



Sept. 23, 2022

Information for Energy Marketers

Enbridge Gas Receives Ontario Energy Board Approval for Rate Changes Effective Oct. 1, 2022

Enbridge Gas recently received approval from the Ontario Energy Board (OEB) for rate changes effective Oct. 1, 2022 ([EB-2022-0219](#)). These changes were proposed to the OEB earlier this month as part of the Quarterly Rate Adjustment Mechanism (QRAM) and approved as filed.

QRAM is the mechanism Enbridge Gas uses to review and adjust our rates for changes in natural gas prices. This is done every three months to reflect ongoing changes in the market price of natural gas and to adjust for the difference between the forecasted price of natural gas and actual price from prior periods.

The continuing Russian conflict paired with strong domestic demand and increased global demand for U.S. liquefied natural gas (LNG) exports has resulted in historically high natural gas market prices, which are anticipated to continue for some time.

We understand that energy affordability is a priority for Ontario families and businesses. With the OEB's approval, from October 2021 to September 2022 Enbridge Gas took steps to reduce the impact of rising market prices on customers. We will continue to gradually recover the smoothed-out costs over the coming months. While we see another increase in prices, the magnitude of the increase is proportionally smaller than increases in the past year.



October 2022 QRAM

Information for EGD Rate Zone Customers

Utility Sales

	Current Gas Supply Commodity Charge (cents/m³)	New Approved Gas Supply Commodity Charge (cents/m³)	Change (cents/m³)
Rate 100	27.6977	27.6800	-0.0177
Rate 110	27.6385	27.6208	-0.0177
Rate 115	27.6385	27.6208	-0.0177
Rate 135	27.6459	27.6282	-0.0177
Rate 145	27.6423	27.6246	-0.0177
Rate 170	27.6385	27.6208	-0.0177
	Current Cost Adjustment - Gas Supply Component (cents/m³)	New Approved Cost Adjustment - Gas Supply Component (cents/m³)	Change (cents/m³)
Rate 100	(0.7677)	0.2905	1.0582
Rate 110	2.4476	3.9802	1.5326
Rate 115	2.8833	4.4802	1.5969
Rate 135	2.8833	4.4802	1.5969
Rate 145	(0.0308)	1.1362	1.1670
Rate 170	0.3329	1.5535	1.2206

Transportation Charges

	Current Transportation Charge (cents/m³)	New Approved Transportation Charge (cents/m³)	Change (cents/m³)
Transportation to Enbridge	4.0765	5.2075	1.1310
Transportation from Dawn	0.9694	0.9694	0.0000



Delivery Rates

The following changes to delivery rates reflect quarterly updates to gas costs in delivery rates (unaccounted for gas). This can be found on the “Delivery” line of the invoice.

	Approved Delivery Rate Change (cents/m ³)
Rate 100	0.0015
Rate 110	0.0157
Rate 115	0.0152
Rate 135	0.0149
Rate 145	0.0167
Rate 170	0.0156

Load Balancing Charges

	Approved Load Balancing Rate Change (cents/m ³)
Rate 100	0.6732
Rate 110	0.1451
Rate 115	0.0435
Rate 135	0
Rate 145	0.3093
Rate 170	0.1386

General Service [Rate 6](#) will also be changing effective Oct. 1, 2022. Customers can find current information on these rates on our website or in the notice included with their October bill.

Changes to Rate Notices

Beginning October 2022, printed and electronic rate inserts will no longer be included with large volume customer bills. Customers will continue to receive bill messaging whenever there is a rate change, and in place of printed rate notices, our website will contain the most up-to-date rate information.

Details on Enbridge Gas' rates are available online and updated quarterly at enbridgegas.com/customercontracts.



Information for Union North Rate Zone Customers

Delivery Rates

The following changes to delivery rates reflect quarterly updates to gas costs (compressor fuel, unaccounted for gas, and carrying costs of gas in inventory). This can be found on the “Delivery” line of the invoice.

	Approved Delivery Rate Change (cents/m ³)
Rate 20	0.0104
Rate 100	0.0001

Rate 01 and Rate 10 Customers

[Rate 01](#) and [Rate 10](#) will also be changing effective Oct. 1, 2022. Customers can find current information on these rates on our website or in the notice included with their October bill.

Balancing Transaction Fees

Balancing transaction fees will be updated effective Oct. 1, 2022. For current rates, please see the [Balancing Transaction Fee Schedule](#).

Information for Union South Rate Zone Customers

Utility Sales

	Current Utility Sales (cents/m ³)	New Approved Utility Sales (cents/m ³)	Change (cents/m ³)
Gas Commodity Rate	30.3894	32.6349	2.2455
Gas - Price Adjustment	0.9857	3.4561	2.4704

Delivery Rates

The following changes to delivery rates reflect quarterly updates to gas costs (compressor fuel, unaccounted for gas, and carrying costs of gas in inventory). This can be found on the “Delivery” line of the invoice.

	Approved Delivery Rate Change (cents/m ³)
Rate M4	0.0415
Rate M5A	0.0353
Rate M7	0.0379
Rate M9	0.0316
Rate M10	0.0449



Rate M1 and Rate M2 Customers

[Rate M1](#) and [Rate M2](#) will also be changing effective Oct. 1, 2022. Customers can find current information on these rates on our website or in the notice included with their October bill.

Balancing Transaction Fees

Balancing transaction fees will be updated effective Oct. 1, 2022. For current rates, please see the [Balancing Transaction Fee Schedule](#).

For more information, find the full application ([EB-2022-0219](#)) posted on our website.

Force Majeure and Interruption Notification System Testing

In October, Enbridge Gas will be completing tests of both its force majeure and interruption notification systems.

During these tests, customers will be contacted and are asked to “reply” upon receipt.

In the event of an actual force majeure, customers are required to immediately cease consumption of natural gas upon receipt of the force majeure notification.

Keep contact information up to date

It is important that Enbridge Gas has up-to-date contact information in case of curtailment to contract distribution service. In the event of a contract service interruption or force majeure, Enbridge Gas will contact customers using the information we have on file.

If you have any questions about the material in this newsletter, please contact [Rob DiMaria](#) or [Patrick Boyer](#).