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Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
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Canada

VIA EMAIL and RESS

April 17, 2024

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File: EB-2023-0261
Neustadt Community Expansion Project
Application and Evidence - Updated**

Further to the application and evidence filed by Enbridge Gas on September 15, 2023 in the above noted proceeding, enclosed please find the following evidence updates:

Exhibit	Update
Exhibit H-1-1 Attachment 4	The Ontario Ministry of Energy has completed its review of the Indigenous consultation record for the Neustadt Community Expansion Project. The exhibit has been updated to include the letter received on April 16, 2024.

If you have any questions, please contact the undersigned.

Sincerely,

Evan Tomek

Evan Tomek
Advisor – Leave to Construct Applications

c.c. Guri Pannu (Enbridge Gas Counsel)
EB-2023-0261 Intervenors

EXHIBIT LIST

A – GENERAL

<u>EXHIBIT</u>	<u>TAB</u>	<u>SCHEDULE</u>	<u>DESCRIPTION</u>
A	1	1	Exhibit List
	2	1	Application Attachment 1 – Project Map

B – PROJECT NEED

B	1	1	Project Need Attachment 1 – June 9, 2021 - Ontario Government NGEP Phase 2 Press Release Attachment 2 – March 3, 2020 and September 7, 2023 – Municipality of West Grey Expressions of Support Attachment 3 – Forum Research Report
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C – ALTERNATIVES

C	1	1	Alternatives
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D – PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

D	1	1	Proposed Project, Engineering and Construction Attachment 1 – July 4, 2023 – TSSA Correspondence
	2	1	Proposed Construction Schedule

E – PROJECT COST AND ECONOMICS

E	1	1	Project Cost and Economics Attachment 1 – Key Input Parameters, Values and Assumptions Attachment 2 – DCF Analysis
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F – ENVIRONMENTAL MATTERS

F	1	1	Environmental Matters Attachment 1 – Environmental Report (Redacted) Attachment 2 – OPCC Review Comments and Responses Log
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G – LANDS MATTERS AND AGREEMENTS

G	1	1	Land Matters and Agreements Attachment 1 – Temporary Land Use Agreement Attachment 2 – Pipeline Easement Agreement Attachment 3 – Landowner List (Redacted)
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H – INDIGENOUS CONSULTATION

H	1	1	Indigenous Consultation Attachment 1 – Project Description for ENERGY Attachment 2 – Delegation Letter Attachment 3 – Project Update Letter for ENERGY Attachment 4 – Sufficiency Letter Attachment 5 – Indigenous Peoples Policy Attachment 6 – ICR: Summary Table Attachment 7 – ICR: Log and Project Correspondence
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I – CONDITIONS OF APPROVAL

I	1	1	Conditions of Approval
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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Neustadt in the Municipality of West Grey.

APPLICATION

1. Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) hereby applies to the Ontario Energy Board (“OEB”) pursuant to section 90(1) of the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B (the “Act”), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the Town of Hanover and the Municipality of West Grey, Ontario (“Project”). The specific pipeline facilities for which the Company is seeking OEB approval through this Application consist of:
 - (i) Approximately 4.8 km of Nominal Pipe Size (“NPS”) 2 polyethylene (“PE”) natural gas distribution pipeline, and
 - (ii) Approximately 7.6 km of NPS 6 PE natural gas pipeline, consisting of approximately 6.7 km of supply lateral and 0.9 km of reinforcement pipeline.
2. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1 to this Exhibit.

3. On June 9, 2021, the proposed Neustadt Community Expansion Project was approved to receive funding assistance as part of Phase 2 of the Government of Ontario's Natural Gas Expansion Program ("NGEP"), which provides financial support to help utilities expand natural gas distribution in communities that are not currently connected to the natural gas system. The Project will provide approximately 230 forecasted customers located in the community of Neustadt in the Municipality of West Grey with access to safe, reliable, and affordable natural gas distribution services.¹
4. Enbridge Gas has Franchise Agreements with the Municipality of West Grey,² and Town of Hanover.³ Enbridge Gas also holds a Certificate of Public Convenience and Necessity ("CPCN") for any project work within the Municipality of West Grey⁴ and Town of Hanover.⁵ These agreements allow the Company to construct, operate and add to the natural gas distribution system within all parts of the Municipality and Town.
5. With leave to construct approval from the OEB:
 - (i) Construction of the NPS 2 PE distribution pipeline and NPS 6 PE supply lateral is planned to commence in June 2024 and be placed into service by December 2024.
 - (ii) Construction of the NPS 6 PE reinforcement pipeline is planned to commence in January 2025 and be placed into service in January 2025.

¹ 230 customers including: 201 residential, 26 commercial and 3 industrial customers.

² Municipality of West Grey Franchise Agreement - EB-2007-0818 (expires February 4, 2028).

³ Town of Hanover Franchise Agreement - Franchise Agreement - EB-2007-0944 (expires March 17, 2028).

⁴ Municipality of West Grey CPCN – EB-2021-0269-H (dated February 17, 2022).

⁵ Town of Hanover CPCN – EBC 29 (dated May 1, 1963).

6. To meet construction timelines, Enbridge Gas respectfully requests the approval of this application as soon as possible and ideally not later than May 2024. The proposed construction schedule can be found at Exhibit D, Tab 2, Schedule 1.
7. Enbridge Gas intends to charge a System Expansion Surcharge (“SES”) to all new customers taking gas distribution service from the Project. In accordance with the OEB’s EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas’s base distribution rates as approved by the OEB. The SES is proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E.
8. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
9. Enbridge Gas requests that the OEB make the following orders:
 - (i) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project; and
 - (ii) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2.
10. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

- (a) The Applicant: Evan Tomek
Advisor, Leave to Construct Applications
- Address: P.O Box 2001
50 Keil Drive N
Chatham, ON
N7M 5M1
- Telephone: (519) 436-4600 ext. 5003441
- E-Mail: EGIRegulatoryProceedings@enbridge.com
evan.tomek@enbridge.com
- (b) The Applicant's counsel: Guri Pannu
Senior Legal Counsel
Enbridge Gas Inc.
- Address for personal service: 500 Consumers Road
Toronto, ON
M2J 1P8
- Mailing Address: P.O. Box 650
Scarborough, ON
M1K 5E3
- Telephone: (416) 758-4761
- Fax: (416) 495-5994
- E-Mail: guri.pannu@enbridge.com

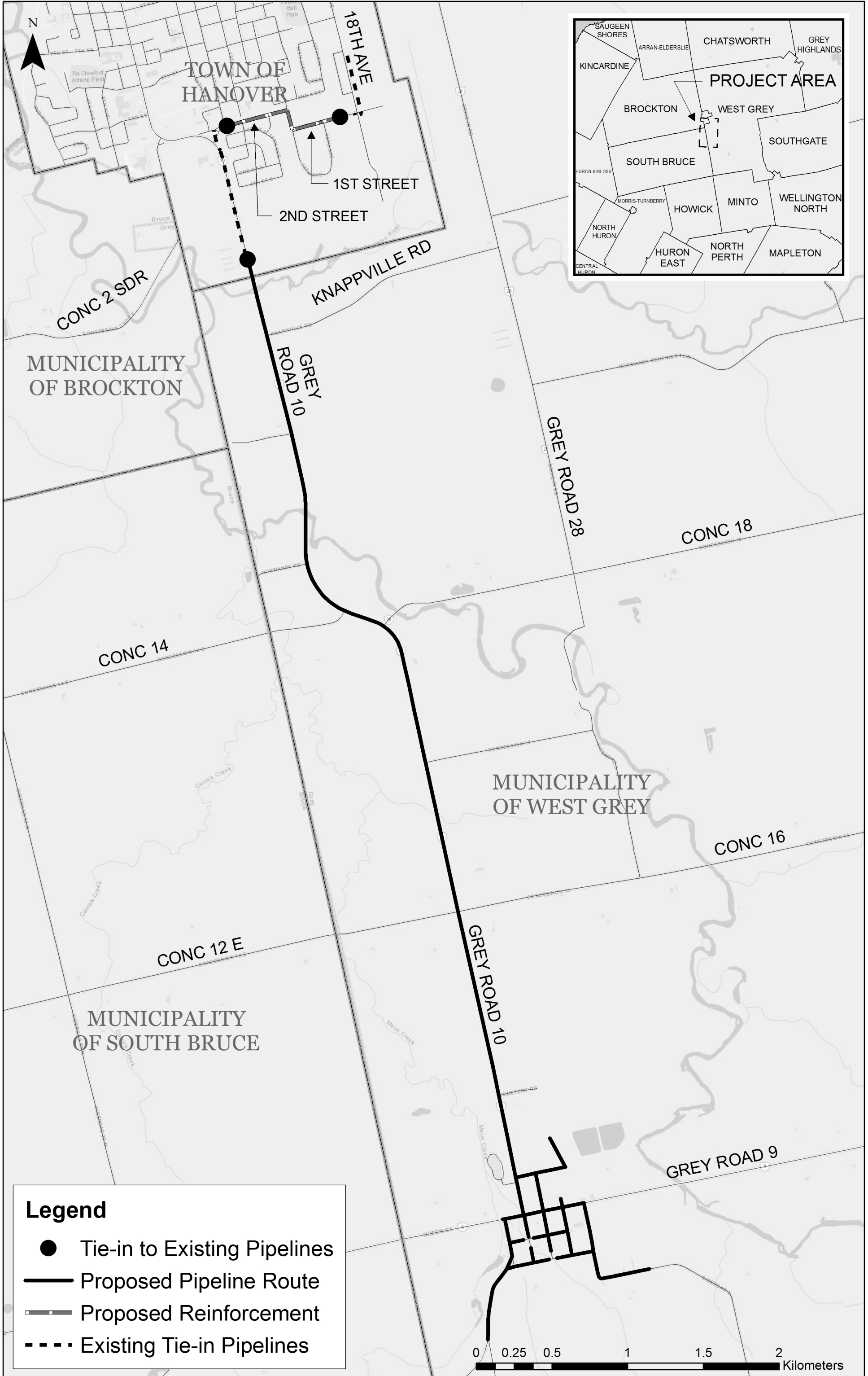
DATED at the City of Chatham, Ontario this 15th day of September 2023.

ENBRIDGE GAS INC.

(Original Digitally Signed)

Evan Tomek
Advisor, Leave to Construct Applications

Neustadt Community Expansion Project



PROJECT NEED

Introduction

1. The Neustadt Community Expansion Project will make natural gas available to approximately 230 customers in the community of Neustadt in the Municipality of West Grey.¹ Expansion of Enbridge Gas's natural gas distribution system within the community of Neustadt will further the Government of Ontario's efforts pursuant to its Natural Gas Expansion Program ("NGEP") to have gas service made available to communities in Ontario that are currently not served.
2. The Project is composed of:
 - Approximately 4.8 km of NPS 2 PE natural gas distribution pipeline,
 - 7.6 km of NPS 6 PE natural gas pipeline, consisting of approximately 6.7 km of supply lateral and 0.9 km of reinforcement pipeline, and
 - Ancillary facilities (customer services including meters, regulators, and service pipelines).

The Government of Ontario NGEP

3. The Project is one of those previously approved to receive funding assistance from Phase 2 of the Government of Ontario's NGEP. The Government of Ontario describes the NGEP as follows:

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit

¹ 230 customers including: 201 residential, 26 commercial and 3 industrial customers.

information on these proposals to the Ontario Energy Board.²

4. As part of Phase 2 of the NGEF process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding under Phase 2 of the NGEF, including the Project. The press release is included as Attachment 1 to this Exhibit.
5. By proceeding with the Project, Enbridge Gas will expand access to safe, reliable, and affordable natural gas service to the community of Neustadt in direct support of the NGEF.

Delivering the Energy that Customers Want and Need

6. Enbridge Gas has conducted extensive consultation with the Municipality of West Grey, the Town of Hanover, and Grey County. The Municipality of West Grey has emphasized its support for the Project on multiple occasions via expressions of support, dated March 3, 2020 and September 7, 2023. These expressions of support are set out in Attachment 2 to this Exhibit.
7. Enbridge Gas will continue to engage with stakeholders, including holding events within the community and providing information and support to residents to ensure that forecasted customer attachments are realized.

Market Research

8. Enbridge Gas also retained Forum Research, a third-party independent research supplier, to conduct quantitative research to ascertain interest in obtaining natural

² <https://www.ontario.ca/page/natural-gas-expansion-program>

gas service amongst residential household and commercial business populations of Neustadt. Surveying was conducted door-to-door and via letters distributed to residents, with follow-up online and computer-assisted telephone interviewing (“CATI”) surveys between August 23 and September 18, 2022.

9. The survey informed residents and commercial/industrial consumers about the proposed Project and sought information pertaining to the characteristics of dwellings/buildings, including:

- their nature (i.e., residential, commercial or industrial space, etc.);
- the current fuel type relied upon; and
- interest in converting to natural gas-fueled equipment and/or appliances.

10. A total of 128 surveys were completed. Results from the Forum Research Survey indicate that the split between energy sources for residents in Neustadt is currently approximately 62% propane, 23% oil, 8% wood, 6% electricity and 1% heat pumps.³ 88% of respondents indicated that they would be likely (extremely likely, very likely or likely) to convert to natural gas if it were made available. Of those likely to convert, approximately 82% indicated that they would convert within 1 year of natural gas service becoming available, 12% indicated they would convert within 1-2 years of natural gas service becoming available, and the remaining 6% would convert in 2 years or more of natural gas service becoming available. The results of this survey are summarized in Attachment 3 to this Exhibit.

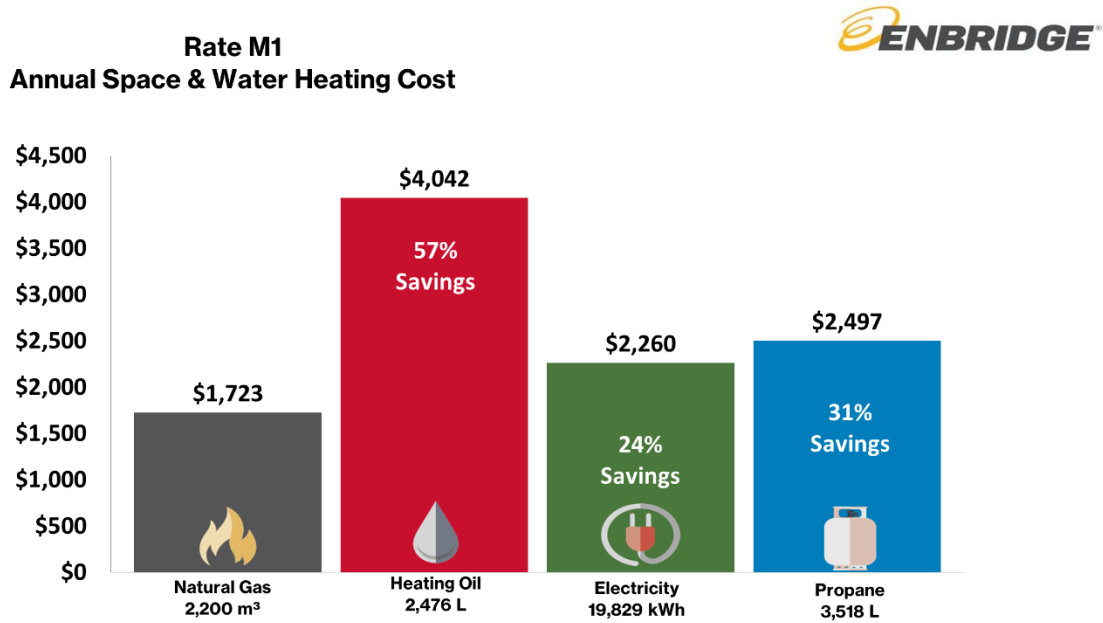
11. Natural gas continues to maintain price competitiveness against other energy alternatives in Ontario. Figure 1 shows this price advantage, including the

³ The most prevalent residential and commercial space heating system used in the community is propane forced air (55%), followed by oil forced air (19%), propane boilers (5%), electric forced air (5%), oil boilers (4%), wood forced air (4%), wood stoves/fireplaces (4%), propane fireplaces (2%), electric baseboard (1%), and air source heat pumps (1%).

proposed \$0.23 per m³ System Expansion Surcharge (“SES”). The data shown in Figure 1 is based on July 2023 QRAM rates and is calculated assuming a typical Rate M1 residential customer consuming 2,200 m³ of natural gas per year. Based on the most recent prices available, a typical residential Rate M1 customer saves 57% compared to heating oil, 24% compared to electricity and 31% compared to propane.⁴ Importantly, the electricity prices utilized in Figure 1 include the Ontario Electricity Rebate which effectively suppresses the cost of electricity.

⁴ Oil and propane prices are based on the latest available retail prices at the time of comparison. Electricity rates are based on Hydro One Distribution rates (Med-density R1) as of January 1, 2023 and RPP customers that are on TOU pricing effective as of May 1, 2023. Electricity rates include the new Ontario Electricity Rebate (OER) and exclude fixed charges. Electric cold climate air source heat pumps are available but not included in the savings calculations. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The Federal carbon charge is included for all energy types based on the July 1, 2023 rate. The Federal carbon charge is expected to increase annually depending on government policies. HST is not included.

Figure 1: Annual Energy Costs & Savings Versus Natural Gas, Including SES



Notes: Natural gas price is based on Rate M1 rates in effect as of July 1, 2023, and includes the \$0.23 per m³ expansion surcharge. Oil and propane prices are based on the latest available retail prices. Electricity rates based on Hydro One Distribution rates (Mid-density R1) as of Jan. 1, 2023, and Regulated Price Plan (RPP) customers that are on Time-Of-Use (TOU) pricing. It includes the Ontario Electricity Rebate (OER). Electric cold climate air source heat pumps are available but not included in the savings calculations. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. The Federal carbon charge is included for all energy types as reported and expected to increase annually depending on government policies. HST is not included.

12. Recent pricing data for natural gas and alternative fuels continue to show cost savings despite the \$0.23/m³ SES. Table 1 below estimates the average customer in the Project area can achieve annual energy cost savings of approximately \$1,045 through conversion to natural gas. Annual energy costs by fuel type are based on the calculations used to develop Figure 1.

Table 1: Estimated Annual Fuel Costs & Fuel Cost Savings for a Typical Rate 1

Residential Customer

Primary Fuel	Penetration Rate	Annual Bill (\$)	Annual Natural Gas Savings (\$)
Natural Gas	-	\$ 1,723.00	NA
Electricity	6%	\$ 2,260.00	\$ 537.00
Heating Oil	23%	\$ 4,042.00	\$ 2,319.00
Propane	62%	\$ 2,497.00	\$774.00
Wood	8%	No data available	No data available
Air Source Heat Pumps	1%	No data available	No data available
Average Annual Natural Gas Savings (<i>compared to alternative fuel sources</i>)			\$1,045

Note – Customers using wood and air source heat pumps as their primary fuel source have been excluded from this table due to lack of accurate Annual Billing information and the low penetration rate within the project area.

13. Enbridge Gas has promoted and will continue to promote the efficient use of natural gas, current offers, and incentives to all residents and businesses in the Project and surrounding areas. The Company will work cooperatively with local heating contractors to encourage early conversion to natural gas.

Growth Forecast

14. Table 2 below provides the Company’s expected ten-year growth forecast for customer additions in the Project area. The ten-year growth forecast has been informed by the ongoing price advantage of natural gas over other energy sources, current Municipal Property Assessment Corporation (“MPAC”) data and survey results discussed above, indicating that a high level of conversions is likely.

Table 2: Forecasted Customer Attachments for the Project

Neustadt Customer Additions	Total Potential Customers	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Total Forecasted
Residential Units (Singles)	194	60	34	26	17	9	5	5	5	5	5	171
Residential Multi-Units (Semis, Towns, Apartments)	34	11	8	6	4	1						30
Commercial /Industrial Units	39	1	13	7	4	1	1	1	1			29
Total	267	72	55	39	25	11	6	6	6	5	5	230

Related Enbridge Gas Projects

15. While the Project is one of many community expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases and is not dependent upon any previously filed leave to construct application by Enbridge Gas. This Project is designed exclusively to serve the project areas discussed above and throughout the balance of this application.

Conclusion

16. The Project is required to support the NGEP and is designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have it. The need for the Project is directly supported by the Municipality of West Grey through their request for natural gas for their constituents, and by the interest in natural gas service within the community as derived from the market research.

NEWS RELEASE

Ontario Expands Access to Natural Gas in Rural, Northern and Indigenous Communities

Province makes life more affordable for families, businesses and farmers

June 09, 2021

[Energy, Northern Development and Mines](#)

Toronto — The Ontario government is expanding access to natural gas across the province to help keep the cost of energy low for families, businesses and farmers. Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support approximately 8750 connections in 43 rural, northern and Indigenous communities.

"Today we're celebrating an important milestone in Ontario's energy history with Phase 2 of the Natural Gas Expansion Program," said Premier Doug Ford. "We're making good on our promise to deliver affordable energy and expand natural gas pipelines to more communities, while at the same time improving economic development and creating thousands of new jobs."

In addition to connecting thousands of residential customers across Ontario, Phase 2 will support economic development in the Hamilton and Niagara areas with expansion projects planned for Grimsby-Lincoln and the Hamilton Airport and surrounding areas. The projects are expected to create approximately 5000 jobs within these communities.

"We're sending a clear message that Ontario is open for business," said Bill Walker, Associate Minister of Energy. "As part of our government's plan to make life more affordable, we prioritized broad distribution across Ontario to help as many homes and businesses keep the cost of energy low, support jobs and attract new investment. This will be a game-changer for these 43 communities."

The average household could save between \$250 to \$1,500 per year in energy costs by switching to natural gas from costlier fuel sources. Businesses are expected to save up to 30 per cent on energy costs per year.

Construction for projects under Phase 2 will begin as soon as this year, with all 28 expansion projects expected to be underway by the end of 2025.

Quick Facts

- Phase 2 of the Natural Gas Expansion Program will allocate more than \$234 million to support 28 new natural gas expansion projects, which are expected to be underway by the end of 2025.
 - Two expansion projects will directly benefit Indigenous communities, specifically the Red Rock First Nation and the Mohawks of the Bay of Quinte First Nation.
 - Since its launch in 2019, Phase 1 of the Natural Gas Expansion Program has supported projects that are forecast to connect over 9,000 customers, in 16 communities, to natural gas.
 - Phase 1 and 2 projects are funded through a \$1-per-month charge to existing natural gas customers.
-

Quotes

"Through the Ontario's Natural Gas Expansion Program, these projects will bring much needed energy to rural areas and communities while supporting jobs, helping our local economies, and providing energy services to residents and businesses. We're thrilled that the Government of Ontario selected these projects and look forward to working together with the province and local municipalities to continue bringing our gas service to more Ontario homes and businesses."

- Cynthia Hansen
Executive Vice President & President, Gas Distribution & Storage, Enbridge Inc.

"EPCOR is looking forward to expanding our gas infrastructure to connect neighbours who need reliable, cost-effective energy. Under the province's Phase 2 expansion, more than 100 miles of new gas lines will be laid across the province, providing reliable access to gas for homes and businesses throughout the province while supporting economic development in rural areas."

- Susannah Robinson
Vice President, Ontario Region, EPCOR

"Natural gas is a reliable and affordable source of energy for households and businesses across the province, and is currently the only resource with enough flexibility to cope with peak demand periods year-round. We're pleased to see the Ontario government move forward with the expansion of our gas service to ensure businesses can continue operating throughout economic recovery and beyond."

- Rocco Rossi
President and CEO, Ontario Chamber of Commerce

"The investment in the expansion of the Ontario's Natural Gas Expansion Program and the efforts of the Ontario government, Ministers Walker and Ruffolo, and the Ministry of Energy, Northern Development and Mines, will ensure increased access to gas for rural communities and promote energy security and economic development."

- Aaron Coristine
Manager of Science, Regulatory Affairs, Government Relations, Ontario Greenhouse Vegetable Growers

"As part of the expansion of our gas service to rural and remote communities across Ontario, EPCOR is pleased to see the construction of new gas lines for rural businesses, providing reliable, affordable energy options for homes and businesses. This investment will support economic development and provide energy security for rural areas."

- Peggy Brekved
President, Ontario Federation of Agriculture

Additional Resources

- [Ontario Brings Natural Gas to 43 Communities with Phase 2 of the Natural Gas Expansion Program](#)
- [Natural Gas Expansion Support Program](#)

Related Topics

Environment and Energy

Learn more about how our projects address environmental and energy issues. Includes information on our commitment to the electrical system. [Learn more](#)

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The Corporation of the Municipality of West Grey

March 3, 2020

EMAIL ONLY

Enbridge Gas Inc.
603 Kumpf Drive
Waterloo, ON., N2J 4A4
Attn: Murray Costello, P.Eng., Director, Southeast Operations

Dear *REGIONAL DIRECTOR*,

Re: Expression of Support for Natural Gas Expansion to the Municipality of West Grey/Neustadt & Ayton Expansion Program

In December 2019, the Government of Ontario announced plans to further increase access to natural gas by making financial support available for new service expansion projects. This Natural Gas Expansion Program will unlock financial support needed to expand natural gas service to new areas across Ontario that are not economically feasible without support. Our municipality is one such area, and we are eager to bring this affordable, reliable fuel source to our residents and businesses.

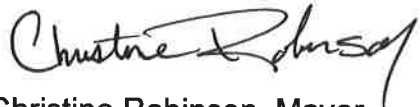
On behalf of the Municipality of West Grey, I would like to formally express our interest to have the Neustadt & Ayton Expansion Program included on Enbridge Gas' list of projects being proposed to the Ontario Energy Board (OEB) for consideration for financial support through the Natural Gas Expansion Program.

Based on the draft Guidelines issued by the OEB (EB-2019-0255), we are aware that Enbridge Gas Inc. may be required to include support for the proposed project from Band Council(s) and/or local government, as applicable, demonstrated through a written expression of support and/or a commitment to financial support in its project submissions. Accordingly, a copy of resolutions #53-20 and #54-20 passed by the Municipality of West Grey Council are attached for your information.



Natural gas is the most common, affordable heating fuel in Ontario. We fully support the efforts of Enbridge Gas Inc., the OEB and the Ministry of Energy, Northern Development and Mines. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and lower monthly costs for our residents.

Sincerely,

A handwritten signature in black ink that reads "Christine Robinson". The signature is written in a cursive style with a large, prominent initial "C".

Christine Robinson, Mayor
Municipality of West Grey

Ph: 519-369-2200 x.232 (office); 519-369-1505 (cell);

Email: mayor@westgrey.com



**Corporation of the
Municipality of West Grey**
402813 Grey Road 4, RR 2 Durham, ON N0G 1R0
519 369 2200

September 7, 2023

Enbridge Gas Inc.
603 Kumpf Drive
Waterloo, ON N2J 4A4

Attn: Julie Alexander, Senior Advisor, Municipal and Stakeholder Engagement

Re: Expression of support for Neustadt Community Expansion Project

Dear Julie Alexander:

On behalf of the Municipality of West Grey, I would like to formally express our support for the Neustadt Community Expansion Project and the Leave to Construct (LTC) application Enbridge Gas Inc. is submitting to the Ontario Energy Board (OEB).

The Neustadt Community Expansion Project will supply safe, reliable and affordable natural gas to the community of Neustadt and the surrounding area. This project provides an opportunity to modernize and upgrade our energy infrastructure, ensuring that our community has access to a dependable and cost-effective energy source. Our municipality is aware of the importance of reliable energy infrastructure in fostering economic growth, environmental sustainability and improved quality of life for our residents.

There is a significant amount of support and enthusiasm for this project from the community. The decision to embrace natural gas expansion within the community of Neustadt is grounded in a collective recognition of its benefits. This project will contribute to enhancing the quality of life for our residents by providing a dependable energy source that helps to keep energy costs manageable, especially during the winter months. Our municipality is eager to bring an affordable and reliable fuel source to our residents and businesses.

The Neustadt Community Expansion Project is an investment in our community's future prosperity. The expansion of natural gas infrastructure in Neustadt will attract future residents and businesses to our area. Access to reliable and cost-effective energy is a critical factor for businesses to consider when deciding to establish or expand their operations. This project enhances our appeal as an attractive destination, fostering community growth and facilitating economic development.

Natural gas is the most common, affordable heating fuel in Ontario. We fully support the efforts of Enbridge Gas Inc., the OEB and the Ministry of Energy, Northern Development and Mines. We look forward to working together to expand natural gas access in our community to attract new opportunities, help create jobs and lower monthly costs for our residents.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin Eccles". The signature is written in a cursive style with a small flourish at the end.

Mayor Kevin Eccles
Municipality of West Grey
519-369-2200 ext. 232
mayor@westgrey.com

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FORUM
RESEARCH INC.

Natural Gas Pipeline Expansion Study –Neustadt–

Research Report Prepared for: Enbridge Gas Limited
September 2022

FINAL

NATURAL GAS PIPELINE EXPANSION STUDY

Community: Neustadt

About the Survey:

Enbridge Gas retained the services of Forum Research, a third party research supplier, to conduct quantitative research to ascertain interest in obtaining natural gas service amongst the residential household and commercial business populations of Neustadt. The research was conducted between August 23 and September 18, 2022. Surveying was conducted door-to-door and via letters distributed to residents, with follow-up online and CATI surveys. A total of 128 surveys were completed from a list of 264 home owners, yielding a +/- 6.2% margin of error at the 95% confidence level. The level of completes represents a 48% response rate.¹

Key Findings:

- The research results indicate that the primary energy source of heat in the Neustadt area is Propane (62%), followed by Oil (23%). Wood, Electricity and Heat pumps are used by some households (8%, 6% and 1% respectively). An array of residential and commercial space heating systems is used in the community. The most prevalent one is propane forced air (55%), followed by oil forced air (19%). The remaining households use a variety of other heating systems including propane boilers (5%), electric forced air (5%), oil boilers (4%), wood forced air (4%), wood stoves/fireplaces (4%), propane fireplaces (2%), electric baseboard (1%), and air source heat pumps (1%).
- With the equipment conversion cost, an additional surcharge for space and water heating equipment and the federal carbon pricing program, **88% of respondents** overall are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas (both space heater and water heater or space heating only).
- Of those likely to convert their space heating systems and/or water heaters to natural gas, 82% would do so within the first 12 months, 12% would convert within 1-2 years, and the remaining 6% would convert in 2 years or more.
- Among respondents who are likely to convert their space heating systems and/or water heaters to natural gas, the majority is interested (extremely interested, very interested or interested) in converting at least one of their other applications to natural gas as well, including their BBQs (63%), Fireplaces (54%), Ovens/Ranges/Stoves (46%), and Clothes Dryers (38%).
- The study indicates that the interest in converting to natural gas in the Neustadt area is **above average** (considering the equipment conversion cost, the additional surcharge and the federal carbon pricing program) compared to other potential conversion rates seen in our research across 42 Ontario communities (overall average interest in converting across the 42 communities is 68%).²

¹ Response Rate = (Completes + Disqualified) ÷ Total Contacts. It should be noted that some of the households were seasonal, unoccupied, inaccessible, or vacant lots and were therefore not approached. This is factored into the response rate.

² The 42 Ontario communities included: Allenford, Astorville, Auburn, Augusta, Ayton, Ballinacree, Belwood, Benmiller, Brennan Line (Orillia), Cedar Springs, Cedar Springs-Burlington, Cherry Valley, Edwardsburgh-Cardinal, Eganville, Elmwood, Enniskillen, Featherstone, Glendale, Grafton, Hidden Valley, Kincardine (Lucknow/Ripley), Kincardine (other communities), Kincardine Commercial (Lucknow/Ripley), Kincardine Commercial (other communities), Lambton Shores, Meaford, Milverton, Neustadt (x2), North Bay, Prince Township, Ramara, Salford, Sandford, Selwyn, Sheffield, Swiss Meadows, Turkey Point, Warwick, Washago-Orillia, Williamsford and Wroxeter Gorrie Fordwich.

Table 1. Current primary energy sources, type of system, and their likelihood to replace.

	Propane (n=79)	Oil (n=29)	Wood (n=10)	Electric (n=8)**	Heat Pump (n=1)**
Current primary energy source for heat	62%	23%	8%	6%	1%
Distribution by type of system:					
<i>Propane Forced Air</i>	55%				
<i>Propane Boiler</i>	5%				
<i>Propane Fireplace</i>	2%				
<i>Oil Forced Air</i>		19%			
<i>Oil Boiler</i>		4%			
<i>Wood Forced Air</i>			4%		
<i>Wood Stoves/Fireplaces</i>			4%		
<i>Electric Forced Air</i>				5%	
<i>Electric Baseboard</i>				1%	
<i>Air Source Heat Pump</i>					1%
Likelihood to replace the heating system in next 2 years *	27%	76%	30%	13%	0%

* At an aggregate level, 38% are likely to replace their heating system (extremely likely, very likely or likely).

Table 2. Likelihood to convert to natural gas.

Likelihood to convert:	Total (n=128)	Propane FA/Boiler (n=77)	Oil (n=29)	Wood/ Other (n=13)	Electric (n=8)**	Heat Pump (n=1)**
1. Likelihood to convert to natural gas ⁽¹⁾:						
Top-3 Box score (Extremely likely/Very likely/Likely)	88%	95%	90%	69%	50%	100%
Top-2 Box score (Extremely likely/Very likely)	72%	82%	79%	38%	0%	100%
Top 2 Box + 50% of Likely	80%	90%	86%	54%	25%	100%
<i>Extremely likely</i>	43%	57%	31%	15%	0%	0%
<i>Very likely</i>	29%	25%	48%	23%	0%	100%
<i>Likely</i>	16%	13%	10%	31%	50%	0%
2. Likelihood to convert assuming gas service availability prior to 2026⁽²⁾	Total (n=112)	Propane (n=75)	Oil (n=26)	Wood (n=6)**	Electric (n=4)**	Pump (n=0)**
Within the first 12 months	82%	81%	96%	50%	50%	0%
Within 1 to 2 years	12%	13%	4%	33%	0%	0%
Within 2 to 3 years	4%	4%	0%	0%	50%	0%
After 3 years	2%	1%	0%	17%	0%	0%
3. Interest in converting other applications to natural gas ⁽³⁾	BBQ (n=112)	Fireplace (n=112)	Oven/Range (n=112)	Clothes Dryer (n=112)		
Extremely / Very interested or Interested	63%	54%	46%	38%		

* Totals may not add precisely, due to rounding. ** Extremely small base.

⁽¹⁾ Considering the equipment conversion cost, a surcharge for space heating equipment and the federal carbon pricing program

⁽²⁾ Those who indicated they are likely (extremely likely, very likely or likely) to convert their space heating systems and/or water heaters to natural gas with the equipment conversion cost, a surcharge and the federal carbon pricing program

⁽³⁾ Those who are likely to convert their space heating systems and/or water heaters to natural gas with the equipment conversion cost, a surcharge and the federal carbon pricing program

Table 3: Water heating (base: all respondents).

	Total (n=128)	Electric (n=99)	Propane (n=24)	Oil (n=4)**
1. Penetration		77%	19%	3%
2. Own water heater	94%	94%	96%	75%
3. Likelihood to convert to natural gas: Top-3 Box score (Extremely likely/Very likely/Likely)	63%	55%	88%	100%
<i>Extremely likely</i>	16%	10%	42%	0%
<i>Very likely</i>	23%	18%	38%	50%
<i>Likely</i>	25%	27%	8%	50%

* Totals may not add precisely, due to rounding.

** Extremely small base.

Community demographics:

One and two storey houses make up the majority of homes in the Neustadt area, accounting for 81% of all respondent households. The average house size is 1,974 square feet and 69% of the houses were built before 1980. Almost all of the homes in the survey sample are used year-round (97%). Community demographics are shown below in Table 4.

Table 4: Demographics (base = all "residence" respondents = 117).

Building Type:		Age of respondent:	
<i>Two storey</i>	44%	<i>18 to 34 years</i>	11%
<i>Bungalow/One storey ranch</i>	37%	<i>35 to 44 years</i>	11%
<i>Split level</i>	9%	<i>45 to 54 years</i>	13%
<i>Three storey house</i>	5%	<i>55 to 64 years</i>	26%
<i>Raised ranch</i>	2%	<i>65+ years</i>	38%
<i>Other</i>	3%	<i>Refused</i>	2%
Approximate size of home (in sq. feet):		Number of adults 18 years or older living in house:	
<i>Less than 1,000 (93 Sq. meters)</i>	5%	<i>1-2</i>	83%
<i>1,000 to 1,499 (94 To 139 Sq. Meters)</i>	32%	<i>3+</i>	15%
<i>1,500 to 1,999 (140 To 185 Sq. Meters)</i>	24%	No. of children 17 years or younger living in house:	
<i>2,000 to 2,499 (186 To 232 Sq. Meters)</i>	12%	<i>0</i>	70%
<i>2,500 to 2,999 (233 To 278 Sq. Meters)</i>	6%	<i>1-2</i>	19%
<i>3,000 or more (279 Sq. Meters Or More)</i>	6%	<i>3+</i>	7%
<i>Don't know</i>	15%	<i>Refused</i>	4%
Average size	1,974 sq. ft.	Total Household Income:	
Occupancy of Dwelling :		<i>Less than \$40,000</i>	4%
<i>All-year round</i>	97%	<i>40,000 to \$79,999</i>	28%
<i>Mostly in the summer</i>	1%	<i>\$80,000 or more</i>	43%
<i>Mostly in the winter</i>	0%	<i>Refused</i>	26%
<i>Occasionally year round</i>	1%		
Age of home:			
<i>0 to 42 years (built 1980 or later)</i>	18%		
<i>43 to 72 years (built between 1950-1979)</i>	25%		
<i>73+ years (built before 1950)</i>	44%		
<i>Don't know/not stated</i>	13%		

* Totals may not add to 100% due to rounding and/or the exclusion of "don't know" or "refused" responses.



Appendix: Questionnaire

2022 Community Expansion Survey Questionnaire - Phase 2

August 10, 2022

For communities including:

1. 8th Line (Selwyn Township)
2. Hidden Valley
3. Cherry Valley
4. Neustadt
5. Sandford

SCR1.

Thank you for taking part in this survey! Forum Research on behalf of Enbridge Gas is conducting this survey to assist in determining whether natural gas will be expanded to your community. We are looking to hear from people 18 and over who are responsible for making energy decisions for their property. This survey should take approximately 6-7 minutes. Please be assured that we are not selling anything and the information you provide to us will be aggregated with others for reporting purposes.

Please note that completing the survey does not guarantee that your property will be served by natural gas as part of this project. In addition, please know that completing the survey is not an application for natural gas service.

Click on the arrow below to continue

- Yes, continue
- Refuse
- If this is not your location

Thank and Terminate

COMMUNITY

Please select the community and street you live in.

- Cherry Valley**
 - Sandy Hook Rd (County Rd 1)
 - Ridge Rd
 - County Road 1
 - County Rd 10
 - County Rd 11
 - Thompson Rd
 - County Rd 18
 - Fennell Crest
 - Factory Lane
 - Chourney Lane
 - Sandy Lane
 - Miller Road

- CON 1
- CON 2
- Chourney Lane
- Eames Road
- Beckwith Street
- Barratt's Lane
- Martin Street
- Mowbray Road
- Curry Lane
- Other (Please specify)** _____

- Hidden Valley**
 - Hidden Valley Rd
 - Mount Pleasant Court
 - Skyline Dr
 - Slalom Dr
 - Woodland Dr
 - Lakeview Cres
 - Valley Rd
 - Chalet Cres
 - Turner Dr
 - Highway 60
 - Morgans Rd
 - Other (Please specify)** _____

- Neustadt**
 - Grey Road 10 (Regional)
 - Grey Road 28
 - John Street
 - Barbara Street
 - Adam Street
 - Mill Street
 - Jacob Street
 - William Street
 - Forler Street
 - Stephana Street
 - Enoch Street
 - Queen Street
 - Concession Road 10 E
 - Concession Road 17
 - Concession Road 16
 - Concession Road 18
 - Gey Road 9
 - Normanby Bentinck Ext
 - David Winkler Pky
 - Other (Please specify)** _____

- **Sandford**
 - Concession Road 3
 - Alsop PL
 - Ball Rd
 - Concession Rd 5
 - Concession Rd 6
 - James PL
 - Lundy Dr
 - Moore St
 - Sandford Rd
 - Smith Dr
 - Taylor Dr
 - Bolton Dr
 - Centre RD
 - Davis Drive
 - Concession Rd 4
 - **Other (Please specify)** _____

NOTE: DAVIS DRIVE AND CONCESSION ROAD 4 ARE ALTERNATE ROUTE,

- **8th Line (Selwyn Township)**
 - 8th Line
 - 7th Line
 - 9th line
 - Merlenor CRT
 - Buckhorn Rd
 - Centre Line
 - Holden Rd
 - Concession 8
 - Selwyne Rd
 - County Road 23
 - **Other (Please specify)** _____

SCR3. Do you own or rent this property?

- Own
- Rent (enter contact info)
- Do not live in the area

SCR5. Which of the following best describes the building (or buildings) at this location?

- Agriculture
- Commercial
- Farm
- Industrial
- Residential
- Both Residence and a Business

SCR6. On average, how much is your annual heating cost for this premise including taxes?

*Please enter a 5 digit number for example 40000
Please enter 99999 if you would like to leave blank*

SECTION H: Heating

H1A. What is the primary energy source of heat for this premise? Is it...?

[RANDOMIZE]

- Oil
- Propane
- Electricity
- Wood
- Heat pump such as a geothermal system
- No heating
- Other [SPECIFY]

H1B. What type of system provides the primary source of heat for this premise? Is it...?

IF H1A = OIL THEN ASK

- Oil Forced Air, or
- Oil Boiler (Hot Water Radiators)
- Oil fireplace

IF H1A = PROPANE THEN ASK

- Propane Forced Air, or
- Propane Boiler (Hot Water Radiators)
- Propane fireplace

IF H1A = ELECTRICITY THEN ASK

- Electric Forced Air,
- Electric Baseboard,
- Heat pump such as a geothermal system

IF H1A = WOOD THEN ASK

- Wood Forced Air, or
- Wood Stoves/Fireplace
- Outdoor wood furnace

**No heating system
OR SOMETHING ELSE (SPECIFY)**

IF H1B = NO HEATING SYSTEM, SKIP TO H8, ELSE CONTINUE

Other [SPECIFY]

IF H1A = “HEAT PUMP SUCH AS A GEOTHERMAL SYSTEM” THEN ASK

New 1. What kind of heat pump do you have?

Geothermal or ground source heat pump

Air Source Heat Pump

Other (PLEASE SPECIFY) _____

IF H1A IS NOT “HEAT PUMP SUCH AS A GEOTHERMAL SYSTEM” THEN ASK

New 2. How knowledgeable would you say that you are about heat pumps including air source heat pumps, geothermal or ground source heating and cooling systems for homes?

Very knowledgeable

Somewhat knowledgeable

Not very knowledgeable

Never heard of it

IF NEW 2 = “NOT VERY KNOWLEDGEABLE” OR “NEVER HEARD OF IT” THEN:

READ/DISPLAY: A heat pump is an electrically driven device that can provide heating by transferring thermal energy from the earth or air into your home. Many heat pumps can also operate in the opposite direction, cooling the home by removing the heat from the inside and sending it outdoors or into the ground. Common types are air source heat pumps and ground source heat pumps (sometimes called geothermal systems). Many homes in moderate climates can rely on these systems to heat or cool their homes year-round; however, in colder climates a specialized “cold climate” heat pump or a supplementary heating source is usually needed.

Because heat pumps use electricity to move thermal energy to heat and cool your home, they are more efficient than traditional heating and cooling systems which could result in lower annual operating costs compared to other energy sources. However, these systems can have a high upfront cost, and may require modification to ducting designed for a forced-air furnace or central air conditioning system to distribute hot and cold air in your home. Upgrades to your electrical panel may also be required to accommodate a heat pump. Government incentives are currently available to bring down the cost.

IF H1A IS NOT “HEAT PUMP SUCH AS A GEOTHERMAL SYSTEM” THEN ASK

New 3: How likely would you be to seek out more information about installing a heat pump heating and cooling system for your home?

Extremely likely

Very likely

Likely

Not very likely

Not at all likely

Don't Know

H2. How old is your heating system?

Please enter the number of years

Enter 98 if LESS THAN ONE YEAR

Enter 99 if Don't know

H3. How likely are you to replace your heating system in the next 2 years? Are you...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

SECTION W: Water Heating

ASK ALL

Now, I would like to ask you a few questions about your water heater.

W1. What is the MAIN fuel source for heating your water?

- Propane
- Oil
- Electricity
- Wood
- Geothermal/Ground source
- Other: **[SPECIFY]**

W2. How old is your water heater?

- 5 years or less
- 6 to 10 years old
- 11 to 15 years old
- 16 to 25 years old
- Over 25 years old
- Don't know

W3. Is your water heater owned or rented?

- Owned
- Rented
- Don't Know

[ASK W5 IF W3=OWNED]

W5. The purchase and installation of a typical natural gas water heater costs about \$1,700 including taxes depending on the complexity of the installation. However, with natural gas, you could save up to ALL = \$250 compared to propane water heating costs every year, or Selwyn, Hidden Valley, Neustadt, Sandford = \$50 / Cherry Valley = \$15 compared to electric water heating costs.

The federal carbon pricing program will result in increases to natural gas prices over time. The federal carbon charge is currently 9.79 cents per cubic meter, making up approximately 15% of the total natural gas bill for a typical home. The federal carbon charge will increase each year, reaching 18.11 cents per cubic meter in 2025 and 32.40 cents per cubic meter in 2030. This could diminish savings relative to an electric water heater. Federal carbon charges also apply to propane.

Considering this, how likely are you to convert your water heater to natural gas? Would you say you are...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK W5a IF W3=RENTED]

W5a. Natural Gas water heaters can also be rented. Typical monthly rental rates range from \$23 per month to \$30 per month including taxes. Depending on the specific style of your premises, the property owner may incur additional expenses for the conversion. However, with natural gas, you could save up to ALL = \$250 compared to propane water heating costs every year, or Selwyn, Hidden Valley, Neustadt, Sandford = \$50 / Cherry Valley = \$15 compared to electric water heating costs.

The federal carbon pricing program will result in increases to natural gas prices over time. The federal carbon charge is currently 9.79 cents per cubic meter, making up approximately 15% of the total natural gas bill for a typical home. The federal carbon charge will increase each year, reaching 18.11 cents per cubic meter in 2025 and 32.40 cents per cubic meter in 2030. This could diminish savings relative to an electric water heater. Federal carbon charges also apply to propane.

Considering this, how likely are you to convert your water heater to natural gas? Would you say you are...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

SECTION H: CONVERSION LIKELIHOOD WITH EQUIPMENT COSTS AND A SURCHARGE

SECTION H1: CONVERSION WITH SPACE HEATING ONLY

[ASK H5 IF H1B = OIL FORCED AIR OR OIL BOILER AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3="DON'T KNOW"]

H5. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a natural gas high efficiency furnace or boiler is in the range of \$4,500 to \$5,500 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your heating equipment, an average home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, an average home will save approximately *Selwyn, Hidden Valley, Sandford = \$2,100 / Neustadt = \$2,000 / Cherry Valley = \$1,800* per year by switching heating equipment to natural gas. Savings are likely greater for businesses.

Considering this, how likely are you to convert your heating system to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H5a IF H1B = ELECTRIC FORCE AIR AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3="DON'T KNOW"]

H5a. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a natural gas high efficiency furnace is in the range of \$4,500 to \$5,500 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your heating equipment, **an average** home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, an average home will save approximately *Selwyn, Hidden Valley, Sandford = \$150 / Neustadt = \$200 / Cherry Valley = \$45* per year by switching electric heating equipment to natural gas. Savings are likely greater for businesses.

The federal carbon pricing program will result in increases to natural gas prices over time. The federal carbon charge is currently 9.79 cents per cubic meter, making up approximately 15% of the total natural gas bill for a typical home. The federal carbon charge will increase each year, reaching 18.11 cents per cubic meter in 2025 and 32.40 cents per cubic meter in 2030. This could diminish savings relative to an electric water heater.

Considering this, how likely are you to convert your heating system to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H6 IF H1B = PROPANE FORCED AIR OR PROPANE BOILER AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3="DON'T KNOW"]

H6. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting your existing heating system to natural gas is likely in the range of \$400 to \$1,000 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your heating equipment, an average home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, an average home will save approximately **Selwyn, Hidden Valley, Sandford = \$800 / Neustadt = \$800 / Cherry Valley = \$400** per year by switching heating equipment to natural gas. Savings are likely greater for businesses.

Considering this, how likely are you to convert your heating system to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H7 IF H1B = ELECTRIC BASEBOARD AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3="DON'T KNOW"]

H7. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a high efficiency natural gas furnace and adding ducting is likely to be about \$12,500 including taxes depending on the specific style and/or size of your premise. Another option would be to install a natural gas fireplace or space heater to heat the main living area, at an estimated cost of \$4,500 - \$5,000

In addition to the cost of converting your heating equipment, **an average** home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, an average home will save approximately **Selwyn, Hidden Valley, Sandford = \$150 / Neustadt = \$200 / Cherry Valley = \$45** per year by switching electric heating equipment to natural gas. Savings are likely greater for businesses.

The federal carbon pricing program will result in increases to natural gas prices over time. The federal carbon charge is currently 9.79 cents per cubic meter, making up approximately 15% of the total natural gas bill for a typical home. The federal carbon charge will increase each year, reaching 18.11 cents per cubic meter in 2025 and 32.40 cents per cubic meter in 2030. This could diminish savings relative to electricity.

Considering this, how likely are you to convert your heating system to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H7a IF H1A = WOOD AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3="DON'T KNOW"]

H7a. Installing a high efficiency natural gas furnace is likely to cost about \$4,500-\$5,500 if you already have forced air ductwork and \$12,500 if you don't, including taxes. A natural gas fireplace or wall heater would also cost about \$4,500-\$5,500.

In addition to the cost of converting your heating equipment, **an average** home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, savings will likely be minimal from switching your wood-fired heating equipment to natural gas. However, you wouldn't need to split or store wood.

Considering this, how likely are you to convert your heating system to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H8 IF H1B = NO HEATING SYSTEM, OIL FIREPLACE, PROPANE FIREPLACE, OR "SOMETHING ELSE AND W5 OR W5a = NOT VERY LIKELY OR NOT AT ALL LIKELY OR W3="DON'T KNOW"]

H8. Installing a high efficiency natural gas furnace or boiler is likely to cost about \$4,500-\$5,500 if you already have forced air ductwork or a boiler, and \$12,500 if you were to install a new forced air system requiring ductwork, including taxes. Alternatively, a natural gas fireplace or wall heater would cost about \$4,500-\$5,500.

In addition to the cost of converting your heating equipment, an average home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, an average home could save **Selwyn, Hidden Valley, Sandford = 9% or more / Neustadt = 12% or more / Cherry Valley = 3% or more** by switching heating equipment to natural gas. Savings are likely greater for businesses.

Considering this, how likely are you to convert your heating system to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H9 IF H1A or H1B = "HEAT PUMP SUCH AS A GEOTHERMAL SYSTEM"]

H9. Home owners with a heat pump heating and cooling system could consider using natural gas as a supplemental heating source. The cost of a high efficiency natural gas furnace is in the range of \$4,500 to \$5,500 including taxes. Alternatively, a natural gas fireplace or wall heater would cost about \$4,500-\$5,500.

In addition to the cost of supplementing your heating equipment, an average home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, a typical home costs Selwyn, Hidden Valley, Sandford, Cherry Valley = \$1,500 / Neustadt = \$1,350 per year to fully heat with natural gas. Cost would be less if using natural gas for supplemental heating only.

The federal carbon pricing program will result in increases to natural gas prices over time. The federal carbon charge is currently 9.79 cents per cubic meter, making up approximately 15% of the total natural gas bill for a typical home. The federal carbon charge will increase each year, reaching 18.11 cents per cubic meter in 2025 and 32.40 cents per cubic meter in 2030.

Considering this, how likely are you to connect to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

SECTION H2: CONVERSION WITH SPACE AND WATER HEATING

[ASK H5-WWH IF H1B = OIL FORCED AIR OR OIL BOILER AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H5 - WWH. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a natural gas high efficiency furnace or boiler is in the range of \$4,500 to \$5,500 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, an average home will save approximately Selwyn, Hidden Valley, Sandford = \$2,800 / Neustadt = \$2,650 / Cherry Valley = \$2,400 per year by switching space and water heating to natural gas. Savings are likely greater for businesses.

Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H5a-WWH IF H1B = ELECTRIC FORCE AIR AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H5a - WWH. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a natural gas high efficiency furnace is in the range of \$4,500 to \$5,500 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, an average home will save **Selwyn, Hidden Valley, Sandford = \$200/ Neustadt = \$250 / Cherry Valley = \$60** per year by switching space and water heating to natural gas. Savings are likely greater for businesses.

The federal carbon pricing program will result in increases to natural gas prices over time. The federal carbon charge is currently 9.79 cents per cubic meter, making up approximately 15% of the total natural gas bill for a typical home. The federal carbon charge will increase each year, reaching 18.11 cents per cubic meter in 2025 and 32.40 cents per cubic meter in 2030. This could diminish savings relative to electricity.

Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H6-WWH IF H1B = PROPANE FORCED AIR OR PROPANE BOILER AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H6 - WWH. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting your existing heating system to natural gas is likely in the range of \$400 to \$1,000 including taxes depending on the type of equipment you currently have.

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, an average home will save **ALL except Cherry Valley = \$1,050, Cherry Valley = \$550** per year by switching space and water heating to natural gas. Savings are likely greater for businesses.

Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H7-WWH IF H1B = ELECTRIC BASEBOARD AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H7 - WWH. Converting your heating system to natural gas requires some initial investment by the property owner. The cost of converting a residential heating system to a high efficiency natural gas furnace and adding ducting is likely to be about \$12,500 including taxes depending on the specific style and/or size of your premise. Another option would be to install a natural gas fireplace or space heater to heat the main living area, at an estimated cost of \$4,500 - \$5,000

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, an average home will save Selwyn, Hidden Valley, Sandford = \$200 / Neustadt = \$250 / Cherry Valley = \$60 per year by switching space and water heating to natural gas. Savings are likely greater for businesses.

The federal carbon pricing program will result in increases to natural gas prices over time. The federal carbon charge is currently 9.79 cents per cubic meter, making up approximately 15% of the total natural gas bill for a typical home. The federal carbon charge will increase each year, reaching 18.11 cents per cubic meter in 2025 and 32.40 cents per cubic meter in 2030. This could diminish savings relative to electricity.

Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H7a-WWH IF H1A = WOOD AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H7a - WWH. Installing a high efficiency natural gas furnace is likely to cost about \$4,500-\$5,500 if you already have forced air ductwork and \$12,500 if it doesn't, including taxes. A natural gas fireplace or wall heater would also cost about \$4,500-\$5,500.

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, savings will likely be minimal from switching your wood-fired equipment to natural gas. However, you wouldn't need to split or store wood.

Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H8-WWH IF H1B = NO HEATING SYSTEM, OIL FIREPLACE, PROPANE FIREPLACE, OR "SOMETHING ELSE AND W5 OR W5a = EXTREMELY LIKELY, VERY LIKELY OR LIKELY]

H8 - WWH. Installing a high efficiency natural gas furnace or boiler is likely to cost about \$4,500-\$5,500 if you already have forced air ductwork or a boiler, and \$12,500 if you were to install a new forced air system requiring ductwork, including taxes. Alternatively, a natural gas fireplace or wall heater would cost about \$4,500-\$5,500.

In addition to the cost of converting your SPACE AND WATER heating, **an average** home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, an average home could save **Selwyn, Hidden Valley, Sandford = 9% or more / Neustadt = 12% or more / Cherry Valley = 3% or more** per year by switching space and water heating to natural gas. Savings are likely greater for businesses.

Considering this, how likely are you to convert your space and water heating systems to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H9 - WWH IF H1A or H1B = "HEAT PUMP SUCH AS A GEOTHERMAL SYSTEM"]

H9 - WWH. Home owners with a heat pump heating and cooling system could consider using natural gas as a supplemental heating source. The cost of a high efficiency natural gas furnace is in the range of \$4,500 to \$5,500 including taxes. Alternatively, a natural gas fireplace or wall heater would cost about \$4,500-\$5,500.

In addition to the cost of supplementing your heating equipment, an average home would be required to make a financial contribution toward the cost of constructing the pipeline, which will be split into monthly payments based on how much gas you use. With the surcharge added, a typical home **costs Selwyn, Hidden Valley, Sandford, Cherry Valley = \$2,000 / Neustadt = \$1,800** per year for water heating and to fully heat with natural gas. Cost would be less if using natural gas for supplemental heating only.

The federal carbon pricing program will result in increases to natural gas prices over time. The federal carbon charge is currently 9.79 cents per cubic meter, making up approximately 15% of the total natural gas bill for a typical home. The federal carbon charge will increase each year, reaching 18.11 cents per cubic meter in 2025 and 32.40 cents per cubic meter in 2030.

Considering this, how likely are you to connect to natural gas? Would you say...?

- Extremely likely
- Very likely
- Likely
- Not very likely
- Not at all likely

[ASK H9A IF H5/H5a/H6/H7/H7A/ H5-WWH / H5a-WWH/ H6-WWH /H7-WWH/ H7A-WWH = NOT VERY LIKELY OR NOT AT ALL LIKELY]

H9a. You indicated that you are unlikely to convert your heating system to natural gas. Can you explain why? (PROBE) Are there any other reasons?

- Don't like natural gas
- Not interested/ have no plans to change
- Not interested at this time/ maybe in the future
- Not worth it
- Plan on building a new home (or facility) / moving
- Too expensive
- Other: **[SPECIFY]**

[ASK H9B AND H9C IF H8/H8-WWH = NOT VERY LIKELY OR NOT AT ALL LIKELY]

H9b. You indicated that you are unlikely to install a natural gas space heating system. Can you explain why? (PROBE) Are there any other reasons?

- This is a cottage occupied only in the summer
- Don't like natural gas
- Not interested/ have no plans to change
- Not interested at this time/ maybe in the future
- Not worth it
- Plan on building a new home/ moving
- Too expensive
- Other: **[SPECIFY]**

SECTION E: EXPANSION TIMELINE

[ASK E1 AND E2 IF EXTREMELY LIKELY, VERY LIKELY, OR LIKELY FOR ANY OF H5/H5a/H6/H7/H7a/H8/ H5-WWH/H5a-WWH/H6-WWH/H7-WWH/H7a-WWH/H8-WWH]

E1. You indicated that you are likely to convert to natural gas. Assuming gas service is available Prior to 2026, when would you likely convert?

- Within the first 12 months
- Within 1 to 2 years
- Within 2 to 3 years
- After 3 years

E2. I am going to read you a list of appliances that could be powered by natural gas. For each appliance, please tell me if you would be extremely interested, very interested, interested, not very interested or not at all interested in natural gas for the appliance.

[RANDOMIZE]

- Fireplace
- Oven, range or stove
- Clothes dryer
- BBQ
- Other **[SPECIFY]**

[SCALE]

- Extremely interested
- Very interested
- Interested
- Not very interested
- Not at all interested

ASK QUESTIONS IN SECTION D IF SCR5 = RESIDENCE OR "RESIDENCE AND BUSINESS"
SECTION D: DEMOGRAPHICS

I just have a few additional questions for you that will help us group your answers with others who have also participated in the research. As a reminder, your answers will be kept completely confidential and they will not be tied back to you.

D1. Which of the following best describes the style of your house? Is it a ...?

- A bungalow or one-story ranch
- A raised ranch
- A split level
- A two story
- A three-story house
- Some other style

D2. In order to have some idea as to the approximate size of your home in square feet (not including any unfinished basement space) can you tell me how many square feet your home is?

Please enter five 9s (99999) if you don't know

D3. In what year was your house built? Your best estimate is fine. [ENTER YEAR]

Please enter 9999 if you Don't know

D3a. Which statement best describes the occupancy of this dwelling?

- Occupied all-year round
- Occupied mostly in the summer months
- Occupied mostly in the winter months
- Occupied occasionally year round
- Don't know

[SKIP TO D4 IF D3A = OCCUPIED ALL YEAR ROUND, ELSE CONTINUE]

D3b. For approximately how many months did you use this residence during 2021?

D4. How many adults 18 years or over do you have living in your household, including yourself?

Enter a numeric response from 1 to 20
Enter 99 if you would like to leave blank

D5. And how many children 17 years or younger, if any, do you have living in your household?

Enter 99 if you would like to leave blank

D6. In what year were you born? [RECORD YEAR]

Enter 9999 if you would like to leave blank

[ASK D6a IF REFUSE/DON'T KNOW AT D6, ELSE SKIP TO D7]

D6a. Can you please tell me into which of the following age groups you fall? Are you...?

- 18 to 24
- 25 to 34
- 35 to 44
- 45 to 54
- 55 to 64
- 65 or over
- Refuse

D7. And lastly, which of the following best describes your total household income before taxes?

- Under \$20,000
- \$20,000 to less than \$40,000
- \$40,000 to less than \$60,000
- \$60,000 to less than \$80,000
- \$80,000 to less than \$100,000
- \$100,000 to less than \$120,000
- \$120,000 to less than \$140,000
- \$140,000 or more
- Refuse

ASK QUESTIONS IN SECTION E IF SCR5 = COMMERCIAL BUSINESS, INDUSTRIAL BUSINESS, OR FARM/AGRIBUSINESS

SECTION E: FIRMOGRAPHICS

There are just a few additional questions for you that will help us group your answers with others who have also participated in the research. As a reminder, your answers will be kept completely confidential and they will not be tied back to you.

E2. What is the approximate square footage of the indoor floor space of the main building including basement and storage, but not including parking or loading areas?

Please consider only the area that is affected by a heating system.
Enter six 9s (999999) if Don't know

E3. What is the age of the main building at this location (of the first/second/third building)?

- 1 YEAR OR LESS,
- 2 TO 5 YEARS,
- 6 TO 10 YEARS,
- 11 TO 20 YEARS,
- 21 TO 30 YEARS,
- 31 TO 40 YEARS,
- MORE THAN 40 YEARS OLD,
- DON'T KNOW
- REFUSE

DB3. How many floors does the building have?

Enter 999 if Don't know

E1. How many buildings (are at this location?)

- One
- Two
- Three
- Other (Specify) _____
- Part of a building
- Don't know
- Refuse

Thank you for your feedback. We appreciate your willingness to participate in this survey.

ALTERNATIVES

Integrated Resource Planning Alternatives

1. The Decision and Order for Enbridge Gas’s Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas (“IRP Framework”)¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where there is reasonable expectation that an IRP alternative could efficiently and economically meet a system need.
2. Accordingly, Enbridge Gas has applied the Binary Screening Criteria and determined this Project meets the definition of a community expansion project, as defined in the IRP Framework, as the Project has been approved by the Government of Ontario as part of the Phase 2 NGEF, to provide access to natural gas services in the community of Neustadt in the Municipality of West Grey. The IRP Framework Decision explains that “Given the goal of the Ontario Government’s Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need.”²
3. Further, as noted in the Decision and Order of the Haldimand Shores Community Expansion Project where it was found that “In EB-2020-0091 the OEB approved an integrated resource planning process for Enbridge Gas that required an evaluation and comparison of options to meet energy supply needs. To meet the Ontario Government’s Natural Gas Expansion Program (NGEP) objective of bringing service

¹ EB-2020-0091, Decision and Order, July 22, 2021, Appendix A

² Ibid., p. 10

to unserved communities the OEB provided that the consideration of such options or alternatives was not required for NGEF approved projects that have been designated in Ontario Regulation 24/19. The OEB's decision in this proceeding is in accordance with its approved integrated resource planning process."³

4. Consequently, per the IRP Binary Screening Criteria (iv) the need underpinning the Project does not warrant further IRP consideration or assessment:

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.⁴

Facility Alternatives

5. As discussed in Exhibit B, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEF (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB and the Government of Ontario. On the basis of this proposal on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEF.
6. Considering that the proposed Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEF, Enbridge Gas did not assess other facility alternatives.

³ EB-2022-0088, Decision and Order, August 18, 2022, p. 7

⁴ EB-2020-0091, Decision and Order, July 22, 2021, p.11

PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

Proposed Project

1. The Project will tie into the existing NPS 4 steel Enbridge Gas system south of the Town of Hanover, along 10th Avenue near the intersection of Regional Road 10 and Knappville Road and will travel south along Regional Road 10 to the intersection of David Winkler Parkway and Queen Street to feed the community in Neustadt.
2. The Project consists of approximately 4.8 km of NPS 2 PE natural gas pipeline, approximately 7.6 km of NPS 6 PE natural gas pipeline¹, and ancillary facilities (customer services including meters, regulators, and service pipelines).
3. The route and location for the proposed facilities associated with the Project were reviewed by an independent environmental consultant through the process outlined in the Ontario Energy Board's "*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario*" (7th Edition, 2016) (the "Guidelines").² Input from the public was sought during the route selection process and was incorporated into the final route design. Details on the route selection and the Environmental and Socio-Economic Impact Assessment of the proposed facilities can be found in the Environmental Report found at Attachment 1 to Exhibit F. A map of the proposed Project can be found at Attachment 1 to Exhibit A, Tab 2, Schedule 1.

¹ 7.6 km of NPS 6 PE natural gas pipeline consists of 6.7 km of supply lateral and 0.9 km of reinforcement pipeline.

² The OEB released the 8th edition of the Guidelines in March 2023 after the initiation of the Neustadt Community Expansion Project and associated Environmental Report.

Project Construction

4. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual ("Specifications"). This manual meets or exceeds the requirements of *CSA Z662 – Oil and Gas Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems*.
5. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow approved construction Specifications that reflect the site specific conditions of the Project as per the findings in the Environmental Report and the Environmental Protection Plan discussed in Exhibit F. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
6. Pipe may be installed using either the trench method or the trenchless method or a combination of both. Restoration and monitoring will be conducted to ensure successful environmental mitigation for the Project.
7. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
8. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.
9. Construction of the pipeline may include the following activities:

(a) Locating Running Line

The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe.

(d) Installation

Pipe may be installed using either the trench method or the trenchless method dependant on site geology. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow

residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair will be required. All tiles are measured and recorded as to size, depth, type and quality, and this information is kept on file.

Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or expanding grout as a preferred method. The contractor will abide by Enbridge Gas Specifications for rock excavation.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and watercourses. One of the trenchless methods proposed for this Project is directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. Other common methods are boring and ploughing which may also be utilized in the installation of the infrastructure for the Project.

(e) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

(f) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested in accordance with Enbridge Gas Specifications and placed into service.

(g) Backfilling and Restoration

The final construction activity is restoration of lands. The work area is backfilled and leveled, sod is replaced in lawn areas and other grassed areas are re-seeded. After the trench is backfilled, drainage tile is repaired as applicable. Where required, concrete, asphalt and gravel are replaced and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide, to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

10. The design specifications for the Project are provided in Tables 1 & 2 below. The specifications are representative of the entire Project. Higher wall thickness, higher grade, or higher category piping may also be used in railway and water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1: NPS 6 PE Pipeline Design Specifications

Description	Design Specification	Unit
External Diameter	168.3	mm
Standard Dimension Ratio	11	-
Material Specification	CSA B137.4, latest edition	-
Material Designation	Medium Density PE (PE 2708)	-
<u>Components</u>		
Fittings	CSA B137.4	-
Flanges	N/A	-
Valves	CSA B16.40	-
<u>Design Data</u>		
Class Location	4	-
Design Pressure	420	kPa
Maximum Operating Pressure	420	kPa
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough	-
<u>Strength Test Data</u>		
Test Medium	Air or Nitrogen	
Test Pressure (Min/Max)	590/630	kPa
Min Test Duration	- 8 hrs for Approved Digital Instrument - 24 hrs for Approved Mechanical Pressure and Temperature Chart Recorder	Hr
<u>Leak Test Data</u>		
Test Medium	Air or Nitrogen	
Test Pressure (Min / Max)	590/630	kPa
Min Test Duration	- 8 hrs for Approved Digital Instrument - 24 hrs for approved Mechanical Pressure and Temperature Chart Recorder	Hr

11. The NPS 6 inch PE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 1.

Table 2: NPS 2 inch PE Pipeline Design Specifications

<u>Description</u>	<u>Design Specification</u>	<u>Unit</u>
External Diameter	60.3	mm
Standard Dimension Ratio (SDR)	11	-
Material Specification	CSA B137.4, latest edition	-
Material Designation	Medium Density PE (PE 2708)	-
<u>Components</u>		
Fittings	CSA B137.4	-
Flanges	N/A	-
Valves	CSA B16.40	-
<u>Design Data</u>		
Class Location	4	-
Design Pressure	420	kPa
Maximum Operating Pressure	420	kPa
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough	-
<u>Strength Test Data</u>		
Test Medium	Air or Nitrogen	
Test Pressure (Min/Max)	590/630	kPa
Min Test Duration	-1 hr for Approved Digital Instrument -2 hrs. for Spring Gauge -24 hrs for approved Mechanical Pressure and Temperature Chart Recorder	Hr
<u>Leak Test Data</u>		
Test Medium	Air or Nitrogen	
Test Pressure (Min / Max)	590/630	kPa
Min Test Duration	-1 hr for Approved Digital Instrument -2 hrs for Spring Gauge -24 hrs for approved Mechanical Pressure and Temperature Chart Recorder	Hr

12. The NPS 2 inch PE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 2.

TSSA Correspondance

13. Enbridge Gas has received an email from the Technical Standards & Safety

Authority (“TSSA”) dated July 4, 2023 indicating that they have completed their review of the design for the proposed facilities and found them to be compliant with the requirements of CSA Z662. This correspondence can be found as Attachment 1 to this Exhibit.

Timing

14. The construction schedule is shown at Exhibit D, Tab 2, Schedule 1. As proposed, the construction schedule will enable residents to use natural gas for the 2024/2025 heating season. To meet the planned in-service dates, Enbridge Gas must commence construction by June 2024 and plans to place the NPS 2 inch PE distribution pipeline and NPS 6 inch PE supply lateral into service in December 2024 and the NPS 6 inch PE reinforcement pipeline into service in January 2025.

From: [Ramona Santiago](#)
To: [Liane Seguin](#)
Cc: [prdfsnotifications](#); [Manish Pakhrani](#); [neustadtEA@stantec.com](#); [Robin Yu](#)
Subject: [External] RE: Confirmation of Engineering Assignment WO - 8312071 TSSA:0000338021897
Date: Tuesday, July 4, 2023 4:03:23 PM
Attachments: [image002.png](#)
[image003.png](#)
[image004.png](#)
[image005.png](#)
[image006.png](#)

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Liane,

Your responses look good from TSSA's point of view.

Once the project commences, could you please notify me in order to coordinate the TSSA audit of the project based on the responses?

Please let me know if you have any questions.

Thanks,



Ramona Santiago | Engineer, Fuels

Fuels

345 Carlingview Drive

Toronto, Ontario M9W 6N9

Tel: +1 416-734-3456 | Cell: +1 416 518-2875 | E-Mail: rsantiago@tssa.org

www.tssa.org



Winner of 2023 5-Star Safety Cultures Award

From: Liane Seguin <Liane.Seguin@enbridge.com>

Sent: Tuesday, July 4, 2023 3:57 PM

To: Ramona Santiago <rsantiago@tssa.org>

Cc: [prdfsnotifications](#) <prdfsnotifications@tssa.org>; [Manish Pakhrani](#)

<manish.pakhrani@enbridge.com>; [neustadtEA@stantec.com](#); [Robin Yu](#) <ryu@tssa.org>

Subject: RE: Confirmation of Engineering Assignment WO - 8312071 TSSA:0000338021897

Hi Ramona,

I confirm all 3 of your notes below.

Thank you,

Liane Séguin (she/her), P.Eng.

CELL: 807-630-6088

From: Ramona Santiago <rsantiago@tssa.org>

Sent: Tuesday, July 4, 2023 3:54 PM

To: Liane Seguin <Liane.Seguin@enbridge.com>

Cc: prdfsnotifications <prdfsnotifications@tssa.org>; Manish Pakhrani <manish.pakhrani@enbridge.com>; neustadtEA@stantec.com; Robin Yu <ryu@tssa.org>

Subject: [External] RE: Confirmation of Engineering Assignment WO - 8312071 TSSA:0000338021897

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DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Liane,

Thank you for your responses. Could you please respond to the following:

1. Could you please confirm that all pressure carrying components are rated for the design and test pressure that they are exposed to?
2. Could you please confirm that all components that come into contact with the service fluid are compatible with the service fluid?
3. Could you please confirm that all environmental permits and approvals will be obtained for this project?

Thank you,



Ramona Santiago | Engineer, Fuels

Fuels

345 Carlingview Drive

Toronto, Ontario M9W 6N9

Tel: +1 416-734-3456 | Cell: +1 416 518-2875 | E-Mail: rsantiago@tssa.org

www.tssa.org



Winner of 2023 5-Star Safety Cultures Award



From: Liane Seguin <Liane.Seguin@enbridge.com>
Sent: Tuesday, June 27, 2023 9:28 AM
To: Ramona Santiago <rsantiago@tssa.org>
Cc: prdfsnotifications <prdfsnotifications@tssa.org>; Manish Pakhrani <manish.pakhrani@enbridge.com>; neustadtEA@stantec.com; Robin Yu <ryu@tssa.org>
Subject: RE: Confirmation of Engineering Assignment WO - 8312071 TSSA:0000338021897

Hello Ramona,

See responses below & attached.

Thank you

Liane Séguin (she/her), P.Eng.
CELL: 807-630-6088

From: Ramona Santiago <rsantiago@tssa.org>
Sent: Monday, June 26, 2023 5:07 PM
To: Liane Seguin <Liane.Seguin@enbridge.com>
Cc: prdfsnotifications <prdfsnotifications@tssa.org>; Manish Pakhrani <manish.pakhrani@enbridge.com>; neustadtEA@stantec.com; Robin Yu <ryu@tssa.org>
Subject: [External] RE: Confirmation of Engineering Assignment WO - 8312071 TSSA:0000338021897

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Liane,

Thanks for your response. Could you please respond to the follow up questions below?

1. Please confirm that this project will be designed, constructed, inspected, and maintained, in accordance to CSA Z662-19 (Oil and Gas Pipeline Systems). **Confirmed**
2. Please confirm that this project will be designed, constructed, inspected, and maintained, in accordance to Enbridge's construction and maintenance procedures. **Confirmed**
3. Please provide the design and piping specifications related to this project. **Indicated in first section of attached PDF (Application form).**

4. What is the length of the proposed pipeline installation? **Indicated in first section of attached PDF (Application form).**
5. What is the pipe material and its standards? **Indicated in first section of attached PDF (Application form).**
6. What are the pipe wall thicknesses? **Indicated in first section of attached PDF (Application form).**
7. What is the maximum operating pressure of the pipeline systems related to this project? **Indicated in first section of attached PDF (Application form).**
8. When is the approximate date of completion for this project and natural gas delivery to the customers? **Indicated in last page of attached PDF – schedule is subject to change and a revision will be available in the LTC application in September 2023.**
9. Appliance inspection and suitability of the appliances for natural gas delivery is very important. When will the appliance inspection report will be available to confirm that it has been inspected that the appliances are suitable for natural gas use?
 - a. **I propose we utilize the same approach used for the Saugeen FN Community Expansion project where:**
 - i. **Enbridge will provide a list of all meters that have been set, as part of the Project, up to a few months after in-service date (date will be established once construction schedule is determined, based on LTC approval from OEB)**
 - ii. **From list provided, you (TSSA) will request records of appliance inspection for select addresses.**
 - iii. **Enbridge is also requested to provide pic of meter location and protection (if meter protection was required)**

[TSSA: Oct 03, 2022 – Haldimand Shores project]: I agree with the plan. Please provide the information when available.
10. Will excess flow valve(s) be installed for the new customers as part of this project? **EFVs will be installed as applicable based on company and code requirements, which will depend on system pressure and customer loads.**
11. Please provide the construction schedule of this project. As part of audit of this project, TSSA might select to witness pressure test of some lines. **See last section of attached PDF (application form) – schedule may change based on receipt of LTC approval (timeline is currently unknown). Typically for past projects, we provide 2 weeks notice before any pressure testing activities.**

Thank you,

Ramona Santiago | Engineer, Fuels



Fuels
345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel: +1 416-734-3456 | Cell: +1 416 518-2875 | E-Mail: rsantiago@tssa.org
www.tssa.org



Winner of 2023 5-Star Safety Cultures Award

From: Liane Seguin <Liane.Seguin@enbridge.com>
Sent: Friday, May 12, 2023 5:15 PM
To: Ramona Santiago <rsantiago@tssa.org>
Cc: prdfsnotifications <prdfsnotifications@tssa.org>; Manish Pakhrani <manish.pakhrani@enbridge.com>; neustadtEA@stantec.com
Subject: RE: Confirmation of Engineering Assignment WO - 8312071 TSSA:0000338021897

[CAUTION]: This email originated outside the organisation.
Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Hello Ramona,

In response to your requested information below, please see attached PDF document.

Thank you,

Liane Séguin (she/her), P.Eng.
Sr. Advisor Community Expansion

ENBRIDGE
CELL: 807-630-6088 | liane.seguin@enbridge.com
828 Falconbridge Road Sudbury, ON, P3A 4S3
enbridge.com
Safety. Integrity. Respect. Inclusion.

With a spirit of reconciliation, I mindfully acknowledge that I live and work on the traditional lands of First Peoples, including the Atikameksheng Anishnawbek, in Robinson-Huron Treaty Territory, and the Métis.

From: Ramona Santiago <rsantiago@tssa.org>
Sent: Monday, May 8, 2023 4:05 PM
To: Liane Seguin <Liane.Seguin@enbridge.com>
Cc: prdfsnotifications <prdfsnotifications@tssa.org>
Subject: [External] RE: Confirmation of Engineering Assignment WO - 8312071 TSSA:0000338021897

CAUTION! EXTERNAL SENDER

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Liane,

Could you please answer the following questions below as part of the application?

1. Please describe the scope of this project. Please indicate what is in scope and what is out of scope. Please show this in a diagram if applicable.
2. Does this project have an OEB file number? If so, please provide OEB file number, or the link in OEB website, for this project.
3. What is the purpose of this project? Why is the project being undertaken?
4. Please provide the link to the environmental study report, if available.
5. What fuel will the proposed pipelines carry?
6. How many customers will be covered under this project for natural gas delivery?
7. What fuel are the affected customers using right now, propane, natural gas, or other fuel?

Please let me know if you have any questions or concerns.

Thanks,



Ramona Santiago | Engineer, Fuels

Fuels

345 Carlingview Drive

Toronto, Ontario M9W 6N9

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Winner of 2023 5-Star Safety Cultures Award

----- Original Message -----

From: prdfsnotifications@tssa.org <prdfsnotifications@tssa.org>;

Received: Thu Apr 27 2023 12:16:11 GMT-0400 (Eastern Daylight Time)

To: LIANE MARIETTE SEGUIN <liane.seguin@enbridge.com>; LIANE SEGUIN <liane.seguin@enbridge.com>; Robin Yu <ryu@tssa.org>;

Subject: Confirmation of Engineering Assignment WO - 8312071 TSSA:0000338021897

Good morning/afternoon:

We have processed your application and your work order has been assigned to a Fuels Safety Engineer for review.

Please see the attached letter for the assigned engineer's contact information.

Regards,

Technical Standards and Safety Authority

This electronic message and any attached documents are intended only for the named recipients.

This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

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This electronic message and any attached documents are intended only for the named recipients. This communication from the Technical Standards and Safety Authority may contain information that is privileged, confidential or otherwise protected from disclosure and it must not be disclosed, copied, forwarded or distributed without authorization. If you have received this message in error, please notify the sender immediately and delete the original message.

PROJECT COST AND ECONOMICS

Project Cost

1. The total cost for the proposed Neustadt Community Expansion Project is estimated to be \$7.8 million (as set out in Table 1 below), of which \$5.1 million is attributed to pipeline facilities for which the Company is seeking leave to construct via the current Application, and \$2.7 million is attributed to Ancillary Facilities for which the Company is not seeking leave to construct.

Table 1: Estimated Project Costs (\$CAD)

Item No.	Description	Pipeline Costs		Ancillary Costs ¹	Total Costs
		Distribution Pipeline/Supply Lateral*	Reinforcement		
1.0	Material	246,155	28,364	57,406	331,925
2.0	Construction	2,812,928	240,885	2,253,990	5,307,803
3.0	Outside Services	1,208,578	43,861	130,763	1,383,202
4.0	Land, Permits, Approvals and	10,500	500		11,000
5.0	Contingency	427,816	31,361	227,235	686,412
6.0	Sub-Total	4,705,977	344,971	2,669,394	7,720,342
7.0	Interest During Construction	47,060	3,450	7,721	58,231
8.0	Total Project	4,753,037	348,421	2,677,115	7,778,573
9.0		Original Proposed Cost			7,769,155
10.0		Variance (8 – 9)			9,418

*Estimated pipeline costs for the NPS 2 distribution pipeline and NPS 6 supply lateral are combined as both provide access to natural gas distribution service.

2. The Project cost estimate set out in Table 1 above, includes a 10% contingency applied to all direct capital costs commensurate with the current design stage of the Project and related risks/uncertainties. This contingency amount has been calculated based on the risk profile of the Project and is consistent with contingency amounts

¹ Ancillary costs include customer services.

calculated for other Phase 2 NGEF projects.

3. The cost estimate set out above is higher than the amount estimated in the Company's original project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEF by approximately \$10,000 (EB-2019-0255).

Project Economics

4. As set out in Table 1 above, the total estimated cost of the Neustadt Community Expansion Project is \$7.8 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction ("IDC").
5. An economic analysis has been completed in accordance with the OEB's recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion ("E.B.O. 188"). A Discounted Cash Flow ("DCF") analysis for the Project is included at Attachment 2 to this Exhibit.
6. The DCF analysis for the Project has been prepared based on the Company's latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.), and includes a SES and funding to be obtained from Phase 2 of the Ontario Government's NGEF. Attachment 1 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.
7. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines.

NGEF Funding

8. On July 1, 2019, section 36.2 of the Act came into effect pursuant to the *Access to Natural Gas Act, 2018*, which establishes a framework for the funding of natural gas

expansion projects by natural gas ratepayers. *Ontario Regulation 24/19, Expansion of Natural Gas Distribution Systems* (“Regulation”) sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, the mechanism by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding up to \$5,128,997.

9. The DCF analysis includes this \$5.1 million of funding, which is treated similarly to a contribution in aid of construction (“CIAC”). The total capital cost net of funding over the 10 year attachment horizon is \$2.7 million.

System Expansion Surcharge

10. To assist with the economic feasibility of the Project, Enbridge Gas intends to charge a SES of \$0.23 per m³ to customers attaching to the Project for a term of 40 years. The proposed SES is consistent with the criteria and mechanism contemplated in Enbridge Gas’s EB-2020-0094 application for a harmonized SES:

- The SES is proposed for a community expansion project with a Profitability Index (“PI”) of less than 1.0; and
- The SES is proposed for a project providing first-time natural gas access to more than 50 potential customers.

11. As described below, the Project PI prior to inclusion of the proposed SES and NGEP funding is 0.20. The Project is expected to connect approximately 230 new customers to Enbridge Gas’s system.

Rate Stability Period

12. Also consistent with the direction in the OEB's EB-2020-0094 Decision,² upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period ("RSP") during which the Company will bear the risk of the Project customer attachment and capital expenditure forecasts. In its 2024 Rate Rebasing application (EB-2022-0200), Enbridge Gas has included the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for NGEF funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism ("IRM") and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

13. Detailed calculations of Project feasibility including the SES and NGEF funding are included at Attachment 2 to this Exhibit. Based on the forecast of costs and revenues before SES and NGEF funding, the Project has a PI of 0.20, which improves to 0.44 with the inclusion of the SES. The Company will require the NGEF funding to support the economic feasibility of the Project. After SES and NGEF funding, the Project has a net present value ("NPV") of \$5,000 and a PI of 1.00.

14. The estimated PI of 1.00 is based on Enbridge Gas's most recent estimate of Project capital cost and forecasted revenues and is the same as the estimated PI in the Company's EB-2019-0255 submission. The estimates of Project NPV and PI are

² EB-2020-0094 Decision and Order, November 5, 2020, pp. 8-9

subject to change as the Project progresses through the design and construction phase. Any variances from forecasted Project capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated at the next rebasing application after the expiry of the RSP.

15. Based on the results of the E.B.O. 188 analysis outlined above and given the NGEP funding and SES, Enbridge Gas submits that the Project is economically justified.

Neustadt InService Date: Dec-01-2024 Economic Feasibility Parameters and Results											
Discounting Assumptions Project Time Horizon Discount Rate	40 years Incremental After Tax Cost of Capital of 5.23%										
Key DCF Input Parameters, Values and Assumptions <u>Operating Cash Flow</u> Revenue: Incremental Distribution Revenues Expenses: Operating and Maintenance Expense Municipal Tax Income Tax Rate <u>Capital Expenditures</u> Gross Capital Costs Funding Net Capital Costs Change in Working Capital: <u>CCA Tax Shield</u> CCA Rates: CCA Classes: CCA Class CCA Rate Distribution Mains 51 6% Customer Services & MRI 51 6%	Rates as per EB-2022-0133 Effective January 1, 2023 Estimated incremental costs Estimated incremental costs 26.5% <u>Capital (\$000's)</u> 7,779 (5,129) <u>2,650</u> 5.051% applied to O&M Declining balance rates by CCA class Accelerated CCA (Bill C-97) included.										
Feasibility Results Economic Feasibility excluding SES and Funding Economic Feasibility including SES Economic Feasibility including SES and Funding Funding Required Based on Feasibility Analysis	<table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black;">NPV (\$000's)</th> <th style="text-align: left; border-bottom: 1px solid black;">PI</th> </tr> </thead> <tbody> <tr> <td style="text-align: right;">(5,986)</td> <td style="text-align: right;">0.20</td> </tr> <tr> <td style="text-align: right;">(4,208)</td> <td style="text-align: right;">0.44</td> </tr> <tr> <td style="text-align: right;">5</td> <td style="text-align: right;">1.00</td> </tr> <tr> <td style="text-align: right;">5,129</td> <td></td> </tr> </tbody> </table>	NPV (\$000's)	PI	(5,986)	0.20	(4,208)	0.44	5	1.00	5,129	
NPV (\$000's)	PI										
(5,986)	0.20										
(4,208)	0.44										
5	1.00										
5,129											

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Stantec Consulting Ltd. (“Stantec”) to undertake a route evaluation and environmental and socio-economic impact study, which included a cumulative effects assessment and Stage 1 Archaeological Assessment (“AA”), to select the Preferred Route (“PR”) for the Project. As part of the development of the study, Enbridge Gas and Stantec implemented a consultation program to receive input from interested and potentially affected parties including Indigenous communities. The consultation program input was evaluated and integrated into the study. Mitigation measures designed to minimize environmental and community impacts resulting from construction and operation of the Project were also developed as part of the study.
2. The results of the study are documented in the Environmental Report (“ER”) entitled *Neustadt Community Expansion Project: Environmental Report* included at Attachment 1 to this Exhibit. The ER conforms to the OEB’s Guidelines.¹
3. Enbridge Gas supports Stantec’s findings.
4. The objective of the ER is to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Guidelines. To meet this objective, the ER was prepared to:
 - Undertake a route evaluation process.

¹ The OEB released the 8th Edition of the Guidelines in March 2023 after the initiation of the Neustadt Community Expansion Project and associated Environmental Report.

- Identify a PR, that reduces potential environmental impacts.
 - Complete a detailed review of environmental features along the PR and assess the potential environmental impacts of the Project on these features.
 - Establish mitigation and protective measures that may be used to minimize or eliminate potential environmental impacts of the Project.
 - Develop and implement a consultation and engagement program to receive input from interested and potentially affected parties.
 - Identify any necessary supplemental studies, monitoring and contingency plans.
5. An initial Notice of Study Commencement for the Project was emailed to Indigenous communities on February 9, 2023. The Notice of Study Commencement was also emailed to the Ontario Pipeline Coordinating Committee (“OPCC”), the Municipality of West Grey and various federal, provincial, and municipal government agencies on February 13, 2023. On March 2, 2023, landowners were mailed a letter that included a description of the Project and environmental study process, details regarding the virtual open house, and a map that showed the PR and alternatives routes. The Notice of Study Commencement was also published in The Hanover Post on March 2nd and 9th, 2023.
6. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from the public, agencies, interest groups, municipal and elected officials, and Indigenous communities. Information pertaining to the input received can be found in Section 2.5 of the ER.

7. The ER identifies five watercourses that will be crossed by the PR, and four watercourses that will be crossed by the distribution network. Each watercourse will be crossed once using the horizontal directional drill method (“HDD”). Mitigation measures associated with water crossings via HDD can be found in Section 5.2, Table 5.1 of the ER. The necessary permits will be obtained from the Saugeen Valley Conservation Authority prior to the start of construction. Measures to protect fish and fish habitat will also be implemented and will meet Fisheries and Oceans Canada requirements.
8. Enbridge Gas sent an email with a link to access the ER to OPCC members, Municipalities, Conservation Authorities, and Indigenous communities on May 31, 2023, with a request for comments by July 12, 2023. Follow up emails requesting comments were sent out on July 5, 2023. The comments received were acknowledged and where required, responses were provided. All such correspondence is summarized and provided in Attachment 2 to this Exhibit.

Routing

9. Enbridge Gas retained Stantec to review the potential route for the Project using existing municipal right of way (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 4.0 of the ER.

Environmental Protection Plan

10. Construction of the Project will be conducted in accordance with Enbridge Gas’s Construction and Maintenance Manual, the recommendations in the ER, and recommendations from permitting agencies. An Environmental Protection Plan (“EPP”) will be developed for the Project prior to mobilization and construction.

The EPP will incorporate recommended mitigation measures contained in the ER and those mitigation measures obtained from agency consultation for the environmental matters associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. A qualified Environmental Inspector or suitable representative will be available to assist the Construction Supervisor in seeing that mitigation measures identified in the EPP as well as requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, landowners and agencies are honored. The Environmental Inspector and Project Manager will also mitigate any unforeseen environmental circumstances that arise before, during and after construction.

11. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 5.2, Table 5.1 of the ER.

12. Using the mitigation measures and monitoring and contingency plans found within the ER, EPP and additional mitigation measures provided by regulatory agencies through the permitting and approval process, construction of this Project will have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from development of the Project.

Cultural Heritage Assessment

13. A Cultural Heritage Checklist and Cultural Heritage Screening Report were completed by Stantec for the Project prior to the submission of this Application. The Checklist recommended that a “Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment” be completed for the Project. Enbridge Gas will complete this report and submit it to the Ministry of Citizenship and Multiculturalism (“MCM”) for acceptance prior to construction. The Cultural Heritage Checklist and Cultural Heritage Screening Report can be found in Appendix F of the ER.

Archaeological Assessment

14. A Stage 1 AA was completed by Stantec and was submitted to the MCM on May 15, 2023. As of September 12, 2023, the report was still being reviewed by the MCM. The Stage 1 AA can be found in Appendix E of the ER. A Stage 2 AA will be completed for this Project based on the recommendations from the Stage 1 AA and will be submitted to the MCM for acceptance prior to construction commencement. Any mitigation measures or recommendations for construction from the Stage 2 AA will be outlined in the EPP.

ENVIRONMENTAL REPORT

1. The ER for the Project can be found electronically by accessing the link below.

[Neustadt Community Expansion Project | Enbridge Gas](#)

NEUSTADT COMMUNITY EXPANSION PROJECT

Appendix B7 – OPCC Review Comments and Responses Log

Last Updated: August 21, 2023

Table B7: Comments from OPPC Members, Agencies, Indigenous Communities, and Municipalities

Correspondence Tracking - Post Environmental Report Submission							
Item #	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
1.0	All OPCC contacts on the Project's Contact List, Indigenous communities, and representatives from select Agency and Municipal contacts	N/A	Email	May 31, 2023	Enbridge emailed a notice of the Environmental Report (ER) and a link to the Report, requesting comments to be submitted by July 12, 2023.	N/A	N/A
1.1	All OPCC contacts on the Project's Contact List, Indigenous communities, and representatives from select Agency and Municipal contacts	N/A	Email	July 5, 2023	Stantec emailed a reminder to review the ER and submit associated comments/questions by July 12, 2023.	N/A	N/A
OPCC Members							
2.0	Ministry of Transportation (MTO)	Alicia Edwards	Email	June 29, 2023	MTO indicated that the proposed project is outside of MTO's permit control area and therefore, MTO has no requirements.	N/A	N/A
2.1	MTO	Ritchie Murray	Email	June 29, 2023	MTO confirmed that their previous email is considered a "Review Letter" for the purposes of the Environmental Guidelines and to make note of the email from MTO in the ER consultation log.	June 29, 2023	Stantec thanked MTO for their review and confirmation. Indicated that this communication would be logged as part of the consultation.
3.0	Ministry of Natural Resources and Forestry (MNRF)	Catherine Warren	Email	June 13, 2023	Mentioned she had been forwarded the ER for review and requested access to the file.	June 14, 2023	Stantec thanked her for her email and indicated access had been granted.
3.1	MNRF	Catherine Warren	Email	July 7, 2023	MNRF confirmed that they had completed their review of the ER, having reviewed sections of the report related to Ministry interests and how features of MNRF interest may intersect with the Preliminary Preferred Route. MNRF mentioned that they do not have any additional information to share on this proposal at this time.	July 18, 2023	Stantec thanked MNRF for their review of the ER and confirmation of no comments.
4.0	Ministry of the Environment, Conservation and Parks (MECP) - Source Protection Branch (SPB)	Michael Halder	Email	July 11, 2023	SPB requested an extension to July 14th for comments on this project related to drinking water source protection as they could not access the file.	July 11, 2023	Stantec provided access to the file and indicated that considering the issues with the access, comments would be accepted until Friday.
4.1	Ministry of the Environment, Conservation and Parks (MECP) - Source Protection Branch (SPB)	Michael Halder	Email	July 19, 2023	CSPB thanked Stantec for the opportunity to review the project and the review extension, apologizing for submitting comments outside of the deadline. CSPB provided a letter with the following comments: <ul style="list-style-type: none"> Noted that the risk posed to drinking water sources is not limited to those stemming from construction related 	July 19, 2023 July 31, 2023	Stantec thanked the CSPB for their comments and indicated that they would discuss them with Enbridge to provide an update to the ER and provide a response where needed. Stantec provided Enbridge's comments to the CSPB as summarized below:

NEUSTADT COMMUNITY EXPANSION PROJECT

Appendix B7 – OPCC Review Comments and Responses Log

Correspondence Tracking - Post Environmental Report Submission

Item #	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
					<p>activities, but also from activities associated with the operational and maintenance aspects of the proposed natural gas pipeline. These additional activities must also be assessed for any risk they may pose to drinking water sources.</p> <ul style="list-style-type: none"> Acknowledge that the applicable activities associated with the construction, operation, and/or maintenance of the natural gas pipeline may be governed by the relevant and applicable policies of the Saugeen, Grey Sauble, Northern Bruce Peninsula Source Protection Plan. Section 3.3.3 correctly states that while there are no Wellhead Protection Areas and Intake Protection Zones source protection vulnerable areas that intersect with the study area, there are Significant Groundwater Recharge Areas (SGRAs) that do. While vulnerability scores associated with SGRAs are referenced, such scores are no longer associated with SGRAs as per the updated Technical Rules established under the CWA. Missing that parts of the study areas also intersect with Highly Vulnerable Aquifers (HVAs) with a vulnerability score of 6 - please consult the Source Protection Information Atlas mapping tool to see the various vulnerable areas that intersect with the study areas, and include mention of the HVAs with a score of 6. Source protection itself is not a multi-barrier approach as erroneously noted in section 3.3.3, but rather a part of the province's multi-barrier approach to protecting drinking water from source to tap. Table 5.1 in section 5 of the ER identifies trench dewatering and hydrostatic testing as the only potential impacts on the water resources. It is unclear if other impacts were also considered and assessed that would be associated with the project's construction, operation, and maintenance. If not, CSPB strongly advises identifying and assessing other impacts. It would be helpful if the potential impacts and mitigation measures described in Table 5.1 were organized by each of the phases of the undertaking (i.e., construction, operation, and maintenance). Identify how sensitive hydrologic features, including current or future sources of drinking water not explicitly addressed in source protection plans, will be protected during the construction, operation, and maintenance phases of the project. 		<ul style="list-style-type: none"> Enbridge acknowledges the CSPB's comments. The operation of natural gas pipelines is not identified as a threat to drinking water sources under the Clean Water Act, 2006. Activities related to the construction and maintenance of pipelines that may potentially pose a risk to sources of drinking water will be managed through the measures outlined in Table 5.1 under Groundwater. The ER will be updated to include: <i>"Both the PPR and the AR study areas intersect with Highly Vulnerable Aquifers (HVAs) with a vulnerability score of 6."</i> The ER will correct this information to: <i>"Source protection is part of Ontario's multibarrier approach to collectively prevent or reduce the contamination of drinking water from source to tap to reduce risks to public health (Government of Canada, 2022)."</i> The operation of natural gas pipelines is not identified as a threat to drinking water sources under the Clean Water Act, 2006. Activities related to the construction and maintenance of pipelines that may potentially pose a risk to sources of drinking water will be managed through the measures outlined in Table 5.1 under Groundwater. Enbridge completes operation and maintenance activities through standard procedures which are in accordance with applicable regulations. As discussed in Table 5.1, a Spill Response Plan will be prepared for the construction of the Project, as well as a private well monitoring program. Operation and maintenance of the pipeline does not pose a significant risk to private water wells and the municipal water supply, however, any related activities during this phase will abide by Enbridge's Spill Response Plan. The operation of natural gas pipelines is not identified as a threat to drinking water sources under the <i>Clean Water Act, 2006</i>. Activities related to the construction and maintenance of pipelines that may potentially pose a risk to sensitive hydrologic features and sources of drinking water will be managed through the measures outlined in Table 5.1 under Groundwater and Fish and Fish Habitat.

NEUSTADT COMMUNITY EXPANSION PROJECT

Appendix B7 – OPCC Review Comments and Responses Log

Correspondence Tracking - Post Environmental Report Submission

Item #	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
5.0	Ministry of Energy (MOE) – Indigenous Energy Policy (IEP)	Farrah Ali-Khan	Email	July 11, 2023	IEP completed its review of the section(s) that pertain to Indigenous Consultation in the draft ER and had no questions or comments to note.	July 11, 2023	Stantec thanked the IEP for their prompt response and confirmation of review.
6.0	Ministry of Citizenship and Multiculturalism (MCM)	Joseph Harvey	Email	July 12, 2023	<p>MCM provided a letter with the following comments and observations:</p> <p><u>Archaeological Resources</u></p> <ul style="list-style-type: none"> MCM acknowledged that a Stage 1 archaeological assessment (under Project Information Form P422-0035-2023 dated May 12, 2023) was undertaken by Stantec Consulting Ltd. and is included in Appendix E. However, Stage 1 AA is under review by MCM. MCM noted that archaeological concerns have not been addressed until reports have been entered into the Ontario Public Register of Archaeological Reports, where those reports recommend that: <ol style="list-style-type: none"> the archaeological assessment of the project area is complete and all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the <i>Ontario Heritage Act</i>) or that mitigation of impacts has been accomplished through an avoidance and protection strategy. MCM noted that approval authorities (such as the OEB, MECP or a municipality) typically wait to receive the ministry’s review letter for an archaeological assessment report before issuing a decision on the application as it can be used, for example, to document that due diligence has been undertaken. <p><u>Built Heritage Resources and Cultural Heritage Landscapes</u></p> <ul style="list-style-type: none"> A Cultural Heritage Screening Report (dated May 2, 2023, by Stantec Consulting Ltd. included in Appendix F.2) was undertaken for the study area. The Report indicates there is potential for heritage properties within the study area, therefore a Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment (CHRECPIA) shall be undertaken for the entire study area during the planning phase and summarized in the ER. Enbridge should make every attempt to complete a CHRECPIA for the study area during the planning phase and provide a summary in the ER. If the assessment cannot be completed prior to the completion of the ER, a summary of the steps taken and the steps to be taken to complete and finalize the assessment should be summarized in the ER. 	<p>July 13, 2023</p> <p>July 31, 2023</p>	<p>Stantec thanked the MCM for their comments. Indicated that they will discuss them with Enbridge to provide a response and incorporate applicable changes to the ER as part of the revision process. Stantec provided Enbridge’s comments to the MCM as summarized below:</p> <ul style="list-style-type: none"> Enbridge acknowledges the MCM’s comments and will update the ER with the suggested text in some sections. As noted, and committed in the ER within Table 5.1, under line item ‘Built Heritage Resources and Cultural Heritage Landscapes, prior to the construction, a Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment (CHRECPIA) will be undertaken and submitted to the MCM for their review and comment. The CHRECPIA will contain mitigation measures for potential impacts if required. When able, Enbridge will attempt to complete the Cultural Heritage Report during the planning phase. Enbridge engages with Indigenous communities and interested parties throughout the proposed project development process and encourages cultural heritage information to be provided early in our engagement so we can consider it in the course of the project development, including the environmental assessment. Enbridge provides the environmental report to potentially impacted Indigenous communities and interested parties for review and comment, and the Cultural Heritage Report is provided to Indigenous communities upon request.

NEUSTADT COMMUNITY EXPANSION PROJECT

Appendix B7 – OPCC Review Comments and Responses Log

Correspondence Tracking - Post Environmental Report Submission

Item #	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
					<ul style="list-style-type: none"> MCM recommended that, at a minimum, the Existing Condition section of the Cultural Heritage Report be completed during the planning phase. Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and the MCM suggested that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them. Indicated that the Cultural Heritage Report would be prepared by a qualified person(s) and submitted for review and comment to MCM, Indigenous communities, and other interested groups and organizations. <p>In addition, the MCM suggested some text revisions in the ER that Enbridge should consider.</p>		
6.1	MCM	Joseph Harvey	Email	August 14, 2023	MCM thanked Stantec for providing the MCM with a response to their comments, and indicated they would appreciate receiving a copy of the updated ER for their records once it is ready.	August 21, 2023	Stantec thanked the MCM and indicated that the ER will be shared once finalized and filed with the OEB.
7.0	Ontario Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Jocelyn Beatty	Email	July 13, 2023	<p>OMAFRA completed a scoped review of the ER and appreciated the opportunity.</p> <p>Consideration was given to our mandate of protecting agricultural land and uses. OMAFRA staff generally do not have concerns with the proposed project, as our understanding is that the intent is to site the new pipeline within existing municipal rights-of-way. OMAFRA understands that there is the potential need for easements, as well as temporary working spaces, along the proposed route to support the construction, and ongoing functioning, of the proposed project.</p> <p>The ER references soil capability for agriculture, agricultural tile drainage, and soybean cyst nematode mitigation. OMAFRA appreciates the mitigation measures that have been referenced regarding soil capability.</p> <p>Where temporary workspaces and easements may impact prime agricultural lands, OMAFRA suggests that the project team broaden the scope of considerations to avoid agricultural lands in production where possible.</p> <p>As part of the project team's consultation with impacted landowners and farm operators, there may be opportunities to avoid further and/or mitigate impacts to agriculture (e.g., siting staging areas on lower priority soils or areas that are not in production, as well as ensuring proper ingress and egress for farm equipment).</p>	<p>July 13, 2023</p> <p>July 31, 2023</p>	<p>Stantec thanked OMAFRA for sharing their comments and indicated that they would be considered as part of the ER review process.</p> <p>Stantec provided Enbridge's comments to OMAFRA as summarized below:</p> <ul style="list-style-type: none"> Enbridge acknowledges OMAFRA's comments. The pipeline installation is planned to occur within the existing road allowance right of way, and as such, the pipeline installation is not anticipated to impact prime agricultural lands. In addition, during the detailed design phase of the Project, the Project team will examine locations for temporary works spaces that minimize or completely avoid works on prime agricultural lands. Enbridge will work with impacted landowners and farm operators to ensure proper ingress and egress for farm equipment. Please refer to the previous response.

NEUSTADT COMMUNITY EXPANSION PROJECT

Appendix B7 – OPCC Review Comments and Responses Log

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Item #	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
Agencies							
8.0	Saugeen Valley Conservation Authority (SVCA)	Madeline McFadden	Email	July 12, 2023	<p>SVCA thanked Enbridge for the opportunity to review and comment on the ER.</p> <p>Indicated that their interest is two-fold, given 1) the Project's proximity to several SVCA-owned (or easement areas) infrastructure projects within the community of Neustadt, and 2) the Project is proposed within SVCA's Regulated Area, associated with Ontario Regulation 169/06, as amended.</p> <p><u>SVCA Water Resources Comments</u></p> <p>SVCA requested that Enbridge circulate draft plans showing trenching/drilling locations and depths when available, as the proposed work may impact numerous SVCA water and erosion control structures within the Village of Neustadt. The extent of this impact will only be known once plans are provided, and separate permission from the SVCA's Water Resources department may be required.</p> <p><u>SVCA Regulation Comments</u></p> <ul style="list-style-type: none"> SVCA mentioned that a permit would be required for works proposed within the regulated area. A site inspection must be conducted once the PR is confirmed and the inspection fee is paid. Plans should provide measurements from known points to where the pipeline will be installed (e.g., from the centerline of the road, shoulder of the road, etc.) The plans should clearly identify what sections of the PR will be trenched and what sections will be HDD. Inquired if the appropriate Drainage Superintendent(s) have been contacted regarding the Municipal Drains encountered along the PPR, PR, and AR. SVCA will require submission of written permission from landowners (e.g., Municipality, County, private landowners, etc.) for works to be completed on lands not owned by Enbridge. Building demolition within SVCA Regulated Area will likely require a permit from SVCA. Any excess soil, such as bedrock discussed on page 94 of the ER, construction debris, or vegetation debris shall be hauled off-site and deposited outside of the SVCA Regulated Area. Consider that fiber optic cable has been/is being installed, by Wightman Telecom, throughout Neustadt above and below watercourse crossings and structures. SVCA's in-water works timing window is from June 15th to September 15th. 	<p>July 13, 2023</p> <p>July 31, 2023</p>	<p>Stantec thanked the SVCA's for their comments. Indicated that these will be shared with Enbridge for their review and consideration, and that the ER will be updated accordingly.</p> <p>Mentioned that applicable associated documentation discussed will be prepared and submitted as the Project progresses.</p> <p>Stantec provided Enbridge's comments to the SVCA as summarized below:</p> <ul style="list-style-type: none"> Enbridge acknowledges the SVCA's comments. Once the Project plans are complete, Enbridge will engage the SVCA to secure a permit for works in the regulated areas. Enbridge will pay the inspection fee and coordinate a site visit with the SVCA. Plans will provide the information requested by the SVCA. Plans will provide the information requested by the SVCA. West Grey's Manager of Public Works was contacted as part of the ER's consultation process, attended the In-person Open House for the Project, and no comments or concerns were raised. Enbridge will seek written municipal consent for all Project works completed on municipal lands within SVCA regulated areas. No demolition activities are planned for the Project. Enbridge will implement its waste management protocol during the course of the Project, which will avoid any deposits in SVCA regulated areas. Prior to the construction and during detailed design, utilities and other services will be marked and noted on the drawings. At this stage, the Project does not contemplate any in-water works; all watercourse crossings are planned to be crossed using the Horizontal Directional Drilling (HDD) technique. Should any in-water works be required, Enbridge will abide by the SVCA's in-water works timing window from June 15 to September 15.

NEUSTADT COMMUNITY EXPANSION PROJECT

Appendix B7 – OPCC Review Comments and Responses Log

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Item #	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
					<ul style="list-style-type: none"> Drilling works under a watercourse shall be offset from the channel bed by a depth of at least 1.5 meters. SVCA regulates closed tile drains as watercourses. All works within the watercourse are to be done “in the dry” by means of temporary diversion using coffer dams. SVCA’s policies would not support non-isolated trench and/or wet open cut installation methods. An erosion and sediment control, dewatering, and frac-out plan, will be required for a complete Application. Please submit the required plans to SVCA for review. Provide SVCA with a copy of the Environmental Protection Plan. Update the Conservation Authority Contact List with Madeline McFadden and Elise MacLeod and remove Darren Kenny. 		<ul style="list-style-type: none"> The drilling criterion will be added to the design drawings. Enbridge will seek permit approval from SVCA for any works within regulated areas, including areas of closed tile drains. The Project does not contemplate any in-water works; all watercourse crossings are planned to be crossed using the HDD technique. Should any in-water works be required, these will be done ‘in the dry’. Enbridge will include any applicable information from the Environmental Protection Plan for the Project within the SVCA permitting package to be obtained prior to construction.
8.1	SVCA	Madeline McFadden	Email	August 15, 2023	<p>SVCA thanked Stantec for providing a response to their comments, and indicated that:</p> <ul style="list-style-type: none"> The drainage superintendent for West Grey is Stephen Cobean (scobean@cobideeng.com) Noted that Horizontal Directional Drilling (HDD) is only permitted above or below watercourses between June 15th and September 15th (SVCA’s in-water works timing window). 	August 21, 2023	<p>Stantec thanked the SVCA for their comments and indicated that:</p> <ul style="list-style-type: none"> Enbridge will engage the drainage superintendent once design drawings are prepared to confirm any permitting or approval requirements from their office. Enbridge acknowledges the SVCA comment and will consider the timing window during HDD watercourse crossings.
Indigenous Communities							
9.0	Métis Nation of Ontario (MNO)	Ethan Roy	Email	July 11, 2023	<p>Thank you for circulating the ER and the offer to review and comment with the Georgian Bay Traditional Territory Consultation Committee (GBTTCC), the Regional Consultation Committee (RCC) for Métis Nation of Ontario Region 7, an Aboriginal rights-bearing community including the Georgian Bay Métis Council, the Great Lakes Métis Council, Barrie South-Simcoe Métis Council and the Moon River Métis Council.</p> <p>The RCC expressed that based on the information provided, the MNO does not believe the project has the potential to adversely impact Métis rights, interest, and way of life and have raised no concerns with the project proceeding.</p>	July 11, 2023	<p>Stantec thanked the RCC for promptly sharing the MNO’s position regarding the Project.</p>
Municipalities							
10.0	Municipality of West Grey	Mayor Kevin Eccles	Email	May 31, 2023	<p>Mentioned there was an error in the description of the road names, mentioning “Bruce County Rd 16”. Asked to verify the roads listed as he continued doing his due diligence on the project.</p>	June 1, 2023	<p>Stantec thanked Mayor Eccles for pointing out the road discrepancy and indicated that this will be addressed as part of the review process. However, Stantec indicated that the figures in Appendices A and C represent the correct distribution of the proposed Project and studies performed.</p>

NEUSTADT COMMUNITY EXPANSION PROJECT

Appendix B7 – OPCC Review Comments and Responses Log

Correspondence Tracking - Post Environmental Report Submission

Item #	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
10.1	Municipality of West Grey	Laura Johnston	Email	July 6, 2023	<p>Requested the following updates to the Contact List:</p> <ul style="list-style-type: none"> Remove Kodey as he is responsible for community services/facility booking. Add Jamie Eckenswiller, our municipal clerk: clerk@westgrey.com Add Laura Johnston, the chief administrative officer: ljohnston@westgrey.com Add Karl Schipprack, the director of infrastructure and development (and municipal chief building official): cbo@westgrey.com 	July 6, 2023	<p>Stantec thanked Laura for reaching out, apologized for the omission, and indicated they would update the Contact List accordingly. Additionally, Stantec indicated and provided access to the ER to the new contacts for their review.</p>
10.2	Municipality of West Grey	Mayor Kevin Eccles	Email	July 6, 2023	<p>Thanked Stantec for the reminder to make comments on this very important topic and project in their Municipality.</p> <p>In line with item 10.0 above, mentioned that the roads listed were not accurate as follows:</p> <ul style="list-style-type: none"> Grey Rd 16 and Bruce Rd 16 - neither shows up on any of the maps provided, and to his knowledge, Bruce County does not have a road designated with the number 16, whereas Grey County Rd 16 runs east/west from the county line through Keady to highway 6/10 north of Chatsworth. Conc. 10 West Grey does not run remotely close to Neustadt, as Conc. 10 East is a road in South Bruce, but it stops at the county line and does not exist in Neustadt. <p>Additionally, he mentioned that in the comments and question section on pages 214, 216, and 218, comment #5 states that according to a policy update on April 2023 that a line will be installed to the house and left above ground level for a meter and valve to connect, further that anything beyond 30 meters will be NO additional cost. However, items #15 and #30 respondents get the same answer to their question, except it states that anything beyond 30 meters will be an additional cost. He assumes the latter is correct, but it should be clarified in case it gets challenged by the landowner.</p> <p>He highlighted that he fully supports the project and hopes it moves forward in an orderly fashion.</p>	July 6, 2023	<p>Stantec thanked the mayor for his comments which will be addressed in the review of the ER.</p> <p>Mentioned that, as previously discussed, the road discrepancies in the executive summary and introduction will be revised so that these align with the Project's study area depicted in the figures (appended) and the actual assessment conducted.</p> <p>In relation to Comment #5 in the Consultation Log, this was determined as a typo in the ER – the response should indicate “at AN additional cost” instead of “at NO additional cost”. This was supported with evidence from Stantec’s response to the landowner (name redacted), which indicated that the correct message was provided supporting this typo, which in turn, will be corrected.</p>

Gomez-Sanchez, Fernando

From: Gomez-Sanchez, Fernando
Sent: Wednesday, July 5, 2023 10:06 AM
To: OPCC.Chair@oeb.ca; helma.geerts@ontario.ca; Karla.Barboza@ontario.ca; amy.gibson@ontario.ca; andrew.evers@ontario.ca; cory.ostrowka@infrastructureontario.ca; erick.boyd@ontario.ca; keith.johnston@ontario.ca; ghighfield@tssa.org; tony.difabio@ontario.ca; Ali-Khan, Farrah (ENERGY)
Cc: Edwards, Alicia (She/Her) (MTO); Ritchie Murray; Warren, Catherine (She/Her) (MNRF); heritage@ontario.ca; james.hamilton@ontario.ca; Source Protection Screening (MECP); EA Notices to SWRegion (MECP); Environmental.Planning.Team@ontario.ca; Robin Yu; Ramona Santiago; NeustadtEA; Greg Asmussen
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

OPCC Review Requests and Reminders

Good morning,

This is a friendly reminder that the requested comment period for the Enbridge Gas' Neustadt Community Expansion Project Environmental Report concludes next week on **Wednesday, July 12th, 2023**. Please provide any comments to the ER directly to NeustadtEA@stantec.com (please Cc. Ms. Zora Crnojacki - OPCC.Chair@oeb.ca) - many thanks to everyone who has already responded.

Best regards,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

*** Vacation Alert: Friday, July 7 and Monday, July 10, 2023 ***

Stantec
300-1331 Clyde Avenue
Ottawa ON K2C 3G4



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From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Wednesday, May 31, 2023 3:13 PM
To: OPCC.Chair@oeb.ca; helma.geerts@ontario.ca; Karla.Barboza@ontario.ca; amy.gibson@ontario.ca; andrew.evers@ontario.ca; cory.ostrowka@infrastructureontario.ca; erick.boyd@ontario.ca; keith.johnston@ontario.ca; ghighfield@tssa.org; tony.difabio@ontario.ca
Cc: heritage@ontario.ca; james.hamilton@ontario.ca; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; EA Notices to SWRegion (MECP) <eanotification.swregion@ontario.ca>; Environmental.Planning.Team@ontario.ca; Robin Yu <ryu@tssa.org>; NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>
Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Good afternoon,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition* (2023), the Environmental Report (ER) is available for review and comment by the Ontario Pipeline Coordinating Committee members from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com (please Cc. Ms. Zora Crnojacki - OPCC.Chair@oeb.ca) by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Gomez-Sanchez, Fernando

From: Gomez-Sanchez, Fernando
Sent: Wednesday, July 5, 2023 10:07 AM
To: mayor@westgrey.com; deputymayor@westgrey.com; publicworks@westgrey.com; khewlett@westgrey.com
Cc: NeustadtEA; Greg Asmussen
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good morning,

This is a friendly reminder that the requested comment period for Enbridge Gas' Neustadt Community Expansion Project Environmental Report concludes next week on **Wednesday, July 12th, 2023**. Please provide any comments to the ER directly to NeustadtEA@stantec.com.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Wednesday, May 31, 2023 3:14 PM
To: mayor@westgrey.com; deputymayor@westgrey.com; publicworks@westgrey.com; khewlett@westgrey.com
Cc: NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>
Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good afternoon,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition (2023)*, the Environmental Report (ER) is available for review and comment by municipalities in the Study Area from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Gomez-Sanchez, Fernando

From: Gomez-Sanchez, Fernando
Sent: Wednesday, July 5, 2023 10:07 AM
To: spaterson@hanover.ca; swalden@hanover.ca
Cc: NeustadtEA; Greg Asmussen
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good morning,

This is a friendly reminder that the requested comment period for Enbridge Gas' Neustadt Community Expansion Project Environmental Report concludes next week on **Wednesday, July 12th, 2023**. Please provide any comments to the ER directly to NeustadtEA@stantec.com.

Thank you,

Fernando Gomez-Sanchez MBA, HBSc. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Wednesday, May 31, 2023 3:14 PM
To: spaterson@hanover.ca; swalden@hanover.ca
Cc: NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>
Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good afternoon,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition (2023)*, the Environmental Report (ER) is available for review and comment by municipalities in the Study Area from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Gomez-Sanchez, Fernando

From: Gomez-Sanchez, Fernando
Sent: Wednesday, July 5, 2023 10:08 AM
To: Madeline McFadden; Elise MacLeod
Cc: Planning; NeustadtEA; Greg Asmussen
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good morning Madeline and Elise,

This is a friendly reminder that the requested comment period for Enbridge Gas' Neustadt Community Expansion Project Environmental Report concludes next week on **Wednesday, July 12th, 2023**. Please provide any comments to the ER directly to NeustadtEA@stantec.com.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

*** Vacation Alert: Friday, July 7 and Monday, July 10, 2023 ***

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From: Madeline McFadden <m.mcfadden@svca.on.ca>
Sent: Thursday, June 1, 2023 6:08 PM
To: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Cc: Elise MacLeod <e.macleod@svca.on.ca>
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Hi Fernando,

Thank you for providing me with this information. I will provide comments on the Environmental Report prior to July 12, 2023.

Can you please grant Elise MacLeod, SVCA's Water Resources Manager (e.macleod@svca.on.ca), access to the Environmental Report, as well.

Thank you,



Madeline McFadden, Regulations Officer
1078 Bruce Rd 12, PO Box 150
Formosa, ON NOG 1W0
Cell: 519-373-4849
Email: m.mcfadden@svca.on.ca
www.saugeenconservation.ca

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Wednesday, May 31, 2023 3:15 PM
To: Madeline McFadden <m.mcfadden@svca.on.ca>; Planning <planning@svca.on.ca>
Cc: NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>
Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

****[CAUTION]: This email originated from outside of the organization. Do not click on links or open attachments unless you recognize the sender and know the content is safe.**

Good afternoon Madeline,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition (2023)*, the Environmental Report (ER) is available for review and comment by the Conservation Authority with jurisdiction in the Study Area from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBSc. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Ottawa ON K2C 3G4



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Gomez-Sanchez, Fernando

From: Gomez-Sanchez, Fernando
Sent: Wednesday, July 5, 2023 10:08 AM
To: consultations@metisnation.org; DavidD@metisnation.org
Cc: NeustadtEA; Greg Asmussen; Kevin Berube; Lauryn Graham
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good morning,

This is a friendly reminder that the requested comment period for Enbridge Gas' Neustadt Community Expansion Project Environmental Report concludes next week on **Wednesday, July 12th, 2023**. Please provide any comments to the ER directly to NeustadtEA@stantec.com.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

*** Vacation Alert: Friday, July 7 and Monday, July 10, 2023 ***

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From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Wednesday, May 31, 2023 3:15 PM
To: consultations@metisnation.org; DavidD@metisnation.org
Cc: NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good afternoon,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition (2023)*, the Environmental Report (ER) is available for review and comment by the Georgian Bay Historic Métis Community (represented by MNO Region 7) from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Gomez-Sanchez, Fernando

From: Gomez-Sanchez, Fernando
Sent: Wednesday, July 5, 2023 10:08 AM
To: execassist.ri@saugeenojibwaynation.ca
Cc: NeustadtEA; Kevin Berube; Lauryn Graham; Greg Asmussen
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good morning Liz,

This is a friendly reminder that the requested comment period for Enbridge Gas' Neustadt Community Expansion Project Environmental Report concludes next week on **Wednesday, July 12th, 2023**. Please provide any comments to the ER directly to NeustadtEA@stantec.com.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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From: Gomez-Sanchez, Fernando
Sent: Thursday, June 1, 2023 11:01 AM
To: execassist.ri@saugeenojibwaynation.ca
Cc: NeustadtEA <NeustadtEA@stantec.com>; Kevin Berube <kevin.berube@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com>; Greg Asmussen <greg.asmussen@enbridge.com>
Subject: FW: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good morning Liz,

Please see the email below for your consideration and distribution within the SON Environmental Office team.

Cheers,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>

Sent: Wednesday, May 31, 2023 3:15 PM

To: associate.ri@saugeenojibwaynation.ca

Cc: NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com>

Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good afternoon Riel,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition (2023)*, the Environmental Report (ER) is available for review and comment by the Saugeen Ojibway Nation from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Gomez-Sanchez, Fernando

MTO's Correspondence

From: Gomez-Sanchez, Fernando
Sent: Thursday, June 29, 2023 4:27 PM
To: Ritchie Murray; Edwards, Alicia (She/Her) (MTO)
Cc: NeustadtEA; OPCC.Chair; Prelipcean, Daniel (MTO)
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Good afternoon Alicia and Ritchie,

Thank you for providing your comments as part of the ER's review process – we will log these as the MTO's Review Letter as indicated below.

Regards,

Fernando Gomez-Sanchez MBA, HBSoc. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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From: Ritchie Murray <Ritchie.Murray@oeb.ca>
Sent: Thursday, June 29, 2023 1:47 PM
To: NeustadtEA <NeustadtEA@stantec.com>
Cc: OPCC.Chair <OPCC.Chair@oeb.ca>; Edwards, Alicia (She/Her) (MTO) <Alicia.Edwards@ontario.ca>; Prelipcean, Daniel (MTO) <Daniel.Prelipcean@ontario.ca>
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Good afternoon, Neustadt EA.

Just wanted to confirm that this email from MTO is considered a "Review Letter" for the purposes of the Environmental Guidelines. In the Environmental Report that is filed with the OEB, please (a) make note of this email from MTO in the consultation log and (b) include a copy of this email from the MTO.

Thank you.

~ Ritch

From: Edwards, Alicia (She/Her) (MTO) <Alicia.Edwards@ontario.ca>

Sent: Thursday, June 29, 2023 1:42 PM

To: NeustadtEA@stantec.com

Cc: OPCC.Chair <OPCC.Chair@oeb.ca>; Di Fabio, Tony (MTO) <Tony.DiFabio@ontario.ca>; Prelipcean, Daniel (MTO) <Daniel.Prelipcean@ontario.ca>

Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

CAUTION EXTERNAL EMAIL: This email originated from outside of the OEB email system. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi,

The May 31st, 2023 email to Tony Di Fabio regarding the Enbridge Gas Inc. Neustadt Community Expansion Project: OPCC Review, has been forwarded to my attention for review and response.

Please find the following comments from the Ministry of Transportation for your consideration regarding the proposed project:

- The proposed project is outside of MTOs permit control area and therefore MTO has no requirements.

Thanks,

Alicia Edwards (She/Her)
Administrative Assistant | Corridor Management Office
301 St.Paul Street, St.Catharines

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>

Sent: May 31, 2023 3:13 PM

To: OPCC.Chair@oeb.ca; Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>; Barboza, Karla (MCM) <Karla.Barboza@ontario.ca>; Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Evers, Andrew (MECP) <Andrew.Evers@ontario.ca>; Ostrowka, Cory (IO) <Cory.Ostrowka@infrastructureontario.ca>; Boyd, Erick (MMAH) <Erick.Boyd@ontario.ca>; Johnston, Keith (He/Him) (MNRF) <Keith.Johnston@ontario.ca>; ghighfield@tssa.org; Di Fabio, Tony (MTO) <Tony.DiFabio@ontario.ca>

Cc: Heritage (MCM) <Heritage@ontario.ca>; Hamilton, James (MCM) <James.Hamilton@ontario.ca>; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; EA Notices to SWRegion (MECP) <eanotification.swregion@ontario.ca>; Environmental Planning Team (MNRF) <Environmental.Planning.Team@ontario.ca>; Robin Yu <ryu@tssa.org>; NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>

Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

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Good afternoon,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition (2023)*, the Environmental Report (ER) is available for review and comment by the Ontario Pipeline Coordinating Committee members from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com (please Cc. Ms. Zora Crnojacki - OPCC.Chair@oeb.ca) by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Gomez-Sanchez, Fernando

MNRF's Correspondence

From: Gomez-Sanchez, Fernando
Sent: Tuesday, July 18, 2023 1:05 PM
To: Warren, Catherine (She/Her) (MNRF)
Cc: NeustadtEA
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Good afternoon Catherine,

Thank you for your review of the Projects ER, and apologies for not replying sooner to your confirmation.

Regards,

Fernando Gomez-Sanchez MBA, HBSoc. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

*** Vacation Alert: July 27 & 28, 2023 ***

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From: Warren, Catherine (She/Her) (MNRF) <Catherine.Warren@ontario.ca>
Sent: Friday, July 7, 2023 9:41 AM
To: NeustadtEA <NeustadtEA@stantec.com>
Cc: OPCC.Chair@oeb.ca
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Hello Fernando and Zora,

This email is to confirm that the Ministry of Natural Resources and Forestry (MNRF) has completed its review of the Neustadt Community Expansion Project: Environmental Report, dated May 17, 2023, provided by Stantec Consulting Ltd. and prepared for Enbridge Gas Inc. for the project located near Neustadt, West Grey, Ontario. MNRF has reviewed sections of the report related to Ministry interests and how features of MNRF interest may intersect with the Preliminary Preferred Route. MNRF does not have any additional information to share on this proposal at this time.

Thanks,
Catherine

Catherine Warren (she/any)
Regional Planner
Land Use Planning and Strategic Issues Section | Southern Region |

Ministry of Natural Resources and Forestry
300 Water Street, 4th Floor South
Peterborough, ON K9J 3C7
Tel: (705) 772-9012
Email: catherine.warren@ontario.ca

Please note: As part of providing accessible customer service, please let me know if you have any accommodation needs or require communication supports or alternate formats.

Our working hours may be different. Please do not feel obligated to reply outside of your normal working hours.

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>

Sent: July 5, 2023 10:06 AM

To: OPCC.Chair@oeb.ca; Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>; Barboza, Karla (MCM) <Karla.Barboza@ontario.ca>; Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Evers, Andrew (MECP) <Andrew.Evers@ontario.ca>; Ostrowka, Cory (IO) <Cory.Ostrowka@infrastructureontario.ca>; Boyd, Erick (MMAH) <Erick.Boyd@ontario.ca>; Johnston, Keith (He/Him) (MNRF) <Keith.Johnston@ontario.ca>; ghighfield@tssa.org; Di Fabio, Tony (MTO) <Tony.DiFabio@ontario.ca>; Ali-Khan, Farrah (ENERGY) <Farrah.Ali-Khan@ontario.ca>

Cc: Edwards, Alicia (She/Her) (MTO) <Alicia.Edwards@ontario.ca>; Ritchie Murray <Ritchie.Murray@oeb.ca>; Warren, Catherine (She/Her) (MNRF) <Catherine.Warren@ontario.ca>; Heritage (MCM) <Heritage@ontario.ca>; Hamilton, James (MCM) <James.Hamilton@ontario.ca>; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; EA Notices to SWRegion (MECP) <eanotification.swregion@ontario.ca>; Environmental Planning Team (MNRF) <Environmental.Planning.Team@ontario.ca>; Robin Yu <ryu@tssa.org>; Ramona Santiago <rsantiago@tssa.org>; NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>

Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

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Good morning,

This is a friendly reminder that the requested comment period for the Enbridge Gas' Neustadt Community Expansion Project Environmental Report concludes next week on **Wednesday, July 12th, 2023**.

Please provide any comments to the ER directly to NeustadtEA@stantec.com (please Cc. Ms. Zora Crnojacki - OPCC.Chair@oeb.ca) - many thanks to everyone who has already responded.

Best regards,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

*** Vacation Alert: Friday, July 7 and Monday, July 10, 2023 ***

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From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>

Sent: Wednesday, May 31, 2023 3:13 PM

To: OPCC.Chair@oeb.ca; helma.geerts@ontario.ca; Karla.Barboza@ontario.ca; amy.gibson@ontario.ca; andrew.evers@ontario.ca; cory.ostrowka@infrastructureontario.ca; erick.boyd@ontario.ca; keith.johnston@ontario.ca; ghighfield@tssa.org; tony.difabio@ontario.ca

Cc: heritage@ontario.ca; james.hamilton@ontario.ca; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; EA Notices to SWRegion (MECP) <eanotification.swregion@ontario.ca>; Environmental.Planning.Team@ontario.ca; Robin Yu <ryu@tssa.org>; NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>

Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Good afternoon,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition (2023)*, the Environmental Report (ER) is available for review and comment by the Ontario Pipeline Coordinating Committee members from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com (please Cc. Ms. Zora Crnojacki - OPCC.Chair@oeb.ca) by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBSc. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Gomez-Sanchez, Fernando

CSPB's Correspondence

From: Gomez-Sanchez, Fernando
Sent: Monday, July 31, 2023 4:46 PM
To: Halder, Michael (MECP); Source Protection Screening (MECP)
Cc: NeustadtEA; Greg Asmussen; Daniel Nseyo; OPCC.Chair
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Good afternoon Michael,

Please find below Enbridge's responses to the CSPB's comments:

Neustadt Community Expansion Project			
Enbridge Response Table to Comments from OPPC Members, Municipalities, Indigenous Communities, and Other Agencies			
<i>Post Environmental Report Submission</i>			
Item #	Agency / Stakeholder	Comment	Enbridge's Response
1	Conservation and Source Protection Branch (CSPB)	As noted under section 2.5.3 Agency Input (Provincial Agencies and Authorities), natural gas pipelines are not identified as a threat to drinking water sources under the <i>Clean Water Act, 2006</i> (CWA); however, certain activities associated with the construction of pipelines may pose a risk to drinking water sources. However, please note that the risk posed to drinking water sources is not limited to those stemming from construction related activities, but also from activities associated with the operational and maintenance aspects of the proposed natural gas pipeline. These additional activities must also be assessed for any risk they may pose to drinking water sources.	The operation of natural gas pipelines is not identified as a threat to drinking water sources under the <i>Clean Water Act, 2006</i> . Activities related to the construction and maintenance of pipelines that may potentially pose a risk to sources of drinking water will be managed through the measures outlined in Table 5.1 under Groundwater.
2	CSPB	Source protection considerations are briefly discussed under section 3.3.3 (Groundwater) of the ER. The report correctly identifies that the study areas of the proposed pipeline project is within the Saugeen Valley Source Protection Area . As such, it should be acknowledged that the applicable activities associated with the construction, operation, and/or maintenance of the natural gas pipeline may be governed by the relevant and applicable policies of the Saugeen, Grey Sauble, Northern Bruce Peninsula Source Protection Plan .	Enbridge acknowledges the CSPB's comment.
3	CSPB	The description in section 3.3.3 also correctly states that while there are no Wellhead Protection Areas and Intake Protection Zones	Enbridge acknowledges the CSPB's comment.

Neustadt Community Expansion Project			
Enbridge Response Table to Comments from OPPC Members, Municipalities, Indigenous Communities, and Other Agencies			
<i>Post Environmental Report Submission</i>			
Item #	Agency / Stakeholder	Comment	Enbridge's Response
		source protection vulnerable areas that intersect with the study area, there are Significant Groundwater Recharge Areas (SGRAs) that do. We wish to advise you that while vulnerability scores associated with SGRAs are referenced in the ER, such scores are no longer associated with SGRAs as per the updated Technical Rules established under the CWA.	
4	CSPB	Missing from the ER, however, is that parts of the study areas also intersect with Highly Vulnerable Aquifers (HVAs) with a vulnerability score of 6. Please consult the Source Protection Information Atlas mapping tool to see the various vulnerable areas that intersect with the study areas, and include mention of the HVAs with a score of 6 in the version of the ER.	Enbridge acknowledges the CSPB's comment. The ER will be updated to include: <i>Both the PPR and the AR study areas intersect with Highly Vulnerable Aquifers (HVAs) with a vulnerability score of 6.</i>
5	CSPB	The ER also states that most residents within the study areas rely on private wells for their water supply. According to the ER, there are approximately 178 water wells in the study area, with 107 of them being used as domestic water supply. Lastly, source protection itself is not a multi-barrier approach, as erroneously noted in section 3.3.3, but rather a part of the province's multi-barrier approach to protecting drinking water from source to tap.	Enbridge acknowledges the CSPB's comment. The ER will correct this information to: <i>Source protection is part of Ontario's multi-barrier approach to collectively prevent or reduce the contamination of drinking water from source to tap to reduce risks to public health (Government of Canada, 2022).</i>
6	CSPB	Table 5.1 in section 5 of the ER identifies trench dewatering and hydrostatic testing as the only potential impacts to the water resources. However, it is not clear if other impacts were also considered and assessed that would be associated with the construction, operation, and maintenance of the project such as the handling and storage of fuel, application of road salt, storage of snow, etc. that could also potentially impact sources of drinking water. If not, then we strongly advise that other impacts be identified and assessed.	The operation of natural gas pipelines is not identified as a threat to drinking water sources under the <i>Clean Water Act</i> , 2006. Activities related to the construction and maintenance of pipelines that may potentially pose a risk to sources of drinking water will be managed through the measures outlined in Table 5.1 under Groundwater. Enbridge completes operation and maintenance activities through standard procedures which are in accordance with applicable regulations.

Neustadt Community Expansion Project			
Enbridge Response Table to Comments from OPPC Members, Municipalities, Indigenous Communities, and Other Agencies			
<i>Post Environmental Report Submission</i>			
Item #	Agency / Stakeholder	Comment	Enbridge's Response
7	CSPB	Table 5.1 also documents recommended mitigation and protection measures for both private water wells and the municipal water supply. The ER cites measures for spills and leaks including the preparation of a Spill Response Plan prior to the construction phase of the project. However, it would be helpful if the potential impacts and mitigation measures described in Table 5.1 were organized by each of the phases of the undertaking (i.e., construction, operation, and maintenance).	Enbridge acknowledges the CSPB's comment. As discussed in Table 5.1, a Spill Response Plan will be prepared for the construction of the Project, as well as a private well monitoring program. Operation and maintenance of the pipeline does not pose a significant risk to private water wells and the municipal water supply, however, any related activities during this phase will abide by Enbridge's Spill Response Plan.
8	CSPB	The ER should also identify how sensitive hydrologic features including current or future sources of drinking water not explicitly addressed in source protection plans, will be protected during the construction, operation, and maintenance phases of the project. This may include private systems – individual or clusters, and designated facilities within the meaning of O. Reg. 170/03 under the <i>Safe Drinking Water Act, 2002</i> – i.e., camps, schools, health care facilities, seasonal users, etc. Please visit the best practices for source water protection resource at Ontario.ca for further guidance.	The operation of natural gas pipelines is not identified as a threat to drinking water sources under the <i>Clean Water Act, 2006</i> . Activities related to the construction and maintenance of pipelines that may potentially pose a risk to sensitive hydrologic features and sources of drinking water will be managed through the measures outlined in Table 5.1 under Groundwater and Fish and Fish Habitat.

Thank you for your time reviewing the project's ER and providing feedback.

Best regards,

Fernando Gomez-Sanchez MBA, HBSoc. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

*** Vacation Alert: August 2-8, 2023 (incl.) ***

Stantec
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From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Wednesday, July 19, 2023 10:10 AM
To: Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>
Cc: NeustadtEA <NeustadtEA@stantec.com>; McKay, Jennifer (MECP) <Jennifer.McKay@ontario.ca>; Halder, Michael (MECP) <Michael.Halder@ontario.ca>; OPCC.Chair@oeb.ca
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Good morning Michael,

Thank you for the CSPB comments – I will share this with Enbridge to address them in the ER and provide a response where needed.

Cheers,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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From: Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>
Sent: Wednesday, July 19, 2023 9:28 AM
To: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Cc: NeustadtEA <NeustadtEA@stantec.com>; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; McKay, Jennifer (MECP) <Jennifer.McKay@ontario.ca>; Halder, Michael (MECP) <Michael.Halder@ontario.ca>; OPCC.Chair@oeb.ca
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Hello Fernando:

Please accept my apologies for the delay in providing you with comments on behalf of the Conservation and Source Protection Branch. Attached are comments for the Enbridge Gas Inc.'s Neustadt Community Expansion Project.

Thank you for your understanding.

Michael Halder (he/his/him)

Conservation and Source Protection Branch | Land and Water Division
Ministry of Environment, Conservation and Parks
40 St Clair Avenue West | 14th Floor | Toronto, ON | M4M 1A4
437-230-2135

Ministry of the Environment,
Conservation and Parks

Conservation and Source
Protection Branch

14th Floor

40 St. Clair Ave. West Toronto
ON M4V 1M2

Ministère de l'Environnement, de la
Protection de la nature et des Parcs

Direction de la protection de la nature et
des sources

14^e étage

40, avenue St. Clair Ouest
Toronto (Ontario) M4V 1M2



July 18, 2023

To: Fernando Gomez-Sanchez, Environmental Consultant, Stantec

From: Michael Halder, Program Analyst
Conservation and Source Protection Branch (CSPB)

Re: CSPB Comments - Neustadt Community Expansion Project – Environmental Report

The Conservation and Source Protection Branch has received a request for comment on Enbridge Gas Inc.'s proposed **Neustadt Community Expansion Project**. According to the Environmental Report (ER), this project aims to supply the community of Neustadt with natural gas. The project will be sited in the Municipality of West Grey, Ontario and will involve the installation of approximately 13 kilometres of natural gas main pipeline, as well as the installation of pipe reinforcements along one kilometre of road allowance in Hanover, Ontario. The project's study areas are comprised of the Preliminary Preferred Route, the Alternative Route, the distribution network, and the reinforcement section. CSPB offers the following comments for your consideration as you proceed with the assessment of this proposed project as per the Ontario Energy Board's [Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario](#).

As noted under section 2.5.3 Agency Input (Provincial Agencies and Authorities), natural gas pipelines are not identified as a threat to drinking water sources under the *Clean Water Act, 2006* (CWA); however, certain activities associated with the construction of pipelines may pose a risk to drinking water sources. However, please note that the risk posed to drinking water sources is not limited to those stemming from construction related activities, but also from activities associated with the operational and maintenance aspects of the proposed natural gas pipeline. These additional activities must also be assessed for any risk they may pose to drinking water sources.

Source protection considerations are briefly discussed under section 3.3.3 (Groundwater) of the ER. The report correctly identifies that the study areas of the proposed pipeline project is within the **Saugeen Valley Source Protection Area**. As such, it should be acknowledged that the applicable activities associated with the construction, operation, and/or maintenance of the natural gas pipeline may be governed by the relevant and applicable policies of the [Saugeen, Grey Sauble, Northern Bruce Peninsula Source Protection Plan](#). The description in section 3.3.3 also correctly states that while there are no Wellhead Protection Areas and Intake

Protection Zones source protection vulnerable areas that intersect with the study area, there are Significant Groundwater Recharge Areas (SGRAs) that do. We wish to advise you that while vulnerability scores associated with SGRAs are referenced in the ER, such scores are no longer associated with SGRAs as per the updated Technical Rules established under the CWA. Missing from the ER, however, is that parts of the study areas also intersect with Highly Vulnerable Aquifers (HVAs) with a vulnerability score of 6. Please consult the [Source Protection Information Atlas](#) mapping tool to see the various vulnerable areas that intersect with the study areas, and include mention of the HVAs with a score of 6 in the version of the ER.

The ER also states that most residents within the study areas rely on private wells for their water supply. According to the ER, there are approximately 178 water wells in the study area with 107 of them being used as domestic water supply. Lastly, source protection itself is not a multi-barrier approach as erroneously noted in section 3.3.3, but rather a part of the province's multi-barrier approach to protecting drinking water from source to tap.

Table 5.1 in section 5 of the ER identifies trench dewatering and hydrostatic testing as the only potential impacts to the water resources. However, it is not clear if other impacts were also considered and assessed that would be associated with the construction, operation, and maintenance of the project such as the handling and storage of fuel, application of road salt, storage of snow, etc. that could also potentially impact sources of drinking water. If not, then we strongly advise that other impacts be identified and assessed. Table 5.1 also documents recommended mitigation and protection measures for both private water wells and the municipal water supply. The ER cites measures for spills and leaks including the preparation of a Spill Response Plan prior to the construction phase of the project. However, it would be helpful if the potential impacts and mitigation measures described in Table 5.1 were organized by each of the phases of the undertaking (i.e., construction, operation, and maintenance).

The ER should also identify how sensitive hydrologic features including current or future sources of drinking water not explicitly addressed in source protection plans, will be protected during the construction, operation, and maintenance phases of the project. This may include private systems – individual or clusters, and designated facilities within the meaning of O. Reg. 170/03 under the *Safe Drinking Water Act, 2002* – i.e., camps, schools, health care facilities, seasonal users, etc. Please visit the best practices for source water protection resource at [Ontario.ca](https://www.ontario.ca) for further guidance.

Thank you for circulating Enbridge Gas Inc.'s Neustadt Community Expansion Project Environmental Report for review and for considering our comments. If you have any questions or concerns about the above information, please do not hesitate to contact the Conservation Source Protection Branch. We also recommend contacting the local source protection authority to identify and confirm the applicable policies, if any, of the source protection plan that may apply to this undertaking.

Michael Halder, Program Analyst, Conservation and Source Protection Branch
sourceprotectionscreening@ontario.ca

Cc: Jennifer McKay, Manager, Source Protection Section, CSPB

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: July 11, 2023 6:27 PM
To: Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>
Cc: NeustadtEA <NeustadtEA@stantec.com>
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

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Good afternoon Michael,

Thank you for reaching out – I'll take note that the comments will come this Friday, and I have granted the SPS email access to the file.

Please feel free to reach out if you have trouble accessing the document.

Cheers,

Fernando Gomez-Sanchez MBA, HBSc. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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From: Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>
Sent: Tuesday, July 11, 2023 5:29 PM
To: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review
Importance: High

Hello Fernando:

I am writing to ask for an extension to Friday, July 14th for comments on this project related to drinking water source protection. I will also need access to the file as I am not able to view it.

Thank you.

Michael Halder (he/his/him)

Conservation and Source Protection Branch | Land and Water Division
Ministry of Environment, Conservation and Parks
40 St Clair Avenue West | 14th Floor | Toronto, ON | M4M 14V
437-230-2135

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: May 31, 2023 3:13 PM
To: OPCC.Chair@oeb.ca; Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>; Barboza, Karla (MCM) <Karla.Barboza@ontario.ca>; Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Evers, Andrew (MECP) <Andrew.Evers@ontario.ca>; Ostrowka, Cory (IO) <Cory.Ostrowka@infrastructureontario.ca>; Boyd, Erick (MMAH) <Erick.Boyd@ontario.ca>; Johnston, Keith (He/Him) (MNRF) <Keith.Johnston@ontario.ca>; ghighfield@tssa.org; Di Fabio, Tony (MTO) <Tony.DiFabio@ontario.ca>
Cc: Heritage (MCM) <Heritage@ontario.ca>; Hamilton, James (MCM) <James.Hamilton@ontario.ca>; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; EA Notices to SWRegion (MECP) <eanotification.swregion@ontario.ca>; Environmental Planning Team (MNRF) <Environmental.Planning.Team@ontario.ca>; Robin Yu <ryu@tssa.org>; NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>
Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

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Good afternoon,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition (2023)*, the Environmental Report (ER) is available for review and comment by the Ontario Pipeline Coordinating Committee members from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

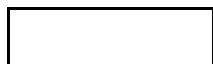
Please provide any comments on the ER directly to NeustadtEA@stantec.com (please Cc. Ms. Zora Crnojacki - OPCC.Chair@oeb.ca) by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Gomez-Sanchez, Fernando

IEP's Correspondence

From: Gomez-Sanchez, Fernando
Sent: Tuesday, July 11, 2023 6:50 PM
To: Ali-Khan, Farrah (ENERGY)
Cc: NeustadtEA
Subject: RE: IEP (ENERGY) Completion of Review of ER

Good afternoon Farrah,

Thank you for your prompt response and confirmation of review.

Best regards,

Fernando Gomez-Sanchez MBA, HBSoc. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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From: Ali-Khan, Farrah (ENERGY) <Farrah.Ali-Khan@ontario.ca>
Sent: Tuesday, July 11, 2023 5:04 PM
To: NeustadtEA <NeustadtEA@stantec.com>
Cc: OPCC.Chair <OPCC.Chair@oeb.ca>; Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Ali-Khan, Farrah (ENERGY) <Farrah.Ali-Khan@ontario.ca>
Subject: IEP (ENERGY) Completion of Review of ER

Good afternoon,

The Ministry of Energy's Indigenous Energy Policy (IEP) unit has completed its review of the section(s) that pertain to Indigenous Consultation in the draft Environmental Report provided by Enbridge Gas Inc. for its Neustadt Community Expansion Project; and we have no questions or comments to note.

Thank you for the opportunity to review.

Farrah

Farrah Ali-Khan (she/her)

Senior Advisor (A) | Indigenous Energy Policy Unit | **Ontario Ministry of Energy** | 416-526-2963 | farrah.ali-khan@ontario.ca

Gomez-Sanchez, Fernando

MCM's Correspondence

From: Gomez-Sanchez, Fernando
Sent: Monday, August 21, 2023 8:55 AM
To: Harvey, Joseph (MCM)
Cc: Greg Asmussen; Daniel Nseyo; NeustadtEA; OPCC.Chair
Subject: RE: File 0018046: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Good morning Joseph,

Thank you for your comments during this review process. As requested, Enbridge will share the final ER with the MCM once it has been filed with the OEB.

Best regards,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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From: Harvey, Joseph (MCM) <Joseph.Harvey@ontario.ca>
Sent: Monday, August 14, 2023 3:08 PM
To: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Cc: Greg Asmussen <greg.asmussen@enbridge.com>; Daniel Nseyo <daniel.nseyo@enbridge.com>; NeustadtEA <NeustadtEA@stantec.com>; OPCC.Chair <OPCC.Chair@oeb.ca>
Subject: RE: File 0018046: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Hi Fernando,

Thanks for providing us with your response.

We would appreciate receiving a copy of the updated Environmental Report for our records once it is ready.

Thanks again,

Joseph Harvey | Heritage Planner
Citizenship, Inclusion and Heritage Division | Heritage Branch | Heritage Planning Unit
Ministry of Citizenship and Multiculturalism
613.242.3743
Joseph.Harvey@ontario.ca

Effective October 17, 2022, units responsible for cultural heritage matters have been transferred from the Ministry of Tourism, Culture and Sport (MTCS) to the Ministry of Citizenship and Multiculturalism (MCM). Responsibility for the Ontario Heritage Act and associated Provincial functions is now held by MCM. Individual staff roles and contact information remain unchanged.

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>

Sent: July 31, 2023 4:46 PM

To: Harvey, Joseph (MCM) <Joseph.Harvey@ontario.ca>

Cc: Barboza, Karla (MCM) <Karla.Barboza@ontario.ca>; Greg Asmussen <greg.asmussen@enbridge.com>; Daniel Nseyo <daniel.nseyo@enbridge.com>; NeustadtEA <NeustadtEA@stantec.com>; OPCC.Chair <OPCC.Chair@oeb.ca>

Subject: RE: File 0018046: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

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 Good afternoon Joseph,

Please find below Enbridge's responses to the MCM's comments:

Neustadt Community Expansion Project			
Enbridge Response Table to Comments from OPCC Members, Municipalities, Indigenous Communities, and Other Agencies			
<i>Post Environmental Report Submission</i>			
Item #	Agency / Stakeholder	Comment	Enbridge's Response
1	Ministry of Citizenship and Multiculturalism (MCM)	MCM acknowledged that a Stage 1 archaeological assessment (under Project Information Form P422-0035-2023 dated May 12, 2023) was undertaken by Stantec Consulting Ltd. and is included in Appendix E. However, Stage 1 AA is under review by MCM.	-
2	MCM	MCM noted that archaeological concerns have not been addressed until reports have been entered into the Ontario Public Register of Archaeological Reports, where those reports recommend that: <ol style="list-style-type: none"> 1. the archaeological assessment of the project area is complete and 2. all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the <i>Ontario Heritage Act</i>) or that mitigation of impacts has been accomplished through an avoidance and protection strategy. 	Acknowledged.
3	MCM	MCM noted that approval authorities (such as the OEB, MECP or a municipality) typically wait to receive the ministry's review letter for an archaeological assessment report before issuing a decision on the application as it can	Acknowledged.

Neustadt Community Expansion Project			
Enbridge Response Table to Comments from OPPC Members, Municipalities, Indigenous Communities, and Other Agencies			
<i>Post Environmental Report Submission</i>			
Item #	Agency / Stakeholder	Comment	Enbridge's Response
		be used, for example, to document that due diligence has been undertaken.	
4	MCM	A Cultural Heritage Screening Report (dated May 2, 2023, by Stantec Consulting Ltd. included in Appendix F.2) was undertaken for the study area. The Report indicates there is potential for heritage properties within the study area, therefore, a Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment (CHRECPIA) shall be undertaken for the entire study area during the planning phase and summarized in the ER.	-
5	MCM	Enbridge should make every attempt to complete a CHRECPIA for the study area during the planning phase and provide a summary in the ER. If the assessment cannot be completed prior to the completion of the ER, a summary of the steps taken and the steps to be taken to complete and finalize the assessment should be summarized in the ER.	As noted, and committed in the ER within Table 5.1, under line item 'Built Heritage Resources and Cultural Heritage Landscapes, prior to the construction, a Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment (CHRECPIA) will be undertaken and submitted to the MCM for their review and comment. The CHRECPIA will contain mitigation measures for potential impacts if required.
6	MCM	MCM recommended that, at a minimum, the Existing Condition section of the Cultural Heritage Report be completed during the planning phase.	Acknowledged. When able, Enbridge will attempt to complete the Cultural Heritage Report during the planning phase.
7	MCM	Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and the MCM suggested that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.	Enbridge engages with Indigenous communities and interested parties throughout the proposed project development process and encourages cultural heritage information to be provided early in our engagement so we can consider it in the course of the project development, including the environmental assessment. Enbridge provides the environmental report to potentially impacted Indigenous communities and interested parties for review and comment, and the Cultural Heritage Report is

Neustadt Community Expansion Project			
Enbridge Response Table to Comments from OPPC Members, Municipalities, Indigenous Communities, and Other Agencies			
<i>Post Environmental Report Submission</i>			
Item #	Agency / Stakeholder	Comment	Enbridge's Response
			provided to Indigenous communities upon request.
8	MCM	Indicated that the Cultural Heritage Report would be prepared by a qualified person(s) and submitted for review and comment to MCM, Indigenous communities, and other interested groups and organizations.	Acknowledged.
9	MCM	MCM provided text revisions for the Archaeological and Cultural Heritage sections of the ER.	Acknowledged – the ER will be updated accordingly.

Thank you for your time reviewing the project's ER and providing feedback.

Best regards,

Fernando Gomez-Sanchez MBA, HBSoc. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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**Ministry of Citizenship
and Multiculturalism**

**Ministère des Affaires civiques
et du Multiculturalisme**



Heritage Planning Unit
Heritage Branch
Citizenship, Inclusion and
Heritage Division
5th Flr, 400 University Ave
Tel.: 416 212-0036

Unité de la planification relative au
patrimoine
Direction du patrimoine
Division des affaires civiques, de
l'inclusion et du patrimoine
Tél.: 416 212-0036

July 12, 2023

VIA EMAIL ONLY

Fernando Gomez-Sanchez MBA, HBSc.
Environmental Consultant, Lead Planner
Assessment and Permitting
Fernando.Gomez-Sanchez@stantec.com

MCM File : **0018046**
Proponent : **Enbridge Gas Inc.**
Project : **Neustadt Community Expansion Project**
Subject : **Environmental Report**
Location : **Municipality of West Grey**

Dear Fernando Gomez-Sanchez:

Thank you for contacting the Ministry of Citizenship and Multiculturalism (MCM) and making the Neustadt Community Expansion Project: Environmental Report (dated May 17, 2023 and prepared by Stantec) available for our review and comment.

Please note that the OEB recently updated its guidance to assist applicants how to identify, manage and document environmental impacts. Please see: [Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition](#).

Project Summary

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt with affordable natural gas (the "Project"). The Project is located in the Municipality of West Grey.

The Project will connect to the existing 4" steel pipeline south of Hanover, along 10th Avenue near the intersection of Regional Road 10 and Knappville Road. The proposed pipeline will run south along Regional Road 10 from the tie-in point to the intersection with Queen Street, turning west on Queen Street and then south on Mill Street (which becomes Jacob Street) before terminating at the intersection of Jacob Street and William Street. The proposed distribution pipeline will run along Bruce Road 16, Stephana Street, Adam Street, Barbara Street, Enoch Street, Forler Street, Jacob Street, Grey Road 16, and Grey Road 9, all within the boundaries of the community of Neustadt. An alternate route proposes shifting the tie-in point to the crossing of 7th Avenue and 2nd Street, running south along Durham Road, following Concession 2 South Durham Road until it crosses Side Road 30, following this road south until it crosses Concession Road 10, and running east towards Queen St at the community of Neustadt.

The distribution portion of the Project includes approximately 12.2 km of polyethylene (PE) natural gas main pipeline ranging from Nominal Pipe Size 2" to 6". Wherever possible, the proposed pipeline will be located within existing road allowances. In addition, approximately 1 km of 6" PE reinforcement pipeline will be required to be installed along 1st Street, 14th Avenue, and 2nd Street in road allowances. Permanent easement and temporary working space and laydown areas may be required outside the boundaries of the road allowance.

Comments

We have reviewed the above referenced Environmental Report and have the following comments and suggestions to support the documentation of cultural heritage due diligence:

Archaeological Resources

- A Stage 1 archaeological assessment (AA) (under Project Information Form (PIF) P422-0035-2023 dated May 12, 2023) was undertaken by Stantec Consulting Ltd. and is included in Appendix E. Please note that the Stage 1 AA is under review by MCM. Archaeological concerns have not been addressed until reports have been entered into the Ontario Public Register of Archaeological Reports where those reports recommend that:
 1. the archaeological assessment of the project area is complete and
 2. all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the *Ontario Heritage Act*) or that mitigation of impacts has been accomplished through an excavation or avoidance and protection strategy.
- Approval authorities (such as the OEB or a municipality) typically wait to receive the ministry's review letter for an archaeological assessment report before issuing a decision on the application as it can be used, for example, to document that due diligence has been undertaken.
- We recommend replacing the text included in Table 1-1 (Summary of Potential Environmental Permit and Approval Requirement) (page 7) in the fifth row under the sub header "Provincial Permits and Approvals" of the third column "description" with the following:
 - Archaeological assessment(s) are required for areas of archaeological potential. Archaeological concerns have not been addressed until MCM's letter has been received indicating that all reports have been entered into the Ontario Public Register of Archaeological Reports and those reports recommend that:
 - the archaeological assessment of the project area is complete
 - and all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the *Ontario Heritage Act*) or that mitigation of impacts has been accomplished through an excavation or avoidance and protection strategy.
- We recommend revising the last paragraph of section 3.5.10 (Archaeological Resources) (page 69) to indicate that any further recommended archaeological assessment (e.g., Stage 2, 3 and 4) will be undertaken as early as possible during detailed design and prior to any ground disturbing activities.
- We recommend replacing the text included in Table 5.1 (Potential Impacts and Recommended Mitigation and Protective Measures) (page 101) in the row titled "Archaeological Resources" of the second column titled "Mitigation and Protective Measures" with the following.
 - The recommendations of the Stage 1 archaeological assessment (AA) and any subsequent recommended AA (e.g., Stage 2-4) will be followed.
 - Should previously undocumented archaeological resources be discovered, they may be a new archaeological site and therefore subject to Section 48(1) of the *Ontario Heritage Act*. The proponent or person discovering the archaeological

resources must cease alteration of the site immediately and engage a licensed consultant archaeologist to carry out an archaeological assessment, in compliance with Section 48(1) of the Ontario *Heritage Act*.

- The *Funeral, Burial and Cremation Services Act, 2002*, S.O. 2002, c.33 requires that any person discovering human remains must cease all activities immediately and notify the police or coroner. If the coroner does not suspect foul play in the disposition of the remains, in accordance with Ontario Regulation 30/11 the coroner shall notify the Registrar, Ontario Ministry of Public and Business Service Delivery, which administers provisions of that Act related to burial sites. In situations where human remains are associated with archaeological resources, the Ministry of Citizenship and Multiculturalism should also be notified (at archaeology@ontario.ca) to ensure that the archaeological site is not subject to unlicensed alterations which would be a contravention of the *Ontario Heritage Act*.
- We recommend replacing section 7.2.6 (Unexpected Finds: Archaeological or Heritage Resources) (page 113) with the text recommended above for Table 5.1.

Built Heritage Resources and Cultural Heritage Landscapes

- A Cultural Heritage Screening Report (dated May 2, 2023, by Stantec Consulting Ltd. included in Appendix F.2) was undertaken for the study area. The Report indicates there is potential for heritage properties within the study area, therefore a *Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment* shall be undertaken for the entire study area during the planning phase and summarized in the ER.
- The applicant should make every attempt to complete a Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment for the study area during the planning phase and provide a summary in the ER. If the assessment cannot be completed prior to the completion of the ER, a summary of the steps taken and the steps to be taken to complete and finalize the assessment should be summarized in the ER. We also recommend that, at a minimum, the Existing Condition section of the Cultural Heritage Report be completed during the planning phase.
- We recommend replacing the text included in Table 1-1 (Summary of Potential Environmental Permit and Approval Requirement) (page 7) in the sixth row under the sub header “Provincial Permits and Approvals” of the third column “description” with the following:
 - A Cultural Heritage Report will be undertaken and sent for review and comment to MCM, municipalities, Indigenous communities, and other interested parties, as appropriate as early as possible during detailed design and prior to any ground disturbing activities.
- We recommend revising section 3.5.11 (Built Heritage Resources and Cultural Heritage Landscapes) to include the results of the existing conditions portion of the above referenced Cultural Heritage Report. This could be captured in the following manner:
 - A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment [date & consultant] was undertaken to identify known (previously recognized) or potential built heritage resources and cultural heritage landscapes (BHR/CHLs) and assess potential impacts of the preferred alternatives. Based on the report, it was determined that there is # known and # potential BHR/CHL within the study area.

Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.

The Cultural Heritage Report will be prepared by qualified person(s) and submitted for review and comment to MCM, Indigenous communities and other interested groups and organizations.

Thank you for consulting MCM on this project. We look forward to reviewing the Cultural Heritage Report. If you have any questions or require clarification, please do not hesitate to contact me.

Sincerely,

Joseph Harvey
Heritage Planner
Heritage Planning Unit
joseph.harvey@Ontario.ca

Copied to: Greg Asmussen, Environmental Advisor, Enbridge Gas Inc
Ontario Pipeline Coordinating Committee Chair opcc.chair@oeb.ca
Zora Crnojacki, Project Advisor, OEB zora.crnjacki@oeb.ca

It is the sole responsibility of proponents to ensure that any information and documentation submitted as part of their EA report or file is accurate. The Ministry of Citizenship and Multiculturalism makes no representation or warranty as to the completeness, accuracy or quality of the any checklists, reports or supporting documentation submitted as part of the EA process, and in no way shall MCM be liable for any harm, damages, costs, expenses, losses, claims or actions that may result if any checklists, reports or supporting documents are discovered to be inaccurate, incomplete, misleading or fraudulent.

Should previously undocumented archaeological resources be discovered, they may be a new archaeological site and therefore subject to Section 48(1) of the *Ontario Heritage Act*. The proponent or person discovering the archaeological resources must cease alteration of the site immediately and engage a licensed consultant archaeologist to carry out an archaeological assessment, in compliance with Section 48(1) of the *Ontario Heritage Act*.

The *Funeral, Burial and Cremation Services Act, 2002, S.O. 2002, c.33* requires that any person discovering human remains must cease all activities immediately and notify the police or coroner. If the coroner does not suspect foul play in the disposition of the remains, in accordance with *Ontario Regulation 30/11* the coroner shall notify the Registrar, Ontario Ministry of Public and Business Service Delivery, which administers provisions of that Act related to burial sites. In situations where human remains are associated with archaeological resources, the Ministry of Citizenship and Multiculturalism should also be notified (at archaeology@ontario.ca) to ensure that the archaeological site is not subject to unlicensed alterations which would be a contravention of the *Ontario Heritage Act*.

Gomez-Sanchez, Fernando

From: Harvey, Joseph (MCM) <Joseph.Harvey@ontario.ca>
Sent: Wednesday, July 12, 2023 11:12 AM
To: Gomez-Sanchez, Fernando
Cc: Barboza, Karla (MCM); OPCC.Chair; Zora Crnojacki (She/Her); Greg Asmussen
Subject: FW: File 0018046: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review
Attachments: 2023-07-12_NeustadtCommunityExpansionER-MCM-Ltr.pdf

Fernando Gomez-Sanchez,

Please find attached our comments on the Environmental Report prepared for the above referenced undertaking.

Please do not hesitate to contact me with any questions or concerns.

Regards,

Joseph Harvey | Heritage Planner

Citizenship, Inclusion and Heritage Division | Heritage Branch | Heritage Planning Unit

Ministry of Citizenship and Multiculturalism

613.242.3743

Joseph.Harvey@ontario.ca

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>

Sent: May-31-23 3:13 PM

To: OPCC.Chair@oeb.ca; Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>; Barboza, Karla (MCM) <Karla.Barboza@ontario.ca>; Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Evers, Andrew (MECP) <Andrew.Evers@ontario.ca>; Ostrowka, Cory (IO) <Cory.Ostrowka@infrastructureontario.ca>; Boyd, Erick (MMAH) <Erick.Boyd@ontario.ca>; Johnston, Keith (He/Him) (MNRF) <Keith.Johnston@ontario.ca>; ghighfield@tssa.org; Di Fabio, Tony (MTO) <Tony.DiFabio@ontario.ca>

Cc: Heritage (MCM) <Heritage@ontario.ca>; Hamilton, James (MCM) <James.Hamilton@ontario.ca>; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; EA Notices to SWRegion (MECP) <eanotification.swregion@ontario.ca>; Environmental Planning Team (MNRF) <Environmental.Planning.Team@ontario.ca>; Robin Yu <ryu@tssa.org>; NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>

Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

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Good afternoon,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition* (2023), the Environmental Report (ER) is available for review and comment by the Ontario Pipeline Coordinating Committee members from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com (please Cc. Ms. Zora Crnojacki - OPCC.Chair@oeb.ca) by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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300-1331 Clyde Avenue
Ottawa ON K2C 3G4



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Gomez-Sanchez, Fernando

OMAFRA's Correspondence

From: Gomez-Sanchez, Fernando
Sent: Monday, July 31, 2023 4:49 PM
To: Jocelyn.Beatty@ontario.ca; omafra.eanotices (OMAFRA)
Cc: Greg Asmussen; Daniel Nseyo; NeustadtEA; OPCC.Chair
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Good afternoon Jocelyn,

Please find below Enbridge's responses to OMAFRA's comments:

Neustadt Community Expansion Project			
Enbridge Response Table to Comments from OPPC Members, Municipalities, Indigenous Communities, and Other Agencies			
<i>Post Environmental Report Submission</i>			
Item #	Agency / Stakeholder	Comment	Enbridge's Response
1	Ontario Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Where temporary workspaces and easements may impact prime agricultural lands, OMAFRA suggests that the project team broaden the scope of considerations to avoid agricultural lands in production where possible.	The pipeline installation is planned to occur within the existing road allowance right of way, and as such, the pipeline installation is not anticipated to impact prime agricultural lands. In addition, during the detailed design phase of the Project, the Project team will examine locations for temporary works spaces that minimize or completely avoid works on prime agricultural lands.
2	OMAFRA	As part of the project team's consultation with impacted landowners and farm operators, there may be opportunities to avoid further and/or mitigate impacts to agriculture (e.g., siting staging areas on lower priority soils or areas that are not in production, as well as ensuring proper ingress and egress for farm equipment).	Acknowledged. Enbridge will work with impacted landowners and farm operators to ensure proper ingress and egress for farm equipment. Please refer to the response under item 1 above.

Thank you for your time reviewing the project's ER and providing feedback.

Best regards,

Fernando Gomez-Sanchez MBA, HBSoc. [he/him]
 Environmental Planner

Mobile: (226) 789-4883
 Fernando.Gomez-Sanchez@stantec.com

*** Vacation Alert: August 2-8, 2023 (incl.) ***

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From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Thursday, July 13, 2023 5:24 PM
To: omafra.eanotices (OMAFRA) <omafra.eanotices@ontario.ca>; NeustadtEA <NeustadtEA@stantec.com>
Cc: Greg Asmussen <greg.asmussen@enbridge.com>
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Good afternoon Jocelyn,

Thank you for sharing OMAFRA's comments – we will take them into consideration as part of our ER review process.

Best regards,

Fernando Gomez-Sanchez MBA, HBSc. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

*** Vacation Alert: July 27 & 28, 2023 ***

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From: omafra.eanotices (OMAFRA) <omafra.eanotices@ontario.ca>
Sent: Thursday, July 13, 2023 11:36 AM
To: NeustadtEA <NeustadtEA@stantec.com>
Cc: OPCC.Chair <OPCC.Chair@oeb.ca>
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

Good morning,

OMAFRA staff have completed a scoped review of the Environmental Report prepared in support of the Neustadt Community Expansion Project in the Municipality of West Grey. Consideration was given to our mandate of protecting agricultural land and uses. OMAFRA staff generally do not have concerns in principle with the proposed project, as our understanding is that the intent is to site the new pipeline within existing municipal rights-of-way. We understand that there is the potential need for easements, as well as temporary working spaces, along the proposed route to support the construction, and on-going functioning, of the proposed project.

The Environmental Report references soil capability for agriculture, agricultural tile drainage, and soybean cyst nematode mitigation. In particular, OMAFRA appreciates the mitigation measures that have been referenced regarding soil capability. Where prime agricultural lands may be impacted by temporary workspaces and easements, OMAFRA suggests that the project team broaden the scope of considerations to avoid agricultural lands in production where possible. As part of the project team's consultation with impacted land owners and farm operators, there may be opportunities to further avoid, and/or mitigate impacts to agriculture (e.g., siting staging areas on lower priority soils or areas that are not in production, as well as ensuring proper ingress and egress for farm equipment).

Staff appreciate the opportunity to review the Environmental Report for the proposed project and we hope our comments are of assistance.

Best,
Jocelyn Beatty (she/her), M.ES (Planning), Rural Planner
Land Use Policy and Stewardship
Ontario Ministry of Agriculture, Food and Rural Affairs
6484 Wellington Road 7, Elora, ON, N0B 1S0
519-546-7612
Jocelyn.Beatty@ontario.ca



Please Note: As part of providing [accessible customer service](#), please let me know if you have any accommodation needs or require communication supports or alternate formats.

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>

Sent: Wednesday, May 31, 2023 3:13 PM

To: OPCC.Chair@oeb.ca; Geerts, Helma (OMAFRA) <Helma.Geerts@ontario.ca>; Barboza, Karla (MCM) <Karla.Barboza@ontario.ca>; Gibson, Amy (ENERGY) <Amy.Gibson@ontario.ca>; Evers, Andrew (MECP) <Andrew.Evers@ontario.ca>; Ostrowka, Cory (IO) <Cory.Ostrowka@infrastructureontario.ca>; Boyd, Erick (MMAH) <Erick.Boyd@ontario.ca>; Johnston, Keith (He/Him) (MNRF) <Keith.Johnston@ontario.ca>; ghighfield@tssa.org; Di Fabio, Tony (MTO) <Tony.DiFabio@ontario.ca>

Cc: Heritage (MCM) <Heritage@ontario.ca>; Hamilton, James (MCM) <James.Hamilton@ontario.ca>; Source Protection Screening (MECP) <SourceProtectionScreening@ontario.ca>; EA Notices to SWRegion (MECP) <eanotification.swregion@ontario.ca>; Environmental Planning Team (MNRF) <Environmental.Planning.Team@ontario.ca>; Robin Yu <ryu@tssa.org>; NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>

Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: OPCC Review

CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.

Good afternoon,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition* (2023), the Environmental Report (ER) is available for review and comment by the Ontario Pipeline Coordinating Committee members from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com (please Cc. Ms. Zora Crnojacki - OPCC.Chair@oeb.ca) by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Gomez-Sanchez, Fernando

SVCA's Correspondence

From: Madeline McFadden <m.mcfadden@svca.on.ca>
Sent: Monday, August 21, 2023 9:44 AM
To: Gomez-Sanchez, Fernando
Cc: Elise MacLeod; Greg Asmussen; Daniel Nseyo; NeustadtEA
Subject: RE: SVCA Comments: Enbridge Gas' Neustadt Community Expansion Project Environmental Report

Thank you, Fernando. SVCA looks forward to receiving additional information related to the project as it becomes available.

Regards,



Madeline McFadden, Regulations Officer
1078 Bruce Rd 12, PO Box 150
Formosa, ON NOG 1W0
Cell: 519-373-4849
Email: m.mcfadden@svca.on.ca
www.saugeenconservation.ca

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Monday, August 21, 2023 8:59 AM
To: Madeline McFadden <m.mcfadden@svca.on.ca>
Cc: Elise MacLeod <e.macleod@svca.on.ca>; Greg Asmussen <greg.asmussen@enbridge.com>; Daniel Nseyo <daniel.nseyo@enbridge.com>; NeustadtEA <NeustadtEA@stantec.com>
Subject: RE: SVCA Comments: Enbridge Gas' Neustadt Community Expansion Project Environmental Report

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Good morning Madeline,

Thank you for your comments during this review process.

As per the comments below:

- 5. Thank you for the contact information and details. Enbridge will engage the drainage superintendent once design drawings are prepared to confirm any permitting or approval requirements from their office.
- 10. Enbridge acknowledges the SVCA comment and will consider the SVCA timing window during HDD watercourse crossings.

Best regards,

Fernando Gomez-Sanchez MBA, HBSoc. [he/him]
Environmental Planner

Mobile: (226) 789-4883

Fernando.Gomez-Sanchez@stantec.com

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From: Madeline McFadden <m.mcfadden@svca.on.ca>

Sent: Tuesday, August 15, 2023 8:39 AM

To: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>

Cc: Elise MacLeod <e.macleod@svca.on.ca>; Greg Asmussen <greg.asmussen@enbridge.com>; Daniel Nseyo <daniel.nseyo@enbridge.com>; NeustadtEA <NeustadtEA@stantec.com>

Subject: RE: SVCA Comments: Enbridge Gas' Neustadt Community Expansion Project Environmental Report

Hi Fernando,

Thank you for providing responses to SVCA's comments below.

5. The Drainage Superintendent for West Grey is Stephen Cobean *(email: scobean@cobideeng.com/ phone number: 519-901-5960).
10. It is noted that: *"Acknowledged. At this stage, the Project does not contemplate any in-water works; all watercourse crossings are planned to be crossed using the Horizontal Directional Drilling (HDD) technique. Should any in-water works be required, Enbridge will abide by the SVCA's in-water works timing window from June 15 to September 15."*
 - Please know that Horizontal Directional Drilling (HDD) is only permitted above or below watercourses between June 15th and September 15th.

SVCA looks forward to receiving additional information related to the project as it becomes available.

Regards,



Madeline McFadden, Regulations Officer

1078 Bruce Rd 12, PO Box 150

Formosa, ON NOG 1W0

Cell: 519-373-4849

Email: m.mcfadden@svca.on.ca

www.saugeenconservation.ca

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>

Sent: Monday, July 31, 2023 4:48 PM

To: Madeline McFadden <m.mcfadden@svca.on.ca>

Cc: Elise MacLeod <e.macleod@svca.on.ca>; Greg Asmussen <greg.asmussen@enbridge.com>; Daniel Nseyo

<daniel.nseyo@enbridge.com>; NeustadtEA <NeustadtEA@stantec.com>

Subject: RE: SVCA Comments: Enbridge Gas' Neustadt Community Expansion Project Environmental Report

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Good afternoon Madeline,

Please find below Enbridge's responses to the SVCA's comments:

Neustadt Community Expansion Project			
Enbridge Response Table to Comments from OPPC Members, Municipalities, Indigenous Communities, and Other Agencies			
<i>Post Environmental Report Submission</i>			
Item #	Agency / Stakeholder	Comment	Enbridge's Response
1	Saugeen Valley Conservation Authority (SVCA)	SVCA mentioned that a permit would be required for works proposed within the regulated area.	Once the Project plans are complete, Enbridge will engage the SVCA to secure a permit for works in the regulated areas.
2	SVCA	A site inspection must be conducted once the PR is confirmed and the inspection fee is paid.	Enbridge will pay the inspection fee and coordinate a site visit with the SVCA.
3	SVCA	Plans should provide measurements from known points to where the pipeline will be installed (e.g., from the centerline of the road, shoulder of the road, etc.)	Acknowledged. Plans will provide the information requested by the SVCA.
4	SVCA	The plans should clearly identify what sections of the PR will be trenched and what sections will be HDD.	Acknowledged. Plans will provide the information requested by the SVCA.
5	SVCA	Inquired if the appropriate Drainage Superintendent(s) have been contacted regarding the Municipal Drains encountered along the PPR, PR, and AR.	West Grey's Manager of Public Works was contacted as part of the ER's consultation process, attended the In-person Open House for the Project, and no comments or concerns were raised.
6	SVCA	SVCA will require submission of written permission from landowners (e.g., Municipality, County, private landowners, etc.) for works to be completed on lands not owned by Enbridge.	Acknowledged. Enbridge will seek written municipal consent for all Project works completed on municipal lands within SVCA regulated areas.
7	SVCA	Building demolition within SVCA Regulated Area will likely require a permit from SVCA.	Acknowledged. No demolition activities are planned for the Project.
8	SVCA	Any excess soil, such as bedrock discussed on page 94 of the ER, construction debris, or	Acknowledged. Enbridge will implement its waste management protocol during the course

Neustadt Community Expansion Project			
Enbridge Response Table to Comments from OPPC Members, Municipalities, Indigenous Communities, and Other Agencies			
<i>Post Environmental Report Submission</i>			
Item #	Agency / Stakeholder	Comment	Enbridge's Response
		vegetation debris shall be hauled off-site and deposited outside the SVCA Regulated Area.	of the Project, which will avoid any deposits in SVCA regulated areas.
9	SVCA	Consider that fibre optic cable has been/is being installed, by Wightman Telecom, throughout Neustadt above and below watercourse crossings and structures.	Acknowledged. Prior to the construction and during detailed design, utilities and other services will be marked and noted on the drawings.
10	SVCA	SVCA's in-water works timing window is from June 15th to September 15th.	Acknowledged. At this stage, the Project does not contemplate any in-water works; all watercourse crossings are planned to be crossed using the Horizontal Directional Drilling (HDD) technique. Should any in-water works be required, Enbridge will abide by the SVCA's in-water works timing window from June 15 to September 15.
11	SVCA	Drilling works under a watercourse shall be offset from the channel bed by a depth of at least 1.5 meters.	Acknowledged. This criterion will be added to the design drawings.
12	SVCA	SVCA regulates closed tile drains as watercourses.	Acknowledged. Enbridge will seek permit approval from SVCA for any works within regulated areas, including areas of closed tile drains.
13	SVCA	All works within the watercourse are to be done "in the dry" by means of temporary diversion using coffer dams. SVCA's policies would not support non-isolated trench and/or wet open cut installation methods.	Acknowledged. The Project does not contemplate any in-water works; all watercourse crossings are planned to be crossed using the HDD technique. Should any in-water works be required, these will be done 'in the dry'.
14	SVCA	An erosion and sediment control, dewatering, and frac-out plan, will be required for a complete Application. Please submit the required plans to SVCA for review.	Acknowledged. These items will be provided to SVCA during the permitting stage of the Project.
15	SVCA	Provide SVCA with a copy of the Environmental Protection Plan.	Enbridge will include any applicable information from the Environmental Protection Plan for the Project within the SVCA permitting package to be obtained prior to construction.

Thank you for your time reviewing the project's ER and providing feedback.

Best regards,

Fernando Gomez-Sanchez MBA, HBSoc. [he/him]

Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Thursday, July 13, 2023 5:19 PM
To: Madeline McFadden <m.mcfadden@svca.on.ca>; NeustadtEA <NeustadtEA@stantec.com>
Cc: Elise MacLeod <e.macleod@svca.on.ca>; Greg Asmussen <greg.asmussen@enbridge.com>
Subject: RE: SVCA Comments: Enbridge Gas' Neustadt Community Expansion Project Environmental Report

Good afternoon Madeline,

Thank you for sharing the SVCA's comments for the Project's ER – I will share the information with Enbridge for their review and consideration, and we will update the ER information accordingly.
As requested, applicable associated documentation will be prepared and submitted as the Project progresses.

Cheers,

Fernando Gomez-Sanchez MBA, HBSc. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

*** Vacation Alert: July 27 & 28, 2023 ***

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From: Madeline McFadden <m.mcfadden@svca.on.ca>
Sent: Wednesday, July 12, 2023 4:39 PM
To: NeustadtEA <NeustadtEA@stantec.com>
Cc: Elise MacLeod <e.macleod@svca.on.ca>; Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Subject: SVCA Comments: Enbridge Gas' Neustadt Community Expansion Project Environmental Report

Hi Fernando,

Thank you for the opportunity to review and comment on Enbridge Gas' *Neustadt Community Expansion Project Environmental Report*. SVCA's interest in this proposal is two-fold, given 1) the Neustadt Community Expansion Project's proximity to several SVCA owned (or easement areas) infrastructure projects within the community of Neustadt, and 2) the Project is proposed within SVCA's Regulated Area, associated with Ontario Regulation 169/06, as amended.

SVCA Water Resources Comments

Please circulate draft plans showing trenching/drilling locations as well as depths when available. There are numerous SVCA water and erosion control structures within the Village of Neustadt which may be impacted by the proposed work. The extent of this impact will only be known once plans are provided. A separate permission from the SVCA's Water Resources department may be required.

SVCA Regulation Comments

1. A permit(s) will be required for works proposed within SVCA's Regulated Area.
2. Based on SVCA's desktop review, the PPR is the PR.
 - i. A site inspection will be conducted once the PR is confirmed, and the site inspection fee is paid.
3. The plans should provide measurements from known points, to where the pipeline will be installed (e.g. from the centreline of road, shoulder of the road, etc.)
4. The plans should clearly identify what sections of the PR will be trenched and what sections of the PR will be horizontal directional drilled.
5. Has the appropriate Drainage Superintendent(s) been contacted in regards to the Municipal Drains encountered along the PPR, PR and AR?
6. SVCA will require submission of written permission, from landowners (e.g. Municipality, County, private landowners, etc.), for works to be completed on lands not owned by the Applicant.
7. Building demolition within SVCA Regulated Area will likely require a permit from SVCA.
8. Any excess soil, such as bedrock discussed on page 94 of the *Environmental Report*, construction debris or vegetation debris shall be hauled off site and deposited outside of the SVCA Regulated Area.
9. Fibre optic cable has been/is being installed, by Wightman Telecom, throughout Neustadt
 - i. Cable was installed above and below watercourse crossings and structures.
10. SVCA's in-water works timing window is from June 15th to September 15th.
11. Drilling works under a watercourse shall be offset from the channel bed by a depth of at least 1.5 metres.
12. Closed tile drains are regulated by SVCA as watercourses. Refer to page 41 of the *Environmental Report*.
13. On page 362 of the *Environmental Report*, it states: "*Implement another crossing method such as a Non-Isolated Trench/Wet Open Cut method (work area is not isolated from flowing water).*" All work within the watercourse is to be done "in the dry" by means of temporary diversion using coffer dams. SVCA's policies would not support non-isolated trench and/or wet open cut installation methods.
14. An erosion and sediment control, dewatering, and frac-out plan, will be required for a complete Application. Please submit the required plans to SVCA staff (Madeline McFadden – Regulations Officer) for review.
15. Provide SVCA with a copy of the *Environmental Protection Plan*.
16. Add to the *Conservation Authority Contact List – Agencies Contact List*:
 - i. *Madeline McFadden*; Conservation Authority; Saugeen Valley Conservation Authority; Environmental Planning and Regulations; Regulations Officer; 1078 Bruce Road 12, Box 150; Formosa; ON; NOG 1W0; 519-373-4849; m.mcfadden@svca.on.ca;
 - ii. *Elise MacLeod*; Conservation Authority; Saugeen Valley Conservation Authority; Water Resources; Manager, Water Resources; 1078 Bruce Road 12, Box 150; Formosa; ON; NOG 1W0; 519-377-3694; emacleod@svca.on.ca; and
17. Remove Darren Kenny from *Conservation Authority Contact List – Agencies Contact List*.

Thank you again for the opportunity to review and comment. SVCA looks forward to receiving additional information as the proposal progresses.

Regards,



Madeline McFadden, Regulations Officer
1078 Bruce Rd 12, PO Box 150
Formosa, ON NOG 1W0
Cell: 519-373-4849
Email: m.mcfadden@svca.on.ca
www.saugeenconservation.ca

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Gomez-Sanchez, Fernando

MNO's Correspondence

From: Gomez-Sanchez, Fernando
Sent: Tuesday, July 11, 2023 3:25 PM
To: Ethan Roy
Cc: NeustadtEA
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good afternoon Ethan,

Thank you for promptly sharing the MNO's position regarding the Project.

Regards,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

*** Vacation Alert: July 27 & 28, 2023 ***

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From: Ethan Roy <EthanR@metisnation.org>
Sent: Tuesday, July 11, 2023 10:16 AM
To: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Cc: NeustadtEA@stantec.com.
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good morning,

Thank you for the information on the Neustadt Community Expansion Project, and the offer to review and comment on the environmental report with the Georgian Bay Traditional Territory Consultation Committee (GBTTCC), the Regional Consultation Committee (RCC) for Métis Nation of Ontario Region 7, an Aboriginal rights-bearing community including the Georgian Bay Métis Council, the Great Lakes Métis Council, Barrie South-Simcoe Métis Council and the Moon River Métis Council.

As an Indigenous people, Métis depend on the lands, waters and resources in their traditional territories to exercise their Aboriginal rights and Métis way of life. The MNO takes seriously its participation in the environmental assessment of projects that have the potential to impact Métis rights, and the preservation of the Métis way of life is not just a concern for people living in the region today, but for future generations as well. The RCC would, however, like to express that based on the information provided, they do not believe the project has the potential to adversely impact Métis rights, interest, and way of life, and have raised no concerns with the project proceeding at present.

Thanks,

Ethan Roy (he/him)
Consultation Advisor
Lands, Resources, and Consultations (LRC) Branch
Métis Nation of Ontario
Sault Ste. Marie, ON, Canada
Email: ethanr@metisnation.org
Phone: (705) 527 3612
www.metisnation.org

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From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: July 5, 2023 10:08 AM
To: Consultations <Consultations@metisnation.org>; David Dusome <DavidD@metisnation.org>
Cc: NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good morning,

This is a friendly reminder that the requested comment period for Enbridge Gas' Neustadt Community Expansion Project Environmental Report concludes next week on **Wednesday, July 12th, 2023**. Please provide any comments to the ER directly to NeustadtEA@stantec.com.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner
Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

*** Vacation Alert: Friday, July 7 and Monday, July 10, 2023 ***

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From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Wednesday, May 31, 2023 3:15 PM
To: consultations@metisnation.org; DavidD@metisnation.org
Cc: NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>; Kevin Berube

<kevin.berube@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com>

Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good afternoon,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition (2023)*, the Environmental Report (ER) is available for review and comment by the Georgian Bay Historic Métis Community (represented by MNO Region 7) from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBSc. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Gomez-Sanchez, Fernando

West Grey Municipality's Correspondence

From: Gomez-Sanchez, Fernando
Sent: Thursday, July 6, 2023 4:55 PM
To: Kevin Eccles
Cc: NeustadtEA; Greg Asmussen
Subject: RE: comments


Good afternoon Mayor Eccles,


Thank you for your comments which will be addressed in our review of the ER.

As discussed a couple of weeks back, we will revise the discrepancy in the roads listed in the executive summary and introduction so that these align with the Project's study area depicted in the figures (appended) and the actual assessment conducted.

In relation to Comment #5 in the Consultation Log, this is a typo in our ER – the response should indicate “at AN additional cost” instead of “at NO additional cost” - our response to the landowner below supports this typo which will be corrected.

Enbridge's Neustadt Community Expansion Project - Questionnaire Follow-up

 Gomez-Sanchez, Fernando
To: [redacted]@gmail.com
Cc: NeustadtEA; Greg Asmussen
4/18/2023

 You forwarded this message on 4/18/2023 5:40 PM.

Good afternoon [redacted]

Thank you for your interest in the project and for submitting a follow-up questionnaire.



To answer your question about the process for getting natural gas to the actual homes, if a resident applies for gas service, Enbridge will install a service line from the gas main to the home; a riser will be installed next to an exterior wall that brings the gas service above grade where a regulator and meter are hung. As per Enbridge's service installation policy (April 2023), Enbridge will provide and install, at no cost, one (1) service line per civic address, which will include up to 30 meters of laid pipe; anything beyond that would be \$45 per meter (plus applicable taxes).

Best regards,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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Once again, thank you for your time in reviewing this document and providing your feedback.

Best regards,

Fernando Gomez-Sanchez MBA, HBS. [he/him]
Environmental Planner

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

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From: Kevin Eccles <Kevin.Eccles@grey.ca>
Sent: Thursday, July 6, 2023 4:33 PM
To: NeustadtEA <NeustadtEA@stantec.com>
Subject: comments

Good afternoon to whom it may concern:

Thank you for the reminder to make comment on this very important topic and project in our Municipality.

On review of the document my first surprise was in the executive summary starting on page 3. The study area is described as some parts of Hanover and the village of Neustadt. The area lists a number of streets and roads. Two stand out being described as Grey road 16 and Bruce road 16. Neither show up on any of the maps provided and to my knowledge Bruce county does not have a road designated with a number 16 and Grey county road 16 runs east/west from the county line through Keady to highway 6/10 north of Chatsworth. A number of other places through out the document list Conc.10 West Grey which does not run remotely close to Neustadt. Conc. 10 east is a road in South Bruce but it stops at the county line and does not exist in Neustadt.

In the comments and question section on page 214, 216 and 218 comment #5 states according to policy update April 2023 that a line will be installed to the house and left above ground level for a meter and valve to connect, further that anything beyond 30 meters will be NO additional cost. #15 and #30 respondents get much the same answer to their question accept it states that anything beyond 30 meters will be an additional cost. I am assuming # 15 and #30 are correct but in a court challenge I'm not how the court would interpret the difference.

I am fully supportive of the project and hope it moves forward in an orderly fashion.

Kevin Eccles

Mayor of West Grey

{company}

{streetAddress}

{}, ON {postalCode}

Phone: +1 519-376-2205

Fax: {facsimileTelephoneNumber}

Kevin.Eccles@grey.ca

[{wWWHomePage}](#)

<https://www.visitgrey.ca>

<https://greyroots.com>



LAND MATTERS AND AGREEMENTS

Land Requirements

1. The Preferred Route (“PR”) for the Project is summarized in Exhibit D and described in more detail in Section 4.0 of the ER, found at Attachment 1 to Exhibit F.
2. The PR for the Project follows the public road allowance for the majority of the PR. Enbridge Gas will obtain municipal consent to construct in road allowance from the Municipality of West Grey, Town of Hanover, and Grey County.
3. Temporary working areas may be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

4. Enbridge Gas’s preliminary work on the Project has identified the following potential required authorizations:

Federal

- Environment and Climate Change Canada
- Fisheries and Oceans Canada

Provincial:

- Ontario Energy Board
- Ministry of Citizenship and Multiculturalism

- Ministry of the Environment, Conservation and Parks
- Ministry of Energy
- Saugeen Valley Conservation Authority
- Infrastructure Ontario
- Hydro One Networks Inc.

Municipal:

- Municipality of West Grey
- Town of Hanover
- Grey County

Other:

- Indigenous engagement
- Landowner agreements

5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is the same

agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.¹

8. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners. The standard form Easement Agreement is the same agreement approved for use in Enbridge Gas's Haldimand Shores Community Expansion Project.²

Landowner List

9. Attachment 3 to this Exhibit identifies the directly and indirectly impacted landowners. Indirectly impacted landowners are those landowners with property adjacent to the PR (for example, those bordering the municipal road allowance), where no land rights are required as part of the proposed Project. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project. Enbridge Gas will provide notice of this Application to all landowners listed in Attachment 3.

¹ EB-2022-0088, Exhibit F-1-1, Attachment 1

² EB-2022-0088, Exhibit F-1-1, Attachment 2

TEMPORARY LAND USE AGREEMENT

(hereinafter called the "Agreement")

Between

| |
(hereinafter called the "Owner")

and

ENBRIDGE GAS INC.
(hereinafter called the "Company")

In consideration of the sum of _____XX/100 Dollars (\$_____), payable by the Company to the Owner within thirty (30) days of signing of this Agreement in accordance with the Compensation labelled as **Appendix "A"** hereto.

the Owner of **PIN:** | |

Legal Description: | | labelled as **Appendix "B"** hereto, hereby grants to the Company, its servants, agents, employees, contractors and sub-contractors and those engaged in its and their business, the right on foot and/or with vehicles, supplies, machinery and equipment at any time and from time to time during the term of this Agreement to enter upon, use and occupy a parcel of land (hereinafter called the "Lands") more particularly described on the Sketch attached hereto labelled as Appendix "C" and forming part of this Agreement, the Lands being immediately adjacent to and abutting the Choose an item. for any purpose incidental to, or that the Company may require in conjunction with, the construction by or on behalf of the Company of a proposed Choose an item. and appurtenances on the Lands including, without limiting the generality of the foregoing, the right to make temporary openings in any fence (if applicable) along or across the Lands and to remove any other object therein or thereon interfering with the free and full enjoyment of the right hereby granted and further including the right of surveying and placing, storing, levelling and removing earth, dirt, fill, stone, debris of all kinds, pipe, supplies, equipment, vehicles and machinery and of movement of vehicles, machinery and equipment of all kinds.

1. This Agreement is granted upon the following understandings:

- a) The rights hereby granted terminate on the | | day of |, 20|.
- b) The Company shall make to the person entitled thereto due compensation for any damages resulting from the exercise of the right hereby granted and if the compensation is not agreed upon it shall be determined in the manner prescribed by Section 100 of The Ontario Energy Board Act, R.S.O. 1998 S.O. 1998, c.15 Schedule B, as amended or any Act passed in amendment thereof or substitution there for;
- c) As soon as reasonably possible after the construction, the Company at its own expense will level the Lands, remove all debris therefrom and in all respects, restore the Lands to their former state so far as is reasonably possible, save and except for items in respect of which compensation is due under paragraph (b) and the Company will also restore any gates and fences interfered with around, (*if applicable*) the Lands as closely and as reasonably possible to the condition in which they existed immediately prior to such interference by the Company.
- d) It is further agreed that the Company shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Agreement or anything done or maintained by the Company hereunder or intended so to be and the Company shall at all times indemnify and save harmless the Owner from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Company shall not be liable under the Clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Owner.

The Company and the Owner agree to perform the covenants on its part herein contained.

Dated this ____ day of _____ 20__.

[Insert name of individual or corporation]

 Signature (Owner)

 Print Name(s) (and position held if applicable)

 Address (Owner)

 Signature (Owner)

 Print Name(s) (and position held if applicable)

 Address (Owner)

ENBRIDGE GAS INC.

 Signature (Company)

 , Choose an item.

 Name & Title (Enbridge Gas Inc.)

 I have authority to bind the Corporation.

 519-436-4673

 Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number: |

PIPELINE EASEMENT

(hereinafter called the "Easement")

Between _____
(hereinafter called the "Transferor")

and

ENBRIDGE GAS INC.
(hereinafter called the "Transferee")

This is an Easement in Gross.

WHEREAS the Transferor is the owner in fee simple of those lands and premises more particularly described as:

PIN: _____

Legal Description: _____

(hereinafter called the "Transferor's Lands").

The Transferor does hereby GRANT, CONVEY, TRANSFER AND CONFIRM unto the Transferee, its successors and assigns, to be used and enjoyed as appurtenant to all or any part of the lands, the right, liberty, privilege and easement on, over, in, under and/or through a strip of the Transferor's Lands more particularly described as:

PIN/Part of the PIN: _____

Legal Description: _____

(hereinafter called the "Lands") to survey, lay, construct, maintain, brush, clear trees and vegetation, inspect, patrol, alter, remove, replace, reconstruct, repair, move, keep, use and/or operate one pipeline for the transmission of pipeline quality natural gas as defined in The Ontario Energy Board Act S.O. 1998 (hereinafter referred to as the "Pipeline") including therewith all such buried attachments, equipment and appliances for cathodic protection which the Transferee may deem necessary or convenient thereto, together with the right of ingress and egress at any and all times over and upon the Lands for its servants, agents, employees, those engaged in its business, contractors and subcontractors on foot and/or with vehicles, supplies, machinery and equipment for all purposes necessary or incidental to the exercise and enjoyment of the rights, liberty, privileges and Easement hereby granted. The parties hereto mutually covenant and agree each with the other as follows:

1. In consideration of the sum of _____XX/100 Dollars (\$_____) (hereinafter called the "Consideration"), which sum is payment in full for the rights and interest hereby granted and for the rights and interest, if any, acquired by the Transferee by expropriation, including in either or both cases payment in full for all such matters as injurious affection to remaining lands and the effect, if any, of registration on title of this document and where applicable, of the expropriation documents, subject to Clause 12 hereof to be paid by the Transferee to the Transferor within 90 days from the date of these presents or prior to the exercise by the Transferee of any of its rights hereunder other than the right to survey (whichever may be the earlier date), the rights, privileges and Easement hereby granted shall continue in perpetuity or until the Transferee, with the express written consent of the Transferor, shall execute and deliver a surrender thereof. Prior to such surrender, the Transferee shall remove all debris as may have resulted from the Transferee's use of the Lands from the Lands and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2, hereof. Transferor and Transferee hereby agree that nothing herein shall oblige Transferee to remove the Pipeline from the Lands as part of Transferee's obligation to restore the Lands.

2. The Transferee shall make to the Transferor (or the person or persons entitled thereto) due compensation for any damages to the Lands resulting from the exercise of any of the rights herein granted, and if the compensation is not agreed upon by the Transferee and the Transferor, it shall be determined by arbitration in the manner prescribed by the Expropriations Act, R.S.O. 1990, Chapter E-26 or any Act passed in amendment thereof or substitution therefore. Any gates, fences and tile drains, curbs, gutters, asphalt paving, lockstone, patio tiles interfered with by the Transferee shall be restored by the Transferee at its expense as closely as reasonably possible to the condition and function in which they existed immediately prior to such interference by the Transferee and in

the case of tile drains, such restoration shall be performed in accordance with good drainage practice and applicable government regulations.

3. The Pipeline (including attachments, equipment and appliances for cathodic protection but excluding valves, take-offs and fencing installed under Clause 9 hereof) shall be laid to such a depth that upon completion of installation it will not obstruct the natural surface run-off from the Lands nor ordinary cultivation of the Lands nor any tile drainage system existing in the Lands at the time of installation of the Pipeline nor any planned tile drainage system to be laid in the Lands in accordance with standard drainage practice, if the Transferee is given at least thirty (30) days notice of such planned system prior to the installation of the Pipeline; provided that the Transferee may leave the Pipeline exposed in crossing a ditch, stream, gorge or similar object where approval has been obtained from the authority having jurisdiction in the premises. The Transferee agrees to make reasonable efforts to accommodate the planning and installation of future tile drainage systems following installation of the Pipeline so as not to obstruct or interfere with such tile installation.
4. As soon as reasonably possible after the construction of the Pipeline, the Transferee shall level the Lands and unless otherwise agreed to by the Transferor, shall remove all debris as may have resulted from the Transferee's use of the Lands therefrom and in all respects restore the Lands to its previous productivity and fertility so far as is reasonably possible, save and except for items in respect of which compensation is due under Clause 2 hereof.
5. It is further agreed that the Transferee shall assume all liability and obligations for any and all loss, damage or injury, (including death) to persons or property that would not have happened but for this Easement or anything done or maintained by the Transferee hereunder or intended so to be and the Transferee shall at all times indemnify and save harmless the Transferor from and against all such loss, damage or injury and all actions, suits, proceedings, costs, charges, damages, expenses, claims or demands arising therefrom or connected therewith provided that the Transferee shall not be liable under the clause to the extent to which such loss, damage or injury is caused or contributed to by the negligence or wilful misconduct of the Transferor.
6. In the event that the Transferee fails to comply with any of the requirements set out in Clause 2, 3, or 4 hereof within a reasonable time of the receipt of notice in writing from the Transferor setting forth the failure complained of, the Transferee shall compensate the Transferor (or the person or persons entitled thereto) for any damage, if any, necessarily resulting from such failure and the reasonable costs if any, incurred in the recovery of those damages.
7. Except in case of emergency, the Transferee shall not enter upon any of the Transferor's Lands, other than the Lands, without the consent of the Transferor. In case of emergency the right of entry upon the Transferor's Lands for ingress and egress to and from the Lands is hereby granted. The determination of what circumstances constitute an emergency, for purposes of this paragraph is within the absolute discretion of the Transferee, but is a situation in which the Transferee has a need to access the Pipeline in the public interest without notice to the Transferor, subject to the provisions of Clause 2 herein. The Transferee will, within 72 hours of entry upon such Lands, advise the Transferor of the said emergency circumstances and thereafter provide a written report to Transferor with respect to the resolution of the emergency situation. The Transferee shall restore the Lands of the Transferor at its expense as closely as reasonably practicable to the condition in which they existed immediately prior to such interference by the Transferee and in the case of tile drains, such restoration shall be performed in accordance with good drainage practice.
8. The Transferor shall have the right to fully use and enjoy the Lands except for planting trees over the lesser of the Lands or a six (6) metre strip centered over the Pipeline, and except as may be necessary for any of the purposes hereby granted to the Transferee, provided that without the prior written consent of the Transferee, the Transferor shall not excavate, drill, install, erect or permit to be excavated, drilled, installed or erected in, on, over or through the Lands any pit, well, foundation, pavement, building, mobile homes or other structure or installation. Notwithstanding the foregoing the Transferee upon request shall consent to the Transferor erecting or repairing fences, hedges, pavement, lockstone constructing or repairing tile drains and domestic sewer pipes, water pipes, and utility pipes and constructing or repairing lanes, roads, driveways, pathways, and walks across, on and in the Lands or any portion or portions thereof, provided that before commencing any of the work referred to in this sentence the Transferor shall (a) give the Transferee at least thirty (30) clear days' notice in writing describing the work desired so as to enable the Transferee to evaluate and comment on the work proposed and to have a representative inspect the site and/or be present at any time or times during the performance of the work, (b) shall follow the instructions of such representative as to the performance of such work without damage to the Pipeline, (c) shall

exercise a high degree of care in carrying out any such work and, (d) shall perform any such work in such a manner as not to endanger or damage the Pipeline as may be required by the Transferee.

9. The rights, privileges and easement herein granted shall include the right to install, keep, use, operate, service, maintain, repair, remove and/or replace in, on and above the Lands any valves and/or take-offs subject to additional agreements and to fence in such valves and/or take-offs and to keep same fenced in, but for this right the Transferee shall pay to the Transferor (or the person or persons entitled thereto) such additional compensation as may be agreed upon and in default of agreement as may be settled by arbitration under the provisions of The Ontario Energy Board Act, S.O. 1998, or any Act passed in amendment thereof or substitution therefore. The Transferee shall keep down weeds on any lands removed from cultivation by reason of locating any valves and/or take-offs in the Lands.
10. Notwithstanding any rule of law or equity and even though the Pipeline and its appurtenances may become annexed or affixed to the realty, title thereto shall nevertheless remain in the Transferee.
11. Neither this Agreement nor anything herein contained nor anything done hereunder shall affect or prejudice the Transferee's rights to acquire the Lands or any other portion or portions of the Transferor's Lands under the provisions of The Ontario Energy Board Act, S.O. 1998, or any other laws, which rights the Transferee may exercise at its discretion in the event of the Transferor being unable or unwilling for any reason to perform this Agreement or give to the Transferee a clear and unencumbered title to the Easement herein granted.
12. The Transferor covenants that he has the right to convey this Easement notwithstanding any act on his part, that he will execute such further assurances of this Easement as may be requisite and which the Transferee may at its expense prepare and that the Transferee, performing and observing the covenants and conditions on its part to be performed, shall have quiet possession and enjoyment of the rights, privileges and Easement hereby granted. If it shall appear that at the date hereof the Transferor is not the sole owner of the Lands, this Easement shall nevertheless bind the Transferor to the full extent of his interest therein and shall also extend to any after-acquired interest, but all moneys payable hereunder shall be paid to the Transferor only in the proportion that his interest in the Lands bears to the entire interest therein.
13. In the event that the Transferee fails to pay the consideration as hereinbefore provided, the Transferor shall have the right to declare this Easement cancelled after the expiration of fifteen (15) days from personal service upon the Lands Department of the Transferee at its Executive Head Office in Chatham, Ontario, (or at such other point in Ontario as the Transferee may from time to time specify by notice in writing to the Transferor) of notice in writing of such default, unless during such 15 day period the Transferee shall pay the said consideration; upon failing to pay as aforesaid, the Transferee shall forthwith after the expiration of fifteen (15) days from the service of such notice execute and deliver to the Transferor at the expense of the Transferee, a valid and registrable release and discharge of this Easement.
14. All payments under these presents may be made either in cash or by cheque of the Transferee and may be made to the Transferor (or person or persons entitled thereto) either personally or by mail. All notices and mail sent pursuant to these presents shall be addressed to:

the Transferor at:

| |

and to the Transferee at:

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive North
Chatham, Ontario N7M 5M1
Attention: Lands Department

or to such other address in either case as the Transferor or the Transferee respectively may from time to time appoint in writing.

15. The rights, privileges and easement hereby granted are and shall be of the same force and effect as a covenant running with the Transferor's Land and this Easement, including all the covenants and conditions herein contained, shall extend to, be binding upon and inure to the benefit of the heirs, executors, administrators, successors and assigns of the Parties hereto respectively; and, wherever the singular or masculine is used it shall, where necessary, be construed as if the plural, or feminine or neuter had been used, as the case may be.

16. (a) The Transferee represents that it is registered for the purposes of the Harmonized Goods and Services Tax (hereinafter called "HST") in accordance with the applicable provisions in that regard and pursuant to the Excise Tax Act, (R.S.C., 1985, c. E-15), (hereinafter called "Excise Tax Act"), as amended.

(b) The Transferee shall undertake to self-assess the HST payable in respect of this transaction pursuant to subparagraphs 221(2) and 228(4) of the Excise Tax Act, and to remit and file a return in respect of HST owing as required under the said Act for the reporting period in which the HST in this transaction became payable.

(c) The Transferee shall indemnify and save harmless the Transferor from and against any and all claims, liabilities, penalties, interest, costs and other legal expenses incurred, directly or indirectly, in connection with the assessment of HST payable in respect of the transaction contemplated by this Easement. The Transferee's obligations under this Clause shall survive this Easement.

17. The Transferor hereby acknowledges that this Easement will be registered electronically.

18. Transferee hereby declares that this easement is being acquired by Transferee for the purpose of a hydrocarbon line within the meaning of Part VI of the Ontario Energy Board Act, 1998 and/or a utility line within the meaning of the Ontario Energy Board Act, 1998.

DATED this ____ day of _____, 20 ____.

[Insert name of Individuals or Corporation]

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

Signature (Transferor)

Print Name(s) (and position held if applicable)

Address (Transferor)

ENBRIDGE GAS INC.

Signature (Transferee)

[insert name of signing authority],
Name & Title (Enbridge Gas Inc.)

I have authority to bind the Corporation.

519-436-4673
Telephone Number (Enbridge Gas Inc.)

Additional Information: (if applicable):

Property Address:

HST Registration Number:

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	
Grey Road 10																	
D - RDAL	37211-1035			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	FIRSTLY, BLK 41 PL 1111; BLK 42-45 PL 1111; PT LT 3, 2 CON 2 SDR BENTINCK LT 2 CON 3 SDR BENTINCK; LT 3 CON 3 SDR BENTINCK AS IN GS29181, PT 1 17R336, PT 2 17R1040, PT 1 17R1838 & PT 1 16R7131; SECONDLY, PT LT 2 CON 3 SDR BENTINCK; PT LT 3 CON 3 SDR BENTINCK PT LT 2 CON 2 SDR BENTINCK, PT LT 3 CON 2 SDR BENTINCK, PT RDAL BTN CON 2 SDR AND CON 3 SDR BENTINCK AS IN	none						
I	37211-0938			SAUGEEN BROILER FARMS LTD.	30 10th Avenue		Hanover	ON	N4N 3B8	PT LT 2 CON 2 SDR BENTINCK; PT LT 2 CON 3 SDR BENTINCK; PT RDAL BTN LT 2 CON 2 SDR & LT 2 CON 3 SDR BENTINCK CLOSED BY GS75661 AS IN R364225 & PT 1 16R10134; S/T THE INTEREST OF THE MUNICIPALITY; S/T GS156601 TOWN OF HANOVER	Gresta Limited	72 10th Avenue		Hanover	ON	N4N 3B8	
I	37211-0938 37211-0657						Owen Sound	ON	N4K 2K6	PT LT 2 CON 3 SDR BENTINCK AS IN GS79213; WEST GREY	Union Gas Limited	50 Keil Drive North		Chatham	ON	N7M 5M1	
I	37211-0658			1535323 ONTARIO LTD.	151 Concession 4	R.R.1	Walkerton	ON	N0G 2V0	LT 1 CON 3 SDR BENTINCK; PT LT 2 CON 3 SDR BENTINCK PT 1, 16R8713; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4	
I	37211-0658 37211-0780			PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	RDAL BTN CON 3 SDR BENTINCK AND CON 18 NORMANBY ABUTTING LOTS 1 TO 5 CON 18; HANOVER	none						
I	37211-0627			BARRY WEIGEL DRAINAGE LTD.	277 Concession Rd 6 E		Mildmay	ON	N0G 2J0	PT LT 3-4 CON 2 SDR BENTINCK PT 2, 16R5664, S/T RIGHT IN R394646; HANOVER	none						
I	37211-0779			PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	PT RDAL BTN CON 2 SDR AND CON 3 SDR BENTINCK CLOSED BY GS75661; BTN E LIMIT GS29181 & PT 4 17R432; HANOVER	none						
I	37211-0655						Hanover	ON	N4N 3B8	PT LT 3-4 CON 3 SDR BENTINCK AS IN GS71060 (SECONDLY), GS71059, EXCEPT 17R1482, LYING N OF THE DEVIATION RD; WEST GREY	none						
I	37211-0655						Hanover	ON	N4N 3B8	PT LT 3-4 CON 3 SDR BENTINCK AS IN GS71060 (SECONDLY), GS71059, EXCEPT 17R1482, LYING N OF THE DEVIATION RD; WEST GREY	none						
I	37211-0655						Hanover	ON	N4N 3B8	PT LT 3-4 CON 3 SDR BENTINCK AS IN GS71060 (SECONDLY), GS71059, EXCEPT 17R1482, LYING N OF THE DEVIATION RD; WEST GREY	none						
I	37211-0009			THE CORPORATION OF THE TOWNSHIP OF BENTINCK	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	PT LT 3-10 CON 3 SDR BENTINCK AS IN BE583 BEING DEVIATION RD; HANOVER	none						
D - TLU	37211-0654						Hanover	ON	N4N 3B8	PT LT 3-4 CON 3 SDR BENTINCK AS IN PT 2, 16R7131, GS71060 (FIRSTLY), GS47213; LYING S OF THE DEVIATION RD; S/T GS131397; WEST GREY	none						
D - TLU	37211-0654						Hanover	ON	N4N 3B8	PT LT 3-4 CON 3 SDR BENTINCK AS IN PT 2, 16R7131, GS71060 (FIRSTLY), GS47213; LYING S OF THE DEVIATION RD; S/T GS131397; WEST GREY	none						
D - TLU	37211-0654						Hanover	ON	N4N 3B8	PT LT 3-4 CON 3 SDR BENTINCK AS IN PT 2, 16R7131, GS71060 (FIRSTLY), GS47213; LYING S OF THE DEVIATION RD; S/T GS131397; WEST GREY	none						
I	37211-0656						Hanover	ON	N0G 1R0	PT LT 3 CON 3 SDR BENTINCK PT 1, 16R7112; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2	
D - RDAL	37211-0004			THE CORPORATION OF THE TOWNSHIP OF NORMANBY	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	FIRSTLY, PT RDAL BTN CON 17 AND CON 18 NORMANBY; PT LT 1 CON 18 NORMANBY AS IN NO12893, NO12911 & GS29181; SECONDLY, PT LT 2 CON 17 NORMANBY; PT LT 3 CON 17 NORMANBY PT 1 17R1780, PT LT 1 ; PT LT 2 CON 18 NORMANBY AS IN NO12904, NO12897, NO12896, NO12895, NO12894, NO12892, NO12889, EXCEPT PT 1 TO 21, 24, 25 & 26 16R5252, AKA HWY 10 BTN RDAL BTN BENTINCK TWP & NORMANBY TWP AND THE S LIMIT OF THE SAUGEEN RIVER; HANOVER	none						
I	37211-0660						Hanover	ON	N0G 2V0	PT LT 1 CON 18 NORMANBY AS IN R475279 EXCEPT GS93060, NO12894 & GS29181; WEST GREY	none						
I	37211-0661						Hanover	ON	N4N 3B8	PT LT 1 CON 18 NORMANBY AS IN GS93060; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1	
I	37211-0662					RR 3	Ayton	ON	N0G 1C0	PT LT 1 CON 18 NORMANBY AS IN GS84818 (SECONDLY); WEST GREY	none						
I	37211-0662					RR 3	Ayton	ON	N0G 1C0	PT LT 1 CON 18 NORMANBY AS IN GS84818 (SECONDLY); WEST GREY	none						
I	37211-0008			THE CORPORATION OF THE TOWNSHIP OF NORMANBY	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	PT LT 1 CON 18 NORMANBY AS IN NO14545 & PT 3 16R7007; HANOVER	none						
I	37211-0665						Hanover	ON	N4N 3B8	PT LT 1 CON 18 NORMANBY AS IN GS165393 & PT 1, 16R7007; WEST GREY	NATIONAL TRUST CO.	c/o Scotiabank	44 King St W	Toronto	ON	P6A 5N9	
I	37211-0781			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	PT LT 1 CON 18 NORMANBY PT 1 & 2 16R5252; HANOVER	none						
I	37211-0675							ON		PT LT 2 CON 18 NORMANBY PT 4 & 5, 16R5252 MUNICIPALITY OF WEST GREY	HER MAJESTY THE QUEEN IN RIGHT OF CANADA AS REPRESENTED BY THE MINISTER OF NATIONAL REVENUE	555 Mackenzie Avenue	Connaught Building	Ottawa	ON	K1A 0L5	
I	37211-0002			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	RDAL BTN CON 17 AND CON 18 NORMANBY W OF PARTS 12 & 13 16R5252; PT LT 2 CON 18 NORMANBY PT 7, 8 & 9 16R5252; HANOVER	none						
I	37302-0125							ON		PT LT 2 CON 18 NORMANBY; PT RDAL BTN CON 17 AND CON 18 NORMANBY CLOSED BY R403368 PT 11 & 12, 16R5252 MUNICIPALITY OF WEST GREY	none						

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	37302-0127						Ayton	ON	N0G 1C0	PT RDAL BTN CON 17 AND CON 18 NORMANBY CLOSED BY R403368 PT 2, 16R7178; WEST GREY	none	44 King St W		Toronto	ON	M2P 0A2
I	37211-0668						Hanover	ON	N0G 1R0	PT LT 2 CON 18 NORMANBY AS IN R503982; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37211-0669						Owen Sound	ON	N4K 6Z2	PT LT 2 CON 18 NORMANBY AS PT 1 16R9432; WEST GREY	THE BANK OF NOVA SCOTIA	RR 1		Milverton	ON	M5X 1A1
I	37211-0670						Hanover	ON	N0G 1R0	PT LT 2 CON 18 NORMANBY AS IN GS148808 EXCEPT GS29181; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN GS148808; WEST GREY				Hanover	ON	N4N 1P1
I	37211-0671					R.R.4	Hanover	ON	N4N 3C1	PT LT 2-3 CON 18 NORMANBY AS IN R376331; S/T R376331; S/T INTEREST IN R77182; WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37211-0671					R.R.4	Hanover	ON	N4N 3C1	PT LT 2-3 CON 18 NORMANBY AS IN R376331; S/T R376331; S/T INTEREST IN R77182; WEST GREY	BANK OF MONTREAL	338 10th Street		Hanover	ON	N4N 1P4
I	37211-0667						Hanover	ON	N0G 1R0	PT LT 1 CON 18 NORMANBY AS IN R373167; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37211-0667						Hanover	ON	N0G 1R0	PT LT 1 CON 18 NORMANBY AS IN R373167; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37211-0667						Hanover	ON	N0G 1R0	PT LT 1 CON 18 NORMANBY AS IN R373167; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE					
I	37211-0672						Hanover	ON	N0G 1R0	PT LT 1-2 CON 18 NORMANBY PT 1, 2, 3 17R1233, T/W GS117980; WEST GREY	none					
I	37211-0673						Mildmay	ON	N0G 2J0	PT LT 2 CON 18 NORMANBY AS IN GS106183; WEST GREY	none					
I	37211-0674						Hanover	ON	N4N 3B8	PT LT 2-3 CON 17 NORMANBY; PT RDAL BTN CON 17 & CON 18 NORMANBY CLOSED BY R403355, PT 18, 19 & 20, 16R5252; WEST GREY	none					
D - RDAL	37211-0798			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	PT LT 2 CON 17 NORMANBY; PT RDAL BTN CON 17 AND CON 18 NORMANBY CLOSED BY R403355, PT 16, 17 & 21 16R5252; HANOVER	none					
D - RDAL	37302-0122			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	FIRSTLY PT LT 2 CON 16 NORMANBY; PT LT 3 CON 16 NORMANBY; PT LT 2-3 CON 17 NORMANBY AS IN GS29181 EXCEPT PT 20 TO 23, 25 & 26, 16R5252 & PORTION LYING W OF PT 21 TO 23, 16R5252; SECONDLY PT LT 2-3 CON 16 NORMANBY; PT LT 2-3 CON 17 NORMANBY AS IN NO12892, NO12889, NO14982, NO14989 EXCEPT PT 20 & 21	none					
I	37302-0124						Hanover	ON	N0G 1R0	PT LT 2 CON 17 NORMANBY AS IN R448888; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37302-0124						Hanover	ON	N0G 1R0	PT LT 2 CON 17 NORMANBY AS IN R448888; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37302-0123						Hanover	ON	N0G 1R0	PT LT 2 CON 17 NORMANBY PT 1, 17R804 & AS IN GS84399; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37302-0123						Hanover	ON	N0G 1R0	PT LT 2 CON 17 NORMANBY PT 1, 17R804 & AS IN GS84399; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37302-0133						Neustadt	ON	N0G 2M0	PT LT 1-2 CON 16 NORMANBY AS IN IR515430; S/T & T/W R515430; WEST GREY				Hanover	ON	N7M 5M1
I	37302-0133													Neustadt	ON	L7R 4B8
I	37302-0133													Neustadt	ON	L7R 4B8
I	37302-0158			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	PT LT 2-3 CON 17 NORMANBY PT 26, 16R5252; WEST GREY	none					
I	37302-0117						Elmwood	ON	N0G 1S0	PT LT 3-4 CON 17 NORMANBY PT 1 16R6082 & AS IN GS124310 EXCEPT GS29181, GS172429, PT 1 17R3239 & PT 1 & 2 17R1780 MUNICIPALITY OF WEST GREY	none					
I	37302-0117						Elmwood	ON	N0G 1S0	PT LT 3-4 CON 17 NORMANBY PT 1 16R6082 & AS IN GS124310 EXCEPT GS29181, GS172429, PT 1 17R3239 & PT 1 & 2 17R1780 MUNICIPALITY OF WEST GREY	none					
I	37302-0134						Neustadt	ON	N0G 2M0	PT LT 3 CON 16 NORMANBY PT 1, 16R5471; WEST GREY	none					
I	37302-0134						Neustadt	ON	N0G 2M0	PT LT 3 CON 16 NORMANBY PT 1, 16R5471; WEST GREY	none					
I	37302-0135			BARRY WEIGEL DRAINAGE LTD.	277 Concession Rd 6 E		Mildmay	ON	N0G 2J0	PT LT 3-4 CON 16 NORMANBY AS IN R330091; WEST GREY	none					
D - RDAL	37302-0183			THE CORPORATION OF THE MUNICIPALITY OF WEST GREY	402813 Grey Road 4		Durham	ON	N0G 1R0	FIRSTLY RDAL BTN CON 15 AND CON 16 NORMANBY ABUTTING LOTS 1 TO 15 NORMANBY; PT LT 9 CON 16 NORMANBY AS IN GS68383; SECONDLY; PT LT 5-10 CON 15 NORMANBY AS IN NO17390, NO17391, NO17392, NO17393, NO17394, NO17395; DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN NO17395; EXCEPT PT 2 16R10444 S/T NO14484, NO14493 MUNICIPALITY OF WEST GREY	none					
D - RDAL	37303-0165			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	FIRSTLY; HANOVER RD PL 163 NORMANBY; ADAM ST PL 164 NORMANBY; ADAM ST PL 161 NORMANBY LYING N OF THE RDAL BTN CON 13 AND CON 14 NORMANBY (AKA QUEEN ST); PT LT 3 CON 14 NORMANBY; PT LT 2-3 CON 15 NORMANBY; PT LT 118-120 PL 163 NORMANBY AS IN GS29832, GS29181, & GS30483; SECONDLY PT LT 2-3 CON 15 NORMANBY AS IN NO12884 &	none					
I	37303-0136						Hanover	ON	N0G 1R0	LT 2 CON 15 NORMANBY EXCEPT NO12886 & GS29181; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	37303-0137						Neustadt	ON	N0G 2M0	LT 118 PL 163 NORMANBY LYING N & E OF PT 1 17R460 & GS29832; WEST GREY	CIBC MORTGAGES INC.	33 Yonge Street	Suite 700	Toronto	ON	M5E 1G4
I	37303-0134						Neustadt	ON	N0G 2M0	PT LT 118 PL 163 NORMANBY PT 1 17R460; WEST GREY	none					
I	37303-0133						Neustadt	ON	N0G 2M0	LT 118-119 PL 163 NORMANBY EXCEPT PT 1 17R460, NO2751, & GS29832; WEST GREY	none					
I	37303-0133						Neustadt	ON	N0G 2M0	LT 118-119 PL 163 NORMANBY EXCEPT PT 1 17R460, NO2751, & GS29832; WEST GREY	none					
I	37303-0163			PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	SAM ST PL 163 NORMANBY; WEST GREY	none					
I	37303-0132						Neustadt	ON	N0G 2M0	LT 120 PL 163 NORMANBY EXCEPT GS29832; WEST GREY	none					
I	37303-0132						Neustadt	ON	N0G 2M0	LT 120 PL 163 NORMANBY EXCEPT GS29832; WEST GREY	none					
I	37303-0131						Neustadt	ON	N0G 2M0	LT 121 PL 163 NORMANBY EXCEPT GS30483; S/T GS129649; WEST GREY	THE MUNICIPALITY OF WEST GREY	402813 Grey County Road 4		Durham	ON	N0G 1R0
I	37303-0131						Neustadt	ON	N0G 2M0	LT 121 PL 163 NORMANBY EXCEPT GS30483; S/T GS129649; WEST GREY	THE MUNICIPALITY OF WEST GREY	402813 Grey County Road 4		Durham	ON	N0G 1R0
I	37303-0493						Neustadt	ON	N0G 2M0	PART LOT 122 PLAN 163 NORMANBY AS IN R565477 SUBJECT TO AN EASEMENT OVER PARTS 1 AND 2, 17R648 AS IN GS95882 SUBJECT TO AN EASEMENT OVER PARTS 2 AND 3, 17R1229 AS IN GS116247 MUNICIPALITY OF WEST GREY	HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF THE ENVIRONMENT	555 Mackenzie Avenue	Connaught Building	Ottawa	ON	K1A 0L5
I	37303-0493										BRIDGEWATER BANK	925 5th Avenue SW	Suite 150	Calgary	AB	T2P 0N7
I	37303-0493										2695436 ONTARIO INC.	28 McCollum Road		Stoney Creek	ON	L8E 6B8
I	37303-0493						Neustadt	ON	N0G 2M0	PART LOT 122 PLAN 163 NORMANBY AS IN R565477 SUBJECT TO AN EASEMENT OVER PARTS 1 AND 2, 17R648 AS IN GS95882 SUBJECT TO AN EASEMENT OVER PARTS 2 AND 3, 17R1229 AS IN GS116247 MUNICIPALITY OF WEST GREY	HER MAJESTY THE QUEEN IN RIGHT OF ONTARIO AS REPRESENTED BY THE MINISTER OF THE ENVIRONMENT	555 Mackenzie Avenue	Connaught Building	Ottawa	ON	K1A 0L5
I	37303-0493										BRIDGEWATER BANK	925 5th Avenue SW	Suite 150	Calgary	AB	T2P 0N7
I	37303-0493										2695436 ONTARIO INC.	28 McCollum Road		Stoney Creek	ON	L8E 6B8
I	37303-0224						Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY PT 1 16R5659; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0224						Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY PT 2 16R5659; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0225						Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY PT 2 16R5659; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0226						Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN GS39234; WEST GREY	none					
I	37303-0226						Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN GS39234; WEST GREY	none					
I	37303-0227						Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN R380235; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0228						Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN R393214; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0229						Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN R476818; WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37303-0230						Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN GS27996 EXCEPT GS62457; WEST GREY	none					
I	37303-0231						Neustadt	ON	N0G 2M0	PT LT 124 PL 163 NORMANBY AS IN R480220; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0220			THE CORPORATION OF THE VILLAGE OF NEUSTADT	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	PT LT 122-123 PL 163 NORMANBY AS IN GS139084 & PT 1, 2, & 4 17R1368 ; S/T GS121242; WEST GREY	none					
I	37303-0233						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R396620; WEST GREY	none					
I	37303-0234						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R424122; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0234						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R424122; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0235						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R560373; WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37303-0235						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R560373; WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37303-0222						Neustadt	ON	N0G 2M0	PT LT 97, 123 PL 163 NORMANBY AS IN R511784; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0222						Neustadt	ON	N0G 2M0	PT LT 97, 123 PL 163 NORMANBY AS IN R511784; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0236						Neustadt	ON	N0G 2M0	PT LT 97-98 PL 163 NORMANBY PT 1-2 17R1157; WEST GREY	NATIONAL TRUST COMPANY	c/o Scotiabank	44 King St W	Toronto	ON	P6A 5N9
I	37303-0236						Neustadt	ON	N0G 2M0	PT LT 97-98 PL 163 NORMANBY PT 1-2 17R1157; WEST GREY	NATIONAL TRUST COMPANY	c/o Scotiabank	44 King St W	Toronto	ON	P6A 5N9
I	37303-0237						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN GS77882 EXCEPT PT 1-3 17R2849 & GS87576; S/T GS143149; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0237						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN GS77882 EXCEPT PT 1-3 17R2849 & GS87576; S/T GS143149; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0238						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY PT 1-3 17R2849; S/T GS143149; WEST GREY	SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0238						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY PT 1-3 17R2849; S/T GS143149; WEST GREY	SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0239						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN GS157746; S/T GS143149; WEST GREY			127 William St	Neustadt	ON	N0G 2M0
I	37303-0239										SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0489			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	PART LOT 3 CONCESSION 15 NORMANBY PART 2 PLAN 16R11250 MUNICIPALITY OF WEST GREY	none					
I	37303-0492						Hanover	ON	N4N 3B8	LOT 3 CONCESSION 15 NORMANBY EXCEPT NO12884 & GS29181, EXCEPT PART 2 16R-11250 AND PART 1 16R-11250 MUNICIPALITY OF WEST GREY	none					

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	37303-0492	[REDACTED]	[REDACTED]		[REDACTED]		Hanover	ON	N4N 3B8	LOT 3 CONCESSION 15 NORMANBY EXCEPT NO12884 & GS29181, EXCEPT PART 2 16R-11250 AND PART 1 16R-11250 MUNICIPALITY OF WEST GREY	none					
I	37303-0491	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PART LOT 3 CONCESSION 15 NORMANBY, PART 1 16R-11250 MUNICIPALITY OF WEST GREY	none					
I	37303-0491	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PART LOT 3 CONCESSION 15 NORMANBY, PART 1 16R-11250 MUNICIPALITY OF WEST GREY	none					
I	37303-0162	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY LYING N OF GS53686 & R460140 & E OF GS29181; S/T NO17269, NO17268, NO17267; WEST GREY	none					
I	37303-0162	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY LYING N OF GS53686 & R460140 & E OF GS29181; S/T NO17269, NO17268, NO17267; WEST GREY	none					
I	37303-0141	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN GS53686 & NO2750; S/T NO17267, NO17268, NO17269; WEST GREY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO	185 Clegg Road		Markham	ON	L6G 1B7
I	37303-0161	[REDACTED]	[REDACTED]	PUBLIC AUTHORITY HAVING JURISDICTION	402813 Grey Road 4		Durham	ON	N0G 1R0	PT LT 3 CON 14 NORMANBY PT 1-3 & 7 17R1516 BEING A TRAVELLED RD; S/T NO17269; WEST GREY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO	185 Clegg Road		Markham	ON	L6G 1B7
I	37303-0159	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R514709; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0159	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R514709; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0160	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 16R7035; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0488	[REDACTED]	[REDACTED]	THE CORPORATION OF THE MUNICIPALITY OF WEST GREY	402813 Grey Road 4		Durham	ON	N0G 1R0	LOT 1 PLAN 161 NORMANBY; PART LOT 3-5 CONCESSION 14 NORMANBY AS IN GS64585 (FIRSTLY & SECONDLY) E OF GS30483, GS123160, PART 1 17R595, PART 1 17R606, PART 1-5 17R1513, PART 4-5 17R1516, PART 2 16R6968, PART 1 16R9349, PART 1 16R9350 EXCEPT PART 1-4 17R1616, PART 2-4 17R3068, PART 1-2 16R6663, PART 1 16R7035, PART 1 16R10232, EXCEPT PARTS 1 & 2 16R10623; S/T R418965; S/T GS170858; S/T GS132377; DESCRIPTION MAY NOT BE	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO	185 Clegg Road		Markham	ON	L6G 1B7
I	37303-0168	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R437163; WEST GREY	none					
I	37303-0168	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R437163; WEST GREY	none					
I	37303-0169	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 17R1580; WEST GREY	none					
I	37303-0169	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 17R1580; WEST GREY	none					
I	37303-0170	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R549565; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0171	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN GS158688; WEST GREY	none					
I	37303-0171	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN GS158688; WEST GREY	none					
I	37303-0172	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 16R8877; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0172	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 16R8877; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0173	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R475941; S/T INTEREST IN R466467; WEST GREY	none					
I	37303-0174	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R331584; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0175	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN GS138303; WEST GREY	none					
I	37303-0175	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN GS138303; WEST GREY	none					
I	37303-0207	[REDACTED]	[REDACTED]	BUTCHART AUTOMOTIVE & TRANSMISSION SERVICE LTD.	343 David Winkler Pky		Neustadt	ON	N0G 2M0	PT LT 9 ADAM ST, 10 ADAM ST PL 164 NORMANBY PT 1 16R6567; WEST GREY	none					
I	37303-0208	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	LT 8 ADAM ST PL 164 NORMANBY; PT LT 9 ADAM ST PL 164 NORMANBY AS IN R540050; WEST GREY	none					
I	37303-0209	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	LT 7 ADAM ST PL 164 NORMANBY; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0209	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	LT 7 ADAM ST PL 164 NORMANBY; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0210	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	LT 6 ADAM ST PL 164 NORMANBY; PT LT 5 ADAM ST PL 164 NORMANBY PT 4 16R9440; WEST GREY	none					
I	37303-0210	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	LT 6 ADAM ST PL 164 NORMANBY; PT LT 5 ADAM ST PL 164 NORMANBY PT 4 16R9440; WEST GREY	none					
I	37303-0466	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 5 ADAM ST PL 164 NORMANBY PT 3 16R9440; WEST GREY	none					
I	37303-0467	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	LT 4 ADAM ST PL 164 NORMANBY; PT LT 5 ADAM ST PL 164 NORMANBY PT 2 16R9440 MUNICIPALITY OF WEST GREY	none					
I	37303-0467	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	LT 4 ADAM ST PL 164 NORMANBY; PT LT 5 ADAM ST PL 164 NORMANBY PT 2 16R9440 MUNICIPALITY OF WEST GREY	none					
I	37303-0211	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	LT 3 ADAM ST PL 164 NORMANBY; PT LT 2 ADAM ST PL 164 NORMANBY PT 1 17R1699; WEST GREY	NATIONAL BANK OF CANADA	851 Fischer-Hallman Road North		Kitchener	ON	M5L 1A2
I	37303-0211	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	LT 3 ADAM ST PL 164 NORMANBY; PT LT 2 ADAM ST PL 164 NORMANBY PT 1 17R1699; WEST GREY	NATIONAL BANK OF CANADA	851 Fischer-Hallman Road North		Kitchener	ON	M5L 1A2
I	37303-0212	[REDACTED]	[REDACTED]		[REDACTED]		Neustadt	ON	N0G 2M0	PT LT 1 ADAM ST, 2 ADAM ST PL 164 NORMANBY PT 2 17R1699; WEST GREY	[REDACTED]	[REDACTED]		Georgian Bluffs	ON	M5X 1A1
I	37303-0212	[REDACTED]	[REDACTED]		[REDACTED]					HIS MAJESTY THE KING IN RIGHT OF CANADA AS REPRESENTED BY THE MINISTER OF NATIONAL REVENUE		555 Mackenzie Avenue	Connaught Building	Ottawa	ON	K1A 0L5

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	37303-0213						Neustadt	ON	N0G 2M0	PT LT 1 ADAM ST PL 164 NORMANBY; PT LT 9 PL 161 NORMANBY AS IN R395966, WEST GREY	none					
I	37303-0214						Neustadt	ON	N0G 2M0	PT LT 9 PL 161 NORMANBY AS IN R537659, WEST GREY	none					
John Street																
D - RDAL	37303-0166			THE CORPORATION OF THE MUNICIPALITY OF WEST GREY	402813 Grey Road 4		Durham	ON	N0G 1R0	JOHN ST PL 164 NORMANBY; WEST GREY	none					
I	37303-0176						Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 16R6950, WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0177						Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1-3 17R396, WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0178						Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 & 3 17R1522 EXCEPT PT 2 17R1580; WEST GREY	none					
I	37303-0180						Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 17R626, WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0180						Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 17R626, WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0181						Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 2 17R1522, WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0181						Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 2 17R1522, WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0182						Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 4 17R1522, T/W GS132377; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0153			81737 CANADA LTD.	373 John St		Neustadt	ON	N0G 2M0	PT LT 3-4 CON 14 NORMANBY PT 2-4 17R3068; T/W GS170858; S/T NO17268; WEST GREY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO	185 Clegg Road		Markham	ON	L6G 1B7
I	37303-0154			GEMINI INCORPORATED	373 John St		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1-2 16R6663, S/T NO17268; WEST GREY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO	185 Clegg Road		Markham	ON	L6G 1B7
I	37303-0206						Neustadt	ON	N0G 2M0	PT LT 9 ADAM ST, 10 ADAM ST PL 164 NORMANBY PT 2 16R6567; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0471			5015685 ONTARIO LIMITED	368 John St		Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY PT 1 16R10232 MUNICIPALITY OF WEST GREY	none					
Barbara Street																
D - RDAL	37303-0167			PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	BARBARA ST PL 164 NORMANBY; BARBARA ST PL 161 NORMANBY LYING N OF THE RDAL BTN CON 13 AND CON 14 NORMANBY (AKA QUEEN ST); WEST GREY	none					
I	37303-0201						Neustadt	ON	N0G 2M0	LT 10 W/S BARBARA ST PL 164 NORMANBY, WEST GREY	LEGAL AID ONTARIO	20 Dundas Street West	Suite 730	Toronto	ON	M5G 2H1
I	37303-0201						Neustadt	ON	N0G 2M0	LT 10 W/S BARBARA ST PL 164 NORMANBY, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0201						Neustadt	ON	N0G 2M0	LT 10 W/S BARBARA ST PL 164 NORMANBY, WEST GREY	LEGAL AID ONTARIO	20 Dundas Street West	Suite 730	Toronto	ON	M5G 2H1
I	37303-0201						Neustadt	ON	N0G 2M0	LT 10 W/S BARBARA ST PL 164 NORMANBY, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0201						Neustadt	ON	N0G 2M0	LT 10 W/S BARBARA ST PL 164 NORMANBY, WEST GREY	LEGAL AID ONTARIO	20 Dundas Street West	Suite 730	Toronto	ON	M5G 2H1
I	37303-0202						Neustadt	ON	N0G 2M0	LT 8 W/S BARBARA ST, 9 W/S BARBARA ST PL 164 NORMANBY; WEST GREY	none					
I	37303-0202						Neustadt	ON	N0G 2M0	LT 8 W/S BARBARA ST, 9 W/S BARBARA ST PL 164 NORMANBY; WEST GREY	none					
I	37303-0203						Neustadt	ON	N0G 2M0	LT 7 W/S BARBARA ST PL 164 NORMANBY, WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0203						Neustadt	ON	N0G 2M0	LT 7 W/S BARBARA ST PL 164 NORMANBY, WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0204						Neustadt	ON	N0G 2M0	LT 4 W/S BARBARA ST, 5 W/S BARBARA ST, 6 W/S BARBARA ST PL 164 NORMANBY, WEST GREY	none					
I	37303-0205						Neustadt	ON	N0G 2M0	LT 1 W/S BARBARA ST, 2 W/S BARBARA ST, 3 W/S BARBARA ST PL 164 NORMANBY, WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37303-0205						Neustadt	ON	N0G 2M0	LT 1 W/S BARBARA ST, 2 W/S BARBARA ST, 3 W/S BARBARA ST PL 164 NORMANBY, WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37303-0200						Neustadt	ON	N0G 2M0	LT 13 PL 164 NORMANBY; WEST GREY	1084089 ONTARIO LTD.	402 William St		Mount Forest	ON	N4N 1P1
I	37303-0200						Neustadt	ON	N0G 2M0	LT 13 PL 164 NORMANBY; WEST GREY	1084089 ONTARIO LTD.	402 William St		Mount Forest	ON	N4N 1P1
I	37303-0199						Neustadt	ON	N0G 2M0	LT 11-12 PL 164 NORMANBY; WEST GREY	none					
I	37303-0199						Neustadt	ON	N0G 2M0	LT 11-12 PL 164 NORMANBY; WEST GREY	none					
I	37303-0198						Neustadt	ON	N0G 2M0	LT 10 E/S BARBARA ST PL 164 NORMANBY, WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0198						Neustadt	ON	N0G 2M0	LT 10 E/S BARBARA ST PL 164 NORMANBY, WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0197						Neustadt	ON	N0G 2M0	LT 9 E/S BARBARA ST PL 164 NORMANBY, WEST GREY	MANULIFE BANK OF CANADA	500 King Street North, Suite 500M-A	PO Box 1602 STN Waterloo	Waterloo	ON	N2J 5C6
I	37303-0197						Neustadt	ON	N0G 2M0	LT 9 E/S BARBARA ST PL 164 NORMANBY, WEST GREY	MANULIFE BANK OF CANADA	500 King Street North, Suite 500M-A	PO Box 1602 STN Waterloo	Waterloo	ON	N2J 5C6
I	37303-0196						Neustadt	ON	N0G 2M0	LT 8 E/S BARBARA ST PL 164 NORMANBY, WEST GREY				Hanover	ON	N4N 3H4
I	37303-0196						Neustadt	ON	N0G 2M0	LT 6 E/S BARBARA ST, 7 E/S BARBARA ST PL 164 NORMANBY EXCEPT PT 1 17R1259 MUNICIPALITY OF WEST GREY	BRIDGEWATER BANK MERIDIAN CREDIT UNION LIMITED	925 5th Avenue SW 255 10th Street	Suite 150	Calgary Hanover	AB ON	T2P 0N7 N0G 1R0
I	37303-0195						Neustadt	ON	N0G 2M0	LT 6 E/S BARBARA ST, 7 E/S BARBARA ST PL 164 NORMANBY EXCEPT PT 1 17R1259 MUNICIPALITY OF WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0194						Neustadt	ON	N0G 2M0	PT LT 5 E/S BARBARA ST, 6 E/S BARBARA ST PL 164 NORMANBY PT 1 17R1259, WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0194						Neustadt	ON	N0G 2M0	PT LT 5 E/S BARBARA ST, 6 E/S BARBARA ST PL 164 NORMANBY PT 1 17R1259, WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0193						Neustadt	ON	N0G 2M0	LT 4 E/S BARBARA ST PL 164 NORMANBY; PT LT 3 E/S BARBARA ST, 5 E/S BARBARA ST PL 164 NORMANBY PT 1 17R1354 & PT 2 17R1259; WEST GREY	none					

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	37303-0192						Neustadt	ON	N0G 2M0	PT LT 2 E/S BARBARA ST, 3 E/S BARBARA ST PL 164 NORMANBY PT 2-3 17R1354; WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0192						Neustadt	ON	N0G 2M0	PT LT 2 E/S BARBARA ST, 3 E/S BARBARA ST PL 164 NORMANBY PT 2-3 17R1354; WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0191						Neustadt	ON	N0G 2M0	LT 1 E/S BARBARA ST PL 164 NORMANBY; PT LT 2 E/S BARBARA ST PL 164 NORMANBY PT 4-5 17R1354; WEST GREY	none					
I	37303-0191						Neustadt	ON	N0G 2M0	LT 1 E/S BARBARA ST PL 164 NORMANBY; PT LT 2 E/S BARBARA ST PL 164 NORMANBY PT 4-5 17R1354; WEST GREY	none					
D - RDAL	37303-0316			PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	BARBARA ST PL 161 NORMANBY LYING S OF THE RDAL BTN CON 13 AND CON 14 NORMANBY (AKA QUEEN ST) & N OF WILLIAM ST PL 161; WEST GREY	none					
I	37303-0296						Neustadt	ON	N0G 2M0	LT 29 PL 161 NORMANBY EXCEPT PT 1 17R2676; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0296						Neustadt	ON	N0G 2M0	LT 29 PL 161 NORMANBY EXCEPT PT 1 17R2676; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0294						Neustadt	ON	N0G 2M0	LT 36 PL 161 NORMANBY; WEST GREY	none					
I	37303-0288						Neustadt	ON	N0G 2M0	LT 47 PL 161 NORMANBY; WEST GREY	none					
I	37303-0287						Neustadt	ON	N0G 2M0	PT LT 58 PL 161 NORMANBY AS IN R379097; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0280						Neustadt	ON	N0G 2M0	LT 69 PL 161 NORMANBY; WEST GREY	none					
I	37303-0279						Neustadt	ON	N0G 2M0	LT 76, 87 PL 161 NORMANBY; S/T INTEREST IN GS33150; S/T GS144615; WEST GREY	none					
I	37303-0299						Neustadt	ON	N0G 2M0	LT 28 PL 161 NORMANBY; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0299						Neustadt	ON	N0G 2M0	LT 28 PL 161 NORMANBY; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0300						Neustadt	ON	N0G 2M0	N1/2 LT 37 PL 161 NORMANBY; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0300						Neustadt	ON	N0G 2M0	N1/2 LT 37 PL 161 NORMANBY; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0301						Neustadt	ON	N0G 2M0	S1/2 LT 37 PL 161 NORMANBY; S/T SPOUSAL INTEREST IN GS174067; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0301						Neustadt	ON	N0G 2M0	S1/2 LT 37 PL 161 NORMANBY; S/T SPOUSAL INTEREST IN GS174067; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0302			TRUSTEES OF THE GERMAN BAPTIST CHURCH OF THE TOWNSHIP OF CARRICK	169 Barbara St		Neustadt	ON	N0G 2M0	LT 46 PL 161 NORMANBY EXCEPT R505402 (SECONDLY); S/T & T/W R505402; WEST GREY	none					
I	37303-0320						Neustadt	ON	N0G 2M0	PT LT 59 PL 161 NORMANBY AS IN GS137325; WEST GREY	CANADA TRUSTCO MORTGAGE COMPANY	66 Wellington Street West		Toronto	ON	M5K 1A2
I	37303-0320						Neustadt	ON	N0G 2M0	PT LT 59 PL 161 NORMANBY AS IN GS137325; WEST GREY	CANADA TRUSTCO MORTGAGE COMPANY	66 Wellington Street West		Toronto	ON	M5K 1A2
I	37303-0321						Neustadt	ON	N0G 2M0	PT LT 59 PL 161 NORMANBY AS IN GS173972; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0325						Neustadt	ON	N0G 2M0	LT 68 PL 161 NORMANBY; PT LT 67 PL 161 NORMANBY AS IN GS141961; WEST GREY	none					
I	37303-0325						Neustadt	ON	N0G 2M0	LT 68 PL 161 NORMANBY; PT LT 67 PL 161 NORMANBY AS IN GS141961; WEST GREY	none					
I	37303-0327						Neustadt	ON	N0G 2M0	LT 77 PL 161 NORMANBY; WEST GREY	none					
Queen St/Grey Road 9																
D - RDAL	37303-0372			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	RDAL BTN CON 13 AND CON 14 NORMANBY LYING E OF THE RDAL BTN THE TWP OF CARRICK & TWP OF NORMANBY & W OF THE SAUGEEN RIVER; PT LT 4-5 CON 14 NORMANBY; PT LT 1-2, 4-5 CON 13 NORMANBY PT 1 17R499, PT 1 17R2651, PT 1 17R2941, PT 21, 23, 25 & 27 17R588 & PT 6-7 16R8988; AKA QUEEN ST; WEST GREY	none					
I	37303-0129						Neustadt	ON	N0G 2M0	LT 1 CON 14 NORMANBY; LT 101, 109-114 PL 163 NORMANBY; PT LT 99-100 PL 163 NORMANBY AS IN GS175201; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0129						Neustadt	ON	N0G 2M0	LT 1 CON 14 NORMANBY; LT 101, 109-114 PL 163 NORMANBY; PT LT 99-100 PL 163 NORMANBY AS IN GS175201; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0249						Neustadt	ON	N0G 2M0	LT 107-108 PL 163 NORMANBY; PT LT 106 PL 163 NORMANBY AS IN R503689; WEST GREY	none					
I	37303-0249						Neustadt	ON	N0G 2M0	LT 107-108 PL 163 NORMANBY; PT LT 106 PL 163 NORMANBY AS IN R503689; WEST GREY	none					
I	37303-0248						Neustadt	ON	N0G 2M0	PT LT 105-106 PL 163 NORMANBY PT 1 2 17R1144; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0248						Neustadt	ON	N0G 2M0	PT LT 105-106 PL 163 NORMANBY PT 1 2 17R1144; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0247						Neustadt	ON	N0G 2M0	LT 104 PL 163 NORMANBY; PT LT 105 PL 163 NORMANBY PT 3-4 17R1144; WEST GREY	none					
I	37303-0247						Neustadt	ON	N0G 2M0	LT 104 PL 163 NORMANBY; PT LT 105 PL 163 NORMANBY PT 3-4 17R1144; WEST GREY	none					
I	37303-0246						Neustadt	ON	N0G 2M0	LT 102-103 PL 163 NORMANBY; WEST GREY	none					
I	37303-0246						Neustadt	ON	N0G 2M0	LT 102-103 PL 163 NORMANBY; WEST GREY	none					
I	37303-0245						Neustadt	ON	N0G 2M0	PT LT 99-100 PL 163 NORMANBY AS IN R459419; WEST GREY	none					
I	37303-0164			PUBLIC AUTHORITY HAVING JURISDICTION	C/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	CENTRE ST PL 163 NORMANBY; WEST GREY	none					
I	37303-0221			THE CORPORATION OF THE VILLAGE OF NEUSTADT	693 Queen St	c/o Municipality of West Grey				PT LT 123 PL 163 NORMANBY AS IN GS127603; WEST GREY	none					

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	37303-0223						Neustadt	ON	N0G 2M0	PT LT 98, 123 PL 163 NORMANBY AS IN GS36579 EXCEPT PT 1 17R1368; T/W GS121242; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0223						Neustadt	ON	N0G 2M0	PT LT 98, 123 PL 163 NORMANBY AS IN GS36579 EXCEPT PT 1 17R1368; T/W GS121242; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0244						Neustadt	ON	N0G 2M0	PT LT 98 PL 163 NORMANBY AS IN GS169095; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0243						Neustadt	ON	N0G 2M0	PT LT 98 PL 163 NORMANBY AS IN GS161370 (PARCEL B); DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN GS161370; WEST GREY				Hanover	ON	K1A 0L5
I	37303-0243						Neustadt	ON	N0G 2M0	PT LT 98 PL 163 NORMANBY AS IN GS161370 (PARCEL B); DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN GS161370; WEST GREY				Hanover	ON	K1A 0L5
I	37303-0242						Neustadt	ON	N0G 2M0	PT LT 98 PL 163 NORMANBY AS IN R371759; WEST GREY	none					
I	37303-0241						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN GS169827; S/T GS143156; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0240						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R518292; S/T GS143153; WEST GREY	SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0240						Neustadt	ON	N0G 2M0	PT LT 97 PL 163 NORMANBY AS IN R518292; S/T GS143153; WEST GREY	SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0215						Neustadt	ON	N0G 2M0	PT LT 8 PL 161 NORMANBY AS IN GS80697; WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37303-0215						Neustadt	ON	N0G 2M0	PT LT 8 PL 161 NORMANBY AS IN GS80697; WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37303-0216			WIGHTMAN TELEPHONE LIMITED	711 Queen St		Neustadt	ON	N0G 2M0	PT LT 8 PL 161 NORMANBY PT 1 17R1543; WEST GREY	none					
I	37303-0217						Neustadt	ON	N0G 2M0	PT LT 7-8 PL 161 NORMANBY AS IN R529041; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0217						Neustadt	ON	N0G 2M0	PT LT 7-8 PL 161 NORMANBY AS IN R529041; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0218						Neustadt	ON	N0G 2M0	PT LT 7 PL 161 NORMANBY AS IN R551921; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0218						Neustadt	ON	N0G 2M0	PT LT 7 PL 161 NORMANBY AS IN R551921; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0189						Neustadt	ON	N0G 2M0	LT 6 PL 161 NORMANBY; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0188						Neustadt	ON	N0G 2M0	LT 5 PL 161 NORMANBY; WEST GREY	none					
I	37303-0187						Neustadt	ON	N0G 2M0	LT 4 PL 161 NORMANBY; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0185						Neustadt	ON	N0G 2M0	LT 3 PL 161 NORMANBY; PT LT 3 CON 14 NORMANBY AS IN R413882; WEST GREY	none					
I	37303-0184						Neustadt	ON	N0G 2M0	LT 2 PL 161 NORMANBY; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0184						Neustadt	ON	N0G 2M0	LT 2 PL 161 NORMANBY; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0183			H. D. WITTER CONSTRUCTION LTD.	735 Queen St		Neustadt	ON	N0G 2M0	PT LT 1 PL 161 NORMANBY; PT LT 3-4 CON 14 NORMANBY PT 1-4 17R1616; WEST GREY	none					
I	37303-0186						Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R525216; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0186						Neustadt	ON	N0G 2M0	PT LT 3 CON 14 NORMANBY AS IN R525216; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0381						Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY AS IN R380298; WEST GREY	MANULIFE BANK OF CANADA	500 King Street North, Suite 500M-A	PO Box 1602 STN Waterloo	Waterloo	ON	N2J 5C6
I	37303-0381						Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY AS IN R380298; WEST GREY	MANULIFE BANK OF CANADA	500 King Street North, Suite 500M-A	PO Box 1602 STN Waterloo	Waterloo	ON	N2J 5C6
I	37303-0380						Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 2 17R2651; WEST GREY	none					
I	37303-0379						Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 3 17R2651; WEST GREY	none					
I	37303-0379						Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 3 17R2651; WEST GREY	none					
I	37303-0378						Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 4 17R2651; WEST GREY	none					
I	37303-0377						Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 2 17R499; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0435						Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY AS IN R409219; S/T R409219; S/T INTEREST IN GS91061; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0435						Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY AS IN R409219; S/T R409219; S/T INTEREST IN GS91061; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0434						Neustadt	ON	N0G 2M0	PT LT 1-2 CON 13 NORMANBY PT 1 16R6963; T/W R393398; S/T INTEREST IN R393398; WEST GREY	none					
I	37303-0382						Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY PT 2 17R2941; WEST GREY	none					
I	37303-0389						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 4 17R2941; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0389						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 4 17R2941; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0390						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 5-7 17R2941; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0391						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1 17R2214; WEST GREY	FIRST NATIONAL FINANCIAL GP CORPORATION	16 Yark Street	Suite 1900	Toronto	ON	M5J 0E6
I	37303-0391						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1 17R2214; WEST GREY	FIRST NATIONAL FINANCIAL GP CORPORATION	16 Yark Street	Suite 1900	Toronto	ON	M5J 0E6
I	37303-0437			HARC INCORPORATED	706 Queen St		Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN GS108601 EXCEPT PT 1-2 17R2214; S/T & T/W GS108601; WEST GREY	NATIONAL TRUST COMPANY	c/o Scotiabank	44 King St W	Toronto	ON	P6A 5N9
I	37303-0436						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 2 17R2214; WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0436						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 2 17R2214; WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0253						Neustadt	ON	N0G 2M0	PT LT 14 PL 161 NORMANBY AS IN R343896; S/T INTEREST IN R343896; S/T GS144614; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0254						Neustadt	ON	N0G 2M0	LT 15 PL 161 NORMANBY; S/T GS143154; WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37303-0295			NEUSTADT HILLSIDE MANOR SENIOR CITIZEN HOUSING	716 Queen St		Neustadt	ON	N0G 2M0	LT 16-17, 30 PL 161 NORMANBY; PT LT 29 PL 161 NORMANBY PT 1 17R2676; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0297						Neustadt	ON	N0G 2M0	LT 18 PL 161 NORMANBY; WEST GREY	none					
I	37303-0297						Neustadt	ON	N0G 2M0	LT 18 PL 161 NORMANBY; WEST GREY	none					

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I	37303-0298						Neustadt	ON	N0G 2M0	LT 19 PL 161 NORMANBY; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0298										THE CORPORATION OF THE COUNTY OF GREY	595 9th Avenue East		Owen Sound	ON	N4K 3E3
I	37303-0311						Neustadt	ON	N0G 2M0	PT LT 20 PL 161 NORMANBY AS IN R499670; WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0310						Neustadt	ON	N0G 2M0	PT LT 20-21 PL 161 NORMANBY AS IN R434807; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0310						Neustadt	ON	N0G 2M0	PT LT 20-21 PL 161 NORMANBY AS IN R434807; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0309						Neustadt	ON	N0G 2M0	PT LT 21 PL 161 NORMANBY PT 1 17R1527; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0309						Neustadt	ON	N0G 2M0	PT LT 21 PL 161 NORMANBY PT 1 17R1527; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0346						Neustadt	ON	N0G 2M0	LT 22 PL 161 NORMANBY; WEST GREY	SAUGEEN ECONOMIC DEVELOPMENT CORPORATION	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0346										THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0347						Neustadt	ON	N0G 2M0	PT LT 23 PL 161 NORMANBY AS IN GS70577; WEST GREY	NATIONAL BANK OF CANADA	851 Fischer-Hallman Road North		Kitchener	ON	M5L 1A2
I	37303-0347						Neustadt	ON	N0G 2M0	PT LT 23 PL 161 NORMANBY AS IN GS70577; WEST GREY	NATIONAL BANK OF CANADA	851 Fischer-Hallman Road North		Kitchener	ON	M5L 1A2
I	37303-0348						Neustadt	ON	N0G 2M0	LT 24 PL 161 NORMANBY; PT LT 23 PL 161 NORMANBY AS IN R538667; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0348						Neustadt	ON	N0G 2M0	LT 24 PL 161 NORMANBY; PT LT 23 PL 161 NORMANBY AS IN R538667; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
D - TLU	37303-0349						Amprior	ON	K7S 3G9	PT LT 4 CON 13 NORMANBY PT 1-2 16R8546; WEST GREY	none					
D - TLU	37303-0349						Amprior	ON	K7S 3G10	PT LT 4 CON 13 NORMANBY PT 1-2 16R8546; WEST GREY	none					
Mill Street																
D - RDAL	37303-0315			PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	MILL ST PL 161 NORMANBY; WEST GREY	none					
I	37303-0448						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R518415; WEST GREY	none					
I	37303-0449						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R538171; WEST GREY	none					
I	37303-0450						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1-2 17R923; S/T INTEREST IN GS35845; WEST GREY	none					
I	37303-0452						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 3-4 17R923; WEST GREY	none			Hamilton	ON	P6A 5N9
I	37303-0453						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R523559; WEST GREY	none					
I	37303-0454			2364111 ONTARIO LIMITED	516 Mill St		Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R523554; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0480						Neustadt	ON	N0G 2M0	PART LOT 2 CONCESSION 13 NORMANBY BEING PART 1 16R10962 MUNICIPALITY OF WEST GREY	none					
I	37303-0456						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY; PT STEPHANA ST PL 161 NORMANBY CLOSED BY GS31131; AS IN GS173010; S/T INTEREST IN GS173010; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0456						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY; PT STEPHANA ST PL 161 NORMANBY CLOSED BY GS31131; AS IN GS173010; S/T INTEREST IN GS173010; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0457						Neustadt	ON	N0G 2M0	PT LT A PL 161 NORMANBY; PT STEPHANA ST PL 161 NORMANBY CLOSED BY GS31131, AS IN R476808 MUNICIPALITY OF WEST GREY	none					
I	37303-0457						Neustadt	ON	N0G 2M0	PT LT A PL 161 NORMANBY; PT STEPHANA ST PL 161 NORMANBY CLOSED BY GS31131, AS IN R476808 MUNICIPALITY OF WEST GREY	none					
I	37303-0458						Neustadt	ON	N0G 2M0	PT LT A PL 161 NORMANBY AS IN R536398 MUNICIPALITY OF WEST GREY	none					
I	37303-0459						Neustadt	ON	N0G 2M0	PT LT A PL 161 NORMANBY AS IN GS50382; WEST GREY	none					
I	37303-0459						Neustadt	ON	N0G 2M0	PT LT A PL 161 NORMANBY AS IN GS50382; WEST GREY	none					
I	37303-0460						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R441494; T/W R441494; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0460						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R441494; T/W R441494; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0474			MEUX CREEK MILL MANAGEMENT INC.	546 Mill St		Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1-8 17R1414 & PT 1 17R1497 EXCEPT PTS 1-3 16R10243; S/T & T/W R419957 MUNICIPALITY OF WEST GREY	ANCASTER CARRIAGE WORKS LTD.	245 Wilson Street East		Ancaster	ON	L9G 2B8
I	37303-0474										1826652 ONTARIO LIMITED c/o Rohoman & Mohammed LLP	885 Progress Avenue	Unit LPH5	Toronto	ON	M1H 3G3
I	37303-0252						Neustadt	ON	N0G 2M0	PT LT 13-14 PL 161 NORMANBY AS IN GS161370 (PARCEL A); WEST GREY	none			Hanover	ON	K1A 0L5
I	37303-0252						Neustadt	ON	N0G 2M0	PT LT 13-14 PL 161 NORMANBY AS IN GS161370 (PARCEL A); WEST GREY	none			Hanover	ON	K1A 0L5
I	37303-0251						Neustadt	ON	N0G 2M0	PT LT 13 PL 161 NORMANBY AS IN R463244; S/T R463244; S/T INTEREST IN R463244; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0250			THE CORPORATION OF THE VILLAGE OF NEUSTADT	402813 Grey Road 4	c/o Municipality of West Grey	Durham	ON	N0G 1R0	PT LT 13 PL 161 NORMANBY AS IN GS137471; T/W GS137471; WEST GREY	none					
I	37303-0256			SAUGEEN ECONOMIC DEVELOPMENT CORPORATION	515 Mill St		Neustadt	ON	N0G 2M0	LT 32 PL 161 NORMANBY; WEST GREY	none					
I	37303-0258						Neustadt	ON	N0G 2M0	LT 33 PL 161 NORMANBY EXCEPT R477127; WEST GREY	HER MAJESTY THE QUEEN IN RIGHT OF CANADA AS REPRESENTED BY THE MINISTER OF NATIONAL REVENUE	555 Mackenzie Avenue	Connaught Building	Ottawa	ON	K1A 0L5
I	37303-0259						Neustadt	ON	N0G 2M0	PT LT 33 PL 161 NORMANBY AS IN R477127; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0260			RURAL ROUTES PEST CONTROL INC.	525 Mill St		Neustadt	ON	N0G 2M0	PT LT 52 PL 161 NORMANBY AS IN GS165575; WEST GREY	none					
I	37303-0261						Neustadt	ON	N0G 2M0	PT LT 52 PL 161 NORMANBY AS IN R443260; WEST GREY	none			Toronto	ON	M3H 4P3

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	37303-0265						Neustadt	ON	N0G 2M0	PT LT 53-54 PL 161 NORMANBY AS IN GS140096; S/T EXECUTION 09-0000221, IF ENFORCEABLE; S/T EXECUTION 09-0000300, IF ENFORCEABLE; WEST GREY	none					
I	37303-0265						Neustadt	ON	N0G 2M0	PT LT 53-54 PL 161 NORMANBY AS IN GS140096; S/T EXECUTION 09-0000221, IF ENFORCEABLE; S/T EXECUTION 09-0000300, IF ENFORCEABLE; WEST GREY	none					
I	37303-0266						Neustadt	ON	N0G 2M0	PT LT 53-54 PL 161 NORMANBY AS IN R449057; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0268						Neustadt	ON	N0G 2M0	PT LT 53-54, 72 PL 161 NORMANBY AS IN GS87631 & GS128793; WEST GREY	none					
I	37303-0268						Neustadt	ON	N0G 2M0	PT LT 53-54, 72 PL 161 NORMANBY AS IN GS87631 & GS128793; WEST GREY	none					
I	37303-0271						Neustadt	ON	N0G 2M0	PT LT 72-73 PL 161 NORMANBY AS IN R518300; WEST GREY	none					
I	37303-0271						Neustadt	ON	N0G 2M0	PT LT 72-73 PL 161 NORMANBY AS IN R518300; WEST GREY	none					
I	37303-0272						Neustadt	ON	N0G 2M0	PT LT 73 PL 161 NORMANBY AS IN R518299; S/T INTEREST IN GS151352; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0272						Neustadt	ON	N0G 2M0	PT LT 73 PL 161 NORMANBY AS IN R518299; S/T INTEREST IN GS151352; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0273			MASTERMOLD PLASTICS LTD.	547 Mill St		Neustadt	ON	N0G 2M0	LT 92 PL 161 NORMANBY MUNICIPALITY OF WEST GREY	none					
I	37303-0430						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1 16R7756; WEST GREY	none					
Jacob Street																
D - RDAL	37303-0473			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	PT LT 2 CON 13 NORMANBY PT 1, 2, 3 16R10243; S/T & T/W R419957 MUNICIPALITY OF WEST GREY	none					
D - RDAL	37303-0387			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	FIRSTLY: PT JACOB ST PL 161 NORMANBY LYING N OF GS31166; SECONDLY: PT LT 2 CON 13 NORMANBY BEING A TRAVELLED RD LYING SE OF PT 1-3 17R1414 & PT 1 17R824, SW OF MILL ST PL 161, NE OF JACOB ST PL 161, & NW OF PT 1 16R7756; GEORGIAN B LIEES	none					
D - RDAL	37303-0386			THE CORPORATION OF THE COUNTY OF GREY	595 9th Ave East		Owen Sound	ON	N4K 3E3	E1/2 RDAL BTN TWP OF CARRICK AND TWP OF NORMANBY LYING S OF A SWLY EXT OF THE WLY LIMIT OF PORTION B GS31166 & N OF A WLY EXT OF THE NLY LIMIT OF LT 1 CON 11 NORMANBY; PT LT 1 CON 12 NORMANBY; PT LT 1-2 CON 13	none					
I	37303-0443			WEBER FAMILY HOLDINGS INC.	456 Jacob St		Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 2-8 17R924; WEST GREY	TANEM DEVELOPMENTS LTD.	298 Spruce Street		Waterloo	ON	N2L 3M5
I	37303-0442						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R329936; WEST GREY	none					
I	37303-0442						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R329936; WEST GREY	none					
I	37303-0438						Neustadt	ON	N0G 2M0	PT LT 1-2 CON 13 NORMANBY PT 1-2 17R2906; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0438						Neustadt	ON	N0G 2M0	PT LT 1-2 CON 13 NORMANBY PT 1-2 17R2906; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0441						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R430852; WEST GREY	none					
I	37303-0441						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R430852; WEST GREY	none					
I	37303-0440						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN GS58209 EXCEPT PT 1-2 17R2906 & PT 2 17R523; WEST GREY	none					
I	37303-0439						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 2 17R523; WEST GREY	ROCO PROPERTY MANAGEMENT LTD	c/o Brutto Law Professional Corporation	22 - 2578 Bristol Circle	Oakville	ON	L6H 6Z7
I	37303-0439						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 2 17R523; WEST GREY	ROCO PROPERTY MANAGEMENT LTD	c/o Brutto Law Professional Corporation	22 - 2578 Bristol Circle	Oakville	ON	L6H 6Z7
I	37303-0433						Neustadt	ON	N0G 2M0	PT LT 1 CON 13 NORMANBY AS IN R532106; WEST GREY	CAISSE DES JARDINS ONTARIO CREDIT UNION INC.	333 First Commerce Drive		Aurora	ON	L4G 8A4
I	37303-0416						Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY PT 2 16R7846; WEST GREY	none					
I	37303-0416						Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY PT 2 16R7846; WEST GREY	none					
I	37303-0417						Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY; PT LT 2 CON 13 NORMANBY PT 1 16R7846; WEST GREY	none					
I	37303-0417						Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY; PT LT 2 CON 13 NORMANBY PT 1 16R7846; WEST GREY	none					
I	37303-0418						Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY; PT LT 2 CON 13 NORMANBY PT 2-4 17R2547; WEST GREY	none					
I	37303-0418						Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY; PT LT 2 CON 13 NORMANBY PT 2-4 17R2547; WEST GREY	none					
I	37303-0419			TRUSTEES OF ST. PETER'S EVANGELICAL LUTHERAN CHURCH	461 Jacob St		Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 5-6 17R2547 & AS IN R427092; WEST GREY	none					
I	37303-0420						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R400588; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0421			THE TRUSTEES OF THE EVANGELICAL LUTHERAN ST PETER CHURCH	461 Jacob St		Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN NO10263 DESCRIPTION MAY NOT BE ACCEPTABLE IN FUTURE AS IN NO10263; WEST GREY	none					
Adam Street																
D - RDAL	37303-0314			PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	ADAM ST PL 161 NORMANBY LYING S OF THE RDAL BTN CON 13 AND CON 14 NORMANBY (AKA QUEEN ST) & N OF WILLIAM ST PL 161; WEST GREY	none					
I	37303-0255						Neustadt	ON	N0G 2M0	LT 31 PL 161 NORMANBY; S/T GS143157, GS143161; WEST GREY	SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0255										CIBC MORTGAGES INC.	33 Yonge Street	Suite 700	Toronto	ON	M5E 1G4

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
I	37303-0255						Neustadt	ON	NOG 2M0	LT 31 PL 161 NORMANBY; S/T GS143157, GS143161; WEST GREY	SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
	37303-0255											33 Yonge Street	Suite 700	Toronto	ON	M5E 1G4
I	37303-0257						Neustadt	ON	NOG 2M0	LT 34 PL 161 NORMANBY; S/T GS143150; WEST GREY	SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0269			HARPER HOMES INC.	378 Adam St		Neustadt	ON	NOG 2M0	LT 71 PL 161 NORMANBY; WEST GREY	HRU MORTGAGE INVESTMENT CORPORATION	7300 Warden Ave	Unit 301	Markham		
	37303-0269													Waterloo	ON	N2V 1T5
	37303-0269													Waterloo	ON	N2K 0A4
I	37303-0270						Neustadt	ON	NOG 2M0	LT 74 PL 161 NORMANBY; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0270						Neustadt	ON	NOG 2M0	LT 74 PL 161 NORMANBY; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0293						Neustadt	ON	NOG 2M0	LT 35 PL 161 NORMANBY; WEST GREY	none					
I	37303-0283						Neustadt	ON	NOG 2M0	PT LT 56 PL 161 NORMANBY AS IN R551458; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0282			TRUSTEES OF THE VEREINIGTE EVANGELISCHE PROTENTANTISCHE KIRCHE (UNITED EVANGELICAL PROTESTANT CHURCH) OF NEUSTADT	379 Adam St		Neustadt	ON	NOG 2M0	LT 70, 56 PL 161 NORMANBY EXCEPT GS93970; S/T GS143151; WEST GREY	SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0281						Neustadt	ON	NOG 2M0	LT 75 PL 161 NORMANBY; S/T GS143155; WEST GREY	SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
	37303-0281											200 Bay Street	Suite 3500	Toronto	ON	M5J 2J1
I	37303-0281						Neustadt	ON	NOG 2M0	LT 75 PL 161 NORMANBY; S/T GS143155; WEST GREY	SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
	37303-0281											200 Bay Street	Suite 3500	Toronto	ON	M5J 2J1
I	37303-0277						Neustadt	ON	NOG 2M0	LT 89 PL 161 NORMANBY; WEST GREY	none					
Enoch Street																
D - RDAL	37303-0190			PUBLIC AUTHORITY HAVING JURISDICTION	c/o municipality of west grey	402813 Grey Road	Durham	ON	NOG 1R0	ENOCH ST PL 161 NORMANBY LYING N OF THE RDAL BTN CON 13 AND CON 14 NORMANBY (AKA QUEEN ST); WEST GREY	none					
D - RDAL	37303-0317			PUBLIC AUTHORITY HAVING JURISDICTION	c/o municipality of west grey	402813 Grey Road	Durham	ON	NOG 1R0	ENOCH ST PL 161 NORMANBY LYING S OF THE RDAL BTN CON 13 AND CON 14 NORMANBY (AKA QUEEN ST) & N OF WILLIAM ST PL 161; WEST GREY	none					
I	37303-0308						Neustadt	ON	NOG 2M0	PT LT 21, 27 PL 161 NORMANBY PT 2-3 17R1527; WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0307						Neustadt	ON	NOG 2M0	PT LT 27 PL 161 NORMANBY PT 4 17R1527; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0306						Neustadt	ON	NOG 2M0	LT 38 PL 161 NORMANBY; WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37303-0306						Neustadt	ON	NOG 2M0	LT 38 PL 161 NORMANBY; WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37303-0305						Neustadt	ON	NOG 2M0	LT 44 PL 161 NORMANBY; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0305						Neustadt	ON	NOG 2M0	LT 44 PL 161 NORMANBY; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0326						Neustadt	ON	NOG 2M0	PT LT 67 PL 161 NORMANBY AS IN R539434; WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0328						Neustadt	ON	NOG 2M0	LT 78 PL 161 NORMANBY; WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0328						Neustadt	ON	NOG 2M0	LT 78 PL 161 NORMANBY; WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0331						Neustadt	ON	NOG 2M0	PART LOT 84-85 PLAN 161 NORMANBY AS IN GS167506 MUNICIPALITY OF WEST GREY	none					
I	37303-0331						Neustadt	ON	NOG 2M0	PART LOT 84-85 PLAN 161 NORMANBY AS IN GS167506 MUNICIPALITY OF WEST GREY	none					
I	37303-0332						Neustadt	ON	NOG 2M0	PT LT 84-85 PL 161 NORMANBY AS IN R368056; WEST GREY	none					
I	37303-0332						Neustadt	ON	NOG 2M0	PT LT 84-85 PL 161 NORMANBY AS IN R368056; WEST GREY	none					
I	37303-0344						Neustadt	ON	NOG 2M0	PT LT 26 PL 161 NORMANBY AS IN R343027; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0344						Neustadt	ON	NOG 2M0	PT LT 26 PL 161 NORMANBY AS IN R343027; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0343						Neustadt	ON	NOG 2M0	PT LT 26, 39 PL 161 NORMANBY AS IN R544114; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0341			THE CORPORATION OF THE MUNICIPALITY OF WEST GREY	402813 Grey Road 4		Durham	ON	NOG 1R0	PT LT 39, 43 PL 161 NORMANBY AS IN R541200; WEST GREY	none					
I	37303-0338						Neustadt	ON	NOG 2M0	LT 79 PL 161 NORMANBY; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0338						Neustadt	ON	NOG 2M0	LT 79 PL 161 NORMANBY; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0338						Neustadt	ON	NOG 2M0	LT 79 PL 161 NORMANBY; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
Forler Street																
D - RDAL	37303-0358			PUBLIC AUTHORITY HAVING JURISDICTION	c/o municipality of west grey	402813 Grey Road	Durham	ON	NOG 1R0	FIRSTLY: FORLER ST PL 161 NORMANBY LYING S OF THE RDAL BTN CON 13 AND CON 14 NORMANBY (AKA QUEEN ST); PT LT 3-4 CON 13 NORMANBY PT 1 17R1461, PT 2 17R2074, PT 1 17R3061, & PT 1 17R2420; SECONDLY: PT LT 4 CON 13	none					
D - RDAL	37303-0376			PUBLIC AUTHORITY HAVING JURISDICTION	c/o municipality of west grey	402813 Grey Road	Durham	ON	NOG 1R0	PT LT 4-5 CON 13 NORMANBY BEING A TRAVELLED RD LYING W OF PT 3 16R7010 & E OF FORLER ST PL 161; S/T NO15722; WEST GREY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO	185 Clegg Road		Markham	ON	L6G 1B7
I	37303-0345						Neustadt	ON	NOG 2M0	LT 25 PL 161 NORMANBY; PT LT 26, 39 PL 161 NORMANBY AS IN GS150564 & GS86040; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0345						Neustadt	ON	NOG 2M0	LT 25 PL 161 NORMANBY; PT LT 26, 39 PL 161 NORMANBY AS IN GS150564 & GS86040; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0342						Neustadt	ON	NOG 2M0	LT 40 PL 161 NORMANBY; PT LT 39, 41-43 PL 161 NORMANBY AS IN GS151169; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6

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I	37303-0342						Neustadt	ON	N0G 2M0	LT 40 PL 161 NORMANBY; PT LT 39, 41-43 PL 161 NORMANBY AS IN GS151169; WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0340			THE MUNICIPAL CORPORATION OF THE VILLAGE OF NEUSTADT	210 Forler St	c/o Municipality of West Grey	Neustadt	ON	N0G 2M0	PT LT 41-43 PL 161 NORMANBY AS IN NO17931 & GS88541; WEST GREY	none					
I	37303-0339			THE MUNICIPAL CORPORATION OF THE VILLAGE OF NEUSTADT	210 Forler St	c/o Municipality of West Grey	Neustadt	ON	N0G 2M0	LT 62-66, 80 PL 161 NORMANBY; WEST GREY	none					
I	37303-0405						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 2 17R1461 MUNICIPALITY OF WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0405						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 2 17R1461 MUNICIPALITY OF WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0406						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 3 17R1461 MUNICIPALITY OF WEST GREY	none					
I	37303-0407						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 4 17R1461 MUNICIPALITY OF WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0408						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 5 17R1461 MUNICIPALITY OF WEST GREY	none					
I	37303-0409						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 6 17R1461 MUNICIPALITY OF WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0409						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 6 17R1461 MUNICIPALITY OF WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0429						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY AS IN R468371; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0478						Neustadt	ON	N0G 2M0	PART LOTS 4 AND 5 CONCESSION 13 NORMANBY AS IN GS160957 EXCEPT PART 1 16R10754; S/T GS160957; S/T NO15721, NO15722 MUNICIPALITY OF WEST GREY	THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO	185 Clegg Road		Markham	ON	L6G 1B7
I	37303-0479						Neustadt	ON	N0G 2M0	FIRSTLY: PART LOT 4 CONCESSION 13 NORMANBY AS IN GS91618; T/W GS91618 EXCEPT PART 1 16R10754; SECONDLY: PART LOT 4 CONCESSION 13 NORMANBY, PART 1 16R10754 MUNICIPALITY OF WEST GREY	none					
I	37303-0479						Neustadt	ON	N0G 2M0	FIRSTLY: PART LOT 4 CONCESSION 13 NORMANBY AS IN GS91618; T/W GS91618 EXCEPT PART 1 16R10754; SECONDLY: PART LOT 4 CONCESSION 13 NORMANBY, PART 1 16R10754 MUNICIPALITY OF WEST GREY	none					
I	37303-0350						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 1 17R2074 MUNICIPALITY OF WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0350						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 1 17R2074 MUNICIPALITY OF WEST GREY	NORTHERN CREDIT UNION LIMITED	280 McNabb Street	P.O. Box 2200	Sault Ste. Marie	ON	P6B 1Y6
I	37303-0351						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 1 16R8135; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0351						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 1 16R8135; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0352						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 2 16R8135; WEST GREY	none					
I	37303-0352						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 2 16R8135; WEST GREY	none					
I	37303-0353						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 3 16R8135; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0353						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 3 16R8135; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0354						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 2-3 16R7870; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0354						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 2-3 16R7870; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0355			GREEN OAK TREE HOLDING INC.	256 Arthur Fach Drive		Cambridge	ON	N1T 2G3	PART LOT 4 CONCESSION 13 NORMANBY, PART 1 16R7060 MUNICIPALITY OF WEST GREY	none					
I	37303-0482						Neustadt	ON	N0G 2M0	PART LOT 4 CONCESSION 13 NORMANBY, PART 2 PLAN 16R6569 SUBJECT TO AN EASEMENT IN GROSS OVER PART 1 16R11666 AS IN GY225199 MUNICIPALITY OF WEST GREY	THE MUNICIPALITY OF WEST GREY	402813 Grey County Road 4		Durham	ON	N0G 1R0
	37303-0482													Brampton	ON	L6S 1X1
I	37303-0482						Neustadt	ON	N0G 2M0	PART LOT 4 CONCESSION 13 NORMANBY, PART 2 PLAN 16R6569 SUBJECT TO AN EASEMENT IN GROSS OVER PART 1 16R11666 AS IN GY225199 MUNICIPALITY OF WEST GREY	THE MUNICIPALITY OF WEST GREY	402813 Grey County Road 4		Durham	ON	N0G 1R0
	37303-0482													Brampton	ON	L6S 1X1
I	37303-0483						Neustadt	ON	N0G 2M0	PART LOT 4 CONCESSION 13 NORMANBY, PART 3, PLAN 16R6569 SUBJECT TO AN EASEMENT IN GROSS OVER PART 2 ON REGISTERED PLAN 16R11666 AS IN GY225195 MUNICIPALITY OF WEST GREY	THE MUNICIPALITY OF WEST GREY	402813 Grey County Road 4		Durham	ON	N0G 1R0
I	37303-0483						Neustadt	ON	N0G 2M0	PART LOT 4 CONCESSION 13 NORMANBY, PART 3, PLAN 16R6569 SUBJECT TO AN EASEMENT IN GROSS OVER PART 2 ON REGISTERED PLAN 16R11666 AS IN GY225195 MUNICIPALITY OF WEST GREY	THE MUNICIPALITY OF WEST GREY	402813 Grey County Road 4		Durham	ON	N0G 1R0

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I	37303-0484			LOTUS HOMES CANADA INC.	883 Somerville Terrace		Milton	ON	L9T 5V1	PART LOT 4 CONCESSION 13 NORMANBY, PART 4, PLAN 16R6569 SUBJECT TO AN EASEMENT IN GROSS OVER PART 3 16R11666 AS IN GY225194 MUNICIPALITY OF WEST GREY	THE MUNICIPALITY OF WEST GREY	402813 Grey County Road 4		Durham	ON	N0G 1R0
I	37303-0485			LOTUS INTEGRATED SOLUTIONS INC	221 Forler Street		Neustadt	ON	N0G 2M0	PART LOT 4 CONCESSION 13 NORMANBY, PART 5, PLAN 16R6569 MUNICIPALITY OF WEST GREY	none					
I	37303-0496						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PART 1 ON PLAN 16R11624; MUNICIPALITY OF WEST GREY	MCAP SERVICE CORPORATION	451 Phillip Street	Suite 100	Waterloo	ON	N2L 3X2
I	37303-0496						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PART 1 ON PLAN 16R11624; MUNICIPALITY OF WEST GREY	MCAP SERVICE CORPORATION	451 Phillip Street	Suite 100	Waterloo	ON	N2L 3X2
I	37303-0497						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PART 2 ON PLAN 16R11624; MUNICIPALITY OF WEST GREY	none					
I	37303-0497						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PART 2 ON PLAN 16R11624; MUNICIPALITY OF WEST GREY	none					
I	37303-0361						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY AS IN R464881; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0361						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY AS IN R464881; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0362						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY AS IN R551287; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0362													Drayton	ON	N0G 1P0
I	37303-0362										LEGAL AID ONTARIO	20 Dundas Street West	Suite 730	Toronto	ON	M5G 2H1
I	37303-0362						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY AS IN R551287; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0362													Drayton	ON	N0G 1P0
I	37303-0362										LEGAL AID ONTARIO	20 Dundas Street West	Suite 730	Toronto	ON	M5G 2H1
I	37303-0363						Neustadt	ON	N0G 2M0	PT LT 4 CON 13 NORMANBY PT 1 16R7618; WEST GREY	none					
I	37303-0364						Neustadt	ON	N0G 2M0	PT LT 4-5 CON 13 NORMANBY AS IN R379702 & PT 2 16R7010; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0364						Neustadt	ON	N0G 2M0	PT LT 4-5 CON 13 NORMANBY AS IN R379702 & PT 2 16R7010; WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
Stephana Street																
D - RDAL	37303-0264			PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	FIRSTLY: STEPHANA ST PL 161 NORMANBY LYING E OF MILL ST PL 161 & W OF ADAM ST PL 161; SECONDLY: PT LT 50 PL 161 NORMANBY PT 9 17R1760; WEST GREY	none					
D - RDAL	37303-0312			PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	STEPHANA ST PL 161 NORMANBY LYING W OF BARBARA ST PL 161 & E OF ADAM ST PL 161; WEST GREY	none					
D - RDAL	37303-0313			PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	STEPHANA ST PL 161 NORMANBY LYING E OF BARBARA ST PL 161 & W OF ENOCH ST PL 161; WEST GREY	none					
D - RDAL	37303-0319			PUBLIC AUTHORITY HAVING JURISDICTION	c/o Municipality of West Grey	402813 Grey Road	Durham	ON	N0G 1R0	STEPHANA ST PL 161 NORMANBY LYING E OF ENOCH ST PL 161 & W OF FORLER ST PL 161; WEST GREY	none					
I	37303-0262						Neustadt	ON	N0G 2M0	PT LT 51 PL 161 NORMANBY AS IN R530710 MUNICIPALITY OF WEST GREY				Ancaster	ON	L9G 2B8
I	37303-0263						Neustadt	ON	N0G 2M0	PT LT 50-51 PL 161 NORMANBY AS IN R437609; S/T GS143180; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0263						Neustadt	ON	N0G 2M0	PT LT 50-51 PL 161 NORMANBY AS IN R437609; S/T GS143180; WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0495						Neustadt	ON	N0G 2M0	W 1/2 LT 49 PL 161 NORMANBY - EXCEPT PT 1 16R11442; WEST GREY				Kelowna	BC	V1V 2M3
I	37303-0291						Neustadt	ON	N0G 2M0	E 1/2 LT 49 PL 161 NORMANBY; WEST GREY	none					
I	37303-0290						Neustadt	ON	N0G 2M0	PT LT 48 PL 161 NORMANBY AS IN GS157516; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0289						Neustadt	ON	N0G 2M0	PT LT 48 PL 161 NORMANBY AS IN GS135519; WEST GREY	none					
I	37303-0289						Neustadt	ON	N0G 2M0	PT LT 48 PL 161 NORMANBY AS IN GS135519; WEST GREY	none					
I	37303-0303						Neustadt	ON	N0G 2M0	PT LT 45-48 PL 161 NORMANBY AS IN R505402; S/T & T/W R505402; WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0304						Neustadt	ON	N0G 2M0	PT LT 45 PL 161 NORMANBY AS IN R543455; WEST GREY	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0267						Neustadt	ON	N0G 2M0	LT 55 PL 161 NORMANBY; E 1/2 LT 54 PL 161 NORMANBY; S/T GS143159; WEST GREY	PROMPT FINANCIAL SOLUTIONS CORPORATION SAUGEEN VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0284						Neustadt	ON	N0G 2M0	PT LT 57 PL 161 NORMANBY AS IN GS161051; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0285						Neustadt	ON	N0G 2M0	PT LT 57 PL 161 NORMANBY AS IN GS144478; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0285						Neustadt	ON	N0G 2M0	PT LT 57 PL 161 NORMANBY AS IN GS144478; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0286						Neustadt	ON	N0G 2M0	PT LT 58 PL 161 NORMANBY AS IN R486639; WEST GREY	none					
I	37303-0286						Neustadt	ON	N0G 2M0	PT LT 58 PL 161 NORMANBY AS IN R486639; WEST GREY	none					
I	37303-0322						Neustadt	ON	N0G 2M0	PT LT 60 PL 161 NORMANBY AS IN R526566 MUNICIPALITY OF WEST GREY	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1
I	37303-0323						Neustadt	ON	N0G 2M0	PT LT 60-61 PL 161 NORMANBY AS IN GS132684; S/T EXECUTION 07-0000159, IF ENFORCEABLE; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0323						Neustadt	ON	N0G 2M0	PT LT 60-61 PL 161 NORMANBY AS IN GS132684; S/T EXECUTION 07-0000159, IF ENFORCEABLE; WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0324						Neustadt	ON	N0G 2M0	PT LT 61 PL 161 NORMANBY AS IN R541232; WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1

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I	37303-0324						Neustadt	ON	N0G 2M0	PT LT 61 PL 161 NORMANBY AS IN R541232, WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
William Street																
I	37303-0318			PUBLIC AUTHORITY HAVING JURISDICTION	C/O MUNICIPALITY OF WEST GREY	402813 Grey Road	Durham	ON	N0G 1R0	WILLIAM ST PL 161 NORMANBY; WEST GREY	none					
I	37303-0276						Neustadt	ON	N0G 2M0	LT 91 PL 161 NORMANBY; WEST GREY	HER MAJESTY THE QUEEN IN RIGHT OF CANADA AS REPRESENTED BY THE MINISTER OF NATIONAL REVENUE	555 Mackenzie Avenue	Connaught Building	Ottawa	ON	K1A 0L5
I	37303-0274						Neustadt	ON	N0G 2M0	PT LT 90 PL 161 NORMANBY AS IN GS50627, WEST GREY	none					
I	37303-0275						Neustadt	ON	N0G 2M0	PT LT 90 PL 161 NORMANBY AS IN GS126146, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0275						Neustadt	ON	N0G 2M0	PT LT 90 PL 161 NORMANBY AS IN GS126146, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0278						Neustadt	ON	N0G 2M0	LT 88 PL 161 NORMANBY; S/T GS144613, WEST GREY	SAUGEE VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0278						Neustadt	ON	N0G 2M0	LT 88 PL 161 NORMANBY; S/T GS144613, WEST GREY	SAUGEE VALLEY CONSERVATION AUTHORITY	1078 Bruce Road 12		Formosa	ON	N4N 1P1
I	37303-0329						Neustadt	ON	N0G 2M0	PT LT 86 PL 161 NORMANBY PT 1 17R2313, WEST GREY	none					
I	37303-0330						Neustadt	ON	N0G 2M0	PT LT 85-86 PL 161 NORMANBY PT 2 17R2313, WEST GREY	none					
I	37303-0333						Neustadt	ON	N0G 2M0	PT LT 83 PL 161 NORMANBY AS IN GS111461, WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0333						Neustadt	ON	N0G 2M0	PT LT 83 PL 161 NORMANBY AS IN GS111461, WEST GREY	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37303-0334						Neustadt	ON	N0G 2M0	PT LT 82-83 PL 161 NORMANBY AS IN GS117041, WEST GREY	none					
I	37303-0335						Neustadt	ON	N0G 2M0	PT LT 82 PL 161 NORMANBY PT 1 16R8711, WEST GREY	none					
I	37303-0335						Neustadt	ON	N0G 2M0	PT LT 82 PL 161 NORMANBY PT 1 16R8711, WEST GREY	none					
I	37303-0336						Neustadt	ON	N0G 2M0	PT LT 81-82 PL 161 NORMANBY PT 1 17R1228, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0336						Neustadt	ON	N0G 2M0	PT LT 81-82 PL 161 NORMANBY PT 1 17R1228, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0337						Neustadt	ON	N0G 2M0	PT LT 81 PL 161 NORMANBY AS IN R544823, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0415						Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY AS IN R364004 S/T INTEREST IN R364004; WEST GREY	none					
I	37303-0415						Neustadt	ON	N0G 2M0	PT LT 93 PL 161 NORMANBY AS IN R364004 S/T INTEREST IN R364004; WEST GREY	none					
I	37303-0414						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R449487, WEST GREY	none					
I	37303-0414						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN R449487, WEST GREY	none					
I	37303-0413						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1-3 16R7086 S/T GS138696 PARTIALLY RELEASED BY R402537, WEST GREY	COMPUTERSHARE TRUST COMPANY OF CANADA	100 University Ave	9th Floor	Toronto	ON	N4N 1P1
I	37303-0413									VILLAGE OF NEUSTADT		402813 Grey County Road 4		Durham	ON	N0G 1R0
I	37303-0412						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN GS128852, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0412						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY AS IN GS128852, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0411						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1 & 2 17R1861 S/T R335255, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0411						Neustadt	ON	N0G 2M0	PT LT 2 CON 13 NORMANBY PT 1 & 2 17R1861 S/T R335255, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0499			WINKLER GREEN FARMS INC.	110 William St		Neustadt	ON	N0G 2M0	PART LOTS 2-3 CONCESSION 13 NORMANBY PART 3 17R1861, PART 1 17R1008, EXCEPT PARTS 1-6 17R1461, PART 1 16R8065 & PART 1 16R11638 TOGETHER WITH AN EASEMENT AS IN GS115501 MUNICIPALITY OF WEST GREY	1828652 ONTARIO LIMITED			Toronto	ON	M1H 3G3
I	37303-0392						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS168152, WEST GREY	none					
I	37303-0393						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R406950 & PT 1 17R1798; S/T EXECUTION 06-0000310, IF ENFORCEABLE; S/T EXECUTION 90-0010095, IF ENFORCEABLE; S/T EXECUTION 92-0000463, IF ENFORCEABLE, WEST GREY	none					
I	37303-0394						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R459736, WEST GREY	none					
I	37303-0395						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 1 & 2 16R7742 S/T GS143152, WEST GREY	none					
I	37303-0395						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 1 & 2 16R7742 S/T GS143152, WEST GREY	none					
I	37303-0396						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R480550 S/T GS143158, WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0396						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R480550 S/T GS143158, WEST GREY	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37303-0397						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 1 18R6461, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0397						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY PT 1 18R6461, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0398						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS140120, WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0398						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS140120, WEST GREY	CANADIAN IMPERIAL BANK OF COMMERCE	338 10th Street		Hanover	ON	N4N 1P4
I	37303-0399			THE CORPORATION OF THE VILLAGE OF NEUSTADT	C/O MUNICIPALITY OF WEST GREY	402813 Grey Road	Durham	ON	N0G 1R0	PT LT 3 CON 13 NORMANBY AS IN GS106703, WEST GREY	none					
I	37303-0400						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R411344, WEST GREY	none					
I	37303-0401						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R438001, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0401						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R438001, WEST GREY	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37303-0402						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS153927, WEST GREY	HEPCOE CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0402						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS153927, WEST GREY	HEPCOE CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37303-0403						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS81761, WEST GREY	ALTERNA SAVINGS AND CREDIT UNION LIMITED	319 McRae Avenue	1st Floor	Ottawa	ON	K1Z 0B9

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	
I	37303-0403						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN GS81761; WEST GREY	ALTERNA SAVINGS AND CREDIT UNION LIMITED	319 McRae Avenue	1st Floor	Ottawa	ON	K1Z 0B9	
I	37303-0404						Neustadt	ON	N0G 2M0	PT LT 3 CON 13 NORMANBY AS IN R522598; WEST GREY	none						
1st Street Hanover																	
D - RDAL	37211-1046			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	PART LOTS 7 AND 8, CONCESSION 2, SOUTH OF DURHAM ROAD, PARTS 1, 4, 5, 6, 9, 10, 11, 12, 13 AND 14, PLAN 16R10457 AND PART 2, PLAN 16R10599 EXCEPT PART 2, PLAN 16R10957 TOWN OF HANOVER	none						
I	37211-0978			2832983 ONTARIO LIMITED	620 1st St		Neustadt	ON	N0G 2M0	PART OF LOT 7 CON 2 SDR BENTINCK PART 3, 16R10599 TOWN OF HANOVER	none						
I	37211-1026			FIDLER MOVING AND STORAGE LIMITED	610 1st St		Neustadt	ON	N0G 2M0	PART OF LOT 7 CONCESSION 2 SDR BENTINCK PART 4 16R10599 TOWN OF HANOVER	none						
I	37211-0427			1000326422 ONTARIO INC.	600 1st St		Neustadt	ON	N0G 2M0	PT LT 1 PL 842 HANOVER PT 2 16R5475; HANOVER	none						
I	37211-0425			JETIM INC.	590 1st St		Neustadt	ON	N0G 2M0	LT 2 PL 842 HANOVER; HANOVER	none						
I	37211-0424			JETIM INC.	580 1st St		Neustadt	ON	N0G 2M0	LT 3 PL 842 HANOVER; HANOVER	none						
I	37211-0423			GRK HOLDINGS INC.	570 1st St		Neustadt	ON	N0G 2M0	LT 4 PL 842 HANOVER; HANOVER	HOSSKAN HOLDINGS INC.	1100 7th Avenue		Hanover	ON	N4N 2K1	
I	37211-0422			1759220 ONTARIO INC.	560 1st St		Neustadt	ON	N0G 2M0	LT 5 PL 842 HANOVER EXCEPT PT 3, 16R8566; HANOVER	none						
I	37211-0421			540 1ST ST INC.	540 1st St		Neustadt	ON	N0G 2M0	PT LT 5 PL 842 HANOVER; LT 6 PL 842 HANOVER; PT LT 7 PL 842 HANOVER PT 2 & 3, 16R8566; HANOVER	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1	
I	37211-0962			JUST IN TIME CAPITAL INC.	595 1st St		Neustadt	ON	N0G 2M0	PT LT 7 CON 2 SDR BENTINCK PTS 2 AND 3 16R10457 TOWN OF HANOVER	SAMSAR CAPITAL CORP.	760 Brant Street	Suite 402	Burlington	ON	L7R 4B8	
I	37211-0962										JOSE CORPORATION	120 Russet Way		Woodbridge	ON	L4L 5B8	
I	37211-0428			UCO PETROLEUM INC.	585 1st St		Neustadt	ON	N0G 2M0	LT 27-28 PL 842 HANOVER; HANOVER	none						
I	37211-0418			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	16TH AV PL 842 HANOVER; HANOVER	none						
I	37211-0433			FIDLER MOVING AND STORAGE LIMITED	575 1st St		Neustadt	ON	N0G 2M0	LT 20 PL 842 HANOVER; HANOVER	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0	
I	37211-0434			DESCO PLUMBING AND HEATING SUPPLY INC.	545 1st St		Neustadt	ON	N0G 2M0	LT 17-19 PL 842 HANOVER; HANOVER	none						
I	37211-0435			ORANGEVILLE PRECAST CONCRETE LIMITED	525 1st St		Neustadt	ON	N0G 2M0	LT 16 PL 842 HANOVER; HANOVER	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1	
14th Avenue Hanover																	
D - RDAL	37211-0419			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	14TH AV PL 842 HANOVER; PT LT 5-6 CON 2 SDR BENTINCK PT 1 16R8173; BEING 14TH AV; HANOVER	none						
I	37211-0420			1200906 ONTARIO INC.	101 14th Ave		Neustadt	ON	N0G 2M0	PT LT 7 PL 842 HANOVER PT 1, 16R8566; LT 8 PL 842 HANOVER; HANOVER	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1	
I	37211-0441			ANDLAUER PROPERTIES AND LEASING INC.	76 14th Ave		Neustadt	ON	N0G 2M0	LT 10 PL 842 HANOVER; S/T R370568; HANOVER	none						
I	37211-0442			ANDLAUER PROPERTIES AND LEASING INC.	80 14th Ave		Neustadt	ON	N0G 2M0	LT 9 PL 842 HANOVER; S/T R370568; HANOVER	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1	
I	37211-0443			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	BLK 29 PL 842 HANOVER; HANOVER	none						
2nd Street Hanover																	
D - RDAL	37211-0782			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	FIRSTLY, 2ND ST PL 842 HANOVER; 2ND ST PL 810 HANOVER; BLK A PL 810 HANOVER; BLK 30 PL 842 HANOVER; PT LT 7-8 CON 1 SDR BENTINCK; PT LT 7-8, 4 CON 2 SDR BENTINCK PT 17, 18 & 19 17R3569, AS IN BE7140; SECONDLY, PT LT 3 CON 2 SDR BENTINCK; PT LT 3-4 CON 1 SDR BENTINCK BEING A FORCED RD BTN PL 742 & PL 1111 AND BTN PL 810 & E LIMIT LT 3 CON 2 SDR AKA SECOND ST; HANOVER	none						
I	37211-0342						Neustadt	ON	N0G 2M0	LT 24 PL 810 HANOVER; HANOVER	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1	
I	37211-0342						Neustadt	ON	N0G 2M0	LT 24 PL 810 HANOVER; HANOVER	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1	
I	37211-0341						Neustadt	ON	N0G 2M0	LT 23 PL 810 HANOVER; HANOVER	none						
I	37211-0340						Neustadt	ON	N0G 2M0	LT 22 PL 810 HANOVER; HANOVER	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0	
I	37211-0340						Neustadt	ON	N0G 2M0	LT 22 PL 810 HANOVER; HANOVER	MERIDIAN CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0	
I	37211-0339						Neustadt	ON	N0G 2M0	LT 21 PL 810 HANOVER; HANOVER	none						
I	37211-0339						Neustadt	ON	N0G 2M0	LT 21 PL 810 HANOVER; HANOVER	none						
I	37211-0338						Neustadt	ON	N0G 2M0	LT 20 PL 810 HANOVER; S/T EXECUTION 87-0008098, IF ENFORCEABLE; S/T EXECUTION 94-0000952, IF ENFORCEABLE; HANOVER	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1	
I	37211-0338						Neustadt	ON	N0G 2M0	LT 20 PL 810 HANOVER; S/T EXECUTION 87-0008098, IF ENFORCEABLE; S/T EXECUTION 94-0000952, IF ENFORCEABLE; HANOVER	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1	
I	37211-0237			THE HANOVER PUBLIC SCHOOL BOARD; THE GREY COUNTY BOARD OF EDUCATION	149 12th Ave		Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN GS44949, GS34434, PT 1 17R358 EXCEPT GS45335; S/T GS118652, GS137915; HANOVER	THE CORPORATION OF THE TOWN OF HANOVER	341 10th Street		Hanover	ON	N4N 1P5	
I	37211-0195			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	12TH AV PL 73200 HANOVER; BLK F PL 73200 HANOVER; 12TH AV PL 806 HANOVER; BLK A PL 806 HANOVER; 12TH AV PL 798 HANOVER; PT LT 18, 20 PL 742 HANOVER PT 1 17R678, AS IN GS45860 S OF SIXTH ST; SECONDLY, BLK B PL 798 HANOVER; PT LT 17 PL 742 HANOVER AS IN GS45335; HANOVER	none						
I	37211-0185						Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN R424124; HANOVER SUBJECT TO AN EASEMENT IN GROSS OVER PART 1 16R11758 AS IN GY237247	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1	
I	37211-0185										THE CORPORATION OF THE TOWN OF HANOVER	341 10th Street		Hanover	ON	N4N 1P5	
I	37211-0185						Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN R424124; HANOVER SUBJECT TO AN EASEMENT IN GROSS OVER PART 1 16R11758 AS IN GY237247	BANK OF MONTREAL	293 10th Street		Hanover	ON	N4N 1P1	

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Prov	Postal Code	Property Description	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code
	37211-0185										THE CORPORATION OF THE TOWN OF HANOVER					
I	37211-0184						Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN GS121201; HANOVER	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37211-0184						Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN GS121201; HANOVER	THE BANK OF NOVA SCOTIA	44 King St W		Toronto	ON	M2P 0A2
I	37211-0183						Neustadt	ON	N0G 2M0	PT LT 17 PL 742 HANOVER AS IN GS135923; HANOVER	none					
I	37211-0805			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	PT MARY ST PL 742 HANOVER BTN 2ND ST AND 6TH ST; HANOVER	none					
I	37208-0080						Neustadt	ON	N0G 2M0	PT LT 16 PL 742 HANOVER AS IN R429264; HANOVER	MANULIFE BANK OF CANADA	500 King Street North, Suite 500M-A	PO Box 1602 STN Waterloo	Waterloo	ON	N2J 5C6
I	37208-0080						Neustadt	ON	N0G 2M0	PT LT 16 PL 742 HANOVER AS IN R429264; HANOVER	MANULIFE BANK OF CANADA	500 King Street North, Suite 500M-A	PO Box 1602 STN Waterloo	Waterloo	ON	N2J 5C6
I	37211-0456			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	PT BLK 39, 46 PL 1111 PT 1, 2, 4, 5 16R6982; HANOVER	none					
I	37211-0455			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	13TH AV PL 1111; HANOVER	none					
I	37211-0589						Neustadt	ON	N0G 2M0	LT 1 PL 1111; HANOVER	HEPCOE CREDIT UNION LIMITED	255 10th Street		Hanover	ON	N0G 1R0
I	37211-0457			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	BLK 38 PL 1111; HANOVER	none					
I	37211-0585						Neustadt	ON	N0G 2M0	LT 5 PL 1111; HANOVER	none					
I	37211-0585						Neustadt	ON	N0G 2M0	LT 5 PL 1111; HANOVER	none					
I	37211-0584						Neustadt	ON	N0G 2M0	LT 6 PL 1111; HANOVER	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37211-0584						Neustadt	ON	N0G 2M0	LT 6 PL 1111; HANOVER	THE TORONTO-DOMINION BANK	297 10th Street		Hanover	ON	N4N 1P1
I	37211-0583						Neustadt	ON	N0G 2M0	LT 7 PL 1111; HANOVER	INVESTORS GROUP TRUST CO. LTD.	200 Yorkland Blvd	Unit 300	North York	ON	N4N 3B8
	37211-0583										NATIONAL BANK OF CANADA	851 Fischer-Halman Road North		Kitchener	ON	M5L 1A2
I	37211-0583						Neustadt	ON	N0G 2M0	LT 7 PL 1111; HANOVER	INVESTORS GROUP TRUST CO. LTD.	200 Yorkland Blvd	Unit 300	North York	ON	N4N 3B8
	37211-0583										NATIONAL BANK OF CANADA	851 Fischer-Halman Road North		Kitchener	ON	M5L 1A2
I	37211-0582						Neustadt	ON	N0G 2M0	LT 8 PL 1111; HANOVER	none					
I	37211-0447			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	12TH AV PL 1111; 12TH AV PL 1130; HANOVER	none					
I	37211-0458			THE CORPORATION OF THE TOWN OF HANOVER	341 10th St		Hanover	ON	N4N 1P5	BLK 37 PL 1111; HANOVER	none					
I	37211-0581						Neustadt	ON	N0G 2M0	LT 9 PL 1111 TOWN OF HANOVER	none					
I	37211-0581						Neustadt	ON	N0G 2M0	LT 9 PL 1111 TOWN OF HANOVER	none					
I	37211-0580						Neustadt	ON	N0G 2M0	LT 10 PL 1111; HANOVER	none					
I	37211-0580						Neustadt	ON	N0G 2M0	LT 10 PL 1111; HANOVER	none					
I	37211-0579						Neustadt	ON	N0G 2M0	LT 11 PL 1111; HANOVER	ROYAL BANK OF CANADA	287 10th Street		Hanover	ON	N4N 1P1
I	37211-0578						Neustadt	ON	N0G 2M0	LT 12 PL 1111; HANOVER	none					
I	37211-0578						Neustadt	ON	N0G 2M0	LT 12 PL 1111; HANOVER	none					
I	37211-0577						Neustadt	ON	N0G 2M0	LT 13 PL 1111; HANOVER	none					

INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to creating processes that support meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy ("ENERGY") with a description of the Project to determine if there are any duty to consult requirements and, if so, if ENERGY would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence, dated September 12, 2022, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter ("Delegation Letter") from ENERGY on December 30, 2022, indicating that ENERGY had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified 3 Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. On September 5, 2023, Enbridge Gas provided a Project Update Letter to ENERGY that described the refinements to the Project scope since the submission of the September 12, 2022 Project Description. The Project Update Letter is provided at Attachment 3 to this Exhibit.

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

5. This Indigenous Consultation Report (“ICR”) was provided to ENERGY on the date of this filing. ENERGY will review Enbridge Gas’s consultation with Indigenous groups potentially affected by the Project and provide its decision as to whether Enbridge Gas’ consultation has been sufficient. Upon receipt of ENERGY’s decision regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The sufficiency letter provided by ENERGY will be included as Attachment 4 to this Exhibit.

Indigenous Engagement Program Objectives

6. The design of the Indigenous engagement program was based on adherence to the OEB’s Guidelines and Enbridge Inc.’s company-wide *Indigenous Peoples Policy* (“Policy”) (set out in Attachment 5 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which include:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
 - Engaging early to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, their potential impacts and benefits.

- Aligning Enbridge's interests with those of Indigenous communities through meaningful, direct Indigenous economic activity in projects corresponding to community capacity and project needs, where possible.

7. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects of consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

8. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives will provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities to meaningfully participate in engagement activities.

Ongoing Indigenous Engagement Activities

9. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information

on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with ENERGY to ensure they are kept apprised of rights assertions by communities.

10. Attachment 6 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 7 to this Exhibit contains the ICR and associated attachments for the Project.
11. The information presented in Attachment 6 and Attachment 7 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including August 1, 2023; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights and interests are addressed, as appropriate.



Eric VanRuymbeke
Sr. Advisor
Leave to Construct Applications
Regulatory Affairs Tel: (519) 436-4600 x5002241
Email: eric.vanruymbeke@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

September 12, 2022

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy

Re: Neustadt Community Expansion Project

Dear Ms. Gibson,

The *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition 2016* (the “Guidelines”) issued by the Ontario Energy Board (“OEB”) indicate that a project applicant shall provide the Ministry of Energy (“MOE”) with a description of projects in the planning process, such that the MOE can determine if there are any Duty to Consult requirements.

The purpose of this letter is to inform the MOE that Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) is planning to construct approximately 14 km of natural gas pipeline in the Municipality of West Grey and Town of Hanover, in Grey County and the Municipality of South Bruce, in Bruce County (the “Project”). The pipeline will provide access to gas distribution services to the community of Neustadt and is proposed to tie into the existing 420 kPa system along 10th Avenue, Hanover, ON. The Project is expected to require Enbridge Gas to file a Leave to Construct (“LTC”) application with the OEB. Enbridge Gas is therefore contacting the MOE to determine whether the Project triggers any Duty to Consult and, if so, to acquire a list of Indigenous communities that have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

Attachment 1 contains a description of the Project’s characteristics and its general location for the MOE’s review and to assist it with its determination as to whether it will delegate the procedural aspects of the Duty to Consult to Enbridge Gas. While work on the Project is still in its early stages, Enbridge Gas would be pleased to discuss the Project with you should you have any questions.

Regards,

Eric VanRuymbeke Digitally signed by Eric
VanRuymbeke
Date: 2022.09.12 09:26:56 -04'00'

Eric VanRuymbeke
Sr. Advisor, Regulatory Applications – Leave to Construct

September 12, 2022

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Attachment 1: Project Description

1.0 Project Summary

To provide access to gas distribution services to the community of Neustadt, Enbridge Gas has identified the need to construct the following facilities within the Municipality of West Grey and Town of Hanover, in Grey County, and the Municipality of South Bruce, in Bruce County (the "Project"):

- Approximately 6 km of Nominal Pipe Size ("NPS") 2 polyethylene ("PE") natural gas distribution pipeline.¹
- Approximately 4 km of NPS 4 PE natural gas distribution pipeline.²
- Approximately 3 km of NPS 6 PE natural gas distribution pipeline.³
- Approximately 1 km of NPS 6 PE natural gas reinforcement pipeline.⁴

The facilities are proposed to be placed into service by Q2, 2024.

The Project Study Area and Preliminary Preferred Route being considered for the Project, as set out in Figure 1, proposes to tie in the new distribution system into the existing NPS 4 Steel ("STL") 420 kPa system along 10th Avenue, Hanover, ON. The proposed distribution system within Neustadt is expected to cross culverts along the running line and no station work is required to accommodate additional demands on the system.

Where possible, the Project will be located within existing road allowances. Permanent easement and temporary working space may be required. Enbridge Gas will work with regulators and landowners to identify and secure appropriate working space and easements as required.

Work to prepare an Environmental Report ("ER") for the Project will be initiated. The ER will examine the project scope from an environmental and socioeconomic perspective. Engineering design is expected to be finalized during the permitting stage of the Project.

2.0 Authorizations and Recommendations Required

An ER for the Project will be prepared in accordance with the Guidelines, with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q1 2023. Enbridge Gas's Preliminary work on the Project has identified the following potential required authorizations:

¹ Pipelines throughout the community of Neustadt

² Approximate start and end: 44.113474, -81.011012 to 44.080482, -81.002159

³ Approximate start and end: 44.135738, -81.021285 to 44.113474, -81.011012

⁴ Approximate start and end: 44.143746, -81.013062 to 2" at 44.143480, -81.022449

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Federal:

- Department of Fisheries and Oceans Canada

Provincial:

- Ontario Energy Board
- Ministry of Northern Developments, Mines, Natural Resources and Forestry
- Ministry of Tourism, Culture and Sport
- Ministry of Environment, Conservation, and Parks

Municipal:

- Municipality of West Grey
- Town of Hanover
- Grey County
- Municipality of South Bruce
- Bruce County

Other:

- Indigenous engagement
- Landowner agreements
- Saugeen Valley Conservation Authority

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

3.0 Project Activities

Pursuant to the Guidelines, an ER will be prepared, and archaeological studies will be completed. The design process involves the selection of a specific running line location, appropriate materials, the selection of valves/fittings and location(s) for trenchless drilling activities. Information obtained from the geotechnical analysis, subsurface utility engineering, and soil sampling is typically used to inform pipeline design.

Engineered drawings will be produced with the final design and issued to local municipalities and other regulators for approval. Once all approvals are obtained, final engineered drawings will be prepared for construction.

All facilities will be installed using Enbridge Gas's standard construction practices which may include grading the site, directional drilling the pipe, testing the pipeline, and restoring the area to its original condition. The normal depth of ground cover over the pipeline will be 0.9 to 1.2 meters. However, the pipeline may be installed at a greater depth to provide additional protection in areas where it crosses underneath existing infrastructure and other sensitive environmental and/or socio-economic features.

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4.0 Potential Environmental Effects and Mitigation Measures

The areas in which the Project is to be constructed are within the community of Neustadt, in the municipality of West Grey, in the Town of Hanover, and in the Municipality of South Bruce. Where possible, the Project will be constructed in previously disturbed corridors. There is no crown land identified along any parts of the scope. As well, the target is to install the entire scope along the right-of-way and to avoid easements and crossing of private parcels; it is always possible to run into small areas where a minor easement may be needed. It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

Mitigation measures recommended in the ER will be followed in conjunction with Enbridge Gas's Construction and Maintenance standards. In addition, Enbridge Gas will use professional judgment, past experience, industry best practices, and any additional feedback received through the consultation process when constructing the Project.

5.0 Project Benefits

The Project will provide residents, businesses, and industries located in the community of Neustadt with access to safe, reliable, and affordable natural gas distribution services.

6.0 Contact Information

Regulatory Applications:

Eric VanRuymbeke

Eric.VanRuymbeke@enbridge.com

Office: (519) 436-4600 x5002241

Community & Indigenous Engagement:

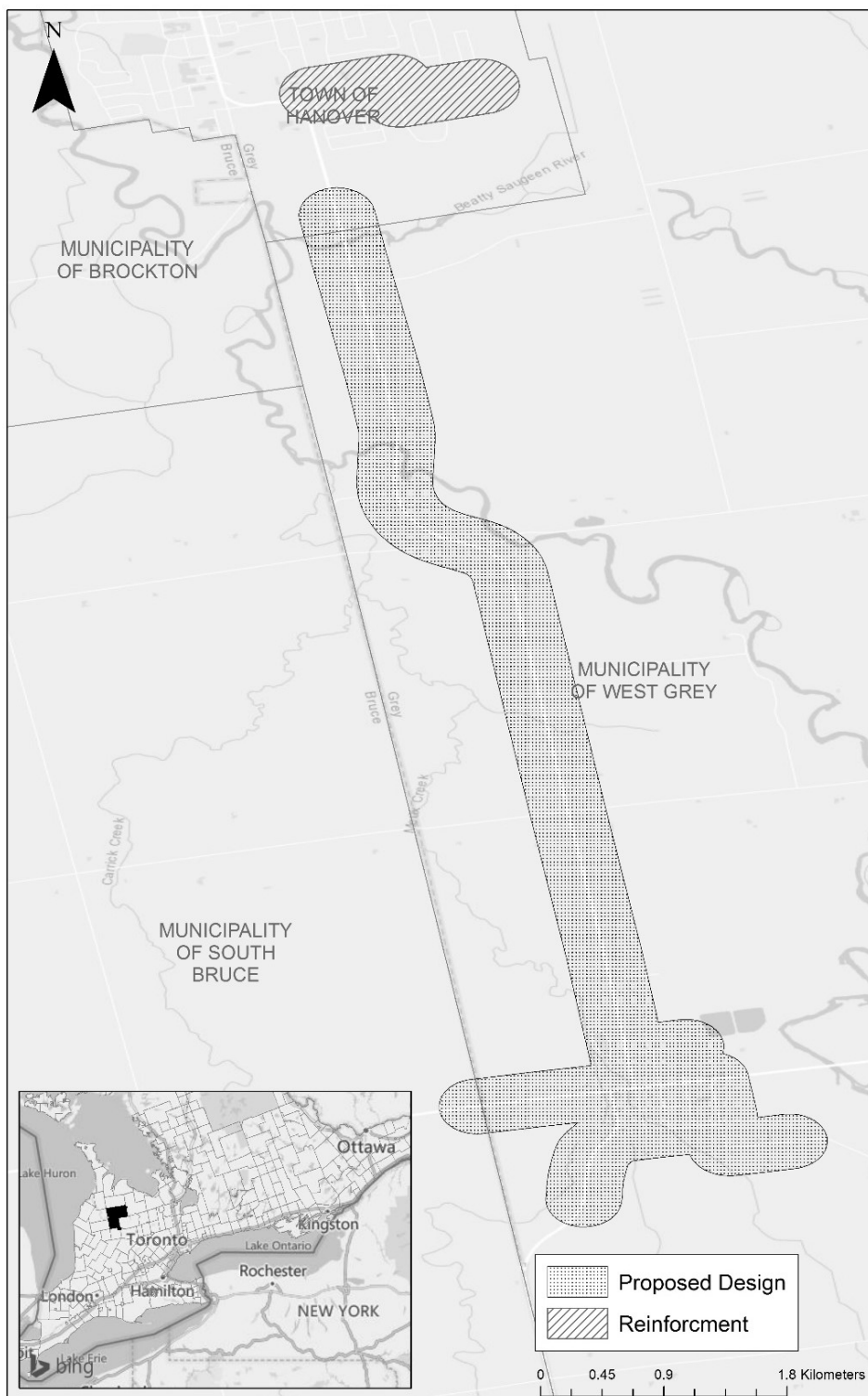
Lauren Whitwham

Lauren.Whitwham@enbridge.com

Cell: (519) 852-3474

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Figure 1: Project Study Area



Ministry of Energy

Energy Networks and Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
Toronto, ON M7A 67C
Tel: (416) 315-8641

Ministère de l'Énergie

Direction Générale des Réseaux Énergétiques
et des Politiques Autochtones

Politique Énergétique Autochtones

77 Rue Grenville, 6^e Étage
Toronto, ON M7A 67C
Tel: (416) 315-8641



December 30, 2022

VIA EMAIL

Eric VanRuymbeke
Enbridge Gas Incorporated
P. O. Box 2001
50 Keil Drive North
Chatham, ON N7M 5M1

Re: NEUSTADT COMMUNITY EXPANSION PROJECT

Dear Eric VanRuymbeke:

Thank you for your email dated September 12, 2022, notifying the Ministry of Energy (Energy) of Enbridge Gas Inc.'s (Enbridge) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the Neustadt Community Expansion Project (the Project).

I understand that Enbridge is planning to construct approximately 14 km of natural gas pipeline in the Municipality of West Grey and Town of Hanover, in Grey County and the Municipality of South Bruce, in Bruce County. The pipeline is intended to provide access to gas distribution services to the community of Neustadt and is proposed to tie into the existing 420 kPa system along 10th Avenue, Hanover, ON. I further understand that the proposed facilities will provide access to natural gas to a total of 219 forecasted customers.

On behalf of the Government of Ontario (the Crown), Energy has reviewed the information provided by Enbridge with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Aboriginal communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* in the area. In doing so, Energy has determined that the Project may have the potential to affect such Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents. Such a delegation by the Crown to project proponents is routine practice for Energy.

I am writing to advise you that on behalf of the Crown, Energy is delegating the procedural aspects of consultation in respect of the Project to Enbridge (Proponent) through this letter. Energy expects that the Proponent will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown and/or its agents will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown’s duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown’s assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Saugeen First Nation *	6493 Hwy 21 Saugeen First Nation # 29, ON N0H 2L0
Chippewas of Nawash Unceded First Nation *	135 Lakeshore Blvd, Neyaashiinigiing, ON N0H 2T0
Georgian Bay Historic Métis Community (Represented by the MNO Region 7)	Initial notifications should be sent electronically to the MNO Lands, Resources and Consultations Branch at consultations@metisnation.org with a copy to David Dusome, MNO Regional Councillor, Region 7 at DavidD@metisnation.org

*Collectively known as Saugeen Ojibway Nation

Energy’s preliminary assessment has determined, based on currently available information about the nature of the project’s anticipated impacts, that for all the communities above, the Saugeen First Nation and Chippewas of Nawash Unceded First Nation (collectively known as the Saugeen Ojibway Nation); and the Georgian Bay Historic Métis Community, consultation is owed at the low end of the consultation spectrum. As such, Energy requires Enbridge to at a minimum notify the community of the project; share information about the project and provide an opportunity for the community to comment. Any issues raised by the community should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate. Enbridge’s initial notice of the project to the community could include a request to confirm whether the community believes the project will impact their rights and accordingly whether they are interested in being consulted. Should no response be received, Enbridge should continue to provide high-level notifications in accordance with project stage milestones.

This rights-based consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the project, including project development

and design, consultation, approvals, construction, operation and decommissioning. First Nations and Métis communities may make new rights assertions at any time, and further project related developments can occur that may require additional First Nation and/or Métis communities to be notified and/or consulted.

If you become aware of potential rights impacts on Indigenous communities that are not listed above at any stage of project, please bring this to the attention of Energy with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, the Proponent acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Farrah Ali-Khan, Senior Advisor, Indigenous Energy Policy (farrah.ali-khan@Ontario.ca).

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Enbridge. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,

Samir Adkar Digitally signed by Samir Adkar
Date: 2022.12.30 11:32:33
-05'00'

Samir Adkar, Director
Energy Networks and Indigenous Policy Branch

c: Ontario Pipeline Coordinating Committee (OPCC)

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

Please refer to the letter above for specific guidance on this project. On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and
 - any additional information that might be helpful to the community;

- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the community itself be apprised of the Proponent's intent to so-appraise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the

Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g., letters and electronic communications sent and received, dates and records of all phone calls);
- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and

- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.



Evan Tomek
Advisor
Regulatory Applications – Leave
to Construct
Regulatory Affairs

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Evan.Tomek@enbridge.com
EGIRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
P.O. Box 2001
50 Keil Drive N.
Chatham, Ontario, N7M 5M1
Canada

September 5, 2023

VIA EMAIL – amy.gibson@ontario.ca

Ministry of Energy
Amy Gibson
Manager, Indigenous Energy Policy

Re: Neustadt Community Expansion Project

Dear Ms. Gibson,

On September 12, 2022, Enbridge Gas Inc. (“Enbridge Gas” or the “Company”) notified the Ministry of Energy (“ENERGY”) via letter of its expected need to apply to the Ontario Energy Board for an Order of the Board granting leave to construct the proposed Neustadt Community Expansion Project (the “Project”). Enbridge Gas also submitted a description of the Project (“Project Description”) to assist ENERGY in deciding as to whether or not the Project will trigger duty to consult, and if so, to acquire a list of potentially affected Indigenous communities.

In response, on December 30, 2022 ENERGY issued a letter to Enbridge Gas confirming that the Project triggers duty to consult, delegating the procedural aspects of consultation related to the Project to the Company, and providing a list of the Indigenous communities that should be consulted on the basis that they have or may have constitutionally protected Aboriginal or Treaty rights that could be adversely impacted by the proposed Project.

As described in the September 12, 2022 Project Description, Enbridge Gas identified the need to construct the following facilities within the Municipality of West Grey and Town of Hanover, in Grey County, and the Municipality of South Bruce, in Bruce County:

- Approximately 6 km of Nominal Pipe Size (“NPS”) 2 polyethylene (“PE”) natural gas distribution pipeline;
- Approximately 4 km of NPS 6 PE natural gas distribution pipeline.
- Approximately 3 km of NPS 6 PE natural gas distribution pipeline.
- Approximately 1 km of NPS 6 PE natural gas reinforcement pipeline.

The purpose of this letter is to inform ENERGY of the refinements to the Project scope since the submission of the September 12, 2022 Project Description. The Project is now proposed to consist of the following:

- Approximately 4.8 km of NPS 2 PE natural gas distribution pipeline; and
- Approximately 7.6 km of NPS 6 PE natural gas pipeline, consisting of approximately 6.7 km of supply lateral and 0.9 km of reinforcement pipeline.

Facilities are also no longer proposed to be constructed within the Municipality of South



Evan Tomek
Advisor
Regulatory Applications – Leave
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Regulatory Affairs

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Canada

Bruce and Bruce County. No additions to the Project have been made outside of the original Project Study Area and there are no proposed changes to any other aspect of the Project set out within the Company's original Project Description. Please see Figure 1 for an updated Project map.

Enbridge Gas continues to engage with the communities identified by ENERGY in the December 30, 2022 Delegation Letter regarding the Project and will continue to do so throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights are addressed, as appropriate.

Enbridge Gas plans to file an application with the OEB in September 2023, seeking an order granting leave to construct the Project in order to provide natural gas service to the community of Neustadt in the Municipality of West Grey.

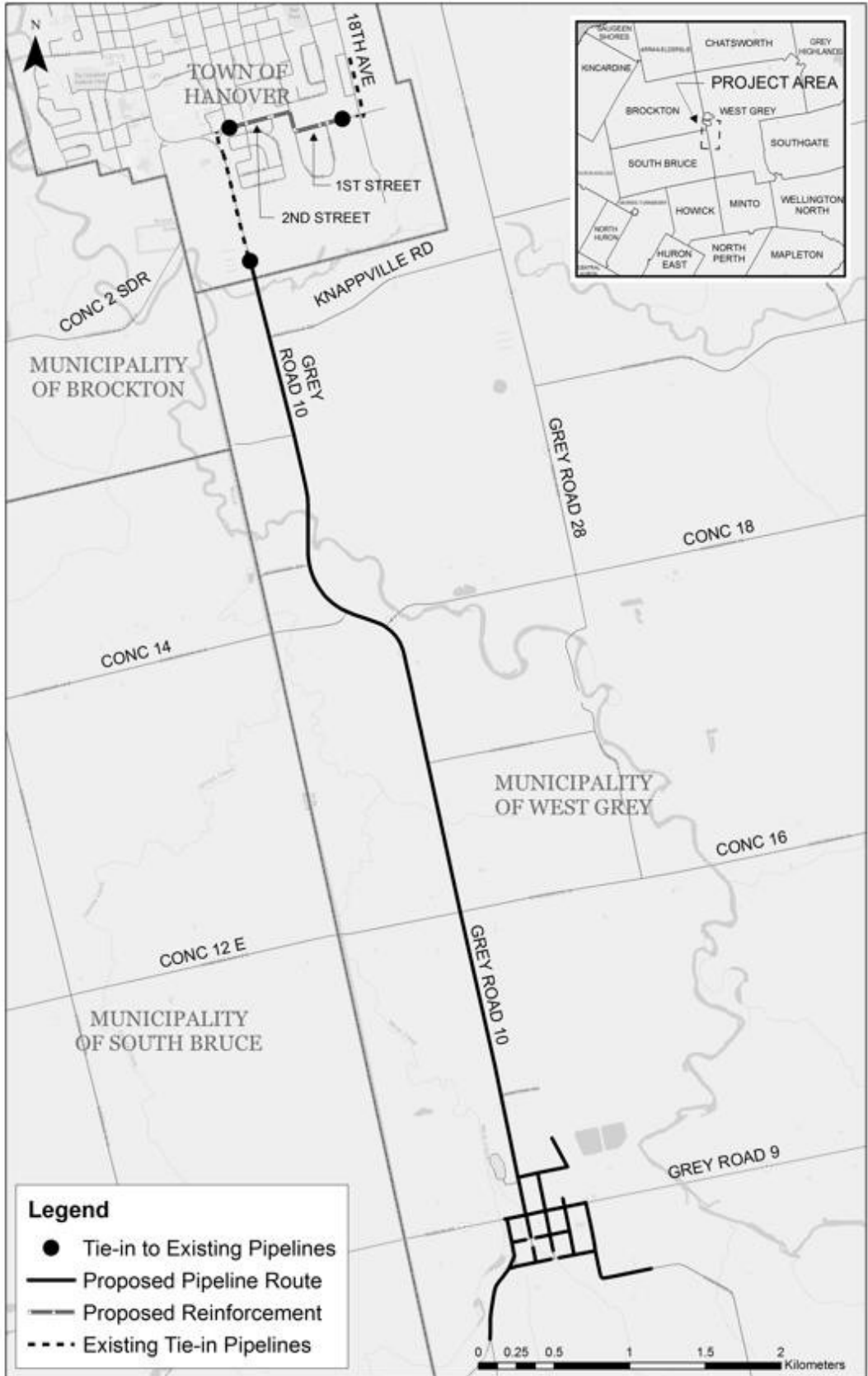
Regards,

Digitally signed by Evan Tomek

Evan Tomek Date: 2023.09.05 12:51:41
-04'00'

Evan Tomek
Advisor, Regulatory Applications – Leave to Construct

Figure 1: Neustadt Community Expansion Project



Last Updated: 8/21/2023



Ministry of Energy

Ministère de l'Énergie

Energy Networks and Indigenous Policy
Branch

Direction Générale des Réseaux Énergétiques
et des Politiques Autochtones



Indigenous Energy Policy

Politique Énergétique Autochtones

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April 16, 2024

VIA EMAIL

Mr. Evan Tomek
Advisor, Regulatory Applications – Leave to Construct
Enbridge Gas Inc.
50 Keil Drive North, Chatham, ON N7M 5M1
email: evan.tomek@enbridge.com

Re: Letter of Opinion – Neustadt Community Expansion Project

Dear Mr. Tomek,

The Ontario Ministry of Energy (ENERGY) has completed its review of the consultation undertaken by Enbridge Gas Inc. (Enbridge) with Indigenous communities for the Neustadt Community Expansion Project (the Project).

ENERGY has reviewed the information provided by Enbridge as well as materials filed with the Ontario Energy Board (OEB). ENERGY also engaged with Indigenous communities to understand any concerns about potential impacts to Aboriginal and treaty rights from the project as well as community feedback about satisfaction with Enbridge's response or proposed mitigation, where appropriate.

This letter is to notify you that, based on this review of materials and our outreach to Indigenous communities, ENERGY is of the opinion that the procedural aspects of consultation undertaken by Enbridge to-date for the purposes of the Ontario Energy Board's Leave to Construct for the Project are satisfactory.

It is expected that Enbridge will continue its consultation activities with the Indigenous communities throughout the life of the project, and that Enbridge will notify ENERGY should any rights-based concerns/issues arise.

If you have any questions about this letter or require any additional information, please contact me at 416-315-8641 or amy.gibson@ontario.ca.

Sincerely,

A handwritten signature in black ink that reads "Amy Gibson". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Amy Gibson, Manager
Indigenous Energy Policy, Ontario Ministry of Energy

c: Ontario Energy Board
Ontario Pipeline Coordinating Committee

Enbridge Inc. Indigenous Peoples Policy

Enbridge Indigenous Peoples Policy

Purpose: Enbridge recognizes the diversity of Indigenous peoples¹ who live where we work and operate. We understand that certain laws and policies—in both Canada and the United States—have had destructive impacts on Indigenous cultures, languages, and the social and economic well-being of Indigenous peoples. Enbridge recognizes the importance of reconciliation between Indigenous peoples and broader society. We are committed to building positive and sustainable relationships with Indigenous peoples, based on trust and respect, and focused on finding common goals through open dialogue.

Enbridge believes: Companies can play a role in advancing reconciliation through meaningful engagement with and inclusion of Indigenous peoples and perspectives in their business activities.

Policy: As an energy infrastructure company whose operations span Treaty and Tribal lands, the National Métis Homeland, unceded lands and the traditional territories of Indigenous groups² across North America, Enbridge is deeply committed to advancing reconciliation with Indigenous peoples. Our mutual success depends on the ability to build long-term, respectful and constructive relationships with Indigenous groups near Enbridge's projects and operations throughout the lifecycle of our activities. To achieve this, Enbridge will govern itself by the following principles:

Respect for Indigenous rights and knowledge

- We recognize the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law, and the legal and constitutional obligations that governments in both Canada and the United States have to protect those rights.
- We recognize the legal and constitutional rights possessed by Indigenous peoples in Canada and in the United States, and the importance of the relationship between Indigenous peoples and their traditional lands and resources. We commit to working with Indigenous communities in a manner that recognizes and respects those legal and constitutional rights and the traditional lands and resources to which they apply, and we commit to ensuring that our projects and operations are carried out in an environmentally responsible manner.
- Consistent with Enbridge's respect for the rights of Indigenous peoples, we engage early and sincerely through processes that aim to achieve the support and agreement of Indigenous nations and governments for our projects and operations that may occur on their traditional lands.
- We seek the input and knowledge of Indigenous groups to identify and develop appropriate measures to avoid and/or mitigate the impacts of our projects and operations that may occur on their traditional lands.

¹ In Canada, Indigenous peoples has the meaning assigned by the definition *aboriginal peoples of Canada* in subsection 35(2) of the *Constitution Act, 1982*, which includes First Nations, Métis and Inuit Peoples. In the United States, Enbridge refers to Indigenous peoples as all descendants of people inhabiting land within the current exterior boundaries of the United States prior to the continent being inhabited by European settlers, including all U.S. federally recognized tribes.

² The collective term "Indigenous groups" is used in this Policy when referring to Enbridge's engagement with Indigenous nations, governments or groups in Canada, and/or Native American Tribes and Tribal associations in the United States about Enbridge's projects and operations. Enbridge has the utmost respect for the unique rights and individual names of Indigenous groups across North America. This collective term is used solely for the purpose of readability of the policy.

Promoting equity and inclusion

- Recognizing the need to eliminate the significant socioeconomic barriers that continue to prevent Indigenous peoples from fully participating in the North American economy, Enbridge works with Indigenous peoples to ensure they have opportunities to be included in socioeconomic benefits resulting from our projects and operations. These may include partnerships and opportunities in training and education, employment, procurement, equity participation, business development and community development.
- We are committed to increasing Indigenous representation in Enbridge's workforce and supplier community.

Fostering awareness through education

- We are building – and will continue to ensure – a foundational understanding of the rights, history and cultures of Indigenous peoples through Indigenous awareness training for all Enbridge employees, with the aim of advancing reconciliation with Indigenous peoples

Enbridge will provide ongoing leadership and resources to ensure the effective implementation of the above principles, including the development of implementation strategies and specific action plans, and report its Indigenous reconciliation efforts – including engagement and inclusion outcomes – through its annual Sustainability Report.

This Policy is a shared responsibility involving Enbridge and its affiliates, employees and contractors, and we will conduct business in a manner that reflects the above principles. We will work with our contractors, joint venture partners and others to support consistency with this policy. Enbridge commits to periodically reviewing this policy to ensure it remains relevant and meets changing expectations.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLE

As of August 1, 2023

Chippewas of Nawash Unceded First Nation (CNUFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CNUFN with the following information:</p> <ul style="list-style-type: none"> • A description of the scope of the Project including the land use, list of other provincial or federal approvals that may be required for the Project to proceed and Ministry of Energy contact information. • Maps of the Project location. • Letter containing information on the environmental process and Virtual Open House. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>CNUFN and Enbridge Gas have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>		<p>On February 9, 2023, a CNUFN representative advised that Saugeen Ojibway Nation (SON) Environment Office completes Project consultation on behalf of CNUFN.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2023, CNUFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the SON, as directed by CNUFN, in relation to the Project.</p>
Saugeen First Nation (SFN)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided SFN with the following information:</p> <ul style="list-style-type: none"> • Maps of the Project location. • Letter containing information on the environmental process and Virtual Open House. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>

Was the community responsive/did you have direct contact with the community?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SFN and Enbridge Gas did not have any contact. Enbridge Gas will be engaging with SON who acts of behalf of SFN.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Enbridge Gas will be engaging with SON who acts of behalf of SFN.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of August 1, 2023, SFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the SON in relation to the Project.
Saugeen Ojibway Nation (SON)		
Was project information provided to the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas has provided SON with the following information: <ul style="list-style-type: none"> • A description of the initial scope of the Project including the land use, list of other provincial or federal approvals that may be required for the Project to proceed and Ministry of Energy contact information. • Maps of the Project location. • Letter containing information on the environmental process and Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights. Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.
Was the community responsive/did you have direct contact with the community?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	SON and Enbridge Gas have exchanged emails regarding the Project.
Did the community members or representatives have any questions or concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SON and Enbridge Gas will be engaging on a Letter of Agreement (LOA) and will continue to engage on the Project.
Does the community have any outstanding concerns?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of August 1, 2023, SON has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage in relation to the Project.

Georgian Bay Historic Métis Community (Represented by the MNO Region 7)		
<p>Was project information provided to the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided MNO with the following information:</p> <ul style="list-style-type: none"> • A description of the scope of the Project including the land use, list of other provincial or federal approvals that may be required for the Project to proceed and Ministry of Energy contact information. • Maps of the Project location. • Letter containing information on the environmental process and Virtual Open House. • Environmental Report, providing information about the potential effects of the Project on the Environment, including archaeological assessments. <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p>Was the community responsive/did you have direct contact with the community?</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>MNO and Enbridge Gas have exchanged emails regarding the Project.</p>
<p>Did the community members or representatives have any questions or concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>On July 11, 2023, an MNO representative advised that, based on the information provided, they do not believe the Project has the potential to adversely impact Métis rights, interest, and way of life, and have raised no concerns with the Project proceeding at present.</p>
<p>Does the community have any outstanding concerns?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of August 1, 2023, MNO has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage in relation to the Project.</p>

Enbridge Gas Inc. Indigenous Consultation Log
 Neustadt Community Expansion Project ("Project")
 Log updated as of August 1, 2023

Chippewas of Nawash Unceded First Nation (CNUFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
1.0	February 9, 2023	Email	An Enbridge Gas representative emailed the CNUFN representative to introduce themselves and inform CNUFN of the upcoming Project. The Enbridge Gas representative provided a Notice of Commencement ("NOC") and an invitation to participate in a Virtual Open House ("VOH") and upcoming in-person open houses. The Enbridge Gas representative advised that they would continue to engage and provide updates to CNUFN throughout the Project and to reach out should they have any questions.		See line-item attachment 1.0.
1.1	February 9, 2023	Email		A CNUFN representative emailed the Enbridge Gas representative to advise that they received the NOC and VOH. The CNUFN representative advised that CNUFN and Saugeen First Nation work together to manage an Environmental office through Saugeen Ojibway Nation ("SON") and that someone would respond through the SON office soon.	The CNUFN representative advised that Project consultation for CNUFN and Saugeen First Nation are handled through the Environmental office at SON. See line-item attachment 1.1
Saugeen First Nation (SFN)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
2.0	February 9, 2023	Email	An Enbridge Gas representative emailed the SFN representative to introduce themselves and inform SFN of the upcoming Project. The Enbridge Gas representative provided a NOC and an invitation		See line-item attachment 2.0.

			to participate in a VOH and upcoming in-person open houses. The Enbridge Gas representative advised that they would continue to engage and provide updates to SFN throughout the Project and to reach out should they have any questions.		
Saugeen Ojibway Nation (SON)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
3.0	May 8, 2023	Email	An Enbridge Gas representative emailed the SON representative to advise they received an email from the CNUFN Chief directing Enbridge Gas to SON for Project consultation. The Enbridge Gas representative inquired as to whether they had received the Project NOC from CNUFN and if not, they would forward the information to the SON Environmental representatives. The Enbridge Gas representative advised that they would continue to engage and provide updates to SON throughout the Project and to reach out should they have any questions.		See line-item attachment 3.0
3.1	May 9, 2023	Email		A SON representative emailed the Enbridge Gas representative to advise them that they did not see the information and asked if it could be re-sent.	
3.2	May 9, 2023	Email	An Enbridge Gas representative emailed the SON representative to re-send the Project NOC and VOH and to advise that the VOH information was originally sent on February 9, 2023. The Enbridge Gas representative advised that they would provide the Environmental Report ("ER") as soon as it has been completed and that SON would have the opportunity to comment and provide feedback. The Enbridge Gas representative also advised that if an Archeology Assessment ("AA") is required, they would be advised and offered the		See line-item attachment 3.2

			opportunity to participate. The Enbridge Gas representative advised that the SON representative should reach out if they have any questions.		
3.3	May 18, 2023	Email	An Enbridge Gas representative emailed the SON representative to advise that they were going to be preparing the ER in the next few weeks and asked if they would be interested in reviewing the ER.		
3.4	May 18, 2023			A SON representative emailed the Enbridge Gas representative to advise they would like to receive a copy of the ER.	
3.5	May 29, 2023	Email	The Enbridge Gas representative emailed the SON representative to provide additional information about the Project. The information included the type of lands to be used, a preliminary list of potential permitting requirements, and the contact information for the Ministry of Energy. The Enbridge Gas representative acknowledged that capacity support may be required to engage in timely review of documents and participation within the Project.		See line-item attachment 3.5
3.6	May 31, 2023	Email	A Stantec representative, acting on behalf of Enbridge Gas, emailed the SON representative to provide a website link to the draft ER. The Stantec representative requested feedback by July 12, 2023.		See line-item attachment 3.6
3.8	June 1, 2023	Email	A Stantec representative, acting on behalf of Enbridge Gas, emailed the SON representative to provide a reminder about the ER provided on May 31, 2023.		
3.9	June 5, 2023	Email		An SON representative emailed the Enbridge Gas representative to advise that the Environmental Office was responsible for managing all consultation developments for SFN and CNUFN. The SON representative advised they would be the main contact for the consultation process. The SON representative thanked them for the	SON advised that the Environmental Office was responsible for managing all consultation developments for SFN and CNUFN. The SON representative advised they would be the main contact

				preliminary information and provided them resources regarding the SON consultation process. The SON representative advised that capacity support would be required for meaningful consultation and requested a time to meet to discuss the Project.	for the consultation process. The SON representative advised that capacity support would be required. See line-item attachment 3.9
3.10	July 5, 2023	Email	A Stantec representative emailed the SON representative providing a reminder that the ER was available for review and comment.		
3.11	August 1, 2023	Email	An Enbridge Gas representative emailed a SON representative requesting an estimate of their capacity funding requirements and noted the potential opportunity for a monitor to participate in archaeological fieldwork later in 2023.		
3.12	August 1, 2023	Email		A SON representative emailed an Enbridge Gas representative providing details of their capacity funding requirements and advised that a letter of agreement ("LOA") with their environment office was required to initiate the capacity funding. The SON representative requested an estimate for the duration of archaeological fieldwork, and the draft ER to inform their capacity funding estimate. The SON representative noted if the draft ER was not available, an LOA could be provided in separate parts for archaeological and environmental studies.	SON provided details of their capacity funding requirements and LOA. SON requested an estimate for the duration of archaeological fieldwork, and the draft ER.
3.13	August 1, 2023	Email		A SON representative emailed an Enbridge Gas representative confirming they received the ER link for download. The SON representative asked the Enbridge Gas representative to confirm that Stantec had contacted an SON representative regarding	SON advised they had the ER link and asked if Stantec had reached out to the SON contact regarding the AA work.

				the AA. The SON representative noted they required details regarding archaeological fieldwork to complete a LOA for capacity funding.	
Georgian Bay Historic Métis Community (Represented by the MNO Region 7)					
Line Item	Date	Method	Summary of Enbridge Gas Inc. ("Enbridge Gas") Communication Activity	Summary of Community's Communication Activity	Issues or Concerns raised and how addressed by Enbridge Gas
4.0	February 9, 2023	Email	An Enbridge Gas representative emailed the MNO representative to introduce themselves and inform MNO of the upcoming Project. The Enbridge Gas representative provided an NOC and an invitation to participate in a VOH and upcoming in-person open houses. The Enbridge Gas representative advised that they would continue to engage and provide updates to MNO throughout the Project and to reach out should they have any questions.		See line-item attachment 4.0
4.1	May 18, 2023	Email	An Enbridge Gas representative emailed the MNO representative to advise that they are going to be preparing the ER in the next few weeks and to ask if they would be interested in reviewing the ER.		
4.2	May 24, 2023	Phone message	An Enbridge Gas representative called and left a message for the MNO representative to follow up on the previous emails to ensure they had been received. The Enbridge Gas representative provided their contact information and asked that the MNO representative call them back.		
4.3	May 29, 2023	Email	The Enbridge Gas representative emailed the MNO representative to provide additional information about the Project. The information included the type of lands to be used, a preliminary list of potential permitting requirements, and the contact information for the Ministry of Energy. The Enbridge Gas representative acknowledged that capacity support may be required to engage in timely review of documents and participation within the Project.		See line-item attachment 4.3

4.4	May 31, 2023	Email	A Stantec representative, acting on behalf of Enbridge Gas, emailed a MNO representative to provide a website link to the draft ER. The Stantec representative requested feedback by July 12, 2023.		See line-item attachment 4.4
4.5	July 5, 2023	Email	A Stantec representative, acting on behalf of Enbridge Gas, emailed a MNO representative, to provide a reminder that the ER was available for review and comment.		
4.6	July 11, 2023	Email		A MNO representative emailed the Stantec representative to thank them for providing the ER and to advise that based on the information provided, they do not believe the Project has the potential to adversely impact Métis rights, interest, and way of life, and have raised no concerns with the Project proceeding at present.	A MNO representative advised that, based on the information provided, they do not believe the Project has the potential to adversely impact Métis rights, interest, and way of life, and have raised no concerns with the Project proceeding at present. See line-item attachment 4.6
4.7	August 1, 2023	Email	An Enbridge Gas representative emailed the MNO representative to confirm receipt of their email to Stantec dated July 11, 2023. The Enbridge Gas representative advised that there may be the opportunity to participate in archeological fieldwork and to advise Enbridge Gas if they were interested in participating.		

Line-item attachment 1.0

From: Kevin Berube
Sent: Thursday, February 9, 2023 2:38 PM
To: chief.veronica@nawash.ca
Subject: Notice of Neustadt Expansion Project

Boozhoo Chief Smith,

I hope this finds you well.

My name is Kevin Berube, I am a Senior Advisor of Community and Indigenous Engagement with Enbridge. I am reaching out to inform the Chippewas of Nawash Unceded First Nation of an upcoming expansion project in Neustadt, Ontario, which falls within Grey County.

The project will supply the community of Neustadt with affordable natural gas.

I've attached the Notice of Study Commencement and invitation to participate in virtual and in-person open houses that will be coming up in the second week of March. We will be sure to consult with and provide updates to the Chippewas of Nawash throughout this project.

If you have any questions please do not hesitate to contact me.

Meegwetch,
Kevin Berube



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



February 6, 2023

Attention: Chief Veronica Smith
Chippewas of Nawash Unceded First Nation
135 Lakeshore Blvd.
Neyaashiinigmiing, ON N0H 2T0

Dear Chief Smith,

Reference: Enbridge Gas Inc. – Neustadt Community Expansion Project, Notice of Study Commencement, and In-person and Virtual Open Houses

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt with affordable natural gas (the "Project"). The Project is located in the Municipality of West Grey.

The Project will connect to the existing 4" steel pipeline south of Hanover, along 10th Avenue near the intersection of Regional Road 10 and Knappville Road. The proposed pipeline will run south along Regional Road 10 from the tie-in point to the intersection with Queen Street, turning west on Queen Street and then south on Mill Street (which becomes Jacob Street) before terminating at the intersection of Jacob Street and William Street. The proposed distribution pipeline will run along Bruce Road 16, Stephana Street, Adam Street, Barbara Street, Enoch Street, Forler Street, Jacob Street, Grey Road 16, and Grey Road 9, all within the boundaries of the community of Neustadt. An alternate route proposes shifting the tie-in point to the crossing of 7th Avenue and 2nd Street, running south along Durham Road, following Concession 2 South Durham Road until it crosses Side Road 30, following this road south until it crosses Concession Road 10, and running east towards Queen St at the community of Neustadt. For further details, please refer to the attached map.

The distribution portion of the Project includes approximately 12.2 km of polyethylene (PE) natural gas main pipeline ranging from Nominal Pipe Size 2" to 6". Wherever possible, the proposed pipeline will be located within existing road allowances. In addition, approximately 1 km of 6" PE reinforcement pipeline will be required to be installed along 1st Street, 14th Avenue, and 2nd Street in road allowances.

As part of the planning process, Enbridge has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*.

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge's application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in May 2023, after which Enbridge may file an LTC application. Construction is currently anticipated to begin in Q2 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting the Chippewas of Nawash Unceded First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

Design with community in mind

February 6, 2023

«FIRST_NAME»

Page 2 of 3

Reference: Enbridge Gas Inc. – Neustadt Community Expansion Project, Notice of Study Commencement, and In-person and Virtual Open Houses

As part of the Environmental Study, Enbridge is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, both In-person and Virtual Open Houses will be held, and print copies of the Open House materials will be made available for an in-person review. These Open Houses will provide Indigenous communities with an overview of the Project, the OEB process, potential environmental and socio-economic impacts, along with standard mitigation measures that may be proposed within the Environmental Report.

The In-person Open House will be held at the Neustadt Community Centre (183 Enoch Street, Neustadt, ON N0G 2M0) on March 16, 2023, from 5:00 – 8:00 PM.

The Virtual Open House will be available for two weeks starting on March 13, 2023 and finishing on March 27, 2023 at <https://www.solutions.ca/NeustadtEA>

Print copies of the Open House Materials will also be available for in-person review at the following locations:

- The Municipality of West Grey, 402813 Grey County Road 4, R.R.2, Durham (Municipal Office)
- Hanover Public Library, 451 10th Avenue, Hanover (Public Library)
- West Grey Public Library, Neustadt Branch, 511 Mill Street, Neustadt (Public Library)

A questionnaire will be available as part of the In-person and Virtual Open Houses, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Open House storyboards will be available on the Enbridge project website at: <https://www.enbridgegas.com/Neustadt>

Enbridge is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Chippewas of Nawash Unceded First Nation to share project-related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Chippewas of Nawash Unceded First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by April 12, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

February 6, 2023

«FIRST_NAME»

Page 3 of 3

Reference: Enbridge Gas Inc. – Neustadt Community Expansion Project, Notice of Study Commencement, and In-person and Virtual Open Houses

If you have questions or concerns regarding the Neustadt Community Expansion Project, please do not hesitate to contact me directly.

Regards,

A handwritten signature in blue ink that reads "Kevin Berube". The signature is fluid and cursive, with the first name "Kevin" and last name "Berube" clearly distinguishable.

Kevin Berube

Senior Advisor – Community and Indigenous Engagement
Enbridge Gas Inc.
Phone: (416) 866-6759
Kevin.Berube@enbridge.com

Attachment: Figure 1 – Study Area

- c. Greg Asmussen, Environmental Advisor, Enbridge Gas Inc.
Fernando Gomez-Sanchez, Lead Planner, Stantec Consulting Ltd.
Rooly Georgopoulos, Senior Advisor, Stantec Consulting Ltd.

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Line-item attachment 1.1

From: Chief Veronica <chief.veronica@nawash.ca>
Sent: Thursday, February 9, 2023 8:41 PM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Riel Warrilow <manager@saugeenojibwaynation.ca>; Anthony Chegahno <council.anthony@nawash.ca>; Beverley Nadjiwon <council.beverley@nawash.ca>; Arlene Chegahno <council.arlene@nawash.ca>; Norma Tobey <council.norma@nawash.ca>; Nick Saunders <council.nick@nawash.ca>; Randa Keeshig <council.randa@nawash.ca>; Kathy Jones <council.kathy@nawash.ca>; Carlene Keeshig <council.carlene@nawash.ca>; Conrad Ritchie-Chief <Conrad.ritchie@saugeen.org>; Terry King <executiveassistant@nawash.ca>
Subject: [External] Re: Notice of Neustadt Expansion Project

CAUTION! EXTERNAL SENDER
Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Chi-Mligwetch for your notice Mr. Berube.
The Joint Chiefs and Councils of the Saugeen Ojibway Nation jointly manage our Environment Office.

We will respond through the SON Environment Office in the near future.

Respectfully

Veronica Smith
Ogimaa Kwe
Chippewas of Nawash
Chiefsdesk@nawash.ca
519-378-5409
Sent from my iPhone

Line-item attachment 2.0

From: Kevin Berube
Sent: Thursday, February 9, 2023 2:34 PM
To: conrad.ritchie@saugeen.org
Subject: Notification of Neustadt Expansion Project

Boozhoo Chief Ritchie,

My name is Kevin Berube, I am a Senior Advisor of Community and Indigenous Engagement with Enbridge. I am reaching out to inform Saugeen First Nation of an upcoming expansion project in Neustadt, Ontario, which falls within Grey County.

The project will supply the community of Neustadt with affordable natural gas.

I've attached the Notice of Study Commencement and invitation to participate in virtual and in-person open houses that will be coming up in the second week of March. We will be sure to consult with and provide updates to Saugeen throughout this project.

If you have any questions please do not hesitate to contact me.

Meegwetch,
Kevin Berube



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



February 6, 2023

Attention: Chief Conrad Ritchie
Saugeen First Nation
6493 Hwy 21
Saugeen First Nation # 29, ON N0H 2L0

Dear Chief Ritchie,

Reference: Enbridge Gas Inc. – Neustadt Community Expansion Project, Notice of Study Commencement, and In-person and Virtual Open Houses

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt with affordable natural gas (the "Project"). The Project is located in the Municipality of West Grey.

The Project will connect to the existing 4" steel pipeline south of Hanover, along 10th Avenue near the intersection of Regional Road 10 and Knappville Road. The proposed pipeline will run south along Regional Road 10 from the tie-in point to the intersection with Queen Street, turning west on Queen Street and then south on Mill Street (which becomes Jacob Street) before terminating at the intersection of Jacob Street and William Street. The proposed distribution pipeline will run along Bruce Road 16, Stephana Street, Adam Street, Barbara Street, Enoch Street, Forler Street, Jacob Street, Grey Road 16, and Grey Road 9, all within the boundaries of the community of Neustadt. An alternate route proposes shifting the tie-in point to the crossing of 7th Avenue and 2nd Street, running south along Durham Road, following Concession 2 South Durham Road until it crosses Side Road 30, following this road south until it crosses Concession Road 10, and running east towards Queen St at the community of Neustadt. For further details, please refer to the attached map.

The distribution portion of the Project includes approximately 12.2 km of polyethylene (PE) natural gas main pipeline ranging from Nominal Pipe Size 2" to 6". Wherever possible, the proposed pipeline will be located within existing road allowances. In addition, approximately 1 km of 6" PE reinforcement pipeline will be required to be installed along 1st Street, 14th Avenue, and 2nd Street in road allowances.

As part of the planning process, Enbridge has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)*.

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge's application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in May 2023, after which Enbridge may file an LTC application. Construction is currently anticipated to begin in Q2 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting the Saugeen First Nation to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

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February 6, 2023
Chief Conrad Ritchie
Page 2 of 3

Reference: Enbridge Gas Inc. – Neustadt Community Expansion Project, Notice of Study Commencement and Virtual Open House

As part of the Environmental Study, Enbridge is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, both In-person and Virtual Open Houses will be held, and print copies of the Open House materials will be made available for an in-person review. These Open Houses will provide Indigenous communities with an overview of the Project, the OEB process, potential environmental and socio-economic impacts, along with standard mitigation measures that may be proposed within the Environmental Report.

The In-person Open House will be held at the Neustadt Community Centre (183 Enoch Street, Neustadt, ON N0G 2M0) on **March 16, 2023**, from 5:00 – 8:00 PM.

The Virtual Open House will be available for two weeks starting on **March 13, 2023** and finishing on **March 27, 2023** at <https://www.solutions.ca/NeustadtEA>

Print copies of the Open House Materials will also be available for in-person review at the following locations:

- The Municipality of West Grey, 402813 Grey County Road 4, R.R.2, Durham (Municipal Office)
- Hanover Public Library, 451 10th Avenue, Hanover (Public Library)
- West Grey Public Library, Neustadt Branch, 511 Mill Street, Neustadt (Public Library)

A questionnaire will be available as part of the In-person and Virtual Open Houses, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Open House storyboards will be available on the Enbridge project website at: <https://www.enbridgegas.com/Neustadt>

Enbridge is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Saugeen First Nation to share project-related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Saugeen First Nation to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by April 12, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

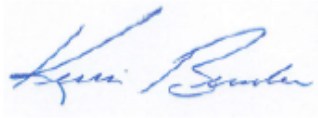
Design with community in mind

February 6, 2023
Chief Conrad Ritchie
Page 3 of 3

Reference: Enbridge Gas Inc. – Neustadt Community Expansion Project, Notice of Study Commencement and Virtual Open House

If you have questions or concerns regarding the Neustadt Community Expansion Project, please do not hesitate to contact me directly.

Regards,

A handwritten signature in blue ink that reads "Kevin Berube". The signature is written in a cursive style with a large initial 'K'.

Kevin Berube
Senior Advisor – Community and Indigenous Engagement
Enbridge Gas Inc.
Phone: (416) 866-6759
Kevin.Berube@enbridge.com

Attachment: Figure 1 – Study Area

- c. Greg Asmussen, Environmental Advisor, Enbridge Gas Inc
Fernando Gomez-Sanchez, Lead Planner, Stantec Consulting Ltd.
Rooly Georgopoulos, Senior Advisor, Stantec Consulting Ltd.

Design with community in mind

Line-item attachment 3.0

From: Kevin Berube <kevin.berube@enbridge.com>
Sent: Monday, May 8, 2023 4:14 PM
To: execassist.ri@saugeenojibwaynation.ca
Subject: Neustadt Expansion

Good afternoon Juanita,

I hope this finds you well.

On February 9, 2023 I had reached out to Saugeen Nation and the Chippewas of Nawash to inform them of an upcoming project: The Neustadt Community Expansion Project. I received a response from Chief Veronica Smith that she would forward the information to the SON Environment Office to connect with us. I'm inquiring if you had received the project notice that was sent. I understand that the SON environment office engages on any outreach on upcoming energy projects. If you haven't received the information I can send it to you and any future correspondence with respect to this project. If you have any questions please do not hesitate to contact me.

Thanks,
Kevin Berube

Line-item attachment 3.2



From: Kevin Berube <kevin.berube@enbridge.com>
Sent: Tuesday, May 9, 2023 9:31 AM
To: Liz Peterson <execassist.ri@saugeenojibwaynation.ca>
Subject: RE: [External] Re: Neustadt Expansion

Good morning Liz,

I've attached the Notice of Commencement and invitation to Virtual Open House that was sent to Saugeen Nation and Chippewas of Nawash on Feb. 9. The Neustadt Expansion Project is a gas expansion project that will provide affordable natural gas to the community of Neustadt. The draft environmental report is nearing completion and I will send that to you once it's ready to send out. SON environment will have the opportunity to review and provide feedback on the environmental report. We will also reach out to you once it's determined if archaeological fieldwork is needed on the project. If there's any questions please do not hesitate to contact me.

Sincerely,
Kevin

Line-item attachment 3.5

From: **Kevin Berube** <kevin.berube@enbridge.com>
Date: Mon, May 29, 2023 at 1:59 PM
Subject: Info on Neustadt
To: execassist.ri@saugeenojibwaynation.ca <execassist.ri@saugeenojibwaynation.ca>

Good afternoon,

I just wanted to provide some additional information to you on our Neustadt Community Expansion Project and check in to see if you had any questions so far on the information sent out. The environmental report will be released this summer and I will forward it to you for review and any comments you might have.

Some additional information on the project:

- There is no crown land identified along any parts of the scope.
- The target is to install the entire scope along the right-of-way and to avoid easements and crossing of private parcels; it is always possible to run into small areas where a minor easement may be needed.
- It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long term effects.

A preliminary list of potential permitting requirements is presented below. A complete list will be provided within the environmental report and following consultation activities with the relevant regulatory agencies.

- DFO Request for Review under the Fisheries Act.
- Permitting under the Conservation Authorities Act (SVCA).
- IO Class Environmental Assessment process.
- MECP Permit to Take Water or EASR.
- MECP Species at Risk Permitting.
- Municipal Road Easements / Construction Permits

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. As is our approach on all projects, we are prepared to provide capacity funding to support your team's work.

The Ministry of Energy contact for this Project is Farrah Ali-Khan, Senior Advisor, Indigenous Energy Policy. If you have any questions or concerns for the Ministry, please reach out to Farrah at farrah.ali-khan@Ontario.ca.

Line-item attachment 3.6

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Wed, May 31, 2023 at 3:15 PM
To: "associate.ri@saugeenojibwaynation.ca" <associate.ri@saugeenojibwaynation.ca>
Cc: NeustadtEA <NeustadtEA@stantec.com>, Greg Asmussen <greg.asmussen@enbridge.com>, Kevin Berube <kevin.berube@enbridge.com>, Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good afternoon Riel,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition* (2023), the Environmental Report (ER) is available for review and comment by the Saugeen Ojibway Nation from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com by no later than **July 12, 2023**.

Thank you,

Fernando Gomez-Sanchez MBA, HBS. [he/him]

Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

Stantec
300-1331 Clyde Avenue
Ottawa ON K2C 3G4



Line-item attachment 3.9

From: Karen Heisler <associate.ri@saugeenojibwaynation.ca>
Sent: Monday, June 5, 2023 3:25 PM
To: Kevin Berube <kevin.berube@enbridge.com>
Cc: Charlene Leonard <manager.ri@saugeenojibwaynation.ca>; Environment Office Archaeology <archaeology@saugeenojibwaynation.ca>; Liz Peterson <execassist.ri@saugeenojibwaynation.ca>
Subject: [External] Enbridge Neustadt Community Expansion Project

CAUTION! EXTERNAL SENDER
Were you expecting this email?
TAKE A CLOSER LOOK. Is the sender legitimate?
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good afternoon Kevin,

Thank you for your email. The Environment Office of the Saugeen Ojibway Nation is responsible for managing all consultation for developments occurring within the traditional territory of the Saugeen First Nation and the Chipewas of Nawash Unceded Territory. I will be your main contact for this consultation process. Thank you for the preliminary information. Please refer to the following resources regarding the SON consultation process <https://www.saugeenojibwaynation.ca/resources> .

The SON Environment Office will require capacity support for meaningful consultation to occur.

Please let me know when we can arrange a time to meet to discuss the project.

Regards,

Karen Heisler

Line-item attachment 4.0

From: Kevin Berube
Sent: Thursday, February 9, 2023 2:15 PM
To: davidd@metisnation.org
Subject: Project Notice - Neustadt Community Expansion

Good afternoon David,

My name is Kevin Berube, I am a Senior Advisor of Community and Indigenous Engagement with Enbridge. I am reaching out to inform the Metis Nation of Ontario of an upcoming expansion project in Neustadt, Ontario, which falls within Grey County.

The project will supply the community of Neustadt with affordable natural gas.

I've attached the Notice of Study Commencement and invitation to participate in virtual and in-person open houses that will be coming up in the second week of March.

If you have any questions please do not hesitate to contact me.

Thank you,
Kevin Berube



Stantec Consulting Ltd.
300W-675 Cochrane Drive, Markham ON L3R 0B8



February 6, 2023

Attention: Mr. David Dusome
Métis Nation of Ontario
MNO Regional Councillor – Region 7
66 Slater Street, Suite 1100
Ottawa, ON K1P 5H1

Dear Mr. Dusome,

Reference: Enbridge Gas Inc. – Neustadt Community Expansion Project, Notice of Study Commencement, and In-person and Virtual Open Houses

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt with affordable natural gas (the "Project"). The Project is located in the Municipality of West Grey.

The Project will connect to the existing 4" steel pipeline south of Hanover, along 10th Avenue near the intersection of Regional Road 10 and Knappville Road. The proposed pipeline will run south along Regional Road 10 from the tie-in point to the intersection with Queen Street, turning west on Queen Street and then south on Mill Street (which becomes Jacob Street) before terminating at the intersection of Jacob Street and William Street. The proposed distribution pipeline will run along Bruce Road 16, Stephana Street, Adam Street, Barbara Street, Enoch Street, Forler Street, Jacob Street, Grey Road 16, and Grey Road 9, all within the boundaries of the community of Neustadt. An alternate route proposes shifting the tie-in point to the crossing of 7th Avenue and 2nd Street, running south along Durham Road, following Concession 2 South Durham Road until it crosses Side Road 30, following this road south until it crosses Concession Road 10, and running east towards Queen St at the community of Neustadt. For further details, please refer to the attached map.

The distribution portion of the Project includes approximately 12.2 km of polyethylene (PE) natural gas main pipeline ranging from Nominal Pipe Size 2" to 6". Wherever possible, the proposed pipeline will be located within existing road allowances. In addition, approximately 1 km of 6" PE reinforcement pipeline will be required to be installed along 1st Street, 14th Avenue, and 2nd Street in road allowances.

As part of the planning process, Enbridge has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)".

An Environmental Report, summarizing the results of the Environmental Study, will accompany Enbridge's application to the OEB as part of the application requesting leave to construct (LTC). It is anticipated that the Environmental Report for the study will be completed in May 2023, after which Enbridge may file an LTC application. Construction is currently anticipated to begin in Q2 2024.

Stantec is presently compiling an environmental, socio-economic, and archaeological/cultural heritage inventory of the Study Area. As an Indigenous community with a potential interest in the Study Area, we are inviting the Georgian Bay Historic Métis Community to provide comments and feedback regarding the proposed Project. Specifically, we are seeking information about areas that may be culturally significant to your community in the study area and information about potential effects that the Project may have on asserted or established Aboriginal and treaty rights, and any measures for mitigating those adverse impacts.

Design with community in mind

February 6, 2023

«FIRST_NAME»

Page 2 of 3

Reference: Enbridge Gas Inc. – Neustadt Community Expansion Project, Notice of Study Commencement, and In-person and Virtual Open Houses

As part of the Environmental Study, Enbridge is also in the process of contacting the following agencies:

- Indigenous and Northern Affairs Canada; and
- Ministry of Indigenous Affairs.

As a result, both In-person and Virtual Open Houses will be held, and print copies of the Open House materials will be made available for an in-person review. These Open Houses will provide Indigenous communities with an overview of the Project, the OEB process, potential environmental and socio-economic impacts, along with standard mitigation measures that may be proposed within the Environmental Report.

The In-person Open House will be held at the Neustadt Community Centre (183 Enoch Street, Neustadt, ON N0G 2M0) on March 16, 2023, from 5:00 – 8:00 PM.

The Virtual Open House will be available for two weeks starting on March 13, 2023 and finishing on March 27, 2023 at <https://www.solutions.ca/NeustadtEA>

Print copies of the Open House Materials will also be available for in-person review at the following locations:

- The Municipality of West Grey, 402813 Grey County Road 4, R.R.2, Durham (Municipal Office)
- Hanover Public Library, 451 10th Avenue, Hanover (Public Library)
- West Grey Public Library, Neustadt Branch, 511 Mill Street, Neustadt (Public Library)

A questionnaire will be available as part of the In-person and Virtual Open Houses, and you will have the ability to submit comments and/or questions about the proposed Project. In addition, a copy of the Open House storyboards will be available on the Enbridge project website at:

<https://www.enbridgegas.com/Neustadt>

Enbridge is committed to meaningful engagement with Indigenous communities. As such, we would be interested in holding a conference call with the Georgian Bay Historic Métis Community to share project-related information, should you wish. If you have any questions, would like to provide feedback, share knowledge, or would be interested in setting up a briefing on this project please feel free to contact me directly. We look forward to engaging with the Georgian Bay Historic Métis Community to ensure your interests are being considered and represented.

We kindly request that any initial input and comments regarding the Project are provided by your community by April 12, 2023. Please let us know if you are unable to respond by this date but are interested in participating in the consultation process for the Project.

February 6, 2023

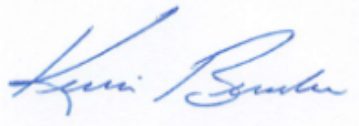
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Reference: Enbridge Gas Inc. – Neustadt Community Expansion Project, Notice of Study Commencement, and In-person and Virtual Open Houses

If you have questions or concerns regarding the Neustadt Community Expansion Project, please do not hesitate to contact me directly.

Regards,

A handwritten signature in blue ink that reads "Kevin Berube". The signature is written in a cursive style with a large initial 'K'.

Kevin Berube

Senior Advisor – Community and Indigenous Engagement

Enbridge Gas Inc.

Phone: (416) 666-6759

Kevin.Berube@enbridge.com

Attachment: Figure 1 – Study Area

- c. Greg Asmussen, Environmental Advisor, Enbridge Gas Inc
- Fernando Gomez-Sanchez, Lead Planner, Stantec Consulting Ltd.
- Rooly Georgopoulos, Senior Advisor, Stantec Consulting Ltd.

Line-item attachment 4.3

From: Kevin Berube <kevin.berube@enbridge.com>
Sent: Monday, May 29, 2023 2:01 PM
To: daviddd@metisation.org
Subject: FW: Info on Neustadt

Good afternoon David,

I just wanted to provide some additional information to you on our Neustadt Community Expansion Project and check in to see if you had any questions so far on the information sent out. The environmental report will be released this summer and I will forward it to you for review and any comments you might have.

Some additional information on the project:

- There is no crown land identified along any parts of the scope.
- The target is to install the entire scope along the right-of-way and to avoid easements and crossing of private parcels; it is always possible to run into small areas where a minor easement may be needed.
- It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long term effects.

A preliminary list of potential permitting requirements is presented below. A complete list will be provided within the environmental report and following consultation activities with the relevant regulatory agencies.

- DFO Request for Review under the Fisheries Act.
- Permitting under the Conservation Authorities Act (SVCA).
- IO Class Environmental Assessment process.
- MECF Permit to Take Water or EASR.
- MECF Species at Risk Permitting.
- Municipal Road Easements / Construction Permits

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. As is our approach on all projects, we are prepared to provide capacity funding to support your team's work.

The Ministry of Energy contact for this Project is Farrah Ali-Khan, Senior Advisor, Indigenous Energy Policy. If you have any questions or concerns for the Ministry, please reach out to Farrah at farrah.ali-khan@ontario.ca.

Thank you,
Kevin

Line-item attachment 4.4

From: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Sent: Wednesday, May 31, 2023 3:15 PM
To: consultations@metisnation.org; DavidD@metisnation.org
Cc: NeustadtEA <NeustadtEA@stantec.com>; Greg Asmussen <greg.asmussen@enbridge.com>; Kevin Berube <kevin.berube@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com>
Subject: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good afternoon,

Enbridge Gas Inc. (Enbridge) is proposing to construct the Neustadt Community Expansion Project to supply the community of Neustadt in the Municipality of West Grey with affordable natural gas (the "Project"). The Project will involve the construction of approximately 13 kilometres of a combination of 2- to 6-inch Nominal Pipe Size polyethylene natural gas pipelines.

Pursuant to the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario 8th Edition* (2023), the Environmental Report (ER) is available for review and comment by the Georgian Bay Historic Métis Community (represented by MNO Region 7) from the link below:

 [rpt_160951366_Neustadt-ER_20230531_fnl_aoda_redacted.pdf](#)

Please provide any comments on the ER directly to NeustadtEA@stantec.com by no later than **July 12, 2023**.

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Thank you,

Fernando Gomez-Sanchez MBA, HBSc. [he/him]
Environmental Consultant

Mobile: (226) 789-4883
Fernando.Gomez-Sanchez@stantec.com

Stantec
300-1331 Clyde Avenue
Ottawa ON K2C 3G4

Line-item attachment 4.6

From: Ethan Roy <EthanR@metisnation.org>
Sent: Tuesday, July 11, 2023 10:16 AM
To: Gomez-Sanchez, Fernando <Fernando.Gomez-Sanchez@stantec.com>
Cc: NeustadtEA@stantec.com.
Subject: RE: Enbridge Gas Inc. - Neustadt Community Expansion Project: ER Review

Good morning,

Thank you for the information on the Neustadt Community Expansion Project, and the offer to review and comment on the environmental report with the Georgian Bay Traditional Territory Consultation Committee (GBTCC), the Regional Consultation Committee (RCC) for Métis Nation of Ontario Region 7, an Aboriginal rights-bearing community including the Georgian Bay Métis Council, the Great Lakes Métis Council, Barrie South-Simcoe Métis Council and the Moon River Métis Council.

As an Indigenous people, Métis depend on the lands, waters and resources in their traditional territories to exercise their Aboriginal rights and Métis way of life. The MNO takes seriously its participation in the environmental assessment of projects that have the potential to impact Métis rights, and the preservation of the Métis way of life is not just a concern for people living in the region today, but for future generations as well. The RCC would, however, like to express that based on the information provided, they do not believe the project has the potential to adversely impact Métis rights, interest, and way of life, and have raised no concerns with the project proceeding at present.

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Thanks,

Ethan Roy (he/him)
Consultation Advisor
Lands, Resources, and Consultations (LRC) Branch
Métis Nation of Ontario
Sault Ste. Marie, ON, Canada
Email: ethanr@metisnation.org
Phone: (705) 527 3612
www.metsnation.org

CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: <https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas.pdf>