthly service charge received from the Customer over the 20 year term of the M13 Contract (see Attachment 3 to this Exhibit). The monthly service charge represents the amount required to be paid by the Customer in order to generate a PI of 1.0 for the Project.
9. Based on the above, Enbridge Gas submits that the Project is economically feasible as it is fully funded by WM and will not result in additional costs borne by existing ratepayers.

Watford Pipeline InService Date: Dec-01-2024 Economic Feasibility Parameters and Results										
Discounting Assumptions Project Time Horizon Discount Rate	20 years Incremental After Tax Cost of Capital of 5.23%									
Key DCF Input Parameters, Values and Assumptions <u>Operating Cash Flow</u> Revenue: Incremental Revenue Expenses: Operating and Maintenance Expense Municipal Tax Income Tax Rate <u>Capital Expenditures</u> Gross Capital Costs CIAC Net Capital Costs Change in Working Capital: <u>CCA Tax Shield</u> CCA Rates: CCA Classes: <table style="margin-left: 40px; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"></th> <th style="text-align: left;">CCA Class</th> <th style="text-align: left;">CCA Rate</th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">Steel Pipe</td> <td>51</td> <td>6%</td> </tr> <tr> <td style="padding-left: 20px;">Station</td> <td>51</td> <td>6%</td> </tr> </tbody> </table>		CCA Class	CCA Rate	Steel Pipe	51	6%	Station	51	6%	Calculated monthly service charge of \$166,149 Estimated incremental costs Estimated incremental cost 26.5% <u>Capital (\$000's)</u> 20,371 — <u> 20,371</u> 5.051% applied to O&M Declining balance rates by CCA class Accelerated CCA (Bill C-97) included.
	CCA Class	CCA Rate								
Steel Pipe	51	6%								
Station	51	6%								
Feasibility Results Economic Feasibility	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: center; border-bottom: 1px solid black;">NPV (\$000's)</td> <td style="text-align: center; border-bottom: 1px solid black;">PI</td> </tr> <tr> <td style="text-align: center;">-</td> <td style="text-align: center;">1.00</td> </tr> </table>	NPV (\$000's)	PI	-	1.00					
NPV (\$000's)	PI									
-	1.00									



M13046

THIS M13 TRANSPORTATION AND PRODUCER BALANCING SERVICE AND NAME CHANGE SERVICE CONTRACT dated as of the ~~15th~~ day of ~~March~~, 2023,

19th April 2023
TS PD TS PD

ENBRIDGE GAS INC., a company existing under the laws of the Province of Ontario,
(hereinafter referred to as “**Enbridge**”)

- and -

WASTE MANAGEMENT OF CANADA CORPORATION, a company incorporated under the laws of Province of Nova Scotia,
(hereinafter referred to as “**Shipper**”)

WHEREAS, Enbridge owns and operates a natural gas transmission and storage system in south-western Ontario, through which Enbridge offers “**Services**” (as defined in Article II herein) for natural gas as M13 transportation service with associated producer balancing service and name change service;

AND WHEREAS, Shipper wishes to retain Enbridge to provide the Services, as set out herein, and Enbridge has agreed, subject to the terms and conditions of this Contract, to provide the Services requested;

NOW THEREFORE, this Contract witnesses that, in consideration of the mutual covenants and agreements herein contained and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereby agree as follows:

ARTICLE I - INTERPRETATION AND DEFINITIONS

1.01 Divisions, Headings and Index: The division of this Contract into Articles, Sections and Subsections, and the insertion of headings and any table of contents or index provided are for convenience of reference only, and shall not affect the construction or interpretation hereof.

1.02 Industry Usage: Words, phrases or expressions which are not defined herein and which, in the usage or custom of the business of the transportation, storage, and distribution or sale of natural gas have an accepted meaning shall have that meaning.

1.03 Extended Meaning: Unless the context otherwise requires, words importing the singular include the plural and vice versa, and words importing gender include all genders. The words "herein" and "hereunder" and words of similar import refer to the entirety of this Contract, including the Schedules incorporated into this Contract, and not only to the Section in which such use occurs.

1.04 Conflict: In the event of any conflict between the provisions of the main body of this Contract, Schedules 1 and 2, and Enbridge’s C1, M13 and T1 Rate Schedules, as defined below, the provisions of Schedules 1 and 2 shall prevail over the provisions of the main body of the Contract and the provisions of Enbridge’s C1, M13 and T1 Rate Schedules shall prevail over Schedules 1 and 2 and the main body of this Contract.

1.05 Currency: All reference to dollars in this Contract shall mean Canadian dollars unless otherwise specified.



1.06 Schedules: Refers to the schedules attached hereto which are specifically included as part of this Contract, and include:

- Schedule 1 - Contract Parameters
- Schedule 2 - Service Terms and Rates

1.07 Rate Schedules:

- (a) “Enbridge’s C1 Rate Schedule” or the “C1 Rate Schedule” or “C1” shall mean Enbridge’s C1 Rate Schedule (including the Storage and Transportation Rates, Schedule “A 2010” (“General Terms and Conditions”), Schedule “B 2010” (“Nominations”), and Schedule “C 2010” (“Receipt and Delivery Points and Pressures”)), or such other replacement rate schedule which may be applicable to the Services provided hereunder as approved by the Ontario Energy Board.
- (b) “Enbridge’s M13 Rate Schedule” or the “M13 Rate Schedule” or “M13” shall mean Enbridge’s M13 Rate Schedule (including Schedule “A 2013” (“General Terms and Conditions”)), or such other replacement rate schedule which may be applicable to the Services provided hereunder as approved by the Ontario Energy Board, and shall apply hereto, as amended from time to time, and which is incorporated into this Contract pursuant to Section 5.03 hereof.
- (c) “Enbridge’s T1 Rate Schedule” or the “T1 Rate Schedule” or “T1” shall mean Enbridge’s T1 Rate Schedule, or such other replacement rate schedule which may be applicable to the Services provided hereunder as approved by the Ontario Energy Board.

1.08 Measurements: Units set out in SI (metric) are the governing units for the purposes of this Contract. Units set out in Imperial measurement in parentheses beside their SI (metric) equivalent are for reference only and in the event of a conflict between SI (metric) and Imperial measurement herein, SI (metric) shall prevail.

ARTICLE II - SERVICES

2.01 Enbridge agrees, subject to the terms and conditions herein, to provide the following services set out in this Section 2.01 and in Section 2.02 (c) and (e) (the “Services”).

Enbridge agrees to accept delivery of the Produced Volume, on a reasonable efforts basis, at the Receipt Point(s) provided that:

- (a) Enbridge has sufficient System Capacity to receive the gas offered for delivery by Shipper; and,
- (b) the quality of such gas meets the Terms and Conditions as set forth in Schedule “A 2013”, General Terms & Conditions, Article II of Enbridge’s M13 Rate Schedule.

Enbridge further agrees to deliver each Day at the Delivery Point the Dawn Quantity on the same Day as Shipper delivers the Produced Volume.

Enbridge shall deliver at the Delivery Point a Market Quantity provided Shipper has tendered its daily quantity nomination to Enbridge so that it is received in accordance with Schedule “B 2010” of Enbridge’s C1 Rate Schedule and Enbridge has scheduled such nomination.



2.02 Enbridge and Shipper acknowledge that this Contract shall be governed by the following principles:

- (a) on an ongoing basis during each Contract Year the total Dawn Quantity shall equal the total Market Quantity, and Enbridge and Shipper shall each use their reasonable efforts to achieve this;
- (b) Shipper agrees that on each Day no more than the Maximum Daily Quantity will be delivered to Enbridge as Produced Volume;
- (c) Enbridge and Shipper acknowledge that it is impractical for Shipper to nominate the Produced Volume to Enbridge. Enbridge shall retroactively calculate the Produced Volume. Enbridge has agreed to provide a Producer Balancing Service. Enbridge agrees to either receive a quantity of gas from Shipper at Dawn (Facilities) which shall equal the Dawn Quantity less the Market Quantity, where such amount is greater than zero, and credit the Producer Balancing Account; or, to deliver a quantity of gas to Shipper which shall equal the Market Quantity less the Dawn Quantity, where such amount is greater than zero, and debit the Producer Balancing Account, such quantity of gas on a retroactive basis, on the terms and conditions contained in Schedule 2 attached hereto, as may be revised from time to time by Enbridge;
- (d) Except under that circumstance where Shipper purchases third party gas to correct a debit position in the Producer Balancing Account, the only quantities that shall be debited or credited under the Producer Balancing Account are the Dawn Quantity. Any gas that may be purchased to correct a debit position as herein provided, shall be delivered to Enbridge at the Delivery Point; and,
- (e) Enbridge agrees, on any Day, to provide a Name Change Service immediately downstream of Enbridge's facilities at Dawn (Facilities) for any quantity of gas which Shipper may deliver and which Enbridge has authorized. Shipper and/or its designate shall ensure that Enbridge is notified of the names of the parties underlying this transaction, which name change(s) Enbridge shall confirm to all relevant transporters (including Enbridge). Enbridge will not provide the Name Change Service unless the party to which the gas is being transferred has executed a valid Enbridge approved Interruptible Service Hub Contract and has made a Service Hub nomination with Enbridge, or has properly nominated under other contracts in place with Enbridge.

2.03 Accounting for Services: All quantities of gas handled by Enbridge shall be accounted for on a daily basis. Services provided hereunder shall be in accordance with the prescribed nominations procedures herein, and shall be interruptible in nature and subordinate to any and all firm services supplied by Enbridge.

2.04 Commingling: Enbridge shall have the right to commingle the quantity of gas referenced herein with gas owned by Enbridge or gas being stored and/or transported by Enbridge for third parties.

ARTICLE III - CHARGES AND RATES

3.01 Except as otherwise stated herein, the charges and rates to be billed by Enbridge and paid by Shipper for the Services provided under this Contract will be those specified in Schedule 2 attached hereto, as may be revised from time to time by Enbridge, upon notice to Shipper.

ARTICLE IV – NOMINATIONS



4.01 Services provided hereunder shall be in accordance with the prescribed nominations procedure as set out in Schedule "B 2010" of Enbridge's C1 Rate Schedule.

ARTICLE V - MISCELLANEOUS PROVISIONS

5.01 Notices: All communications provided for or permitted hereunder shall be in writing, personally delivered to an officer or other responsible employee of the addressee or sent by registered mail, charges prepaid, or by facsimile or other means of recorded electronic communication, charges prepaid, to the applicable address or to such other address as either party hereto may from time to time designate to the other in such manner, provided that no communication shall be sent by mail pending any threatened, or during any actual, postal strike or other disruption of the postal service. Shipper contact information, as provided to Enbridge, shall be found on the secured portion of Enbridge's website (the secured portion of Enbridge's website is known as "*Enerline*"). Enbridge's contact information shall be displayed on the unsecured portion of Enbridge's website. Any communication personally delivered shall be deemed to have been validly and effectively received on the date of such delivery. Any communication so sent by facsimile or other means of electronic communication shall be deemed to have been validly and effectively received on the Business Day following the day on which it is sent. Any communication so sent by mail shall be deemed to have been validly and effectively received on the seventh Business Day following the day on which it is postmarked.

Notwithstanding the above, nominations shall be made by facsimile or other recorded electronic means, subject to execution of an agreement for use of *Enerline*, or such other agreement, satisfactory to Enbridge, and will be deemed to be received on the same Day and same time as sent. Each party may from time to time change its address for the purpose of this Section by giving notice of such change to the other party in accordance with this Section.

5.02 Law of Contract: Enbridge and Shipper agree that this Contract is made in the Province of Ontario and that, subject to Article X of the General Terms and Conditions, the courts of the Province of Ontario shall have exclusive jurisdiction in all matters contained herein. The parties further agree that this Contract shall be construed exclusively in accordance with the laws of the Province of Ontario.

5.03 Entire Contract: This Contract (including Schedule 1 and Schedule 2), all applicable rate schedules and price schedules, and any applicable Precedent Agreement constitutes the entire agreement between the parties hereto pertaining to the subject matter hereof. This Contract supersedes any prior or contemporaneous agreements, understandings, negotiations or discussions, whether oral or written, of the parties in respect of the subject matter hereof.

5.04 Time of Essence: Time shall be of the essence hereof.

5.05 Counterparts: This Contract may be executed in any number of counterparts, each of which when so executed shall be deemed to be an original but all of which together shall constitute one and the same agreement. This Contract may be executed by facsimile or other electronic communication and this procedure shall be as effective as signing and delivering an original copy.

5.06 Amendments: Enbridge may from time to time amend this Contract, excluding Schedule 1 and Schedule 2, by posting the amendment on Enbridge's website, with such amendment to take effect six (6) months after such posting. Such amendments are applicable to all of Enbridge's shippers on a non-discriminatory basis.



5.07 Severability: If any provision hereof is invalid or unenforceable in any jurisdiction, to the fullest extent permitted by law, (a) the other provisions hereof shall remain in full force and effect in such jurisdiction and shall be construed in order to carry out the intention of the parties as nearly as possible and (b) the invalidity or unenforceability of any provision hereof in any jurisdiction shall not affect the validity or enforceability of any provision in any other jurisdiction.

5.08 General Liability: The liability of the parties hereunder is limited to direct damages only and all other remedies or damages are waived. In no event shall either party be liable for consequential, incidental, punitive, or indirect damages, in tort, contract or otherwise.

THIS CONTRACT SHALL BE BINDING UPON and shall enure to the benefit of the parties hereto and their respective successors and permitted and lawful assigns.

IN WITNESS WHEREOF this Contract has been properly executed by the parties hereto by their duly authorized officers as of the date first above written.

WASTE MANAGEMENT OF CANADA CORPORATION

Authorized Signatory

By: Joey Black

Title: President

ENBRIDGE GAS INC.

Authorized Signatory

By: [Signature]

Title: Manager, S&T Sales



CONTRACT PARAMETERS

Term

This Contract shall be effective as of the date of execution hereof; however, the obligations, terms and conditions for the Services herein shall commence on the later of:

- September 1, 2024 and
- the day following the date that all of the conditions precedent set out in Article XXI of Schedule “A 2013” of Enbridge’s M13 Rate Schedule have been satisfied or waived by the party entitled to the benefit thereof;

(such later date being referred to as the “**Commencement Date**”), and shall continue in full force and effect until August 31, 2044 (the “**Initial Term**”).

Conditions Date

As referred to in Article XXI of M13 Schedule “A 2013”:

- 1.d. – August 23, 2022
- 1.a,c,e, and f. - December 31, 2024
- 2.a,b,c and d. - December 31, 2024

Receipt Points and Delivery Point, Quantities, and Pressures

The following defines each of the Receipt Points:

Receipt Point #1: Watford RNG	The gas production site measured by Enbridge’s meter located at Lot 19 & Part Lot 20, Concession 3; Part Lot 19, Lot 20 & Part Lots 21-22, Concession 4; Part Road Allowance between Lot 21 & Lot 22, Concession 4 Warwick Township, Lambton County, Province of Ontario, Station #13K-101
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Maximum Daily Quantity:

Receipt Point #1 [REDACTED] m³ of gas.

Pressures: Shipper's MAOP at each Receipt Point shall be as follows:



SCHEDULE 1

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Receipt Point #1 MAOP is 6160 kPa.

The pressure of the gas delivered by Shipper to Enbridge at the Receipt Point(s) shall be sufficient to move gas into Enbridge's pipeline but may not exceed the MAOP at the Receipt Point(s) as specified above. Enbridge may change the MAOP from time to time and Enbridge shall provide to Shipper six (6) months' notice of such change in accordance with the provisions of Article XVIII 2(c) of the M13 General Terms & Conditions.

The following defines the Delivery Point:

DAWN (Facilities):

Enbridge's compressor station site, situated in the northwest corner of Lot Twenty-Five (25), Concession II, in the Township of Dawn-Euphemia, in the County of Lambton. This point is applicable for quantities of gas that have been previously transported or stored under other contracts that Shipper may have in place with Enbridge.

Pressures:

DAWN (Facilities): Deliveries by Enbridge shall be made at a pressure of not greater than 4,825 kPa.

Fuel Requirements

Please check one: Shipper provides fuel [] OR Enbridge provides fuel []

Prepayment

Intentionally blank

Special Provisions

1. Monthly Service Charge

The parties agree that in addition to the other charges and fees provided pursuant to the Contract, Shipper shall pay to Enbridge the following monthly service charge(s):

(a) Initial Monthly Service Charge

The following charge (the "**Initial Monthly Service Charge**") will be invoiced to Shipper on a monthly basis for the duration of the Initial Term from and after the Commencement Date in accordance with this Section 1. The Initial Monthly Service Charge is based on



Enbridge's estimates of the costs for Enbridge to construct, install and operate the meter station and the costs to connect such station to Enbridge's pipeline and distribution system, such calculations made in a manner consistent with Enbridge's then current feasibility policies, parameters and guidelines all in accordance with the then current Ontario Energy Board's guidance and direction.

Initial Monthly Service Charge: [REDACTED] plus applicable taxes

(b) Determination of Monthly Service Charge and True-Up of Initial Monthly Service Charge

- i.n As of and from the Commencement Date until the Monthly Service Charge is settled in accordance with this Section 1(b), Shipper shall pay the Initial Monthly Service Charge as set out above in respect of the applicable Receipt Point.n
- ii.n Within twenty (20) Business Days of the six (6) month anniversary of the Commencement Date, Enbridge will prepare and deliver to Shipper a notice setting out the Monthly Service Charge, recalculated on the basis of the actual costs incurred by Enbridge to construct, install and operate the meter station and connect such station to Enbridge's pipeline and distribution system, such calculations made in a manner consistent with Enbridge's then current feasibility policy, parameters, and guidelines all in accordance with the then current Ontario Energy Board's guidance and direction. The Monthly Service Charge for the remainder of the Initial Term will be invoiced in accordance with the Monthly Service Charge set out in the notice.n
- iii.n If the Monthly Service Charge in the notice exceeds the Initial Monthly Service Charge, Enbridge will, within two (2) billing cycles of such determination, debit the monthly invoice issued by Enbridge to Shipper for the Services for an amount equal to such difference multiplied by the number of billing cycles in respect of which Shipper was charged the Initial Monthly Service Charge. If the Monthly Service Charge as so determined is less than the Initial Monthly Service Charge, Enbridge will, within two (2) billing cycles of such determination, credit the monthly invoice issued by Enbridge to Shipper for the Services for an amount equal to such difference multiplied by the number of billing cycles in respect of which Shipper was charged the Initial Monthly Service Charge.n

2. Termination and Default

(a) Termination Prior to Commencement Date

In the event that the Contract terminates for any reason before the Commencement Date, Shipper shall pay to Enbridge a termination charge ("Termination Charge"). The Termination Charge will be calculated by Enbridge based upon the aggregate of all internal and external costs, expenses and overheads incurred by Enbridge in relation to the construction, installation and connection of the meter station as contemplated under the Contract and/or resulting from the termination, including but not limited to those relating to: site, meter station and pipeline design and studies, obtaining



SCHEDULE 1

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regulatory approvals, permitting fees, site preparation, construction, material, equipment, third party parts and components, maintenance, decommissioning, site restoration and associated cancellation fees.

The parties agree, in the event the calculation of the Termination Charge is necessary pursuant to this paragraph (a), that the second paragraph of Article XII Default and Termination of M13 Rate Schedule "A 2013" (or any subsequent replacement or amendment thereof) is of no force and effect, and is instead replaced by the following:

"In the event that the Contract is terminated pursuant to Section 2. Termination and Default, paragraph (a) of the Special Provisions contained in Schedule 1, the parties hereto agree that they shall continue to be bound only by the terms and conditions set forth in the Contract but only for the purpose of:

- (i) determining the actual quantities in Shipper's Producer Balancing Account with such determination being subject to Article X. Such extended period of time shall not exceed one (1) year from the date of termination of the Contract; and
- (ii) Shipper paying to Enbridge the Termination Charge, which amount shall be paid to Enbridge within 30 days after such invoice is issued by Enbridge. Should Shipper fail to pay all or part of the invoice Shipper shall pay to Enbridge interest on the unpaid portion of the invoice accruing at a rate per annum equal to the minimum commercial lending rate of Enbridge's principal banker in effect from time to time from the due date until the date of payment."

(b) Termination After Commencement Date

The parties agree that, notwithstanding the provisions of Section 5.08 of the Contract and the provisions of Article XII of the M13 Rate Schedule "A 2013" and subject to Subsection 2(b)(i) immediately below, in the event of a termination of the Contract as of and from the Commencement Date due to an unremedied Shipper default under the Contract, that notwithstanding such termination, Shipper shall become immediately liable for the payment of all amounts payable to Enbridge during what would otherwise have been the remainder of the Term (the "**Balance**").

- i. The parties agree, in the event the Balance is payable pursuant to this paragraph (b), that the second paragraph of Article XII Default and Termination of M13 Rate Schedule "A 2013" (or any subsequent replacement or amendment thereof) is of no force and effect, and is instead replaced by the following:

"In the event that the Contract is terminated pursuant to Section 2. Termination and Default, paragraph (b) of the Special Provisions contained in Schedule 1, the parties hereto agree that



they shall continue to be bound only by the terms and conditions set forth in the Contract but only for the purpose of:

(i) Determining the actual quantities in Shipper's Producer Balancing Account with such determination being subject to Article X. Such extended period of time shall not exceed one (1) year from the date of termination of the Contract; and

(ii) Shipper paying to Enbridge the Balance, which amount shall be paid to Enbridge within 30 days after such invoice is issued by Enbridge. Should Shipper fail to pay all or part of the invoice Shipper shall pay to Enbridge interest on the unpaid portion of the invoice accruing at a rate per annum equal to the minimum commercial lending rate of Enbridge's principal banker in effect from time to time from the due date until the date of payment."

3. The parties agree that the provisions contained in Article IX, Section 6. and Article XXI, Section 1g. of the M13 Rate Schedule "A 2013" (or any subsequent replacement or amendment thereof) do not apply to the Contract.

4. RNG Gas Quality

Notwithstanding any provisions regarding gas quality specifications contained in Section 2.01(b) of the Contract and Article II, Section 1 and 2 of the M13 Rate Schedule "A 2013" (or any subsequent replacement or amendment thereof), the parties agree that Shipper shall provide gas for injection into Enbridge's gas distribution system under the Contract which meets the pipeline gas quality specifications for renewable natural gas ("RNG") established by Enbridge, as updated periodically and posted to www.enbridgegas.com. For the purposes of these Special Provisions and interpretation of the Contract, including all applicable Schedules, "gas" as defined in the M13 Rate Schedule "A 2013" is deemed to include RNG, as applicable.



Waste Management of Canada Corporation

SERVICE TERMS AND RATES

1. **Service Terms and Conditions:**

- (a) Shipper shall have a Firm Daily Variability Demand of [REDACTED] GJ;
- (b) During the period of September 15 to November 15 in the event that on any Day the Dawn Quantity exceeds the Market Quantity by an amount greater than the Firm Daily Variability Demand (this amount shall be referred to as the "Excess"), Enbridge may, at its sole discretion, accept the Excess. In the event that the Excess is greater than zero, and Enbridge has not accepted such Excess in writing, Shipper shall pay Enbridge a charge equal to \$3.00/GJ (\$3.17/MMBtu) multiplied by the Excess. In addition, Enbridge may at its option, upon forty-eight (48) hours verbal notice to the Shipper (to be followed in writing), take title of such Excess which shall be immediately forfeited to Enbridge without further recourse;
- (c) During the period of February 15 to April 15 in the event that on any Day the Market Quantity exceeds the Dawn Quantity by an amount greater than the Firm Daily Variability Demand (this amount shall be referred to as the "Shortfall"), Enbridge may, at its sole discretion, accept the Shortfall. In the event that the Shortfall is greater than zero, and Enbridge has not accepted such Shortfall in writing, Shipper shall pay Enbridge a charge equal to \$3.00/GJ (\$3.17/MMBtu) multiplied by the Shortfall. In addition, Enbridge may upon forty-eight (48) hours verbal notice to the Shipper (to be followed in writing), replace all or part of the Shortfall at Shipper's expense;
- (d) The Producer Balancing Account shall be limited to the following:
 - i. From November 1 to November 30 a cumulative credit position of up to [REDACTED] GJ or a cumulative debit position of up to [REDACTED] GJ;
 - ii. From December 1 to April 30, a cumulative credit position of up to [REDACTED] GJ or a cumulative debit position of up to [REDACTED] GJ;
 - iii. From May 1 to September 14, a cumulative credit position of up to [REDACTED] GJ or a cumulative debit position of up to [REDACTED] GJ;
 - iv. From September 15 to October 31, a cumulative credit position of up to [REDACTED] GJ or a cumulative debit position of up to [REDACTED] GJ; and,
 - v. In the event that this Contract is terminated, the balance in the Producer Balancing Account shall be zero (0) on the effective date of termination.



2. Rates for Service:

- (a) A Monthly fixed charge applicable to “other contracts” as specified in Enbridge's M13 Rate Schedule or such other replacement rate schedule which may be applicable and as may be amended from time to time by Enbridge; plus,
- (b) The charge payable for the transportation of the Dawn Quantity shall be the Delivery Commodity Charge as specified in Enbridge's M13 Rate Schedule or such other replacement rate schedule which may be applicable and as may be amended from time to time by Enbridge; plus,
- (c) The charge payable for the Firm Daily Variability Demand shall be equal to the rate specified in Enbridge's T1 Rate Schedule for Annual Firm Injection/Withdrawal Right, Enbridge provides deliverability Inventory, under Storage Services; plus,
- (d) The charge payable for each of the quantities debited or credited to the Producer Balancing Account shall be \$0.05/GJ (\$0.053/MMBtu); plus,
- (e) The charge payable for Name Change Service shall be that of the Hub Pricing Provisions Schedule, Section D – Name Change, posted on Enbridge's website, www.Enbridgegas.com, which schedule is revised from time to time by Enbridge. In the event that in any Month Shipper's charges pursuant to this Contract, (excluding Name Changes or Redirects) or any other storage and transportation agreements with Enbridge, exceed \$5,000 the maximum fee for the Name Change Service provided for that Month shall be that of the Hub Pricing Provisions Schedule; plus,
- (f) The charge payable for exceeding the limitations on the Producer Balancing Account as specified in Subsection 2.02 (c) of the Contract shall be the rate for Overrun of Maximum Storage Balance or Drafted Storage Balance under Unauthorized Overrun specified in Enbridge's Market Price Service Schedule (“MPSS”) or such other replacement rate schedule which may be applicable and as may be amended from time to time by Enbridge; and
- (g) The rates for Services hereunder shall be subject to any orders, rules and regulations of any body having jurisdiction over such rates now or hereafter in effect during the term of this Contract.

Dated: ~~March 15, 2023~~ April 19, 2023
TB PD

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Dillon Consulting Ltd. (“Dillon”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment, to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Dillon implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *Watford Pipelines Project* included at Attachment 1 to this Exhibit. The ER conforms to the OEB’s *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition, 2016* (“Guidelines”).¹
3. Enbridge Gas agrees with Dillon’s findings.
4. The objectives of the ER include:
 - To document existing environmental features;
 - To identify potential environmental impacts as a result of Project construction;

¹ The OEB released the 8th Edition of the Guidelines in March 2023 after the initiation of the Watford Pipeline Project and associated Environmental Report.

- To present mitigation techniques that minimize potential environmental impacts; and
 - To provide the pipeline contractor and Company inspectors involved in the construction of the pipeline with general and site-specific guidelines for environmental protection that supplement Enbridge Gas's Specifications.
5. Details of the study process can be found in Section 2.0 of the ER and details of the routing constraints analysis can be found in Section 2.1.2 of the ER. Details of the consultation program can be found in Section 3.0 of the ER.
 6. During the consultation process for development of the ER, Enbridge Gas and Dillon received comments from the public, agencies, interest groups, municipal and elected officials and Indigenous groups. Stakeholder engagement logs can be found in Appendix G of the ER.
 7. During the week of November 21, 2022, a Notice of Study Commencement and Virtual Information Session for the Project was mailed to approximately 2,400 residences and businesses in the Study Area via Canada Post, and was emailed to potentially affected Indigenous communities, members of the Ontario Pipeline Coordinating Committee ("OPCC"), and to municipal, provincial and federal government agencies.

Routing

8. Enbridge Gas retained Dillon to evaluate potential routes for the Project using existing routes, and the consideration of environmental and socio-economic constraints. Details of the routing exercise can be found in Section 5.0 of the ER.

Environmental Protection Plan

9. Construction of the Project will be conducted in accordance with Enbridge Gas's Specifications and the recommendations in the ER. An Environmental Protection Plan ("EPP") will be developed for the Project prior to construction. The EPP will incorporate recommended mitigation measures contained in the ER and any mitigation measures that may be obtained from agency consultation for the environmental issues associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Project Manager in seeing that mitigation measures identified in the EPP as well as permitting requirements and any associated conditions of approval established by the OEB are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during and after construction.
10. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures can be found in Section 6.0, Table 6 of the ER.
11. Using the mitigation measures found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process (if received), no significant adverse effects from construction and operation of the Project are anticipated. The cumulative effects assessment

completed as part of the ER indicates that no significant cumulative effects are anticipated from Project construction.

12. The ER was circulated to the OPCC, Lambton County, the St. Clair Region Conservation Authority, the Brooke-Alvinston Council, and the Warwick Township Council on May 11, 2023 and to Indigenous communities on June 8, 2023. A summary of correspondence as of the time of submission of this Application are set out within the ER at Appendix G. OPCC review comments and correspondence are included at Attachments 2 and 3 to this Exhibit.

Cultural Heritage Assessment

13. A Cultural Heritage Screening Report was completed for the Project and submitted to the Ministry of Citizenship and Multiculturalism (“MCM”). The Cultural Heritage Screening Report includes the MCM Cultural Heritage Checklist and is provided in Appendix B of the ER.
14. A Cultural Heritage Assessment Report: Existing Conditions and Preliminary Impact Assessment will be completed on the selected PR in the summer/fall of 2023 and submitted to the MCM prior to commencement of Project construction.

Archaeological Assessment

15. A Stage 1 Archaeological Assessment (“AA”) undertaken by TMHC Inc. was submitted to the MCM for review on March 20, 2023. The Stage 1 AA can be found in Appendix A of the ER. A Stage 2 AA is required based on the findings of the Stage 1 AA. A Stage 2 AA of the PR will be completed in summer/fall 2023 and

submitted to the MCM for review to be entered into the Ontario Public Register of Archaeological Reports.

16. Indigenous communities will be invited to participate in the field work of the Stage 2 AAs.

Wetlands

17. The PR does not cross any provincially evaluated wetlands.

ENVIRONMENTAL REPORT

1. Due to the size of the ER, a copy has been provided under separate cover. The ER can be found electronically by accessing the following link, then navigating to the “Regulatory Information” tab:

<https://www.enbridgegas.com/about-enbridge-gas/projects/watford-pipeline-project>

Table 1: Ontario Pipeline Coordinating Committee (OPCC)

OPCC Agency	Comment/Concern	Action/Response
Ministry of Citizenship and Multiculturalism (MCM)	Section 4.3.7.1 should be renamed "Archaeological resources" in order to better align the documentation with current legislation and terminology	Renamed Section 4.3.7.1 in the revised ER to "Archaeological Resources".
MCM	Section 4.3.7.2 should be renamed "Built Heritage Resources and Cultural Heritage Landscapes"	Renamed Section 4.3.7.2 in the revised ER to "Built Heritage Resources and Cultural Heritage Landscapes".
MCM	<p>Recommend replacing the text included in Table 1-1 (Potential Permits, Approvals, or Notifications) in the fourth row under the column "Permit/Approval/Notification" with the following:</p> <ol style="list-style-type: none"> 1. Archaeological assessment(s) are required for areas of archaeological potential. Archaeological concerns have not been addressed until MCM's letter has been received indicating that all reports have been entered into the Ontario Public Register of Archaeological Reports and those reports recommend that: <ul style="list-style-type: none"> • the archaeological assessment(s) of the project area is complete • and all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the Ontario Heritage Act) or that mitigation of impacts has been accomplished through an excavation or avoidance and protection strategy. 2. A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment will be undertaken for the entire study area and submitted for MCM's review. MCM's review letter is required prior to any ground disturbing activities. 	Text in Table 1-1 "Potential Permits, Approvals, or Notifications" was replaced in the revised ER as per MCM's comments.

OPCC Agency	Comment/Concern	Action/Response
MCM	<p>A Stage 1 archaeological assessment (AA) (under Project Information Form (PIF) P1189-0011-2022 dated March 20, 2023) was undertaken by TMHC Inc. and is included in Appendix A. Please note that the Stage 1 AA is under review by MCM. Archaeological concerns have not been addressed until reports have been entered into the Ontario Public Register of Archaeological Reports where those reports recommend that:</p> <ol style="list-style-type: none"> 1. the archaeological assessment of the project area is complete and 2. all archaeological sites identified by the assessment are either of no further cultural heritage value or interests (as per Section 48(3) of the Ontario Heritage Act) or that mitigation of impacts has been accomplished through an excavation or avoidance and protection strategy. 	<p>Enbridge Gas acknowledges this regulatory process and will address any comments from the MCM upon completion of their technical review.</p>
MCM	<p>Approval authorities (such as the OEB, MECP, or a municipality) typically wait to receive the ministry's review letter for an archaeological assessment report before issuing a decision on the application as it can be used, for example, to document due diligence has been undertaken.</p>	<p>Enbridge Gas acknowledges this regulatory process.</p>
MCM	<p>MCM recommends revising the last paragraph of Section 4.3.7.1 (Archaeology) (page 137) to indicate that any further recommended archaeological assessment (e.g. Stage 2, 3 and 4) will be undertaken as early as possible during detailed design and prior to any ground disturbing activities.</p>	<p>Paragraph was edited in the revised ER as per the MCM's comments.</p>

OPCC Agency	Comment/Concern	Action/Response
MCM	<p>MCM recommends that Table 6-11 (Assessment of Potential Effects of the Project on Cultural Heritage Resources) be revised. Row 1 under the column "mitigation measures" should be replaced with the following:</p> <ul style="list-style-type: none"> • Follow the recommendations of the Stage 1 archaeological assessment, and any recommended archaeological assessments (e.g., Stage 2, 3, and 4). • Should previously undocumented archaeological resources be discovered, they may be a new archaeological site and therefore subject to Section 48(1) of the Ontario Heritage Act. The proponent or person discovering the archaeological resources must cease alteration of the site immediately and engage a licensed consultant archaeologist to carry out an archaeological assessment, in compliance with Section 48(1) of the Ontario Heritage Act. • The Funeral, Burial, and Cremation Services Act, 2002, S.O. 2002, c.33 requires that any person discovering human remains must cease all activities immediately and notify the police or coroner. If the coroner does not suspect foul play in the disposition of the remains, in accordance with Ontario Regulation 30/11 the coroner shall notify the Registrar, Ontario Ministry of Public and Business Service Delivery, which administers provisions of that Act that relate to burial sites. In situations where human remains are associated with archaeological resources, the Ministry of Citizenship and Multiculturalism should also be notified (at archaeology@ontario.ca) to ensure that the archaeological site is not subject to unlicensed alterations which would be a contravention of the Ontario Heritage Act. 	<p>Table 6-11 was edited in the revised ER as per the MCM's comments.</p>

OPCC Agency	Comment/Concern	Action/Response
MCM	A Cultural Heritage Screening - Technical Memorandum (dated May 1, 2023, by TMHC Inc. included in Appendix B) was undertaken for the study area. The Technical Memorandum indicates there is potential for heritage properties within the study area, therefore a Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment shall be undertaken for the entire study area during the planned phase and summarized in the Environmental Report. If it is not feasible to complete the preliminary impact assessment prior to the finalization of the Environmental Report, then MCM recommends that, at a minimum, the Cultural Heritage Report be completed including the existing conditions only at this time	Enbridge Gas commits to implementing the recommendations of the Cultural Heritage Report (CHR) and preliminary impact assessment and incorporating relevant measures into the Environmental Protection Plan (EPP) for construction. It is not possible to complete the CHR prior to submitting the ER to the OEB, however, a statement is included in the ER that commits Enbridge Gas to the recommendations of the cultural heritage studies for the Project.
MCM	MCM recommends revising section 4.3.7.2 (Built Heritage and Cultural Heritage Landscapes) to include the results of the existing conditions portion of the above referenced Cultural Heritage Report. This could be captured in the following manner: "A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment [date & consultant] was undertaken to identify known (previously recognized) or potential built heritage resources and cultural heritage landscapes (BHR/CHLs) and assess potential impacts of the preferred alternatives. Based on the report, it was determined that there is # known and # potential BHR/CHL within the study area".	See comment above.
MCM	Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.	The cultural heritage consultant will consult with these stakeholders when completing the CHR.
MCM	Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and it is suggested that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.	Indigenous communities have been consulted on the Project as a whole and given the opportunity to comment on any aspect of the Project or any concerns they may have, including in relation to cultural heritage resources.

OPCC Agency	Comment/Concern	Action/Response
MCM	The Cultural Heritage Report will be prepared by qualified person(s) and submitted for review and comment to MCM, Indigenous communities and other interested groups and organizations.	<p>The CHR will be completed by a qualified person and submitted to the MCM for review and comment.</p> <p>Enbridge Gas engages with Indigenous communities and interested parties throughout the proposed project development process and encourages cultural heritage information to be provided early in our engagement so we can consider it in the course of the project development, including the environmental assessment. Enbridge Gas provides the environmental report to potentially impacted Indigenous communities and interested parties for review and comment and the Cultural Heritage Report is provided to Indigenous communities upon request.</p>
Ministry of Transportation (MTO)	The route of the proposed Watford Pipeline Project Pipeline project is located outside of the MTO's Permit Control Area (PCA) and therefore will have no impact on MTO ROW. No MTO review or permits are required for this project.	Dillon thanked MTO for their comments. No further response/action is required.
Ministry of Energy (MOE)	The MOE's Indigenous Energy Policy Unit has completed their review of the sections of the draft Environmental Report that pertain to Indigenous Consultation for the Watford Pipeline Project. The MOE has a few questions about specific interests and concerns raised by Indigenous communities. The MOE will raise these questions with Enbridge directly as a standing monthly meeting series.	Dillon thanked MOE for their comments. No further response/action is required at this time. The MOE will address concerns directly with Enbridge Gas.

OPCC Agency	Comment/Concern	Action/Response
Ministry of Natural Resources and Forestry (MNRF)	The proponent should consider proximity to petroleum wells and associated infrastructure with respect to the proposed pipeline as the report has done with water wells. Any oil, gas, or salt wells in your project area are regulated by the Oil, Gas and Salt Resources Act, and the supporting regulations and operating standards.	A new subsection (4.1.3.3 Petroleum Wells) was added to the revised ER and a discussion on potential impacts to groundwater in relation to petroleum wells, as well as associated mitigations measures, has been added to Section 6.1.4 and Table 6-2. The number of petroleum wells within the project footprint and study area of each potential route was added to the Routing Constraints Analysis in Appendix C of the revised ER.
MNRF	To support in determining the presence of petroleum wells within the proposed project area, basic mapping information can be found through GeoHub portal or the Ontario Oil, Gas, and Salt Resources Library (www.ogsrlibrary.com). Please reference the 'Definitions and Terminology Guide' listed in the publications section on the library website to better understand the well and resource information available.	Dillon acknowledges this resource.
MNRF	The Ontario Petroleum Institute (OPI) is an industry association that can assist with retaining the services of a consultant who can provide information about the potential resources located below the property. They can also provide advice about the application process and estimates of drilling and maintenance costs for petroleum wells.	Dillon acknowledges this resource. We do not believe it is necessary for this project.
MNRF	If any unanticipated petroleum wells or associated works are encountered during the project, the proponent shall cease work immediately and contact the Ministry of Natural Resources and Forestry's Petroleum Operations Sections (POS) to further understand the proponent's legislative obligations under the Oil, Gas and Salt Resources Act. The POS may be contacted at POSRecords@ontario.ca or 519-873-4634. In the event of a spill, the proponent shall report it to the Spills Action Centre at 416-325-4634, 1-800-268-6060 (toll free), or 1-855-889-5775 (TTY).	This information has been included in the revised ER in Section 6.1.4, Table 6-2.
MNRF	A license to Collect Fish for Scientific Purposes under the Fish and Wildlife Conservation Act.	License added to revised ER in Table 1-1 "Potential Permits, Approvals and Notifications".

OPCC Agency	Comment/Concern	Action/Response
MNRF	A Wildlife Collector's Authorization under the Fish and Wildlife Conservation Act.	Authorization added to revised ER in Table 1-1 "Potential Permits, Approvals and Notifications".
MNRF	Additional details are required to make a determination, but the project may require a permit or occupational authority from MNRF under the Public Lands Act or the Lakes and Rivers Improvement Act.	<p>Dillon notes that the Public Lands Act only applies to Crown lands in Ontario and there are no Crown lands in the Project footprint of the Preferred Route.</p> <p>Dillon notes that the Lakes and Rivers Improvement Act applies "where installation of a cable or pipeline into or on the bed of a river, stream or lake may result in damming, forwarding or diverting water and:</p> <ul style="list-style-type: none"> - may harmfully alter fish habitat or impede the movement of fish or - may cause or increase erosion." <p>Enbridge Gas is not planning to conduct in-water works for the Project. All watercourse crossings are planned to be constructed via Horizontal Directional Drilling (HDD) and applicable permits will be acquired from the local Conservation Authority prior to construction.</p>
Ministry of the Environment, Conservation and Parks (MECP) - Conservation and Source Protection Branch	The current proposed route overlaps with a Highly Vulnerable Aquifer (HVA) (across various points) with a vulnerable score of 6 and a Significant Groundwater Recharge Area (SGRA) at various points as well.	Information on the HVA vulnerability score and the SGRA in the Project area has been added to the revised ER in subsection 4.1.3.1.
MECP - Conservation and Source Protection Branch	Proponent should document and discuss in the environmental report how the project addresses applicable policies in the local source protection plan. This section should then be used to inform, and be reflected in, other sections of the report, such as the identification of net positive/ negative effects of alternatives, mitigation measures, evaluation of alternatives, etc.	Effects on groundwater were assessed in Section 6.1.4, Table 6-2 of the ER and included key mitigation measures. Additional context was added in Section 4.1.3 of the revised ER regarding the source water protection plan.

OPCC Agency	Comment/Concern	Action/Response
MECP - Conservation and Source Protection Branch	Environmental report should demonstrate how those measures protect sources of drinking water to address the intention of the Clean Water Act.	Mitigation measures to minimize effects on groundwater resources are included in Section 6.1.4 of the ER in Table 6-2. Additional mitigation will be included in the EPP that will be prepared prior to construction.
MECP - Conservation and Source Protection Branch	Appendix E - Contact for OPCC MECP CSPB representative should be listed as Jennifer McKay (705) 875-3024.	The Contact List was kept as-is to accurately reflect Project correspondence. We have noted this contact for future projects and going forward on this Project.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	It is recommended that the project team determine if any adverse impacts to agricultural fields or the transportation of agricultural goods or workers may occur and how these impacts can be avoided, minimized and/or mitigated.	Information on soil capability and the potential siting of temporary workspace on agricultural lands was added to subsection 4.1.1.2 of the revised ER. A potential effect related to agricultural soils was added to Section 6.1.2, Table 6-1 of the ER and a potential effect related to disruption of agricultural activities was added to Section 6.3.4, Table 6-9 of the revised ER. We note that potential impacts to agricultural traffic were already considered in Section 6.3.5 of the ER.
Technical Standards and Safety Authority (TSSA)	TSSA doesn't have any comments at this stage. An application needs to be filled and submitted for the review of this project by TSSA as part of Ontario Pipeline Coordinating Committee. Please fill Application for Review of Pipeline Project and send it to the email address provided on the form.	Enbridge Gas is aware of this requirement and will submit an Application for Review of Pipeline Project.
Ontario Energy Board (OEB)	No comments provided.	N/A
Ministry of Municipal Affairs and Housing (MMAH) – Central Municipal Services Office	No comments provided.	N/A
MMAH – Eastern Municipal Services Office	No comments provided.	N/A
MMAH – Northern Municipal Services Office	No comments provided.	N/A
Infrastructure Ontario (IO)	No comments provided.	N/A

Table 2: Municipalities and Conservation Authority

Agency	Comment/Concern	Action/Response
Municipality of Brooke-Alvinston	No comments provided.	N/A
County of Lambton	No comments provided.	N/A
Township of Warwick	Confirmed receipt and distribution of Environmental Report to Council and staff.	N/A
St. Clair Region Conservation Authority (SCRCA)	No comments provided.	N/A



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Thu, May 11, 2023 at 12:36 PM

To: Zora.Crnojacki@oeb.ca, Helma.Geerts@ontario.ca, karla.barboza@ontario.ca, Tony.DiFabio@ontario.ca, ghighfield@tssa.org, keith.johnston@ontario.ca, maya.harris@ontario.ca, michael.elms@ontario.ca, bridget.schulte-hostedde@ontario.ca, katy.potter@ontario.ca, "Source Protection Screening (MECP)" <SourceProtectionScreening@ontario.ca>, amy.gibson@ontario.ca, cory.ostrowka@infrastructureontario.ca
Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, drew.erickson@enbridge.com, RNG Twin Creeks <twincreeksrng@dillon.ca>

Good afternoon Ontario Pipeline Coordinating Committee (OPCC) members,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas is submitting the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The redacted Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

We are requesting feedback by **Thursday, June 22, 2023**.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

****If you do not wish to receive emails related to this Project, please let me know and you will be removed from the distribution list.****



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Wed, Jun 7, 2023 at 3:30 PM

To: Zora.Crnojacki@oeb.ca, Helma.Geerts@ontario.ca, karla.barboza@ontario.ca, Tony.DiFabio@ontario.ca, ghighfield@tssa.org, keith.johnston@ontario.ca, maya.harris@ontario.ca, michael.elms@ontario.ca, farrah.ali-khan@ontario.ca, bridget.schulte-hostedde@ontario.ca, katy.potter@ontario.ca, "Source Protection Screening (MECP)" <SourceProtectionScreening@ontario.ca>, amy.gibson@ontario.ca, cory.ostrowka@infrastructureontario.ca, shannon.mccabe@ontario.ca, andrew.evers@ontario.ca, eanotification.swregion@ontario.ca, erick.boyd@ontario.ca, ryu@tssa.org

Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, drew.erickson@enbridge.com, heritage@ontario.ca, james.hamilton@ontario.ca

Good afternoon OPCC members,

I am sending this email as a reminder to please submit your review letter, or summary of review, for the Watford Pipeline Project by **Thursday, June 22**.

A new OPCC member list was released by the OEB on May 15, after I had circulated my initial email (May 11) requesting OPCC comments on the Environmental Report for the Watford Pipeline Project. As such, some of you may be receiving this notification for the first time. If you require additional time to conduct your review, please let me know as soon as possible and provide an estimated timeline for submission of your comments.

Please contact me if you have any questions or if you have any issues accessing the file sharing site linked in my original email below.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

[Quoted text hidden]



Twin Creeks, RNG <twincreeksrng@dillon.ca>

FW: File 0017746: Enbridge Gas Watford Pipeline Project – Environmental Report for Review

3 messages

Harvey, Joseph (MCM) <Joseph.Harvey@ontario.ca>

Wed, Jun 21, 2023 at 2:53 PM

To: "Lee, Alissa" <alee@dillon.ca>

Cc: Chair <opcc.chair@oeb.ca>, "Zora Crnojacki (She/Her)" <zora.crnojacki@oeb.ca>, "Twin Creeks, RNG"

<twincreeksrng@dillon.ca>, Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>,

"drew.erickson@enbridge.com" <drew.erickson@enbridge.com>, "Barboza, Karla (MCM)" <Karla.Barboza@ontario.ca>

Alissa Lee,

Please find attached our comments on the Environmental Report prepared for the above referenced undertaking.

Please do not hesitate to contact me with any questions or concerns.

Regards,

Joseph Harvey | Heritage Planner**Citizenship, Inclusion and Heritage Division | Heritage Branch | Heritage Planning Unit****Ministry of Citizenship and Multiculturalism**

613.242.3743

Joseph.Harvey@ontario.ca

From: alee@dillon.ca <alee@dillon.ca> **On Behalf Of** Twin Creeks, RNG**Sent:** May-11-23 12:36 PM**To:** Zora.Crnojacki@oeb.ca; Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>; [Barboza, Karla \(MCM\) <Karla.Barboza@ontario.ca>](mailto:Barboza, Karla (MCM) <Karla.Barboza@ontario.ca>); Di Fabio, Tony (MTO) <Tony.DiFabio@ontario.ca>; ghighfield@tssa.org; Johnston, Keith (He/Him) (MNR) <Keith.Johnston@ontario.ca>; Harris, Maya (MMAH) <Maya.Harris@ontario.ca>; Elms, Michael (MMAH) <Michael.Elms@ontario.ca>; Schulte-Hostedde, Bridget (MMAH) <Bridget.Schulte-Hostedde@ontario.ca>; Potter, Katy (MECP) <Katy.Potter@ontario.ca>; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Ostrowka, Cory (IO) <Cory.Ostrowka@infrastructureontario.ca>**Cc:** [Kelsey Mills <Kelsey.Mills@enbridge.com>](mailto:Kelsey.Mills@enbridge.com); [Danielle Butson <Danielle.Butson@enbridge.com>](mailto:Danielle.Butson@enbridge.com); drew.erickson@enbridge.com; RNG Twin Creeks <twincreeksrng@dillon.ca>**Subject:** Enbridge Gas Watford Pipeline Project – Environmental Report for Review**CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.**

Good afternoon Ontario Pipeline Coordinating Committee (OPCC) members,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas is submitting the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The redacted Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

We are requesting feedback by **Thursday, June 22, 2023**.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

If you do not wish to receive emails related to this Project, please let me know and you will be removed from the distribution list.

This message is directed in confidence solely to the person(s) named above and may contain privileged, confidential or private information which is not to be disclosed. If you are not the addressee or an authorized representative thereof, please contact the undersigned and then destroy this message.

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 **2023-06-21_WatfordPipeline-ER-MCM-Comments.pdf**
262K

Ritchie Murray <Ritchie.Murray@oeb.ca>

Wed, Jun 21, 2023 at 2:59 PM

To: "Lee, Alissa" <alee@dillon.ca>

Cc: "OPCC.Chair" <OPCC.Chair@oeb.ca>, "Zora Crnojacki (She/Her)" <Zora.Crnojacki@oeb.ca>, "Harvey, Joseph (MCM)" <Joseph.Harvey@ontario.ca>, "Twin Creeks, RNG" <twincreeksrng@dillon.ca>, Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, "drew.erickson@enbridge.com" <drew.erickson@enbridge.com>, "Barboza, Karla (MCM)" <Karla.Barboza@ontario.ca>

Good afternoon, Alissa.

Just wanted to let you know that this email and its attached letter from MCM is considered a "Review Letter" for the purposes of the Environmental Guidelines. In the Environmental Report that is filed with the OEB, please (a) make note of this email and attachment in the communication log and (b) include a copy of this email and attachment from MCM.

Thank you.

~ Ritch

From: Harvey, Joseph (MCM) <Joseph.Harvey@ontario.ca>
Sent: Wednesday, June 21, 2023 2:54 PM
To: Lee, Alissa <alee@dillon.ca>
Cc: OPCC.Chair <OPCC.Chair@oeb.ca>; Zora Crnojacki (She/Her) <Zora.Crnojacki@oeb.ca>; Twin Creeks, RNG <twincreeksrng@dillon.ca>; Kelsey Mills <Kelsey.Mills@enbridge.com>; Danielle Butson <Danielle.Butson@enbridge.com>; drew.erickson@enbridge.com; Barboza, Karla (MCM) <Karla.Barboza@ontario.ca>
Subject: FW: File 0017746: Enbridge Gas Watford Pipeline Project – Environmental Report for Review

CAUTION EXTERNAL EMAIL: This email originated from outside of the OEB email system. Do not click links or open attachments unless you recognize the sender and know the content is safe.

[Quoted text hidden]

Lee, Alissa <alee@dillon.ca> Wed, Jun 21, 2023 at 3:05 PM
To: Ritchie Murray <Ritchie.Murray@oeb.ca>
Cc: "OPCC.Chair" <OPCC.Chair@oeb.ca>, "Zora Crnojacki (She/Her)" <Zora.Crnojacki@oeb.ca>, "Harvey, Joseph (MCM)" <Joseph.Harvey@ontario.ca>, "Twin Creeks, RNG" <twincreeksrng@dillon.ca>, Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, "drew.erickson@enbridge.com" <drew.erickson@enbridge.com>, "Barboza, Karla (MCM)" <Karla.Barboza@ontario.ca>

Hi Ritchie,

Understood. Thank you for MCM's comments.

Best,

Alissa

[Quoted text hidden]

--

Alissa Lee

Associate

Dillon Consulting Limited

177 Colonnade Rd South Suite 101

Ottawa, Ontario, K2E 7J4

T - 613.745.2213 ext. 3024

M - 613.797.4375

ALee@dillon.ca

**Ministry of Citizenship
and Multiculturalism**

**Ministère des Affaires civiques
et du Multiculturalisme**



Heritage Planning Unit
Heritage Branch
Citizenship, Inclusion and
Heritage Division
5th Flr, 400 University Ave
Tel.: 416 212-0036

Unité de la planification relative au
patrimoine
Direction du patrimoine
Division des affaires civiques, de
l'inclusion et du patrimoine
Tél.: 416 212-0036

June 21, 2023

VIA EMAIL ONLY

Alissa Lee, MES,
MLIS Associate,
Project Manager
Dillon Consulting Limited
alee@dillon.ca

MCM File : 0017746
Proponent : Enbridge Gas Inc.
Project : Watford Pipeline Project – Environmental Report
Location : Township of Warwick, Municipality of Brooke-Alvinston,
Lambton County

Dear Alissa Lee:

Thank you for contacting the Ministry of Citizenship and Multiculturalism (MCM) regarding the above-referenced project, which requires Ontario Energy Board (OEB)'s leave to construction under the *Ontario Energy Board Act*.

Please note that the OEB recently updated its guidance to assist applicants how to identify, manage and document environmental impacts. Please see: [Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition](#).

Project Summary

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario.

Comments

MCM has reviewed the Environmental Report prepared by Dillon Consulting Ltd., dated May, 2023 and has the following comments and observations.

- Cultural heritage resources include archaeological resources, built heritage resources, and cultural heritage landscapes. To align the documentation with current legislation and terminology section 4.3.7.1 should be renamed “Archaeological Resources” and section 4.3.7.2 should be renamed “Built Heritage **Resources** and Cultural Heritage Landscapes”.
- We recommend replacing the text included in Table 1-1 (Potential Permits, Approvals, or Notifications) (page 8) in the fourth row under the column “Permit/Approval/Notification” with the following:
 - Archaeological assessment(s) are required for areas of archaeological potential. Archaeological concerns have not been addressed until MCM’s letter has been received indicating that all reports have been entered into the Ontario Public Register of Archaeological Reports and those reports recommend that:
 - the archaeological assessment of the project area is complete
 - and all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the *Ontario Heritage Act*) or that mitigation of impacts has been accomplished through an excavation or avoidance and protection strategy.
 - A *Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment* will be undertaken for the entire study area and submitted for MCM’s review. MCM’s review letter is required prior to any ground disturbing activities.

Archaeological Resources

- A Stage 1 archaeological assessment (AA) (under Project Information Form (PIF) P1189-0011-2022 dated March 20, 2023 was undertaken by TMHC Inc. and is included in Appendix A. Please note that the Stage 1 AA is under review by MCM. Archaeological concerns have not been addressed until reports have been entered into the Ontario Public Register of Archaeological Reports where those reports recommend that:
 1. the archaeological assessment of the project area is complete and
 2. all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the *Ontario Heritage Act*) or that mitigation of impacts has been accomplished through an excavation or avoidance and protection strategy.
- Approval authorities (such as the OEB, MECP or a municipality) typically wait to receive the ministry’s review letter for an archaeological assessment report before issuing a decision on the application as it can be used, for example, to document that due diligence has been undertaken.
- We recommend revising the last paragraph of section 4.3.7.1 (Archaeology) (page 137) to indicate that any further recommended archaeological assessment (e.g., Stage 2, 3 and 4) will be undertaken as early as possible during detailed design and prior to any ground disturbing activities.
- We recommend that Table 6-11 (Assessment of Potential Effects of the Project on Cultural Heritage Resources) (pages 167) be revised. Row 1 under the column “mitigation measures” should be replaced with the following.
 - Follow the recommendations of the Stage 1 archaeological assessment, and any recommended archaeological assessments (e.g., Stage 2, 3 and 4).
 - Should previously undocumented archaeological resources be discovered, they may be a new archaeological site and therefore subject to Section 48(1) of the *Ontario Heritage Act*. The proponent or person discovering the archaeological resources must cease alteration of the site immediately and engage a licensed consultant archaeologist to carry out an archaeological assessment, in compliance with Section 48(1) of the *Ontario Heritage Act*.

- The *Funeral, Burial and Cremation Services Act, 2002*, S.O. 2002, c.33 requires that any person discovering human remains must cease all activities immediately and notify the police or coroner. If the coroner does not suspect foul play in the disposition of the remains, in accordance with Ontario Regulation 30/11 the coroner shall notify the Registrar, Ontario Ministry of Public and Business Service Delivery, which administers provisions of that Act related to burial sites. In situations where human remains are associated with archaeological resources, the Ministry of Citizenship and Multiculturalism should also be notified (at archaeology@ontario.ca) to ensure that the archaeological site is not subject to unlicensed alterations which would be a contravention of the *Ontario Heritage Act*.

Built Heritage Resources and Cultural Heritage Landscapes

- A Cultural Heritage Screening – Technical Memorandum (dated May 1, 2023, by TMHC Inc. included in Appendix B) was undertaken for the study area. The Technical Memorandum indicates there is potential for heritage properties within the study area, therefore a *Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment* shall be undertaken for the entire study area during the planning phase and summarized in the Environmental Report. If it is not feasible to complete the preliminary impact assessment prior to the finalization of the Environmental Report, then MCM recommends that, at a minimum, the Cultural Heritage Report be completed including the existing conditions only at this time.
- We recommend revising section 4.3.7.2 (Built Heritage and Cultural Heritage Landscapes) to include the results of the existing conditions portion of the above referenced Cultural Heritage Report. This could be captured in the following manner:

A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment [date & consultant] was undertaken to identify known (previously recognized) or potential built heritage resources and cultural heritage landscapes (BHR/CHLs) and assess potential impacts of the preferred alternatives. Based on the report, it was determined that there is # known and # potential BHR/CHL within the study area.

- Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.
- Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.
- The Cultural Heritage Report will be prepared by qualified person(s) and submitted for review and comment to MCM, Indigenous communities and other interested groups and organizations.

Thank you for consulting MCM on this project. If you have any questions or require clarification, please do not hesitate to contact me.

Sincerely,

Joseph Harvey
Heritage Planner
joseph.harvey@Ontario.ca
Heritage Planning Unit

Copied to: Kelsey Mills, Advisor Environment, Enbridge Gas Inc.
Danielle Butson, Enbridge Gas Inc.
Drew Erickson, Enbridge Gas Inc.
RNG Twin Creeks Project Email
Zora Crnojacki, Project Advisor, OEB
Ontario Pipeline Coordinating Committee

It is the sole responsibility of proponents to ensure that any information and documentation submitted as part of their EA report or file is accurate. The Ministry of Citizenship and Multiculturalism makes no representation or warranty as to the completeness, accuracy or quality of the any checklists, reports or supporting documentation submitted as part of the EA process, and in no way shall MCM be liable for any harm, damages, costs, expenses, losses, claims or actions that may result if any checklists, reports or supporting documents are discovered to be inaccurate, incomplete, misleading or fraudulent.

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Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Thu, May 11, 2023 at 12:36 PM

To: Zora.Crnojacki@oeb.ca, Helma.Geerts@ontario.ca, karla.barboza@ontario.ca, Tony.DiFabio@ontario.ca, ghighfield@tssa.org, keith.johnston@ontario.ca, maya.harris@ontario.ca, michael.elms@ontario.ca, bridget.schulte-hostedde@ontario.ca, katy.potter@ontario.ca, "Source Protection Screening (MECP)" <SourceProtectionScreening@ontario.ca>, amy.gibson@ontario.ca, cory.ostrowka@infrastructureontario.ca
Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, drew.erickson@enbridge.com, RNG Twin Creeks <twincreeksrng@dillon.ca>

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The redacted Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

We are requesting feedback by **Thursday, June 22, 2023**.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

****If you do not wish to receive emails related to this Project, please let me know and you will be removed from the distribution list.****



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Wed, Jun 7, 2023 at 3:30 PM

To: Zora.Crnojacki@oeb.ca, Helma.Geerts@ontario.ca, karla.barboza@ontario.ca, Tony.DiFabio@ontario.ca, ghighfield@tssa.org, keith.johnston@ontario.ca, maya.harris@ontario.ca, michael.elms@ontario.ca, farrah.ali-khan@ontario.ca, bridget.schulte-hostedde@ontario.ca, katy.potter@ontario.ca, "Source Protection Screening (MECP)" <SourceProtectionScreening@ontario.ca>, amy.gibson@ontario.ca, cory.ostrowka@infrastructureontario.ca, shannon.mccabe@ontario.ca, andrew.evers@ontario.ca, eanotification.swregion@ontario.ca, erick.boyd@ontario.ca, ryu@tssa.org

Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, drew.erickson@enbridge.com, heritage@ontario.ca, james.hamilton@ontario.ca

Good afternoon OPCC members,

I am sending this email as a reminder to please submit your review letter, or summary of review, for the Watford Pipeline Project by **Thursday, June 22**.

A new OPCC member list was released by the OEB on May 15, after I had circulated my initial email (May 11) requesting OPCC comments on the Environmental Report for the Watford Pipeline Project. As such, some of you may be receiving this notification for the first time. If you require additional time to conduct your review, please let me know as soon as possible and provide an estimated timeline for submission of your comments.

Please contact me if you have any questions or if you have any issues accessing the file sharing site linked in my original email below.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

[Quoted text hidden]



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Edwards, Alicia (She/Her) (MTO) <Alicia.Edwards@ontario.ca>
To: "twincreeksrng@dillon.ca" <twincreeksrng@dillon.ca>

Wed, Jun 14, 2023 at 2:24 PM

Hi,

They May 11th, 2023 email to Tony Di Fabio regarding the Enbridge Gas Watford Pipeline Project – Environmental Report for Review, has been forwarded to my attention for review and response.

Please see the attached file for comments.

Thanks,

Alicia Edwards (She/Her)

Administrative Assistant | Corridor Management Office

301 St.Paul Street, St.Catharines

From: alee@dillon.ca <alee@dillon.ca> **On Behalf Of** Twin Creeks, RNG

Sent: May 11, 2023 12:36 PM

To: Zora.Crnojacki@oeb.ca; Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>; Barboza, Karla (MCM) <Karla.Barboza@ontario.ca>; Di Fabio, Tony (MTO) <Tony.DiFabio@ontario.ca>; ghighfield@tssa.org; Johnston, Keith (He/Him) (MNRF) <Keith.Johnston@ontario.ca>; Harris, Maya (MMAH) <Maya.Harris@ontario.ca>; Elms, Michael (MMAH) <Michael.Elms@ontario.ca>; Schulte-Hostedde, Bridget (MMAH) <Bridget.Schulte-Hostedde@ontario.ca>; Potter, Katy (MECP) <Katy.Potter@ontario.ca>; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Ostrowka, Cory (IO) <Cory.Ostrowka@infrastructureontario.ca>

Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>; Danielle Butson <Danielle.Butson@enbridge.com>; drew.erickson@enbridge.com; RNG Twin Creeks <twincreeksrng@dillon.ca>

Subject: Enbridge Gas Watford Pipeline Project – Environmental Report for Review

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7/6/23, 2:49 PM

Dillon Consulting Limited Mail - Enbridge Gas Watford Pipeline Project – Environmental Report for Review

[Quoted text hidden]



March 28, 2023-MTO Comments - Enbridge Watford Pipeline Notice of change.docx

33K



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Tue, Jun 20, 2023 at 3:37 PM

To: "Edwards, Alicia (She/Her) (MTO)" <Alicia.Edwards@ontario.ca>

Hi Alicia,

Thank you for passing along the MTO's comments.

Regards,

Alissa

[Quoted text hidden]

- 1 -

Ministry of Transportation

Operations Office
Corridor Management Section
West Region

659 Exeter Road
London, Ontario N6E 1L3
Telephone: (226) 973-7021
Facsimile: (519) 873-4228

Ministère des Transports

Bureau du génie
Section de gestion des couloirs routiers
Région de l'Ouest

659, chemin Exeter
London (Ontario) N6E 1L3
Téléphone: (226) 973-7021
Télécopieur: (519) 873-4228



March 28, 2023

Dillion Consulting Ltd
177 Colonnade Road Suite 101
Ottawa, ON K2E 7J4

Attn: Alissa Lee, Associate Project Manager, Dillon Consulting Ltd

RE: MTO Comments – Environmental Study for the Watford Pipeline Project-Enbridge Gas Inc.

The Ministry of Transportation (MTO) has completed a review of the proposed work noted in the Notice of Change Environmental Study. The proposal has been considered in accordance with the requirements of the *Public Transportation and Highway Improvement Act* (PTHIA), MTO's Highway Access Management Manual (HAMM) and all related policies. The following outlines our comments:

The route of the proposed Watford Pipeline Project Pipeline project is located outside of the MTO's Permit Control Area (PCA) and therefore will not have no impact on MTO ROW. No MTO review or permits are required for this project

Yours truly,

O'Neil K. Nembhard
Corridor Management Officer
Corridor Management Office, West Region
Cell: 548-388-2571
E-mail: o'neil.nembhard@ontario.ca



Twin Creeks, RNG <twincreeksrng@dillon.ca>

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Sincerely,

Alissa Lee
Environmental Assessment Project Manager

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Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Wed, Jun 7, 2023 at 3:30 PM

To: Zora.Crnojacki@oeb.ca, Helma.Geerts@ontario.ca, karla.barboza@ontario.ca, Tony.DiFabio@ontario.ca, ghighfield@tssa.org, keith.johnston@ontario.ca, maya.harris@ontario.ca, michael.elms@ontario.ca, farrah.ali-khan@ontario.ca, bridget.schulte-hostedde@ontario.ca, katy.potter@ontario.ca, "Source Protection Screening (MECP)" <SourceProtectionScreening@ontario.ca>, amy.gibson@ontario.ca, cory.ostrowka@infrastructureontario.ca, shannon.mccabe@ontario.ca, andrew.evers@ontario.ca, eanotification.swregion@ontario.ca, erick.boyd@ontario.ca, ryu@tssa.org

Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, drew.erickson@enbridge.com, heritage@ontario.ca, james.hamilton@ontario.ca

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Please contact me if you have any questions or if you have any issues accessing the file sharing site linked in my original email below.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

[Quoted text hidden]



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Lee, Alissa <alee@dillon.ca>

Tue, Jun 20, 2023 at 3:35 PM

To: "Brown, Gillian (ENERGY)" <Gillian.Brown2@ontario.ca>

Cc: "Gibson, Amy (ENERGY)" <Amy.Gibson@ontario.ca>, "Ali-Khan, Farrah (ENERGY)" <Farrah.Ali-Khan@ontario.ca>, RNG Twin Creeks <twincreeksrng@dillon.ca>, Kelsey Mills <Kelsey.Mills@enbridge.com>, Drew Erickson <drew.erickson@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>

Hi Gillian,

Thank you for your response on behalf of the Ministry of Energy.

Best,

Alissa

On Tue, Jun 20, 2023 at 1:21 PM Brown, Gillian (ENERGY) <Gillian.Brown2@ontario.ca> wrote:

Good afternoon,

The Ministry of Energy's Indigenous Energy Policy unit has completed its review of the section(s) that pertain to Indigenous Consultation in the draft Environmental Report provided by Enbridge Gas Inc. for its Watford Pipeline Project, located in the township of Warwick and municipality of Brooke-Alvinston.

The ministry has a few questions about specific interests and concerns raised by Indigenous communities, and will raise these questions with Enbridge directly at a standing monthly meeting series.

Please let me know if you have any questions.

Kind regards,

Gillian

Gillian Brown

Senior Advisor

Indigenous Energy Policy

Ministry of Energy

From: alee@dillon.ca <alee@dillon.ca> **On Behalf Of** Twin Creeks, RNG**Sent:** Wednesday, June 7, 2023 3:30 PM**To:** Zora.Crnojacki@oeb.ca; Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>; Barboza, Karla (MCM)

<Karla.Barboza@ontario.ca>; Di Fabio, Tony (MTO) <Tony.DiFabio@ontario.ca>; ghighfield@tssa.org; Johnston, Keith (He/Him) (MNR) <Keith.Johnston@ontario.ca>; Harris, Maya (MMAH) <Maya.Harris@ontario.ca>; Elms, Michael (MMAH) <Michael.Elms@ontario.ca>; Ali-Khan, Farrah (ENERGY) <Farrah.Ali-Khan@ontario.ca>; Schulte-Hostedde, Bridget (MMAH) <Bridget.Schulte-Hostedde@ontario.ca>; Potter, Katy (MECP) <Katy.Potter@ontario.ca>; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Ostrowka, Cory (IO) <Cory.Ostrowka@infrastructureontario.ca>; McCabe, Shannon (She/Her) (ENERGY) <Shannon.McCabe@ontario.ca>; Evers, Andrew (MECP) <Andrew.Evers@ontario.ca>; EA Notices to SWRegion (MECP) <eanotification.swregion@ontario.ca>; Boyd, Erick (MMAH) <Erick.Boyd@ontario.ca>; ryu@tssa.org

Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>; Danielle Butson <Danielle.Butson@enbridge.com>; drew.erickson@enbridge.com; Heritage (MCM) <Heritage@ontario.ca>; Hamilton, James (MCM) <James.Hamilton@ontario.ca>

Subject: Re: Enbridge Gas Watford Pipeline Project – Environmental Report for Review

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Good afternoon OPCC members,

[Quoted text hidden]

[Quoted text hidden]

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[Quoted text hidden]



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Thu, May 11, 2023 at 12:36 PM

To: Zora.Crnojacki@oeb.ca, Helma.Geerts@ontario.ca, karla.barboza@ontario.ca, Tony.DiFabio@ontario.ca, ghighfield@tssa.org, keith.johnston@ontario.ca, maya.harris@ontario.ca, michael.elms@ontario.ca, bridget.schulte-hostedde@ontario.ca, katy.potter@ontario.ca, "Source Protection Screening (MECP)" <SourceProtectionScreening@ontario.ca>, amy.gibson@ontario.ca, cory.ostrowka@infrastructureontario.ca
Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, drew.erickson@enbridge.com, RNG Twin Creeks <twincreeksrng@dillon.ca>

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The redacted Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

We are requesting feedback by **Thursday, June 22, 2023**.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

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Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Wed, Jun 7, 2023 at 3:30 PM

To: Zora.Crnojacki@oeb.ca, Helma.Geerts@ontario.ca, karla.barboza@ontario.ca, Tony.DiFabio@ontario.ca, ghighfield@tssa.org, keith.johnston@ontario.ca, maya.harris@ontario.ca, michael.elms@ontario.ca, farrah.ali-khan@ontario.ca, bridget.schulte-hostedde@ontario.ca, katy.potter@ontario.ca, "Source Protection Screening (MECP)" <SourceProtectionScreening@ontario.ca>, amy.gibson@ontario.ca, cory.ostrowka@infrastructureontario.ca, shannon.mccabe@ontario.ca, andrew.evers@ontario.ca, eanotification.swregion@ontario.ca, erick.boyd@ontario.ca, ryu@tssa.org

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Sincerely,

Alissa Lee
Environmental Assessment Project Manager

[Quoted text hidden]



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Lee, Alissa <alee@dillon.ca>

Thu, Jun 22, 2023 at 10:01 AM

To: "Cook, Karen (She/Her) (MNRF)" <Karen.Cook2@ontario.ca>

Cc: RNG Twin Creeks <twincreeksrng@dillon.ca>, Kelsey Mills <Kelsey.Mills@enbridge.com>, Drew Erickson <drew.erickson@enbridge.com>

Hi Karen,

Thank you for MNRF's comments. We will update the ER to include consideration of petroleum wells, as per your suggestions.

Best,

Alissa

On Thu, Jun 22, 2023 at 8:58 AM Cook, Karen (She/Her) (MNRF) <Karen.Cook2@ontario.ca> wrote:

Good morning Alissa,

I hope you are well.

Thank you for sharing the Enbridge Gas Watford Pipeline Project – Environmental Report with the Ministry of Natural Resources and Forestry (MNRF).

MNRF offers the following comments:

Petroleum Wells

- Given the route passes in the vicinity of a number of petroleum wells, the proponent should consider proximity to petroleum wells and associated infrastructure with respect to the proposed pipeline as the report has done with water wells.
- Any oil, gas or salt wells in your project area are regulated by the *Oil, Gas and Salt Resources Act*, and the supporting regulations and operating standards.
- To support in determining the presence of petroleum wells within the proposed project area, basic mapping information can be found through the [GeoHub](#) portal or the Ontario Oil, Gas and Salt Resources Library (www.ogsrlibrary.com). Please reference the 'Definitions and Terminology Guide' listed in the publications section on the library website to better understand the well and resource information available.
- The [Ontario Petroleum Institute](#) (OPI) is an industry association that can assist with retaining the services of a consultant who can provide information about the potential resources located below the property. They can also provide advice about the application process and estimates of drilling and maintenance costs for petroleum wells.
- If any unanticipated petroleum wells or associated works are encountered during the project, the proponent shall cease work immediately and contact the Ministry of Natural Resources and Forestry's Petroleum Operations Section (POS) to further understand the proponent's legislative obligations under the *Oil, Gas and Salt Resources Act*. The POS may be contacted at POSRecords@ontario.ca or 519-873-4634. In the event of a spill, the proponent shall report it to the Spills Action Centre at 416-325-3000, 1-800-268-6060 (toll free), or 1-855-889-5775 (TTY).

Fish and Wildlife Conservation Act

Please note, the project will likely require:

- A Licence to Collect Fish for Scientific Purposes under the *Fish and Wildlife Conservation Act*.
- A Wildlife Collector's Authorization under the *Fish and Wildlife Conservation Act*.

Public Lands Act & Lakes and Rivers Improvement Act

Additional details are required to make a determination, but the project may require a permit or occupational authority from MNRF under the *Public Lands Act* or the *Lakes and Rivers Improvement Act*.

- For more information about the *Public Lands Act*: <https://www.ontario.ca/page/crown-land-work-permits>
- For more information about the *Lakes and Rivers Improvement Act*: <https://www.ontario.ca/page/lakes-and-rivers-improvement-act-administrative-guide>

Please let me know if you have any questions.

Thank you,

Karen Cook

Regional Planner

Ministry of Natural Resources and Forestry (MNRF)

(705) 772 3096

Karen.cook2@ontario.ca

From: alee@dillon.ca <alee@dillon.ca> **On Behalf Of** Twin Creeks, RNG

Sent: May 11, 2023 12:36 PM

To: Zora.Crnojacki@oeb.ca; Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>; Barboza, Karla (MCM) <Karla.Barboza@ontario.ca>; Di Fabio, Tony (MTO) <Tony.DiFabio@ontario.ca>; ghighfield@tssa.org; Johnston, Keith (He/Him) (MNRF) <Keith.Johnston@ontario.ca>; Harris, Maya (MMAH) <Maya.Harris@ontario.ca>; Elms, Michael (MMAH) <Michael.Elms@ontario.ca>; Schulte-Hostedde, Bridget (MMAH) <Bridget.Schulte-Hostedde@ontario.ca>; Potter, Katy (MECP) <Katy.Potter@ontario.ca>; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Ostrowka, Cory (IO) <Cory.Ostrowka@infrastructureontario.ca>

Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>; Danielle Butson <Danielle.Butson@enbridge.com>; drew.erickson@enbridge.com; RNG Twin Creeks <twincreeksrng@dillon.ca>

Subject: Enbridge Gas Watford Pipeline Project – Environmental Report for Review

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7/6/23, 3:43 PM

Dillon Consulting Limited Mail - Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Good afternoon Ontario Pipeline Coordinating Committee (OPCC) members,

[Quoted text hidden]

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[Quoted text hidden]



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Twin Creeks, RNG <twincreeksrng@dillon.ca>

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Sincerely,

Alissa Lee
Environmental Assessment Project Manager

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Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Wed, Jun 7, 2023 at 3:30 PM

To: Zora.Crnojacki@oeb.ca, Helma.Geerts@ontario.ca, karla.barboza@ontario.ca, Tony.DiFabio@ontario.ca, ghighfield@tssa.org, keith.johnston@ontario.ca, maya.harris@ontario.ca, michael.elms@ontario.ca, farrah.ali-khan@ontario.ca, bridget.schulte-hostedde@ontario.ca, katy.potter@ontario.ca, "Source Protection Screening (MECP)" <SourceProtectionScreening@ontario.ca>, amy.gibson@ontario.ca, cory.ostrowka@infrastructureontario.ca, shannon.mccabe@ontario.ca, andrew.evers@ontario.ca, eanotification.swregion@ontario.ca, erick.boyd@ontario.ca, ryu@tssa.org

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Sincerely,

Alissa Lee
Environmental Assessment Project Manager

[Quoted text hidden]



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Lee, Alissa <alee@dillon.ca>
To: RNG Twin Creeks <twincreeksrng@dillon.ca>

Wed, Jun 28, 2023 at 11:35 AM

----- Forwarded message -----

From: Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>
Date: Fri, Jun 16, 2023 at 2:17 PM
Subject: Re: Enbridge Gas Watford Pipeline Project – Environmental Report for Review
To: alee@dillon.ca <alee@dillon.ca>
Cc: McKay, Jennifer (MECP) <Jennifer.McKay@ontario.ca>

Hello Alissa,

Thank you for the opportunity to review the Environmental Report for the Watford natural gas pipeline project.

I have attached a memo with comments from the Conservation and Source Protection Branch of MECP.

Please advise if you require anything further.

Thank you kindly,
Laura

Laura Collings (she/her)
Program Analyst, Conservation and Source Protection Branch
Ministry of Environment, Conservation and Parks

(249) 733-1157

As per the [accessible customer service policy](#), please contact me if you wish to provide feedback, require accommodations, communication supports or an alternate format.

From: alee@dillon.ca <alee@dillon.ca> **On Behalf Of** Twin Creeks, RNG
Sent: June 7, 2023 3:30 PM
To: Zora.Crnojacki@oeb.ca; Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>; Barboza, Karla (MCM)

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Subject: Re: Enbridge Gas Watford Pipeline Project – Environmental Report for Review

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[Quoted text hidden]



Watford_Natural Gas_CSPB Comments_June 16 2023.docx

38K

**Ministry of the Environment,
Conservation and Parks**

Conservation and Source
Protection Branch

14th Floor

40 St. Clair Ave. West

Toronto ON M4V 1M2

**Ministère de l'Environnement, de la
Protection de la nature et des Parcs**

Direction de la protection de la nature et
des sources

14^e étage

40, avenue St. Clair Ouest

Toronto (Ontario) M4V 1M2



Notification through the Ontario Pipeline Coordinating Committee

Conservation and Source Protection Branch (CSPB) has received the Environmental Report for the Watford natural gas pipeline project in Watford (Lambton County). Natural gas pipelines are not identified as a threat to drinking water sources under the *Clean Water Act, 2006*. However, as acknowledged in the May 2023 Environmental Report provided for review, certain activities accompanying the construction of pipelines may pose a risk to sources of drinking water. CSPB offers the following information for your consideration as you proceed.

The *Clean Water Act, 2006* (CWA) aims to protect existing and future sources of drinking water. To achieve this, several types of vulnerable areas are delineated around surface water intakes and wellheads for every drinking water system located in a source protection area and included in the [Local Source Protection Plans](#). These vulnerable areas are Wellhead Protection Areas (WHPAs), and surface water Intake Protection Zones (IPZs), and Highly Vulnerable Aquifers (HVAs). In addition, event-based modelling areas (EBAs) and Issues Contributing Areas (ICAs) may also occur, overlapping with one of the four above-named vulnerable areas. As evidenced by the report, the [Source Protection Information Atlas](#) can continue to be consulted to identify whether the project would be occurring within a drinking water source protection area, and whether it intersects with a vulnerable area. In this project proposal, the current proposed route does overlap with a Highly Vulnerable Aquifer (across various points, as mentioned in the report) with a vulnerability score of 6 and a Significant Groundwater Recharge Area at various points as well.

As noted in the Environmental Report, natural gas pipeline projects may include activities during the construction or maintenance phases that, if located in a vulnerable area, may pose a risk to sources of drinking. Where an activity poses a risk to drinking water, policies in the local source protection plan may impact how or where that activity is undertaken. For example, the handling and storage of fuel, stormwater management or infiltration facilities, and the relocation of sanitary sewage pipes, handling and storage of DNAPLs, etc. may pose a risk to drinking water sources. Policies may prohibit certain activities, or they may require risk management measures for these activities. As has already been done, you can contact the Source Protection Project Manager from the Thames – Sydenham Source Protection Region for more information about applicable source protection plans and assistance in identifying all applicable policies and their requirements.

Where an activity related to the construction or maintenance phase of the natural gas pipeline is identified to potentially pose a risk (significant, moderate, or low) to drinking water, the proponent should document and discuss in the environmental report how the project addresses applicable policies in the local source protection plan. This section should then be used to inform, and be reflected in, other sections of the report, such as the identification of net positive/negative effects of alternatives, mitigation measures, evaluation of alternatives, etc. Environmental reports should also demonstrate how these measures protect sources of drinking water to address the intent of the CWA.

It is important to note that in Appendix E, the contact you should have listed for the Ontario Pipeline Coordinating Committee under MECP for the Conservation and Source Protection Branch is Jennifer McKay. The phone number should be corrected to (705) 875-3024.

Thank you for considering the Conservation and Source Protection Branch's comments. If you have any questions or concerns about the above information, please do not hesitate to contact us.

Kind regards,

Laura Collings
Program Analyst, Conservation and Source Protection Branch
Ministry of Environment Conservation and Parks
SourceProtectionScreening@ontario.ca



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Thu, May 11, 2023 at 12:36 PM

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Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, drew.erickson@enbridge.com, RNG Twin Creeks <twincreeksrng@dillon.ca>

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In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas is submitting the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The redacted Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

We are requesting feedback by **Thursday, June 22, 2023**.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

****If you do not wish to receive emails related to this Project, please let me know and you will be removed from the distribution list.****



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Wed, Jun 7, 2023 at 3:30 PM

To: Zora.Crnojacki@oeb.ca, Helma.Geerts@ontario.ca, karla.barboza@ontario.ca, Tony.DiFabio@ontario.ca, ghighfield@tssa.org, keith.johnston@ontario.ca, maya.harris@ontario.ca, michael.elms@ontario.ca, farrah.ali-khan@ontario.ca, bridget.schulte-hostedde@ontario.ca, katy.potter@ontario.ca, "Source Protection Screening (MECP)" <SourceProtectionScreening@ontario.ca>, amy.gibson@ontario.ca, cory.ostrowka@infrastructureontario.ca, shannon.mccabe@ontario.ca, andrew.evers@ontario.ca, eanotification.swregion@ontario.ca, erick.boyd@ontario.ca, ryu@tssa.org

Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, drew.erickson@enbridge.com, heritage@ontario.ca, james.hamilton@ontario.ca

Good afternoon OPCC members,

I am sending this email as a reminder to please submit your review letter, or summary of review, for the Watford Pipeline Project by **Thursday, June 22**.

A new OPCC member list was released by the OEB on May 15, after I had circulated my initial email (May 11) requesting OPCC comments on the Environmental Report for the Watford Pipeline Project. As such, some of you may be receiving this notification for the first time. If you require additional time to conduct your review, please let me know as soon as possible and provide an estimated timeline for submission of your comments.

Please contact me if you have any questions or if you have any issues accessing the file sharing site linked in my original email below.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

[Quoted text hidden]



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Lee, Alissa <alee@dillon.ca>

Mon, Jun 19, 2023 at 2:33 PM

To: "Mott, Ken (OMAFRA)" <Ken.Mott@ontario.ca>

Cc: RNG Twin Creeks <twincreeksrng@dillon.ca>, Kelsey Mills <Kelsey.Mills@enbridge.com>, Drew Erickson <drew.erickson@enbridge.com>

Hi Ken,

Thanks for reaching out and letting me know. That is no problem at all. We will look forward to receiving your comments on June 29.

Best,

Alissa

On Mon, Jun 19, 2023 at 9:23 AM Mott, Ken (OMAFRA) <Ken.Mott@ontario.ca> wrote:

Hi Alissa,

OMAFRA would like to request one additional week to review this application until June 29.

Please let me know if this is a concern.

Thanks

Ken Mott

Ken Mott

Rural Planner – Land Use Policy and Stewardship

OMAFRA

Ken.mott@ontario.ca

(613)290-9112

From: Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>**Sent:** June 7, 2023 4:57 PM**To:** Mott, Ken (OMAFRA) <Ken.Mott@ontario.ca>**Subject:** FW: Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Hi Ken, a reminder of an upcoming deadline for pipeline sign-off.

Thanks!!

From: alee@dillon.ca <alee@dillon.ca> **On Behalf Of** Twin Creeks, RNG

Sent: Wednesday, June 07, 2023 3:30 PM

To: Zora.Crnojacki@oeb.ca; Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>; Barboza, Karla (MCM) <Karla.Barboza@ontario.ca>; Di Fabio, Tony (MTO) <Tony.DiFabio@ontario.ca>; ghighfield@tssa.org; Johnston, Keith (He/Him) (MNR) <Keith.Johnston@ontario.ca>; Harris, Maya (MMAH) <Maya.Harris@ontario.ca>; Elms, Michael (MMAH) <Michael.Elms@ontario.ca>; Ali-Khan, Farrah (ENERGY) <Farrah.Ali-Khan@ontario.ca>; Schulte-Hostedde, Bridget (MMAH) <Bridget.Schulte-Hostedde@ontario.ca>; Potter, Katy (MECP) <Katy.Potter@ontario.ca>; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Ostrowka, Cory (IO) <Cory.Ostrowka@infrastructureontario.ca>; McCabe, Shannon (She/Her) (ENERGY) <Shannon.McCabe@ontario.ca>; Evers, Andrew (MECP) <Andrew.Evers@ontario.ca>; EA Notices to SWRegion (MECP) <eanotification.swregion@ontario.ca>; Boyd, Erick (MMAH) <Erick.Boyd@ontario.ca>; ryu@tssa.org

Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>; Danielle Butson <Danielle.Butson@enbridge.com>; drew.erickson@enbridge.com; Heritage (MCM) <Heritage@ontario.ca>; Hamilton, James (MCM) <James.Hamilton@ontario.ca>

Subject: Re: Enbridge Gas Watford Pipeline Project – Environmental Report for Review

CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.

Good afternoon OPCC members,

[Quoted text hidden]

[Quoted text hidden]

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[Quoted text hidden]



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Mott, Ken (OMAFRA) <Ken.Mott@ontario.ca>

Fri, Jun 30, 2023 at 7:03 AM

To: "Lee, Alissa" <alee@dillon.ca>

Cc: RNG Twin Creeks <twincreeksrng@dillon.ca>, Kelsey Mills <Kelsey.Mills@enbridge.com>, Drew Erickson <drew.erickson@enbridge.com>

Hi Alissa,

Please find attached OMAFRA's comments following our scoped review.

Regards,

Ken

Ken Mott

Rural Planner – Land Use Policy and Stewardship

OMAFRA

Ken.mott@ontario.ca

(613)290-9112

[Quoted text hidden]



Watford_Pipeline_OMAFRAComments_2023_06_29 - Copy.pdf

149K



**Ministry of Agriculture, Food
and Rural Affairs**

6484 Wellington Rd. 7, Unit 10
Elora, ON, N0B 1S0
Tel: (519) 846-0941

**Ministère de l'Agriculture,
de l'Alimentation et des Affaires
rurales**

6484 chemin Wellington 7, Bureau 10
Elora, ON, N0B 1S0
Tél.: (519) 846-0941

Sent via email

June 27, 2023

Alissa Lee
Environmental Assessment
Project Manager
Dillon Consulting Limited

**Re: Enbridge Gas Inc. Proposed Watford Pipeline Project Township of Warwick and
Municipality of Brooke-Alvinston (Lambton County), Ontario - OMAFRA Comments**

Ms. Lee,

The Ontario Ministry of Agriculture, Food and Rural Affairs (OMAFRA) confirms receipt of Enbridge Gas Ltd., draft Environmental Report (ER) for the proposed Watford Pipeline Project. OMAFRA has conducted a scoped review of the report related to its mandate and offer the following technical comments for your consideration.

It appears that the pipeline is being constructed entirely in the road right-of-way to minimize impacts to existing agricultural. However, for any required work associated with the project's construction it is recommended that the project team determine if any adverse impacts to agricultural fields or the transportation of agricultural goods or workers may occur and how these impacts can be avoided, minimized and/or mitigated.

Additional mapping of Agricultural Areas and Specialty Crop Areas is available in OMAFRA's Agricultural Systems Portal at the following link for the project team's reference: [Agricultural Systems Portal \(arcgis.com\)](#).

We would be pleased to discuss our comments with the project team. If you have any questions, please contact me at ken.mott@ontario.ca or 613-890-9112.

Regards,
Ken Mott
Rural Planner, OMAFRA
(P) 613-890-9112



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Thu, May 11, 2023 at 12:36 PM

To: Zora.Crnojacki@oeb.ca, Helma.Geerts@ontario.ca, karla.barboza@ontario.ca, Tony.DiFabio@ontario.ca, ghighfield@tssa.org, keith.johnston@ontario.ca, maya.harris@ontario.ca, michael.elms@ontario.ca, bridget.schulte-hostedde@ontario.ca, katy.potter@ontario.ca, "Source Protection Screening (MECP)" <SourceProtectionScreening@ontario.ca>, amy.gibson@ontario.ca, cory.ostrowka@infrastructureontario.ca
Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, drew.erickson@enbridge.com, RNG Twin Creeks <twincreeksrng@dillon.ca>

Good afternoon Ontario Pipeline Coordinating Committee (OPCC) members,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas is submitting the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The redacted Environmental Report can be found at the following link using the provided credentials:

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Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

We are requesting feedback by **Thursday, June 22, 2023**.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

****If you do not wish to receive emails related to this Project, please let me know and you will be removed from the distribution list.****



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Lee, Alissa <alee@dillon.ca>

Thu, May 11, 2023 at 3:22 PM

To: Robin Yu <ryu@tssa.org>

Cc: Gary Highfield <ghighfield@tssa.org>, Ramona Santiago <rsantiago@tssa.org>, RNG Twin Creeks <twincreeksrng@dillon.ca>, Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, Drew Erickson <drew.erickson@enbridge.com>

Hi Robin,

Yes, this is the same project that we notified the TSSA about in the attached email. I have cc'd Enbridge here so they know that they need to complete the Application for Review of Pipeline Project at this stage.

Thanks!

Alissa

On Thu, May 11, 2023 at 3:17 PM Robin Yu <ryu@tssa.org> wrote:

Hi Alissa,

Is the email that you sent below on Thursday, May 11, 2023 12:36 PM related to the attached email?

If yes, TSSA doesn't have any comments at this stage. An application needs to be filled and submitted for the review of this project by TSSA as part of Ontario Pipeline Coordinating Committee. Please fill [Application for Review of Pipeline Project](#) and send it to the email address provided on the form.

If you have any question, please contact me.

Regards,

Robin Yu | Engineer, Fuels

Engineering

345 Carlingview Drive

Toronto, Ontario M9W 6N9

Tel: +1 416-734-3402 | Cell: +1 647-203-7214 | E-Mail: ryu@tssa.org

www.tssa.org



**Winner of 2022 5-Star Safety Cultures Award**

From: alee@dillon.ca <alee@dillon.ca> **On Behalf Of** Twin Creeks, RNG

Sent: Thursday, May 11, 2023 12:36 PM

To: Zora.Crnojacki@oeb.ca; Helma.Geerts@ontario.ca; karla.barboza@ontario.ca; Tony.DiFabio@ontario.ca; Gary Highfield <ghighfield@tssa.org>; keith.johnston@ontario.ca; maya.harris@ontario.ca; michael.elms@ontario.ca; bridget.schulte-hostedde@ontario.ca; katy.potter@ontario.ca; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; amy.gibson@ontario.ca; cory.ostrowka@infrastructureontario.ca

Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>; Danielle Butson <Danielle.Butson@enbridge.com>; drew.erickson@enbridge.com; RNG Twin Creeks <twincreeksrng@dillon.ca>

Subject: Enbridge Gas Watford Pipeline Project – Environmental Report for Review

[CAUTION]: This email originated outside the organisation.

Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

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This message is directed in confidence solely to the person(s) named above and may contain privileged, confidential or private information which is not to be disclosed. If you are not the addressee or an authorized representative thereof, please contact the undersigned and then destroy this message.

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This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

--
Alissa Lee

Associate

Dillon Consulting Limited

177 Colonnade Rd South Suite 101

Ottawa, Ontario, K2E 7J4

T - 613.745.2213 ext. 3024

M - 613.797.4375

ALee@dillon.ca



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Wed, Jun 7, 2023 at 3:30 PM

To: Zora.Crnojacki@oeb.ca, Helma.Geerts@ontario.ca, karla.barboza@ontario.ca, Tony.DiFabio@ontario.ca, ghighfield@tssa.org, keith.johnston@ontario.ca, maya.harris@ontario.ca, michael.elms@ontario.ca, farrah.ali-khan@ontario.ca, bridget.schulte-hostedde@ontario.ca, kathy.potter@ontario.ca, "Source Protection Screening (MECP)" <SourceProtectionScreening@ontario.ca>, amy.gibson@ontario.ca, cory.ostrowka@infrastructureontario.ca, shannon.mccabe@ontario.ca, andrew.evers@ontario.ca, eanotification.swregion@ontario.ca, erick.boyd@ontario.ca, ryu@tssa.org

Cc: Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, drew.erickson@enbridge.com, heritage@ontario.ca, james.hamilton@ontario.ca

Good afternoon OPCC members,

I am sending this email as a reminder to please submit your review letter, or summary of review, for the Watford Pipeline Project by **Thursday, June 22**.

A new OPCC member list was released by the OEB on May 15, after I had circulated my initial email (May 11) requesting OPCC comments on the Environmental Report for the Watford Pipeline Project. As such, some of you may be receiving this notification for the first time. If you require additional time to conduct your review, please let me know as soon as possible and provide an estimated timeline for submission of your comments.

Please contact me if you have any questions or if you have any issues accessing the file sharing site linked in my original email below.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

[Quoted text hidden]



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Robin Yu <ryu@tssa.org>

Wed, Jun 14, 2023 at 10:41 AM

To: "Lee, Alissa" <alee@dillon.ca>

Cc: Gary Highfield <ghighfield@tssa.org>, Ramona Santiago <rsantiago@tssa.org>, RNG Twin Creeks <twincreeksrng@dillon.ca>, Kelsey Mills <Kelsey.Mills@enbridge.com>, Danielle Butson <Danielle.Butson@enbridge.com>, Drew Erickson <drew.erickson@enbridge.com>

Thanks Alissa for confirming.

We look forward to receiving Application for Review of Pipeline Project.

Thanks,

[Quoted text hidden]

[Quoted text hidden]

Robin Yu | Engineer, Fuels

Engineering

345 Carlingview Drive

Toronto, Ontario M9W 6N9

Tel: +1 416-734-3402 | Cell: +1 647-203-7214 | E-Mail: ryu@tssa.org

www.tssa.org



Winner of 2022 5-Star Safety Cultures Award



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Thu, May 11, 2023 at 12:36 PM

To: jdenkers@brookealvinston.com

Cc: drew.erickson@enbridge.com, Danielle Butson <Danielle.Butson@enbridge.com>, Kelsey Mills <Kelsey.Mills@enbridge.com>, RNG Twin Creeks <twincreeksrng@dillon.ca>, rhills@brookealvinston.com

Good afternoon Janet,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review. I am hoping you can share this message with Brooke-Alvinston Council and Staff.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

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The redacted Environmental Report can be found at the following link using the provided credentials:

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

We are requesting feedback by **Thursday, June 22, 2023**.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Thu, May 11, 2023 at 12:36 PM

To: ron.vanhorne@county-lambton.on.ca

Cc: drew.erickson@enbridge.com, Danielle Butson <Danielle.Butson@enbridge.com>, Kelsey Mills <Kelsey.Mills@enbridge.com>, RNG Twin Creeks <twincreeksrng@dillon.ca>, jason.cole@county-lambton.on.ca

Good afternoon Ron,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review. I am hoping you can share this message with Lambton County Council and Staff.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

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URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

We are requesting feedback by **Thursday, June 22, 2023**.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager



Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

2 messages

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Thu, May 11, 2023 at 12:36 PM

To: agubbels@warwicktownship.ca

Cc: Danielle Butson <Danielle.Butson@enbridge.com>, Kelsey Mills <Kelsey.Mills@enbridge.com>, drew.erickson@enbridge.com, RNG Twin Creeks <twincreeksrng@dillon.ca>, amaver@warwicktownship.ca

Good afternoon Amanda,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review. I am hoping you can share this message with Warwick Township Council and Staff.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas is submitting the Environmental Report for the Project for Ontario Pipeline Coordinating Committee (OPCC) review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

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Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

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We are requesting feedback by **Thursday, June 22, 2023**.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Alissa Lee
Environmental Assessment Project Manager

Amanda Gubbels <agubbels@warwicktownship.ca>

Thu, May 18, 2023 at 9:18 AM

To: "Twin Creeks, RNG" <twincreeksrng@dillon.ca>

Cc: Danielle Butson <Danielle.Butson@enbridge.com>, Kelsey Mills <Kelsey.Mills@enbridge.com>, "drew.erickson@enbridge.com" <drew.erickson@enbridge.com>, Andrew Maver <AMaver@warwicktownship.ca>

Hi Alee,

I am confirming receipt and that this has been distributed as required. Thank you for providing this information.

Thanks,

Amanda Gubbels, CAO/Clerk

Township of Warwick

E: agubbels@warwicktownship.ca

P: 226-848-3926



[Quoted text hidden]

This message is directed in confidence solely to the person(s) named above and may contain privileged, confidential or private information which is not to be disclosed. If you are not the **addressee or an authorized representative** thereof, please contact the undersigned and then destroy this message.

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Twin Creeks, RNG <twincreeksrng@dillon.ca>

Enbridge Gas Watford Pipeline Project – Environmental Report for Review

3 messages

Twin Creeks, RNG <twincreeksrng@dillon.ca>

Thu, May 11, 2023 at 12:36 PM

To: mdeisley@scrca.on.ca

Cc: drew.erickson@enbridge.com, Danielle Butson <Danielle.Butson@enbridge.com>, Kelsey Mills <Kelsey.Mills@enbridge.com>, RNG Twin Creeks <twincreeksrng@dillon.ca>, koatman@scrca.on.ca

Good afternoon Melissa,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

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Password: 84!XwpJu&43u

Please contact me if you have any questions and/or comments on the Environmental Report, or if you have any issues accessing the file sharing site linked above.

We are requesting feedback by **Thursday, June 22, 2023**.

If you require any further information at this time, please do not hesitate to contact me.

Sincerely,

Alissa Lee

Environmental Assessment Project Manager

Kelsey Oatman <koatman@scrca.on.ca>

Thu, May 11, 2023 at 4:17 PM

To: "Twin Creeks, RNG" <twincreeksrng@dillon.ca>

I downloaded the file onto the O drive EA#2022-0011

Kelsey Oatman

Planning & Regulations Clerk

St. Clair Region Conservation Authority

205 Mill Pond Crescent, Strathroy, ON N7G 3P9

T: (519) 245-3710 Ext. 221 // F: (519) 245-3348

Website: www.scrca.on.ca



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Kelsey Oatman <koatman@scrca.on.ca>
 To: "Twin Creeks, RNG" <twincreeksrng@dillon.ca>

Thu, May 11, 2023 at 4:17 PM

Oops, sorry please disregard

Kelsey Oatman

Planning & Regulations Clerk

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LAND MATTERS & AGREEMENTS

Land Requirements

1. Drawings showing the location of the PR are provided at Attachment 1 to this Exhibit. The names and addresses of landowners have been removed from this Attachment to safeguard landowner privacy.
2. The PR for the Project is also summarized in Exhibit D, Tab 1, Schedule 1, and described in more detail in Section 5 of the ER, found at Exhibit F, Tab 1, Schedule 1, Attachment 1.
3. The PR for the Project follows the public road allowance for the majority of the proposed pipeline. Permanent easement will also be required for the Project.
4. Temporary working areas will be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the construction contractor. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

5. Enbridge Gas's preliminary work on the Project has identified the following potential required authorizations:

Provincial Authorizations/Approvals:

- Ontario Energy Board;
- St. Clair Region Conservation Authority;
- Ministry of Citizenship and Multiculturalism;
- Ministry of the Environment, Conservation and Parks; and

- Ministry of Energy.

Municipal Authorizations/Approvals:

- County of Lambton;
- Municipality of Brooke-Alvinston; and
- Township of Warwick.

Other:

- Indigenous engagement;
- Landowner agreements;
- Utility circulation;
- Sun-Canadian Pipe Line; and
- Canadian National Railway.

6. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
7. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
8. Attachment 2 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This agreement was approved by the OEB for use as part of the Company's Ridge Landfill RNG Project (EB-2022-0203).¹

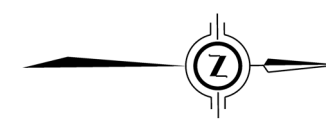
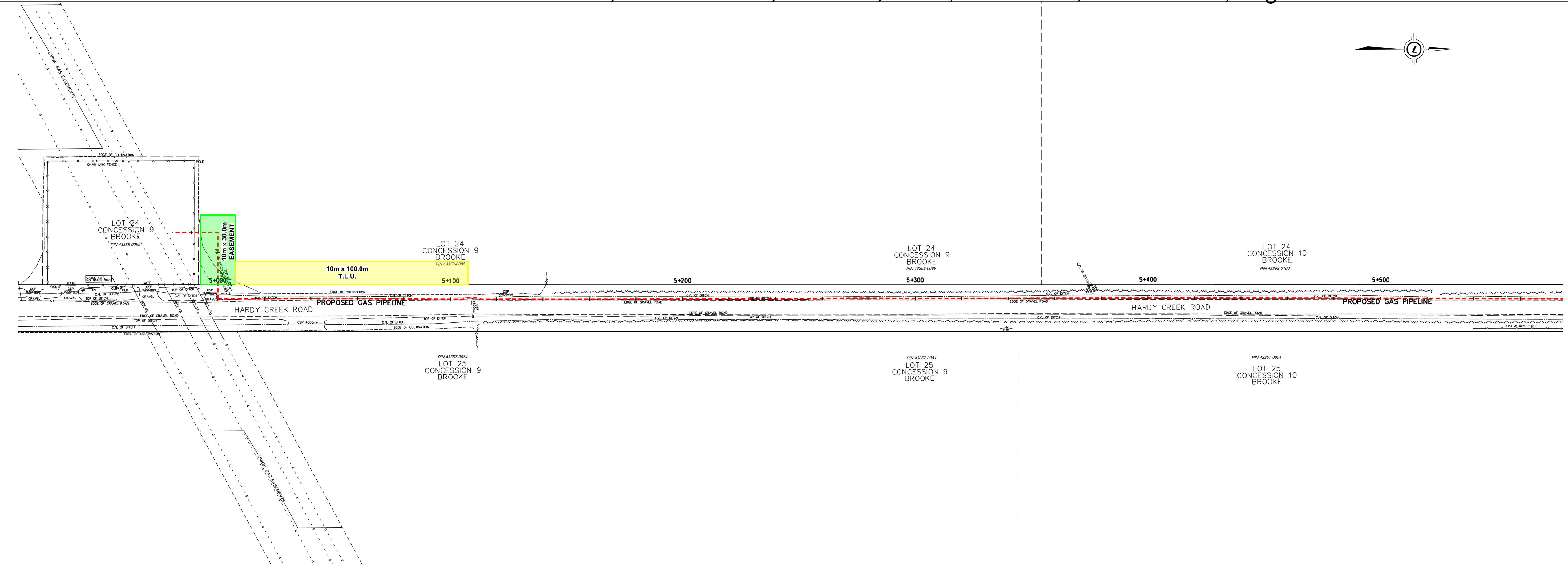
¹ EB-2022-0203, Exhibit G, Tab 1, Schedule 1, Attachment 2; and EB-2022-0203, Decision and Order, April 6, 2023, p. 13.

9. Attachment 3 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners for an easement. This agreement was approved by the OEB for use as part of the Company's Ridge Landfill RNG Project (EB-2022-0203).²

Land-owner List

10. Attachment 4 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the PR where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this Application to all landowners listed in Attachment 4.

² EB-2022-0203, Exhibit G, Tab 1, Schedule 1, Attachment 3; and EB-2022-0203, Decision and Order, April 6, 2023, p. 13.



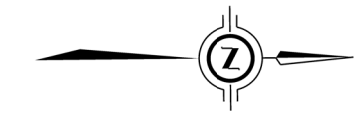
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	ACCESS
	PERMANENT LAND USE
	EXISTING GAS PIPELINE

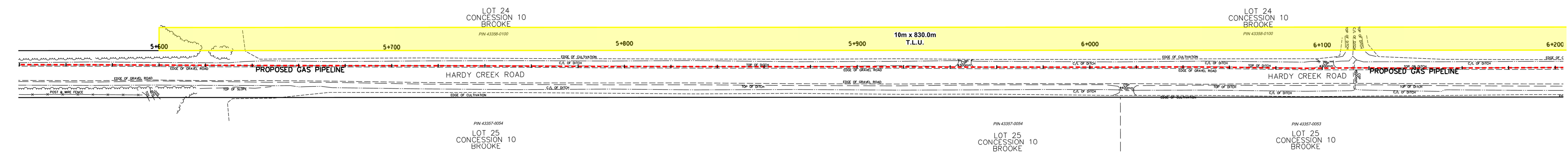


**2023 - WATFORD PIPELINE RNG PROJECT
GENERAL LOCATION DRAWINGS
THE TOWNSHIP OF WARWICK**

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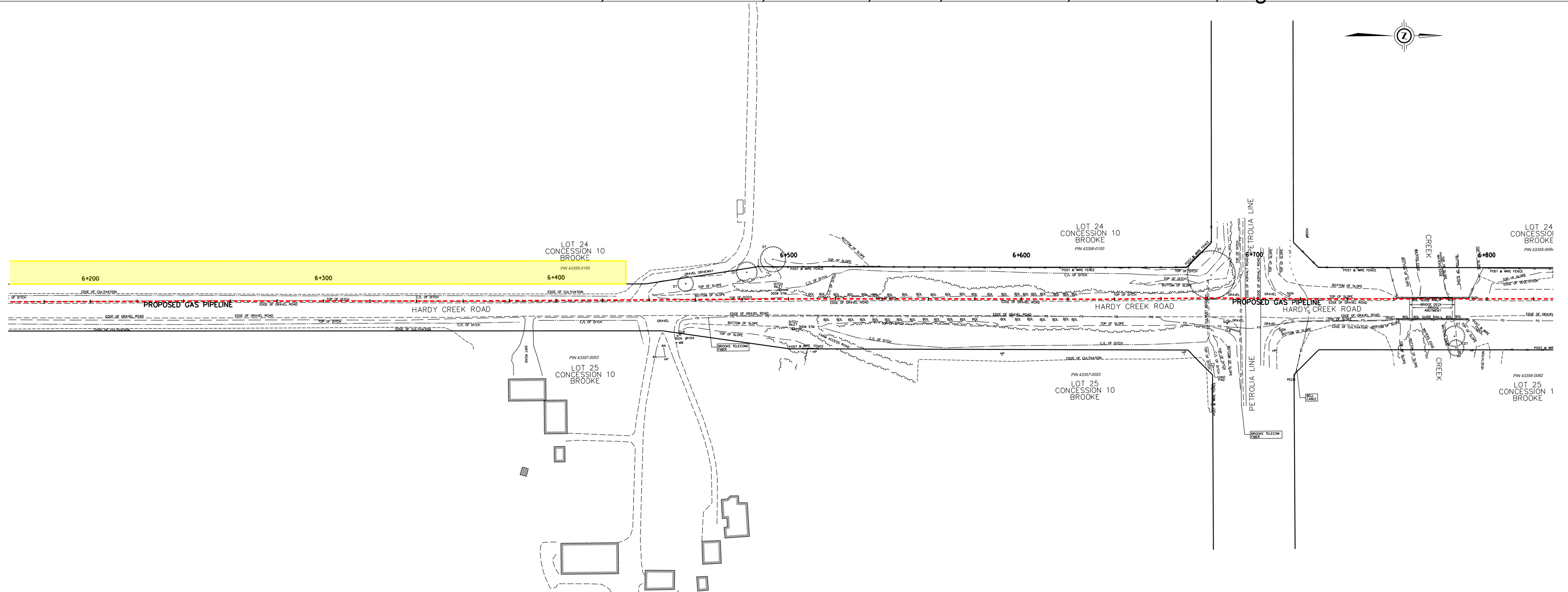


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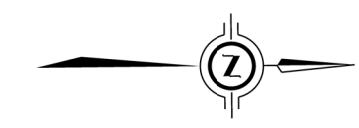
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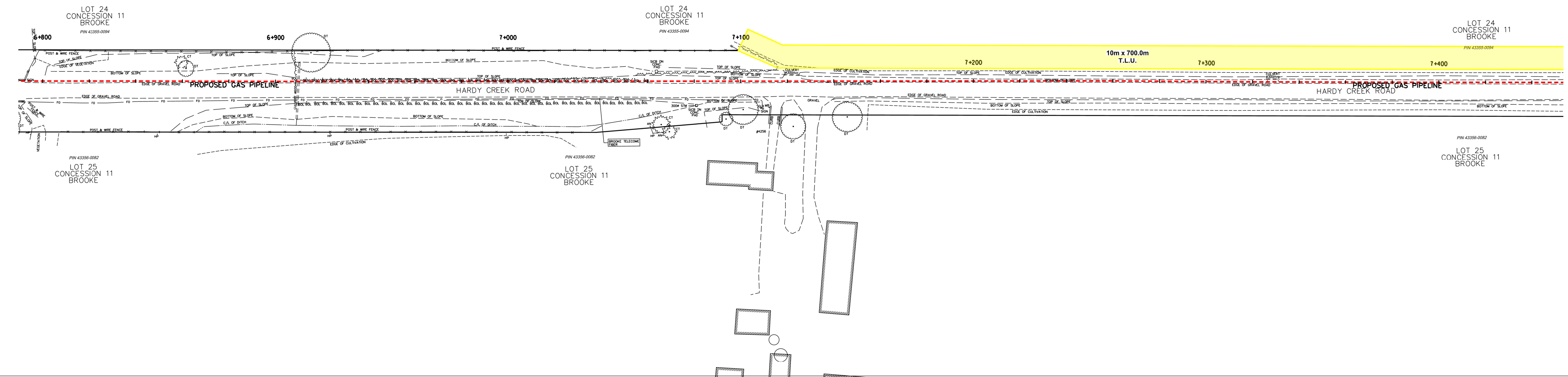
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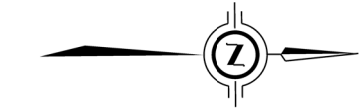
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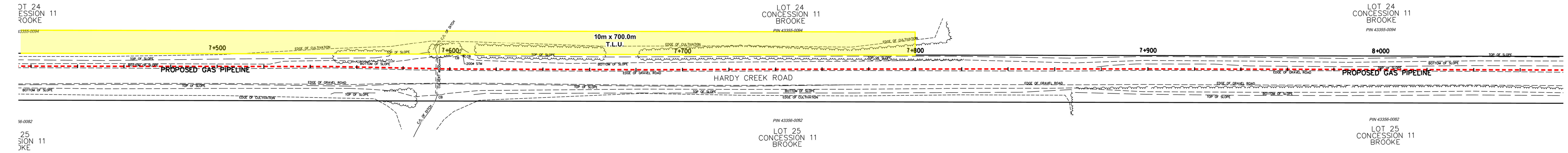
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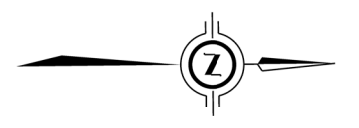
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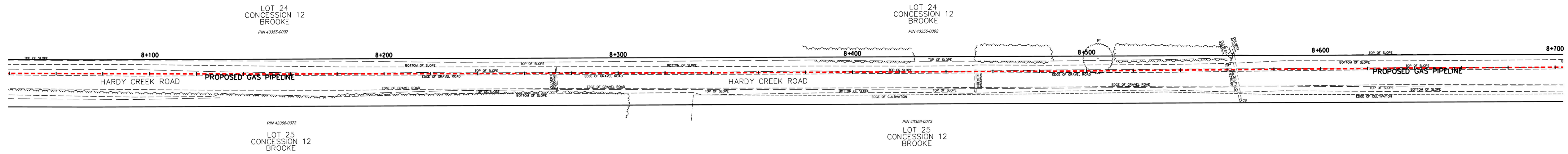


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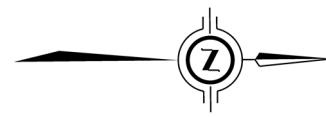


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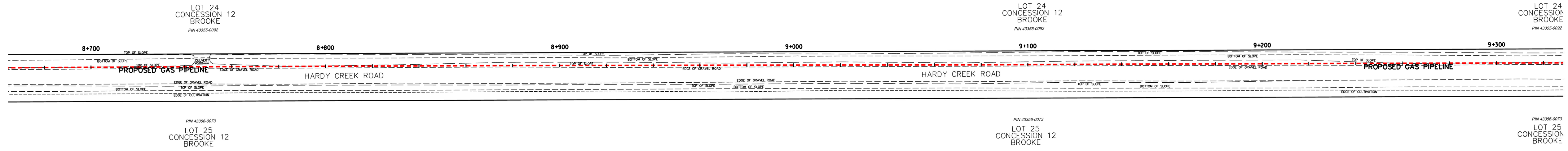


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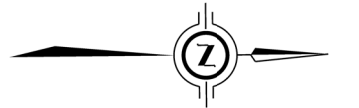


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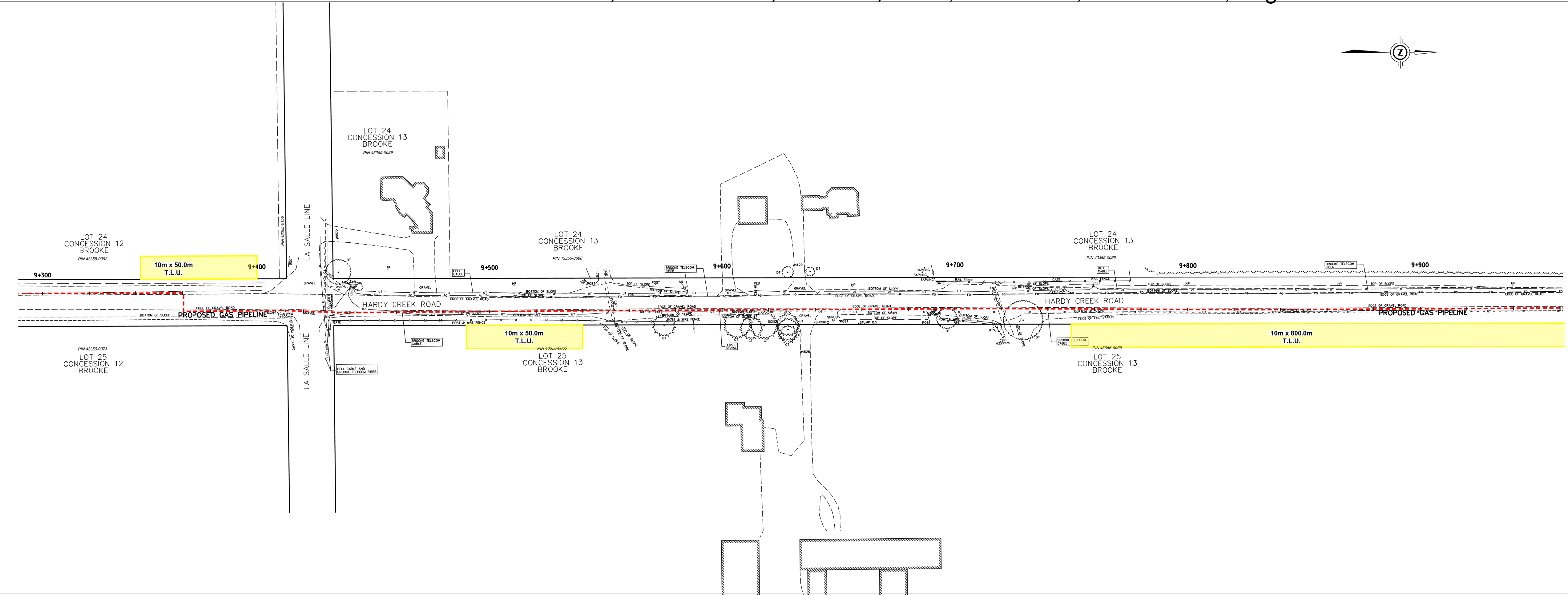


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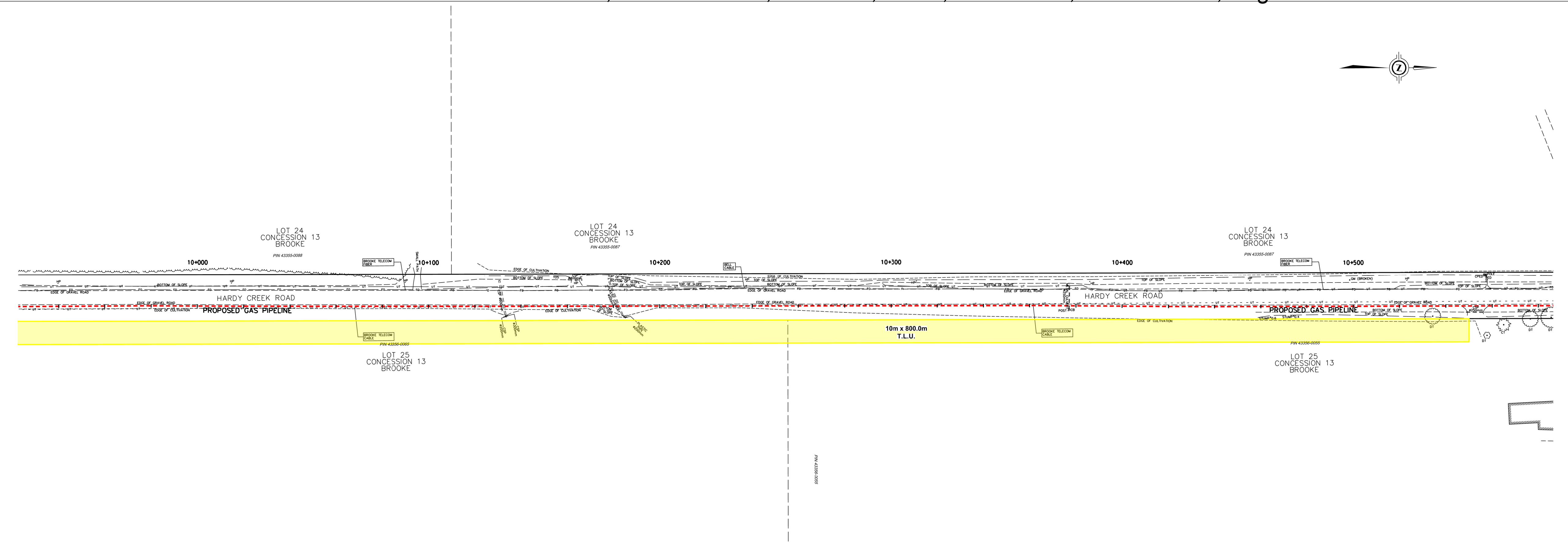


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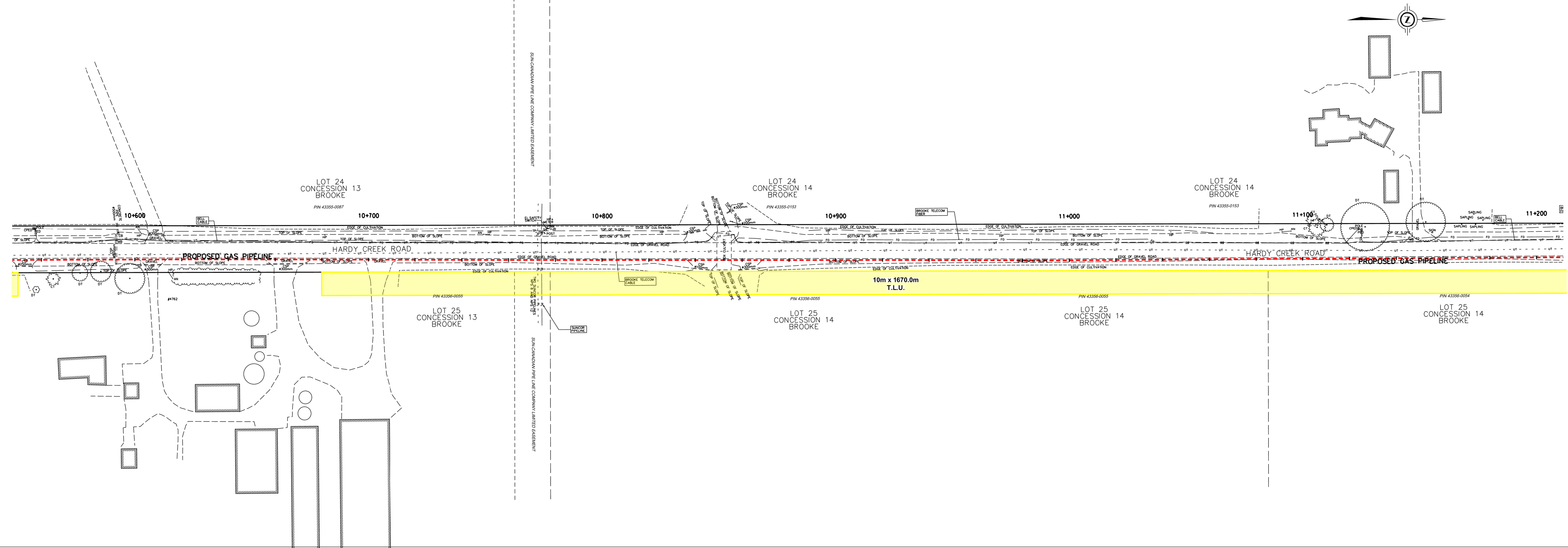
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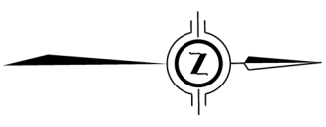
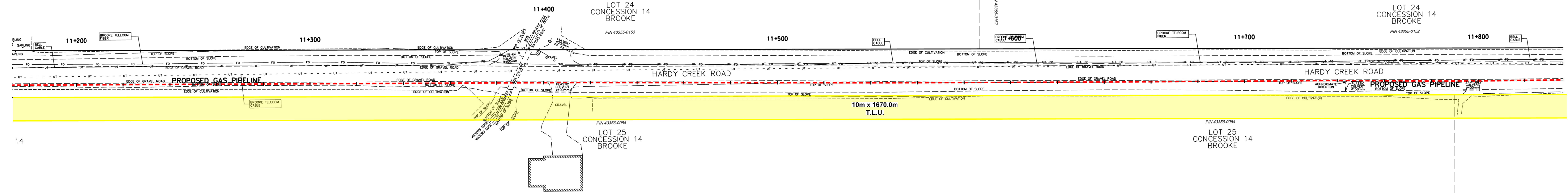
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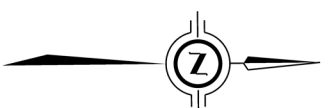
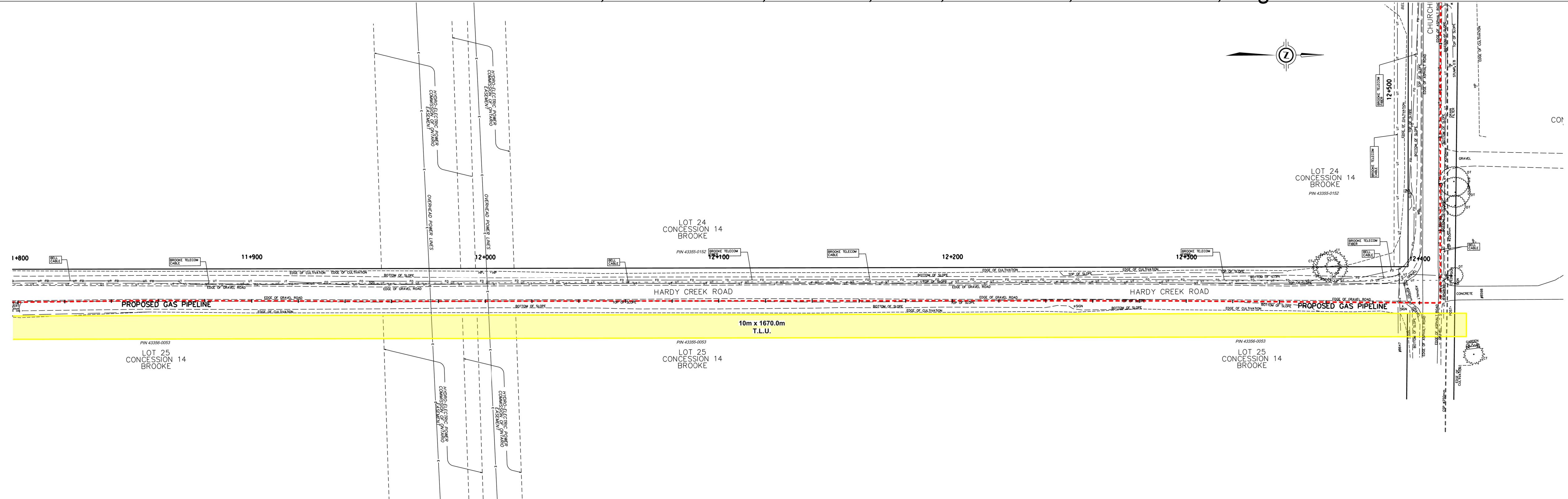
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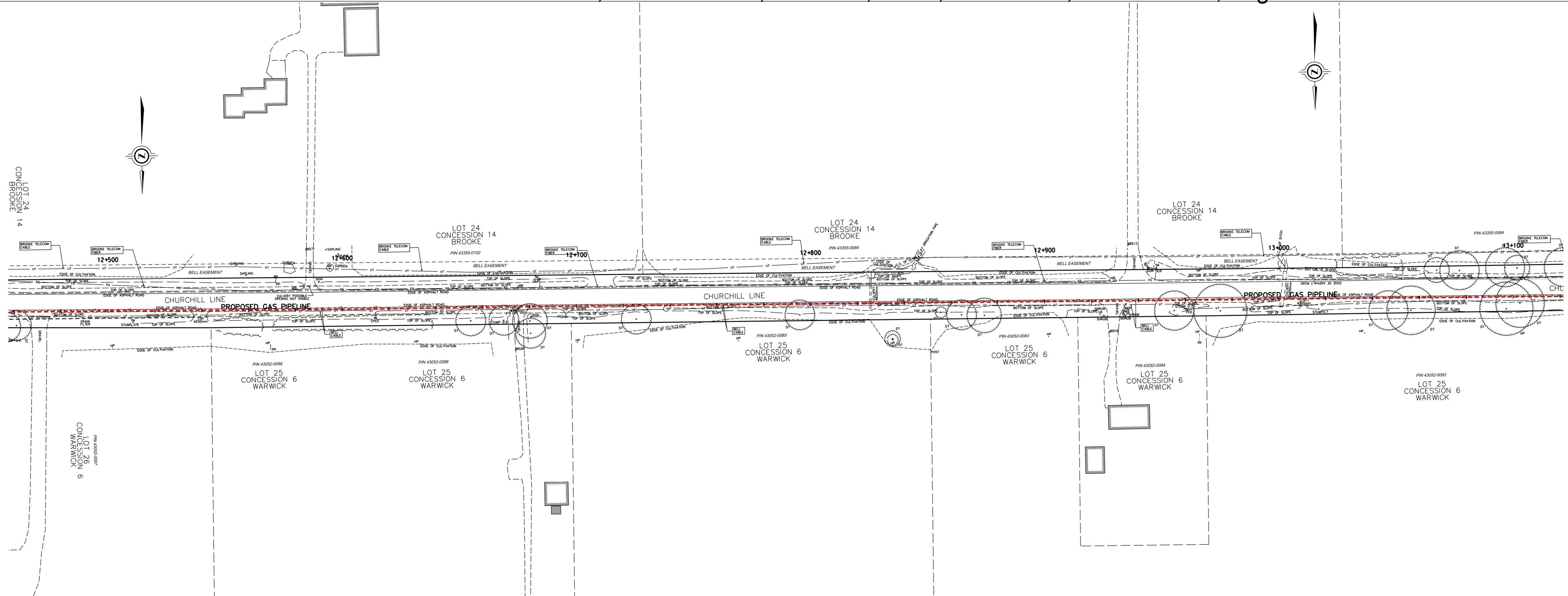
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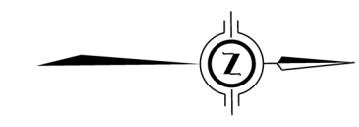
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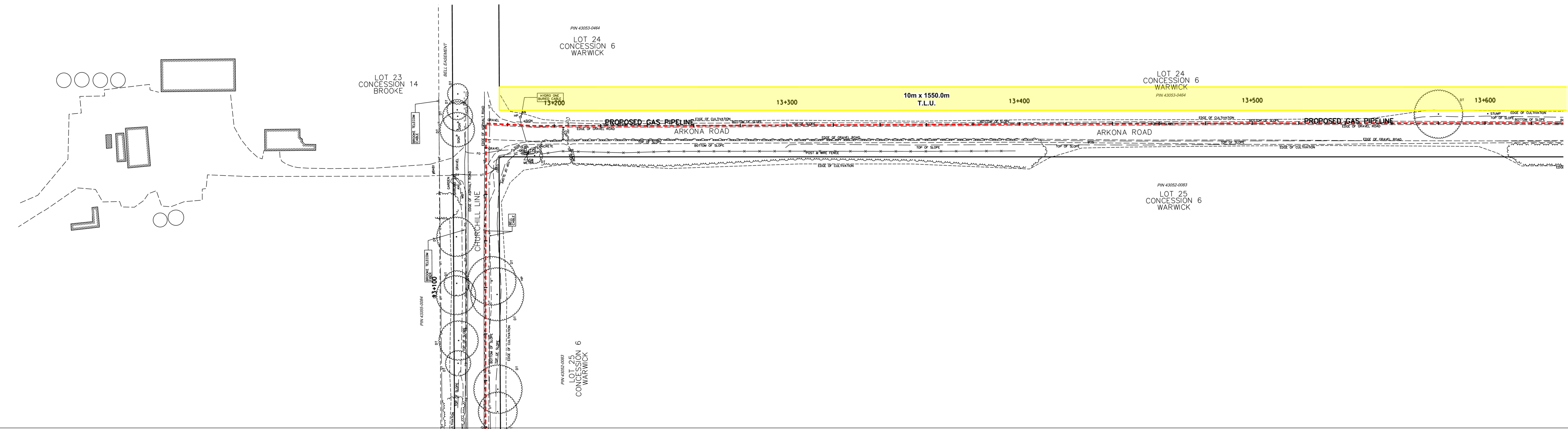
**2023 - WATFORD PIPELINE RNG PROJECT
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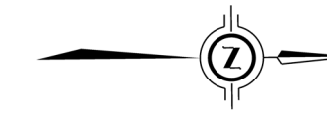
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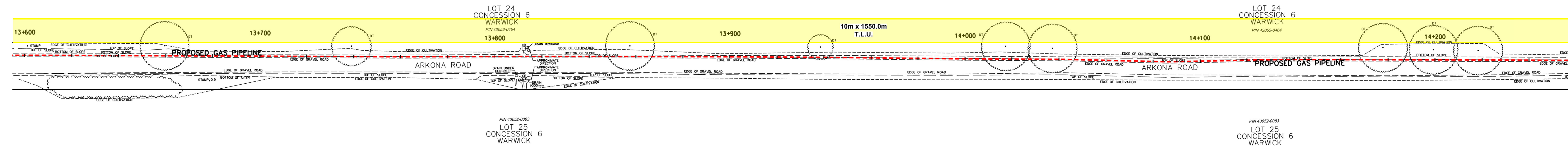


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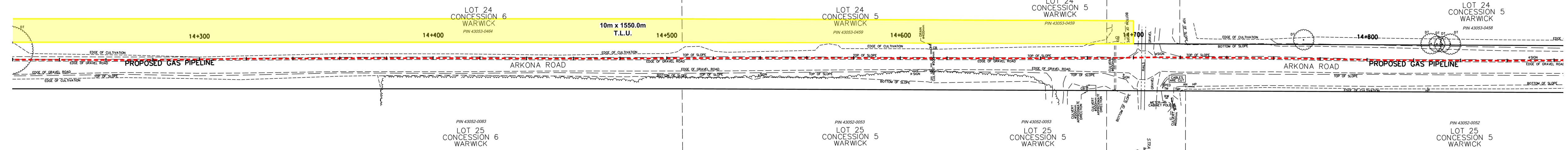


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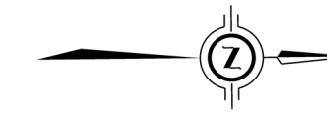
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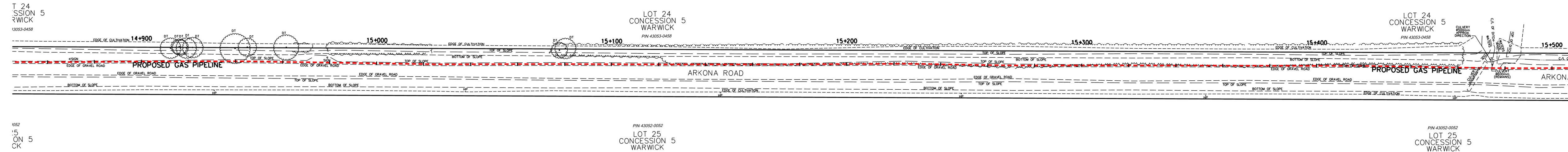


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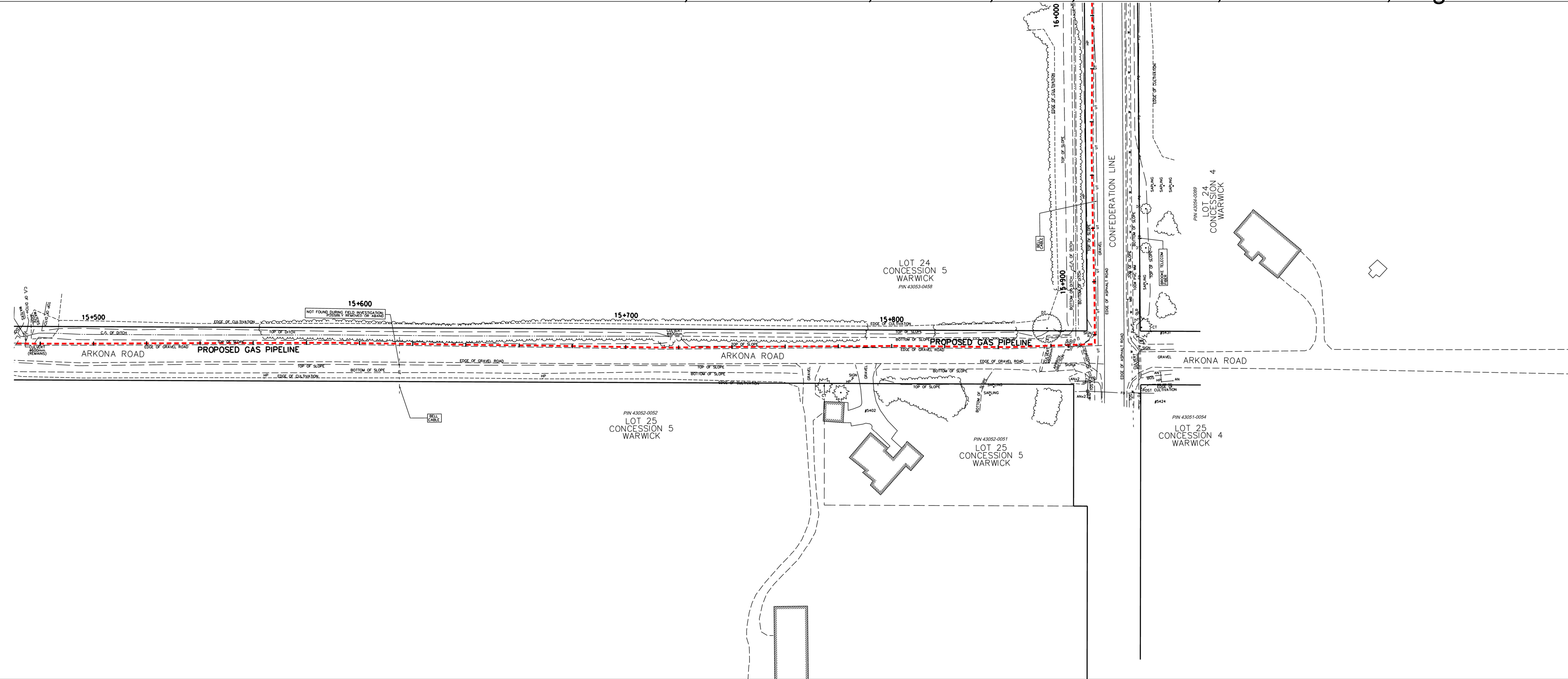


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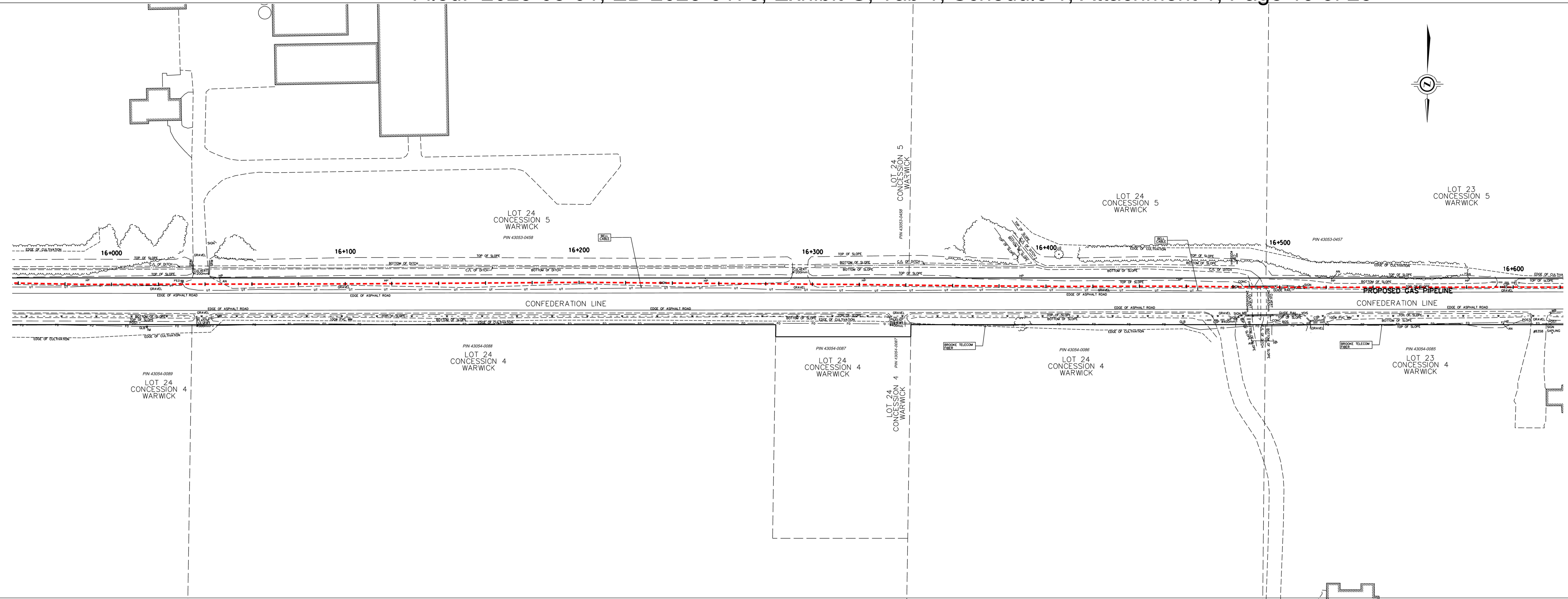
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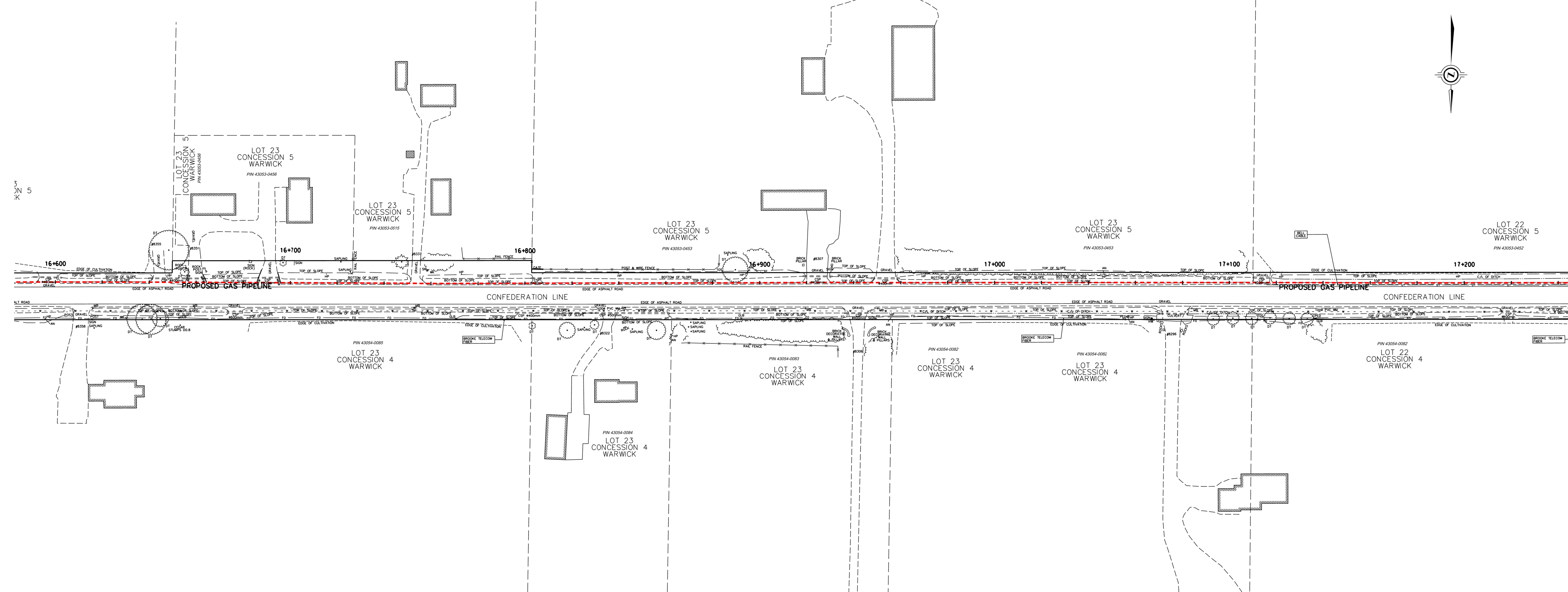
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GENERAL LOCATION DRAWINGS
THE TOWNSHIP OF WARWICK**

DRAWN BY	Brian McMaster	DATE	2023-06-26	SCALE	1:1000	PLOT SPEC.	1=1
CHECKED BY		DATE		AC/DRAW CODE			
APP'D. BY		DATE		JOB NO.			
SIZE	D	DRAWER	N/A	SHEET	19 of 25	DRAWING NO.	PL 4582-GL-019



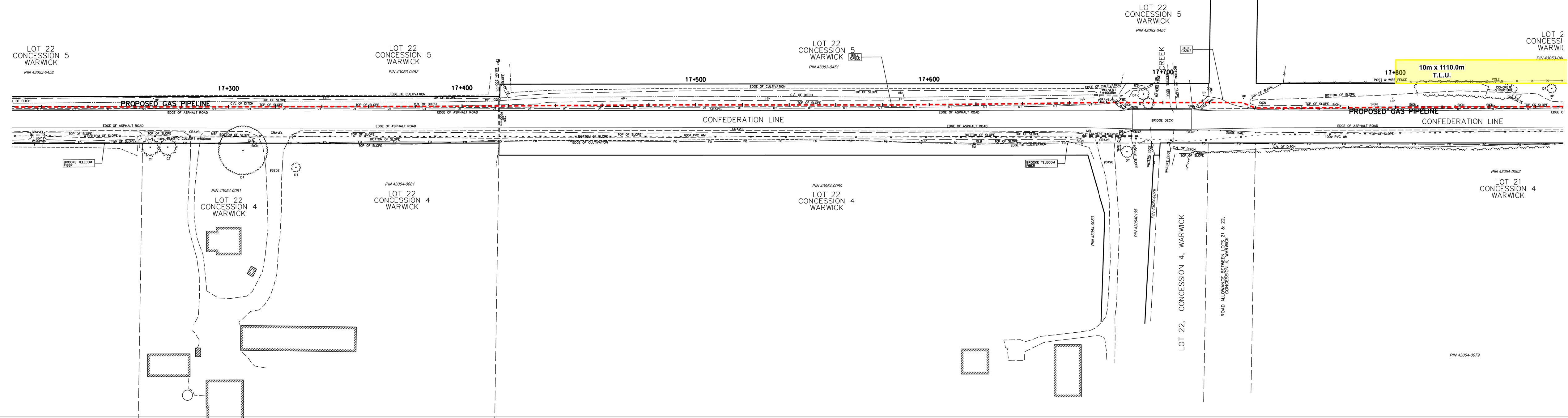
LEGEND

	NEW PIPING TO BE INSTALLED
	NEW PIPING TO BE INSTALLED BY HDD
	NEW EASEMENT
	TEMPORARY LAND USE
	ACCESS
	PERMANENT LAND USE
	EXISTING GAS PIPELINE



**2023 - WATFORD PIPELINE RNG PROJECT
GENERAL LOCATION DRAWINGS
THE TOWNSHIP OF WARWICK**

DRAWN BY	Brian McMaster	DATE	2023-06-26	SCALE	1:1000	PLOT SPEC.	1=1
CHECKED BY		DATE		AC/DRAW CODE			
APP'D. BY		DATE		JOB NO.			
SIZE	D	DRAWER	N/A	SHEET	20 of 25	DRAWING NO.	PL 4582-GL-020



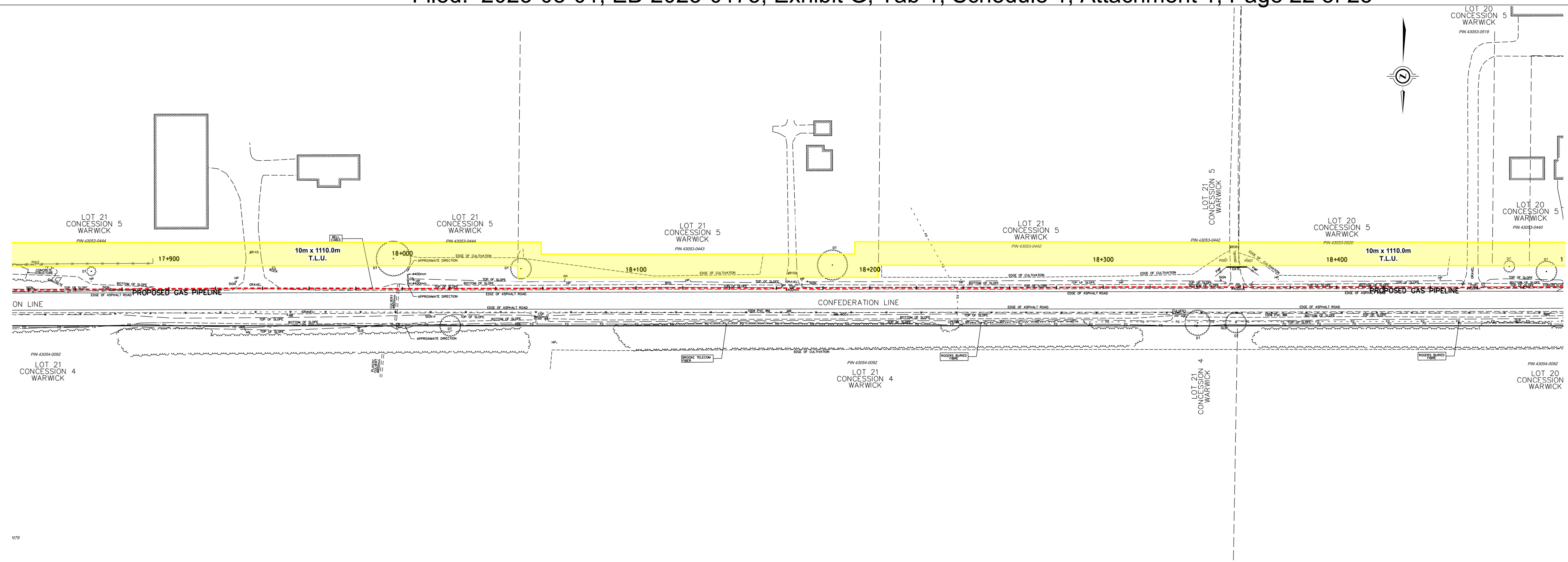
LEGEND

	NEW PIPING TO BE INSTALLED
	NEW PIPING TO BE INSTALLED BY HDD
	NEW EASEMENT
	TEMPORARY LAND USE
	ACCESS
	PERMANENT LAND USE
	EXISTING GAS PIPELINE



**2023 - WATFORD PIPELINE RNG PROJECT
GENERAL LOCATION DRAWINGS
THE TOWNSHIP OF WARWICK**

DRAWN BY	Brian McMaster	DATE	2023-06-26	SCALE	1:1000	PLOT SPEC.	1=1
CHECKED BY		DATE		AC/DRAW CODE			
APP'D. BY		DATE		JOB NO.			
SIZE	D	DRAWER	N/A	SHEET	21 of 25	DRAWING NO.	PL 4582-GL-021



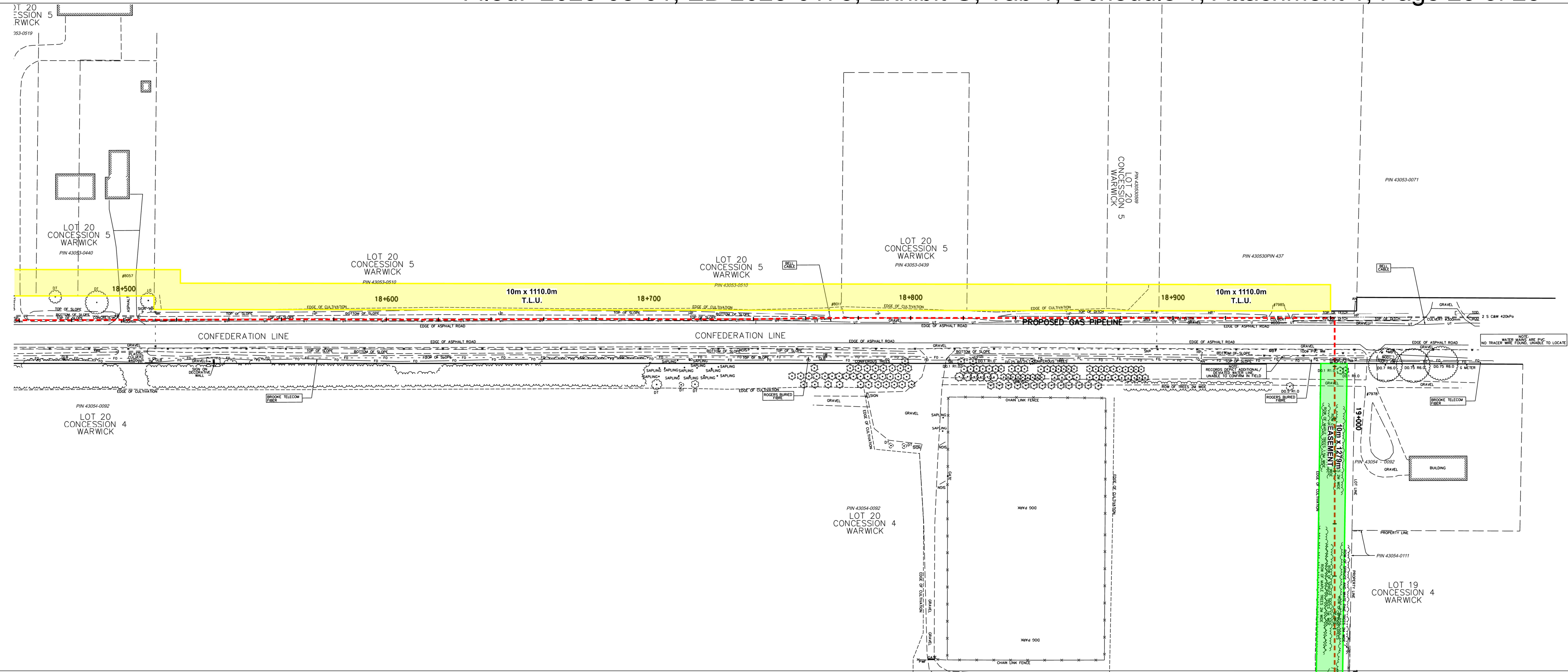
LEGEND

	NEW PIPING TO BE INSTALLED
	NEW PIPING TO BE INSTALLED BY HDD
	NEW EASEMENT
	TEMPORARY LAND USE
	ACCESS
	PERMANENT LAND USE
	EXISTING GAS PIPELINE



**2023 - WATFORD PIPELINE RNG PROJECT
GENERAL LOCATION DRAWINGS
THE TOWNSHIP OF WARWICK**

DRAWN BY	Brian McMaster	DATE	2023-06-26	SCALE	1:1000	PLOT SPEC.	1=1
CHECKED BY		DATE		AC/DRAW CODE			
APP'D. BY		DATE		JOB NO.			
SIZE	D	DRAWER	N/A	SHEET	22 of 25	DRAWING NO.	PL 4582-GL-022

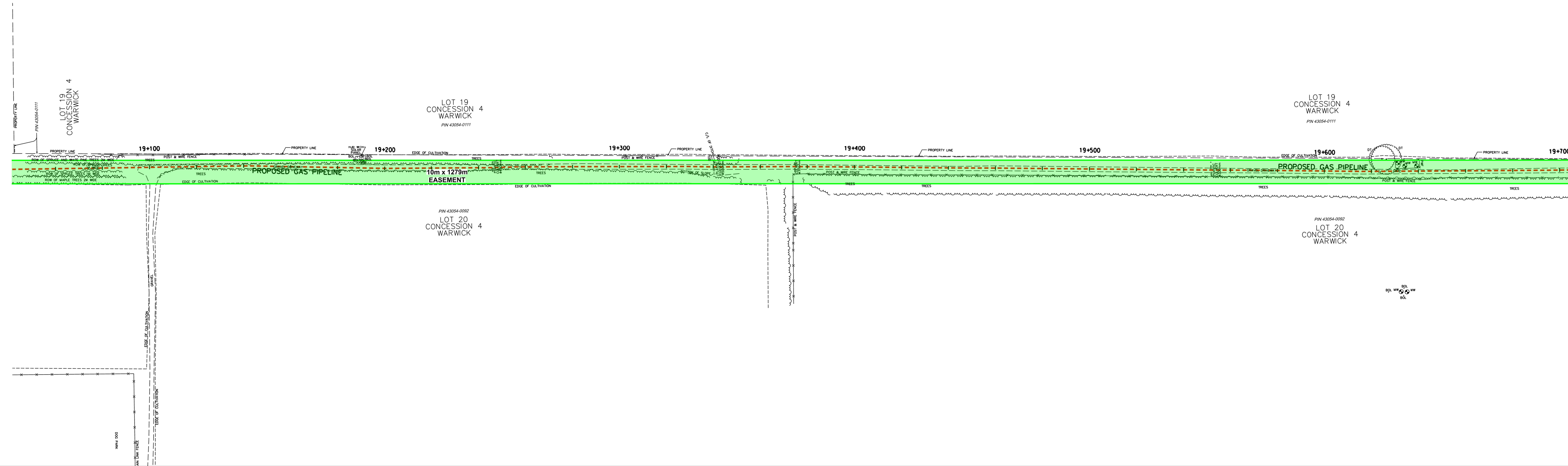


- LEGEND**
- NEW PIPING TO BE INSTALLED
 - NEW PIPING TO BE INSTALLED BY HDD
 - NEW EASEMENT
 - TEMPORARY LAND USE
 - ACCESS
 - PERMANENT LAND USE
 - EXISTING GAS PIPELINE



**2023 - WATFORD PIPELINE RNG PROJECT
GENERAL LOCATION DRAWINGS
THE TOWNSHIP OF WARWICK**

DRAWN BY	Brian McMaster	DATE	2023-06-26	SCALE	1:1000	PLOT SPEC.	1=1
CHECKED BY		DATE		AC/DRAW CODE			
APP'D. BY		DATE		JOB NO.			
SIZE	D	DRAWER	N/A	SHEET	23 of 25	DRAWING NO.	PL 4582-GL-023



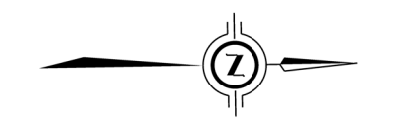
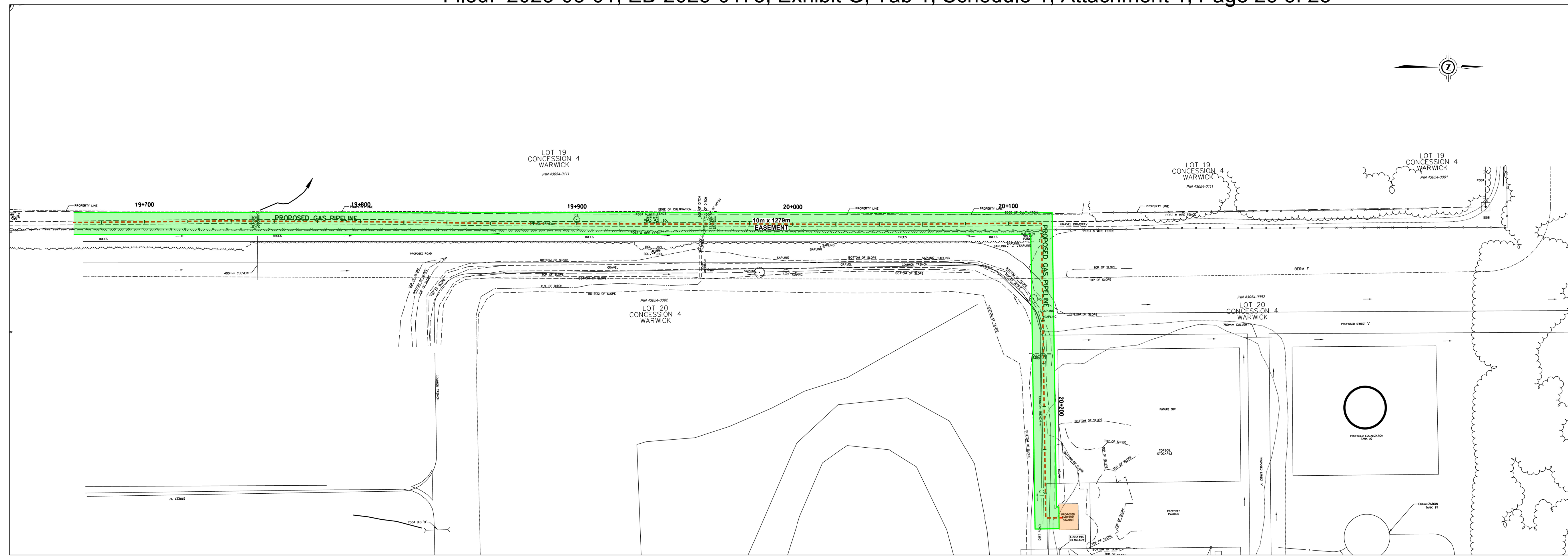
LEGEND

	NEW PIPING TO BE INSTALLED
	NEW PIPING TO BE INSTALLED BY HDD
	NEW EASEMENT
	TEMPORARY LAND USE
	ACCESS
	PERMANENT LAND USE
	EXISTING GAS PIPELINE



**2023 - WATFORD PIPELINE RNG PROJECT
GENERAL LOCATION DRAWINGS
THE TOWNSHIP OF WARWICK**

DRAWN BY	Brian McMaster	DATE	2023-06-26	SCALE	1:1000	PLOT SPEC.	1=1
CHECKED BY		DATE		AC/DRAW CODE			
APP'D. BY		DATE		JOB NO.			
SIZE	D	DRAWER	N/A	SHEET	24 of 25	DRAWING NO.	PL 4582-GL-024



LEGEND

- - - - - NEW PIPING TO BE INSTALLED
- - - - - NEW PIPING TO BE INSTALLED BY HDD
- - - - - NEW EASEMENT
- - - - - TEMPORARY LAND USE
- - - - - ACCESS
- - - - - PERMANENT LAND USE
- - - - - EXISTING GAS PIPELINE



**2023 - WATFORD PIPELINE RNG PROJECT
GENERAL LOCATION DRAWINGS
THE TOWNSHIP OF WARWICK**

DRAWN BY	Brian McMaster	DATE	2023-06-26	SCALE	1:1000	PLOT SPEC.	1=1
CHECKED BY		DATE		AC/DRAW CODE		JOB NO.	
APP'D. BY		DATE		JOB NO.			
SIZE	DRAWER	SHEET	DRAWING NO.				
D	N/A	25 of 25	PL 4582-GL-025				

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

(hereinafter called the "Owner")

and

ENBRIDGE GAS INC.

(hereinafter called the "Company")

In consideration of the sum of _____XX/100 Dollars (\$_____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "D"** hereto.

the Owner of **PIN:**

Legal Description: labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "A" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the **Choose an item.** for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed **Choose an item.** and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

1. This Agreement is granted upon the following understandings:

- a) The rights hereby granted terminate on the _____ day of _____, 20_____.
- b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
- c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, (*if applicable*) the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
- d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this _____ day of _____ 20_____.

[Insert name of individual or corporation]

Signature (Owner)

Print Name(s) (and position held if applicable)
Choose an item

Address (Owner)

Signature (Owner)

Print Name(s) (and position held if applicable)
Choose an item.

Address (Owner)

ENBRIDGE GAS INC.

Signature (Company)
, Choose an item.

Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673

Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

|

PIPELINE EASEMENT

(hereinafter called the "Easement")

Between

(hereinafter called the "Transferor")

and

ENBRIDGE GAS INC.

(hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

PIN:

Legal Description:

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

BEING PIN/PART OF THE PIN:

Legal Description:

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of Pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter called the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and easement hereby granted. The Parties hereto mutually covenant and agree each with the other as follows:

1. In Consideration of the sum of ---- 00/100 Dollars (\$) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2, hereof. As part of the Transferee's obligation to restore the Lands upon surrender of its easement, the Transferee agrees at the option of the Transferor to remove the Pipeline from the Lands. The Transferee and the Transferor shall surrender the Easement and the Transferee shall remove the Pipeline at the Transferor's option where the Pipeline has been abandoned. The Pipeline shall be deemed to be abandoned where: (a) corrosion protection is no longer applied to the Pipeline, or, (b) the Pipeline becomes unfit for service in accordance with Ontario standards. The Transferee shall, within 60 days of either of these events occurring, provide the Transferor with notice of the event. Upon removal of the Pipeline and restoration of the Lands as required by this agreement, the Transferor shall release the Transferee from further obligations in respect of restoration.
2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences

and tile drains curbs, gutters, asphalt paving, lock stone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.

3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days' notice of such planned system prior to the installation of the Pipeline. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation. In the event there is a change in the use of all, or a portion of the Transferor Lands adjacent to the Lands which results in the pipeline no longer being in compliance with the pipeline design class location requirements, then the Transferee shall be responsible for any costs associated with any changes to the Pipeline required to ensure compliance with the class location requirements.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clauses 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation. The Transferee shall restore the lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.
8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) meter strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, building, mobile homes or other structure or installation and the Transferor shall not deposit or store any flammable material, solid or liquid spoil, refuse, waste or effluent on the Lands. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in

this sentence the Transferor shall (a) give the Transferee at least (30) clear days' notice in writing describing the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall exercise a high degree of care in carrying out any such work and, (d) shall perform any such work in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.

9. The rights, privileges and easement herein granted shall include the right to install, keep, use, operate, service, maintain, repair, remove and/or replace in, on and above the Lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution therefore. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the easement herein granted.
12. The Transferor covenants that he has the right to convey this Easement notwithstanding any act on his part, that he will execute such further assurances of this Easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the Lands, this Easement shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
13. In the event that the Transferee fails to pay the Consideration as hereinbefore provided, the Transferor shall have the right to declare this Easement cancelled after the expiration of 15 days from personal service upon the Lands Department of the Transferee at its Executive Head Office in Chatham, Ontario, (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the Consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of 15 days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registrable release and discharge of this Easement.
14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to:

the Transferor at:

and to the Transferee at: Enbridge Gas Inc.
 P.O. Box 2001
 50 Keil Drive North
 Chatham, Ontario N7M 5M1
 Attention: Lands Department
- or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.
15. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the Transferor's Land and this Easement, including all the covenants and conditions herein contained, shall extend to, be binding upon and inure to the benefit of the

heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.

16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called "HST") in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called "Excise Tax Act"), as amended.

(b) The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.

(c) The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee's obligations under this Clause shall survive this Easement.

17. The Transferor hereby acknowledges that this Easement will be registered electronically.

18. Transferee hereby declares that this easement is being acquired by Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

Dated this ____ day of _____ 20__.

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

ENBRIDGE GAS INC.

Signature (Transferee)

, Choose an item.
Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673
Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
D	430540092			WASTE MANAGEMENT OF CANADA CORPORATION	702 EAST BUTTERFIELD RD	4TH FLOOR	LOMBARD	ILLINOIS, USA	60148	LT 19 CON 3 SER WARWICK EXCEPT PP1083; W 1/2 LT 20 CON 3 SER WARWICK; PT LT 19 CON 4 SER WARWICK; LT 20 CON 4 SER WARWICK; PT LT 21-22 CON 4 SER WARWICK; PT RDAL BTN LT 21 AND LT 22 CON 4 SER WARWICK CLOSED BY WW16302 AS IN L950254; S/T L950254; S/T INTEREST IN L624526; S/T WW18838, WW18839, WW18840, WW19299; S/T EASEMENT IN GROSS OVER PT 1 PLAN 25R9610 AS IN LA52087; S/T EASEMENT IN GROSS OVER PT 1 PLAN 25R9582 AS IN LA53067 SUBJECT TO AN EASEMENT IN GROSS OVER PT LT 19 CON 3 SER BEING PTS 1 & 2 PLAN 25R9539 AS IN LA131143 TOWNSHIP OF WARWICK	The Hydro-Electric Power Commission of Ontario	185 Clegg Road		Markham	ON	L6G 1B7
	430540092										The Corporation of the County of Lambton	789 Broadway Street	Box 3000	Wyoming	ON	N0N 1T0
D	433580098			1152513 ONTARIO LTD.	3772 Little Ireland Rd	RR #7	ALVINSTON	ON	N0N 1A0	PT LT 24 CON 9 BROOKE AS IN L409518, EXCEPT PT 1, 25R6750; S/T BR21454, L128653, L198740, L370034, L753965, PP486; BROOKEALVINSTON	The Hydro-Electric Power Commission of Ontario	185 Clegg Road		Markham	ON	L6G 1B7
	433580098										Farm Credit Canada	1133 St. Geroge blvd.	Suite 200	Moncton	NB	E1E 4E1
D	430530437						WARWICK	ON	N0M 2S0	PT LT 20 CON 5 SER WARWICK AS IN L400533 LYING N OF CNR; S/T L136412; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
D	430530509			THE CORPORATION OF THE TOWNSHIP OF WARWICK	5280 Nauvoo Road	PO Box 10	Watford	ON	N0M 2S0	PT LT 20 CON 5 SER WARWICK BEING PTS 1, 4, 5, 7 AND 8, PLAN 25R9960 SUBJECT TO AN EASEMENT AS IN L136417 SUBJECT TO AN EASEMENT OVER PTS 1,4,5,7,8 PLAN 25R9960 IN FAVOUR OF PT LT 20 CON 5 SER WARWICK BEING PTS 2,3,6 PLAN 25R9960 AS IN LA99444 SUBJECT TO AN EASEMENT OVER PTS 1,4,5,7,8 PLAN 25R9960 IN FAVOUR OF PT LT 20 CON 5 SER WARWICK BEING PT 5 PLAN 25R9563 AS IN LA99444 TOWNSHIP OF WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530509										Waste Management of Canada Corporation	702 East Butterfield Rd	4th Floor	Lombard	Illinois, USA	6018
D	430530510			WASTE MANAGEMENT OF CANADA CORPORATION	702 EAST BUTTERFIELD RD	4TH FLOOR	LOMBARD	ILLINOIS, USA	60148	PT LT 20 CON 5 SER WARWICK DESIGNATED PTS 2,3,6 PLAN 25R9960 SUBJECT TO AN EASEMENT AS IN L136417 TOGETHER WITH AN EASEMENT OVER PT LT 20 CON 5 SER WARWICK BEING PTS 1,4,5,7,8 PLAN 25R9960 AS IN LA99444 TOWNSHIP OF WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
D	430530440						WARWICK	ON	N0M 2S0	PT LT 20 CON 5 SER WARWICK AS IN L805743; WARWICK	Mainstreet Credit Union Limited	1295 London Road		Sarnia	ON	N7S 1P6
D	430530440						WARWICK	ON	N0M 2S0	PT LT 20 CON 5 SER WARWICK AS IN L805743; WARWICK	Mainstreet Credit Union Limited	1295 London Road		Sarnia	ON	N7S 1P6
D	430530519						WATFORD	ON	N0M 2S0	PART LOT 20 CONCESSION 5SER WARWICK DESIGNATED AS PART 1, PLAN 25R10488 TOWNSHIP OF WARWICK	N/A					
D	430530519						WATFORD	ON	N0M 2S0	PART LOT 20 CONCESSION 5SER WARWICK DESIGNATED AS PART 1, PLAN 25R10488 TOWNSHIP OF WARWICK	N/A					
D	430530520					RR #4	WATFORD	ON	N0M 2S0	PT LT 20 CON 5 SER WARWICK AS IN L805294 LYING N OF CNR, SAVE AND EXCEPT PART 1, PLAN 25R10488 SUBJECT TO AN EASEMENT AS IN L122001 TOWNSHIP OF WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530520										Agriroots Realty Inc.	136 St. Clair Street		Chatham	ON	N7L 3J3
D	430530442					RR#4	WATFORD	ON	N0M 2S0	PT LT 21 CON 5 SER WARWICK AS IN L805295 LYING N OF CNR EXCEPT EASEMENT THEREIN; S/T L122002; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530442										Agriroots Realty Inc.	136 St. Clair Street		Chatham	ON	N7L 3J3
	430530442										Rogers Communications Inc.	333 Bloor St. East		Toronto	ON	M4W 1G9
D	430530442					RR#4	WATFORD	ON	N0M 2S0	PT LT 21 CON 5 SER WARWICK AS IN L805295 LYING N OF CNR EXCEPT EASEMENT THEREIN; S/T L122002; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530442										Agriroots Realty Inc.	136 St. Clair Street		Chatham	ON	N7L 3J3
	430530442										Rogers Communications Inc.	333 Bloor St. East		Toronto	ON	M4W 1G9
D	430530443						WATFORD	ON	N0M 2S0	PT LT 21 CON 5 SER WARWICK AS IN L895042 LYING N OF CNR; S/T L122546; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530443										Farm Credit Canada	1133 St. Geroge blvd.	Unit 104	Moncton	NB	E1E 4E1
D	430530443						WATFORD	ON	N0M 2S0	PT LT 21 CON 5 SER WARWICK AS IN L895042 LYING N OF CNR; S/T L122546; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530443										Farm Credit Canada	1133 St. Geroge blvd.	Unit 104	Moncton	NB	E1E 4E1
D	430530444						WATFORD	ON	N0M 2S0	PT LT 21 CON 5 SER WARWICK AS IN L369350; S/T L122004; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530444										Prudent Financial Services Inc.	1150 Sheppard Ave W	Units 1 & 2	Toronto	ON	M3K 2B5
	430530444										Alpine Credits Ontario Limited	10524 King George Blvd	Unit 310	Surrey	BC	V3T 2X2

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
D	430530485			THE CORPORATION OF THE TOWNSHIP OF WARWICK	5280 NAUVOO ROAD	PO Box 10	WATFORD	ON	N0M 2S0	RDAL BTN LT 21 AND LT 22 CON 5 SER WARWICK; RDAL BTN LT 21 AND LT 22 CON 6 SER WARWICK LYING S OF RDAL BTN CON 4 & 5 & N OF RDAL BTN TWP OF WARWICK AND BROOK (AKA SHORT RD); WARWICK	N/A					
I	430530451						WATFORD	ON	N0M 2S0	PT LT 22 CON 5 SER WARWICK AS IN L369350 LYING N OF CNR; S/T L122004; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530451										Farm Credit Canada	1133 St. George Blvd.	Suite 200	Moncton	ON	E1E 4E1
I	430530452				RR #4		WATFORD	ON	N0M 2S0	PT LT 22 CON 5 SER WARWICK AS IN L586133 LYING N OF CNR; S/T L122545; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530452										St. Willibrord Community Credit Union Limited	151 Albert Street		London	ON	N6A 1L9
I	430530452				RR #4		WATFORD	ON	N0M 2S0	PT LT 22 CON 5 SER WARWICK AS IN L586133 LYING N OF CNR; S/T L122545; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530452										St. Willibrord Community Credit Union Limited	151 Albert Street		London	ON	N6A 1L9
D	430530453						WARWICK	ON	N0M 2S0	PT LT 23 CON 5 SER WARWICK AS IN L868339 LYING N OF CNR; S/T L122547; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530453										Farm Credit Canada	1133 St. George Blvd.	Suite 200	Moncton	ON	E1E 4E1
	430530453										West Elgin Energy Ltd.	200 Queens Avenue	Suite 514	London	ON	N6A 1J3
D	430530453						WARWICK	ON	N0M 2S0	PT LT 23 CON 5 SER WARWICK AS IN L868339 LYING N OF CNR; S/T L122547; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530453										Farm Credit Canada	1133 St. George Blvd.	Suite 200	Moncton	ON	E1E 4E1
	430530453										West Elgin Energy Ltd.	200 Queens Avenue	Suite 514	London	ON	N6A 1J3
I	430530515					RR #4	WATFORD	ON	N0M 2S0	PT LT 23 CON 5 SER WARWICK AS IN L708696 LYING N OF CNR & PT 2 PLAN 25R1118; S/T L122549; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
I	430530456						WARWICK	ON	N0M 2S0	PT LT 23 CON 5 SER WARWICK PT 2, 25R6051; WARWICK	St. Willibrord Community Credit Union Limited	151 Albert Street		London	ON	N6A 1L9
I	430530456						WARWICK	ON	N0M 2S0	PT LT 23 CON 5 SER WARWICK PT 2, 25R6051; WARWICK	St. Willibrord Community Credit Union Limited	151 Albert Street		London	ON	N6A 1L9
I	430530457						WATFORD	ON	N0M 2S0	PT LT 23-24 CON 5 SER WARWICK AS IN L467529 LYING N OF CNR; S/T L122548; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530457										National Bank of Canada	465 Richmond Street		London	ON	N6A 3E4
I	430530458						WARWICK	ON	N0M 2S0	PT LT 24 CON 5 SER WARWICK AS IN L851095 LYING N OF CNR; S/T L122550, L122551; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530458										National Bank of Canada	465 Richmond Street		London	ON	N6A 3E4
I	430530458						WARWICK	ON	N0M 2S0	PT LT 24 CON 5 SER WARWICK AS IN L851095 LYING N OF CNR; S/T L122550, L122551; WARWICK	The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
	430530458										National Bank of Canada	465 Richmond Street		London	ON	N6A 3E4
D	430530480			THE GRAND TRUNK RAILWAY COMPANY OF CANADA;THE GREAT WESTERN RAILWAY COMPANY	CROSSING ARKONA RAOD		WARWICK	ON	N0M 2S0	PT LT 22-24 CON 5 SER WARWICK AS IN WW12831, WW761, WW708, WW705, WW583, WW530, WW529, WW528 & WW527; WARWICK	n/a					
D	430530459						WARWICK	ON	N0M 2S0	PT LT 24 CON 5 SER WARWICK AS IN L851095 LYING S OF CNR; WARWICK	National Bank of Canada	465 Richmond Street		London	ON	N6A 3E4
D	430530459						WARWICK	ON	N0M 2S0	PT LT 24 CON 5 SER WARWICK AS IN L851095 LYING S OF CNR; WARWICK	National Bank of Canada	465 Richmond Street		London	ON	N6A 3E4
D	430530464			SANDWILL FARMS LTD.	8598 CHURCHILL LINE	RR #7	WATFORD	ON	N0M 2S0	E 1/2 LT 24 CON 6 SER WARWICK; WARWICK	N/A					
I	430520084						WARWICK	ON	N0M 2S0	PT LT 25 CON 6 SER WARWICK PT 1, 25R7337; WARWICK	n/a					
I	430520084						WARWICK	ON	N0M 2S0	PT LT 25 CON 6 SER WARWICK PT 1, 25R7337; WARWICK	n/a					
I	430520083						WARWICK	ON	N0M 2S0	W1/2 LT 25 CON 6 SER WARWICK EXCEPT PT 1, 25R7337; WARWICK	Farm Credit Canada	1133 St. Geroge blvd.	Suite 200	Moncton	NB	E1E 4E1

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I	430520085	[REDACTED]	[REDACTED]		[REDACTED]		WATFORD	ON	N0M 2S0	W1/2 OF E1/2 LT 25 CON 6 SER WARWICK S/T DEBTS IN L338014; WARWICK	Anschutz (Canada) Explorations Ltd.	333 Industrial Avenue	Unit 21	Truro	NS	B2N 6V6
	430520085										Pembina Exploration Co. Ltd.	Zion Side Rd		Wheatley	ON	N0P 2P0
	430520085										Barnes Land Services Ltd.	825 Exmouth Street	Unit 21	Sarnia	ON	N7T 5R1
	430520085										WHR Oil Production Ltd.	238 Chestnut Street		Bothwell	ON	N0P 1C0
	430520085										Libro Credit Union Limited	217 York Street		London	ON	N6A 5P9
I	430520086	[REDACTED]	[REDACTED]		[REDACTED]		WYOMING	ON	N0M 2S0	E1/2 OF E1/2 LT 25 CON 6 SER WARWICK S/T DEBTS IN L740637; WARWICK	Libro Credit Union Limited	217 York Street		London	ON	N6A 5P9
I	430520086	[REDACTED]	[REDACTED]		[REDACTED]		WYOMING	ON	N0M 2S0	E1/2 OF E1/2 LT 25 CON 6 SER WARWICK S/T DEBTS IN L740637; WARWICK	Libro Credit Union Limited	217 York Street		London	ON	N6A 5P9
I	430520087	[REDACTED]	[REDACTED]		[REDACTED]		WATFORD	ON	N0M 2S0	PT LT 26 CON 6 SER WARWICK AS IN L787360; WARWICK	[REDACTED]	UNKNOWN				
											Chatham Resources Ltd.	1500 Don Mills Road	Suite 600	North York	ON	M3B 3K4
D	433560053	[REDACTED]	[REDACTED]		[REDACTED]		WYOMING	ON	N0M 2S0	PT LT 25 CON 14 BROOKE AS IN L237997; S/T BR22150, L176949, L327526; BROOKE-ALVINSTON	The Hydro-Electric Power commission of Ontario	185 Clegg Road		Markham	ON	L6G 1B7
	433560053										The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
D	433560053	[REDACTED]	[REDACTED]		[REDACTED]		WYOMING	ON	N0M 2S0	PT LT 25 CON 14 BROOKE AS IN L237997; S/T BR22150, L176949, L327526; BROOKE-ALVINSTON	The Hydro-Electric Power commission of Ontario	185 Clegg Road		Markham	ON	L6G 1B7
	433560053										The Bell Telephone Company of Canada	50 Eglinton Ave. E.		Toronto	ON	M4P 1A6
D	433560054	[REDACTED]	[REDACTED]		[REDACTED]		WATFORD	ON	N0M 2S0	PT LT 25 CON 14 BROOKE AS IN L791361; S/T BENEFICIARIES INTEREST IN L791359; BROOKE-ALVINSTON	n/a					
D	433560055			HOMEVIEW FARMS LTD	1441 KATESVILLE DRIVE		KERWOOD	ON	N0M 2B0	PT LT 25 CON 13 BROOKE; PT LT 25 CON 14 BROOKE AS IN L748513; S/T L748513 & BR23522 PARTIALLY RELEASED BY L132354; BROOKEALVINSTON	Sun-Canadian Pipe Line Company Limited	PO Box 470		Waterdown	ON	L0R 2H0
	433560055										Libro Credit Union Limited	217 York Street		London	ON	N6A 5P9
	433560055										JA Farms Limited	1441 Katesvile Drive		Kerwood	ON	N0M 2B0
D	433560065			493120 ONTARIO LIMITED	4628 HARDY CREEK RD		BROOKE-ALVINSTON	ON	N0M 2S0	PT LT 25 CON 13 BROOKE AS IN L501643; S/T BR21408; BROOKE-ALVINSTON	Hydro-Electric Power Com. Of Ontario	185 Clegg Road		Markham	ON	L6G 1B7
D	433560073			493120 ONTARIO LIMITED	4628 HARDY CREEK RD		BROOKE-ALVINSTON	ON	N0M 2S0	LT 25 CON 12 BROOKE; BROOKE-ALVINSTON	Bank of Montreal	5282 Nauvoo Road,		Watford	ON	N0M 2S0
D	433550089	[REDACTED]	[REDACTED]		[REDACTED]		WATFORD	ON	N0M2S0	PT LT 24 CON 13 BROOKE AS IN L910174 S/T BR23703;BROOKE-ALVINSTON	Sun Pipe Line Co.	PO Box 470		Waterdown	ON	L0R 2H0
	433550089										Bank of Montreal	865 Harrington Court		Burlington	ON	L7N 3P3
D	433550089	[REDACTED]	[REDACTED]		[REDACTED]		WATFORD	ON	N0M 2S0	PT LT 24 CON 13 BROOKE AS IN L910174 S/T BR23703;BROOKE-ALVINSTON	Sun Pipe Line Co.	PO Box 470		Waterdown	ON	L0R 2H0
	433550089										Bank of Montreal	865 Harrington Court		Burlington	ON	L7N 3P3
D	433550092	[REDACTED]	[REDACTED]		[REDACTED]		WATFORD	ON	N0M 2S0	PT LT 24 CON 12 BROOKE PT 1, 25R7648; BROOKE-ALVINSTON	Bank of Montreal	224 Main Street		Glencoe	ON	N0L 1M0
D	433580100	[REDACTED]	[REDACTED]		[REDACTED]		WATFORD	ON	N0M 2S0	E 1/2 LT 24 CON 10 BROOKE EXCEPT PT 6, RD219; BROOKE-ALVINSTON	Farm Credit Canada	1133 St. Geroge blvd.	Suite 200	Moncton	NB	E1E 4E1
D	433580100	[REDACTED]	[REDACTED]		[REDACTED]		WATFORD	ON	N0M 2S0	E 1/2 LT 24 CON 10 BROOKE EXCEPT PT 6, RD219; BROOKE-ALVINSTON	Farm Credit Canada	1133 St. Geroge blvd.	Suite 200	Moncton	NB	E1E 4E1
D	433570053	[REDACTED]	[REDACTED]		[REDACTED]		BROOKE-ALVINSTON	ON	N0N 1A0	PT LT 25 CON 10 BROOKE AS IN L590181 EXCEPT PT 7, RD219; S/T BENEFICIARIES INTEREST IN L531106; S/T DEBTS IN L552534; BROOKEALVINSTON	n/a					
D	433550094			HARDY CREEK FARMS LTD.	1436 KATESVILLE DRIVE		KENWOOD	ON	N0M 2B0	PT LT 23-24 CON 11 BROOKE AS IN L880463; BROOKE-ALVINSTON	Libro Credit Union Limited	217 York Street		London	ON	N6A 5P9
I	430530071			AUTOTUBE LIMITED	7963 CONFEDERATION LINE		WATFORD	ON	N0M 2S0	PT LT 19 CON 5 SER WARWICK AS IN L841185; WARWICK	n/a					

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("ENERGY") with a description of the Project to determine if there are any duty to consult requirements and, if so, if ENERGY would delegate the procedural aspects of the duty consult to Enbridge Gas. This correspondence, dated September 12, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from ENERGY on November 10, 2022, indicating that ENERGY had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified 5 Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. The Indigenous Consultation Report ("ICR") was provided to ENERGY on the date of this filing. ENERGY will review Enbridge Gas's consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas' consultation has been sufficient. Upon receipt of ENERGY's decision regarding the sufficiency of Indigenous consultation on the Project,

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

Enbridge Gas will file it with the OEB. The sufficiency letter provided by ENERGY will be included as Attachment 3 to this Exhibit.

Indigenous Engagement Program Objectives

5. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s company-wide Indigenous Peoples Policy ("Policy") (set out in Attachment 4 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which include:

- Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law.
- Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
- Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.
- Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.

6. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

7. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities to meaningfully participate in engagement activities.

Ongoing Indigenous Engagement Activities

8. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with ENERGY to ensure they are kept apprised of rights assertions by communities.

9. Attachment 5 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 6 to this Exhibit contains the ICR and associated attachments for the Project.

10. The information presented in Attachments 5 and 6 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including June 27, 2023; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights are addressed, as appropriate.



Eric VanRuymbeke
Sr. Advisor
Leave to Construct Applications
Regulatory Affairs

Tel: (519) 436-4600 x5002241
Eric.vanruymbeke@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

September 12, 2022

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy

Re: Twin Creeks RNG Project

Dear Ms. Gibson,

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy (“MOE”) with a description of projects in the planning process, such that the MOE can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MOE that Enbridge Gas Inc. (“Enbridge Gas”) is planning to construct approximately 19.9 km of natural gas pipeline in the Township of Warwick and Municipality of Brooke-Alvinston, in the County of Lambton (the “Project”). The pipeline will connect a single RNG producer to an Enbridge Gas Station on Nauvoo Road in Watford. Enbridge Gas expects that the Project will require the Company to file a leave to construct application with the OEB. Enbridge Gas is therefore contacting the MOE to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

Attachment 1 contains a description of the Project’s characteristics and its general location for the MOE’s review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

Eric VanRuymbeke Digitally signed by Eric VanRuymbeke
Date: 2022.09.12 16:25:52 -04'00'

Eric VanRuymbeke
Sr. Advisor, Regulatory Applications – Leave to Construct

September 12, 2022

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Attachment 1: Project Description

1.0 Project Summary

Enbridge Gas has identified the need to construct approximately 19.9 km of Nominal Pipe Size (“NPS”) 4 (6160 kPa) steel (“ST”) natural gas pipeline to connect a single Renewable Natural Gas (“RNG”) producer to the Watford Transmission Station on Nauvoo Road in Watford. The facilities are proposed to be placed into service by Q4, 2024.

The preliminary preferred route¹ will install the NPS 4 ST natural gas pipeline within municipal road allowance starting at the Enbridge Gas Station on Nauvoo Road in Watford. The pipeline will continue along Nauvoo Road South for 300 m; it will then turn West and run along Brooke Line for 1.8 km, then turn North to run along Old Walnut Road, Lasalle Line, Churchill Line, and Underpass Road for 13.9 km. The pipeline will then turn East to travel along Confederation Line for 2.5 km before turning North on Nauvoo Road for approximately 1 km to enter the customer site at 5768 Nauvoo Road. The preliminary preferred route is shown in Figure 1 below.

The preliminary alternate route will install the NPS 4 ST natural gas pipeline within municipal road allowance and easement starting at the Enbridge Gas station on Nauvoo Road in Watford. The pipeline will continue along Nauvoo Road north for 10.9 km; it will turn east and run along Bond St and into private property for 0.7 km, then turn north into the CN Rail right of way (“ROW”) and into private and municipal property for 1.3 km before entering the customer site at 5768 Nauvoo Road for approximately 1 km. The preliminary alternate route is shown in Figure 2 below.

Temporary working space and laydown areas may be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

Preparation of an Environmental Report (“ER”) for the Project was initiated in August 2022. The ER will examine the routes and determine, from an environmental and socio-economic perspective, the preferred route for the Project. Engineering design is expected to be finalized during the permitting stage of the Project.

2.0 Authorizations and Recommendations Required

An ER for the Project will be prepared in accordance with the OEB’s Guidelines. The ER will identify the potential authorizations required. Enbridge Gas’ preliminary work on the Project has identified the following potential authorizations/approvals:

Federal approvals:

- Department of Fisheries and Oceans Canada

¹ Approximate start = 42°57'57.61"N, 81°52'13.55"W
Approximate end = 42°50'46.43"N, 81°52'13.23"W

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Provincial approvals:

- Ontario Energy Board
- St Clair Region Conservation Authority
- Ministry of Tourism, Culture and Sport
- Ministry of Environment, Conservation and Parks
- Ministry of Environment and Climate Change
- Ministry of Indigenous Affairs

Municipal approvals:

- Township of Warwick
- County of Lambton
- Municipality of Brooke-Alvinston

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

3.0 Project Activities

Planning activities for the Project commenced in 2022 and will continue through to the commencement of construction in Q1 2024. Pursuant to the Guidelines, an ER will be prepared, and geotechnical and archaeological studies will be completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained final engineered drawings will be prepared for construction.

The pipelines and associated facilities may be installed via open-trench and/or trenchless technologies. Standard depth of ground cover over the pipeline will be 0.9 to 1.2 m. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

4.0 Potential Environmental Effects and Mitigation Measures

The area in which the Project is to be constructed is within multiple municipalities. It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The preliminary preferred route does not cross any crown land and includes the following property types: municipal road allowance, CN Rail ROW, customer-owned

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private property, and Enbridge Gas-owned private property (Watford Transmission Station).

The preliminary alternate route includes the following property types: municipal road allowance, municipal property, CN Rail ROW, customer-owned private property, and Enbridge Gas-owned private property (Watford Transmission Station).

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance Manual. In addition, Enbridge Gas will use professional judgement, past experience, industry best practices and any additional feedback received through the consultation process when constructing the Project.

5.0 Project Benefits

RNG is a carbon-neutral fuel that can help fight climate change and will play an important role in Ontario's clean energy future. Among other things, RNG can be used to fuel transit fleets, power industry and heat homes and businesses, and is an effective solution to help companies and communities reduce greenhouse gas ("GHG") emissions. Constructing the proposed Project will enable a local producer of RNG to supply Enbridge Gas' existing system.

6.0 Contact Information

Regulatory Applications:

Eric VanRuymbeke

Eric.VanRuymbeke@enbridge.com

Office: (519) 436-4600 x5002241

Community & Indigenous Engagement:

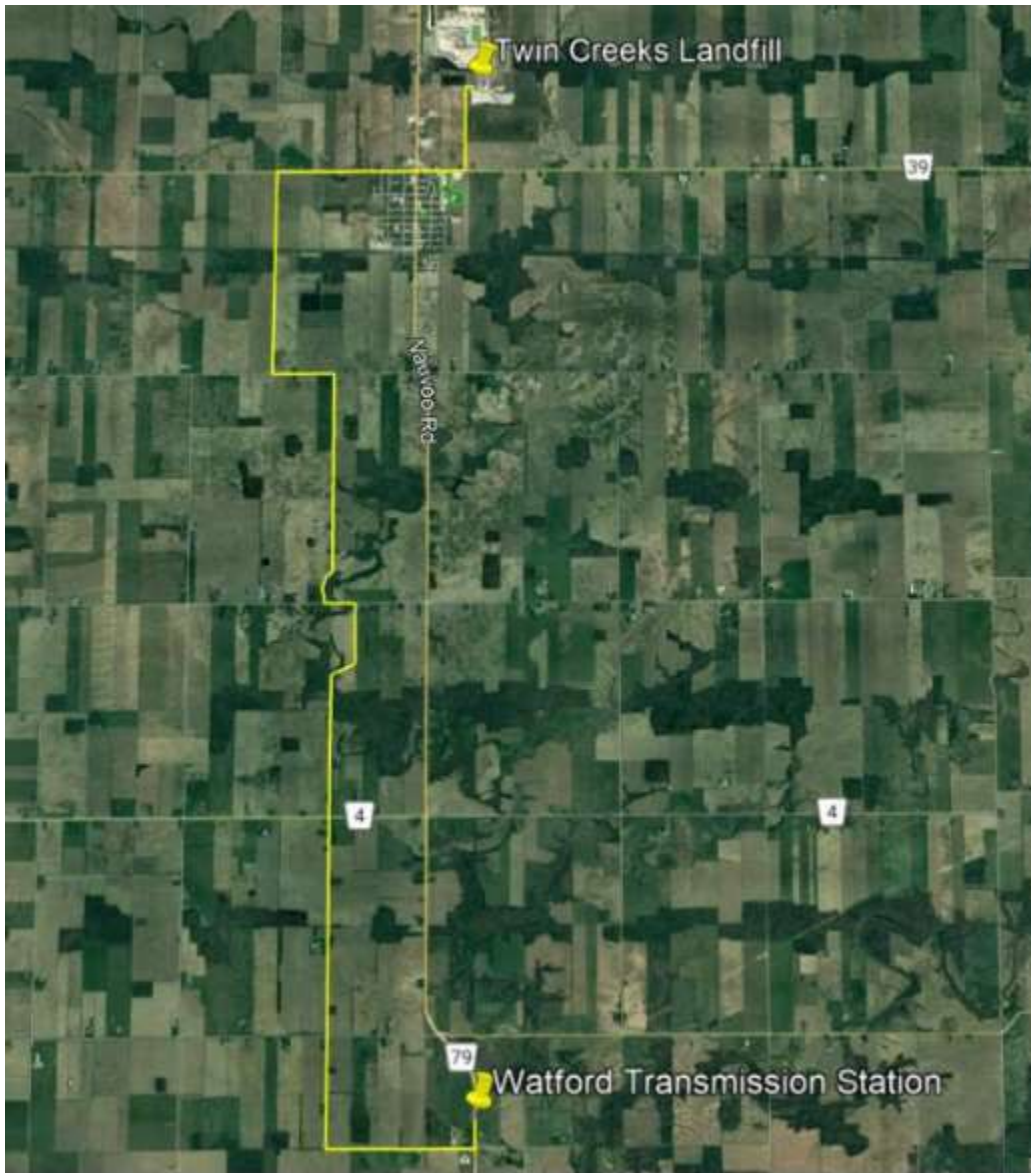
Lauren Whitwham

Lauren.Whitwham@enbridge.com

Cell: (519) 852-3474

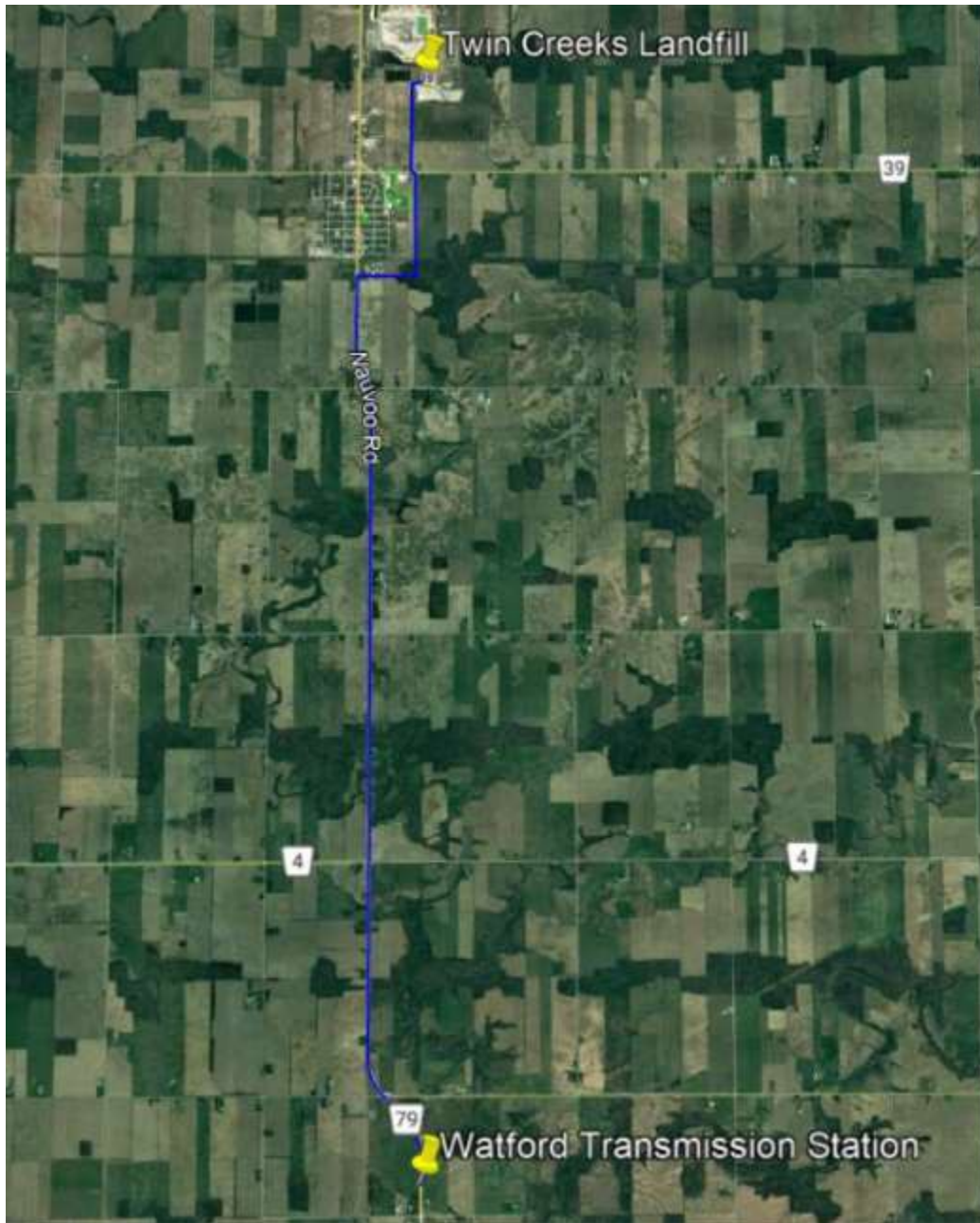
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Figure 1: Preliminary Preferred Route



September 12, 2022
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Figure 2: Preliminary Alternate Route



Ministry of Energy

Energy Networks and Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
Toronto, ON M7A 67C
Tel: (416) 315-8641

Ministère de l'Énergie

Direction Générale des Réseaux Énergétiques
et des Politiques Autochtones

Politique Énergétique Autochtones

77 Rue Grenville, 6^e Étage
Toronto, ON M7A 67C
Tel: (416) 315-8641



November 10, 2022

VIA EMAIL

Eric VanRuymbeke
Enbridge Gas Incorporated
P. O. Box 2001
50 Keil Drive North
Chatham, ON N7M 5M1

Re: TWIN CREEKS RENEWABLE GAS PROJECT

Dear Eric VanRuymbeke:

Thank you for your email dated September 12, 2022, notifying the Ministry of Energy (Energy) of Enbridge Gas Inc.'s (Enbridge) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the Twin Creeks Renewable Gas Project (the Project).

I understand that Enbridge is planning to construct approximately 19.9 km of Nominal Pipe Size 4 (6160 kPa) steel natural gas pipeline to connect a single Renewable Natural Gas producer to the Watford Transmission Station on Nauvoo Road in Watford. I further understand that information has been provided on the preliminary preferred route as well as the preliminary alternate route.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a delegation by the Crown to Proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (Proponent) through this letter.

Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown’s duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown’s assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Aamjiwnaang First Nation	978 Tashmoo Ave. Sarnia, ON N7T 7H5
Bkejwanong (Walpole Island First Nation)	RR 3 Wallaceburg, ON N8A 4K9
Chippewas of Kettle and Stony Point First Nation	6247 Indian Lane Kettle and Stony Point First Nation, ON N0N 1J1
Chippewas of the Thames First Nation	RR1 Muncey, ON N0L 1Y0
Oneida Nation of the Thames	RR2 Southwold, ON N0L 2G0

Energy’s preliminary assessment has determined, based on currently available information about the nature of the project’s anticipated impacts, that for Oneida Nation of the Thames, consultation is owed at the low end of the consultation spectrum. As such, Energy requires Enbridge to at a minimum notify the community of the project; share information about the project and provide an opportunity for the community to comment. Any issues raised by the community should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate. Enbridge’s initial notice of the project to the community could include a request to confirm whether the community believes the project will impact their rights and accordingly whether they are interested in being consulted. Should no response be received, Enbridge should continue to provide high-level notifications in accordance with project stage milestones.

For Aamjiwnaang First Nation, Bkejwanong (Walpole Island First Nation) Chippewas of Kettle and Stony Point First Nation, and Chippewas of the Thames First Nation, Energy requires the proponent to undertake a deeper level of consultation, i.e. in the moderate range. In addition

to the requirements listed above, Enbridge should provide opportunities for the communities to share evidence or submissions about potential impacts should the communities so choose; and offer capacity funding to support meaningful participation by the communities in the consultation process, as appropriate. Enbridge should also be able to demonstrate how any concerns were considered and responded to, and what impact they had on project decisions moving forward. More detailed information on the roles and responsibilities delegated to Enbridge is available in the appendix.

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the project, including project development and design, consultation, approvals, construction, operation and decommissioning. First Nations and Métis communities may make new rights assertions at any time, and further project related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Gillian Brown, Senior Advisor, Indigenous Energy Policy (gillian.brown2@Ontario.ca).

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,

A handwritten signature in cursive script that reads "Amy Gibson".

Amy Gibson, Manager
Indigenous Energy Policy

c: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

Please refer to the letter above for specific guidance on this project. On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;

- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-appraise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and

- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.

SUFFICIENCY LETTER

1. The sufficiency letter provided by ENERGY for the Project will be filed with the OEB upon receipt by Enbridge Gas.

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Purpose: Enbridge recognizes the diversity of Indigenous peoples¹ who live where we work and operate. We understand that certain laws and policies—in both Canada and the United States—have had destructive impacts on Indigenous cultures, languages, and the social and economic well-being of Indigenous peoples. Enbridge recognizes the importance of reconciliation between Indigenous peoples and broader society. We are committed to building positive and sustainable relationships with Indigenous peoples, based on trust and respect, and focused on finding common goals through open dialogue.

Enbridge believes: Companies can play a role in advancing reconciliation through meaningful engagement with and inclusion of Indigenous peoples and perspectives in their business activities.

Policy: As an energy infrastructure company whose operations span Treaty and Tribal lands, the National Métis Homeland, unceded lands and the traditional territories of Indigenous groups² across North America, Enbridge is deeply committed to advancing reconciliation with Indigenous peoples. Our mutual success depends on the ability to build long-term, respectful and constructive relationships with Indigenous groups near Enbridge's projects and operations throughout the lifecycle of our activities. To achieve this, Enbridge will govern itself by the following principles:

Respect for Indigenous rights and knowledge

- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law, and the legal and constitutional obligations that governments in both Canada and the United States have to protect those rights.
- We recognize the legal and constitutional rights possessed by Indigenous peoples in Canada and in the United States, and the importance of the relationship between Indigenous peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- Consistent with Enbridge's respect for the rights of Indigenous peoples, we engage early and sincerely through processes that aim to achieve the support and agreement of Indigenous nations and governments for our projects and operations that may occur on their traditional lands.
- We seek the input and knowledge of Indigenous groups to identify and develop appropriate measures to avoid and/or mitigate the impacts of our projects and operations that may occur on their traditional lands.

¹ In Canada, Indigenous peoples has the meaning assigned by the definition *aboriginal peoples of Canada* in subsection 35(2) of the *Constitution Act, 1982*, which includes First Nations, Métis and Inuit Peoples. In the United States, Enbridge refers to Indigenous peoples as all descendants of people inhabiting land within the current exterior boundaries of the United States prior to the continent being inhabited by European settlers, including all U.S. federally recognized tribes.

² The collective term "Indigenous groups" is used in this Policy when referring to Enbridge's engagement with Indigenous nations, governments or groups in Canada, and/or Native American Tribes and Tribal associations in the United States about Enbridge's projects and operations. Enbridge has the utmost respect for the unique rights and individual names of Indigenous groups across North America. This collective term is used solely for the purpose of readability of the policy.

Promoting equity and inclusion

- Recognizing the need to eliminate the significant socioeconomic barriers that continue to prevent Indigenous peoples from fully participating in the North American economy, Enbridge works with Indigenous peoples to ensure they have opportunities to be included in socioeconomic benefits resulting from our projects and operations. These may include partnerships and opportunities in training and education, employment, procurement, equity participation, business development and community development.
- We are committed to increasing Indigenous representation in Enbridge's workforce and supplier community.

Fostering awareness through education

- We are building – and will continue to ensure – a foundational understanding of the rights, history and cultures of Indigenous peoples through Indigenous awareness training for all Enbridge employees, with the aim of advancing reconciliation with Indigenous peoples

Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans, and report its Indigenous reconciliation efforts – including engagement and inclusion outcomes – through its annual Sustainability Report.

This Policy is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. We will work with our contractors, joint venture partners and others to support consistency with this policy. Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLE

As of June 27, 2023

Aamjiwnaang First Nation (AFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided AFN with the following information:</p> <ul style="list-style-type: none"> • a detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed; • Maps of the Project location; • Slides for the Virtual Open Houses; • Description and map advising of a change in scope of the Project; • Environmental Report, providing information about the potential effects of the Project on the Environment. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents and participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and an AFN representative have exchanged emails regarding the Project. Enbridge Gas and AFN environmental committee discussed the Project in a meeting on March 21, 2023.</p>

<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>AFN has not raised any questions or concerns regarding the Project. AFN is currently having the Environmental Report reviewed by a third party and Enbridge Gas will provide responses to any questions, once received. A meeting will be offered to discuss the responses.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>To date, AFN has not identified any outstanding concerns related to the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<p>Chippewas of Kettle and Stony Point First Nation (“CKSPFN”)</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CKSPFN with the following information:</p> <ul style="list-style-type: none"> • a detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed; • Maps of the Project location; • Slides for the Virtual Open Houses; • Description and map advising of a change in scope of the Project; • Environmental Report, providing information about the potential effects of the Project on the Environment. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents and participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community</p>	<p><input checked="" type="checkbox"/> Yes</p>	<p>Enbridge Gas and CKSPFN representatives have exchanged emails and had a virtual meeting regarding the Project.</p>

responsive/did you have direct contact with the community?	<input type="checkbox"/> No	
Did the community members or representatives have any questions or concerns?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>CKSPFN representatives have discussed the following with Enbridge Gas representatives in the course of engagement on the Project: equity opportunities; comments received that prompted the consideration of an additional alternative route; criteria used to evaluate potential routes; water crossings timelines; basis for Enbridge Gas' ability to receive customer RNG; survey boundaries and the extent of tree clearing.</p> <p>CKSPFN has been provided the Environmental Report and Enbridge Gas will provide responses to any questions, once received. A meeting will be offered to discuss the responses.</p>
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>To date, CKSPFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
Chippewas of the Thames First Nation ("COTTFN")		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided COTTFN with the following information:</p> <ul style="list-style-type: none"> • a detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed; • Maps of the Project location; • Slides for the Virtual Open Houses; • Description and map advising of a change in scope of the Project; • Environmental Report, providing information about the potential effects of the Project on the Environment. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents and participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>

<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>As requested, Enbridge Gas uploaded the information for the Project onto COTTFN's Nationsconnect site.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>COTTFN has the Environmental Report and Enbridge Gas will provide responses to any questions, once received. A meeting will be offered to discuss the responses.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>To date, COTTFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<p>Oneida Nation of the Thames ("Oneida Nation")</p>		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided Oneida Nation with the following information:</p> <ul style="list-style-type: none"> • a detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed; • Maps of the Project location; • Slides for the Virtual Open Houses; • Description and map advising of a change in scope of the Project; • Environmental Report, providing information about the potential effects of the Project on the Environment. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or</p>

		<p>accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents and participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and Oneida Nation representatives met on December 8, 2022 and the Project was discussed.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>Oneida Nation has not raised any questions or concerns regarding the Project. Oneida Nation has been provided the Environmental Report and Enbridge Gas will provide responses to any questions, once received. A meeting will be offered to discuss the responses.</p>
<p>Does the community have any outstanding concerns?</p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>To date, the Oneida Nation has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<p>Walpole Island First Nation (“WIFN”)</p>		
<p>Was project information provided to the community?</p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided WIFN with the following information:</p> <ul style="list-style-type: none"> • a detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed; • Maps of the Project location; • Slides for the Virtual Open Houses; • Description and map advising of a change in scope of the Project; • Environmental Report, providing information about the potential effects of the Project on the Environment.

		<p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents and participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and WIFN representatives have exchanged emails regarding the Project and met on November 29, 2022 to discuss the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>WIFN expressed concerns with impacts to the river system in relation to one of the alternative routes proposed. WIFN also requested a tour of the site.</p> <p>WIFN is currently having the Environmental Report reviewed by a third party and Enbridge Gas will provide responses to any questions, once received. A meeting will be offered to discuss the responses.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>To date, WIFN has not identified any outstanding concerns related to the Project. Enbridge Gas will continue to engage with the community.</p>

Enbridge Gas Inc. Indigenous Consultation Log

Watford Pipeline Project

Log updated as of June 27, 2023

Aamjiwnaang First Nation (“AFN”)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. (“Enbridge Gas”) Communication Activity	Summary of Community’s Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
1.0	November 14, 2022	Email	An Enbridge Gas representative emailed the Aamjiwnaang First Nation (“AFN”) representative providing a Project notification letter for the Watford Pipeline Project (formally Twin Creeks Renewable Natural Gas (RNG)) (the “Project”). The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The letter and email noted that capacity funding is available to engage in meaningful consultation. A shape file of the Project was provided.		Please see line-item attachment 1.0
1.1	November 25, 2022	Email	An Enbridge Gas representative emailed the AFN representative providing the Notice of Commencement and information on the virtual and in-person public information sessions. The email requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The email noted that capacity funding is available		Please see line-item attachment 1.1

			to engage in meaningful consultation.		
1.2	February 14, 2023	Email	An Enbridge Gas representative emailed the AFN representative to provide a Notice of Project Change letter and newspaper ad. The Enbridge Gas representative provided information on the change to the name of the Project as well as the addition of a third route option. Capacity funding was offered to engage in meaningful consultation on the Project. The Enbridge Gas representative noted that this Project would be discussed at the upcoming AFN Environment Committee meeting on March 21, 2023.		Please see line-item attachment 1.2
1.3	February 14, 2023	Email		An AFN representative acknowledged the email and that an overview would be provided to the AFN Environment Committee.	
1.4	March 14, 2023	Email	An Enbridge Gas representative emailed the AFN representative to provide the Virtual Open House slides for the Project. The Enbridge Gas representative advised that the Open House was available until March 19 and that Enbridge Gas was always open to receiving comments and concerns from AFN at any time.		Please see line-item attachment 1.4
1.5	March 21, 2023	In person meeting	An Enbridge Gas representative presented to the AFN Environment Committee on current and proposed Enbridge Gas projects. An Enbridge Gas representative reviewed the Project need and routing changes resulting from comments received during the in-person Open House.		
1.6	June 8, 2023	Email	An Enbridge Gas representative emailed the AFN representative to advise that the Environmental Report was available and provided the Internet link for the report. Capacity funding was offered to engage in meaningful consultation and review of the Project.		Please see line-item attachment 1.6
1.7	June 15, 2023	Email		An AFN representative emailed the Enbridge Gas representative to	

				acknowledge the receipt of the Environment Report email and advise they would send a scope of work from a third-party to conduct a review.	
1.8	June 26, 2023	Email	The Enbridge Gas representative emailed the AFN representative to advise they were looking forward to receiving the scope of work.		
1.9	June 27, 2023	Email		The AFN representative emailed the Enbridge Gas representative and provided the scope of work for the Environmental Report.	
1.10	June 27, 2023	Email	The Enbridge Gas representative emailed the AFN representative to advise that the scope of work was acceptable.		
Chippewas of Kettle and Stony Point First Nation ("CKSPFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
2.0	November 14, 2022	Email	An Enbridge Gas representative emailed the Chippewas of Kettle and Stony Point First Nation ("CKSPFN") representative providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The letter and email noted that capacity funding is available to engage in meaningful consultation. A shape file of the Project was provided.		Please see line-item attachment 2.0
2.1	November 18, 2023	Email		A CKSPFN representative	

				emailed the Enbridge Gas representative to acknowledge the notification letter and inquired about availability for a December 8 meeting.	
2.2	November 25, 2022	Email	An Enbridge Gas representative emailed the CKSPFN representative providing the Notice of Commencement and information on the virtual and in-person public information sessions. The email requested the opportunity to meet early to discuss the preliminary preferred and alternative routing and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The email noted that capacity funding is available to engage in meaningful consultation.		Please see line-item attachment 2.2
2.3	November 25, 2022	Email		A CKSPFN representative emailed the Enbridge Gas representative to acknowledge the email and inquired if the December 8 date worked for a meeting.	
2.4	November 25, 2022	Email	An Enbridge Gas representative emailed the CKSPFN representative advising that the December 8 date did not work but suggested December 15 for a meeting.		
2.5	November 25, 2022	Email		A CKSPFN representative agreed to the December 15 date for a meeting.	
2.6	November 25, 2022	Email	An Enbridge Gas representative emailed the CKSPFN representative advising that an invitation had been sent for the December 15 meeting and the Project Manager and Environmental Advisor would be in attendance. The Enbridge Gas representative advised that equity opportunities on this Project were		

			being looked into and would be discussed at a separate meeting.		
2.7	December 12, 2022	Email	An Enbridge Gas representative emailed Three Fires Group (“TFG”), the organization acting on behalf of CKSPFN, following up on a conversation that occurred in a meeting on a different Project. The Enbridge Gas representative advised that as the Project is a regulated rate base utility asset and is not a standalone project, external financial partnerships are not being considered.		Please see line-item attachment 2.7
2.8	December 13, 2022	Email	An Enbridge Gas representative sent an email to the CKSPFN representative to cancel the meeting set for December 15. The Enbridge Gas representative advised that as a result of the in-person open house consultation, Enbridge Gas is scoping a new proposed route for this Project and working to develop a cost estimate and analysis of this route to see if it is a better option. The Enbridge Gas representative advised they would follow up to reschedule once more information on the routing was available.		Please see line-item attachment 2.8
2.9	December 13, 2023	Email		The CKSPFN representative emailed the Enbridge Gas representative to acknowledge the meeting cancellation and advised that CKSPFN and CFN would be interested in the Project, asking certain specific questions.	CKSPFN asked questions regarding: the comments received at the open house that prompted the consideration of more alternatives; the criteria being used to evaluate potential routes, whether CKSPFN and CFN could offer input into these criteria; whether this changed timelines for review of the environmental study; and whether GIS Shapefiles were available for the new route being considered. Please see line-item attachment 2.9
2.10	December 13, 2022	Email	An Enbridge Gas representative emailed the CKSPFN representative and advised that they would be reaching out in January for dates to meet once more information was available. The Enbridge Gas representative acknowledged the questions and advised they would take them		

			away and work to provide responses.		
2.11	January 19, 2023	Email	<p>An Enbridge Gas representative emailed the CKSPFN representative to respond to the questions provided on December 13, 2023. The Enbridge Gas representative noted that the name of the Project had changed at the request of the customer. An Enbridge Gas representative requested a virtual meeting to discuss the preliminary preferred and alternative routings identified, any concerns with these routes and any potential adverse impacts the Project may have on CKSPFN's Aboriginal or treaty rights.</p> <p>An Enbridge Gas representative provided a shapefile that included all three routes for the Project.</p> <p>The Enbridge Gas representative provided February 6 or 10 for a meeting to discuss the alternative routing.</p>		<p>The Enbridge Gas representative explained that a local resident approached Enbridge Gas representatives about the proposed Preliminary Preferred route, noting concerns about the route crossing their property and inquiring about a possible alternative to this route that would avoid their property. Based on this interaction, Enbridge Gas assessed the viability, costing and needs of the customer for the suggested route and provided the route to Dillon to be included in the environmental assessment. Enbridge Gas encouraged CKSPFN to provide comments and concerns regarding the proposed routes.</p> <p>The Enbridge Gas representative further explained that the inclusion of the third routing option would change some timelines and noted the tentative timelines for a Project Change letter, open houses and Environmental Report.</p> <p>Please see line-item attachment 2.11</p>
2.12	January 20, 2023	Email		A TFG representative acting on behalf of CKSPFN responded, agreeing to the February 6 date to meet.	
2.13	February 6, 2023	Virtual Meeting	<p>Enbridge Gas and CKSPFN/TFG met to discuss the Project. The Enbridge Gas representative noted the tentative dates for the Project Change Letter and advised of the new virtual and in person public information sessions The Enbridge Gas representative provided an update on the archaeology and fieldwork, including windshield surveys, and noted that Stage 1</p>		<p>A TFG representative advised they were representing both CKSPFN and Caldwell First Nation (CFN) on this Project. The Enbridge Gas representative advised that CFN was not on the delegation list as their treaty rights (according to CFN's protocol) do not extend to the Project area. The</p>

			<p>and 2 studies would start in the spring.</p>		<p>Enbridge Gas representative advised that CFN had not expressed interest in the Project. The TFG representative advised they would follow up with CFN to see if they wanted to participate.</p> <p>The TFG representative asked about water crossings on the routing. The Enbridge Gas representative provided photo slides of the water crossings on Alternative Route B as this was now the route preferred by Enbridge Gas</p> <p>The TFG asked if there were existing Enbridge Gas pipelines that could support the Project. The Enbridge Gas representative advised that there were no pipelines to support the RNG supply at this time.</p> <p>The TFG representative also asked about the regulations in place to give Enbridge Gas the jurisdiction to inject RNG into pipeline. The Enbridge Gas representative advised they would take this question away and provide a response.</p> <p>The TFG representative inquired about the identity of the RNG producer and who was responsible for the biogas purification station. The Enbridge Gas representative advised that Waste Management was the RNG producer and that Enbridge Gas was not involved in the cleaning of the methane. Enbridge Gas committed to sending the CKSPFN email to the Waste Management contact.</p> <p>In response to a question about survey boundaries, the Enbridge Gas representative responded that 150 m was used for the cumulative</p>
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					<p>boundary and that if lay down area is to be utilized, archaeology is completed 15m outside of the areas.</p> <p>In response to a question about how Enbridge Gas selects the preferred routing, the Enbridge Gas representative advised that they look at cost effectiveness, engineering, and environmental aspects and then provide options to the environmental consultant who then identifies the preliminary preferred route based on an assessment of environmental factors.</p> <p>When the TFG representative asked about the extent of tree clearing that would be required, the Enbridge Gas representative advised that with the Alternative Route B, there is no proposed tree clearing as the route is within the road allowance.</p>
2.14	February 14, 2023	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a Notice of Project Change letter and newspaper ad. The Enbridge Gas representative provided information on the change to the name of the Project as well as the addition of a third route option. The Enbridge Gas representative offered capacity funding to engage in meaningful consultation on the Project and requested a budget from CKSPFN to help assist with this funding.		Please see line-item attachment 2.14
2.15	March 6, 2023	Email	The Enbridge Gas representative provided information on the jurisdiction to accept RNG from producers.		Responding to TFG's question regarding jurisdiction to accept RNG, the Enbridge Gas representative advised that RNG producers operate under the same service contracts as conventional natural gas producers looking to bring their supply to market and that Enbridge Gas has the capability to take RNG injected into our pipeline system through two

					different OEB approved methods. Please see line-item attachment 2.15
2.16	March 14, 2023	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide the Virtual Open House slides for the Project. The Enbridge Gas representative advised that the Open House was available until March 19 and Enbridge Gas was always open to receiving comments and concerns from CKSPFN at any time.		Please see line-item attachment 2.16
2.17	June 8, 2023	Email	An Enbridge Gas representative emailed the CKSPFN representative to advise that the Environmental Report was available and provided the Internet link for the report. Capacity funding was offered to engage in meaningful consultation and review of the Project.		Please see line-item attachment 2.17
2.18	June 26, 2023	Email	An Enbridge Gas representative emailed the CKSPFN representatives to provide a letter offer for capacity funding.		Please see line-item attachment 2.18
2.19	June 26, 2023	Email	An Enbridge Gas representative resent the March 14 email to the CKSPFN representative and included the VOH slides as the slides were not attached to the previous email.		Please see line-item attachment 2.19
Chippewas of the Thames First Nation ("COTTFN")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
3.0	November 14, 2022	Email	An Enbridge Gas representative emailed the Chippewas of the Thames First Nation ("COTTFN") representative providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid,		Please see line-item attachment 3.0

			minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The letter and email noted that capacity funding is available to engage in meaningful consultation. A shape file of the Project was provided.		
3.1	November 28, 2022	Email	An Enbridge Gas representative emailed the COTTFN representative providing the Notice of Commencement and information on the virtual and in-person public information sessions.		Please see line-item attachment 3.1
3.2	February 1, 2023	Email	An Enbridge Gas representative emailed the COTTFN representative to provide a Notice of Project Change letter and newspaper ad and advised they would be updating Nations Connect website.		Please see line-item attachment 3.2
3.3	March 29, 2023	Email	An Enbridge Gas representative emailed the COTTFN representative to provide the Virtual Open House slides for the Project and advised they would be updating Nations Connect website.		Please see line-item attachment 3.3
3.4	June 8, 2023	Email	An Enbridge Gas representative emailed the COTTFN representative to advise that the Environmental Report was available and provided the Internet link for the report. Capacity funding was offered to engage in meaningful consultation and review of the Project.		Please see line-item attachment 3.4
Oneida Nation of the Thames ("Oneida Nation")					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
4.0	November 14, 2022	Email	An Enbridge Gas representative emailed the Oneida Nation of the Thames ("Oneida Nation") representative providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter advised an Environmental Study of construction and operation activities would be undertaken. The letter requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and		Please see line-item attachment 4.0

			receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The letter and email noted that capacity funding is available to engage in meaningful consultation. A shape file of the Project was provided.		
4.1	November 28, 2022	Email	An Enbridge Gas representative emailed the Oneida Nation representative providing the Notice of Commencement and information on the virtual and in-person public information sessions.		Please see line-item attachment 4.1
4.2	December 8, 2022	In person meeting	Enbridge Gas and Oneida Nation met in person to discuss multiple Enbridge Gas projects. The Enbridge Gas representative reviewed the need, scope and routes of the Project.		
4.3	February 14, 2023	Email	An Enbridge Gas representative emailed the Oneida Nation representative to provide a Notice of Project Change letter and newspaper ad.		Please see line-item attachment 4.3
4.4	March 29, 2023	Email	An Enbridge Gas representative emailed the Oneida Nation representative to provide the Virtual Open House slides for the Project.		Please see line-item attachment 4.4
4.5	June 8, 2023	Email	An Enbridge Gas representative emailed the Oneida Nation representative to advise that the Environmental Report was available and provided the Internet link for the report. Capacity funding was offered to engage in meaningful consultation and review of the Project.		Please see line-item attachment 4.5
Walpole Island First Nation (WIFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments
5.0	November 14, 2022	Email	An Enbridge Gas representative emailed the Walpole Island First Nation ("WIFN") representative providing a Project notification letter. The letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy. The letter advised an Environmental Study of construction and operation activities would be		Please see line-item attachment 5.0

			undertaken. The letter requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The letter and email noted that capacity funding is available to engage in meaningful consultation. A shape file of the Project was provided.		
5.1	November 18, 2022	Email		A WIFN representative emailed the Enbridge Gas representative to confirm a lunch meeting. The WIFN representative also confirmed a November 29, 2022 meeting date to discuss the Project.	
5.2	November 25, 2022	Email	An Enbridge Gas representative emailed the WIFN representative providing the Notice of Commencement and information on the virtual and in-person public information sessions. The email requested the opportunity to meet early to discuss the preliminary preferred and alternative routing, and receive community feedback on the proposed Project to avoid, minimize or mitigate potential adverse impacts on Aboriginal or Treaty rights. The email noted that capacity funding is available to engage in meaningful consultation.		Please see line-item attachment 5.2
5.3	November 29, 2022	Virtual meeting	Enbridge Gas and WIFN representatives met virtually to review the route selection.		WIFN representative expressed concerns with the river systems on the alternative route proposed. WIFN requested a tour of the site once established. The Enbridge Gas representative agreed to complete this once a Project route was chosen.
5.4	February 14, 2023	Email	An Enbridge Gas representative emailed the WIFN representative to provide a Notice of Project Change letter and newspaper ad. The Enbridge Gas representative provided information on the		Please see line-item attachment 5.4

			change to the name of the Project as well as the addition of a third route option. Capacity funding was offered to engage in meaningful consultation on the Project.		
5.5	March 14, 2023	Email	An Enbridge Gas representative emailed the WIFN representative to provide the Virtual Open House slides for the Project. The Enbridge Gas representative advised that the Open House was available until March 19 and Enbridge Gas was always open to receiving comments and concerns from CKSPFN at any time.		Please see line-item attachment 5.5
5.6	June 8, 2023	Email	An Enbridge Gas representative emailed the WIFN representative to advise that the Environmental Report was available and provided the Internet link for the report. Capacity funding was offered to engage in meaningful consultation and review of the Project.		Please see line-item attachment 5.6
5.7	June 26, 2023	Email	An Enbridge Gas representative emailed the WIFN representative to remind them of the Environmental Report that had been released.		Please see line-item attachment 5.7

Line-item attachment 1.0

From: [Lauren Whitwham](#)
To: [Cathleen O'Brien](#)
Cc: [TwinCreeksRNG@dillon.ca](#); [lrosales@aamjiwnaanq.ca](#)
Subject: Enbridge Gas' proposed Twin Creeks Renewable Natural Gas (RNG) Project
Date: Monday, November 14, 2022 1:34:03 PM
Attachments: [Twin Creeks Pipeline Route Shapefiles.zip](#)
[AFN TC Notification Letter .pdf](#)

Good afternoon Cathleen,

Enbridge Gas has identified the need to construct the Twin Creeks Renewable Natural Gas (RNG) Project, approximately 19.9 km of 4' steel natural gas pipeline to connect a single Renewable Natural Gas ("RNG") producer to the Watford Transmission Station on Nauvoo Road in Watford.

Constructing the Project will enable a local producer of RNG to supply Enbridge Gas' existing system and GHG emissions would be reduced by over reduced by 70,000 tonnes per year.

Please find attached a shape file map of the study area as well as a letter containing on initial information on the Project.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. As is our approach on all projects, we are prepared to provide capacity funding to support your team's work.

I look forward to connecting to set up a time to discuss the proposed routes and the Project in general.

Thanks,
Lauren



Enbridge Inc
109 Commissioners Road West,
London, ON
N6A4P1

Via email

Cathleen O'Brien
Aamjiwnaang First Nation
978 Tashmoo Ave
Samia, ON
N7T 7H5

November 14, 2022

Dear Cathleen,

Project Notification Letter re: Enbridge Gas Inc.'s Proposed Twin Creeks Renewable Natural Gas (RNG) Project

Enbridge Gas Inc ("Enbridge Gas") has identified the need to construct approximately 19.9 km of 4' steel natural gas pipeline to connect a single Renewable Natural Gas ("RNG") producer to the Watford Transmission Station on Nauvoo Road in Watford.

RNG is a carbon-neutral fuel that can help fight climate change and will play an important role in Ontario's clean energy future. Among other things, RNG can be used to fuel transit fleets, power industry and heat homes and businesses, and is an effective solution to help companies and communities reduce greenhouse gas (GHG) emissions. Constructing the Project will enable a local producer of RNG to supply Enbridge Gas' existing system and GHG emissions would be reduced by over reduced by 70,000 tonnes per year.

The preliminary preferred route for the Project proposes to install the 4-inch steel natural gas pipeline within municipal road allowance:

- Starting at the Enbridge Gas Station on Nauvoo Road in Watford;
- continuing along Nauvoo Road South for 300 m;
- then turning West and running along Brooke Line for 1.8 km;
- then turning North to run along Old Walnut Road, Lasalle Line, Churchill Line, and Underpass Road for 13.9 km;
- then turning East to travel along Confederation Line for 2.5 km before turning North on Nauvoo Road for approximately 1 km to enter the customer site at 5768 Nauvoo Road.



Enbridge Inc
109 Commissioners Road West,
London, ON
N6A4P1

The preliminary alternate route will install the 4-inch steel natural gas pipeline within private property, municipal property easements and municipal road allowance:

- Starting at the Enbridge Gas station on Nauvoo Road in Watford;
- continuing along Nauvoo Road north for 10.9 km;
- then turning east and running along Bond Street and into private property for 0.7 km;
- then turning north into the CN Rail right of way ("ROW") and into private and municipal property for 1.3 km before entering the customer site at 5768 Nauvoo Road for approximately 1km.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road allowance; municipal property; CN Rail ROW; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- St Clair Region Conservation Authority
- Ministry of Tourism, Culture and Sport
- Ministry of Environment, Conservation and Parks
- Ministry of Environment and Climate Change
- Ministry of Energy



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109 Commissioners Road West,
London, ON
N6A4P1

Municipal Authorizations/Approvals:

- Township of Warwick
- County of Lambton
- Municipality of Brooke-Alvinston

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:



Enbridge Inc
109 Commissioners Road West,
London, ON
N6A4P1

Gillian Brown
Senior Advisor, Indigenous Energy Policy
gillian.brown2@Ontario.ca

Please feel free to contact me at lauren.whitwham@enbridge.com or 519-852-3474 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 20, 2022, if possible.

Many thanks,

A handwritten signature in black ink, appearing to read 'Lauren Whitwham', written in a cursive style.

Lauren Whitwham
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
519-852-3474
Lauren.whitwham@enbridge.com

Line-item attachment 1.1

From: [Lauren Whitwham](#)
To: [Cathleen O'Brien](#)
Cc: lrosales@aamjiwnaang.ca; TwinCreeksRNG@dillon.ca
Subject: Notice of Study Commencement: Twin Creeks RNG
Date: Friday, November 25, 2022 11:23:49 AM
Attachments: [224780_TwinCreeksRNG_ProjectNotice_Rev1.pdf](#)
[Notice of Commencement TC RNG.pdf](#)

Good morning Cathleen,

Further to my email on November 14, Dillion Consulting will be hosting both an in-person and virtual open house to provide information on the proposed Twin Creeks RNG Project and seek input and comments.

The Virtual Public Information Session will be held at www.TwinCreeksRNG.ca from **Monday, December 5 to Sunday, December 18, 2022.**

The In-Person Public Information Session will be held on **Tuesday, December 6, 2022 from 5-8pm** at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project. We look forward to discussing the impacts this Project may have on your Aboriginal and treaty rights as well as suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

From my discussion with Aamjiwnaang on a different project, I recognize that early route discussions are of importance to AFN. If there was a time for us to meet either virtual or in-person for a discussion to review any concern and get input on the route selections, that would be greatly appreciated. Let me know what works best for your schedules and I'll try my best to accommodate.

Thanks,
Lauren



November 25, 2022

**To: Cathleen O'Brien
Aamjiwnaang First Nation
978 Tashmoo Avenue, Sarnia, ON, N7T 7H5**

**Re: Enbridge Gas Inc.
Proposed Twin Creeks Renewable Natural Gas (RNG) Project
Township of Warwick and Municipality of Brooke-Alvinston (Lambton
County), Ontario
Notice of Study Commencement and Public Information Sessions**

Dear Cathleen,

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed Twin Creeks RNG Project (the Project) located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

To reduce greenhouse gas emissions and help Ontario reach its 2030 climate change goals, Enbridge Gas is supporting Waste Management (WM) plans to create a brand new RNG facility at the Twin Creeks Environmental Centre in Watford, Ontario.

Landfill gas generated by decomposing waste will be captured and transformed into RNG, which will then be injected into the natural gas system at Enbridge Gas' Watford Station. The Project is expected to reduce carbon dioxide emissions by 70,000 tonnes per year, which is the equivalent of taking 28,000 cars off the road.

The Project will involve the construction of a new RNG injection station at the WM Twin Creeks Environmental Centre (Customer Site) and approximately 19.9 kilometres (km) of 4-inch steel pipeline. Enbridge Gas has identified a Preliminary Preferred Route and an Alternative Route for the Project. The routes under consideration are shown on the figure in the Notice of Study Commencement (attached) and described below.

- The Preliminary Preferred Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road just north of Brooke Line, and continues south along Nauvoo Road for 300 metres (m); it then turns west and runs along Brooke Line for 1.8 km, then turns north to run along Old Walnut Road, Lasalle Line, Old Walnut Line again, and at Churchill Line enters the Township of Warwick. It then proceeds north on Underpass Road – for a total length of 13.9 km. Here, the pipeline turns east to travel along Confederation Line for 2.5 km before turning north to enter the Customer Site in Watford at 5768 Nauvoo Road for approximately 1 km.

Dillon Consulting
Limited

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November 25, 2022



- The Alternative Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road and continues north along Nauvoo Road for 10.9 km (at Churchill Line it enters the Township of Warwick). It then turns east and runs along Bond Street in Watford and onto private property for 700 m, then turns north onto the Canadian National Railway right-of-way and private property for 1.3 km before entering the Customer Site at 5768 Nauvoo Road for approximately 1 km.

New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of RNG production, which makes it prohibitive to add a station to cut the pressure to a level that is suitable for single customer connections.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition*. Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in early 2024.

Indigenous engagement will play a key role in the Project. As noted in the attached Notice of Study Commencement, Dillon is hosting a Virtual Public Information Session at www.TwinCreeksRNG.ca from Monday, December 5 to Sunday, December 18, 2022. Additionally, an In-Person Public Information Session will be held on Tuesday, December 6, 2022 at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the Project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

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November 25, 2022



Kindly indicate whether your community is interested in participating in the engagement activities on or before Friday, January 13, 2023. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the Project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share Project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the Project.

On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Lauren Whitwham
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Office: 519-667-4100, ext. 5153545
Cell: 519-852-3474
Lauren.Whitwham@enbridge.com

Attachment: Notice of Study Commencement and Public Information Sessions

Proposed Twin Creeks RNG Project
Notice of Study Commencement and Public Information Sessions
TOWNSHIP OF WARWICK AND MUNICIPALITY OF BROOKE-ALVINSTON (LAMBTON COUNTY), ONTARIO
ENBRIDGE GAS INC.

The Study

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited to begin an environmental study for the proposed Twin Creeks Renewable Natural Gas (RNG) Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

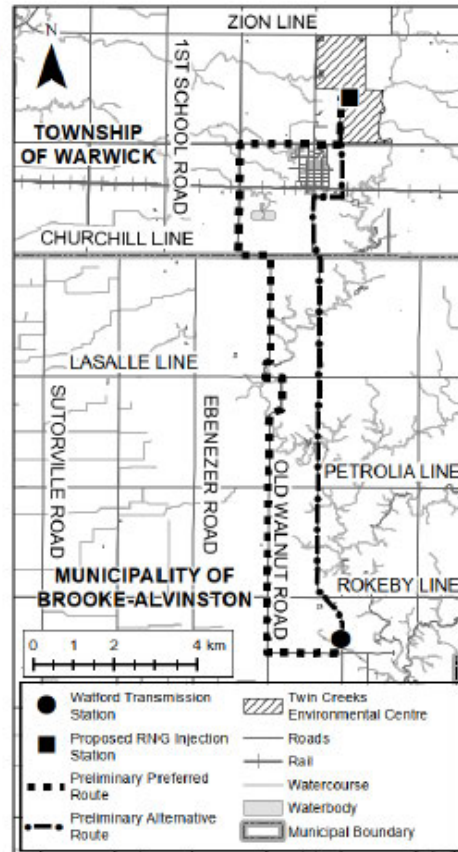
Landfill gas generated by decomposing waste will be captured and transformed into RNG, which will then be injected into the natural gas system at Enbridge Gas' Watford Station. The project is expected to reduce carbon dioxide emissions by 70,000 tonnes per year, which is the equivalent of taking 28,000 cars off the road.

The project will involve the construction of a new RNG injection station at the WM Twin Creeks Environmental Centre and a 4-inch steel pipeline. Enbridge Gas has identified a Preliminary Preferred Route that runs approximately 20 km between the existing Enbridge Gas Watford Station and the Twin Creeks Environmental Centre, as well as one Alternative Route (see map). New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of RNG production.

Once the study is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct the project. If approved, construction could begin in early 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario. The study will review the need and justification for the project, describe the natural and socio-economic environment, evaluate the project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and an In-Person Public Information Session to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session
 Website: www.TwinCreeksRNG.ca
 Active Dates: Monday, December 5 to
 Sunday, December 18, 2022

In-Person Public Information Session
 Location: Warwick Arena, Upper Arena Hall
 Address: 61 Centennial Avenue, Watford, ON
 Date and Time: December 6, 2022, 5 pm to 8 pm

If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed here. The last day to submit comments for consideration in the environmental study is **Friday, January 13, 2023**. You can also visit the Enbridge Gas Project Website at www.enbridgegas.com/TwinCreeksRNG.

Line-item attachment 1.2

From: [Lauren Whitwham](#)
To: [Cathleen O'Brien: lrosales@eamjiwnaang.ca](#)
Cc: [watfordpipeline@dillon.ca](#)
Subject: Watford Pipeline Project: Notice of Project Change
Date: Tuesday, February 14, 2023 2:22:17 PM
Attachments: [224780 Watford ChangeNotice Rev0.pdf](#)
[Watford Notice of Change AFN.pdf](#)

Good afternoon,

Touching base on the Twin Creeks RNG pipeline project. There have been some changes with this Project that I wanted to make you aware of and provide you with the new timelines.

This project has been renamed the Watford Pipeline Project and will be references as such going forward.

During the public open house on December 6, a local resident approached Enbridge Gas representatives about the proposed Preliminary Preferred route, and concerns they had about it crossing their property. They inquired about a possible alternative to this route, however this particular alternative had not been addressed by Enbridge Gas or our consultant up to that time. This newly suggested route avoided the resident's property so they asked whether it could be considered as part of our planning for the project. Based on this interaction, Enbridge Gas assessed the viability, costing and needs of the customer for the suggested route and have provided the route to Dillon to be included into the Environmental Report assessment.

Please find attached the Notice of Project Change letter and the ad that will run in the newspapers local to the area.

As you know, capacity funding is available for AFN's involvement in this project.

Let me know if you have any questions or concerns. I believe that I'm on the Environment Committee's agenda for March 21 and can discuss this Project during that time.

Thanks,
Lauren



February 10, 2023

**To: Cathleen O'Brien
Aamjiwnaang First Nation
978 Tashmoo Avenue, Sarnia, ON, N7T 7H5**

**Re: Enbridge Gas Inc.
Proposed Watford Pipeline Project
Township of Warwick and Municipality of Brooke-Alvinston (Lambton
County), Ontario
Notice of Project Change and Public Information Sessions**

Dear Cathleen,

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed Watford Pipeline Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

The project will involve the construction of a new injection station and approximately 15 to 20 kilometres (km) of 4-inch or 6-inch steel pipeline. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system.

The study commenced in October 2022 and a Notice of Study Commencement was sent out during the week of November 21, 2022, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route and one Alternative Route (A), both of which would tie into the existing Enbridge Gas Watford Transmission Station on Nauvoo Road.

A Virtual Public Information Session was held for two weeks from Tuesday, December 6, 2022 to Monday, December 19, 2022 and an In-Person Public Information session was held on December 6, 2022 at the Watford Arena. Through the public information sessions, suggestions were made regarding a route option that had not previously been identified by Enbridge Gas. Following these suggestions, Enbridge Gas assessed the technical and economic feasibility of the suggested route option and requested that Dillon assess this route (Alternative Route B) in the environmental study.

The routes under consideration are shown on the figure in the Notice of Project Change (attached) and described below.

- The Preliminary Preferred Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road just north of Brooke Line, and

Dillon Consulting
Limited



continues south along Nauvoos Road for 300 metres (m). It then turns west and runs along Brooke Line for 1.8 km, then turns north to run along Old Walnut Road, Lasalle Line, Old Walnut Line again, and at Churchill Line enters the Township of Warwick. It then proceeds north on Underpass Road – for a total length of 13.9 km. Here, the pipeline turns east to travel along Confederation Line for 2.5 km before turning north to enter the Customer Site in Watford, at 5768 Nauvoos Road, for approximately 1 km.

- Alternative Route A starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoos Road and continues north along Nauvoos Road for 10.9 km (at Churchill Line it enters the Township of Warwick). It then turns east and runs along Bond Street in Watford and onto private property for 700 m, then turns north onto the Canadian National Railway right-of-way and private property for 1.3 km. It then enters the Customer Site at 5768 Nauvoos Road for approximately 1 km.
- Alternative Route B starts at the existing Enbridge Gas Brooke Valve Site at 3943 Hardy Creek Road in the Municipality of Brooke-Alvinston and continues north for 7.5 km. It then turns west along Churchill Line for 750 m, then turns north to run along Arkona Road for 2.7 km, and then turns west and runs along Confederation Line for 3.1 km. From there, it turns north and runs for approximately 1.1 km along private property and a private laneway to enter the Customer Site at 5768 Nauvoos Road.

New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of renewable natural gas production.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition* (2016). Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in spring 2024.

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Project Change, Dillon is hosting a Virtual Public Information Session at www.WatfordPipelineProject.ca from **Monday, March 6 to Sunday, March 19, 2023**. Additionally, an In-Person Public Information Session will be held on **Tuesday, March 7, 2023** at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and

Page 3
February 10, 2023



infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Kindly indicate whether your community is interested in participating in the engagement activities on or before **Wednesday, April 5, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Lauren Whitwham
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Office: 519-667-4100, ext. 5153545
Cell: 519-852-3474
Lauren.Whitwham@enbridge.com

Attachment: Notice of Project Change and Public Information Sessions

Proposed Watford Pipeline Project
Notice of Project Change and Public Information Sessions
TOWNSHIP OF WARWICK AND MUNICIPALITY OF BROOKE-ALVINSTON (LAMBTON COUNTY), ONTARIO
ENBRIDGE GAS INC.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited to conduct an environmental study for the proposed Watford Pipeline Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

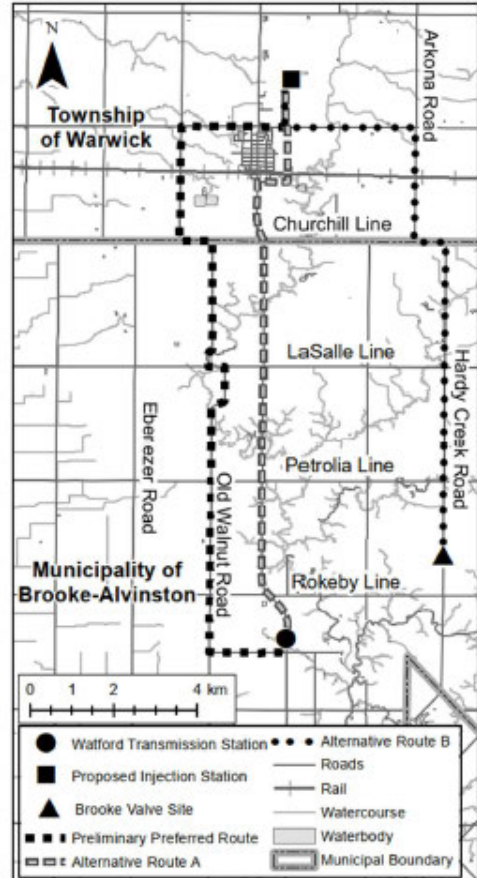
The project will involve the construction of a new injection station and approximately 15 to 20 kilometres of 4-inch or 6-inch steel pipeline. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system.

The study commenced in October 2022 and Enbridge Gas had identified a Preliminary Preferred Route and one Alternative Route (A) that would tie into the existing Enbridge Gas Watford Transmission Station on Nauvoo Road. Following the public information sessions held in early December 2022, a second Alternative Route (B) was identified, which would tie into the existing Enbridge Gas Brooke Valve Site on Hardy Creek Road (see map). **This notice is to provide an opportunity for consultation and engagement on Alternative Route B.**

Once the study is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct the project. If approved, construction could begin in spring 2024.

The Process

The study is being conducted in accordance with the OEB’s Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario. The study will review the need and justification for the project, describe the natural and socio-economic environment, evaluate the project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and an In-Person Public Information Session to provide you with an opportunity to review the project and provide input.

<p>Virtual Public Information Session Website: www.WatfordPipelineProject.ca Active Dates: Monday, March 6 to Sunday, March 19, 2023</p>	<p>In-Person Public Information Session Location: Watford Arena, Upper Arena Hall Address: 61 Centennial Avenue, Watford, ON Date and Time: March 7, 2023, 5 pm to 8 pm</p>
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If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed here. The last day to submit comments for consideration in the environmental study is **Wednesday, April 5, 2023**. You can also visit the **Enbridge Gas Project Website** at www.enbridgegas.com/WatfordPipeline.

Line-item attachment 1.4

From: [Lauren Whitwham](#)
To: [Cathleen O'Brien](#); lrosales@aamjiwnaang.ca
Cc: watfordpipeline@dillon.ca
Subject: RE: Watford Pipeline Project: Notice of Project Change
Date: Tuesday, March 14, 2023 11:08:22 AM
Attachments: 224780 WatfordPipeline StoryBoards-2 Rev0 AODA.pdf

Good morning,

I wanted to provide you with the Virtual Open House slides for the Watford Pipeline Project. The VOH is open until March 19 however, we are always open to hearing comments and concerns from Walpole Island.

Thanks and hope this finds you well.

Lauren

From: [Lauren Whitwham](#)
To: [Cathleen O'Brien](#); lrosales@aamjiwnaang.ca; [Courtney Jackson](#)
Subject: Enbridge Gas Watford Pipeline Project – Environmental Report for Review
Date: Thursday, June 8, 2023 3:10:01 PM

Good afternoon,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas is submitting the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials. Apologies as the size of it doesn't allow for it to be emailed out.

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please let me know if you have any troubles or question accessing this site.

We are requesting feedback by Thursday, June 22, 2023 however, your comments and concerns are important to us and we will accept them at any time.

Capacity funding is available to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide us with a budget or information on capacity support required.

If you require any further information at this time, please do not hesitate to contact me.

Thanks,

Lauren

Line-item attachment 2.0

From: [Lauren Whitwham](#)
To: [Consultation](#)
Cc: TwinCreeksRNG@dillon.ca
Subject: Enbridge Gas' proposed Twin Creeks Renewable Natural Gas (RNG) Project
Date: Monday, November 14, 2022 1:35:42 PM
Attachments: [Twin Creeks Pipeline Route Shapefiles.zip](#)
[CKSPFN TFG TC Notification Letter .pdf](#)

Good afternoon,

Enbridge Gas has identified the need to construct the Twin Creeks Renewable Natural Gas (RNG) Project, approximately 19.9 km of 4' steel natural gas pipeline to connect a single Renewable Natural Gas ("RNG") producer to the Watford Transmission Station on Nauvoo Road in Watford. Constructing the Project will enable a local producer of RNG to supply Enbridge Gas' existing system and GHG emissions would be reduced by over reduced by 70,000 tonnes per year.

Please find attached a shape file map of the study area as well as a letter containing on initial information on the Project.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. As is our approach on all projects, we are prepared to provide capacity funding to support your team's work.

I look forward to connecting to set up a time to discuss the proposed routes and the Project in general.

Thanks,
Lauren



Enbridge Inc
109 Commissioners Road West,
London, ON
N6A4P1

Via email

Three Fires Group
Chippewas of Kettle and Stony Point
6247 Indian Lane
Lambton Shores, ON
N0N 1J2

November 14, 2022

Dear Three Fires Group,

Project Notification Letter re: Enbridge Gas Inc.'s Proposed Twin Creeks Renewable Natural Gas (RNG) Project

Enbridge Gas Inc ("Enbridge Gas") has identified the need to construct approximately 19.9 km of 4' steel natural gas pipeline to connect a single Renewable Natural Gas ("RNG") producer to the Watford Transmission Station on Nauvoo Road in Watford.

RNG is a carbon-neutral fuel that can help fight climate change and will play an important role in Ontario's clean energy future. Among other things, RNG can be used to fuel transit fleets, power industry and heat homes and businesses, and is an effective solution to help companies and communities reduce greenhouse gas (GHG) emissions. Constructing the Project will enable a local producer of RNG to supply Enbridge Gas' existing system and GHG emissions would be reduced by over reduced by 70,000 tonnes per year.

The preliminary preferred route for the Project proposes to install the 4-inch steel natural gas pipeline within municipal road allowance:

- Starting at the Enbridge Gas Station on Nauvoo Road in Watford;
- continuing along Nauvoo Road South for 300 m;
- then turning West and running along Brooke Line for 1.8 km;
- then turning North to run along Old Walnut Road, Lasalle Line, Churchill Line, and Underpass Road for 13.9 km;
- then turning East to travel along Confederation Line for 2.5 km before turning North on Nauvoo Road for approximately 1 km to enter the customer site at 5768 Nauvoo Road.



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London, ON
N6A4P1

The preliminary alternate route will install the 4-inch steel natural gas pipeline within private property, municipal property easements and municipal road allowance:

- Starting at the Enbridge Gas station on Nauvoo Road in Watford;
- continuing along Nauvoo Road north for 10.9 km;
- then turning east and running along Bond Street and into private property for 0.7 km;
- then turning north into the CN Rail right of way ("ROW") and into private and municipal property for 1.3 km before entering the customer site at 5768 Nauvoo Road for approximately 1km.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road allowance; municipal property; CN Rail ROW; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- St Clair Region Conservation Authority
- Ministry of Tourism, Culture and Sport
- Ministry of Environment, Conservation and Parks
- Ministry of Environment and Climate Change
- Ministry of Energy



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London, ON
N6A4P1

Municipal Authorizations/Approvals:

- Township of Warwick
- County of Lambton
- Municipality of Brooke-Alvinston

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.



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109 Commissioners Road West,
London, ON
N6A4P1

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Gillian Brown
Senior Advisor, Indigenous Energy Policy
gillian.brown2@Ontario.ca

Please feel free to contact me at lauren.whitwham@enbridge.com or 519-852-3474 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 20, 2022, if possible.

Many thanks,

A handwritten signature in black ink, appearing to read 'Lauren Whitwham', written in a cursive style.

Lauren Whitwham
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
519-852-3474
Lauren.whitwham@enbridge.com

Line-item attachment 2.2

From: [Lauren Whitwham](#)
To: [Consultation](#)
Cc: TwinCreeksRNG@dillon.ca
Subject: Notice of Study Commencement: Twin Creeks RNG
Date: Friday, November 25, 2022 11:33:56 AM
Attachments: [224780 TwinCreeksRNG ProjectNotice Rev1.pdf](#)
[Notice of Commencement TCRNG.pdf](#)

Good morning,

Further to my email on November 14, Dillon Consulting will be hosting both an in-person and virtual open house to provide information on the proposed Twin Creeks RNG Project and seek input and comments.

The Virtual Public Information Session will be held at www.TwinCreeksRNG.ca from **Monday, December 5 to Sunday, December 18, 2022.**

The In-Person Public Information Session will be held on **Tuesday, December 6, 2022 from 5-8pm** at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project. If you could provide a proposed budget for capacity funding required for this project, that would be helpful.

We look forward to discussing the impacts this Project may have on CKSPFN's Aboriginal and treaty rights as well as suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on CKSPFN's Aboriginal or treaty rights.

Based on previous discussions, I recognize that early route discussions are of importance to CKSPFN. If there was a time for us to meet either virtual or in-person for a discussion to review any concern and get input on the route selections, that would be greatly appreciated. Let me know what works best for your schedule and I'll try my best to accommodate.

Thanks,
Lauren



November 25, 2022

To: Consultation
Chippewas of Kettle and Stony Point First Nation
6247 Indian Lane, Kettle and Stony Point First Nation, ON, N0N 1J1

Re: Enbridge Gas Inc.
Proposed Twin Creeks Renewable Natural Gas (RNG) Project
Township of Warwick and Municipality of Brooke-Alvinston (Lambton County), Ontario
Notice of Study Commencement and Public Information Sessions

Dear Emily,

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed Twin Creeks RNG Project (the Project) located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

To reduce greenhouse gas emissions and help Ontario reach its 2030 climate change goals, Enbridge Gas is supporting Waste Management (WM) plans to create a brand new RNG facility at the Twin Creeks Environmental Centre in Watford, Ontario.

Landfill gas generated by decomposing waste will be captured and transformed into RNG, which will then be injected into the natural gas system at Enbridge Gas' Watford Station. The Project is expected to reduce carbon dioxide emissions by 70,000 tonnes per year, which is the equivalent of taking 28,000 cars off the road.

The Project will involve the construction of a new RNG injection station at the WM Twin Creeks Environmental Centre (Customer Site) and approximately 19.9 kilometres (km) of 4-inch steel pipeline. Enbridge Gas has identified a Preliminary Preferred Route and an Alternative Route for the Project. The routes under consideration are shown on the figure in the Notice of Study Commencement (attached) and described below.

- The Preliminary Preferred Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road just north of Brooke Line, and continues south along Nauvoo Road for 300 metres (m); it then turns west and runs along Brooke Line for 1.8 km, then turns north to run along Old Walnut Road, Lasalle Line, Old Walnut Line again, and at Churchill Line enters the Township of Warwick. It then proceeds north on Underpass Road – for a total length of 13.9 km. Here, the pipeline turns east to travel along Confederation Line for 2.5 km before turning north to enter the Customer Site in Watford at 5768 Nauvoo Road for approximately 1 km.

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Page 2
November 25, 2022



- The Alternative Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road and continues north along Nauvoo Road for 10.9 km (at Churchill Line it enters the Township of Warwick). It then turns east and runs along Bond Street in Watford and onto private property for 700 m, then turns north onto the Canadian National Railway right-of-way and private property for 1.3 km before entering the Customer Site at 5768 Nauvoo Road for approximately 1 km.

New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of RNG production, which makes it prohibitive to add a station to cut the pressure to a level that is suitable for single customer connections.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition*. Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in early 2024.

Indigenous engagement will play a key role in the Project. As noted in the attached Notice of Study Commencement, Dillon is hosting a Virtual Public Information Session at www.TwinCreeksRNG.ca from Monday, December 5 to Sunday, December 18, 2022. Additionally, an In-Person Public Information Session will be held on Tuesday, December 6, 2022 at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the Project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Page 3
November 25, 2022



Kindly indicate whether your community is interested in participating in the engagement activities on or before **Friday, January 13, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the Project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share Project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the Project.

On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Lauren Whitwham
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Office: 519-667-4100, ext. 5153545
Cell: 519-852-3474
Lauren.Whitwham@enbridge.com

Attachment: Notice of Study Commencement and Public Information Sessions

Proposed Twin Creeks RNG Project
Notice of Study Commencement and Public Information Sessions
TOWNSHIP OF WARWICK AND MUNICIPALITY OF BROOKE-ALVINSTON (LAMBTON COUNTY), ONTARIO
ENBRIDGE GAS INC.

The Study

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited to begin an environmental study for the proposed Twin Creeks Renewable Natural Gas (RNG) Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

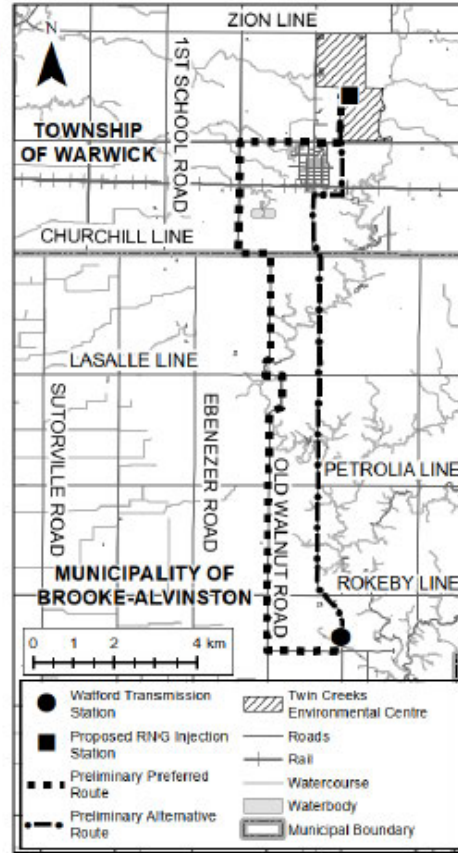
Landfill gas generated by decomposing waste will be captured and transformed into RNG, which will then be injected into the natural gas system at Enbridge Gas' Watford Station. The project is expected to reduce carbon dioxide emissions by 70,000 tonnes per year, which is the equivalent of taking 28,000 cars off the road.

The project will involve the construction of a new RNG injection station at the WM Twin Creeks Environmental Centre and a 4-inch steel pipeline. Enbridge Gas has identified a Preliminary Preferred Route that runs approximately 20 km between the existing Enbridge Gas Watford Station and the Twin Creeks Environmental Centre, as well as one Alternative Route (see map). New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of RNG production.

Once the study is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct the project. If approved, construction could begin in early 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario. The study will review the need and justification for the project, describe the natural and socio-economic environment, evaluate the project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and an In-Person Public Information Session to provide you with an opportunity to review the project and provide input.

<p>Virtual Public Information Session Website: www.TwinCreeksRNG.ca Active Dates: Monday, December 5 to Sunday, December 18, 2022</p>	<p>In-Person Public Information Session Location: Warwick Arena, Upper Arena Hall Address: 61 Centennial Avenue, Watford, ON Date and Time: December 6, 2022, 5 pm to 8 pm</p>
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If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed here. The last day to submit comments for consideration in the environmental study is **Friday, January 13, 2023**. You can also visit the Enbridge Gas Project Website at www.enbridgegas.com/TwinCreeksRNG.

Line-item attachment 2.7

From: [Catherine Pennington](#)
To: [Don Richardson](#); [Philip Lee](#)
Cc: [Lauren Whitwham](#)
Subject: Twin Creeks RNG project
Date: Thursday, December 1, 2022 1:58:08 PM

Hi Don,

Further to our discussion last week about the interest in financial partnerships related to the pipeline segment of the Twin Creeks RNG project, I have had discussions with the business development and regulatory leads. As the pipeline segment is a regulated rate based utility asset and is not a standalone project, external investment is not being considered. If it was a standalone unregulated project, then yes, an Indigenous investor, or another separate entity, may be eligible to co-invest. At this time, there is no opportunity for a partnership on that component but we do encourage on going conversations with Waste Management on the digester options that you are exploring. We continue to evolve in our financial partnerships model and will continue to explore options and look forward to ongoing discussions.

Catherine Pennington (She/Her)
Eastern Region

Line-item attachment 2.8

From: [Lauren Whitwham](#)
To: [Consultation](#)
Subject: Twin Creeks Meeting - postpone to late January 2023
Date: Tuesday, December 13, 2022 10:46:27 AM

Hi Emily,

Nice to see you yesterday. I love finding old MP3 players or mixed cds and going back in time to relive those songs.

I wanted to touch base with you regarding the Twin Creeks RNG pipeline Project. A couple of things have transpired since I sent the notice of the proposed Project. The name of this project has now changed to the Watford Pipeline Project.

Additionally, as a result of the in-person open house consultation, Enbridge Gas is scoping a new proposed route for this Project. We are working to develop a cost estimate and analysis of this route to see if it is a better option however, with the holiday season, it won't be ready for our meeting on Thursday and likely won't be ready until late January 2023.

I want to ensure that we are providing TFG and all the Indigenous Nations with the most up to date information and routes to discuss. I will need to cancel Thursday's meeting and look for a better date once I have the new information to provide.

I apologize for the inconvenience.

Thanks and if we don't communicate via email before the break, I hope you have a very happy holidays with your family.

Thanks,
Lauren

Line-item attachment 2.9

From: [Consultation](#)
To: [Lauren Whitwham](#)
Cc: [TwinCreeksRNG@dillon.ca](#); [Don Richardson](#); [Catherine Pennington](#); [Philip Lee](#); [Emily Ferguson](#)
Subject: [External] Re: Notice of Study Commencement: Twin Creeks RNG
Date: Tuesday, December 13, 2022 12:46:44 PM

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Lauren,

I see that our meeting on Thursday has been cancelled due to feedback from the in-person open house and a decision by Enbridge to scope a new route.

As mentioned in your November 25th email, both CKSPFN and CFN would like to be involved in the alternative assessment. In the absence of a meeting, we would like to ask the following:

1. Could you share the comments received at the open house that led Enbridge to consider more alternatives?
2. Could you share the criteria currently being used to evaluate potential routes? Will CKSPFN and CFN be provided the opportunity to offer input into these criteria?
3. Does this change any of the review timelines? (Dec 18th - Online info session closes / Jan 13th, 2023 - Deadline to submit comments for consideration in the environmental study)
4. Are there any GIS shapefiles available for routes currently under consideration?

Miigwech,

Emily Ferguson

Line-item attachment 2.11

From: [Lauren Whitwham](#)
To: [Consultation](#)
Cc: [Don Richardson](#); [Catherine Pennington](#); [Philip Lee](#); [Emily Ferguson](#); [watfordpipeline@dillon.ca](#)
Bcc: [Lauren Whitwham](#)
Subject: RE: Notice of Study Commencement: Watford Pipeline Project
Date: Thursday, January 19, 2023 1:10:00 PM
Attachments: [Preliminary-Alternate-Route-C.zip](#)

Hi Emily,

Thank you for your patience on the questions below. The Project team was working hard over the holiday break to do assessments and continues to work with the environmental consultant to confirm dates.

One item to note is that we have changed the name of the project to the Watford Pipeline Project at the request of the customer of the Project.

1. During the public open house on December 6, a local resident approached Enbridge Gas representatives about the proposed Preliminary Preferred route, and concerns they had about it crossing their property. They inquired about a possible alternative to this route, however this particular alternative had not been addressed by Enbridge Gas or our consultant up to that time. This newly suggested route avoided the resident's property so they asked whether it could be considered as part of our planning for the project. Based on this interaction, Enbridge Gas assessed the viability, costing and needs of the customer for the suggested route and have provided the route to Dillon to be included into the Environmental Report assessment.
2. Dillon will use the environmental guidelines from the OEB,¹ specifically subsection 4.3 "Impact Identification and Assessment" to evaluate the potential routes. Enbridge Gas encourages CKSPFN to provide comments and concerns regarding the proposed routes.
[1] <https://www.oeb.ca/sites/default/files/uploads/documents/regulatorycodes/2019-01/Environmental-Guidelines-HydrocarbonPipelines-20160811.pdf>
3. The inclusion of the third routing option for the Project will create some changes to timelines. These dates are currently tentative but shouldn't change much if they do. Around February 10, 2023, Enbridge Gas and Dillon will be sending out a Project change letter which will provide information on the routes and the dates for the virtual and in person open houses to occur. The tentative dates for these open houses are during the week of March 6-19. We hope to circulate the environmental report in late April 2023.
4. The newly proposed route shapefile is attached. The other two routes were provided in the original email that I sent on November 14, 2022. Please let me know if you would like me to resend those maps.

Further to my email on Jan 13, I would like to set up a virtual meeting with you to discuss the preliminary preferred and alternative routings identified, any concerns with these routes and any potential adverse impacts the Project may have on CKSPFN's Aboriginal or treaty rights. Monday February 6 or Friday February 10 are pretty open for the Project Manager, Environmental planner

and I if these dates work for you.

Thanks and take care,
Lauren

Lauren Whitwham
Senior Advisor, Community & Indigenous Engagement, Eastern Region

Line-item attachment 2.14

From: [Lauren Whitwham](#)
To: [Consultation](#)
Cc: watfordpipeline@dillon.ca
Subject: Watford Pipeline Project: Notice of Project Change
Date: Tuesday, February 14, 2023 2:16:23 PM
Attachments: [224780_Watford_ChangeNotice_Rev0.pdf](#)
[Watford Notice of Project Change CKSPFN.pdf](#)

Good afternoon,

It was nice to meet with the group on February 6 to discuss the routing for the Watford Pipeline Project. I am seeking out the information that Don requested about the regulation on how Enbridge Gas can take on RNG producers and I'll provide that as soon as I can.

Please find attached the Notice of Project Change letter and the ad that will run in the newspapers local to the area.

As you know, capacity funding is available for CKSPFN's involvement in this project. We'd appreciate a budget from CKSPFN to help assist with this funding. If you could provide something, that would be most helpful.

Let me know if you have any questions or concerns.

Thanks,
Lauren



February 10, 2023

To: Consultation
Chippewas of Kettle and Stony Point First Nation
6247 Indian Lane, Kettle and Stony Point First Nation, ON, N0N 1J1

Re: Enbridge Gas Inc.
Proposed Watford Pipeline Project
Township of Warwick and Municipality of Brooke-Alvinston (Lambton County), Ontario
Notice of Project Change and Public Information Sessions

Dear Emily,

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed Watford Pipeline Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

The project will involve the construction of a new injection station and approximately 15 to 20 kilometres (km) of 4-inch or 6-inch steel pipeline. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system.

The study commenced in October 2022 and a Notice of Study Commencement was sent out during the week of November 21, 2022, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route and one Alternative Route (A), both of which would tie into the existing Enbridge Gas Watford Transmission Station on Nauvoo Road.

A Virtual Public Information Session was held for two weeks from Tuesday, December 6, 2022 to Monday, December 19, 2022 and an In-Person Public Information session was held on December 6, 2022 at the Watford Arena. Through the public information sessions, suggestions were made regarding a route option that had not previously been identified by Enbridge Gas. Following these suggestions, Enbridge Gas assessed the technical and economic feasibility of the suggested route option and requested that Dillon assess this route (Alternative Route B) in the environmental study.

The routes under consideration are shown on the figure in the Notice of Project Change (attached) and described below.

- The Preliminary Preferred Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road just north of Brooke Line, and

Dillon Consulting
Limited



continues south along Nauvoos Road for 300 metres (m). It then turns west and runs along Brooke Line for 1.8 km, then turns north to run along Old Walnut Road, Lasalle Line, Old Walnut Line again, and at Churchill Line enters the Township of Warwick. It then proceeds north on Underpass Road – for a total length of 13.9 km. Here, the pipeline turns east to travel along Confederation Line for 2.5 km before turning north to enter the Customer Site in Watford, at 5768 Nauvoos Road, for approximately 1 km.

- Alternative Route A starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoos Road and continues north along Nauvoos Road for 10.9 km (at Churchill Line it enters the Township of Warwick). It then turns east and runs along Bond Street in Watford and onto private property for 700 m, then turns north onto the Canadian National Railway right-of-way and private property for 1.3 km. It then enters the Customer Site at 5768 Nauvoos Road for approximately 1 km.
- Alternative Route B starts at the existing Enbridge Gas Brooke Valve Site at 3943 Hardy Creek Road in the Municipality of Brooke-Alvinston and continues north for 7.5 km. It then turns west along Churchill Line for 750 m, then turns north to run along Arkona Road for 2.7 km, and then turns west and runs along Confederation Line for 3.1 km. From there, it turns north and runs for approximately 1.1 km along private property and a private laneway to enter the Customer Site at 5768 Nauvoos Road.

New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of renewable natural gas production.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition* (2016). Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in spring 2024.

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Project Change, Dillon is hosting a Virtual Public Information Session at www.WatfordPipelineProject.ca from Monday, March 6 to Sunday, March 19, 2023. Additionally, an In-Person Public Information Session will be held on Tuesday, March 7, 2023 at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and

Page 3
February 10, 2023



infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Kindly indicate whether your community is interested in participating in the engagement activities on or before **Wednesday, April 5, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Lauren Whitwham
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Office: 519-667-4100, ext. 5153545
Cell: 519-852-3474
Lauren.Whitwham@enbridge.com

Attachment: Notice of Project Change and Public Information Sessions

Proposed Watford Pipeline Project
Notice of Project Change and Public Information Sessions
TOWNSHIP OF WARWICK AND MUNICIPALITY OF BROOKE-ALVINSTON (LAMBTON COUNTY), ONTARIO
ENBRIDGE GAS INC.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited to conduct an environmental study for the proposed Watford Pipeline Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

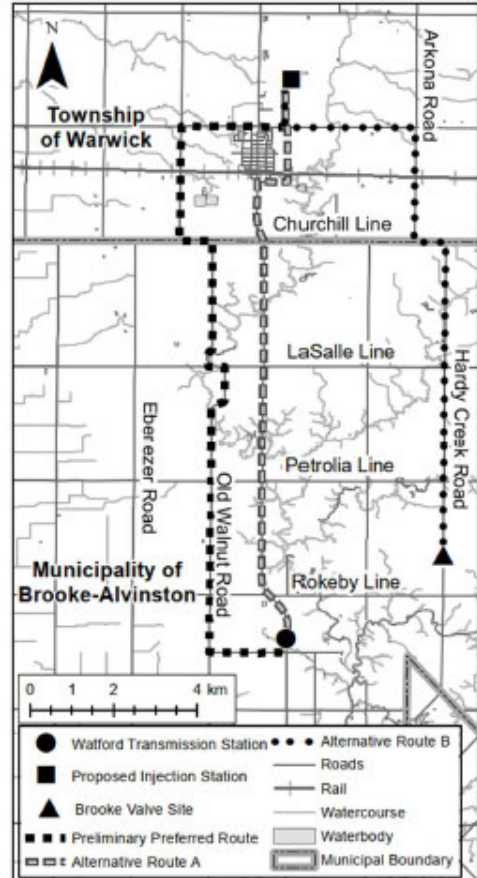
The project will involve the construction of a new injection station and approximately 15 to 20 kilometres of 4-inch or 6-inch steel pipeline. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system.

The study commenced in October 2022 and Enbridge Gas had identified a Preliminary Preferred Route and one Alternative Route (A) that would tie into the existing Enbridge Gas Watford Transmission Station on Nauvoo Road. Following the public information sessions held in early December 2022, a second Alternative Route (B) was identified, which would tie into the existing Enbridge Gas Brooke Valve Site on Hardy Creek Road (see map). **This notice is to provide an opportunity for consultation and engagement on Alternative Route B.**

Once the study is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct the project. If approved, construction could begin in spring 2024.

The Process

The study is being conducted in accordance with the OEB’s Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario. The study will review the need and justification for the project, describe the natural and socio-economic environment, evaluate the project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and an In-Person Public Information Session to provide you with an opportunity to review the project and provide input.

<p>Virtual Public Information Session Website: www.WatfordPipelineProject.ca Active Dates: Monday, March 6 to Sunday, March 19, 2023</p>	<p>In-Person Public Information Session Location: Watford Arena, Upper Arena Hall Address: 61 Centennial Avenue, Watford, ON Date and Time: March 7, 2023, 5 pm to 8 pm</p>
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If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed here. The last day to submit comments for consideration in the environmental study is **Wednesday, April 5, 2023**. You can also visit the **Enbridge Gas Project Website** at www.enbridgegas.com/WatfordPipeline.

Line-item attachment 2.15

From: [Lauren Whitwham](#)
To: [Emily Ferguson](#); [Don Richardson](#); [Rob Lukacs](#)
Bcc: [Lauren Whitwham](#)
Subject: Enbridge Gas: RNG jurisdiction question
Date: Monday, March 6, 2023 9:59:00 AM

Hi there,

Thanks for your patience. It's been a busy couple of months. I was able to pull together some information on how Enbridge Gas has jurisdiction to accept RNG from producers.

As the owner and operator of natural gas distribution system facilities owned across Ontario, and Enbridge Gas across Ontario as a regulated natural gas utility, Enbridge Gas plays a critical role in facilitating access to natural gas markets via its distribution systems for all Ontario natural gas producers. Locally produced gas is typically injected into distribution pipelines, as the pressure of these lines allow for a suitable entry point given the pressure and volume of gas being produced. To allow access to markets for this gas to be sold, Enbridge Gas provides notional transportation or exchange services and balancing to producers who are then able to sell their gas at the Dawn Hub (one of North America's most active markets for natural gas commodity).

Renewable Natural Gas (RNG) producers operate under the same service contracts as conventional natural gas producers looking to bring their supply to market. Enbridge Gas has the capability to take RNG injected into our pipeline system through two different OEB approved methods:

1. Enbridge Gas's M13 service contract, which provides any type of natural gas producer with a means to both inject their gas supply into the Enbridge Gas distribution system and to notionally transport it to the Dawn Hub where it can be sold to any number of market participants. The M13 contract can be found here: <https://www.enbridgegas.com/storage-transportation/services/m13>
2. The Renewable Natural Gas Enabling Program, which was approved by the Ontario Energy Board (OEB) in 2018 after approved Enbridge Gas Distribution Inc. (now Enbridge Gas) applied to establish the Program. Enabling Program. The Program provides two services to RNG producers:
 - i. an RNG Injection Service whereby the Company constructs a pipeline to attach RNG producers to its distribution system; and
 - ii. an RNG Upgrading Service whereby the Company cleans raw biogas to pipeline quality specifications.

Thanks,
Lauren

Line-item attachment 2.16

From: [Lauren Whitwham](#)
To: [Consultation](#)
CC: watfordpipeline@dillon.ca
Subject: RE: Watford Pipeline Project: Notice of Project Change
Date: Tuesday, March 14, 2023 11:08:55 AM

Good morning,

I wanted to provide you with the Virtual Open House slides for the Watford Pipeline Project. The VOH is open until March 19 however, we are always open to hearing comments and concerns from Walpole Island.

Thanks and hope this finds you well.

Lauren

Line-item attachment 2.17

From: [Lauren Whitwham](#)
To: [Consultation](#)
Cc: verna.george@kettlepoint.org
Subject: Enbridge Gas Watford Pipeline Project – Environmental Report for Review
Date: Thursday, June 8, 2023 3:09:08 PM

Good afternoon,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas is submitting the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials. Apologies as the size of it doesn't allow for it to be emailed out.

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please let me know if you have any troubles or question accessing this site.

We are requesting feedback by Thursday, June 22, 2023 however, your comments and concerns are important to us and we will accept them at any time.

Capacity funding is available to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide us with a budget or information on capacity support required.

If you require any further information at this time, please do not hesitate to contact me.

Thanks,

Lauren

Line-item attachment 2.18

From: [Lauren Whitwham](#)
To: [Consultation](#)
Cc: vema.george@kettlepoint.org
Subject: Capacity Funding: Enbridge Gas Watford Pipeline Project
Date: Monday, June 26, 2023 11:49:55 AM
Attachments: [Capacity Funding Watford Pipeline CKSPFN.pdf](#)

Good morning,

I just wanted to touch base on capacity funding for the Watford Pipeline Project. I'm not sure where we landed on CKSPFN/TFG providing a budget for this project but, to move the matter forward and recognizing the time and effort taken to consult on the Project and any ongoing engagement that may occur, Enbridge Gas would like to offer Three Fires Group, on behalf of Chippewas of Kettle and Stony Point First Nation, capacity funding in relation to the Project in the amount of [REDACTED]

If Three Fires Group/CKSPFN agrees to accept the Capacity Funding, please return a signed copy of the letter to me and I'll get the funds processed.

Happy to discuss and look forward to your comments on the environmental report (see email below)

Thanks,
Lauren

Line-item attachment 2.19

From: [Lauren Whitwham](#)
To: [Consultation](#)
Cc: yema.george@kettlepoint.org
Subject: FW: Watford Pipeline Project: Notice of Project Change
Date: Monday, June 26, 2023 11:52:01 AM
Attachments: 224780 WatfordPipeline StoryBoards-2 Rev0 AODA.pdf

Good morning,

In reviewing my previous emails, I noticed that I didn't attach anything to this one that I sent back in March. Apologies for that.

I wanted to share in case CKSPFN/TFG was interested in reviewing.

Thanks,
Lauren

Line-item attachment 3.0

From: Kevin Berube
Sent: Monday, November 14, 2022 1:47 PM
To: Jennifer Mills <jmills@cottfn.com>
Subject: FW: Enbridge Gas' proposed Twin Creeks Renewable Natural Gas (RNG) Project

Good afternoon Jen,

Enbridge Gas has identified the need to construct the Twin Creeks Renewable Natural Gas (RNG) Project, approximately 19.9 km of 4' steel natural gas pipeline to connect a single Renewable Natural Gas ("RNG") producer to the Watford Transmission Station on Nauvoo Road in Watford.

Constructing the Project will enable a local producer of RNG to supply Enbridge Gas' existing system and GHG emissions would be reduced by over reduced by 70,000 tonnes per year.

Please find attached a shape file map of the study area as well as a letter containing on initial information on the Project.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. As is our approach on all projects, we are prepared to provide capacity funding to support your team's work.

I look forward to connecting to set up a time to discuss the proposed routes and the Project in general.

Thanks,
Kevin



Enbridge Inc

Via email

Jennifer Mills
Chippewa of the Thames First Nation
320 Chippewa Road
Muncey, ON
N0L 1Y0

November 10, 2022

Dear Jennifer Mills,

Project Notification Letter re: Enbridge Gas Inc.'s Proposed Twin Creeks Renewable Natural Gas (RNG) Project

Enbridge Gas Inc ("Enbridge Gas") has identified the need to construct approximately 19.9 km of 4' steel natural gas pipeline to connect a single Renewable Natural Gas ("RNG") producer to the Watford Transmission Station on Nauvoo Road in Watford.

RNG is a carbon-neutral fuel that can help fight climate change and will play an important role in Ontario's clean energy future. Among other things, RNG can be used to fuel transit fleets, power industry and heat homes and businesses, and is an effective solution to help companies and communities reduce greenhouse gas (GHG) emissions. Constructing the Project will enable a local producer of RNG to supply Enbridge Gas' existing system and GHG emissions would be reduced by over reduced by 70,000 tonnes per year.

The preliminary preferred route for the Project proposes to install the 4-inch steel natural gas pipeline within municipal road allowance:

- Starting at the Enbridge Gas Station on Nauvoo Road in Watford;
- continuing along Nauvoo Road South for 300 m;
- then turning West and running along Brooke Line for 1.8 km;
- then turning North to run along Old Walnut Road, Lasalle Line, Churchill Line, and Underpass Road for 13.9 km;
- then turning East to travel along Confederation Line for 2.5 km before turning North on Nauvoo Road for approximately 1 km to enter the customer site at 5768 Nauvoo Road.



Enbridge Inc

The preliminary alternate route will install the 4-inch steel natural gas pipeline within private property, municipal property easements and municipal road allowance:

- Starting at the Enbridge Gas station on Nauvoo Road in Watford;
- continuing along Nauvoo Road north for 10.9 km;
- then turning east and running along Bond Street and into private property for 0.7 km;
- then turning north into the CN Rail right of way ("ROW") and into private and municipal property for 1.3 km before entering the customer site at 5768 Nauvoo Road for approximately 1km.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road allowance; municipal property; CN Rail ROW; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- St Clair Region Conservation Authority
- Ministry of Tourism, Culture and Sport
- Ministry of Environment, Conservation and Parks
- Ministry of Environment and Climate Change
- Ministry of Energy



Enbridge Inc

Municipal Authorizations/Approvals:

- Township of Warwick
- County of Lambton
- Municipality of Brooke-Alvinston

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.



Enbridge Inc

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Gillian Brown
Senior Advisor, Indigenous Energy Policy
gillian.brown2@Ontario.ca

Please feel free to contact me at Kevin.berube@enbridge.com or 416-666-6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 20, 2022, if possible.

Many thanks,

A handwritten signature in blue ink that reads 'Kevin Berube'.

Kevin Berube
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
416-666-6759
Kevin.berube@enbridge.com

Line-item attachment 3.1

From: Kevin Berube
Sent: Monday, November 28, 2022 9:04 AM
To: Kelly Riley (kriley@cottfn.com) <kriley@cottfn.com>
Cc: Jennifer Mills <jmills@cottfn.com>
Subject: Twin Creeks Notice of Commencement

Good morning Kelly,

I hope all is well with you.

I've attached a Notice of Commencement and an invitation to our open house on the proposed Twin Creeks Renewable Natural Gas project.

If you have any questions please don't hesitate to contact me.

Meegwetch,
Kevin Berube



November 28, 2022

**To: Kelly Riley
Chippewas of the Thames First Nation
RR1, Muncey, ON, N0L 1Y0**

**Re: Enbridge Gas Inc.
Proposed Twin Creeks Renewable Natural Gas (RNG) Project
Township of Warwick and Municipality of Brooke-Alvinston (Lambton
County), Ontario
Notice of Study Commencement and Public Information Sessions**

Dear Kelly,

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed Twin Creeks RNG Project (the Project) located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

To reduce greenhouse gas emissions and help Ontario reach its 2030 climate change goals, Enbridge Gas is supporting Waste Management (WM) plans to create a brand new RNG facility at the Twin Creeks Environmental Centre in Watford, Ontario.

Landfill gas generated by decomposing waste will be captured and transformed into RNG, which will then be injected into the natural gas system at Enbridge Gas' Watford Station. The Project is expected to reduce carbon dioxide emissions by 70,000 tonnes per year, which is the equivalent of taking 28,000 cars off the road.

The Project will involve the construction of a new RNG injection station at the WM Twin Creeks Environmental Centre (Customer Site) and approximately 19.9 kilometres (km) of 4-inch steel pipeline. Enbridge Gas has identified a Preliminary Preferred Route and an Alternative Route for the Project. The routes under consideration are shown on the figure in the Notice of Study Commencement (attached) and described below.

- The Preliminary Preferred Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road just north of Brooke Line, and continues south along Nauvoo Road for 300 metres (m); it then turns west and runs along Brooke Line for 1.8 km, then turns north to run along Old Walnut Road, Lasalle Line, Old Walnut Line again, and at Churchill Line enters the Township of Warwick. It then proceeds north on Underpass Road – for a total length of 13.9 km. Here, the pipeline turns east to travel along Confederation Line for 2.5 km before turning north to enter the Customer Site in Watford at 5768 Nauvoo Road for approximately 1 km.

Dillon Consulting
Limited

Page 2
November 28, 2022



- The Alternative Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road and continues north along Nauvoo Road for 10.9 km (at Churchill Line it enters the Township of Warwick). It then turns east and runs along Bond Street in Watford and onto private property for 700 m, then turns north onto the Canadian National Railway right-of-way and private property for 1.3 km before entering the Customer Site at 5768 Nauvoo Road for approximately 1 km.

New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of RNG production, which makes it prohibitive to add a station to cut the pressure to a level that is suitable for single customer connections.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition*. Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in early 2024.

Indigenous engagement will play a key role in the Project. As noted in the attached Notice of Study Commencement, Dillon is hosting a Virtual Public Information Session at www.TwinCreeksRNG.ca from Monday, December 5 to Sunday, December 18, 2022. Additionally, an In-Person Public Information Session will be held on Tuesday, December 6, 2022 at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the Project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Page 3
November 28, 2022



Kindly indicate whether your community is interested in participating in the engagement activities on or before **Friday, January 13, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the Project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share Project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the Project.

On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Kevin Berube
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 416 666 6759
kevin.berube@enbridge.com

Attachment: Notice of Study Commencement and Public Information Sessions

Proposed Twin Creeks RNG Project
Notice of Study Commencement and Public Information Sessions
TOWNSHIP OF WARWICK AND MUNICIPALITY OF BROOKE-ALVINSTON (LAMBTON COUNTY), ONTARIO
ENBRIDGE GAS INC.

The Study

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited to begin an environmental study for the proposed Twin Creeks Renewable Natural Gas (RNG) Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

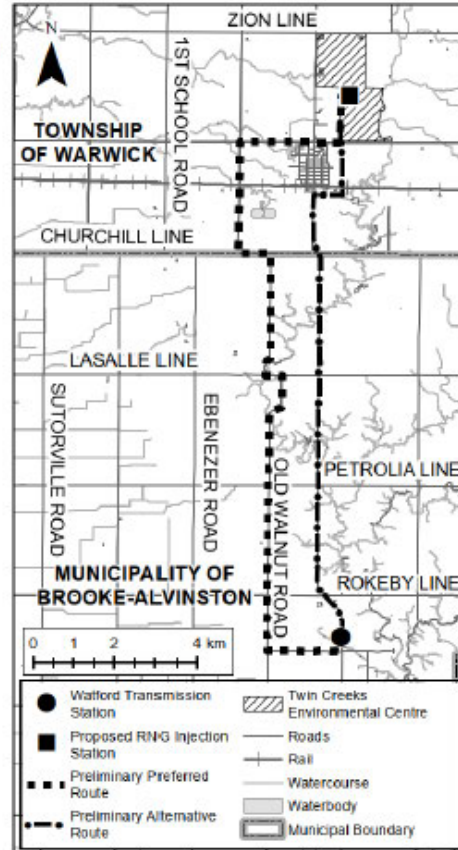
Landfill gas generated by decomposing waste will be captured and transformed into RNG, which will then be injected into the natural gas system at Enbridge Gas' Watford Station. The project is expected to reduce carbon dioxide emissions by 70,000 tonnes per year, which is the equivalent of taking 28,000 cars off the road.

The project will involve the construction of a new RNG injection station at the WM Twin Creeks Environmental Centre and a 4-inch steel pipeline. Enbridge Gas has identified a Preliminary Preferred Route that runs approximately 20 km between the existing Enbridge Gas Watford Station and the Twin Creeks Environmental Centre, as well as one Alternative Route (see map). New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of RNG production.

Once the study is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct the project. If approved, construction could begin in early 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario. The study will review the need and justification for the project, describe the natural and socio-economic environment, evaluate the project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and an In-Person Public Information Session to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session
 Website: www.TwinCreeksRNG.ca
 Active Dates: Monday, December 5 to
 Sunday, December 18, 2022

In-Person Public Information Session
 Location: Warwick Arena, Upper Arena Hall
 Address: 61 Centennial Avenue, Watford, ON
 Date and Time: December 6, 2022, 5 pm to 8 pm

If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed here. The last day to submit comments for consideration in the environmental study is Friday, January 13, 2023. You can also visit the Enbridge Gas Project Website at www.enbridgegas.com/TwinCreeksRNG.

Line-item attachment 3.2

From: Kevin Berube
Sent: Wednesday, February 15, 2023 10:41 AM
To: Kelly Riley (kriley@cottfn.com) <kriley@cottfn.com>
Subject: Project Change Notice

Boozhoo Kelly,

I hope this finds you well.

I've attached information on a change to the Twin Creeks RNG project. It has been renamed and a new route proposed. I'll submit this information into the Nations Connect portal.

If you have any questions please do not hesitate to contact me.

Meegwetch,
Kevin



February 10, 2023

To: Kelly Riley
Chippewas of the Thames First Nation
RR1, Muncey, ON, N0L 1Y0

Re: Enbridge Gas Inc.
Proposed Watford Pipeline Project
Township of Warwick and Municipality of Brooke-Alvinston (Lambton
County), Ontario
Notice of Project Change and Public Information Sessions

Dear Kelly,

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed Watford Pipeline Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

The project will involve the construction of a new injection station and approximately 15 to 20 kilometres (km) of 4-inch or 6-inch steel pipeline. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system.

The study commenced in October 2022 and a Notice of Study Commencement was sent out during the week of November 21, 2022, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route and one Alternative Route (A), both of which would tie into the existing Enbridge Gas Watford Transmission Station on Nauvoo Road.

A Virtual Public Information Session was held for two weeks from Tuesday, December 6, 2022 to Monday, December 19, 2022 and an In-Person Public Information session was held on December 6, 2022 at the Watford Arena. Through the public information sessions, suggestions were made regarding a route option that had not previously been identified by Enbridge Gas. Following these suggestions, Enbridge Gas assessed the technical and economic feasibility of the suggested route option and requested that Dillon assess this route (Alternative Route B) in the environmental study.

The routes under consideration are shown on the figure in the Notice of Project Change (attached) and described below.

- The Preliminary Preferred Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road just north of Brooke Line, and

Dillon Consulting
Limited



continues south along Nauvoo Road for 300 metres (m). It then turns west and runs along Brooke Line for 1.8 km, then turns north to run along Old Walnut Road, Lasalle Line, Old Walnut Line again, and at Churchill Line enters the Township of Warwick. It then proceeds north on Underpass Road – for a total length of 13.9 km. Here, the pipeline turns east to travel along Confederation Line for 2.5 km before turning north to enter the Customer Site in Watford, at 5768 Nauvoo Road, for approximately 1 km.

- Alternative Route A starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road and continues north along Nauvoo Road for 10.9 km (at Churchill Line it enters the Township of Warwick). It then turns east and runs along Bond Street in Watford and onto private property for 700 m, then turns north onto the Canadian National Railway right-of-way and private property for 1.3 km. It then enters the Customer Site at 5768 Nauvoo Road for approximately 1 km.
- Alternative Route B starts at the existing Enbridge Gas Brooke Valve Site at 3943 Hardy Creek Road in the Municipality of Brooke-Alvinston and continues north for 7.5 km. It then turns west along Churchill Line for 750 m, then turns north to run along Arkona Road for 2.7 km, and then turns west and runs along Confederation Line for 3.1 km. From there, it turns north and runs for approximately 1.1 km along private property and a private laneway to enter the Customer Site at 5768 Nauvoo Road.

New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of renewable natural gas production.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition* (2016). Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in spring 2024.

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Project Change, Dillon is hosting a Virtual Public Information Session at www.WatfordPipelineProject.ca from Monday, March 6 to Sunday, March 19, 2023. Additionally, an In-Person Public Information Session will be held on Tuesday, March 7, 2023 at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and

Page 3
February 21, 2023



infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Kindly indicate whether your community is interested in participating in the engagement activities on or before **Wednesday, April 5, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Kevin Berube
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 416 666 6759
kevin.berube@enbridge.com

Attachment: Notice of Project Change and Public Information Sessions

Proposed Watford Pipeline Project
Notice of Project Change and Public Information Sessions
TOWNSHIP OF WARWICK AND MUNICIPALITY OF BROOKE-ALVINSTON (LAMBTON COUNTY), ONTARIO
ENBRIDGE GAS INC.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited to conduct an environmental study for the proposed Watford Pipeline Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

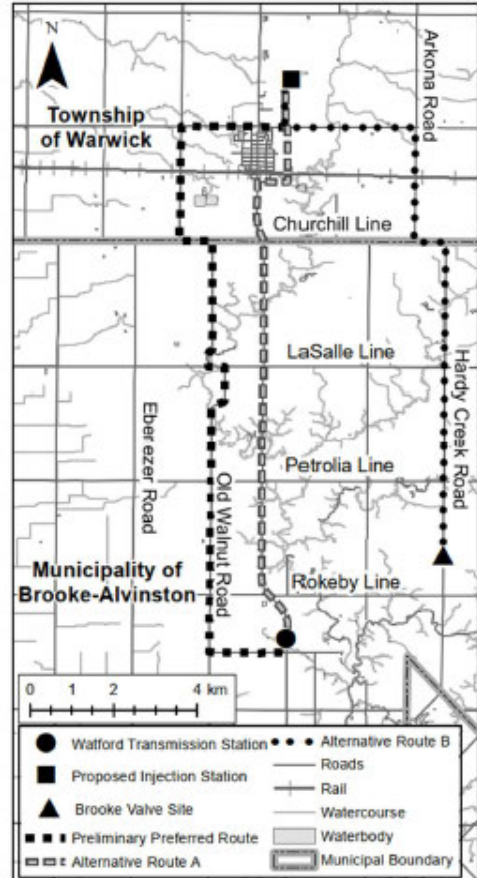
The project will involve the construction of a new injection station and approximately 15 to 20 kilometres of 4-inch or 6-inch steel pipeline. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system.

The study commenced in October 2022 and Enbridge Gas had identified a Preliminary Preferred Route and one Alternative Route (A) that would tie into the existing Enbridge Gas Watford Transmission Station on Nauvoo Road. Following the public information sessions held in early December 2022, a second Alternative Route (B) was identified, which would tie into the existing Enbridge Gas Brooke Valve Site on Hardy Creek Road (see map). **This notice is to provide an opportunity for consultation and engagement on Alternative Route B.**

Once the study is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct the project. If approved, construction could begin in spring 2024.

The Process

The study is being conducted in accordance with the OEB’s Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario. The study will review the need and justification for the project, describe the natural and socio-economic environment, evaluate the project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and an In-Person Public Information Session to provide you with an opportunity to review the project and provide input.

<p>Virtual Public Information Session Website: www.WatfordPipelineProject.ca Active Dates: Monday, March 6 to Sunday, March 19, 2023</p>	<p>In-Person Public Information Session Location: Watford Arena, Upper Arena Hall Address: 61 Centennial Avenue, Watford, ON Date and Time: March 7, 2023, 5 pm to 8 pm</p>
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If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed here. The last day to submit comments for consideration in the environmental study is **Wednesday, April 5, 2023**. You can also visit the **Enbridge Gas Project Website** at www.enbridgegas.com/WatfordPipeline.

Line-item attachment 3.3

From: Kevin Berube
Sent: Wednesday, March 29, 2023 11:05 AM
To: Kelly Riley (kriley@cottfn.com) <kriley@cottfn.com>
Cc: Jennifer Mills <jmills@cottfn.com>
Subject: FW: Watford RNG VOH slides

Boozhoo Kelly,

Attached are the slides from the Watford RNG (formerly Twin Creeks) virtual open house. We'll upload the information to NationsConnect. If you have any questions please do not hesitate to reach out.

Meegwetch,
Kevin

Line-item attachment 3.4

From: [Lauren Whitwham](#)
To: [Jennifer Mills](#)
Cc: [Kevin Berube](#)
Subject: Enbridge Gas Watford Pipeline Project – Environmental Report for Review
Date: Thursday, June 8, 2023 3:17:44 PM

Good afternoon,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas is submitting the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials. Apologies as the size of it doesn't allow for it to be emailed out.

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please let me know if you have any troubles or question accessing this site.

We are requesting feedback by Thursday, June 22, 2023 however, we recognize you require 90 days to review these documents and will be happy to receive your comments upon your review.

Capacity funding is available to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide us with a budget or information on capacity support required.

If you require any further information at this time, please do not hesitate to contact me.

Thanks,

Lauren

From: Kevin Berube
Sent: Monday, November 14, 2022 1:50 PM
To: Brandon Doxtator (environment@oneida.on.ca) <environment@oneida.on.ca>
Subject: FW: Enbridge Gas' proposed Twin Creeks Renewable Natural Gas (RNG) Project

Boozhoo Brandon,

Enbridge Gas has identified the need to construct the Twin Creeks Renewable Natural Gas (RNG) Project, approximately 19.9 km of 4' steel natural gas pipeline to connect a single Renewable Natural Gas ("RNG") producer to the Watford Transmission Station on Nauvoo Road in Watford.

Constructing the Project will enable a local producer of RNG to supply Enbridge Gas' existing system and GHG emissions would be reduced by over reduced by 70,000 tonnes per year.

Please find attached a shape file map of the study area as well as a letter containing on initial information on the Project.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. As is our approach on all projects, we are prepared to provide capacity funding to support your team's work.

I look forward to connecting to set up a time to discuss the proposed routes and the Project in general.

Thanks,
Kevin



Enbridge Inc.

Via email

Oneida Nation of the Thames
2110 Ball Park Rd.
Southwold, ON
N0L 2G0

November 14, 2022

Dear Oneida Nation of the Thames,

Project Notification Letter re: Enbridge Gas Inc.'s Proposed Twin Creeks Renewable Natural Gas (RNG) Project

Enbridge Gas Inc ("Enbridge Gas") has identified the need to construct approximately 19.9 km of 4' steel natural gas pipeline to connect a single Renewable Natural Gas ("RNG") producer to the Watford Transmission Station on Nauvoo Road in Watford.

RNG is a carbon-neutral fuel that can help fight climate change and will play an important role in Ontario's clean energy future. Among other things, RNG can be used to fuel transit fleets, power industry and heat homes and businesses, and is an effective solution to help companies and communities reduce greenhouse gas (GHG) emissions. Constructing the Project will enable a local producer of RNG to supply Enbridge Gas' existing system and GHG emissions would be reduced by over reduced by 70,000 tonnes per year.

The preliminary preferred route for the Project proposes to install the 4-inch steel natural gas pipeline within municipal road allowance:

- Starting at the Enbridge Gas Station on Nauvoo Road in Watford;
- continuing along Nauvoo Road South for 300 m;
- then turning West and running along Brooke Line for 1.8 km;
- then turning North to run along Old Walnut Road, Lasalle Line, Churchill Line, and Underpass Road for 13.9 km;
- then turning East to travel along Confederation Line for 2.5 km before turning North on Nauvoo Road for approximately 1 km to enter the customer site at 5768 Nauvoo Road.



Enbridge Inc

The preliminary alternate route will install the 4-inch steel natural gas pipeline within private property, municipal property easements and municipal road allowance:

- Starting at the Enbridge Gas station on Nauvoo Road in Watford;
- continuing along Nauvoo Road north for 10.9 km;
- then turning east and running along Bond Street and into private property for 0.7 km;
- then turning north into the CN Rail right of way ("ROW") and into private and municipal property for 1.3 km before entering the customer site at 5768 Nauvoo Road for approximately 1km.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road allowance; municipal property; CN Rail ROW; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- St Clair Region Conservation Authority
- Ministry of Tourism, Culture and Sport
- Ministry of Environment, Conservation and Parks
- Ministry of Environment and Climate Change
- Ministry of Energy



Enbridge Inc

Municipal Authorizations/Approvals:

- Township of Warwick
- County of Lambton
- Municipality of Brooke-Alvinston

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.



Enbridge Inc

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

Gillian Brown
Senior Advisor, Indigenous Energy Policy
gillian.brown2@Ontario.ca

Please feel free to contact me at Kevin.berube@enbridge.com or 416-666-6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 20, 2022, if possible.

Many thanks,

A handwritten signature in blue ink that reads 'Kevin Berube'.

Kevin Berube
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
416-666-6759
Kevin.berube@enbridge.com

Line-item attachment 4.1

From: Kevin Berube

Sent: Monday, November 28, 2022 9:10 AM

To: Brandon Doxtator (environment@oneida.on.ca) <environment@oneida.on.ca>

Subject: Twin Creeks Notice of Commencement

Boozhoo Brandon,

I hope this finds you well.

I've attached a Notice of Commencement and invitation to our open house for the proposed Twin Creeks Renewable Natural Gas project.

If you have any questions please don't hesitate to contact me.

Meegwetch,
Kevin Berube



November 28, 2022

To: Brandon Doxtator
Oneida Nation of the Thames
RR2, Southwold, ON, N0L 2G0

Re: Enbridge Gas Inc.
Proposed Twin Creeks Renewable Natural Gas (RNG) Project
Township of Warwick and Municipality of Brooke-Alvinston (Lambton
County), Ontario
Notice of Study Commencement and Public Information Sessions

Dear Brandon,

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed Twin Creeks RNG Project (the Project) located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

To reduce greenhouse gas emissions and help Ontario reach its 2030 climate change goals, Enbridge Gas is supporting Waste Management (WM) plans to create a brand new RNG facility at the Twin Creeks Environmental Centre in Watford, Ontario.

Landfill gas generated by decomposing waste will be captured and transformed into RNG, which will then be injected into the natural gas system at Enbridge Gas' Watford Station. The Project is expected to reduce carbon dioxide emissions by 70,000 tonnes per year, which is the equivalent of taking 28,000 cars off the road.

The Project will involve the construction of a new RNG injection station at the WM Twin Creeks Environmental Centre (Customer Site) and approximately 19.9 kilometres (km) of 4-inch steel pipeline. Enbridge Gas has identified a Preliminary Preferred Route and an Alternative Route for the Project. The routes under consideration are shown on the figure in the Notice of Study Commencement (attached) and described below.

- The Preliminary Preferred Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road just north of Brooke Line, and continues south along Nauvoo Road for 300 metres (m); it then turns west and runs along Brooke Line for 1.8 km, then turns north to run along Old Walnut Road, Lasalle Line, Old Walnut Line again, and at Churchill Line enters the Township of Warwick. It then proceeds north on Underpass Road – for a total length of 13.9 km. Here, the pipeline turns east to travel along Confederation Line for 2.5 km before turning north to enter the Customer Site in Watford at 5768 Nauvoo Road for approximately 1 km.

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- The Alternative Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road and continues north along Nauvoo Road for 10.9 km (at Churchill Line it enters the Township of Warwick). It then turns east and runs along Bond Street in Watford and onto private property for 700 m, then turns north onto the Canadian National Railway right-of-way and private property for 1.3 km before entering the Customer Site at 5768 Nauvoo Road for approximately 1 km.

New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of RNG production, which makes it prohibitive to add a station to cut the pressure to a level that is suitable for single customer connections.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition*. Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in early 2024.

Indigenous engagement will play a key role in the Project. As noted in the attached Notice of Study Commencement, Dillon is hosting a Virtual Public Information Session at www.TwinCreeksRNG.ca from Monday, December 5 to Sunday, December 18, 2022. Additionally, an In-Person Public Information Session will be held on Tuesday, December 6, 2022 at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the Project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

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November 28, 2022



Kindly indicate whether your community is interested in participating in the engagement activities on or before **Friday, January 13, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the Project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share Project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the Project.

On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Kevin Berube
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 416 666 6759
kevin.berube@enbridge.com

Attachment: Notice of Study Commencement and Public Information Sessions

Proposed Twin Creeks RNG Project
Notice of Study Commencement and Public Information Sessions
TOWNSHIP OF WARWICK AND MUNICIPALITY OF BROOKE-ALVINSTON (LAMBTON COUNTY), ONTARIO
ENBRIDGE GAS INC.

The Study

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited to begin an environmental study for the proposed Twin Creeks Renewable Natural Gas (RNG) Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

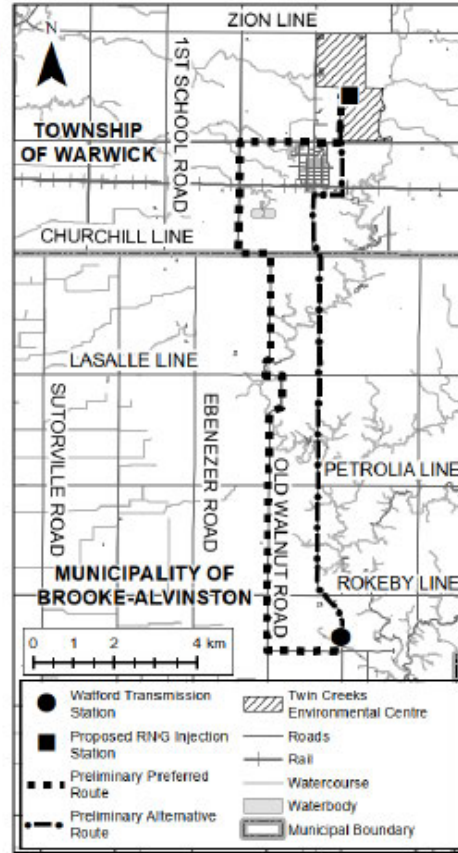
Landfill gas generated by decomposing waste will be captured and transformed into RNG, which will then be injected into the natural gas system at Enbridge Gas' Watford Station. The project is expected to reduce carbon dioxide emissions by 70,000 tonnes per year, which is the equivalent of taking 28,000 cars off the road.

The project will involve the construction of a new RNG injection station at the WM Twin Creeks Environmental Centre and a 4-inch steel pipeline. Enbridge Gas has identified a Preliminary Preferred Route that runs approximately 20 km between the existing Enbridge Gas Watford Station and the Twin Creeks Environmental Centre, as well as one Alternative Route (see map). New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of RNG production.

Once the study is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct the project. If approved, construction could begin in early 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario. The study will review the need and justification for the project, describe the natural and socio-economic environment, evaluate the project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and an In-Person Public Information Session to provide you with an opportunity to review the project and provide input.

<p>Virtual Public Information Session Website: www.TwinCreeksRNG.ca Active Dates: Monday, December 5 to Sunday, December 18, 2022</p>	<p>In-Person Public Information Session Location: Warwick Arena, Upper Arena Hall Address: 61 Centennial Avenue, Watford, ON Date and Time: December 6, 2022, 5 pm to 8 pm</p>
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If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed here. The last day to submit comments for consideration in the environmental study is Friday, January 13, 2023. You can also visit the Enbridge Gas Project Website at www.enbridgegas.com/TwinCreeksRNG.

Line-item attachment 4.3

From: Kevin Berube

Sent: Wednesday, February 15, 2023 10:43 AM

To: Brandon Doxtator (environment@oneida.on.ca) <environment@oneida.on.ca>

Subject: Project Change Notice

Boozhoo Brandon,

I hope this finds you well.

I'm reaching out to let you know of a project change. The Twin Creeks RNG Project has been renamed and a new route proposed. I've attached the change information.

If you have any questions please do not hesitate to contact me.

Meegwetch,

Kevin



February 10, 2023

**To: Brandon Doxtator
Oneida Nation of the Thames
RR2, Southwold, ON, N0L 2G0**

**Re: Enbridge Gas Inc.
Proposed Watford Pipeline Project
Township of Warwick and Municipality of Brooke-Alvinston (Lambton
County), Ontario
Notice of Project Change and Public Information Sessions**

Dear Brandon,

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed Watford Pipeline Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

The project will involve the construction of a new injection station and approximately 15 to 20 kilometres (km) of 4-inch or 6-inch steel pipeline. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system.

The study commenced in October 2022 and a Notice of Study Commencement was sent out during the week of November 21, 2022, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route and one Alternative Route (A), both of which would tie into the existing Enbridge Gas Watford Transmission Station on Nauvoo Road.

A Virtual Public Information Session was held for two weeks from Tuesday, December 6, 2022 to Monday, December 19, 2022 and an In-Person Public Information session was held on December 6, 2022 at the Watford Arena. Through the public information sessions, suggestions were made regarding a route option that had not previously been identified by Enbridge Gas. Following these suggestions, Enbridge Gas assessed the technical and economic feasibility of the suggested route option and requested that Dillon assess this route (Alternative Route B) in the environmental study.

The routes under consideration are shown on the figure in the Notice of Project Change (attached) and described below.

- The Preliminary Preferred Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road just north of Brooke Line, and

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continues south along Nauvoo Road for 300 metres (m). It then turns west and runs along Brooke Line for 1.8 km, then turns north to run along Old Walnut Road, Lasalle Line, Old Walnut Line again, and at Churchill Line enters the Township of Warwick. It then proceeds north on Underpass Road – for a total length of 13.9 km. Here, the pipeline turns east to travel along Confederation Line for 2.5 km before turning north to enter the Customer Site in Watford, at 5768 Nauvoo Road, for approximately 1 km.

- Alternative Route A starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road and continues north along Nauvoo Road for 10.9 km (at Churchill Line it enters the Township of Warwick). It then turns east and runs along Bond Street in Watford and onto private property for 700 m, then turns north onto the Canadian National Railway right-of-way and private property for 1.3 km. It then enters the Customer Site at 5768 Nauvoo Road for approximately 1 km.
- Alternative Route B starts at the existing Enbridge Gas Brooke Valve Site at 3943 Hardy Creek Road in the Municipality of Brooke-Alvinston and continues north for 7.5 km. It then turns west along Churchill Line for 750 m, then turns north to run along Arkona Road for 2.7 km, and then turns west and runs along Confederation Line for 3.1 km. From there, it turns north and runs for approximately 1.1 km along private property and a private laneway to enter the Customer Site at 5768 Nauvoo Road.

New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of renewable natural gas production.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition* (2016). Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in spring 2024.

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Project Change, Dillon is hosting a Virtual Public Information Session at www.WatfordPipelineProject.ca from Monday, March 6 to Sunday, March 19, 2023. Additionally, an In-Person Public Information Session will be held on Tuesday, March 7, 2023 at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and

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February 21, 2023



infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Kindly indicate whether your community is interested in participating in the engagement activities on or before **Wednesday, April 5, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Kevin Berube
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Cell: 416 666 6759
kevin.berube@enbridge.com

Attachment: Notice of Project Change and Public Information Sessions

Proposed Watford Pipeline Project
Notice of Project Change and Public Information Sessions
TOWNSHIP OF WARWICK AND MUNICIPALITY OF BROOKE-ALVINSTON (LAMBTON COUNTY), ONTARIO
ENBRIDGE GAS INC.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited to conduct an environmental study for the proposed Watford Pipeline Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

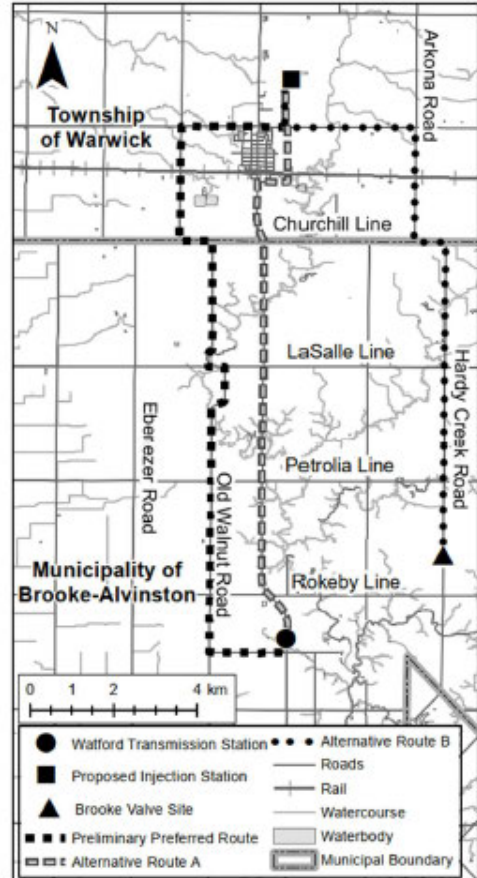
The project will involve the construction of a new injection station and approximately 15 to 20 kilometres of 4-inch or 6-inch steel pipeline. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system.

The study commenced in October 2022 and Enbridge Gas had identified a Preliminary Preferred Route and one Alternative Route (A) that would tie into the existing Enbridge Gas Watford Transmission Station on Nauvoo Road. Following the public information sessions held in early December 2022, a second Alternative Route (B) was identified, which would tie into the existing Enbridge Gas Brooke Valve Site on Hardy Creek Road (see map). **This notice is to provide an opportunity for consultation and engagement on Alternative Route B.**

Once the study is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct the project. If approved, construction could begin in spring 2024.

The Process

The study is being conducted in accordance with the OEB’s Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario. The study will review the need and justification for the project, describe the natural and socio-economic environment, evaluate the project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and an In-Person Public Information Session to provide you with an opportunity to review the project and provide input.

<p>Virtual Public Information Session Website: www.WatfordPipelineProject.ca Active Dates: Monday, March 6 to Sunday, March 19, 2023</p>	<p>In-Person Public Information Session Location: Watford Arena, Upper Arena Hall Address: 61 Centennial Avenue, Watford, ON Date and Time: March 7, 2023, 5 pm to 8 pm</p>
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If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed here. The last day to submit comments for consideration in the environmental study is **Wednesday, April 5, 2023**. You can also visit the **Enbridge Gas Project Website** at www.enbridgegas.com/WatfordPipeline.

Line-item attachment 4.4

From: Kevin Berube

Sent: Wednesday, March 29, 2023 10:57 AM

To: Brandon Doxtator (environment@oneida.on.ca) <environment@oneida.on.ca>

Subject: Watford RNG VOH slides

Boozhoo Brandon,

Attached are the slides from the Watford RNG virtual open house. If you have any questions please do not hesitate to reach out.

Meegwetch,

Kevin

Line-item attachment 4.5

From: [Lauren Whitwham](#)
To: [Brandon Duxtator](#)
Cc: [Kevin Berube](#)
Subject: Enbridge Gas Watford Pipeline Project – Environmental Report for Review
Date: Thursday, June 8, 2023 3:11:34 PM

Good afternoon,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas is submitting the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials. Apologies as the size of it doesn't allow for it to be emailed out.

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please let me know if you have any troubles or question accessing this site.

We are requesting feedback by Thursday, June 22, 2023 however, your comments and concerns are important to us and we will accept them at any time.

Capacity funding is available to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide us with a budget or information on capacity support required.

If you require any further information at this time, please do not hesitate to contact me.

Thanks,

Lauren

Line-item attachment 5.0

From: [Lauren Whitwham](#)
To: [Janet Macbeth](#); [Larissa Wrightman](#)
Cc: [TwinCreeksRNG@dillon.ca](#)
Subject: Enbridge Gas' proposed Twin Creeks Renewable Natural Gas (RNG) Project
Date: Monday, November 14, 2022 1:32:10 PM
Attachments: [Twin Creeks Pipeline Route Shapefiles.zip](#)
[WIEN TC Notification Letter .pdf](#)

Good afternoon Janet and Larissa,

Enbridge Gas has identified the need to construct the Twin Creeks Renewable Natural Gas (RNG) Project, approximately 19.9 km of 4' steel natural gas pipeline to connect a single Renewable Natural Gas ("RNG") producer to the Watford Transmission Station on Nauvoo Road in Watford.

Constructing the Project will enable a local producer of RNG to supply Enbridge Gas' existing system and GHG emissions would be reduced by over reduced by 70,000 tonnes per year.

Please find attached a shape file map of the study area as well as a letter containing on initial information on the Project.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

Enbridge acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. As is our approach on all projects, we are prepared to provide capacity funding to support your team's work.

I look forward to connecting to set up a time to discuss the proposed routes and the Project in general.

Thanks,
Lauren

Lauren Whitwham

Senior Advisor, Community & Indigenous Engagement, Eastern Region

Public Affairs, Communications & Sustainability

—

ENBRIDGE INC.
TEL: 519-667-4100 x 5153545 | CELL: 519-852-3474 | lauren.whitwham@enbridge.com
109 Commissioners Road West, London, ON N6A4P1

Safety. Integrity. Respect. Inclusion.



Enbridge Inc
109 Commissioners Road West,
London, ON
N6A4P1

Via email

Janet Macbeth
Consultation Manager
Walpole Island First Nation
2185 River Rd N.
Wallaceburg, ON N8A 4K9

November 14, 2022

Dear Janet,

Project Notification Letter re: Enbridge Gas Inc.'s Proposed Twin Creeks Renewable Natural Gas (RNG) Project

Enbridge Gas Inc ("Enbridge Gas") has identified the need to construct approximately 19.9 km of 4" steel natural gas pipeline to connect a single Renewable Natural Gas ("RNG") producer to the Watford Transmission Station on Nauvoo Road in Watford.

RNG is a carbon-neutral fuel that can help fight climate change and will play an important role in Ontario's clean energy future. Among other things, RNG can be used to fuel transit fleets, power industry and heat homes and businesses, and is an effective solution to help companies and communities reduce greenhouse gas (GHG) emissions. Constructing the Project will enable a local producer of RNG to supply Enbridge Gas' existing system and GHG emissions would be reduced by over reduced by 70,000 tonnes per year.

The preliminary preferred route for the Project proposes to install the 4-inch steel natural gas pipeline within municipal road allowance:

- Starting at the Enbridge Gas Station on Nauvoo Road in Watford;
- continuing along Nauvoo Road South for 300 m;
- then turning West and running along Brooke Line for 1.8 km;
- then turning North to run along Old Walnut Road, Lasalle Line, Churchill Line, and Underpass Road for 13.9 km;
- then turning East to travel along Confederation Line for 2.5 km before turning North on Nauvoo Road for approximately 1 km to enter the customer site at 5768 Nauvoo Road.



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London, ON
N6A4P1

The preliminary alternate route will install the 4-inch steel natural gas pipeline within private property, municipal property easements and municipal road allowance:

- Starting at the Enbridge Gas station on Nauvoo Road in Watford;
- continuing along Nauvoo Road north for 10.9 km;
- then turning east and running along Bond Street and into private property for 0.7 km;
- then turning north into the CN Rail right of way ("ROW") and into private and municipal property for 1.3 km before entering the customer site at 5768 Nauvoo Road for approximately 1km.

The area in which the Project is to be constructed does not include any Crown land; it includes the following property types: municipal road allowance; municipal property; CN Rail ROW; customer-owned private property; and Enbridge Gas-owned private property. It is expected that the majority of adverse environmental and socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will be underground once construction is complete, further limiting the potential for any long-term effects. Temporary working space and laydown areas may also be required to facilitate the movement and storage of equipment necessary for construction. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space as required.

As part of the planning process for the Project, Enbridge Gas has and will retain an external consulting firm to undertake an environmental study of the construction and operation of the Project. The environmental study is required by the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)."

Enbridge Gas' preliminary work on the Project has identified the following potential authorizations:

Federal Authorizations/Approvals:

- Department of Fisheries and Oceans Canada

Provincial Authorizations/Approvals:

- Ontario Energy Board
- St Clair Region Conservation Authority
- Ministry of Tourism, Culture and Sport
- Ministry of Environment, Conservation and Parks
- Ministry of Environment and Climate Change
- Ministry of Energy



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London, ON
N6A4P1

Municipal Authorizations/Approvals:

- Township of Warwick
- County of Lambton
- Municipality of Brooke-Alvinston

Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project;
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss the preliminary preferred and alternative routing identified above, any concerns the community may have with those routes and any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in a further meetings to discuss and address any questions or concerns. As part of Enbridge Gas' engagement on the Project, Indigenous communities will have the opportunity to participate in fieldwork and Enbridge Gas will reach out in the future with further details.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:



Enbridge Inc
109 Commissioners Road West,
London, ON
N6A4P1

Gillian Brown
Senior Advisor, Indigenous Energy Policy
gillian.brown2@Ontario.ca

Please feel free to contact me at lauren.whitwham@enbridge.com or 519-852-3474 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing by January 20, 2022, if possible.

Many thanks,

A handwritten signature in black ink, appearing to read 'Lauren Whitwham', written in a cursive style.

Lauren Whitwham
Senior Advisor, Community & Indigenous Engagement, Eastern Region
Enbridge Inc.
519-852-3474
Lauren.whitwham@enbridge.com

From: [Lauren Whitwham](#)
To: [Janet Macbeth](#); [Larissa Wrightman](#)
Cc: TwinCreeksRNG@dillon.ca
Subject: Notice of Study Commencement: Twin Creeks RNG
Date: Friday, November 25, 2022 11:12:25 AM
Attachments: [Notice of Commencement_TCRNG.pdf](#)
[224780_TwinCreeksRNG_ProjectNotice_Rev1.pdf](#)

Good morning Janet and Larissa,

Further to my email on November 14, Dillion Consulting will be hosting both an in-person and virtual open house to provide information on the Twin Creeks RNG Project and seek input and comments.

The Virtual Public Information Session will be held at www.TwinCreeksRNG.ca from **Monday, December 5 to Sunday, December 18, 2022.**

The In-Person Public Information Session will be held on **Tuesday, December 6, 2022 from 5-8pm** at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project. We look forward to discussing the impacts this Project may have on your Aboriginal and treaty rights as well as suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts the Project may have on your Aboriginal or treaty rights.

I sent an invite for November 29, 2022 for 10am to discuss the route and initial comments. I'd be happy to adjust that time if it is no longer available for your team. Let me know.

Thanks,
Lauren



November 25, 2022

**To: Janet Macbeth
Bkejwanong (Walpole Island First Nation)
RR3, Wallaceburg, ON, N8A 4K9**

**Re: Enbridge Gas Inc.
Proposed Twin Creeks Renewable Natural Gas (RNG) Project
Township of Warwick and Municipality of Brooke-Alvinston (Lambton
County), Ontario
Notice of Study Commencement and Public Information Sessions**

Dear Janet,

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed Twin Creeks RNG Project (the Project) located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

To reduce greenhouse gas emissions and help Ontario reach its 2030 climate change goals, Enbridge Gas is supporting Waste Management (WM) plans to create a brand new RNG facility at the Twin Creeks Environmental Centre in Watford, Ontario.

Landfill gas generated by decomposing waste will be captured and transformed into RNG, which will then be injected into the natural gas system at Enbridge Gas' Watford Station. The Project is expected to reduce carbon dioxide emissions by 70,000 tonnes per year, which is the equivalent of taking 28,000 cars off the road.

The Project will involve the construction of a new RNG injection station at the WM Twin Creeks Environmental Centre (Customer Site) and approximately 19.9 kilometres (km) of 4-inch steel pipeline. Enbridge Gas has identified a Preliminary Preferred Route and an Alternative Route for the Project. The routes under consideration are shown on the figure in the Notice of Study Commencement (attached) and described below.

- The Preliminary Preferred Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road just north of Brooke Line, and continues south along Nauvoo Road for 300 metres (m); it then turns west and runs along Brooke Line for 1.8 km, then turns north to run along Old Walnut Road, Lasalle Line, Old Walnut Line again, and at Churchill Line enters the Township of Warwick. It then proceeds north on Underpass Road – for a total length of 13.9 km. Here, the pipeline turns east to travel along Confederation Line for 2.5 km before turning north to enter the Customer Site in Watford at 5768 Nauvoo Road for approximately 1 km.

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Limited

Page 2
November 25, 2022



- The Alternative Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road and continues north along Nauvoo Road for 10.9 km (at Churchill Line it enters the Township of Warwick). It then turns east and runs along Bond Street in Watford and onto private property for 700 m, then turns north onto the Canadian National Railway right-of-way and private property for 1.3 km before entering the Customer Site at 5768 Nauvoo Road for approximately 1 km.

New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of RNG production, which makes it prohibitive to add a station to cut the pressure to a level that is suitable for single customer connections.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition*. Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in early 2024.

Indigenous engagement will play a key role in the Project. As noted in the attached Notice of Study Commencement, Dillon is hosting a Virtual Public Information Session at www.TwinCreeksRNG.ca from Monday, December 5 to Sunday, December 18, 2022. Additionally, an In-Person Public Information Session will be held on Tuesday, December 6, 2022 at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the Project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

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November 25, 2022



Kindly indicate whether your community is interested in participating in the engagement activities on or before **Friday, January 13, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the Project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share Project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the Project.

On behalf of the Project team, thank you in advance for your consideration regarding the initial phases of the Project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Lauren Whitwham
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Office: 519-667-4100, ext. 5153545
Cell: 519-852-3474
Lauren.Whitwham@enbridge.com

Attachment: Notice of Study Commencement and Public Information Sessions

Proposed Twin Creeks RNG Project
Notice of Study Commencement and Public Information Sessions
TOWNSHIP OF WARWICK AND MUNICIPALITY OF BROOKE-ALVINSTON (LAMBTON COUNTY), ONTARIO
ENBRIDGE GAS INC.

The Study

Enbridge Gas Inc. (Enbridge Gas) has retained Dillon Consulting Limited to begin an environmental study for the proposed Twin Creeks Renewable Natural Gas (RNG) Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

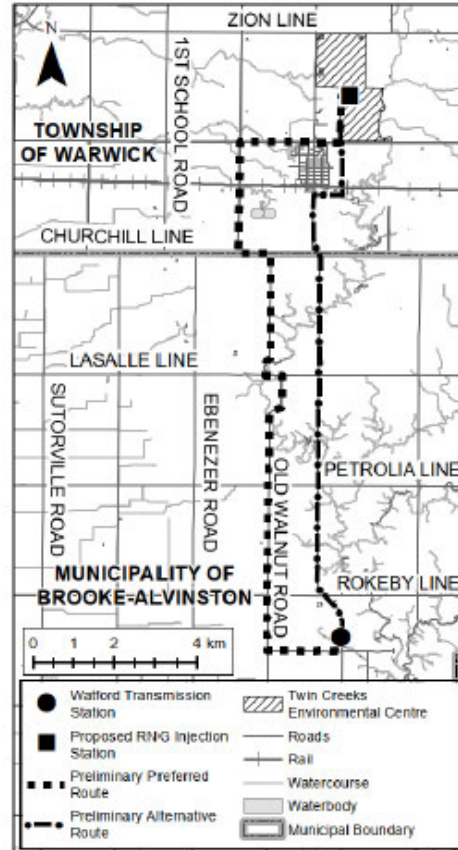
Landfill gas generated by decomposing waste will be captured and transformed into RNG, which will then be injected into the natural gas system at Enbridge Gas' Watford Station. The project is expected to reduce carbon dioxide emissions by 70,000 tonnes per year, which is the equivalent of taking 28,000 cars off the road.

The project will involve the construction of a new RNG injection station at the WM Twin Creeks Environmental Centre and a 4-inch steel pipeline. Enbridge Gas has identified a Preliminary Preferred Route that runs approximately 20 km between the existing Enbridge Gas Watford Station and the Twin Creeks Environmental Centre, as well as one Alternative Route (see map). New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of RNG production.

Once the study is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct the project. If approved, construction could begin in early 2024.

The Process

The study is being conducted in accordance with the OEB's Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario. The study will review the need and justification for the project, describe the natural and socio-economic environment, evaluate the project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and an In-Person Public Information Session to provide you with an opportunity to review the project and provide input.

Virtual Public Information Session
 Website: www.TwinCreeksRNG.ca
 Active Dates: Monday, December 5 to
 Sunday, December 18, 2022

In-Person Public Information Session
 Location: Warwick Arena, Upper Arena Hall
 Address: 61 Centennial Avenue, Watford, ON
 Date and Time: December 6, 2022, 5 pm to 8 pm

If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed here. The last day to submit comments for consideration in the environmental study is **Friday, January 13, 2023**. You can also visit the Enbridge Gas Project Website at www.enbridgegas.com/TwinCreeksRNG.

Line-item attachment 5.4

From: [Lauren Whitwham](#)
To: [Janet Macbeth](#); [Larissa Wrightman](#)
Cc: watfordpipeline@dillon.ca
Subject: Watford Pipeline Project: Notice of Project Change
Date: Tuesday, February 14, 2023 2:27:02 PM
Attachments: [224780_Watford_ChangeNotice_Rev0.pdf](#)
[Watford Notice of Change WIFN.pdf](#)

Good afternoon,

Touching base on the Twin Creeks RNG pipeline project since we met on November 29, 2022. There have been some changes with this Project that I wanted to make you aware of and provide you with the new timelines.

This project has been renamed the Watford Pipeline Project and will be references as such going forward.

During the public open house on December 6, a local resident approached Enbridge Gas representatives about the proposed Preliminary Preferred route, and concerns they had about it crossing their property. They inquired about a possible alternative to this route, however this particular alternative had not been addressed by Enbridge Gas or our consultant up to that time. This newly suggested route avoided the resident's property so they asked whether it could be considered as part of our planning for the project. Based on this interaction, Enbridge Gas assessed the viability, costing and needs of the customer for the suggested route and have provided the route to Dillon to be included into the Environmental Report assessment.

Please find attached the Notice of Project Change letter and the ad that will run in the newspapers local to the area.

As you know, capacity funding is available for WIFN's involvement in this project.

Let me know if you have any questions or concerns.

Thanks,
Lauren



February 10, 2023

**To: Janet Macbeth
Bkejwanong (Walpole Island First Nation)
RR3, Wallaceburg, ON, N8A 4K9**

**Re: Enbridge Gas Inc.
Proposed Watford Pipeline Project
Township of Warwick and Municipality of Brooke-Alvinston (Lambton
County), Ontario
Notice of Project Change and Public Information Sessions**

Dear Janet,

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited (Dillon) to conduct an environmental study for the proposed Watford Pipeline Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

The project will involve the construction of a new injection station and approximately 15 to 20 kilometres (km) of 4-inch or 6-inch steel pipeline. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system.

The study commenced in October 2022 and a Notice of Study Commencement was sent out during the week of November 21, 2022, inviting members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties to participate in the study. At that time, Enbridge Gas had identified a Preliminary Preferred Route and one Alternative Route (A), both of which would tie into the existing Enbridge Gas Watford Transmission Station on Nauvoo Road.

A Virtual Public Information Session was held for two weeks from Tuesday, December 6, 2022 to Monday, December 19, 2022 and an In-Person Public Information session was held on December 6, 2022 at the Watford Arena. Through the public information sessions, suggestions were made regarding a route option that had not previously been identified by Enbridge Gas. Following these suggestions, Enbridge Gas assessed the technical and economic feasibility of the suggested route option and requested that Dillon assess this route (Alternative Route B) in the environmental study.

The routes under consideration are shown on the figure in the Notice of Project Change (attached) and described below.

- The Preliminary Preferred Route starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road just north of Brooke Line, and

Dillon Consulting
Limited



continues south along Nauvoo Road for 300 metres (m). It then turns west and runs along Brooke Line for 1.8 km, then turns north to run along Old Walnut Road, Lasalle Line, Old Walnut Line again, and at Churchill Line enters the Township of Warwick. It then proceeds north on Underpass Road – for a total length of 13.9 km. Here, the pipeline turns east to travel along Confederation Line for 2.5 km before turning north to enter the Customer Site in Watford, at 5768 Nauvoo Road, for approximately 1 km.

- Alternative Route A starts at the existing Enbridge Gas station in the Municipality of Brooke-Alvinston on Nauvoo Road and continues north along Nauvoo Road for 10.9 km (at Churchill Line it enters the Township of Warwick). It then turns east and runs along Bond Street in Watford and onto private property for 700 m, then turns north onto the Canadian National Railway right-of-way and private property for 1.3 km. It then enters the Customer Site at 5768 Nauvoo Road for approximately 1 km.
- Alternative Route B starts at the existing Enbridge Gas Brooke Valve Site at 3943 Hardy Creek Road in the Municipality of Brooke-Alvinston and continues north for 7.5 km. It then turns west along Churchill Line for 750 m, then turns north to run along Arkona Road for 2.7 km, and then turns west and runs along Confederation Line for 3.1 km. From there, it turns north and runs for approximately 1.1 km along private property and a private laneway to enter the Customer Site at 5768 Nauvoo Road.

New natural gas connections will not be offered to properties along the proposed pipeline, mainly due to the intermittent nature of renewable natural gas production.

The study is being conducted in accordance with the Ontario Energy Board (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition* (2016). Once the study is complete, Enbridge Gas will apply to the OEB for approval to construct the Project. If approved, construction may begin in spring 2024.

Indigenous engagement will play a key role in the project. As noted in the attached Notice of Project Change, Dillon is hosting a Virtual Public Information Session at www.WatfordPipelineProject.ca from Monday, March 6 to Sunday, March 19, 2023. Additionally, an In-Person Public Information Session will be held on Tuesday, March 7, 2023 at the Watford Arena, Upper Arena Hall at 61 Centennial Avenue in Watford.

As part of the initial phase of the study, we are collecting information on socio-economic, natural environment, and archaeological or heritage resource features along the potential routes. Examples of data being collected include information on archaeological and heritage resources, community facilities and

Page 3
February 10, 2023



infrastructure, terrestrial and aquatic vegetation and wildlife, as well as water, sewage, industrial, and commercial utilities.

Enbridge Gas is committed to meaningful engagement with Indigenous communities and the satisfaction of the duty to consult. Enbridge Gas looks forward to engaging with your community to ensure your community's interests are being properly understood and considered. Your community is invited to provide comments regarding the proposed Project. Specifically, Enbridge Gas is seeking information about any potential impacts that the project may have on your community, including any Aboriginal or treaty rights, and any potential measures for mitigating those adverse impacts.

Kindly indicate whether your community is interested in participating in the engagement activities on or before **Wednesday, April 5, 2023**. If you are unable to respond by the above date and are intending to do so, please provide an alternative date for when the project team may expect a response.

Enbridge Gas would be interested in meeting with your community individually to share project-related information, should you wish. If you wish to meet, please provide potential dates and times that would work best for a meeting with your community representatives. Alternatively, please advise if you do not wish to meet individually but would prefer to be kept informed of the project.

On behalf of the project team, thank you in advance for your consideration regarding the initial phases of the project. Please do not hesitate to contact me with any questions you may have.

Sincerely,

Lauren Whitwham
Sr. Advisor, Community & Indigenous Engagement
Enbridge Gas Inc.
Office: 519-667-4100, ext. 5153545
Cell: 519-852-3474
Lauren.Whitwham@enbridge.com

Attachment: Notice of Project Change and Public Information Sessions

Proposed Watford Pipeline Project
Notice of Project Change and Public Information Sessions
TOWNSHIP OF WARWICK AND MUNICIPALITY OF BROOKE-ALVINSTON (LAMBTON COUNTY), ONTARIO
ENBRIDGE GAS INC.

The Study

Enbridge Gas Inc. (Enbridge Gas) retained Dillon Consulting Limited to conduct an environmental study for the proposed Watford Pipeline Project located in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County, Ontario.

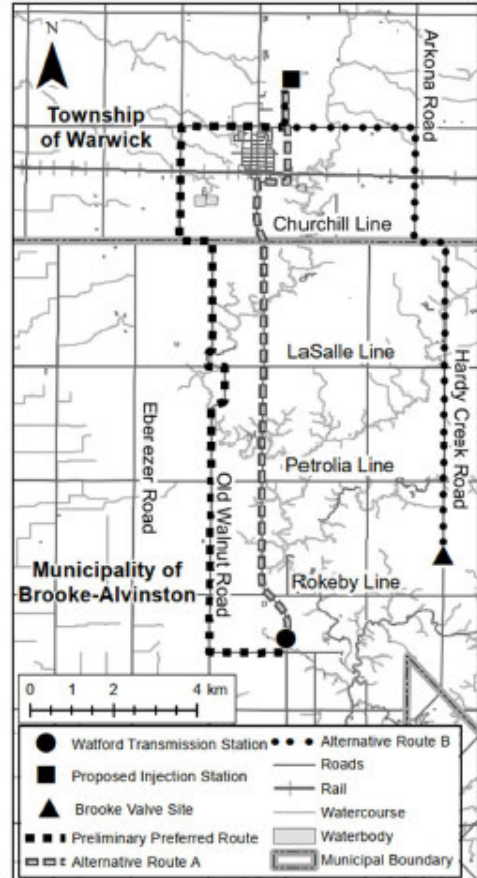
The project will involve the construction of a new injection station and approximately 15 to 20 kilometres of 4-inch or 6-inch steel pipeline. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system.

The study commenced in October 2022 and Enbridge Gas had identified a Preliminary Preferred Route and one Alternative Route (A) that would tie into the existing Enbridge Gas Watford Transmission Station on Nauvoo Road. Following the public information sessions held in early December 2022, a second Alternative Route (B) was identified, which would tie into the existing Enbridge Gas Brooke Valve Site on Hardy Creek Road (see map). **This notice is to provide an opportunity for consultation and engagement on Alternative Route B.**

Once the study is complete, Enbridge Gas will apply to the Ontario Energy Board (OEB) for approval to construct the project. If approved, construction could begin in spring 2024.

The Process

The study is being conducted in accordance with the OEB’s Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario. The study will review the need and justification for the project, describe the natural and socio-economic environment, evaluate the project from a social and environmental perspective, outline safety measures, and describe appropriate measures for impact mitigation and monitoring.



Invitation to the Community

Stakeholder and Indigenous consultation is a key component of this study. Members of the general public, landowners, government agencies, current customers, Indigenous communities, and other interested parties are invited to participate in the study. We are hosting a Virtual Public Information Session and an In-Person Public Information Session to provide you with an opportunity to review the project and provide input.

<p>Virtual Public Information Session Website: www.WatfordPipelineProject.ca Active Dates: Monday, March 6 to Sunday, March 19, 2023</p>	<p>In-Person Public Information Session Location: Watford Arena, Upper Arena Hall Address: 61 Centennial Avenue, Watford, ON Date and Time: March 7, 2023, 5 pm to 8 pm</p>
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If you are interested in participating or would like to provide comments, please visit the Public Information Sessions (Virtual or In-Person) or contact one of the individuals listed here. The last day to submit comments for consideration in the environmental study is **Wednesday, April 5, 2023**. You can also visit the **Enbridge Gas Project Website** at www.enbridgegas.com/WatfordPipeline.

Line-item attachment 5.5

From: [Lauren Whitwham](#)
To: [Janet Macbeth](#); [Larissa Wrightman](#)
Cc: watfordpipeline@dillon.ca
Subject: RE: Watford Pipeline Project: Notice of Project Change
Date: Tuesday, March 14, 2023 11:07:18 AM
Attachments: [224780_WatfordPipeline_StoryBoards-2_Rev0_AODA.pdf](#)

Good morning,

I wanted to provide you with the Virtual Open House slides for the Watford Pipeline Project. The VOH is open until March 19 however, we are always open to hearing comments and concerns from Walpole Island.

Thanks and hope this finds you well.

Lauren

From: [Lauren Whitwham](#)
To: [Janet Macbeth](#); [Larissa Wrightman](#)
Subject: Enbridge Gas Watford Pipeline Project – Environmental Report for Review
Date: Thursday, June 8, 2023 3:10:26 PM

Good afternoon,

I am reaching out to let you know that the Environmental Report for the Enbridge Gas Watford Pipeline Project is now available for review.

Enbridge Gas is proposing to construct a new injection station and approximately 15 to 20 km of pipeline in the Township of Warwick and the Municipality of Brooke-Alvinston in Lambton County. The proposed pipeline, along with other infrastructure, could enable Enbridge Gas to include more renewable natural gas into its system. If approved by the Ontario Energy Board (OEB), construction of the Project may begin in spring 2024.

In accordance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th edition* (2016), Enbridge Gas is submitting the Environmental Report for the Project for OPCC review. The report was completed in accordance with the 7th edition of the OEB Guidelines, as this was the guidance that was in place when the Project was initiated in 2022. Enbridge Gas retained the services of Dillon Consulting Limited, an independent environmental consultant, to complete the Environmental Report for the proposed Project.

The Environmental Report can be found at the following link using the provided credentials. Apologies as the size of it doesn't allow for it to be emailed out.

URL: <https://dl.dillon.ca/index.php/login>

Username: EnbridgeWatfordPipeline

Password: 84!XwpJu&43u

Please let me know if you have any troubles or question accessing this site.

We are requesting feedback by Thursday, June 22, 2023 however, your comments and concerns are important to us and we will accept them at any time.

Capacity funding is available to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide us with a budget or information on capacity support required.

If you require any further information at this time, please do not hesitate to contact me.

Thanks,

Lauren

Line-item attachment 5.7

From: [Lauren Whitwham](#)
To: [Janet Macbeth](#); [Larissa Wrightman](#)
Subject: RE: Enbridge Gas Watford Pipeline Project – Environmental Report for Review
Date: Monday, June 26, 2023 11:54:07 AM

Hi there,

Hope you had a nice weekend.

I wanted to follow up on this Project and the environmental report that was released. Just wanted to put it back onto your radar in case you haven't flipped it over to Neegan Burnside.

Thanks and let me know if you have any questions,
Lauren

CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>