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**Enbridge Gas Inc.**  
50 Keil Drive North,  
Chatham, Ontario  
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## **VIA EMAIL and RESS**

May 18, 2023

Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, Suite 2700  
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (“Enbridge Gas” or the “Company”)  
Ontario Energy Board (“OEB”) File Nos.  
EB-2022-0156 – Selwyn Pipeline Project (“SPP”)  
EB-2022-0248 – Mohawks of the Bay of Quinte First Nation Pipeline Project  
(“MBQFNPP”)  
EB-2022-0249 – Hidden Valley Pipeline Project (“HVPP”)  
Updated Interrogatory Responses**

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Enbridge Gas is in receipt of Environmental Defence’s (“ED”) May 4, 2023 e-mail, which posed several questions related to the Company’s May 2, 2023 interrogatory responses in the above noted proceedings. Upon further review, the Company is filing updates to the following interrogatory responses:

- EB-2022-0156 Exhibit I.ED.5, Attachment 2,
- EB-2022-0249 Exhibit I.ED.5, Attachment 4, and
- EB-2022-0156/EB-2022-0248/EB-2022-0249 Exhibit I.ED.15.

In its correspondence, ED also requested that Enbridge Gas provide updated responses to several interrogatories to confirm details of available grants and subsidies for non-natural gas alternatives.<sup>1</sup> Within Enbridge Gas’s May 2 responses to those interrogatories, the Company confirmed the information for programs that it is directly engaged in. Enbridge Gas cannot reasonably confirm details for programs it does not administer as program eligibility criteria can be complex and can change without the Company’s knowledge. Enbridge Gas did however provide links to publicly available information that the Company is aware of regarding the information sought by ED. As such, there are no updates the Company can provide to its responses for those interrogatories.

ED’s correspondence also requested that Enbridge Gas provide updated responses to several interrogatories to provide information regarding attachment scenarios at 50% of

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<sup>1</sup> EB-2022-0156/EB-2022-0248/EB-2022-0249 Exhibit I.ED.17, part a); EB-2022-0156/EB-2022-0248/EB-2022-0249 Exhibit I.ED.20, parts a) – d); and EB-2022-0156/EB-2022-0248/EB-2022-0249 Exhibit I.ED.21, parts a) – b).

those established by the Company.<sup>2</sup> Within Enbridge Gas's May 2 responses to those interrogatories, the Company did not provide the information as the scenario suggested by ED is arbitrary and without basis. Enbridge Gas also stated, and continues to believe, that the requested information could likely only be used to draw oversimplified conclusions, as any adjustments made to the attachment forecast would result in other Project components/scope being reassessed and adjusted accordingly. Enbridge Gas reiterates that its attachment forecasts are based on the actual energy interests expressed by residents and business-owners within the Project areas, which inherently incorporate all factors including financial and non-financial considerations. Based on the foregoing, the Company has no reason to believe that its attachment forecasts are inaccurate and declines to provide the requested information based on the speculative scenarios suggested by ED.

ED's correspondence also requested that Enbridge Gas provide additional information regarding an updated response to an interrogatory that the Company indicated it would file by May 31, 2023.<sup>3</sup> In this regard, Enbridge Gas has provided further relevant information in its May 16, 2023 letter which was submitted in response to Pollution Probe's May 9, 2023 letter.

Sincerely,

Eric VanRuymbeke  
Sr Advisor, Leave to Construct Applications

c.c. Charles Keizer (Torys)  
Henry Ren (Enbridge Gas Counsel)  
Guri Pannu (Enbridge Gas Counsel)  
Catherine Nguyen (OEB Staff)  
Zora Crnojacki (OEB Staff)  
Petar Prazic (OEB Staff)  
Intervenors (EB-2022-0156/EB-2022-0248/EB-2022-0249)

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<sup>2</sup> EB-2022-0156/EB-2022-0248/EB-2022-0249 Exhibit I.ED.13; and EB-2022-0156/EB-2022-0248/EB-2022-0249 Exhibit I.ED.14

<sup>3</sup> EB-2022-0156/EB-2022-0248/EB-2022-0249 Exhibit I.ED.16, part e).

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff ("STAFF")

INTERROGATORY

Reference:

Letters of Comment

Preamble:

Following publication of the Notice of Application, the OEB received several letters of comment.

Question:

Please file a response to the matters raised in the letters of comment. Going forward, please ensure that responses to any matters raised in subsequent comments or letters that Enbridge Gas receives are filed in this proceeding. Please ensure that name and contact information is redacted for public filings. All responses must be filed before the argument (submission) phase of this proceeding.

Response

Enbridge Gas has reviewed the letters of comment referenced by OEB staff (the "Letters"), which generally oppose the proposed Project, and has identified some common themes throughout. Where those themes are relevant to and within the scope of the current proceeding Enbridge Gas has summarized the matters raised and provides a common response below. Importantly, none of the authors of the Letters appears to be an affected landowner (directly or indirectly) and may not be eligible for service.<sup>1</sup>

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<sup>1</sup> Exhibit G, Tab 1, Schedule 1, Attachment 3.

### **Demonstration of Project Need –**

*Description:* Two Letters state that the Company has failed to demonstrate the need for the new pipeline, and that there is no need for consumers to use natural gas for home heating or cooking.

To support this conclusion, one Letter states that the author has canvassed homes and businesses within the Project area to promote the use of electricity instead of natural gas, and that most residents would not attach to natural gas due to the availability of electric heat pumps. Evidence of such subjective survey results and its direct applicability to the proposed Project is not provided.

*Response:* The need for the Project is outlined at Exhibit B, Tab 1, Schedule 1 which includes but is not limited to:

- The Project has been approved for funding via the Government of Ontario's Natural Gas Expansion Program, to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system.
- Extensive consultation has occurred with the Township of Selwyn and the County of Peterborough. The Township of Selwyn has emphasized its support for the Project on multiple occasions via a council resolution dated March 12, 2020, and through a letter of support dated May 6, 2022.
- Local, geo-targeted market research has identified consumer interest in attaching to natural gas if it were available. Interest in natural gas gathered directly from actual residents and business-owners within the area the Project would serve underpins the Project's natural gas attachment forecast and the Project's economics.

Regarding a Letter's author having canvassed the Project area for support of electric heat pumps instead of natural gas, the Company does not have enough information to comment on the scope and/or outcomes of those efforts. The Company notes that electric heat pumps are currently available to consumers who currently use oil, propane or electric resistance heating as their energy solution, and will remain available regardless of natural gas availability within the Project area. As per Exhibit B, Tab 1, Schedule 1, the Company has conducted local, geo-targeted market research to assess consumer interest in natural gas in the area. The results of this research underpins the Project's natural gas attachment forecast.

### **Availability of and Preference for Electric Energy Alternatives –**

*Description:* Several Letters state that electric alternatives are available for consumers instead of natural gas. Two Letters state that the authors are choosing electricity as their energy solution instead of natural gas.

*Response:* Consumers will maintain the ability to choose the energy solution of their preference, including non-natural gas solutions. The Project does not require consumers to attach to the natural gas system. Consumer energy choice is not diminished by the Project and instead is enhanced by providing the availability of natural gas. In fact, the Project and the Government of Ontario's NGEP are squarely focused upon enhancing customer "choice" with regard to sources of energy, recognizing that energy system/source diversity, cost-effectiveness, and resiliency are highly valued by the affected communities.

### **Assessment of Electric Alternatives –**

*Description:* One Letter states that the Company has "failed to consider alternatives to the installation of a new pipeline such as the use of electrical energy".

*Response:* The Company's evidence regarding Project Alternatives can be found at Exhibit C, Tab 1, Schedule 1. As per the OEB's Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091), "if a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required".

### **Moratorium on Sale of New Natural Gas Furnaces –**

*Description:* Several Letters state that "the sale of new gas furnaces is to be phased out in Canada in a few years".

*Response:* The Company is not aware of any existing (or plans for) Federal or provincial (Ontario) regulations/codes to restrict the sale of natural gas furnaces for new or retrofit applications in Ontario.

### **Provincial and Municipal Project Support –**

*Description:* Two Letters state that "so much has changed since the Expansion of Natural Gas Act was passed in 2018 and Selwyn Township sent a Resolution (March, 2020) to participate in Phase two of Ontario's Natural Gas Expansion plan."

Several Letters also state that the Project will impact Selwyn's efforts to achieve the goals of its Climate Change Action Plan passed on November 22, 2016.

*Response:* While the Letters do not describe the nature of the changes being referenced, the Company has no reason to believe that provincial and/or municipal support for the Project has changed. There is also no evidence to support the statement that the Project will prevent the Township of Selwyn from achieving the goals of its Climate Change Action Plan.

In fact, the municipality has emphasized its support for the Project on multiple occasions via a council resolution dated March 12, 2020, and through a letter of support dated May 6, 2022 (Exhibit B, Tab 1, Schedule 1, Attachments 2 and 3).

### **Federal Climate Change Goals –**

*Description:* Several Letters reference the David Suzuki Foundation and the United Nations regarding climate change goals and the reduction of natural gas use.

One Letter states that the Company has failed to consider environmental costs of customers utilizing natural gas as their energy solution. Several Letters state that carbon taxes are increasing.

*Response:* The Company's Project Application has been made with consideration for Federal Climate Change goals, including the increasing cost of Federal Carbon Charges that would be incurred by customers who connect to the natural gas system. However, the proposed Project balances such factors against the value of customer choice and energy system/source diversity, cost-effectiveness, and resiliency and is supported in this regard by the direct customer interest that underpins it.

### **Average Cost to Customers –**

*Description:* Several Letters state that the Project will cost \$27,000 per new customer.

*Response:* It isn't clear to Enbridge Gas how the authors came to this conclusion but it is not supported by the pre-filed evidence or the Company's subsequent responses to interrogatories.

### **2024 Rebasing Application –**

*Description:* Several Letters describe concerns for the Company's natural gas expansion plans, costing customers "more than \$16 billion".

*Response:* The Letters appear to be referencing the Company's ongoing 2024 Rebasing Application proceeding, which is actively being reviewed by the OEB and exceeds the scope of the Company's current Application for leave to construct the Project.

### **Resident Engagement –**

*Description:* One Letter states that Selwyn residents were not adequately consulted with respect to the Council of the Township of Selwyn’s passing of Resolution No. 2020 – 038 (Exhibit B, Tab 1, Schedule 1, Attachment 2). The resolution states that that the Township of Selwyn requests that “the Eighth Line of Smith from Lakefield to Bridgenorth be submitted as a proposal to the Ontario Energy Board (OEB) to be a part of the future natural gas expansion project”.

The same Letter states that only residents on Eighth Line were notified and engaged by Enbridge Gas, and that Enbridge Gas “has not shared materials they used or the results of their efforts”.

*Response:* Enbridge Gas is not able to comment on the nature of the Township of Selwyn’s engagement with Selwyn residents regarding the Resolution referenced above. However, the Company’s market research results (Exhibit B, Tab 1, Schedule 1) also established consumer interest in converting to natural gas within the Project area.

Regarding the statement that only residents on Eighth Line were notified and engaged by Enbridge Gas, the Company served by courier a copy of the Notice of Hearing and Project Application to owners and encumbrances with land, or registered interests in land, directly affected by the construction of the proposed pipeline and related facilities. The list of those served was provided at Exhibit D to the Company’s Affidavit of Service (March 16, 2023) and was not restricted to only residents on Eighth Line.

Regarding the statement that the Company has not shared materials used or results of their engagement efforts, the materials used by Enbridge Gas are set out within the response to EB-2022-0249 Exhibit I.ED.28. Furthermore, the Company’s market research results regarding consumer interest in converting to natural gas within the Project area is provided at Exhibit B, Tab 1, Schedule 1.

### **Commitment to Natural Gas –**

*Description:* One Letter states that the Company’s proposed Project would “lock” consumers into natural gas use for decades.

*Response:* No basis is provided for the idea that the Company’s proposed Project would require consumers to commit to natural gas use in perpetuity. As noted above, a fundamental value proposition underlying the proposed Project is that it will expand and diversify customer choice within the proposed Project area. In fact, consumers will continue to have the choice to attach and/or disconnect from the natural gas system as desired and the municipality will benefit more broadly from expanded energy system/source diversity, cost-effectiveness, and resiliency.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff ("STAFF")

INTERROGATORY

Reference:

Exhibit B, Tab 1, Schedule 1, page 2 & 7, paragraphs 8 & 16

Preamble:

EB-2019-0255, Enbridge Gas Selwyn Community Expansion Proposal, Schedule DDDD

The Selwyn Community Expansion Project (Project) will serve approximately 87 new customers in the Township of Selwyn, who currently do not have access to natural gas service. Enbridge Gas's expected ten-year growth forecast for the customer additions in the Project area is provided in the table below.

Table 2: Forecasted Customer Attachments for the Project

<b>Selwyn Customer Additions</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2031</b>	<b>2032</b>	<b>2033</b>	<b>Total Forecasted</b>
Residential	25	13	8	6	4	4	2	2	1	1	66
Commercial	6	4	3	1	1						15
Industrial	3	2	1								6
<b>Total</b>	<b>34</b>	<b>19</b>	<b>12</b>	<b>7</b>	<b>5</b>	<b>4</b>	<b>2</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>87</b>

Enbridge Gas stated that is in various stages of executing applications for natural gas attachment with approximately 40 customers (representing nearly half of the total ten-year forecasted attachments and exceeding the first year of the forecasted customer attachments for the Project).

Question(s):

- a) Please clarify if the 40 customers Enbridge Gas is in the stage of executing applications for natural gas attachment is forecasted for 2024 and provide a breakdown of the customer type (residential, commercial, industrial). If applicable, please provide an updated table of the ten-year forecasted customer attachments for the Project.



- b) What is the assumed capture rate of the forecast attachments by the end of the tenth year? Please explain if the Project can support a 100% capture rate.
- c) Please explain the significant reduction in forecast industrial attachments from Enbridge Gas's project proposal for funding under Phase 2 of the Government of Ontario's Natural Gas Expansion Program (NGEP).
- d) Please describe Enbridge Gas's plans to ensure that the customer attachments will be realized as forecast for each customer type (residential, commercial, industrial).

### Response

- a) The anticipated project construction schedule, in-service date, and early expressions of interest, if available, are taken into consideration when establishing the year-over-year attachment forecast to ensure the targets are achievable. The forecast as presented in Exhibit B, Tab 1, Schedule 1, Table 2, represents the anticipated attachments, and is not based on actual applications received to-date, as some customers are expected to require more complex service designs that may delay their attachment. Therefore, some of the 40 customers in various stages of executing applications may be installed in 2024 while others are more likely to be installed in a later year, depending on factors including but not limited to: application completeness, permit requirements and available construction resources.

As of May 2023, of the 40 customers cited, 20 residential and 7 commercial applications for natural gas services have been completed and received by Enbridge Gas. The Company is also aware of an additional 13 customers that are waiting for HVAC contractors to submit an application for their properties.

- b) The overall percentage across all customer types assumed to attach to the project by year 10 is 82% of the total potential (please also see the response to Exhibit I.ED.4). This value is established using standard assumptions for commercial/industrial customers, incorporating past experience, customer conversations, and expression of interest if available, as well as Forum Research survey results regarding residential interest of converting to natural gas. The Project can accommodate 100% attachment (capture rate).
- c) Enbridge Gas conducted a field survey of commercial and industrial customers within scope to verify the original customer categorization assumptions used to support the Company's original Project proposal to government, which were based

on Municipal Property Assessment Corporation (“MPAC”) data. The survey involved gathering field observations on specific potential customers including their business type and activities and various customer conversations to glean information on past fuel usage or equipment used. From this field-based verification some customers were recategorized based on their actual business type and loads. As a result of the in-person survey, of the 14 potential customers originally designated as industrial within the Project scope submitted to government, 8 were determined to have lower loads or were vacant properties, based on field validation. The reductions noted by Staff are a reflection of this validation.

- d) Aside from the field-based validations described in response to part c) above, the Company commenced monthly door-to-door, one-on-one conversations with potential customers in April 2022 and will continue to do so throughout the project lifecycle. In addition, representatives of the Project team meet with customers at their residence upon request. This allows customers the opportunity to ask personalized questions unique to the circumstances of their particular needs. Through these meetings, customers can share their energy consumption from previous years to obtain costs comparisons and potential savings by assuming equivalent consumption had they been on natural gas. Please also see the response to EB-2022-0249 Exhibit I.ED.28, for the materials distributed to potential customers in support of these conversations/meetings.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff ("STAFF")

INTERROGATORY

Reference:

Exhibit B, Tab 1, Schedule 1, Page 4, paragraph 12 and Attachment 4

Preamble:

Enbridge Gas retained Forum Research to conduct quantitative research of potential customers in Selwyn, Ontario between August 23 and September 18, 2022. A total of 49 surveys were completed from a list of 116 homeowners. The level of completeness represents a 42% response rate.

Enbridge Gas stated that is also conducted in-person surveys of potential commercial/industrial customers within the Project area to gauge interest in natural gas distribution service and obtain customer load information.

Question(s):

- a) Please confirm that the surveys were conducted within the proposed Project area.
- b) Since the completion of the market research survey, has Enbridge Gas obtained additional or updated information regarding the interest for natural gas service as part of the Project. Please discuss.
- c) Please describe the outcomes of the in-person surveys conducted with potential commercial/industrial customers within the Project area.

Response

- a) Confirmed.
- b) Yes. Enbridge Gas held the following in-person public information sessions within the Project area:

- Customer Kiosk, May 4, 2022;
- Customer Kiosk, October 4, 2022; and
- Customer Kiosk, February 7, 2023.

Please see the response to EB-2022-0249 Exhibit I.ED.28 part b), for the materials used in the public information sessions. Additional events will be scheduled throughout 2023 and will continue throughout Project execution and beyond.

In addition, please also see the response to Exhibit I.STAFF.2, for discussion of monthly door-to-door, one-on-one conversations that commenced in April 2022 and the applications for natural gas services that have been completed and received by Enbridge Gas.

- c) Please see the response to Exhibit I.STAFF.2 part c), for details regarding the outcomes of the field surveys Enbridge Gas conducted of potential commercial and industrial customers.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff ("STAFF")

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Pages 1-4, paragraphs 1, 2, 11 and Attachment 2  
EB-2022-0200, Enbridge Gas 2024 Rebasing Application, Exhibit I.2.6-Staff-74

Preamble:

The total cost of the Project is estimated to be \$4.5 million. The total cost estimate is lower than the estimate in Enbridge Gas's project proposal for funding under Phase 2 of the NGEP by approximately \$1.5 million. Enbridge Gas stated that the cost variance is attributed primarily to the refinement and maturity of the Project design and schedule. Enbridge Gas also provided a Discounted Cash Flow (DCF) for the Project which includes a System Expansion Surcharge (SES) and funding to be obtained from Phase 2 of the NGEP.

In its 2024 Rebasing application, Enbridge Gas stated that it proposed to include the original net capital cost of the Project that underpinned the NGEP funding proposal in rate base.

Question(s):

- a) Please explain in more detail the reasons for the \$1.5 million cost variance from Enbridge Gas's project proposal for funding under Phase 2 of the NGEP. To support your response, please provide a table (breaking down the itemized cost description) separately comparing the NGEP cost estimate to the current cost estimate. Please discuss any major variances in each itemized cost estimate.
- b) The DCF analysis for the Project shows a significant reduction in SES revenue beyond year 22. Please confirm if this is a result of an assumed 20-year commitment from industrial customer attachments. Please explain.
- c) Please confirm that matters relating to the appropriate net capital amount to be included in rate base is properly addressed as part of Enbridge Gas's 2024 Rebasing proceeding.

Response

- a) While preparing a response to this interrogatory, Enbridge Gas noted an error at Exhibit E, Tab 1, Schedule 1, page 1, Table 1. Some Direct Overhead costs were incorrectly allocated to Pipelines; these have been corrected in Table 1 below, by reallocating to the Ancillary column. This correction does not impact the overall Project cost nor the associated DCF analysis.

The cost estimate for the Project differs from the amount estimated in the Company's original proposal (EB-2019-0255) by approximately \$1.5 M.

Table 1: Project Costs vs EB-2019-0255 Proposal

Item No.	Description	Table 1 Project Costs (\$CAD)			Project Proposal (EB-2019-0255) (\$CAD)		
		Pipeline	Ancillary	Total	Pipeline	Ancillary	Total
1.0	Material	125,794	26,992	152,786	350,403	244,029	594,432
2.0	Labour and Construction	2,623,802	481,451	3,105,253	3,731,207	944,735	4,675,942
3.0	Outside Services	560,325	0	560,325	663,749	0	663,749
4.0	Lands, Permits, Approvals and Consultations	146,913	0	146,913	9,428	0	9,428
5.0	Direct Overheads	37,812	3,912	41,724	15,562	27,438	43,000
6.0	Contingency	338,604	45,126	383,730	Included in items above		
7.0	Sub-Total	3,833,250	557,481	4,390,731	4,770,349	1,216,202	5,986,551
8.0	Interest During Construction	111,694	0	111,694	54,600	0	54,600
<b>9.0</b>	<b>Total Project Costs</b>	<b>3,944,944</b>	<b>557,481</b>	<b>4,502,425</b>	<b>4,824,949</b>	<b>1,216,202</b>	<b>6,041,151</b>

The original NGEF Project proposal included a cost estimate based on high level desktop information available at the time.<sup>1</sup> Upon receipt of Project-specific approval for NGEF funding, the Company set out to refine the Project scope and associated estimate by conducting site specific investigations including site visits, field surveys, environmental studies, and consultation efforts with permitting agencies. The sources of significant variances identified are described in greater detail below:

Station Design

Upon consulting on station design parameters and through refinement of industrial customer loads (resulting in reduced industrial load), it was discovered that there was no longer a need to upgrade or rebuild the existing station. As such, the station rebuild component of the Project was eliminated from the Project scope. Please see

<sup>1</sup> The original NGEF Project proposal can be found at Attachment 1 to this response.

the response at Exhibit I.STAFF.2 part c), for more details on the rationale for the change in forecasted industrial customers/load.

#### Pipeline Design

Due to the reduced volume of forecasted load resulting from the reduction in industrial customers discussed above, the proposed pipeline materials required for the Project was downsized from NPS 6-inch to NPS 4-inch.

#### Construction Schedule

The Project schedule was optimized to avoid winter premium costs by shifting construction activities to commence in the summer and avoiding construction activities within Species At Risk Habitat during the applicable construction timing window. Please also see the response to Exhibit I.PP.14, for further details on the proposed project schedule and timing window restrictions.

- b) The drop in SES revenue at year 22 is attributed to Industrial customers having a 20-year term, consistent with broader Company policy driven by the OEB's E.B.O. 188. This term/methodology is unchanged from the Company's original Project proposal DCF.

While developing the response to this interrogatory, the Company identified an error at Exhibit E, Tab 1, Schedule 1, Attachment 2 of the pre-filed evidence. The error is in regards to the figures under the "Capital" section of the attachment, for years 1 to 11. The error is not material and does not impact the resulting Profitability Index (1.00). A corrected version of Exhibit E, Tab 1, Schedule 1, Attachment 2 is provided at Attachment 2 of this response.

- c) Confirmed.

**Schedule DDDD**  
**Enbridge Gas Community Expansion Project Proposal**

**Selwyn**



**Enbridge Gas Inc.  
Potential Projects to Expand Access to Natural Gas Distribution**

<b>Part I – Name of Proponent</b>	
Name of Proponent: Enbridge Gas Inc.	File No: EB-2019-0255
Project Name: <a href="#">Selwyn Community Expansion Project</a>	
Address of Head Office: 50 Keil Drive North Chatham, ON N7M 5M1	Telephone Number: 519-436-4600
Name of Individual to Contact:  Patrick McMahon	Office Telephone Number: 519-436-5325
	Cell Phone Number: 519-437-0759
	Email Address: <a href="mailto:patrick.mcmahon@enbridge.com">patrick.mcmahon@enbridge.com</a>

<b>Part II – Description of Proponent’s Technical Expertise and Financial Capability</b>
<i>Natural gas distributors that are currently rate-regulated by the OEB are not required to complete this Part.</i>
<i>A proponent that is not currently rate-regulated as a natural gas distributor by the OEB and that has multiple proposed projects is only required to provide the information in this Part once, unless the proponent has different organizational or financial structure approaches for its projects. In that case, the information in this Part must be provided for each different organizational or financing structure.</i>

<b>Part II – Description of Proponent’s Technical Expertise and Financial Capability</b>	
2.1	<p><b>Describe the proponent’s technical expertise to develop, construct, operate and maintain a natural gas distribution system.</b></p> <p>N/A</p>
2.2	<p><b>Describe the proponent’s financial capability to develop, construct, operate and maintain a natural gas distribution system, and provide the following:</b></p> <ul style="list-style-type: none"> <li>• <b>Current credit rating of the proponent, its parent or associated companies.</b></li> <li>• <b>Financial statements for each of the past two fiscal years. This may include audited financial statements, annual reports, prospectuses or other such information. If the proponent does not have financial statements (because it is a new entrant), the proponent is instead to provide pro forma financial statements for two years along with notes or business plans explaining the assumptions used in preparing the pro forma statements, where the documents must be signed by at least one key individual.</b></li> <li>• <b>If the proponent needs to raise additional debt or equity to finance the proposed project, evidence of the proponent’s ability to access the debt and equity markets.</b></li> </ul> <p><b>New entrants that cannot provide the information identified in this section should explain why that is the case and provide the best information that they have available.</b></p> <p>N/A</p>

<b>Part III – Description of and Support for Project</b>										
3.1	<p><b>Provide a general overview of the project, which is to include the following: communities to be connected, including whether the project would serve any on-reserve Indigenous communities; existing population of each community by residential, commercial/institutional and industrial sectors; routing; length of pipeline; and nominal pipe size.</b></p> <p>Enbridge Gas is proposing to provide gas distribution service to previously unserved areas within the Township of Selwyn along 8<sup>th</sup> Line. The proposed facilities will provide access to natural gas to a forecasted 77 customers (54 residential, 9 commercial / institutional and 14 industrial).</p> <p>The proposed project will tie-in to an existing system at the intersection of Jones Beach Road and Ward Street / 8<sup>th</sup> Line. The proposed facilities will head east from the tie-in along 8<sup>th</sup> Line to Buckhorn Road. A station rebuild at the intersection of Ward Street and Bridge Road in the community of Bridgenorth will be required to accommodate the additional load of the community.</p> <p>The approximate length and size of the distribution pipelines required:</p> <table border="1" data-bbox="370 835 1302 945"> <thead> <tr> <th>Pipe Type</th> <th>Diameter (NPS)</th> <th>Length (m)</th> </tr> </thead> <tbody> <tr> <td>Polyethylene</td> <td>2</td> <td>1,809</td> </tr> <tr> <td>Polyethylene</td> <td>6</td> <td>6,619</td> </tr> </tbody> </table> <p>Please refer to Schedule DDDD1 for Project Map.</p>	Pipe Type	Diameter (NPS)	Length (m)	Polyethylene	2	1,809	Polyethylene	6	6,619
Pipe Type	Diameter (NPS)	Length (m)								
Polyethylene	2	1,809								
Polyethylene	6	6,619								
3.2	<p><b>Provide the annual and cumulative forecast of the number of customer attachments over the ten-year rate stability period by residential, commercial/institutional and industrial sectors for each community. Indicate for each customer type whether the service to be provided would be firm or interruptible.</b></p> <p>Please refer to Schedule DDDD2, Table 3.2.</p>									
3.3	<p><b>Provide the annual and cumulative forecast of volumes (in m<sup>3</sup>) over the ten-year rate stability period by residential, commercial/institutional and industrial sectors for each community.</b></p> <p><b>For the residential segment, the default value for the average consumption level is 2,200 m<sup>3</sup> per year. A proponent that has more accurate information regarding the annual consumption for residential customers in a given community may use that value, in which case it must explain how it has determined that it is more accurate than the default.</b></p> <p>Please refer to Schedule DDDD2, Table 3.3.</p>									

<p>3.4</p>	<p><b>Provide the estimated conversion costs to convert each of the existing heating systems (e.g., propane forced air, oil forced air, electric forced air and electric baseboard) and water-heating systems (e.g., electric, oil and propane) to natural gas. To the extent available, provide information on the current proportion of customers on each type of heating system.</b></p> <p><b>Provide the estimated annual costs of the existing alternative fuels relative to natural gas, including the annual savings with natural gas. The calculation of household energy costs for natural gas should include conversion costs, commodity costs, associated upstream transportation costs to Ontario, incremental CNG and LNG costs (where applicable), costs under the federal <i>Greenhouse Gas Pollution Pricing Act</i> and distribution costs. The assessment of household energy cost impacts should include greenhouse gas (GHG) emission estimates (whether positive or negative) related to converting existing heating and water heating systems to natural gas. The major assumptions (e.g., conversion factors) used in the calculations must also be provided.</b></p> <p>Please refer to Schedule DDDD3, Table 3.4.</p>
<p>3.5</p>	<p><b>Provide the proposed schedule for construction including the start date, all major milestones (with any phases) and the projected in-service date.</b></p> <p>Please refer to Schedule DDDD4 for Proposed Construction Schedule.</p>
<p>3.6</p>	<p><b>Provide letter(s) from the Band Council(s) and/or local government, as applicable, stating support for the project, including details of any commitment to financial support.</b></p> <p>Please refer to Schedule DDDD5.</p>
<p>3.7</p>	<p><b>Provide a copy of the Certificate of Public Convenience and Necessity (Certificate) for the area to be served, if held by the project proponent. If not, indicate whether another entity holds the Certificate for the area to be served, if known, and if so, identify the Certificate holder.</b></p> <p><b>Where the project proponent holds a Certificate for the areas to be served, specify the boundaries of the Certificate and indicate whether the boundaries encompass the entire area that would be supplied by the proposed project.</b></p> <p>Please refer to Schedule DDDD6 for Enbridge’s CPCN for the Township of Selwyn (EB-2007-0674) which covers the entire area of the proposed project. Formerly known as Smith-Ennismore-Lakefield, the township passed a by-law changing its name to Selwyn in 2012.</p>

<b>Part IV – Cost of Project</b>															
4.1	<p><b>Confirm that the proposed project includes a ten-year rate stability period.</b></p> <p>The proposed project does include a ten-year rate stability period.</p>														
4.2	<p><b>Provide the total forecast of capital costs (including any forecast of upstream reinforcement costs) of the project at the end of the rate stability period (i.e., year ten).</b></p> <p>Where applicable, the inflation rate to be used is the most recent quarter average GDP IPI FDD. For interest during construction, the proponent is to use the OEB-prescribed interest rate for construction work in progress (CWIP).</p> <p>For projects proposing to use CNG and/or LNG, the costs of required infrastructure and other associated costs must be included as part of the total project capital costs.</p> <p>Include any upstream reinforcement costs in the total cost of the project. To the extent that the reinforcement costs for an incumbent utility’s proposed project are materially different from the reinforcement costs that the utility has estimated for another proponent’s project in the same area, the incumbent utility must identify in its filing that two separate estimates exist and explain the reasons for the differences.</p> <p>Please refer to Schedule DDDD2, Table 4.2.</p>														
4.3	<p><b>Provide the total annual forecast revenue requirement of the project over the ten-year rate stability period (using fully allocated OM&amp;A costs) and rate base amount at the end of year ten.</b></p> <p>Complete the tables below:</p> <p><b>Revenue Requirement</b></p> <table border="1" style="margin-left: 40px;"> <thead> <tr> <th>Description</th> <th>Year 1</th> <th>Year 2...</th> <th>Year 10</th> <th>Total</th> </tr> </thead> <tbody> <tr> <td>Revenue Requirement</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <table border="1" style="margin-left: 40px;"> <thead> <tr> <th>Description</th> <th>Year 10</th> </tr> </thead> <tbody> <tr> <td>Closing Rate Base</td> <td></td> </tr> </tbody> </table> <p>Where applicable, the inflation rate to be used is the most recent quarter average GDP IPI FDD. For interest during construction, the proponent is to use the OEB-prescribed interest rate for construction work in progress (CWIP).</p> <p>Please refer to Schedule DDDD2, Table 4.3.</p>	Description	Year 1	Year 2...	Year 10	Total	Revenue Requirement					Description	Year 10	Closing Rate Base	
Description	Year 1	Year 2...	Year 10	Total											
Revenue Requirement															
Description	Year 10														
Closing Rate Base															

<b>Part V – Section 36.2 Funding</b>	
5.1	<p><b>Provide the total amount of section 36.2 funding needed to support the project.</b></p> <p>\$1,674,964</p> <p>Please refer to Schedule DDDD2, Table 5.1.</p>
5.2	<p><b>Provide the section 36.2 funding amount per customer number served in year ten of the project.</b></p> <p>\$21,753</p> <p>Please refer to Schedule DDDD2, Table 5.2.</p>
5.3	<p><b>Provide the section 36.2 funding amount per volume (m<sup>3</sup>) in year ten of the project.</b></p> <p>\$1.06</p> <p>Please refer to Schedule DDDD2, Table 5.3.</p>

<b>Part VI – Distribution Charge</b>	
6.1	<p><b>Provide the estimated amount that the proponent proposes to recover from residential customers on an annual basis (inclusive of any system expansion surcharge) in the form of an estimated annual distribution charge inclusive of fixed and variable charges over the rate stability period.</b></p> <p><b>Provide a confirmation that there would be no material cross-subsidization between rate classes.</b></p> <p>Please refer to Schedule DDDD2, Table 6.1.</p> <p>Enbridge Gas confirms that there will be no material cross-subsidization between rate classes.</p>

<b>Part VII – Profitability Index / Benefit to Cost Ratio</b>	
7.1	<p><b>Provide, in a summary table, the expected Profitability Index (PI) of the project, inclusive of the proposed section 36.2 funding. Provide any major assumptions used in the calculation, and specify all proposed section 36.2 funding, revenue from rates (including any proposed system expansion surcharges), capital contributions and municipal tax holidays or other municipal financial support.</b></p> <p><b>The project must have a PI of 1.0. The PI is to be calculated based on an individual project (i.e., not a “portfolio” of projects).</b></p> <p>Please refer to Schedule DDDD2, Table 7.1.</p>
7.2	<p><b>Provide, in a summary table that otherwise meets the requirements of section 7.1, the expected PI of the project without the proposed section 36.2 funding.</b></p> <p>Please refer to Schedule DDDD2, Table 7.2.</p>

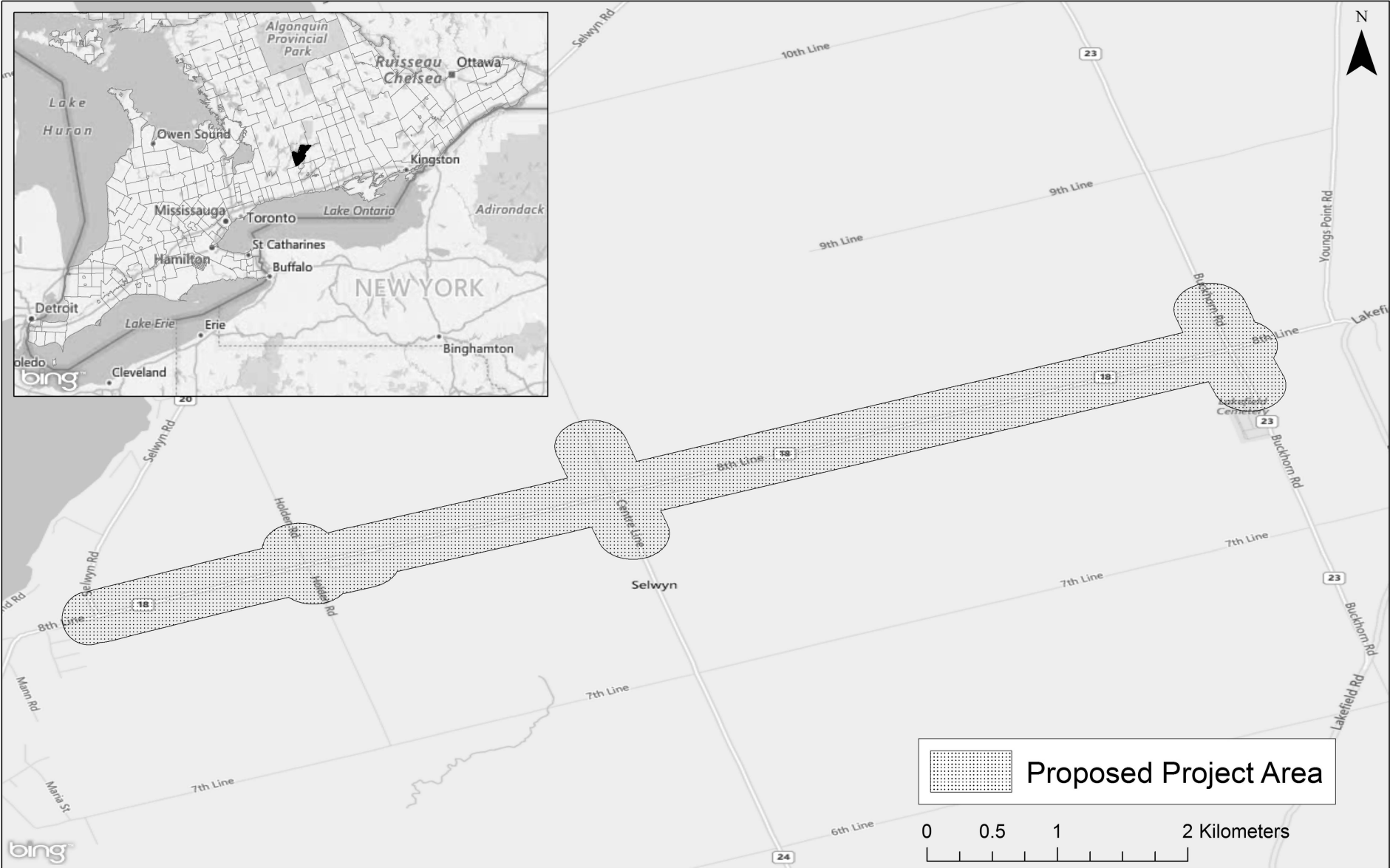
<b>Part VIII – OEB Approvals</b>	
8.1	<p><b>Identify any OEB approvals that will be required for the project (Leave to Construct, Certificate of Public Convenience and Necessity, Municipal Franchise Agreement, Rate Order).</b></p> <ul style="list-style-type: none"> <li>• Leave to Construct</li> </ul>
8.2	<p><b>For OEB approvals identified in section 8.1, provide a schedule for applying for them and the date by which each of these approvals is required to meet the proposed in-service date. For this purpose, proponents should reference the performance standards posted on the OEB’s <a href="#">website</a> and where applicable assume a written hearing process.</b></p> <p>Please refer to Schedule DDDD4.</p>

**Schedule DDDD1**  
**Enbridge Gas Community Expansion Project Proposal**

**Selwyn**



# Township of Selwyn (Eighth Line)



**Schedule DDDD2**  
**Enbridge Gas Community Expansion Project Proposal**

**Selwyn**

Community Expansion **Township of Selwyn**  
**InService Date: Nov-01-2023**

EB-2019-0255  
 Schedule DDDD3

**Table 3.2 - Customer Attachments Over The Rate Stability Period**

<u>Customer Type</u>	<u>Firm / IT</u>	<u>Project Year</u>	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9</u>	<u>10</u>	<u>Total</u>
Residential	Firm		15	13	5	3	3	3	3	3	3	3	54
Commercial	Firm		-	4	2	2	-	-	-	-	-	-	8
Institutional	Firm		-	-	-	-	-	-	-	-	-	-	-
Agricultural	Firm		-	1	-	-	-	-	-	-	-	-	1
Industrial	Firm		-	5	2	2	1	1	1	1	1	-	14
<b>Total Customers</b>			<u>15</u>	<u>23</u>	<u>9</u>	<u>7</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>4</u>	<u>3</u>	<u>77</u>
Cumulative Customers			15	38	47	54	58	62	66	70	74	77	

**Table 3.3 - Annual and Cumulative Volumes Over The Rate Stability Period (m3)**

<u>Customer Type</u>	<u>Project Year</u>	<u>Annual Volumes - m3</u>										<u>Total</u>
		<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9</u>	<u>10</u>	
Residential		18,000	51,600	73,200	82,800	90,000	97,200	104,400	111,600	118,800	126,000	873,600
Commercial		-	9,900	23,500	30,900	34,600	34,600	34,600	34,600	34,600	34,600	271,900
Institutional		-	-	-	-	-	-	-	-	-	-	-
Agricultural		-	10,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	170,000
Industrial		-	250,000	600,000	800,000	950,000	1,050,000	1,150,000	1,250,000	1,350,000	1,400,000	8,800,000
<b>Total Volumes</b>		<u>18,000</u>	<u>321,500</u>	<u>716,700</u>	<u>933,700</u>	<u>1,094,600</u>	<u>1,201,800</u>	<u>1,309,000</u>	<u>1,416,200</u>	<u>1,523,400</u>	<u>1,580,600</u>	<u>10,115,500</u>

<u>Customer Type</u>	<u>Project Year</u>	<u>Cumulative Volumes - m3</u>									
		<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9</u>	<u>10</u>
Residential		18,000	69,600	142,800	225,600	315,600	412,800	517,200	628,800	747,600	873,600
Commercial		-	9,900	33,400	64,300	98,900	133,500	168,100	202,700	237,300	271,900
Institutional		-	-	-	-	-	-	-	-	-	-
Agricultural		-	10,000	30,000	50,000	70,000	90,000	110,000	130,000	150,000	170,000
Industrial		-	250,000	850,000	1,650,000	2,600,000	3,650,000	4,800,000	6,050,000	7,400,000	8,800,000
<b>Total Volumes</b>		<u>18,000</u>	<u>339,500</u>	<u>1,056,200</u>	<u>1,989,900</u>	<u>3,084,500</u>	<u>4,286,300</u>	<u>5,595,300</u>	<u>7,011,500</u>	<u>8,534,900</u>	<u>10,115,500</u>

**Table 4.2 - Total Capital Costs At End Of The Rate Stability Period**

	<u>Year 10</u>
Total Capital Costs	\$ <u>6,041,151</u>

**Table 4.3 - Revenue Requirement Over The Rate Stability Period**

	<u>Project Year</u>	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9</u>	<u>10</u>	<u>Total</u>
Revenue Requirement		\$ <u>223,829</u>	<u>299,332</u>	<u>313,598</u>	<u>320,109</u>	<u>324,204</u>	<u>326,492</u>	<u>328,183</u>	<u>329,668</u>	<u>330,958</u>	<u>331,453</u>	\$ <u>3,127,826</u>

	<u>Year 10</u>
Closing Rate Base (net of proposed Section 36.2 funding)	\$ <u>3,579,864</u>

Community Expansion **Township of Selwyn**  
**InService Date: Nov-01-2023**

EB-2019-0255  
 Schedule DDDD3

**Table 5.1 - Total Amount of Section 36.2 Funding**

Section 36.2 Funding Needed to Support the Project \$ 1,674,964

**Table 5.2 - Section 36.2 Funding Amount Per Customer Served**

Section 36.2 Funding Amount Per Customer Served \$ Year 10  
21,753

**Table 5.3 - Section 36.2 Funding Amount Per Volume (m3)**

Section 36.2 Funding Amount Per Volume (m3) \$ Year 10  
1.06

**Table 6.1 - Distribution Charge**

	<u>Project Year</u>	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>	<u>6</u>	<u>7</u>	<u>8</u>	<u>9</u>	<u>10</u>	<u>Total</u>
Distribution Revenue	\$	3,154	25,144	51,233	65,320	75,313	81,635	87,957	94,279	100,601	104,393	\$ 689,028
SES Revenue		4,140	73,945	164,841	214,751	251,758	276,414	301,070	325,726	350,382	363,538	2,326,565
Total Distribution Charge	\$	<u>7,294</u>	<u>99,089</u>	<u>216,074</u>	<u>280,071</u>	<u>327,071</u>	<u>358,049</u>	<u>389,027</u>	<u>420,005</u>	<u>450,983</u>	<u>467,931</u>	<u>\$ 3,015,593</u>

**Table 7.1 - Profitability Index (PI) Inclusive of Section 36.2 Funding**

	<u>Net Present Value</u>
<u>Cash Inflow</u>	
Revenue:	
Distribution Revenue	\$ 1,296,057
System Expansion Surcharge (SES) Revenue	4,163,866
Total Revenue (A)	<u>5,459,923</u>
Expenses:	
O&M Expense	(109,951)
Municipal Tax	(429,474)
Income Tax	(639,025)
Total Expenses (B)	<u>(1,178,450)</u>
Total Cash Inflow (C = A + B)	\$ 4,281,473
<u>Cash Outflow</u>	
Gross Capital	(5,956,616)
Proposed Section 36.2 Funding	1,674,964
Change in Working Capital	179
Total Cash Outflow (D)	<u>\$ (4,281,473)</u>
Profitability Index (PI) Inclusive of Section 36.2 Funding (C / D)	<u>1.00</u>

Community Expansion **Township of Selwyn**  
**InService Date: Nov-01-2023**

EB-2019-0255  
 Schedule DDDD3

**Table 7.2 - Profitability Index (PI) Without Section 36.2 Funding**

	<u>Net Present Value</u>
<u>Cash Inflow</u>	
Revenue:	
Distribution Revenue	\$ 1,296,057
System Expansion Surcharge (SES) Revenue	<u>4,163,866</u>
Total Revenue (A)	5,459,923
Expenses:	
O&M Expense	(109,951)
Municipal Tax	(429,474)
Income Tax	<u>(381,018)</u>
Total Expenses (B)	(920,443)
Total Cash Inflow (C = A + B)	\$ 4,539,480
<u>Cash Outflow</u>	
Gross Capital	(5,956,616)
Change in Working Capital	<u>179</u>
Total Cash Outflow (D)	\$ (5,956,437)
Profitability Index (PI) Without Section 36.2 Funding (C / D)	<u>0.76</u>

**Schedule DDDD3**  
**Enbridge Gas Community Expansion Project Proposal**

**Selwyn**

Section 3.4 Township of Selwyn

Total Forecasted Customers 77 Penetration Rate 65%

Existing Fuel / Heating Type	Number of Customers	Current proportion of customer <sup>1</sup>	Estimated Conversion Cost <sup>2</sup>	Estimated Annual Energy Costs (existing fuel)	Estimated Annual Energy Costs (natural gas)	Estimated Annual Savings per customer	Estimated Annual Savings	Estimated Annual GHG per customer Existing Fuel (tCO2e)	Estimated Annual GHG Change (increased GHG is +ve/decreased GHG is -ve) per customer switching to natural gas (tCO2e)	Estimated Annual GHG - Total Community - Existing Fuel (tCO2e)	Estimated Annual GHG Change (increased GHG is +ve/decreased GHG is -ve) total community switching to natural gas (tCO2e)
Oil	16	21%	\$ 5,000	\$ 3,050	\$ 1,481	\$ 1,570	\$ 25,383	7.2	-2.7	116	(43)
Electricity F/A	7	9%	\$ 5,000	\$ 2,187	\$ 1,481	\$ 706	\$ 4,896	0.6	3.9	4	27
Electricity Baseboard	9	12%	\$ 12,000	\$ 2,187	\$ 1,481	\$ 706	\$ 6,528	0.6	3.9	5	36
Propane	34	44%	\$ 600	\$ 1,764	\$ 1,481	\$ 283	\$ 9,599	5.6	-1.1	189	(37)
Wood	7	9%	\$ 3,500	N/A	N/A	\$ -	N/A	N/A	N/A	N/A	N/A
Other	4	5%	\$ 5,000	N/A	N/A	\$ -	N/A				
<b>Total</b>	<b>77</b>	<b>100%</b>	<b>\$ 31,100</b>	<b>\$ 9,188</b>	<b>\$ 5,923</b>	<b>\$ 3,266</b>	<b>\$ 46,405</b>	<b>13.9</b>	<b>4.1</b>	<b>315</b>	<b>(17)</b>

<sup>1</sup> Fuel shares were estimated based on the average fuel share distribution observed in other potential expansion areas. Specially, the fuel share distribution from 27 prospective expansion areas surveyed in 2018 and 2020 were averaged, with weights based number of homes in each area. Fuel percentages may not add up to 100% due to rounding error.

<sup>2</sup> Based on Market Research gathered information. All of the costs are installed costs, so the cost of new equipment + the cost of having it installed.

	Emission Factors				
	CO2	CH4	N2O	CO2e	Units
Natural Gas	1863 g/m3	0.037 g/m3	0.035 g/m3	0.001874355 tonnes/m3	
Heating Oil	2725 g/L	0.006 g/L	0.031 g/L	0.002734388 tonnes/L	
Propane	1510 g/L	0.024 g/L	0.108 g/L	0.001542784 tonnes/L	
Electricity	30 g/kWh	-	-	0.00003 tonnes/kWh	
Wood	-	-	-	-	-

Emission Factor Sources:

Natural gas, heating oil and propane CO2 factors: Guideline for Quantification, Reporting and Verification of GHG Emissions - Ontario Ministry of Environment, Conservation and Parks

Natural gas, heating oil and propane CH4 and N2O factors: Canada's Greenhouse Gas Quantification Requirements, December 2019 - Environment and Climate Change Canada

Electricity factors: 2020 National Inventory Report (Part 3) - Environment and Climate Change Canada (using 2018 consumption intensity for Ontario)

Estimated Annual GHG (tCO2e) = Emission Factors x Consumption Equivalent

Estimated Annual GHG Change (tCO2e) = Estimated Annual GHG For Natural Gas - Estimated Annual GHG For Existing Fuel (tCO2e)

Rate 1 (Community Expansion, Non-FN)					
Consumption Equivalent			Price per Unit		
Gas	m3	2400	Gas (incl. fixed)	\$/m3	0.617
Heating oil	L	2623	Heating oil	\$/L	1.163
Electricity	kWh	19460	Electricity	\$/kWh	0.112
Propane	L	3622	Propane	\$/L	0.487

Notes:

Gas prices correspond to EGI (EGD) April 2020 rates, including 23 cents per m<sup>3</sup> SES charge.

Heating Oil Prices correspond to the latest available Toronto retail prices (February 2019)

Electricity prices correspond to Hydro One (Med Density - R1) distribution rates implemented January 1, 2020 and includes the new Ontario Electricity Rebate (OER)

The calculated annual savings vs electricity do not reflect the COVID-19 Emergency pricing which is effective for 45 days

Propane prices correspond to the latest available monthly average EDPRO residential rates for Zone 4 (March 2020)

Carbon price is included for all energy types as reported. All costs exclude HST.

**Schedule DDDD4**  
**Enbridge Gas Community Expansion Project Proposal**

**Selwyn**





**Schedule DDDD5**  
**Enbridge Gas Community Expansion Project Proposal**

**Selwyn**



Via Email [Steve.mcgivery@enbridge.com](mailto:Steve.mcgivery@enbridge.com)

March 12, 2020

Enbridge Gas Inc  
101 Honda Blvd.  
Markham ON L6C 0M6  
Attn: Steve McGivery Director, GTA East Region Operations

Dear Mr. McGivery,

**Re: Ontario Energy Board (OEB) Future Natural Gas Expansion Project.**

Please be advised that at its meeting held the 10th day of March, 2020 the Council of the Township of Selwyn passed the following resolution:

**Resolution No. 2020 – 038 – Municipal Officer’s and Staff Reports – Information/Housekeeping/Non-Controversial**

Councillor Donna Ballantyne – Councillor Anita Locke –

That the correspondence from Enbridge regarding the Natural Gas Expansion Program Update be received for information; and that the Township of Selwyn request that the Eighth Line of Smith from Lakefield to Bridgenorth be submitted as a proposal to the Ontario Energy Board (OEB) to be a part of the future natural gas expansion project in an effort to support local businesses, accommodate future growth and economic development in Selwyn Township and that copy of this Resolution be circulated to MPP Dave Smith and the Township’s Economic Development and Business Committee.

Carried.

I trust you find this in order.

Sincerely,

*Julie Parnell*

Julie Parnell  
Office Assistant

cc- MPP Dave Smith  
Andy Mitchell – Chair, EDBC

**Mailing Address**  
PO Box 270  
Bridgenorth  
Ontario K0L 1H0

**Tel:** 705 292 9507  
**Fax:** 705 292 8964

**Schedule DDDD6**  
**Enbridge Gas Community Expansion Project Proposal**

**Selwyn**

**EB-2007-0674**

## **Certificate of Public Convenience and Necessity**

The Ontario Energy Board hereby grants

### **Enbridge Gas Distribution Inc.**

approval under section 8 of the *Municipal Franchises Act*, R.S.O. 1990, c. M.55, as amended, to construct works to supply gas to the

### **The Township of Smith-Ennismore-Lakefield**

This certificate replaces the certificates or portions of certificates associated with the former entities that are now within The Township of Smith-Ennismore-Lakefield.

**DATED** at Toronto, October 25, 2007

ONTARIO ENERGY BOARD

*Original signed by*

Neil McKay  
Manager, Facilities Applications











ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff ("STAFF")

INTERROGATORY

Reference:

Exhibit F, Tab 1, Schedule 1, Page 5, paragraph 14

Preamble:

Enbridge Gas stated that a Stage 2 Archaeological Assessment (AA) has been completed and will be submitted and approved by the Ministry of Citizenship and Multiculturalism (MCM) prior to the start of construction.

Question(s):

- a) Please provide an update on the Stage 2 AA by the MCM and indicate when Enbridge Gas expects to receive this approval.

Response

- a) A draft Stage 2 AA Report has been completed and was distributed to the Indigenous communities identified in Exhibit H, Tab 1, Schedule 1, Attachment 2 for review in January 2023. Enbridge Gas is waiting on comments from the Indigenous communities prior to submitting the final Stage 2 AA Report to the MCM. Enbridge Gas expects to submit the Stage 2 AA to the MCM in May 2023, pending receipt and resolution of any comments, and expects the MCM to enter it onto the Public Register in advance of the commencement of Project construction.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff ("STAFF")

INTERROGATORY

Reference:

Exhibit F, Tab 1, Schedule 1, Attachment 2

Preamble:

The Environmental Report (ER) was circulated to the Ontario Pipeline Coordinating Committee (OPCC), Indigenous communities, Municipalities, and Conservation Authorities on May 16, 2022. Enbridge Gas filed the comments received on the ER as of August 17, 2022.

Question(s):

- a) Please provide the supporting documentation, i.e. the email correspondence referenced in Attachment 2.
- b) Please file an update of the comments provided in Attachment 2 (summarized in tabular format) that Enbridge Gas has received as part of its consultation since the application was filed, including the supporting documentation, i.e. email correspondence that is referenced. Please include the dates of communication, the issues and concerns identified by the parties, as well as Enbridge Gas's responses and actions to address these issues and concerns.

Response

- a) Please see Attachment 1 to this response for the supporting documentation requested. For clarity, the Environmental Report was circulated to the OPCC on April 4, 2022 (not May 16, 2022 as stated in the preamble), and comments were requested by May 16, 2022, as noted at Exhibit F, Tab, 1, Schedule 1, page 8.
- b) Enbridge Gas has received no additional comments from OPCC members, Municipalities or conservation authorities as part of its consultation on the Environmental Report since the Project Application was filed. Please see the response to Exhibit I.STAFF.10, for updates on all consultation activities and correspondence with Indigenous communities.

Last Updated: August 17, 2022

Selwyn Community Expansion Project Correspondence Tracking - Post Environmental Report Submission Ontario Pipeline Coordinating Committee (OPCC)							
Comments from OPCC Members, Agency Representatives, and other Stakeholders							
N/A - Not Applicable							
Appendix A	Stakeholder Group	Stakeholder Representative Name	Method of Communication	Date of Communication	Summary of Comment	Date of Response	Summary of Response
1.0	All OPCC contacts on the Project's Contact List and representatives from select Agency and Municipal contacts (i.e., representatives from the Conservation Authority and Township of Selwyn and Municipality of Peterborough).	N/A	Email	April 4, 2022	Enbridge Gas emailed a notice of the Environmental Report (ER) and a link to the Report, with a request for comments to be submitted by May 16, 2022.	N/A	N/A
1.1	All OPCC contacts on the Project's Contact List and representatives from select Agency and Municipal contacts (i.e., representatives from the Conservation Authority and Township of Selwyn and Peterborough County).	N/A	Email	May 2, 2022	Enbridge Gas emailed a reminder to review the ER and submit associated comments/questions by May 16, 2022.	May 16, 2022	Enbridge Gas emailed a second reminder to review the ER and submit associated comments/questions. To accommodate a longer review time, Enbridge Gas extended the deadline to receive comments and advised reviewing agencies to provide comments by May 23, 2022.
2.0	Ministry of Transportation (MTO)	Alexandre Gitkow	Email	May 5, 2022	MTO thanked Enbridge Gas for circulating the ER. MTO re-confirmed that the proposed project is outside MTO jurisdiction and/or property; however, MTO has a designation (designated but not owned) on and around Buckhorn Road south of 7 <sup>th</sup> Line. MTO advised that if the work limit changes and should fall within 400m of Buckhorn Road and 7 <sup>th</sup> line, MTO will need to re-review the Project details at that time. Otherwise, MTO indicated that they have no concerns or further comments on the Project.	N/A	N/A

3.0	MTO	Amanda Rodek	Email	May 13, 2022	MTO confirmed with the Enbridge Gas Project Lead (George Tatolis), that MTO provided a response to the ER (dated May 5, 2022) and have no further comments.	May 13, 2022	Enbridge Gas Project Lead confirmed they had already received the letter (dated May 5, 2022, and provided by Alexandre Gitkow), which outlines MTO's comments on the Project.
4.0	MHSTCI	Laura Romeo	Email	May 16, 2022	<p>MHSTCI provided comments on the ER to the Enbridge Gas Project Lead. In their letter addressed to George Tatolis (Project Lead), MHSTCI had the following comments and observations:</p> <p><u>Archaeological Resources</u></p> <ul style="list-style-type: none"> <li>• MHSTCI acknowledged that a Stage 1 archaeological assessment (under Project Information Form Number P256- 0706-2021) dated March 24, 2022, was undertaken by Stantec. and included in Appendix E of the ER. However, the archaeological assessment has yet to be submitted by the licensed archaeologist for MHSTCI review.</li> <li>• MHSTCI noted that archaeological concerns have not been addressed until reports have been entered into the Ontario Public Register of Archaeological Reports where those reports recommend that:             <ol style="list-style-type: none"> <li>1. the archaeological assessment of the project area is complete and</li> <li>2. all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the Ontario Heritage Act) or that mitigation of impacts has been accomplished through an avoidance and protection strategy.</li> </ol> </li> <li>• MHSTCI noted that approval authorities (such as the OEB, MECP or a municipality) typically wait to receive the ministry's review letter for an archaeological assessment report before issuing a decision on the application as it can be used, for example, to document that due diligence has been undertaken.</li> <li>• Given the above, MHSTCI noted they may have additional comments once the archaeological assessment has been accepted into the Register.</li> </ul> <p><u>Built Heritage Resources and Cultural Heritage Landscapes</u></p> <ul style="list-style-type: none"> <li>• A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment should be undertaken for the entire study area during the planning phase and summarized in the EA</li> </ul>	May 16, 2022	<p>Enbridge Gas Project Lead thanked the Ministry for their comments and noted that they would be providing a response shortly.</p> <p>June 28, 2022, Enbridge Gas Project Lead provided a response to MHSTCI.</p> <p><u>Archaeological Resources</u> The Project Lead acknowledged MHSTCI's questions and comments and noted Enbridge Gas/Stantec will be finalizing and submitting the Stage 1 archaeological assessment for review to MHSTCI. Based on the current Project schedule, it was advised that Enbridge Gas intends to submit the archaeological assessment once the Leave to Construction (LTC) application is submitted to the Ontario Energy Board OEB (OEB) in August 2022. Enbridge Gas advised that no work on the Project will begin until all necessary approvals, (i.e., such as approval from MHSTCI) and permits are received.</p> <p><u>Built Heritage Resources and Cultural Heritage Landscapes</u> The Project Lead advised that, given the tight Project timeline, only a Checklist could be completed for the Project during the planning stage. Enbridge Gas acknowledged MHSTCI's response and noted that Enbridge Gas/Stantec will be completing a Cultural Heritage Report (CHR): Existing Conditions and Preliminary Impact Assessment for the study area after the ER has been filed with the OEB and those existing conditions will be compiled during spring/summer 2022 and the impact analysis will be generated upon final design.</p> <p>In addition to the above, the Enbridge Gas Project Lead outlined anticipated potential impacts on heritage resources and the purpose of completing the CHR to identify and mitigate these impacts. The Project Lead noted that the CHR will be prepared by qualified person(s)</p>

					<p>Report. If it is not feasible to complete the preliminary impact assessment prior to the finalization of the ER, then MHSTCI recommends that, at a minimum, the Cultural Heritage Report be completed including the existing conditions only at this time.</p> <ul style="list-style-type: none"> <li>• A commitment in the ER is required to complete the preliminary impact assessment as part of the final Cultural Heritage Report once the project design is finalized and prior to construction. Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.</li> <li>• Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.</li> <li>• The Cultural Heritage Report will be prepared by qualified person(s) and submitted for review and comment to MHSTCI, Indigenous communities and other interested groups and organizations.</li> </ul> <p>In addition to the above comments, MHSTCI provided a table (attached to their letter dated May 16, 2022) outlining proposed action items and language which should be considered for the Project ER, and ER's moving forward. The proposed actions items and language were namely focused on how Enbridge Gas / Stantec should discuss findings, proposed work, and regulatory requirements relating to Stage 1 and 2 AA and cultural heritage.</p>	<p>and submitted for review and comment to MHSTCI, indigenous communities and other interested groups and organizations identified in the consultation log for the Project.</p> <p>Lastly, the Project Lead thanked MHSTCI for their comments provided in the table (attached to the letter dated May 16, 2022) outlining proposed action items and language which should be considered for the Project ER, and ER's moving forward. It was noted while Enbridge Gas/Stantec are unable to incorporate the action items and changes to language into the ER for the Selwyn Project, they will be incorporated into ER's currently being for other projects.</p>	
5.0	Peterborough County	Doug Saccoccia, Manager of Engineering and Design	Email	May 24, 2022	Peterborough County thanked Enbridge Gas for circulating the ER and noted that a Municipal Consent application will be required as part of the regulatory approval stage for the Project.	N/A	N/A

**Appendix A:**  
**Comments from OPPC Members, Agency Representatives, and  
other Stakeholders**

**Comment #1**  
**Notice of Environmental Report**



**From:** [George Tatolis](#)  
**To:** [publicworks@selwynthowship.ca](mailto:publicworks@selwynthowship.ca); [erick.boyd@ontario.ca](mailto:erick.boyd@ontario.ca); [Jennifer Clinesmith](#); [jonathon.wilkinson@ontario.ca](mailto:jonathon.wilkinson@ontario.ca)  
**Cc:** [SelwynEA](#); [Sarah Kingdon-Benson](#); [Miranda Pilon](#); [Amanda Thoms](#)  
**Subject:** FW: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review  
**Date:** Monday, April 4, 2022 10:20:31 AM

---

Good morning,

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Selwyn Community Expansion Project ("the Project") to supply the community with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee/Municipalities/Conservation Authorities for review and comment.

In the link below please find a copy of the ER for the Project.

Pursuant to the Guidelines, please provide any comments on the ER for the Project *by no later than May 16, 2022*. You can access the ER at the link below.

<https://www.enbridgegas.com/about-enbridge-gas/projects/selwyn>

Comments should be directed to:

George Tatolis  
Environmental Permitting Advisor  
Enbridge Gas Inc.  
500 Consumers Road  
North York, Ontario  
M1L 2S8  
Cell: 437-998-2873  
Email: [selwynEA@stantec.com](mailto:selwynEA@stantec.com)

Best Regards,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road, North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
**Safety. Integrity. Respect. Inclusion.**

**From:** [George Tatolis](#)  
**To:** [zora.crnojacki@oeb.ca](mailto:zora.crnojacki@oeb.ca); [helma.geerts@ontario.ca](mailto:helma.geerts@ontario.ca); [katy.potter@ontario.ca](mailto:katy.potter@ontario.ca); [manouchehri@tssa.org](mailto:manouchehri@tssa.org); [maya.harris@ontario.ca](mailto:maya.harris@ontario.ca); [michelle.knieriem@ontario.ca](mailto:michelle.knieriem@ontario.ca); [bridget.schulte-hostedde@ontario.ca](mailto:bridget.schulte-hostedde@ontario.ca); [michael.elms@ontario.ca](mailto:michael.elms@ontario.ca); [jonathan.wilkinson@ontario.ca](mailto:jonathan.wilkinson@ontario.ca); [karla.barboza@ontario.ca](mailto:karla.barboza@ontario.ca); [keith.johnston@ontario.ca](mailto:keith.johnston@ontario.ca); [cory.ostrowka@infrastructureontario.ca](mailto:cory.ostrowka@infrastructureontario.ca); [tony.difabio@ontario.ca](mailto:tony.difabio@ontario.ca); [dmarinigh@otonabeeconservation.com](mailto:dmarinigh@otonabeeconservation.com); [jclinesmith@otonabeeconservation.com](mailto:jclinesmith@otonabeeconservation.com); [info@ptbocounty.ca](mailto:info@ptbocounty.ca); [planning@ptbocounty.ca](mailto:planning@ptbocounty.ca); [publicworks@sewlyntownship.ca](mailto:publicworks@sewlyntownship.ca)  
**Cc:** [SelwynEA](#); [Miranda Pilon](#); [Amanda Thoms](#); [Sarah Kingdon-Benson](#)  
**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review  
**Date:** Monday, April 4, 2022 10:11:13 AM

---

Good evening,

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Selwyn Community Expansion Project ("the Project") to supply the community with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee/Municipalities/Conservation Authorities for review and comment.

In the link below please find a copy of the ER for the Project.

Pursuant to the Guidelines, please provide any comments on the ER for the Project *by no later than May 16, 2022*. You can access the ER at the link below.

<https://www.enbridgegas.com/about-enbridge-gas/projects/selwyn>

Comments should be directed to:

George Tatolis  
Environmental Permitting Advisor  
Enbridge Gas Inc.  
500 Consumers Road  
North York, Ontario  
M1L 2S8  
Cell: 437-998-2873  
Email: [selwynEA@stantec.com](mailto:selwynEA@stantec.com)

Best Regards,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road, North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
**Safety. Integrity. Respect. Inclusion.**

**From:** [George Tatolis](#)  
**To:** [zora.crnjacki@oeb.ca](#); [helma.geerts@ontario.ca](#); [katy.potter@ontario.ca](#); [maya.harris@ontario.ca](#); [michelle.knieriem@ontario.ca](#); [bridget.schulte-hostedde@ontario.ca](#); [michael.elms@ontario.ca](#); [karla.barboza@ontario.ca](#); [keith.johnston@ontario.ca](#); [cory.ostrowka@infrastructureontario.ca](#); [tony.difabio@ontario.ca](#); [dmarinigh@otonabeeconservation.com](#); [info@ptbocounty.ca](#); [planning@ptbocounty.ca](#); [publicworks@selwyntownship.ca](#); [erick.boyd@ontario.ca](#); [Jennifer.Clinesmith](#); [amy.gibson@ontario.ca](#); [kmanouchehri@tssa.org](#)  
**Cc:** [SelwynEA](#); [Miranda Pilon](#); [Amanda Thoms](#); [Sarah Kingdon-Benson](#)  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review  
**Date:** Monday, May 16, 2022 8:57:50 AM

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Good morning. This e-mail is being sent to inform you that the deadline for comments on the Selwyn Project has been changed to May 23<sup>rd</sup>, 2022 instead of today.

This will however be the only extension. Thanks a lot. Have a great day.

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

---

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road. North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
**Safety. Integrity. Respect. Inclusion.**

---

**From:** George Tatolis  
**Sent:** Monday, May 2, 2022 8:44 AM  
**To:** 'zora.crnjacki@oeb.ca' <zora.crnjacki@oeb.ca>; 'helma.geerts@ontario.ca' <helma.geerts@ontario.ca>; 'katy.potter@ontario.ca' <katy.potter@ontario.ca>; 'maya.harris@ontario.ca' <maya.harris@ontario.ca>; 'michelle.knieriem@ontario.ca' <michelle.knieriem@ontario.ca>; 'bridget.schulte-hostedde@ontario.ca' <bridget.schulte-hostedde@ontario.ca>; 'michael.elms@ontario.ca' <michael.elms@ontario.ca>; 'karla.barboza@ontario.ca' <karla.barboza@ontario.ca>; 'keith.johnston@ontario.ca' <keith.johnston@ontario.ca>; 'cory.ostrowka@infrastructureontario.ca' <cory.ostrowka@infrastructureontario.ca>; 'tony.difabio@ontario.ca' <tony.difabio@ontario.ca>; 'dmarinigh@otonabeeconservation.com' <dmarinigh@otonabeeconservation.com>; 'info@ptbocounty.ca' <info@ptbocounty.ca>; 'planning@ptbocounty.ca' <planning@ptbocounty.ca>; 'publicworks@selwyntownship.ca' <publicworks@selwyntownship.ca>; 'erick.boyd@ontario.ca' <erick.boyd@ontario.ca>; 'jclinesmith@otonabeeconservation.com' <jclinesmith@otonabeeconservation.com>; 'jonathon.wilkinson@ontario.ca' <jonathon.wilkinson@ontario.ca>; 'kmanouchehri@tssa.org' <kmanouchehri@tssa.org>  
**Cc:** 'SelwynEA' <SelwynEA@stantec.com>; Miranda Pilon <MIRANDA.PILON@enbridge.com>; Amanda Thoms <Amanda.Thoms@enbridge.com>; Sarah Kingdon-Benson <sarah.kingdon-benson@enbridge.com>  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

Good morning. This e-mail is just a reminder that your review of the Selwyn Project documentation should be completed by May 16<sup>th</sup>, 2022.

Thank you and have a great day,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S

Environmental Permitting Advisor

**Lands, Permitting & Environment**

---

**ENBRIDGE**

TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)

500 Consumers Road, North York, ON, M2J 1P8

[enbridge.com](http://enbridge.com)

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---

**From:** George Tatolis

**Sent:** Monday, April 4, 2022 10:11 AM

**To:** [zora.crnjacki@oeb.ca](mailto:zora.crnjacki@oeb.ca); [helma.geerts@ontario.ca](mailto:helma.geerts@ontario.ca); [katy.potter@ontario.ca](mailto:katy.potter@ontario.ca); [manouchehri@tssa.org](mailto:manouchehri@tssa.org); [maya.harris@ontario.ca](mailto:maya.harris@ontario.ca); [michelle.knieriem@ontario.ca](mailto:michelle.knieriem@ontario.ca); [bridget.schulte-hostedde@ontario.ca](mailto:bridget.schulte-hostedde@ontario.ca); [michael.elms@onatrio.ca](mailto:michael.elms@onatrio.ca); [jonathan.wilkinson@ontario.ca](mailto:jonathan.wilkinson@ontario.ca); [karla.barboza@ontario.ca](mailto:karla.barboza@ontario.ca); [keith.johnston@ontario.ca](mailto:keith.johnston@ontario.ca); [cory.ostrowka@infrastructureontario.ca](mailto:cory.ostrowka@infrastructureontario.ca); [tony.difabio@ontario.ca](mailto:tony.difabio@ontario.ca); [dmarinigh@otonabeeconservation.com](mailto:dmarinigh@otonabeeconservation.com); [jlsmith@otonabeeconservaton.com](mailto:jlsmith@otonabeeconservaton.com); [info@ptbocounty.ca](mailto:info@ptbocounty.ca); [planning@ptbocounty.ca](mailto:planning@ptbocounty.ca); [publicworks@sewlyntownship.ca](mailto:publicworks@sewlyntownship.ca)

**Cc:** SelwynEA <[SelwynEA@stantec.com](mailto:SelwynEA@stantec.com)>; Miranda Pilon <[miranda.pilon@enbridge.com](mailto:miranda.pilon@enbridge.com)>; Amanda Thoms <[Amanda.Thoms@enbridge.com](mailto:Amanda.Thoms@enbridge.com)>; Sarah Kingdon-Benson <[sarah.kingdon-benson@enbridge.com](mailto:sarah.kingdon-benson@enbridge.com)>

**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

Good evening,

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Selwyn Community Expansion Project ("the Project") to supply the community with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee/Municipalities/Conservation Authorities for review and comment.

In the link below please find a copy of the ER for the Project.

Pursuant to the Guidelines, please provide any comments on the ER for the Project *by no later than May 16, 2022*. You can access the ER at the link below.

<https://www.enbridgegas.com/about-enbridge-gas/projects/selwyn>

Comments should be directed to:

George Tatolis

Environmental Permitting Advisor

Enbridge Gas Inc.  
500 Consumers Road  
North York, Ontario  
M1L 2S8  
Cell: 437-998-2873  
Email: [selwynEA@stantec.com](mailto:selwynEA@stantec.com)

Best Regards,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road. North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
**Safety. Integrity. Respect. Inclusion.**

**Comment #2**  
**Correspondence with MTO**

**From:** [George Tatolis](#)  
**To:** [Gitkow, Alexandre \(MTO\)](#); [SelwynEA](#)  
**Cc:** [Rodek, Amanda \(MTO\)](#); [Green, Kate \(MTO\)](#); [Sharma, Prabin \(MTO\)](#); [Waters, Darren \(MTO\)](#)  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review  
**Date:** Thursday, May 5, 2022 2:51:37 PM

---

Alexandre thank you for your comments. We appreciate it.

Have a great evening,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road, North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
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---

**From:** Gitkow, Alexandre (MTO) <Alexandre.Gitkow@ontario.ca>  
**Sent:** Thursday, May 5, 2022 2:45 PM  
**To:** selwynEA@stantec.com; George Tatolis <george.tatolis@enbridge.com>  
**Cc:** Rodek, Amanda (MTO) <Amanda.Rodek@ontario.ca>; Green, Kate (MTO) <Kate.Green1@ontario.ca>; Sharma, Prabin (MTO) <Prabin.Sharma@ontario.ca>; Waters, Darren (MTO) <Darren.Waters@ontario.ca>  
**Subject:** [External] RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

**CAUTION! EXTERNAL SENDER**

**Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?  
DO NOT click links or open attachments unless you are 100% sure that the email is safe.**

Good Afternoon,

Please see attached the MTO comment for the Selwyn Community Expansion Project EA.

Please do not hesitate to contact me should you require more information.

Sincerely Yours,

Alexandre Gitkow  
Corridor Management Officer (Utility)  
Corridor Management Section | East Operations  
Ministry of Transportation (MTO)  
1355 John Counter Boulevard,  
Kingston, ON K7L 5A3  
Cell: 613-323-1253 | Email: [Alexandre.Gitkow@Ontario.ca](mailto:Alexandre.Gitkow@Ontario.ca)

---

**From:** George Tatolis <[george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)>

**Sent:** May 2, 2022 8:44 AM

**To:** [zora.crnojacki@oeb.ca](mailto:zora.crnojacki@oeb.ca); Geerts, Helma (OMAFRA) <[Helma.Geerts@ontario.ca](mailto:Helma.Geerts@ontario.ca)>; Potter, Katy (MECP) <[Katy.Potter@ontario.ca](mailto:Katy.Potter@ontario.ca)>; Harris, Maya (MMAH) <[Maya.Harris@ontario.ca](mailto:Maya.Harris@ontario.ca)>; Knieriem, Michelle (MMAH) <[Michelle.Knieriem@ontario.ca](mailto:Michelle.Knieriem@ontario.ca)>; Schulte-Hostedde, Bridget (MMAH) <[Bridget.Schulte-Hostedde@ontario.ca](mailto:Bridget.Schulte-Hostedde@ontario.ca)>; [michael.elms@onatrio.ca](mailto:michael.elms@onatrio.ca); Barboza, Karla (MHSTCI) <[Karla.Barboza@ontario.ca](mailto:Karla.Barboza@ontario.ca)>; Johnston, Keith (NDMNRF) <[Keith.Johnston@ontario.ca](mailto:Keith.Johnston@ontario.ca)>; Ostrowka, Cory (IO) <[Cory.Ostrowka@infrastructureontario.ca](mailto:Cory.Ostrowka@infrastructureontario.ca)>; Di Fabio, Tony (MTO) <[Tony.DiFabio@ontario.ca](mailto:Tony.DiFabio@ontario.ca)>; [dmarinigh@otonabeeconservation.com](mailto:dmarinigh@otonabeeconservation.com); [info@ptbocounty.ca](mailto:info@ptbocounty.ca); [planning@ptbocounty.ca](mailto:planning@ptbocounty.ca); [publicworks@selwyntownship.ca](mailto:publicworks@selwyntownship.ca); Boyd, Erick (MMAH) <[Erick.Boyd@ontario.ca](mailto:Erick.Boyd@ontario.ca)>; [jclinesmith@otonabeeconservation.com](mailto:jclinesmith@otonabeeconservation.com); Wilkinson, Jonathon (ENERGY) <[Jonathon.Wilkinson@ontario.ca](mailto:Jonathon.Wilkinson@ontario.ca)>; [kmanouchehri@tssa.org](mailto:kmanouchehri@tssa.org)

**Cc:** SelwynEA <[SelwynEA@stantec.com](mailto:SelwynEA@stantec.com)>; Miranda Pilon <[miranda.pilon@enbridge.com](mailto:miranda.pilon@enbridge.com)>; Amanda Thoms <[Amanda.Thoms@enbridge.com](mailto:Amanda.Thoms@enbridge.com)>; Sarah Kingdon-Benson <[sarah.kingdon-benson@enbridge.com](mailto:sarah.kingdon-benson@enbridge.com)>

**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

**CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.**

Good morning. This e-mail is just a reminder that your review of the Selwyn Project documentation should be completed by May 16<sup>th</sup>, 2022.

Thank you and have a great day,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
Lands, Permitting & Environment

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road. North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
**Safety. Integrity. Respect. Inclusion.**

---

**From:** George Tatolis

**Sent:** Monday, April 4, 2022 10:11 AM

**To:** [zora.crnojacki@oeb.ca](mailto:zora.crnojacki@oeb.ca); [helma.geerts@ontario.ca](mailto:helma.geerts@ontario.ca); [katy.potter@ontario.ca](mailto:katy.potter@ontario.ca); [manouchehri@tssa.org](mailto:manouchehri@tssa.org); [maya.harris@ontario.ca](mailto:maya.harris@ontario.ca); [michelle.knieriem@ontario.ca](mailto:michelle.knieriem@ontario.ca); [bridget.schulte-hostedde@ontario.ca](mailto:bridget.schulte-hostedde@ontario.ca); [michael.elms@onatrio.ca](mailto:michael.elms@onatrio.ca); [jonathan.wilkinson@ontario.ca](mailto:jonathan.wilkinson@ontario.ca); [karla.barboza@ontario.ca](mailto:karla.barboza@ontario.ca); [keith.johnston@ontario.ca](mailto:keith.johnston@ontario.ca); [cory.ostrowka@infrastructureontario.ca](mailto:cory.ostrowka@infrastructureontario.ca); [tony.difabio@ontario.ca](mailto:tony.difabio@ontario.ca); [dmarinigh@otonabeeconservation.com](mailto:dmarinigh@otonabeeconservation.com); [jclinesmith@otonabeeconservaton.com](mailto:jclinesmith@otonabeeconservaton.com); [info@ptbocounty.ca](mailto:info@ptbocounty.ca); [planning@ptbocounty.ca](mailto:planning@ptbocounty.ca); [publicworks@sewlyntownship.ca](mailto:publicworks@sewlyntownship.ca)

**Cc:** SelwynEA <[SelwynEA@stantec.com](mailto:SelwynEA@stantec.com)>; Miranda Pilon <[miranda.pilon@enbridge.com](mailto:miranda.pilon@enbridge.com)>; Amanda Thoms <[Amanda.Thoms@enbridge.com](mailto:Amanda.Thoms@enbridge.com)>; Sarah Kingdon-Benson <[sarah.kingdon-benson@enbridge.com](mailto:sarah.kingdon-benson@enbridge.com)>

**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review



Good evening,

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Selwyn Community Expansion Project ("the Project") to supply the community with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee/Municipalities/Conservation Authorities for review and comment.

In the link below please find a copy of the ER for the Project.

Pursuant to the Guidelines, please provide any comments on the ER for the Project *by no later than May 16, 2022*. You can access the ER at the link below.

<https://www.enbridgegas.com/about-enbridge-gas/projects/selwyn>

Comments should be directed to:

George Tatolis  
Environmental Permitting Advisor  
Enbridge Gas Inc.  
500 Consumers Road  
North York, Ontario  
M1L 2S8  
Cell: 437-998-2873  
Email: [selwynEA@stantec.com](mailto:selwynEA@stantec.com)

Best Regards,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road, North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
**Safety. Integrity. Respect. Inclusion.**

**Ministry of Transportation**

Corridor Management Section  
1355 John Counter Boulevard  
Postal Bag 4000  
Kingston, Ontario K7L 5A3  
Tel.: 613 323-1253  
Fax: 613-540-5106  
[Alexandre.gitkow@ontario.ca](mailto:Alexandre.gitkow@ontario.ca)

**Ministère des Transports**

Section de gestion des couloirs routiers  
1355, boulevard John Counter  
CP/Service de sacs 4000  
Kingston (Ontario) K7L 5A3  
Tél.: 613 323-1253  
Télééc. 613 540-5106



May 5, 2022

George Tatolis  
Environmental Permitting Advisor  
Enbridge Gas Inc.  
500 Consumers Road  
North York, Ontario  
M1L 2S8

Via email: [selwynEA@stantec.com](mailto:selwynEA@stantec.com)

Dear Mr. George Tatolis:

Re: Enbridge Gas Inc. – Selwyn Community Expansion Project OPCC /Municipal/CA Review

Thank you for circulating the Enbridge Gas Selwyn Community Expansion Project OPCC Review to the Ministry of Transportation (MTO) for review and comments. As you are aware, under the Public Transportation and Highway Improvement Act (PTHIA), the ministry, through the issuance of permits, has a control area that includes the Highway right of way corridor, and an area of 395 metres radius around each interchange/intersection and 45 m from the highway property limit. MTO review, approval and permits are required prior to the issuance of any other permits. This also includes any pre-engineering work that you may require.

An Encroachment Permit or other Permit or approval required by the Ministry must be obtained prior to any construction occurring on site. The construction or operation of works within the limits of the right-of-way of a highway by other than the Ministry or its agent shall be considered an encroachment, and any application will also be required to be submitted with a full Traffic Management Plan in accordance with Book 7 requirements, including any restrictions required by MTO such as hours of work, etc.

The MTO has reviewed the Selwyn Community Expansion Project EA and letter from Enbridge dated February 7, 2022 and we have the following comment. The proposed project is outside MTO jurisdiction and/or property, but the MTO as a designation (designated but not owned) on and around Buckhorn Road south of 7<sup>th</sup> Line, so if your work limit change and fall within 400m of Buckhorn Road and 7<sup>th</sup> line (which Enbridge Feb. 7 letter state it is 1.36km away), we will want to know and will need to review in more detail, but for the moment it is not, so we do not have any issue or comments on this project or EA. If the project scope or route change the MTO would need to review and comment again.

-2-

If Stantec or Enbridge require more detail or need to provide more information (if you're in 400m of Buckhorn Road & 7<sup>th</sup> line) please direct your request or info to me at: [Alexandre.Gitkow@ontario.ca](mailto:Alexandre.Gitkow@ontario.ca).

Sincerely Yours,

Alexandre Gitkow  
Corridor Management Officer

cc. Kate Green, Ministry of Transportation, Corridor Management Head  
Prabin Sharma, Ministry of Transportation, Corridor Senior Project Manager  
Darren Waters, Ministry of Transportation, Area Manager Highway Engineering  
Amanda Rodek, Ministry of Transportation, Program Analyst

**Comment #3**  
**Correspondence with MTO**

**From:** [George Tatolis](#)  
**To:** [Rodek, Amanda \(MTO\)](#); [SelwynEA](#)  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review  
**Date:** Friday, May 13, 2022 11:28:59 AM

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Hi Amanda. Thank you for this but just an FYI we already received a letter from Alexandre outlining the same conclusions as your letter. Nonetheless thank you and we will take your thoughts into consideration. If design changes we will be sure to notify you.

Have a great day,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

---

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road, North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
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---

**From:** Rodek, Amanda (MTO) <Amanda.Rodek@ontario.ca>  
**Sent:** Friday, May 13, 2022 11:07 AM  
**To:** George Tatolis <george.tatolis@enbridge.com>; selwynEA@stantec.com  
**Subject:** [External] RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

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Hi George,

Enbridge's, May 2, 2022 email to Tony Di Fabio regarding the Enbridge Gas Inc. – Selwyn Community Expansion Project OPCC/Municipal/CA Review, has been forwarded to my attention for review and response.

Please find the following comments from the Ministry of Transportation for your consideration regarding the proposed project:

- Ministry of Transportation – East Region provided comments on May 5, 2022 (see attached)

Have a great day!

Thanks.

Amanda Rodek  
Program Analyst

Ministry of Transportation  
Corridor Management Office  
301 St. Paul Street  
St. Catharines, ON L2R 7R4  
Tel. (905) 704-2916

---

**From:** George Tatolis <[george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)>

**Sent:** May 2, 2022 8:44 AM

**To:** [zora.crnojacki@oeb.ca](mailto:zora.crnojacki@oeb.ca); Geerts, Helma (OMAFRA) <[Helma.Geerts@ontario.ca](mailto:Helma.Geerts@ontario.ca)>; Potter, Katy (MECP) <[Katy.Potter@ontario.ca](mailto:Katy.Potter@ontario.ca)>; Harris, Maya (MMAH) <[Maya.Harris@ontario.ca](mailto:Maya.Harris@ontario.ca)>; Knieriem, Michelle (MMAH) <[Michelle.Knieriem@ontario.ca](mailto:Michelle.Knieriem@ontario.ca)>; Schulte-Hostedde, Bridget (MMAH) <[Bridget.Schulte-Hostedde@ontario.ca](mailto:Bridget.Schulte-Hostedde@ontario.ca)>; [michael.elms@onatrio.ca](mailto:michael.elms@onatrio.ca); Barboza, Karla (MHSTCI) <[Karla.Barboza@ontario.ca](mailto:Karla.Barboza@ontario.ca)>; Johnston, Keith (NDMNRF) <[Keith.Johnston@ontario.ca](mailto:Keith.Johnston@ontario.ca)>; Ostrowka, Cory (IO) <[Cory.Ostrowka@infrastructureontario.ca](mailto:Cory.Ostrowka@infrastructureontario.ca)>; Di Fabio, Tony (MTO) <[Tony.DiFabio@ontario.ca](mailto:Tony.DiFabio@ontario.ca)>; [dmalinigh@otonabeeconservation.com](mailto:dmalinigh@otonabeeconservation.com); [info@ptbocounty.ca](mailto:info@ptbocounty.ca); [planning@ptbocounty.ca](mailto:planning@ptbocounty.ca); [publicworks@selwyntownship.ca](mailto:publicworks@selwyntownship.ca); Boyd, Erick (MMAH) <[Erick.Boyd@ontario.ca](mailto:Erick.Boyd@ontario.ca)>; [jclinesmith@otonabeeconservation.com](mailto:jclinesmith@otonabeeconservation.com); Wilkinson, Jonathon (ENERGY) <[Jonathon.Wilkinson@ontario.ca](mailto:Jonathon.Wilkinson@ontario.ca)>; [kmanouchehri@tssa.org](mailto:kmanouchehri@tssa.org)

**Cc:** SelwynEA <[SelwynEA@stantec.com](mailto:SelwynEA@stantec.com)>; Miranda Pilon <[miranda.pilon@enbridge.com](mailto:miranda.pilon@enbridge.com)>; Amanda Thoms <[Amanda.Thoms@enbridge.com](mailto:Amanda.Thoms@enbridge.com)>; Sarah Kingdon-Benson <[sarah.kingdon-benson@enbridge.com](mailto:sarah.kingdon-benson@enbridge.com)>

**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

**CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.**

Good morning. This e-mail is just a reminder that your review of the Selwyn Project documentation should be completed by May 16<sup>th</sup>, 2022.

Thank you and have a great day,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
Lands, Permitting & Environment

---

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road, North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
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---

**From:** George Tatolis

**Sent:** Monday, April 4, 2022 10:11 AM

**To:** [zora.crnojacki@oeb.ca](mailto:zora.crnojacki@oeb.ca); [helma.geerts@ontario.ca](mailto:helma.geerts@ontario.ca); [katy.potter@ontario.ca](mailto:katy.potter@ontario.ca); [manouchehri@tssa.org](mailto:manouchehri@tssa.org); [maya.harris@ontario.ca](mailto:maya.harris@ontario.ca); [michelle.knieriem@ontario.ca](mailto:michelle.knieriem@ontario.ca); [bridget.schulte-hostedde@ontario.ca](mailto:bridget.schulte-hostedde@ontario.ca); [michael.elms@onatrio.ca](mailto:michael.elms@onatrio.ca); [jonathan.wilkinson@ontario.ca](mailto:jonathan.wilkinson@ontario.ca); [karla.barboza@ontario.ca](mailto:karla.barboza@ontario.ca); [keith.johnston@ontario.ca](mailto:keith.johnston@ontario.ca); [cory.ostrowka@infrastructureontario.ca](mailto:cory.ostrowka@infrastructureontario.ca); [tony.difabio@ontario.ca](mailto:tony.difabio@ontario.ca); [dmalinigh@otonabeeconservation.com](mailto:dmalinigh@otonabeeconservation.com);

[ijclinesmith@otonabeeconservaton.com](mailto:ijclinesmith@otonabeeconservaton.com); [info@ptbocounty.ca](mailto:info@ptbocounty.ca); [planning@ptbocounty.ca](mailto:planning@ptbocounty.ca);  
[publicworks@sewlyntownship.ca](mailto:publicworks@sewlyntownship.ca)

**Cc:** SelwynEA <[SelwynEA@stantec.com](mailto:SelwynEA@stantec.com)>; Miranda Pilon <[miranda.pilon@enbridge.com](mailto:miranda.pilon@enbridge.com)>; Amanda Thoms <[Amanda.Thoms@enbridge.com](mailto:Amanda.Thoms@enbridge.com)>; Sarah Kingdon-Benson <[sarah.kingdon-benson@enbridge.com](mailto:sarah.kingdon-benson@enbridge.com)>

**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

Good evening,

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In the link below please find a copy of the ER for the Project.

Pursuant to the Guidelines, please provide any comments on the ER for the Project *by no later than May 16, 2022*. You can access the ER at the link below.

<https://www.enbridgegas.com/about-enbridge-gas/projects/selwyn>

Comments should be directed to:

George Tatolis  
Environmental Permitting Advisor  
Enbridge Gas Inc.  
500 Consumers Road  
North York, Ontario  
M1L 2S8  
Cell: 437-998-2873  
Email: [selwynEA@stantec.com](mailto:selwynEA@stantec.com)

Best Regards,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road. North York, ON, M2J 1P8

[enbridge.com](http://enbridge.com)

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**Ministry of Transportation**

Corridor Management Section  
1355 John Counter Boulevard  
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Tel.: 613 323-1253  
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[Alexandre.gitkow@ontario.ca](mailto:Alexandre.gitkow@ontario.ca)

**Ministère des Transports**

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CP/Service de sacs 4000  
Kingston (Ontario) K7L 5A3  
Tél.: 613 323-1253  
Télééc. 613 540-5106



May 5, 2022

George Tatolis  
Environmental Permitting Advisor  
Enbridge Gas Inc.  
500 Consumers Road  
North York, Ontario  
M1L 2S8

Via email: [selwynEA@stantec.com](mailto:selwynEA@stantec.com)

Dear Mr. George Tatolis:

Re: Enbridge Gas Inc. – Selwyn Community Expansion Project OPCC /Municipal/CA Review

Thank you for circulating the Enbridge Gas Selwyn Community Expansion Project OPCC Review to the Ministry of Transportation (MTO) for review and comments. As you are aware, under the Public Transportation and Highway Improvement Act (PTHIA), the ministry, through the issuance of permits, has a control area that includes the Highway right of way corridor, and an area of 395 metres radius around each interchange/intersection and 45 m from the highway property limit. MTO review, approval and permits are required prior to the issuance of any other permits. This also includes any pre-engineering work that you may require.

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The MTO has reviewed the Selwyn Community Expansion Project EA and letter from Enbridge dated February 7, 2022 and we have the following comment. The proposed project is outside MTO jurisdiction and/or property, but the MTO as a designation (designated but not owned) on and around Buckhorn Road south of 7<sup>th</sup> Line, so if your work limit change and fall within 400m of Buckhorn Road and 7<sup>th</sup> line (which Enbridge Feb. 7 letter state it is 1.36km away), we will want to know and will need to review in more detail, but for the moment it is not, so we do not have any issue or comments on this project or EA. If the project scope or route change the MTO would need to review and comment again.



-2-

If Stantec or Enbridge require more detail or need to provide more information (if you're in 400m of Buckhorn Road & 7<sup>th</sup> line) please direct your request or info to me at: [Alexandre.Gitkow@ontario.ca](mailto:Alexandre.Gitkow@ontario.ca).

Sincerely Yours,

Alexandre Gitkow  
Corridor Management Officer

cc. Kate Green, Ministry of Transportation, Corridor Management Head  
Prabin Sharma, Ministry of Transportation, Corridor Senior Project Manager  
Darren Waters, Ministry of Transportation, Area Manager Highway Engineering  
Amanda Rodek, Ministry of Transportation, Program Analyst

**Comment #4**  
**Correspondence with MHSTCI**

**From:** [George Tatolis](#)  
**To:** [Romeo, Laura \(MHSTCI\)](#); [SelwynEA](#)  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review  
**Date:** Tuesday, June 28, 2022 1:51:37 PM

---

Good afternoon Laura,

Thank you for your patience as the Enbridge Gas and Stantec Project Team worked to prepare a response to MHSTCI's comments on the Selwyn Community Expansion Project, sent May 16, 2022.

Please see below a summary of the questions and responses.

MHSTCI's comments on Archaeological Resources:

- MHSTCI acknowledged that a Stage 1 archaeological assessment (under Project Information Form Number P256- 0706-2021) dated March 24, 2022, was undertaken by Stantec. and included in Appendix E of the ER. However, the archaeological assessment has yet to be submitted by the licensed archaeologist for MHSTCI review.
- MHSTCI noted that archaeological concerns have not been addressed until reports have been entered into the Ontario Public Register of Archaeological Reports where those reports recommend that:
  1. the archaeological assessment of the project area is complete and
  2. all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the Ontario Heritage Act) or that mitigation of impacts has been accomplished through an avoidance and protection strategy.
- MHSTCI noted that approval authorities (such as the OEB, MECP or a municipality) typically wait to receive the ministry's review letter for an archaeological assessment report before issuing a decision on the application as it can be used, for example, to document that due diligence has been undertaken.
- Given the above, MHSTCI noted they may have additional comments once the archaeological assessment has been accepted into the Register.

Our Response:

Enbridge Gas acknowledges MHSTCI's questions and comments and will be finalizing and submitting the Stage 1 archaeological assessment for review to MHSTCI. Based on the current Project schedule, we intend to submit the archaeological assessment once the Leave to Construction (LTC) application is submitted to the Ontario Energy Board OEB (OEB) in August 2022.

It is acknowledged that the conclusions and recommendations in Stantec's draft Stage 1 Archaeological Assessment Report may change following MHSTCI review. In the event changes to the Report are provided, those will be considered and may require changes to the Stage 2 work scope. Any comments received on the Stage 1 Report from MHSTCI will be captured in a Post Environmental Report (ER) consultation report and submitted to the OEB. No work on the Project will begin until all necessary approvals, (i.e., such as approval from MHSTCI) and permits are received.

MHSTCI's comments on Built Heritage Resources and Cultural Heritage Landscapes:

- A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment should be undertaken for the entire study area during the planning phase and summarized in the EA Report. If it is not feasible to complete the preliminary impact assessment prior to the finalization of the ER, then MHSTCI recommends that, at a minimum, the Cultural Heritage Report be completed including the existing conditions only at this time.
- A commitment in the ER is required to complete the preliminary impact assessment as part of the final Cultural Heritage Report once the project design is finalized and prior to construction. Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.

Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.

- The Cultural Heritage Report will be prepared by qualified person(s) and submitted for review and comment to MHSTCI, Indigenous communities and other interested groups and organizations.

#### Our Response:

Given the tight Project timeline, only a Checklist could be completed for the Project during the planning stage. Enbridge acknowledges MHSTCI's response and will be completing a Cultural Heritage Report (CHR): Existing Conditions and Preliminary Impact Assessment for the study area after the ER has been filed with the OEB. Existing conditions will be compiled during spring/summer 2022 and the impact analysis will be generated upon final design.

Based on previous Project experience, it is assumed that during construction, culture, tourism, and recreational facilities may experience noise, dust, and equipment exhaust. Construction activities will temporarily affect the aesthetic landscape of the construction area and could impede property access. Potential safety concerns also exist at locations, where residents, visitors, and hikers may be in close to construction activities. The purpose of the CHR is to identify whether further assessment of the built environment is required based on the identification of heritage resources, including built heritage and cultural heritage landscapes, in the limits of the Study Area. Additionally, the purpose of the CHR is to:

- Summarize the historical context of the area surrounding the Project.
- Identify properties protected under the OHA through information requests to the local heritage planners and regulatory bodies.
- Identify and describe previously identified or potential built heritage resources or cultural heritage landscapes situated on properties within the Study Area based on a windshield survey.
- Evaluate the potential CHVI of previously identified or potential built heritage resource or cultural heritage landscape in the Study Area according to *Ontario Regulation (O. Reg.) 9/06 (Government of Ontario 2006b)*.
- Identify areas of potential impacts according to the MHSTCI *InfoSheet #5 in Heritage Resources in the Land Use Planning Process, Cultural Heritage and Archaeology Policies of the Ontario Provincial Policy Statement, 2005 (InfoSheet #5) (Government of Ontario 2006c)*.
- Establish measures to mitigate negative direct or indirect impacts to previously identified or potential built heritage resources or cultural heritage landscapes associated with construction and operation of the Project.

Further to the above, Enbridge Gas also acknowledges MHSTCI's comments that:

- *“Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.*
- *Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.”*

Community input will be included as part of the review. The CHR will be prepared by qualified person(s) and submitted for review and comment to MHSTCI, indigenous communities and other interested groups and organizations identified in the consultation log for the Project.

Enbridge Gas and Stantec thank MHSTCI for their comments provided also in the table (attached to the letter dated May 16, 2022) outlining proposed action items and language which should be considered for the Project ER, and ER's moving forward. The proposed actions items and language were namely focused on how Enbridge Gas / Stantec should discuss findings, proposed work, and regulatory requirements relating to Stage 1 and 2 AA and cultural heritage. While we are unable to incorporate these changes/suggestions into the ER for the Selwyn Project, they will be incorporated into ER currently being

for other projects (I.e., the language recommended has been incorporated into the ER for Crowland Well Drilling Project and Kingston Reinforcement Project).

With thanks,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

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**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road. North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
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---

**From:** George Tatolis  
**Sent:** Monday, May 16, 2022 2:31 PM  
**To:** Romeo, Laura (MHSTCI) <[Laura.Romeo@ontario.ca](mailto:Laura.Romeo@ontario.ca)>; selwynEA@stantec.com  
**Cc:** Barboza, Karla (MHSTCI) <[Karla.Barboza@ontario.ca](mailto:Karla.Barboza@ontario.ca)>; Zora.Crnojacki@oeb.ca  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

Thank you for MHSTCI's comments Laura. We will get back to you with our response shortly.

Best regards,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

---

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road. North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
**Safety. Integrity. Respect. Inclusion.**

---

**From:** Romeo, Laura (MHSTCI) <[Laura.Romeo@ontario.ca](mailto:Laura.Romeo@ontario.ca)>  
**Sent:** Monday, May 16, 2022 2:00 PM  
**To:** [selwynEA@stantec.com](mailto:selwynEA@stantec.com)  
**Cc:** Barboza, Karla (MHSTCI) <[Karla.Barboza@ontario.ca](mailto:Karla.Barboza@ontario.ca)>; [Zora.Crnojacki@oeb.ca](mailto:Zora.Crnojacki@oeb.ca); George Tatolis <[george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)>  
**Subject:** [External] RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

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Good afternoon George,

Please find attached the MHSTCI's comments on the above referenced project. Please do not

hesitate to contact me should you have any questions or concerns.

Kind regards,  
Laura

## Laura Romeo | Heritage Planner (A)

Heritage, Tourism and Culture Division | Programs and Services Branch | Heritage Planning Unit  
Ministry of Heritage, Sport, Tourism and Culture Industries  
[Laura.Romeo@ontario.ca](mailto:Laura.Romeo@ontario.ca)

---

**From:** George Tatolis <[george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)>

**Sent:** April-04-22 10:11 AM

**To:** [zora.crnjacki@oeb.ca](mailto:zora.crnjacki@oeb.ca); Geerts, Helma (OMAFRA) <[Helma.Geerts@ontario.ca](mailto:Helma.Geerts@ontario.ca)>; Potter, Katy (MECP) <[Katy.Potter@ontario.ca](mailto:Katy.Potter@ontario.ca)>; [manouchehri@tssa.org](mailto:manouchehri@tssa.org); Harris, Maya (MMAH) <[Maya.Harris@ontario.ca](mailto:Maya.Harris@ontario.ca)>; Knieriem, Michelle (MMAH) <[Michelle.Knieriem@ontario.ca](mailto:Michelle.Knieriem@ontario.ca)>; Schulte-Hostedde, Bridget (MMAH) <[Bridget.Schulte-Hostedde@ontario.ca](mailto:Bridget.Schulte-Hostedde@ontario.ca)>; [michael.elms@onatrio.ca](mailto:michael.elms@onatrio.ca); [jonathan.wilkinson@ontario.ca](mailto:jonathan.wilkinson@ontario.ca); Barboza, Karla (MHSTCI) <[Karla.Barboza@ontario.ca](mailto:Karla.Barboza@ontario.ca)>; Johnston, Keith (NDMNRF) <[Keith.Johnston@ontario.ca](mailto:Keith.Johnston@ontario.ca)>; Ostrowka, Cory (IO) <[Cory.Ostrowka@infrastructureontario.ca](mailto:Cory.Ostrowka@infrastructureontario.ca)>; Di Fabio, Tony (MTO) <[Tony.DiFabio@ontario.ca](mailto:Tony.DiFabio@ontario.ca)>; [dmarinigh@otonabeeconservation.com](mailto:dmarinigh@otonabeeconservation.com); [jclinesmith@otonabeeconservaton.com](mailto:jclinesmith@otonabeeconservaton.com); [info@ptbocounty.ca](mailto:info@ptbocounty.ca); [planning@ptbocounty.ca](mailto:planning@ptbocounty.ca); [publicworks@sewlyntownship.ca](mailto:publicworks@sewlyntownship.ca)

**Cc:** SelwynEA <[SelwynEA@stantec.com](mailto:SelwynEA@stantec.com)>; Miranda Pilon <[miranda.pilon@enbridge.com](mailto:miranda.pilon@enbridge.com)>; Amanda Thoms <[Amanda.Thoms@enbridge.com](mailto:Amanda.Thoms@enbridge.com)>; Sarah Kingdon-Benson <[sarah.kingdon-benson@enbridge.com](mailto:sarah.kingdon-benson@enbridge.com)>

**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

**CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.**

Good evening,

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Selwyn Community Expansion Project ("the Project") to supply the community with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee/Municipalities/Conservation Authorities for review and comment.

In the link below please find a copy of the ER for the Project.

Pursuant to the Guidelines, please provide any comments on the ER for the Project *by no later than May 16, 2022*. You can access the ER at the link below.

<https://www.enbridgegas.com/about-enbridge-gas/projects/selwyn>

Comments should be directed to:

George Tatolis  
Environmental Permitting Advisor  
Enbridge Gas Inc.  
500 Consumers Road  
North York, Ontario  
M1L 2S8  
Cell: 437-998-2873  
Email: [selwynEA@stantec.com](mailto:selwynEA@stantec.com)

Best Regards,

**George Tatolis, C.E.T, B.E.S (Hons), M.E.S**  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road. North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
**Safety. Integrity. Respect. Inclusion.**

**Ministry of Heritage, Sport,  
Tourism and Culture Industries**

Programs and Services Branch  
400 University Ave, 5th Flr  
Toronto, ON M7A 2R9  
Tel: 437.996.5218

**Ministère des Industries du Patrimoine,  
du Sport, du Tourisme et de la Culture**

Direction des programmes et des services  
400, av. University, 5e étage  
Toronto, ON M7A 2R9  
Tél: 437.996.5218



May 16, 2022

EMAIL ONLY

George Tatolis  
Environmental Permitting Advisor  
Enbridge Gas Inc.  
500 Consumers Road  
North York, ON M1L 2S8  
[selwynEA@stantec.com](mailto:selwynEA@stantec.com)

**MHSTCI File :** 0010809  
**Proponent :** Enbridge Gas Inc.  
**Subject :** Environmental Report Review  
**Project :** Selwyn Community Expansion Project  
**Location :** Town of Sewlyn, Peterborough County, Ontario

Dear Mr. Tatolis:

Thank you for providing the Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI) with the Environmental Report for the above-referenced project. MHSTCI's interest in this project under the Ontario Energy Board process relates to its mandate of conserving Ontario's cultural heritage.

### **Project Summary**

Enbridge Gas Inc. (Enbridge) is proposing to construct the Selwyn Community Expansion Project to supply the community with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee/Municipalities/Conservation Authorities for review and comment.

### **Comments**

MHSTCI has reviewed the Environmental Report (ER, prepared by Stantec Consulting Ltd. and dated April 1, 2022) and have the below comments and observations: Please refer to the attached table for MHSTCI's detailed comments on the Environmental Report.

### *Archaeological Resources*

- A Stage 1 archaeological assessment (under Project Information Form Number P256-0706-2021) dated March 24, 2022 was undertaken by Stantec Consulting Inc. and included in Appendix E. However, the archaeological assessment has yet to be submitted by the licensed archaeologist for MHSTCI review.
- Please note that archaeological concerns have not been addressed until reports have been entered into the Ontario Public Register of Archaeological Reports where those reports recommend that:
  1. the archaeological assessment of the project area is complete and



2. all archaeological sites identified by the assessment are either of no further cultural heritage value or interest (as per Section 48(3) of the Ontario Heritage Act) or that mitigation of impacts has been accomplished through an avoidance and protection strategy.
- Approval authorities (such as the OEB, MECP or a municipality) typically wait to receive the ministry's review letter for an archaeological assessment report before issuing a decision on the application as it can be used, for example, to document that due diligence has been undertaken.
  - Given the above, MHSTCI may have additional comments once the archaeological assessment has been accepted into the Register.

#### *Built Heritage Resources and Cultural Heritage Landscapes*

- A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment should be undertaken for the entire study area during the planning phase and summarized in the EA Report. If it is not feasible to complete the preliminary impact assessment prior to the finalization of the EA Report, then MHSTCI recommends that, at a minimum, the Cultural Heritage Report be completed including the existing conditions only at this time.
- A commitment in the Environmental Report is required to complete the preliminary impact assessment as part of the final Cultural Heritage Report once the project design is finalized and prior to construction. Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.
- Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.
- The Cultural Heritage Report will be prepared by qualified person(s) and submitted for review and comment to MHSTCI, Indigenous communities and other interested groups and organizations.

Thank you for consulting MHSTCI on this. If you have any questions or require clarification, please do not hesitate to contact me.

Regards,

Sincerely,

Laura Romeo  
Heritage Planner (A)  
[laura.romeo@ontario.ca](mailto:laura.romeo@ontario.ca)

Copied to: Karla Barboza, Team Lead (A), Heritage Planning Unit, MHSTCI  
Zora Crnojacki, Project Advisor, OEB

It is the sole responsibility of proponents to ensure that any information and documentation submitted as part of their EA report or file is accurate. MHSTCI makes no representation or warranty as to the completeness, accuracy or quality of any checklists, reports or supporting documentation submitted as part of the EA process and in no way shall MHSTCI be liable for any harm, damages, costs, expenses, losses, claims or actions that may result if any checklists, reports or supporting documents are discovered to be inaccurate, incomplete, misleading or fraudulent.

Please notify MHSTCI (at [archaeology@ontario.ca](mailto:archaeology@ontario.ca)) if archaeological resources are impacted by EA project work. All activities impacting archaeological resources must cease immediately, and a licensed archaeologist is required to carry out an archaeological assessment in accordance with the Ontario Heritage Act and the Standards and Guidelines for Consultant Archaeologists.

If human remains are encountered, all activities must cease immediately, and the local police and coroner must be contacted. In situations where human remains are associated with archaeological resources, MHSTCI should also be notified (at [archaeology@ontario.ca](mailto:archaeology@ontario.ca)) to ensure that the site is not subject to unlicensed alterations which would be a contravention of the Ontario Heritage Act.

Comment #	Reference to EA	Comments & Rationale	Proposed Action/Solution
1.	3.5 Socio-Economic Environment – 3.5.10 Archaeological Resources	<p>As noted above, the Stage 1 archaeological assessment (AA) has yet to be submitted by the licensed archaeologist for MHSTCI review.</p> <p>The Stage 1 AA recommends a Stage 2 AA be completed. MHSTCI recommends that further stages of AA be completed as early as possible during the design phase of the project, and prior to any ground disturbing activities.</p> <p>The commitment to complete a Stage 2 AA should also be included in Section 3.5.10 Archaeological Resources.</p>	<p>The Stage 1 AA must be submitted to MHSTCI prior to finalization of the ER and to the issuance of leave to construct.</p> <p>MHSTCI recommends a revision to Section 3.5.10 to include a commitment to complete a Stage 2 AA with timelines.</p> <p>Suggested language:</p> <p><i>A Stage 2 archaeological assessment (and any further stages of assessment) will be completed in as early as possible during detailed design and prior to any ground disturbing activities.</i></p>
2.	3.5 Socio-Economic Environment – 3.5.11 - Built Heritage Resources and Cultural Heritage Landscapes	<p>MHSTCI recommends removing <i>Table 3.9: Screening for Known (or recognized) Cultural Heritage Value According to MHSTCI Checklist</i> in its entirety as it does not give the full picture of the existing conditions of this aspect of the environment.</p> <p>A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment should be undertaken for the entire study area during the planning phase and summarized in the EA Report. If it is not feasible to complete the preliminary impact assessment (steps 2 and 3 described below) prior to the finalization of the EA Report, then MHSTCI recommends that, at a minimum, the Cultural Heritage Report be completed including the existing conditions (step 1 described below) only at this time. A commitment in the Environmental Report is required to complete the preliminary impact</p>	<p>MHSTCI recommends the removal of <i>Table 3.9 Screening for Known (or recognized) Cultural Heritage Value According to MHSTCI Checklist</i>.</p> <p>MHSTCI recommends the completion of a Cultural Heritage Report: Existing Conditions be completed and summarized in Section 3.5.11. A commitment should be made in Section 3.5.11 to update the Cultural Heritage Report to include a Preliminary Impact Assessment once the design is finalized and prior to construction.</p> <p>MHSTCI recommends the following language:</p> <p><i>A Cultural Heritage Report: Existing Conditions was undertaken on [date] by [heritage consultant] for [name of project or study area]. The report consisted of data collection, background historic research, review of</i></p>

Comment #	Reference to EA	Comments & Rationale	Proposed Action/Solution
		<p>assessment as part of the final Cultural Heritage Report once the project design is finalized and prior to construction.</p> <p>A Cultural Heritage Report: Existing Conditions will:</p> <ol style="list-style-type: none"> <li>1. <u>Describe the existing baseline cultural heritage conditions</u> within the study area by identifying all known or potential built heritage resources and cultural heritage landscapes, including a historical summary of the study area. The completed MHSTCI screening criteria may assist with this exercise: <a href="#">Criteria for Evaluating for Potential Built Heritage Resources and Cultural Heritage Landscapes</a>.</li> </ol> <p>Once the design is finalized and prior to construction the report should be updated to include a Cultural Heritage Report: Existing Conditions <b>and Preliminary Impact Assessment</b>. The final Cultural Heritage Report will:</p> <ol style="list-style-type: none"> <li>2. Identify preliminary potential project-specific impacts on the known and potential built heritage resources and cultural heritage landscapes that have been identified. The report should include a description of the anticipated impact to each known or potential built heritage resource or cultural heritage landscape that has been identified.</li> <li>3. Recommend measures to avoid or mitigate potential negative impacts to known or potential</li> </ol>	<p><i>secondary source material and field review. A total of # (known and potential) built heritage resources and cultural heritage landscapes were identified within or adjacent to the [pipeline/study area] as listed and mapped below. The report is included in Appendix X.</i></p>

Comment #	Reference to EA	Comments & Rationale	Proposed Action/Solution
		<p>built heritage resources and cultural heritage landscapes. The proposed mitigation measures are to inform the next steps of project planning and design.</p> <p>The Cultural Heritage Report will be prepared by qualified person(s) and submitted for review and comment to MHSTCI, Indigenous communities and other interested groups and organizations.</p>	
3.	Table 5.1: Potential Impacts and Recommended Mitigation and Protective Measures - Archaeological Resources Section 3.5.10	<p>The Potential Impact(s) should state that the project has the potential to impact portions of the study area. The Potential Impact(s) should not be describing whether or not the study area has archaeological potential.</p> <p>The Mitigation and Protective Measures needs to be more clear. MHSTCI recommends the following language:</p> <p><i>A Stage 2 archaeological assessment (AA) will be undertaken for this project by a licensed archaeologist. The results of the Stage 2 AA will inform the OEB and will be summarized in the Environmental Report. If the Stage 2 AA recommends further AA(s), then further stages of AA will be completed as early as possible during the design phase of the project, and prior to the completion of detailed design and any ground disturbing activities.</i></p> <p>Archaeological assessments are required to be undertaken by an archaeologist licenced under the <i>Ontario Heritage Act</i>, who is responsible for</p>	Revision to Table 5.1 to include a description of potential impacts and a clear commitment on the timing of when the Stage 2 AA will be completed. MHSTCI recommends that further stages of AA be completed as early as possible during the design phase of the project, and prior to any ground disturbing activities.

Comment #	Reference to EA	Comments & Rationale	Proposed Action/Solution
		<p>submitting the report directly to MHSTCI for review. The Environmental Report must include specific information from the AA report(s). The Executive Summary of each AA report provides a brief summary of the work completed and the recommendations for next steps, whether for further archaeological assessment, in which case the report will include a map that identifies those areas, or for no further assessment. The Environmental Report must also include clear commitments to undertake any further AA stages recommended, and a timeline for their completion.</p>	
4.	<p>Table 5.1: Potential Impacts and Recommended Mitigation and Protective Measures - Built Heritage Resources and Cultural Heritage Landscapes Section 3.5.11</p>	<p>The Potential Impact(s) column should state that the project may impact known (previously recognized) or potential built heritage resources and/or cultural heritage landscape within the study area, based on the Cultural Heritage Report: Existing Conditions (step 1). The Potential Impact(s) should describe the potential impacts to those resources, e.g., direct or indirect impacts – vibration, and not be describing the results of the MHSTCI Screening Criteria checklist with commitments for further studies.</p> <p>The Mitigation and Protective Measures needs to provide a commitment to complete the preliminary impact assessment as the second part of the Cultural Heritage Report during detailed design.</p> <p>Commitments for further studies should clearly state what is to be done, who is responsible for implementation, and when. Recommendations from</p>	<p>MHSTCI recommends a completion of a Cultural Heritage Report: Existing Conditions.</p> <p>The impacts identified in the Cultural Heritage Report: Existing Conditions should be included in Table 5.1 under Potential Impact(s).</p> <p>The Mitigation and Protective Measures needs to provide a commitment to complete the preliminary impact assessment as the second part of the Cultural Heritage Report during detailed design and prior to construction.</p> <p>MHSTCI recommends the following language:</p> <ul style="list-style-type: none"> <li>• Potential Impact(s) <i>This project has the potential to impact on known or potential built heritage resources and/or cultural heritage landscapes. Impacts may be positive or negative, direct or indirect. Examples of direct impacts</i></li> </ul>

Comment #	Reference to EA	Comments & Rationale	Proposed Action/Solution
		<p>the technical cultural heritage studies described above should be reflected as commitments in the Environmental Report.</p>	<p><i>are removal or demolition of buildings or structures and alterations to a property. Examples of indirect impacts are vibration damage to a structure due to construction and alteration or obstruction of a significant view.</i></p> <ul style="list-style-type: none"> <li>• Mitigation and Protective Measures</li> </ul> <p><i>The Cultural Heritage Report: Preliminary Impact Assessment will be undertaken by a qualified person who has expertise, recent experience, and knowledge relevant to the type of cultural heritage resources being considered and the nature of the activity being proposed.</i></p> <p><i>The Preliminary Impact Assessment will be prepared by qualified person(s) as early as possible during detailed design and prior to construction. The report will be submitted for review and comment to MHSTCI, Indigenous communities and other interested groups and organizations.</i></p>
4.	7.0 Monitoring and Contingency Plans 7.1.8 Cultural Heritage Resources	<p>This section should also include information on Archaeological Resources. All of the recommendations provided in the Stage 1 AA – Section 4.0 Recommendations should be included in this section. These recommendations should be a copy and paste from the Stage 1 AA and the disclaimer below:</p> <p>Please notify MHSTCI if archaeological resources are impacted by EA project work. All activities impacting archaeological resources must cease immediately,</p>	Revision to Section 7.0 Monitoring and Contingency Plans to include a section on Archaeological Resources.

Comment #	Reference to EA	Comments & Rationale	Proposed Action/Solution
		<p>and a licensed archaeologist is required to carry out an archaeological assessment in accordance with the <i>Ontario Heritage Act</i> and the <i>Standards and Guidelines for Consultant Archaeologists</i>.</p> <p>If human remains are encountered, all activities must cease immediately and the local police as well as the <a href="#">Registrar, Burials of the Ministry of Government and Consumer Services</a> must be contacted. In situations where human remains are associated with archaeological resources, MHSTCI should also be notified to ensure that the site is not subject to unlicensed alterations which would be a contravention of the <i>Ontario Heritage Act</i>.</p>	



## **Comment #5**

### **Correspondence with Peterborough County**

**From:** [George Tatolis](#)  
**To:** [SelwynEA](#)  
**Subject:** FW: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review  
**Date:** Wednesday, May 25, 2022 8:03:52 AM

---

FYI. OPCC comments.

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road. North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
**Safety. Integrity. Respect. Inclusion.**

---

**From:** Saccoccia, Doug <DSaccoccia@ptbocounty.ca>  
**Sent:** Tuesday, May 24, 2022 7:00 AM  
**To:** George Tatolis <george.tatolis@enbridge.com>  
**Subject:** [External] FW: Enbridge Gas Inc. - Selwyn Community Expansion Project  
OPCC/Municipal/CA Review

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Thank you for circulating.

Peterborough County will require a Municipal Consent application as part of the regulatory approval stage for this project.

Please do not hesitate to contact me if you have any questions.

Thank you,

Doug

Doug Saccoccia, P.Eng.  
Manager, Engineering & Design  
705-775-2737 ext. 3201

---

**From:** George Tatolis <[george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)>  
**Sent:** Monday, May 2, 2022 8:44 AM  
**To:** [zora.crnjacki@oeb.ca](mailto:zora.crnjacki@oeb.ca); [helma.geerts@ontario.ca](mailto:helma.geerts@ontario.ca); [katy.potter@ontario.ca](mailto:katy.potter@ontario.ca);

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**Cc:** SelwynEA <[SelwynEA@stantec.com](mailto:SelwynEA@stantec.com)>; Miranda Pilon <[miranda.pilon@enbridge.com](mailto:miranda.pilon@enbridge.com)>; Amanda Thoms <[Amanda.Thoms@enbridge.com](mailto:Amanda.Thoms@enbridge.com)>; Sarah Kingdon-Benson <[sarah.kingdon-benson@enbridge.com](mailto:sarah.kingdon-benson@enbridge.com)>

**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

Good morning. This e-mail is just a reminder that your review of the Selwyn Project documentation should be completed by May 16<sup>th</sup>, 2022.

Thank you and have a great day,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

**ENBRIDGE**  
TEL: 416-495-6785 | CELL: 437-998-2873 | [george.tatolis@enbridge.com](mailto:george.tatolis@enbridge.com)  
500 Consumers Road, North York, ON, M2J 1P8  
[enbridge.com](http://enbridge.com)  
**Safety. Integrity. Respect. Inclusion.**

---

**From:** George Tatolis

**Sent:** Monday, April 4, 2022 10:11 AM

**To:** [zora.crnojacki@oeb.ca](mailto:zora.crnojacki@oeb.ca); [helma.geerts@ontario.ca](mailto:helma.geerts@ontario.ca); [katy.potter@ontario.ca](mailto:katy.potter@ontario.ca); [manouchehri@tssa.org](mailto:manouchehri@tssa.org); [maya.harris@ontario.ca](mailto:maya.harris@ontario.ca); [michelle.knieriemi@ontario.ca](mailto:michelle.knieriemi@ontario.ca); [bridget.schulte-hostedde@ontario.ca](mailto:bridget.schulte-hostedde@ontario.ca); [michael.elms@ontario.ca](mailto:michael.elms@ontario.ca); [jonathon.wilkinson@ontario.ca](mailto:jonathon.wilkinson@ontario.ca); [karla.barboza@ontario.ca](mailto:karla.barboza@ontario.ca); [keith.johnston@ontario.ca](mailto:keith.johnston@ontario.ca); [cory.ostrowka@infrastructureontario.ca](mailto:cory.ostrowka@infrastructureontario.ca); [tony.difabio@ontario.ca](mailto:tony.difabio@ontario.ca); [dmarinigh@otonabeeconservation.com](mailto:dmarinigh@otonabeeconservation.com); [jclinesmith@otonabeeconservation.com](mailto:jclinesmith@otonabeeconservation.com); [info@ptbocounty.ca](mailto:info@ptbocounty.ca); [planning@ptbocounty.ca](mailto:planning@ptbocounty.ca); [publicworks@selwynthowship.ca](mailto:publicworks@selwynthowship.ca)

**Cc:** SelwynEA <[SelwynEA@stantec.com](mailto:SelwynEA@stantec.com)>; Miranda Pilon <[miranda.pilon@enbridge.com](mailto:miranda.pilon@enbridge.com)>; Amanda Thoms <[Amanda.Thoms@enbridge.com](mailto:Amanda.Thoms@enbridge.com)>; Sarah Kingdon-Benson <[sarah.kingdon-benson@enbridge.com](mailto:sarah.kingdon-benson@enbridge.com)>

**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project OPCC/Municipal/CA Review

Good evening,

Enbridge Gas Inc. ("Enbridge") is proposing to construct the Selwyn Community Expansion Project ("the Project") to supply the community with affordable natural gas. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the Environmental Report (ER) for a project to the Ontario Pipeline Coordinating

Committee/Municipalities/Conservation Authorities for review and comment.

In the link below please find a copy of the ER for the Project.

Pursuant to the Guidelines, please provide any comments on the ER for the Project *by no later than May 16, 2022*. You can access the ER at the link below.

<https://www.enbridgegas.com/about-enbridge-gas/projects/selwyn>

Comments should be directed to:

George Tatolis  
Environmental Permitting Advisor  
Enbridge Gas Inc.  
500 Consumers Road  
North York, Ontario  
M1L 2S8  
Cell: 437-998-2873  
Email: [selwynEA@stantec.com](mailto:selwynEA@stantec.com)

Best Regards,

**George Tatolis**, C.E.T, B.E.S (Hons), M.E.S  
Environmental Permitting Advisor  
**Lands, Permitting & Environment**

**ENBRIDGE**  
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**Safety. Integrity. Respect. Inclusion.**

Selwyn Community Expansion Project  
Correspondence Tracking - Post Environmental Report Submission  
**Ontario Pipeline Coordinating Committee (OPCC)**

**Comments from Indigenous Communities**

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
<b>Alderville First Nation</b>					
1	April 4, 2022	Email	Email from Enbridge Gas representative to Alderville First Nation (AFN) representatives providing a Selwyn Community Expansion Project overview and website link to the Project's draft Environmental Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report (ER) by May 12, 2022. Enbridge Gas representative advised capacity funding was available. AFN confirmed receipt of the email. AFN representative indicated that the Project is in Treaty 20 Territory and that AFN is not a signatory. AFN representative advised that they would not be commenting on the Project and ER draft.	No response received from AFN representative.	1.0
2	April 6, 2022	Email	Email from Enbridge Gas representative to Alderville First Nation (AFN) representatives providing a Selwyn Community Expansion Project overview and website link to the Project's Stage 1 Archaeological Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 16, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from AFN representative.	1.1
3	April 25, 2022	Email	Email from Enbridge Gas representative to Alderville First Nation representative providing a reminder for comments and feedback on the Selwyn Community Expansion Project draft Environmental Report.	No response received from AFN representative.	1.2
<b>Beausoleil First Nation (Christian Island)</b>					
4	April 4, 2022	Email	Email from Enbridge Gas representative to Beausoleil First Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's draft Environmental Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 12, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from BFN representative.	2.0
5	April 6, 2022	Email	Email from Enbridge Gas representative to Beausoleil First Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's Stage 1 Archaeological Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 16, 2022.	No response received from BFN representative.	2.1

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			Enbridge Gas representative advised capacity funding was available.		
6	April 25, 2022	Email	Email from Enbridge Gas representative to Beausoleil First Nation representatives providing a reminder for comments and feedback on the Selwyn Community Expansion Project draft Environmental Report.	No response received from BFN representative.	2.2
<b>Chippewas of Georgina Island</b>					
7	April 4, 2022	Email	Email from Enbridge Gas representative to Chippewas of Georgina Island representatives providing a Selwyn Community Expansion Project overview and website link to the Project's draft Environmental Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 12, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from CGIFN representative.	3.0
8	April 6, 2022	Email	Email from Enbridge Gas representative to Chippewas of Georgina Island representatives providing a Selwyn Community Expansion Project overview and website link to the Project's Stage 1 Archaeological Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 16, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from CGIFN representative.	3.1
9	April 25, 2022	Email	Email from Enbridge Gas representative to Chippewas of Georgina Island representatives providing a reminder for comments and feedback on the Selwyn Community Expansion Project draft Environmental Report.	No response received from CGIFN representative.	3.2
<b>Chippewas of Rama First Nation</b>					
10	April 4, 2022	Email	Email from Enbridge Gas representative to Chippewas of Rama First Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's draft Environmental Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 12, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from CRFN representative.	4.0
11	April 6, 2022	Email	Email from Enbridge Gas representative to Chippewas of Rama First Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's Stage 1 Archaeological Report. Enbridge Gas representative	No response received from CRFN representative.	4.1

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Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			requested they review and provide feedback on the Project's draft Environmental Report by May 16, 2022. Enbridge Gas representative advised capacity funding was available.		
12	April 25, 2022	Email	Email from Enbridge Gas representative to Chippewas of Rama First Nation representatives providing a reminder for comments and feedback on the Selwyn Community Expansion Project draft Environmental Report.	No response received from CRFN representative.	4.2
<b>Curve Lake First Nation</b>					
13	December 2, 2021	Phone	<p>Enbridge Pipelines Inc. representatives had a meeting with Curve Lake First Nation (CLFN) representatives regarding the Natural Gas Expansion Program. Topics of discussion included ongoing Haldimand Shores Community Expansion Project update, Bobcaygeon Community Expansion Project update, Ajax Reinforcement Project update, Almonte Reinforcement Project update, Selwyn Community Expansion Project update, Eganville Community Expansion Project update, Kingston Reinforcement Project update, community investment, supply chain management and Indigenous engagement updates. Enbridge Pipelines Inc. representative advised they would provide CLFN with a draft environmental report for the Haldimand Shores Community Expansion Project in early December 2021. CLFN representative provided feedback to Enbridge Pipelines Inc. regarding the draft stage one Archaeological Impact Assessment (AIA) in November 2021. Enbridge Pipelines Inc. representative advised they would provide a draft environmental report for the Bobcaygeon Community Expansion Project on December 3, 2021 and requested feedback no later than January 17, 2022. Enbridge Pipelines Inc. representative advised they would provide a notification letter for the Selwyn Community Expansion Project in December 2021. Enbridge Pipelines Inc. representative advised the stage one AIA desktop review was ongoing and the CLFN representatives would receive a draft report when completed. Enbridge Pipelines Inc. representative advised they would provide CLFN representatives with a Project notification letter for the Eganville Community Expansion Project in January 2022. Enbridge Pipelines Inc. representative advised the Kingston</p>	<p>Enbridge Pipelines Inc. advised they would provide Curve Lake First Nation with a draft environmental report for the Haldimand Shores Community Expansion Project in early December 2021.</p> <p>Enbridge Pipelines Inc. provided a website link to the draft environmental report for the Haldimand Shores Community Expansion Project via email on January 17, 2022.</p> <p>Enbridge Pipelines Inc. advised they would provide a draft environmental report for the Bobcaygeon Community Expansion Project.</p> <p>Enbridge Pipelines Inc. provided a draft environmental report via email on December 3, 2021.</p> <p>Enbridge Pipelines Inc. advised they would provide a Project notification letter for the Selwyn Community Expansion Project in December 2021.</p> <p>Enbridge Pipelines Inc. provided a Project notification letter via email on December 13, 2021.</p> <p>Enbridge Pipelines Inc. advised CLFN would receive a draft AIA report</p>	5.0

Selwyn Community Expansion Project  
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**Comments from Indigenous Communities**

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			reinforcement Project would be reinitiated in early 2022.	for the Selwyn Community Expansion Project when completed.  Enbridge Pipelines Inc. advised they would provide CLFN with a Project notification letter for the Eganville Community Expansion Project in January 2022.	
14	December 9, 2021	Email	Email from Enbridge Pipelines Inc. representative to Curve Lake First Nation representative providing minutes from their December 2, 2021 meeting.	No response received from CLFN representative.	5.1
15	January 20, 2022	Email	Email from Enbridge Pipelines Inc. representative to Curve Lake First Nation (CLFN) representative providing a letter in response to Chief Emily Whetung's initial inquiry letter from 2021 regarding the proposed Selwyn Community Expansion Project (NGEP). The letter included a general summary of the Project, potential impacts and mitigations. The letter advised there were no anticipated impacts to drinking water. The letter advised the draft ER would identify if a water well monitoring program was needed around the chosen pipeline route. The letter advised impacts to wildlife/wild game, SAR, lands and savannas were not anticipated as the pipeline would be constructed around the existing municipal ROW, and Enbridge Pipelines Inc. would use best management practices. The letter advised screening would be conducted for cultural heritage landscapes and built heritage resources in the vicinity of the pipeline and preliminary mitigations methods would be developed, with additional mitigation measures as required. The letter stated Enbridge Pipelines Inc. welcomes CLFN's expertise identifying potential Aboriginal heritage and cultural values in the proposed Project footprint. The letter advised a stage one AA would be conducted as part of the draft environmental report, which would be provided to Indigenous communities for comment during the Ontario Pipeline Coordinating Committee (OPCC) consultation period prior to submission to the MHSTCI. The letter advised Enbridge Pipelines Inc. would provide a draft AA report with detailed information on existing archaeological sites or Indigenous burial grounds in Ministry databases for CLFN's review and	No response received from CLFN representative.	5.2, 5.3



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			<p>comment. The letter noted Enbridge Pipelines Inc. welcomed CLFN's participation and shared knowledge in additional assessments if recommended. The letter stated Enbridge Pipelines Inc. was committed to keeping interested Indigenous communities engaged in archaeological work related to Enbridge Pipeline Inc. projects. The letter stated Enbridge Pipelines Inc. was committed to ongoing engagement with the CLFN consultation office on archaeological potential in the proposed Project footprint and providing timely notifications of any discoveries. The letter stated Enbridge Pipelines Inc. would engage the community in environmental mitigation discussions when the scope of the Project was better defined. The letter provided instructions regarding proper invoicing for capacity funding or fees associated with CLFN's participation in and review of the Project.</p>		
16	March 24, 2022	Phone	<p>Enbridge Gas representative phoned and left a voicemail for 4 Directions of Conservation Consulting representing Curve Lake First Nation regarding Environmental Reports for the Bobcaygeon Community Expansion Project, Selwyn Community Expansion Project and Haldimand Shores Community Expansion Project.</p>	<p>No response received from CLFN representative.</p>	5.4
17	March 25, 2022	Email	<p>Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representatives and 4 Directions of Conservation Consulting representing CLFN following up on their March 21, 2022 request for availability to review the Environmental Reports for the Selwyn Community Expansion Project, Bobcaygeon Community Expansion Project and Haldimand Shores Community Expansion Project. 4 Directions of Conservation Consulting representing CLFN advised that CLFN representatives would be discussing the Environmental Reports on March 25, 2022. Enbridge Gas representative confirmed receipt of the email.</p>	<p>No response received from CLFN representative.</p>	5.5
18	March 29, 2022	Email	<p>Email from Enbridge Gas representative to Curve Lake First Nation (CLFN) representatives and 4 Directions of Conservation Consulting representing CLFN following up regarding availability for a meeting to discuss the Environmental Reports for the Selwyn Community Expansion Project, Bobcaygeon Community Expansion Project and Haldimand</p>	<p>No response received from CLFN representative.</p>	5.6

Selwyn Community Expansion Project  
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**Comments from Indigenous Communities**

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			Shores Community Expansion Project. CLFN representative provided their availability for April 7, 2022.		
19	April 4, 2022	Email	Email from Enbridge Gas representative to Curve Lake First Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's draft Environmental Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 12, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from CLFN representative.	5.7
20	April 6, 2022	Email	Email from Enbridge Gas representative to Curve Lake First Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's Stage 1 Archaeological Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 16, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from CLFN representative.	5.8
21	April 25, 2022	Email	Email from Enbridge Gas representative to Curve Lake First Nation representative providing a reminder for comments and feedback on the Selwyn Community Expansion Project draft Environmental Report.	No response received from CLFN representative.	5.9
22	May 12, 2022	Email	Email from Curve Lake First Nation representative to Enbridge Gas representative providing comments and feedback for the Selwyn Community Expansion Project draft Environmental Report.	No response received from CLFN representative.	5.10
23	May 26, 2022	Email	Email from Enbridge representative to Curve Lake First Nation (CLFN) representatives confirming receipt of CLFN's comments and feedback for the Selwyn Community Expansion Project draft Environmental Report. Enbridge Gas representative advised they would respond to the feedback as soon as possible.	Enbridge Gas advised they would respond to Curve Lake First Nation's feedback regarding the Selwyn Community Expansion Project draft Environmental Report.	5.11
<b>Hiawatha First Nation</b>					
24	April 4, 2022	Email	Email from Enbridge Gas representative to Hiawatha First Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's draft Environmental Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 12, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from HFN representative.	6.0

Selwyn Community Expansion Project  
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**Comments from Indigenous Communities**

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
25	April 6, 2022	Email	Email from Enbridge Gas representative to Hiawatha First Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's Stage 1 Archaeological Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 16, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from HFN representative.	6.1
26	April 25, 2022	Email	Email from Enbridge Gas representative to Hiawatha First Nation representative providing a reminder for comments and feedback on the Selwyn Community Expansion Project draft Environmental Report.	No response received from HFN representative.	6.2
<b>Huron-Wendat Nation</b>					
27	April 4, 2022	Email	Email from Enbridge Gas representative to Huron-Wendat Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's draft Environmental Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 12, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from HWN representative.	7.0
28	April 6, 2022	Email	Email from Enbridge Gas representative to Huron-Wendat Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's Stage 1 Archaeological Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 16, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from HWN representative.	7.1
29	April 25, 2022	Email	Email from Enbridge Gas representative to Huron-Wendat Nation representatives providing a reminder for comments and feedback on the Selwyn Community Expansion Project draft Environmental Report.	No response received from HWN representative.	7.2
<b>Kawartha Nishnawbe First Nation</b>					
30	April 4, 2022	Email	Email from Enbridge Gas representative to Kawartha Nishnawbe First Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's draft Environmental Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 12, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from KNFN representative.	8.0

Selwyn Community Expansion Project  
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**Comments from Indigenous Communities**

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
31	April 6, 2022	Email	Email from Enbridge Gas representative to Kawartha Nishnawbe First Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's Stage 1 Archaeological Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 16, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from KNFN representative.	8.1
32	April 25, 2022	Email	Email from Enbridge Gas representative to Kawartha Nishnawbe First Nation representative providing a reminder for comments and feedback on the Selwyn Community Expansion Project draft Environmental Report.	No response received from KNFN representative.	8.2
<b>Mississaugas of Scugog Island First Nation</b>					
33	April 4, 2022	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation representatives providing a Selwyn Community Expansion Project overview and website link to the Project's draft Environmental Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 12, 2022. Enbridge Gas representative advised capacity funding was available.	No response received from MSIFN representative.	9.0
34	April 6, 2022	Email	Enbridge Gas representative received an email from Mississaugas of Scugog Island First Nation (MSIFN) representative confirming receipt of the Environmental Report draft for their review. MSIFN representative indicated they would provide comments within the requested timeline of May 12, 2022. MSIFN representative indicated that they would follow up with a capacity funding request. Enbridge Gas representative acknowledged MSIFN representative's response.	No response received from MSIFN representative.	9.1
35	April 6, 2022	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representatives providing a Selwyn Community Expansion Project overview and website link to the Project's Stage 1 Archaeological Report. Enbridge Gas representative requested they review and provide feedback on the Project's draft Environmental Report by May 16, 2022. Enbridge Gas representative advised capacity funding was available. MSIFN representative requested a timeline and list of reports that required MSIFN's review for the Project.	Mississaugas of Scugog Island First Nation requested a Selwyn Community Expansion Project timeline and list of reports for review.  Enbridge Gas advised that the reports for review included the Environmental Report due May 12, 2022 and the Archaeological Report due May 16, 2022. Enbridge Gas indicated that the Archaeological	9.2

Selwyn Community Expansion Project  
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**Comments from Indigenous Communities**

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
				Report had two stages and would send notification for additional reviews.	
36	April 7, 2022	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative providing requested information regarding reports for MSIFN's review. Enbridge Gas representative advised the Environmental Report would be due May 12, 2022 and the Archaeological Report due May 16, 2022. Enbridge Gas indicated that the Archaeological Report had two stages and would send notification for additional reviews.	Mississaugas of Scugog Island First Nation requested a Selwyn Community Expansion Project timeline and list of reports for review. Enbridge Gas advised that the reports for review included the Environmental Report due May 12, 2022 and the Archaeological Report due May 16, 2022. Enbridge Gas indicated that the Archaeological Report had two stages and would send notification for additional reviews.	9.3
37	April 25, 2022	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation representatives providing a reminder for comments and feedback on the Selwyn Community Expansion Project draft Environmental Report.	No response received from MSIFN representative.	9.4
38	April 27, 2022	Email	Enbridge Gas representative received an email from Mississaugas of Scugog Island First Nation (MSIFN) representative providing a proposed budget to facilitate MSIFN's review of the Selwyn Expansion Project's Environmental Report and Archaeological Report. MSIFN representative requested Enbridge Gas representative reviewed the budget and advised if it was acceptable MSIFN would tentatively provide comments by the stated deadlines.	Mississaugas of Scugog Island First Nation requested Enbridge Gas reviewed the capacity funding budget. Enbridge Gas advised they would review the budget and follow up.	9.5
39	April 28, 2022	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation advising they would review the budget and follow up.	Mississaugas of Scugog Island First Nation requested Enbridge Gas reviewed the capacity funding budget. Enbridge Gas advised they would review the budget and follow up.	9.6
40	May 4, 2022	Email	Email from Mississaugas of Scugog Island First Nation (MSIFN) representative to Enbridge Gas representative following up regarding the proposed budget for MSIFN's review of the Selwyn Community Expansion Project Environmental Reports. MSIFN representative	Mississaugas of Scugog Island First Nation requested Enbridge Gas reviewed the capacity funding budget. Enbridge Gas advised they would review the budget and follow up.	9.7

Selwyn Community Expansion Project  
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**Comments from Indigenous Communities**

Line Item	Date of Engagement	Method of Engagement	Summary of Engagement Activity	Response from Community/Outstanding Issues	Attachment
			requested confirmation of budget approval.		
41	May 9, 2022	Email	Email from Mississaugas of Scugog Island First Nation (MSIFN) representative to Enbridge Gas representative following up on their phone call earlier that day. MSIFN representative provided notes from the phone call.	No response received from MSIFN representative.	9.8
42	May 9, 2022	Phone	Enbridge Gas representative had a phone conversation with Mississaugas of Scugog Island First Nation (MSIFN) representative regarding the Selwyn Community Expansion Project. MSIFN representative requested a budget update for MSIFN's review of the Project documents for comments due within the week, as requested by Enbridge Gas. Enbridge Gas representative advised they would review MSIFN's proposed budget by May 10, 2022. MSIFN representative noted MSIFN generally required at least two weeks to review and comment on files after a budget had been approved. MSIFN representative advised they were willing to collaborate to streamline the approval of review budgets so extension requests would not be necessary. Enbridge Gas representative stated they were amenable to extension requests. Enbridge Gas representative stated they agreed to two weeks of review time from when the budget was approved.	Mississaugas of Scugog Island First Nation (MSIFN) requested a budget update for MSIFN's review of the Project documents for comments due within the week, as requested by Enbridge Gas. Enbridge Gas advised they would review MSIFN's proposed budget by May 10, 2022.	9.9
43	May 26, 2022	Email	Email from Mississaugas of Scugog Island First Nation (MSIFN) representative to Enbridge Gas representative providing comments regarding the Selwyn Community Expansion Project stage one Archaeological Assessment and draft Environmental Report. MSIFN representative requested billing details for issuing an invoice for preparing the comments.	Mississaugas of Scugog Island First Nation representative requested billing details for issuing an invoice for preparing comments for the Selwyn Community Expansion Project stage one Archaeological Assessment and draft Environmental Report.  Enbridge Gas provided the requested billing details via email on June 3, 2022.	9.10
44	May 27, 2022	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative confirming receipt of MSIFN's comments regarding the Selwyn Community Expansion Project stage one Archaeological Assessment and draft Environmental Report.	Enbridge Gas advised they would respond to Mississaugas of Scugog First Nation's comments regarding the Selwyn Community Expansion Project stage one Archaeological	9.11

Selwyn Community Expansion Project  
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			Enbridge Gas representative advised they would respond to the comments as soon as possible.	Assessment and draft Environmental Report as soon as possible.	
45	May 31, 2022	Email	Email from Mississaugas of Scugog Island First Nation representative to Enbridge Gas representative requesting billing details for issuing an invoice for preparing the comments for the Selwyn Community Expansion Project stage one Archaeological Assessment and draft Environmental Report.	Mississaugas of Scugog Island First Nation representative requested billing details for issuing an invoice for preparing comments for the Selwyn Community Expansion Project stage one Archaeological Assessment and draft Environmental Report.  Enbridge Gas provided the requested billing details via email on June 3, 2022.	9.12
46	June 3, 2022	Email	Email from Enbridge Gas representative to Mississaugas of Scugog Island First Nation (MSIFN) representative providing the requested invoice billing details for preparing comments regarding the Selwyn Community Expansion Project stage one Archaeological Assessment and draft Environmental Report. MSIFN representative confirmed receipt of the email.	Mississaugas of Scugog Island First Nation representative requested billing details for issuing an invoice for preparing comments for the Selwyn Community Expansion Project stage one Archaeological Assessment and draft Environmental Report.  Enbridge Gas provided the requested billing details via email on June 3, 2022.	9.13

**Attachment 1:**  
**Alderville First Nation**



**From:** Melanie Green [Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com) **Sent:** Monday, April 4, 2022 1:57 PM

**To:** Dave Simpson **Cc:** Dave Mowat **Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello and thank you so much for your feedback – much appreciated.

Mel

**From:** Dave Simpson <[consultation@alderville.ca](mailto:consultation@alderville.ca)>

**Sent:** Monday, April 4, 2022 3:44 PM

**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>

**Cc:** Dave Mowat <[dmowat@alderville.ca](mailto:dmowat@alderville.ca)>

**Subject:** [External] RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

CAUTION! EXTERNAL SENDER Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Thanks for the email notice of the project of providing gas distribution to the community of Selwyn. Now this project is in the treaty 20 territory and we in Alderville are not signatories to this treaty so we won't be commenting on the project.

Dave Simpson

Alderville First Nation

[consultation@alderville.ca](mailto:consultation@alderville.ca)

905 375-5480

**From:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>

**Sent:** April 4, 2022 3:34 PM

**To:** Dave Simpson <[consultation@alderville.ca](mailto:consultation@alderville.ca)>

**Cc:** Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>

**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

Good afternoon,

As you may recall, Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite your Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

Please see below for access to this report -

#### Login Information

**Browser link:** <https://tmpsftp.stantec.com>

**FTP Client Hostname:** tmpsftp.stantec.com **Port:** 22 (can be used within a SFTP client to view and transfer files and folders; e.g., FileZilla)

**Login name:** s0411084646

**Password:** 7774411

**Disk Quota:** 20 GB

As you are aware, Enbridge acknowledges the capacity support required to engage in meetings, timely reviews of the documents, participation in field work associated with proposed projects, and to engage in meaningful consultations. Please advise if you should require capacity funding at this time.

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than May 12th, 2022.** If you force any issues meeting this deadline, please let me know and work together to ensure we find a date that works.

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Thank you in advance and I look forward to your comments and feedback.

Have a fabulous day!

Mel

**Melanie Green C.E.T**

Senior Advisor, Community & Indigenous Engagement, Eastern Region

Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

—Public Affairs, Communications & Sustainability | Affaires publiques, communications et développement durable ENBRIDGE INC.

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**Safety. Integrity. Respect. Inclusion.**

**Sécurité. Intégrité. Respect. Inclusion.**

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Wednesday, April 6, 2022 3:53 PM  
**To:** Dave Simpson  
**Cc:** Lauryn Graham  
**Subject:** Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

**CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.**

Good evening,

I'm writing to you this evening to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Selwyn Community Expansion Project*. As I'm sure you have lots on your plate at this busy time of year, as a reminder, I have included below the project summary for the proposed *Selwyn Community Expansion Project* to help jog your memory:

Project Summary:

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**Login Information**

**FTP link:** <https://tmpsftp.stantec.com>

**Login name:** s0413151115

**Password:** 3732404

**Disk Quota:** 20 GB

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## Attachment 1.2

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Monday, April 25, 2022 8:59 AM  
**To:** Dave Simpson  
**Cc:** Lauryn Graham  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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Have a good rest of your day!

Mel

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**From:** Melanie Green  
**Sent:** Monday, April 4, 2022 3:34 PM  
**To:** Dave Simpson <consultation@alderville.ca>  
**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>  
**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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## **Attachment 2:**

**Beausoleil First  
Nation (Christian  
Island)**

**Attachment 2.0****From:** Melanie Green <Melanie.Green@enbridge.com>**Sent:** Monday, April 4, 2022 1:35 PM**To:** council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca; msmith@chimnissing.ca**Cc:** Lauryn Graham**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review**CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.**

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**Attachment 2.1****From:** Melanie Green <Melanie.Green@enbridge.com>**Sent:** Wednesday, April 6, 2022 3:58 PM**To:** council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca; msmith@chimnissing.ca**Cc:** Lauryn Graham**Subject:** Stage 1 AA Archaeological Report - Selwyn Community Expansion Project**CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.**

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## Attachment 2.2

**From:** Melanie Green <Melanie.Green@enbridge.com>

**Sent:** Monday, April 25, 2022 9:03 AM

**To:** council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca; msmith@chimnissing.ca

**Cc:** Lauryn Graham

**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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**From:** Melanie Green

**Sent:** Monday, April 4, 2022 3:36 PM

**To:** council@chimnissing.ca; executiveassistant@chimnissing.ca; fnadmin@chimnissing.ca; msmith@chimnissing.ca

**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>

**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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## **Attachment 3:**

**Chippewas of  
Georgina Island**

**Attachment 3.0****From:** Melanie Green <Melanie.Green@enbridge.com>**Sent:** Monday, April 4, 2022 1:35 PM**To:** donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com**Cc:** Lauryn Graham**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review**CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.**

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**From:** Melanie Green <Melanie.Green@enbridge.com>

**Attachment 3.1**

**Sent:** Wednesday, April 6, 2022 3:57 PM

**To:** donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com

**Cc:** Lauryn Graham

**Subject:** Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

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**From:** Melanie Green <Melanie.Green@enbridge.com>

**Sent:** Monday, April 25, 2022 9:01 AM

**To:** donna.bigcanoe@georginaisland.com; sylvia.mccue@georginaisland.com; jl.porte@georginaisland.com

**Cc:** Lauryn Graham

**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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**Attachment 4:**  
**Chippewas of Rama**  
**First Nation**

**Attachment 4.0**

**From:** Melanie Green <Melanie.Green@enbridge.com>

**Sent:** Monday, April 4, 2022 1:34 PM

**To:** consultation@ramafirstnation.ca; shardayj@ramafirstnation.ca

**Cc:** Lauryn Graham

**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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**Melanie Green** C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability  
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**Attachment 4.1****From:** Melanie Green <Melanie.Green@enbridge.com>**Sent:** Wednesday, April 6, 2022 3:56 PM**To:** consultation@ramafirstnation.ca; shardayj@ramafirstnation.ca**Cc:** Lauryn Graham**Subject:** Stage 1 AA Archaeological Report - Selwyn Community Expansion Project**CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.**

Good evening,

I'm writing to you this evening to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Selwyn Community Expansion Project*. As I'm sure you have lots on your plate at this busy time of year, as a reminder, I have included below the project summary for the proposed *Selwyn Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

As promised, please find login info for Stantec's Draft Stage 1 AA Report. As always, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. As such, please advise if you have any capacity requirements.

If you have questions about the report, please do not hesitate to contact me directly. Also, if you have any issues with accessing the report, please let me know.

**Login Information**FTP link: <https://tmsftp.stantec.com>

Login name: s0413151115

Password: 3732404

Disk Quota: 20 GB

I would kindly ask that the community returns to me any comments or feedback on the report by; **no later than May 16th, 2022**. If you force any issues meeting this deadline, please let me know and work together to ensure we find a date that works.

Thank you in advance and have a great night!

Mel

**Melanie Green** C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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## Attachment 4.2

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Monday, April 25, 2022 9:01 AM  
**To:** consultation@ramafirstnation.ca; shardayj@ramafirstnation.ca  
**Cc:** Lauryn Graham  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I hope your weekend was good – I wanted to take a minute and follow up on the below email and possibly give you a reminder since I know how busy our work can be. Should you have any comments and feedback to provide, I look forward to hearing it.

Have a good rest of your day!

Mel

---

**From:** Melanie Green  
**Sent:** Monday, April 4, 2022 3:35 PM  
**To:** consultation@ramafirstnation.ca; shardayj@ramafirstnation.ca  
**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>  
**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

Good afternoon,

As you may recall, Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size (“NPS”) 6-inch High Pressure Polyethylene (“HPPE”) natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the “Project”). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield. The Ontario Energy Board’s Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite your Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

Please see below for access to this report -

### Login Information

**Browser link:** <https://tmpsftp.stantec.com>

**FTP Client Hostname:** tmpsftp.stantec.com **Port:** 22 (can be used within a SFTP client to view and transfer files and folders; e.g., FileZilla)

**Login name:** s0411084646

**Password:** 7774411

**Disk Quota:** 20 GB

As you are aware, Enbridge acknowledges the capacity support required to engage in meetings, timely reviews of the documents, participation in field work associated with proposed projects, and to engage in meaningful consultations. Please advise if you should require capacity funding at this time.

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than May 12th, 2022.** If you force any issues meeting this deadline, please let me know and work together to ensure we find a date that works.

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Thank you in advance and I look forward to your comments and feedback.

Have a fabulous day!

Mel

**Melanie Green** C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

---

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## **Attachment 5:**

### **Curve Lake First Nation**

**From:** Matthew Chegahno <matthew.chegahno@enbridge.com>  
**Sent:** Thursday, December 9, 2021 8:45 AM  
**To:** Francis M. Chua  
**Cc:** Melanie Book  
**Subject:** Thanks for meeting on Thurs, Dec 2

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Francis,

I just wanted to say a big thanks for the meeting last week. It was good to see you again and great to conduct my first meeting as an Advisor among friendly faces.

I just wanted to recap what we spoke about and highlight and specific deliverables from our discussion:

### **Highlights:**

#### *Ongoing Project Updates:*

- Haldimand Shores Community Expansion Project:
- ENB to provide CLFN draft Environmental Report (ER) in early December 2021
- CLFN provided feedback to ENB on draft Stage 1 AA in November 2021
- Bobcaygeon Community Expansion Project:
  - ENB provided CLFN with daily updates and photos for Phase 1 Stage 2 AA fieldwork in October 2021
  - ENB provided draft ER to CLFN on Friday, December 3, 2021 with request to return comments by no later than January 17, 2022.
- Ajax Reinforcement Project:
  - ENB provided CLFN with draft Stage 3 AA Report in Oct 2021 and CLFN agreed with proposed recommendations.
- Almonte Reinforcement Project:
  - CLFN will be invited to participate in Stage 4 AA field work in Spring 2022 and will be provided draft Stage 4 AA Report in Spring 2022.

#### *Upcoming Project Updates:*

- Selwyn Community Expansion Project:
  - ENB to provide CLFN with Project Notification letter in December 2021.
  - Stage 1 AA desktop review is ongoing – CLFN will be provided with draft Stage 1 AA Report for review and comment once complete.
- Eganville Community Expansion Project:
  - ENB to provide CLFN with Project Notification letter in January 2022.
- Kingston Reinforcement Project:
  - Proposed project to be reinitiated in early 2022.

#### *Community Investment:*

- CLFN to potentially build a grant application around the re-seeding program.
- ENB to notify CLFN when portal re-opens for 2022.
- CLFN able to fund Heritage & Archaeological Training Program in part due to ENB funds.

#### *Supply Chain Management – Indigenous Engagement:*

- Francis to meet with Economic Development Officer at CLFN in the coming weeks.
- ENB and CLFN to reconvene on the challenges and opportunities associated with supply chain participation in 2022.

12/22/21, 12:52 PM

I hope I've captured most of what we discussed last Thursday, Francis. Please feel free to supplement this with any notes you have and see fit.

Looking forward to the next time we're able to connect.

Matt

**Matthew Chegahno**

Advisor, Community & Indigenous Engagement

**Public Affairs, Communications & Sustainability**

ENBRIDGE INC.

CELL: 519-502-3570 | [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com)

603 Kumpf Drive, Waterloo ON, N2J 4A4

**Safety. Integrity. Respect. Inclusion.**

**From:** Matthew Chegahno <matthew.chegahno@enbridge.com>  
**Sent:** Thursday, December 9, 2021 8:45 AM  
**To:** Francis M. Chua  
**Cc:** Melanie Book  
**Subject:** Thanks for meeting on Thurs, Dec 2

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Francis,

I just wanted to say a big thanks for the meeting last week. It was good to see you again and great to conduct my first meeting as an Advisor among friendly faces.

I just wanted to recap what we spoke about and highlight and specific deliverables from our discussion:

### **Highlights:**

#### *Ongoing Project Updates:*

- Haldimand Shores Community Expansion Project:
- ENB to provide CLFN draft Environmental Report (ER) in early December 2021
- CLFN provided feedback to ENB on draft Stage 1 AA in November 2021
- Bobcaygeon Community Expansion Project:
  - ENB provided CLFN with daily updates and photos for Phase 1 Stage 2 AA fieldwork in October 2021
  - ENB provided draft ER to CLFN on Friday, December 3, 2021 with request to return comments by no later than January 17, 2022.
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- Almonte Reinforcement Project:
  - CLFN will be invited to participate in Stage 4 AA field work in Spring 2022 and will be provided draft Stage 4 AA Report in Spring 2022.

#### *Upcoming Project Updates:*

- Selwyn Community Expansion Project:
  - ENB to provide CLFN with Project Notification letter in December 2021.
  - Stage 1 AA desktop review is ongoing – CLFN will be provided with draft Stage 1 AA Report for review and comment once complete.
- Eganville Community Expansion Project:
  - ENB to provide CLFN with Project Notification letter in January 2022.
- Kingston Reinforcement Project:
  - Proposed project to be reinitiated in early 2022.

#### *Community Investment:*

- CLFN to potentially build a grant application around the re-seeding program.
- ENB to notify CLFN when portal re-opens for 2022.
- CLFN able to fund Heritage & Archaeological Training Program in part due to ENB funds.

#### *Supply Chain Management – Indigenous Engagement:*

- Francis to meet with Economic Development Officer at CLFN in the coming weeks.
- ENB and CLFN to reconvene on the challenges and opportunities associated with supply chain participation in 2022.

12/22/21, 12:43 PM

I hope I've captured most of what we discussed last Thursday, Francis. Please feel free to supplement this with any notes you have and see fit.

Looking forward to the next time we're able to connect.

Matt

**Matthew Chegahno**

Advisor, Community & Indigenous Engagement

**Public Affairs, Communications & Sustainability**

ENBRIDGE INC.

CELL: 519-502-3570 | [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com)

603 Kumpf Drive, Waterloo ON, N2J 4A4

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---

**From:** Matthew Chegahno  
**Sent:** Thursday, January 20, 2022 9:41 AM  
**To:** 'Kaitlin Hill' <KaitlinH@curvelake.ca>  
**Cc:** 'Julie Kapyrka' <JulieK@curvelake.ca>  
**Subject:** RE: Proposed Selwyn Community Expansion Project

Kaitlin,

Further to below, please find attached a summary response letter prepared by Enbridge Inc. in regard to Curve Lake First Nation's initial inquiries into the proposed *Selwyn Community Expansion Project*. I hope this information is of use to the community and I would welcome a discussion to help provide any further detail that may be requested.

I look forward to continuing to work with you, on behalf of Curve Lake, on this matter.

Chi-miigwetch,

Matthew

**Matthew Chegahno** (he/him)  
Advisor, Community & Indigenous Engagement

**Public Affairs, Communications & Sustainability**

ENBRIDGE INC.  
CELL: 519-502-3570 | [matthew.chegahno@enbridge.com](mailto:matthew.chegahno@enbridge.com)  
603 Kumpf Drive, Waterloo ON, N2J 4A4

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Matthew Chegahno  
Advisor, Community & Indigenous Engagement  
Eastern Region Operations  
Enbridge Inc.

Enbridge  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Thursday, January 20, 2022  
VIA E-MAIL

Chief Emily Whetung  
Curve Lake First Nation  
22 Winookeedaa Road  
Curve Lake, ON  
KOL 1R0

**RE: INITIAL SUMMARY STATEMENT – SELWYN COMMUNITY EXPANSION PROJECT**

Dear Chief Emily Whetung,

I wanted to follow-up on the project initiation for the proposed *Selwyn Community Expansion Project* and provide a general summary of the Project, potential impacts, and mitigations.

**Project Summary:**

To provide access to natural gas distribution services to the community of Selwyn, Enbridge Gas Inc. (Enbridge Gas) has identified the need to construct approximately 8.4 km of Nominal Pipe Size (“NPS”) 6-inch and 2-inch High Pressure Polyethylene (“HPPE”) natural gas pipeline and may also make modifications to an existing station (the “Project”). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023.

In response to Curve Lake First Nation’s (CLFN) initial inquiry surrounding potential projects impacts, please find information on the following areas of interest.

- 1) Drinking Water** – No impacts are anticipated to drinking water as the installation depth of natural gas pipelines ranges from 0.9m to 1.2m. Horizontal Directional Drilling (HDD) may be conducted under watercourses, which occurs at a depth of at least 2.0 to 2.5m or as recommended through additional studies such as geotechnical assessments. The draft Environmental Report (ER) will identify if there is a need for a water well monitoring program on individual wells in the vicinity of the chosen pipeline route.
- 2) Endangerment to fish and wild game** – HDD is the preferred method for watercourse crossings. Fisheries and Oceans Canada’s Measures to Protect Fish and Fish Habitat, as well as other Best Management Practices, will be used during work in vicinity of watercourses or when utilizing HDD under watercourses. As the pipeline will be mainly within existing municipal right-of-way, impacts to wildlife/wild game are not anticipated.
- 3) Impact on Aboriginal heritage and cultural values** – As part of the ER, screening for built heritage resources and cultural heritage landscapes in the vicinity of the pipeline will be conducted, using the MHSTCI’s document, ‘Criteria for Evaluating Potential for Built Heritage Resources and Cultural Heritage Landscapes’ and preliminary mitigation measures will be developed. If built heritage or cultural landscape features are identified based on this document, further studies may be completed to evaluate the features and propose additional mitigation measures, as required.



**Matthew Chegahno**  
Advisor, Community & Indigenous Engagement  
Eastern Region Operations  
Enbridge Inc.

**Enbridge**  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

Regarding specific Aboriginal heritage and cultural values, Enbridge welcomes Curve Lake's expertise on identifying potential Aboriginal heritage and cultural values in the proposed project footprint.

- 4) **Endangered species** – As the proposed pipeline will be mainly installed within existing municipal right-of-way, impacts to Species at Risk are not anticipated and mitigation measures will be implemented that will avoid potential impacts. Mitigation measures for Species at Risk will be noted in the draft ER and the need for further consultation with the Ministry of Environment, Conservation and Parks is currently being evaluated.
- 5) **Lands; savannas etc.** – As the proposed pipeline will be mainly installed within existing municipal right-of-way, impacts to these features are not anticipated.
- 6) **Indigenous burial or archaeological sites in the proposed project area** – As part of the preparation of the draft ER, a Stage 1 Archaeological Assessment will be conducted. This assessment, along with Curve Lake's knowledge of the area, will help to determine the presence of archaeological sites or Indigenous burial grounds. This Stage 1 Report will be shared with Indigenous communities for comment during the Ontario Pipeline Coordinating Committee (OPCC) consultation period prior to submission to the MHSTCI.

As it relates to archaeological interests, once the Stage 1 assessment is completed, we will be providing a draft archaeology report for Curve Lake's review and comment, which will have detailed information on any archaeological sites or Indigenous burial grounds identified in Ministry databases. We would appreciate any additional knowledge or insight Curve Lake could share regarding areas that may be identified in these assessments. Further, should additional assessments be recommended, we would welcome the participation and the shared knowledge of the community in this work.

Enbridge is committed to keeping interested Indigenous communities engaged in archaeological work related to Enbridge projects. As such, we are committed to ongoing engagement with the CLFN Consultation Office on archaeological potential in the proposed project footprint and providing timely notifications of any discoveries.

Similarly, we will engage the community in environmental mitigation discussions once the scope of the project is better defined. Feedback from Indigenous communities and organizations received during the environmental study phase shapes the draft ER, which is provided to the community for review and comment. Enbridge would welcome the opportunity to further build our understanding of Curve Lake First Nation's environmental priorities related to this important area.

As always, Enbridge recognizes that consultation is ongoing. As such, we continue to be interested in understanding, and working collaboratively to mitigate, the impacts this Project may have on Aboriginal and/or Treaty Rights.

Should you have capacity needs or fees associated with your participation in and review of this project, please produce invoices for the work. The correct **billing address** for invoices associated with the proposed *Selwyn Community Expansion Project* is below and invoices must have the following information:

- Full Legal Enbridge Company Name: **Enbridge Gas Inc.**



**Matthew Chegahno**  
Advisor, Community & Indigenous Engagement  
Eastern Region Operations  
Enbridge Inc.

**Enbridge**  
603 Kumpf Drive  
Waterloo, ON N2J 4A4  
Canada

- Project Number: 20022289
- Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number – must be unique
- Total amount due – including currency
- Description of Goods or Services – including all supporting documentation
- Enbridge Invoicing Contact Name – Miranda Pilon (Project Manager) and Matthew Chegahno (cc)

Billing Address

**Miranda Pilon (Project Manager)**

**Enbridge Gas Inc.**

**500 Consumers Rd, North York, Ontario, M2J 1P8**

**Attn: Selwyn Community Expansion Project (Project #20022289)**

**CC: Matthew Chegahno (Advisor, Community & Indigenous Engagement)**

Please advise if you require additional information on the topics discussed above and do not hesitate to contact me should you have any additional questions on the Project.

Chi-miigwetch,

A handwritten signature in black ink, appearing to read 'Matt Chegahno', written in a cursive style.

**Matthew Chegahno**

Advisor, Community & Indigenous Engagement

Eastern Region Operations

Enbridge Inc.

## Attachment 5.4

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Friday, March 25, 2022 12:55 PM  
**To:** Gary Pritchard  
**Cc:** juliek@curvelake.ca; francis@francischua.com  
**Subject:** RE: Hello & Good Morning!

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Excellent – thank you for the reply. Appreciated!

Mel

**From:** Gary Pritchard <gpritchard@4directionsconservation.com>  
**Sent:** Friday, March 25, 2022 2:54 PM  
**To:** Melanie Green <Melanie.Green@enbridge.com>  
**Cc:** juliek@curvelake.ca; francis@francischua.com  
**Subject:** [External] Re: Hello & Good Morning!

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Yeppers we are talking tonight about it tonight

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**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Friday, March 25, 2022 12:53 PM  
**To:** Gary Pritchard  
**Cc:** JulieK@curvelake.ca; francis@francischua.com  
**Subject:** RE: Hello & Good Morning!

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Gary,

I am just following up on the below – I look forward to our meeting and chat about the environmental reports related to Bobcayegon, Haldimand and Selwyn. As well, I left you a message yesterday. I know you're probably swamped, so I figured in reach back. Like I said, I would love to make the trip to Curve Lake – so let me know. I look forward to the chat.

Thank you in advance!

Mel

**From:** Melanie Green <Melanie.Green@enbridge.com>

**Sent:** Friday, March 25, 2022 12:47 PM

**To:** Ontario Natural Gas Expansion Program <ngep@communica.ca>; BOBCAYGEONEA@STANTEC.COM <BOBCAYGEONEA@STANTEC.COM>

**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>

**Subject:** Phone Call to Gary Prichard

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello,

I made a phone call to Gary Prichard (Curve Lake) regarding comments and responses around Bobcaygeon ER on March 24<sup>th</sup> hoping to set up an in person meeting to talk about their interests –

Mel

**Melanie Green** C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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## Attachment 5.5

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Friday, March 25, 2022 12:55 PM  
**To:** Gary Pritchard  
**Cc:** juliek@curvelake.ca; francis@francischua.com  
**Subject:** RE: Hello & Good Morning!

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Excellent – thank you for the reply. Appreciated!

Mel

**From:** Gary Pritchard <gpritchard@4directionsconservation.com>  
**Sent:** Friday, March 25, 2022 2:54 PM  
**To:** Melanie Green <Melanie.Green@enbridge.com>  
**Cc:** juliek@curvelake.ca; francis@francischua.com  
**Subject:** [External] Re: Hello & Good Morning!

CAUTION! EXTERNAL SENDER Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Yeppers we are talking tonight about it tonight

Get [Outlook for iOS](#)

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Friday, March 25, 2022 12:53 PM  
**To:** Gary Pritchard  
**Cc:** JulieK@curvelake.ca; francis@francischua.com  
**Subject:** RE: Hello & Good Morning!

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Hello Gary,

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Thank you in advance!

Mel

## Attachment 5.6

**From:** Francis M. Chua <francis@francischua.com>  
**Sent:** Tuesday, March 29, 2022 9:52 AM  
**To:** Melanie Green <Melanie.Green@enbridge.com>; Gary Pritchard <gpritchard@4directionsconservation.com>  
**Cc:** juliek@curvelake.ca; Kaitlin Hill (Curve Lake) (KaitlinH@curvelake.ca) <KaitlinH@curvelake.ca>; Jordon MacArthur <JordonM@curvelake.ca>  
**Subject:** [External] Re: Hello & Good Morning!

CAUTION! EXTERNAL SENDER Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Melanie.

Based on Gary's schedule we had discussed the afternoon of April 7. Does that work for you?

Julie, Kaitlin, Jordon. Does the afternoon of April 7 also work for you?

Thanks.

~ Francis

---

**From:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Sent:** Tuesday, March 29, 2022 9:46 AM  
**To:** Gary Pritchard <[gpritchard@4directionsconservation.com](mailto:gpritchard@4directionsconservation.com)>  
**Cc:** [juliek@curvelake.ca](mailto:juliek@curvelake.ca) <[juliek@curvelake.ca](mailto:juliek@curvelake.ca)>; Francis M. Chua <[francis@francischua.com](mailto:francis@francischua.com)>  
**Subject:** RE: Hello & Good Morning!

Good morning all,

Just touching base on the below – I know our April meeting is fast approaching and I would like to get ahead of this 😊 as well I look forward to this learning curve.

Thank you in advance,  
Mel



**From:** Melanie Green <Melanie.Green@enbridge.com>

**Sent:** Monday, April 4, 2022 1:25 PM

**To:** francis@francischua.com; JordonM@curvelake.ca; JulieK@curvelake.ca; KaitlinH@curvelake.ca; kayla@francischua.com

**Cc:** Lauryn Graham

**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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Good afternoon,

As you may recall, Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite your Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

Please see below for access to this report -

#### Login Information

**Browser link:** <https://tmpsftp.stantec.com>

**FTP Client Hostname:** tmpsftp.stantec.com **Port:** 22 (can be used within a SFTP client to view and transfer files and folders; e.g., FileZilla)

**Login name:** s0411084646

**Password:** 7774411

**Disk Quota:** 20 GB

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Thank you in advance and I look forward to your comments and feedback.

Have a fabulous day!

Mel

#### Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability  
Affaires publiques, communications et développement durable

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**Sécurité. Intégrité. Respect. Inclusion.**

## Attachment 5.8

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Wednesday, April 6, 2022 3:49 PM  
**To:** francis@francischua.com; JordonM@curvelake.ca; JulieK@curvelake.ca; KaitlinH@curvelake.ca; kayla@francischua.com  
**Cc:** Lauryn Graham  
**Subject:** Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

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Good evening,

I'm writing to you this evening to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Selwyn Community Expansion Project*. As I'm sure you have lots on your plate at this busy time of year, as a reminder, I have included below the project summary for the proposed *Selwyn Community Expansion Project* to help jog your memory:

### Project Summary:

Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

As promised, please find log in info for Stantec's Draft Stage 1 AA Report. As always, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. As such, please advise if you have any capacity requirements.

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**FTP link:** <https://tmpsftp.stantec.com>

**Login name:** s0413151115

**Password:** 3732404

**Disk Quota:** 20 GB

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Thank you in advance and have a great night!

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## Attachment 5.9

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Monday, April 25, 2022 8:46 AM  
**To:** francis@francischua.com; JordonM@curvelake.ca; JulieK@curvelake.ca; KaitlinH@curvelake.ca; kayla@francischua.com  
**Cc:** Lauryn Graham  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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Good morning,

I hope your weekend was good – I wanted to take a minute and follow up on the below email and possibly give you a reminder since I know how busy our work can be. Should you have any comments and feedback to provide, I look forward to hearing it.

Have a good rest of your day!

Mel

---

**From:** Melanie Green  
**Sent:** Monday, April 4, 2022 3:26 PM  
**To:** francis@francischua.com; JordonM@curvelake.ca; JulieK@curvelake.ca; KaitlinH@curvelake.ca; kayla@francischua.com  
**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>  
**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

Good afternoon,

As you may recall, Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size (“NPS”) 6-inch High Pressure Polyethylene (“HPPE”) natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the “Project”). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield. The Ontario Energy Board’s Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite your Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

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**Login name:** s0411084646  
**Password:** 7774411  
**Disk Quota:** 20 GB

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Thank you in advance and I look forward to your comments and feedback.

Have a fabulous day!

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## Attachment 5.10

---

**From:** Francis M. Chua <francis@francischua.com>

**Sent:** Thursday, May 12, 2022 7:26 PM

**To:** Melanie Green <Melanie.Green@enbridge.com>; JordonM@curvelake.ca; JulieK@curvelake.ca; KaitlinH@curvelake.ca; Kayla Wright <kayla@francischua.com>

**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>

**Subject:** [External] CLFN Review: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hello Melanie. I am submitting this to Enbridge on behalf of CLFN. Thanks.

~ Francis

## Attachment 5.11

**From:** Melanie Green <Melanie.Green@enbridge.com>

**Sent:** Thursday, May 26, 2022 7:56 AM

**To:** Francis M. Chua <francis@francischua.com>; JordonM@curvelake.ca <JordonM@curvelake.ca>; JulieK@curvelake.ca <JulieK@curvelake.ca>; KaitlinH@curvelake.ca <KaitlinH@curvelake.ca>; Kayla Wright <kayla@francischua.com>

**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>

**Subject:** RE: CLFN Review: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

Thank you so much for these comments – we are working to address and will get back to you as soon as possible.

Thank you again,

Mel

## **Attachment 6:**

**Hiawatha First  
Nation**

**Attachment 6.0**

**From:** Melanie Green <Melanie.Green@enbridge.com>

**Sent:** Monday, April 4, 2022 1:32 PM

**To:** tcowie@hiawathafn.ca

**Cc:** Lauryn Graham

**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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Good afternoon,

As you may recall, Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite your Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

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**Browser link:** <https://tmpsftp.stantec.com>

**FTP Client Hostname:** tmpsftp.stantec.com **Port:** 22 (can be used within a SFTP client to view and transfer files and folders; e.g., FileZilla)

**Login name:** s0411084646

**Password:** 7774411

**Disk Quota:** 20 GB

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Thank you in advance and I look forward to your comments and feedback.

Have a fabulous day!

Mel

**Melanie Green** C.E.T

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**Attachment 6.1****From:** Melanie Green <Melanie.Green@enbridge.com>**Sent:** Wednesday, April 6, 2022 3:52 PM**To:** tcowie@hiawathafn.ca**Cc:** Lauryn Graham**Subject:** Stage 1 AA Archaeological Report - Selwyn Community Expansion Project**CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.**

Good evening,

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**Login Information****FTP link:** <https://tmpsftp.stantec.com>**Login name:** s0413151115**Password:** 3732404**Disk Quota:** 20 GB

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Thank you in advance and have a great night!

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**Attachment 6.2**

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Monday, April 25, 2022 8:56 AM  
**To:** tcowie@hiawathafn.ca  
**Cc:** Lauryn Graham  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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Mel

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**From:** Melanie Green  
**Sent:** Monday, April 4, 2022 3:32 PM  
**To:** tcowie@hiawathafn.ca  
**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>  
**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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## **Attachment 7:**

**Huron-Wendat  
Nation**

**Attachment 7.0****From:** Melanie Green <Melanie.Green@enbridge.com>**Sent:** Monday, April 4, 2022 1:36 PM**To:** Dominic Ste-Marie; Lori-Jeanne Bolduc; Marie-Sophie Gendron; Mario Gros Louis**Cc:** Lauryn Graham**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review**CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.**

Good afternoon,

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Mel

**Melanie Green** C.E.TSenior Advisor, Community & Indigenous Engagement, Eastern Region  
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**Attachment 7.1**

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Wednesday, April 6, 2022 3:59 PM  
**To:** Dominic Ste-Marie; Lori-Jeanne Bolduc; Marie-Sophie Gendron; Mario Gros Louis  
**Cc:** Lauryn Graham  
**Subject:** Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

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Password: 3732404

Disk Quota: 20 GB

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Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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**Login name:** s0411084646

**Password:** 7774411

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## Attachment 7.2

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Monday, April 25, 2022 9:03 AM  
**To:** Dominic Ste-Marie; Lori-Jeanne Bolduc; Marie-Sophie Gendron; Mario Gros Louis  
**Cc:** Lauryn Graham  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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Have a good rest of your day!

Mel

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**From:** Melanie Green  
**Sent:** Monday, April 4, 2022 3:36 PM  
**To:** Dominic Ste-Marie <Dominic.Sainte-Marie@wendake.ca>; Lori-Jeanne Bolduc <Lori-Jeanne.Bolduc@wendake.ca>; Marie-Sophie Gendron <Marie-Sophie.Gendron@wendake.ca>; Mario Gros Louis <Mario.GrosLouis@wendake.ca>  
**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>  
**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

Good afternoon,

As you may recall, Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size (“NPS”) 6-inch High Pressure Polyethylene (“HPPE”) natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the “Project”). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield. The Ontario Energy Board’s Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite your Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

Please see below for access to this report -

### Login Information

**Browser link:** <https://tmpsftp.stantec.com>

**FTP Client Hostname:** tmpsftp.stantec.com **Port:** 22 (can be used within a SFTP client to view and transfer files and folders; e.g., FileZilla)



**Attachment 8:**  
**Kawartha Nishnawbe**  
**First Nation**

**Attachment 8.0**

**From:** Melanie Green <Melanie.Green@enbridge.com>

**Sent:** Monday, April 4, 2022 1:34 PM

**To:** kawarthanishnawbecouncil@outlook.com

**Cc:** Lauryn Graham

**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

**CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.**

Good afternoon,

As you may recall, Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite your Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

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**FTP Client Hostname:** tmpsftp.stantec.com **Port:** 22 (can be used within a SFTP client to view and transfer files and folders; e.g., FileZilla)

**Login name:** s0411084646

**Password:** 7774411

**Disk Quota:** 20 GB

As you are aware, Enbridge acknowledges the capacity support required to engage in meetings, timely reviews of the documents, participation in field work associated with proposed projects, and to engage in meaningful consultations. Please advise if you should require capacity funding at this time.

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than May 12th, 2022**. If you force any issues meeting this deadline, please let me know and work together to ensure we find a date that works.

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Thank you in advance and I look forward to your comments and feedback.

Have a fabulous day!

Mel

**Melanie Green** C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region

Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability

Affaires publiques, communications et développement durable

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[www.enbridge.com](http://www.enbridge.com)

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**Sécurité. Intégrité. Respect. Inclusion.**

**Attachment 8.1****From:** Melanie Green <Melanie.Green@enbridge.com>**Sent:** Wednesday, April 6, 2022 3:55 PM**To:** kawarthanishnawbecouncil@outlook.com**Cc:** Lauryn Graham**Subject:** Stage 1 AA Archaeological Report - Selwyn Community Expansion Project**CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.**

Good evening,

I'm writing to you this evening to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Selwyn Community Expansion Project*. As I'm sure you have lots on your plate at this busy time of year, as a reminder, I have included below the project summary for the proposed *Selwyn Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

As promised, please find login info for Stantec's Draft Stage 1 AA Report. As always, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. As such, please advise if you have any capacity requirements.

If you have questions about the report, please do not hesitate to contact me directly. Also, if you have any issues with accessing the report, please let me know.

**Login Information****FTP link:** <https://tmpsftp.stantec.com>**Login name:** s0413151115**Password:** 3732404**Disk Quota:** 20 GB

I would kindly ask that the community returns to me any comments or feedback on the report by; **no later than May 16th, 2022**. If you force any issues meeting this deadline, please let me know and work together to ensure we find a date that works.

Thank you in advance and have a great night!

Mel

**Melanie Green** C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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## Attachment 8.2

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Monday, April 25, 2022 8:59 AM  
**To:** kawarthanishnawbecouncil@outlook.com  
**Cc:** Lauryn Graham  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I hope your weekend was good – I wanted to take a minute and follow up on the below email and possibly give you a reminder since I know how busy our work can be. Should you have any comments and feedback to provide, I look forward to hearing it.

Have a good rest of your day!

Mel

---

**From:** Melanie Green  
**Sent:** Monday, April 4, 2022 3:34 PM  
**To:** kawarthanishnawbecouncil@outlook.com  
**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>  
**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

Good afternoon,

As you may recall, Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size (“NPS”) 6-inch High Pressure Polyethylene (“HPPE”) natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the “Project”). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield. The Ontario Energy Board’s Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite your Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

Please see below for access to this report -

### Login Information

**Browser link:** <https://tmpsftp.stantec.com>

**FTP Client Hostname:** tmpsftp.stantec.com **Port:** 22 (can be used within a SFTP client to view and transfer files and folders; e.g., FileZilla)

**Login name:** s0411084646

**Password:** 7774411

**Disk Quota:** 20 GB

As you are aware, Enbridge acknowledges the capacity support required to engage in meetings, timely reviews of the documents, participation in field work associated with proposed projects, and to engage in meaningful consultations. Please advise if you should require capacity funding at this time.

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than May 12th, 2022.** If you force any issues meeting this deadline, please let me know and work together to ensure we find a date that works.

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Thank you in advance and I look forward to your comments and feedback.

Have a fabulous day!

Mel

**Melanie Green** C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

---

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**Attachment 9:**  
**Mississaugas of**  
**Scugog Island First**  
**Nation**

**Attachment 9.0****From:** Melanie Green <Melanie.Green@enbridge.com>**Sent:** Monday, April 4, 2022 1:31 PM**To:** Colleen Kennedy; Consultation; Don Richardson; Kathleen Bent; Monica Sanford; Waverley Birch**Cc:** Lauryn Graham**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review**CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.**

Good afternoon,

As you may recall, Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield. The Ontario Energy Board's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite your Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

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As you are aware, Enbridge acknowledges the capacity support required to engage in meetings, timely reviews of the documents, participation in field work associated with proposed projects, and to engage in meaningful consultations. Please advise if you should require capacity funding at this time.

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Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Thank you in advance and I look forward to your comments and feedback.

Have a fabulous day!

Mel

**Melanie Green** C.E.TSenior Advisor, Community & Indigenous Engagement, Eastern Region  
Conseiller principal, Engagement communautaire et autochtone, Région de l'EstPublic Affairs, Communications & Sustainability  
Affaires publiques, communications et développement durable**ENBRIDGE INC.**

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## Attachment 9.1

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Wednesday, April 6, 2022 2:37 PM  
**To:** Consultation; Lauryn Graham  
**Cc:** Colleen Kennedy; Monica Sanford; Don Richardson; Waverley Birch; Emily Ferguson  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Excellent – thank you for this email Sam!

Looking forward to the comments and feedback.

Mel

**From:** Consultation <consultation@scugogfirstnation.com>  
**Sent:** Wednesday, April 6, 2022 9:50 AM  
**To:** Melanie Green <Melanie.Green@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com>  
**Cc:** Colleen Kennedy <ckennedy@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; Don Richardson <don@ibabraiding.com>; Waverley Birch <wbirch@ibabraiding.com>; Emily Ferguson <emily@ibabraiding.com>  
**Subject:** [External] Re: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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Hi Melanie,

Thank you for this update on the Selwyn Community Expansion Project. MSIFN has downloaded the draft environmental report and will proceed to provide comments no later than May 12<sup>th</sup>. MSIFN will be in touch shortly with a request for capacity funding.

Thanks!

Sam

---

Samantha Shrubsole (she/her)  
BSc, EMA  
Consultation Advisor to MSIFN



**Attachment 9.2**

**From:** Waverley Birch <[wbirch@ibabraiding.com](mailto:wbirch@ibabraiding.com)>  
**Sent:** Wednesday, April 6, 2022 6:24 PM  
**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>; Colleen Kennedy <[ckennedy@scugogfirstnation.com](mailto:ckennedy@scugogfirstnation.com)>; Consultation <[consultation@scugogfirstnation.com](mailto:consultation@scugogfirstnation.com)>; Don Richardson <[don@ibabraiding.com](mailto:don@ibabraiding.com)>; Kathleen Bent <[kbent@scugogfirstnation.com](mailto:kbent@scugogfirstnation.com)>; Monica Sanford <[msanford@scugogfirstnation.com](mailto:msanford@scugogfirstnation.com)>  
**Cc:** Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>  
**Subject:** [External] Re: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

CAUTION! EXTERNAL SENDER Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Melanie,

Could you please provide a comprehensive list of the reports we will be asked to review for the Selwyn Project? We are currently planning our work and drafting the budget for the previously discussed environmental report. It helps us if we have a better understanding of the entire project and associated reports/timelines.

Waverley

---

**From:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Sent:** Wednesday, April 6, 2022 5:51 PM  
**To:** Colleen Kennedy <[ckennedy@scugogfirstnation.com](mailto:ckennedy@scugogfirstnation.com)>; Consultation <[consultation@scugogfirstnation.com](mailto:consultation@scugogfirstnation.com)>; Don Richardson <[don@ibabraiding.com](mailto:don@ibabraiding.com)>; Kathleen Bent <[kbent@scugogfirstnation.com](mailto:kbent@scugogfirstnation.com)>; Monica Sanford <[msanford@scugogfirstnation.com](mailto:msanford@scugogfirstnation.com)>; Waverley Birch <[wbirch@ibabraiding.com](mailto:wbirch@ibabraiding.com)>  
**Cc:** Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>  
**Subject:** Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

Good evening,

I'm writing to you this evening to invite your review and comments on the Draft Stage 1 AA Report for the proposed *Selwyn Community Expansion Project*. As I'm sure you have lots on your plate at this busy time of year, as a reminder, I have included below the project summary for the proposed *Selwyn Community Expansion Project* to help jog your memory:

Project Summary:

Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size ("NPS") 6-inch High Pressure Polyethylene ("HPPE") natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the "Project"). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield.

As promised, please find log in info for Stantec's Draft Stage 1 AA Report. As always, Enbridge recognizes the valuable time and effort it takes to participate in the thoughtful review of our proposed projects and that consultation is always ongoing. As such, please advise if you have any capacity requirements.

If you have questions about the report, please do not hesitate to contact me directly. Also, if you have any issues with accessing the report, please let me know.

**Login Information**

**FTP link:** <https://tmpsftp.stantec.com>

**Login name:** s0413151115

**Password:** 3732404

**Disk Quota:** 20 GB

I would kindly ask that the community returns to me any comments or feedback on the report by; ***no later than May 16th, 2022***. If you force any issues meeting this deadline, please let me know and work together to ensure we find a date that works.

Thank you in advance and have a great night!

Mel

**Melanie Green** C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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## Attachment 9.3

**From:** Melanie Green <Melanie.Green@enbridge.com>

**Sent:** Thursday, April 7, 2022 8:45 AM

**To:** Waverley Birch; Colleen Kennedy; Consultation; Don Richardson; Kathleen Bent; Monica Sanford

**Cc:** Lauryn Graham

**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

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Good morning

Please see below for reports –

archeological reports (draft stage 1AA sent 04/06/22) more to come ie. Stage 2  
Environmental Report (sent 04/04/22)

That's all for now – I will let you know if anything else comes up.

Thank you in advance,

Mel

**Attachment 9.4**

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Monday, April 25, 2022 8:51 AM  
**To:** Colleen Kennedy; Consultation; Don Richardson; Kathleen Bent; Monica Sanford; Waverley Birch  
**Cc:** Lauryn Graham  
**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

I hope your weekend was good – I wanted to take a minute and follow up on the below email and possibly give you a reminder since I know how busy our work can be. Should you have any comments and feedback to provide, I look forward to hearing it.

Have a good rest of your day!

Mel

---

**From:** Melanie Green  
**Sent:** Monday, April 4, 2022 3:32 PM  
**To:** Colleen Kennedy <ckennedy@scugogfirstnation.com>; Consultation <consultation@scugogfirstnation.com>; Don Richardson <don@ibabraiding.com>; Kathleen Bent <kbent@scugogfirstnation.com>; Monica Sanford <msanford@scugogfirstnation.com>; Waverley Birch <wbirch@ibabraiding.com>  
**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>  
**Subject:** Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

Good afternoon,

As you may recall, Enbridge Gas Inc. is planning to provide access to natural gas distribution services to the community of Selwyn. Enbridge Gas has identified the need to construct approximately 7 km of Nominal Pipe Size (“NPS”) 6-inch High Pressure Polyethylene (“HPPE”) natural gas pipeline, approximately 2 km of NPS 2-inch HPPE natural gas pipeline and may also make modifications to an existing station (the “Project”). The proposed facilities are located predominantly within the Township of Selwyn and the Project is proposed to be placed into service as early as Q2 2023. The Project Study Area and Preliminary Preferred Route proposes to install the NPS 6 HPPE pipeline - tying into the existing Enbridge Gas network on Eighth Line Smith just east of Selwyn Road in Bridgenorth; and running north-east for approximately 6.6 km on Eighth Line Smith to Buckhorn Road in Lakefield. The Ontario Energy Board’s Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario 7th Edition 2016 (Guidelines) recommend that a project proponent provide a copy of the draft Environmental Report (ER) for a project to the Ontario Pipeline Coordinating Committee for review and comment. As such, I am pleased to invite your Nation to provide their thoughtful review, comments, and shared knowledge on the draft ER.

Please see below for access to this report -

#### Login Information

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**FTP Client Hostname:** tmpsftp.stantec.com **Port:** 22 (can be used within a SFTP client to view and transfer files and folders; e.g., FileZilla)  
**Login name:** s0411084646  
**Password:** 7774411  
**Disk Quota:** 20 GB

As you are aware, Enbridge acknowledges the capacity support required to engage in meetings, timely reviews of the documents, participation in field work associated with proposed projects, and to engage in meaningful consultations. Please advise if you should require capacity funding at this time.

I would kindly ask that the community returns to me any comments or feedback on the draft ER for the Project **by no later than May 12th, 2022.** If you force any issues meeting this deadline, please let me know and work together to ensure we find a date that works.

Please be reminded that your community's review and comments are valued and will be used to help shape the approach for this project. If you have any issues with the link or questions about the report, please do not hesitate to contact me and I will work to have your inquiry resolved.

Thank you in advance and I look forward to your comments and feedback.

Have a fabulous day!

Mel

**Melanie Green** C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

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**Sécurité. Intégrité. Respect. Inclusion.**

**From:** Consultation <consultation@scugogfirstnation.com>

**Sent:** Wednesday, April 27, 2022 4:59 PM

**To:** Melanie Green <Melanie.Green@enbridge.com>

**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>; Waverley Birch <wbirch@ibabraiding.com>; Don Richardson <don@ibabraiding.com>

**Subject:** [External] Re: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

**CAUTION! EXTERNAL SENDER**

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Hi Melanie,

Thank you for reaching out. I have attached a proposed budget to facilitate MSIFN's review of both the Environmental Report and Archeological Report for the Selwyn Project. Please let me know if this budget is acceptable, and if so, we will endeavor to have comments to you by the stated deadline.

Thanks!

Sam

---

Samantha Shrubsole (she/her)

BSc, EMA

Consultation Advisor to MSIFN

**From:** Melanie Green <Melanie.Green@enbridge.com>

**Sent:** Thursday, April 28, 2022 6:36 AM

**To:** Consultation

**Cc:** Lauryn Graham; Waverley Birch; Don Richardson

**Subject:** RE: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

CAUTION: This email was sent outside of your organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

Thank you much for the budget – much appreciated. I will review and get back to you as soon as I can.

I hope you have a good day!

Mel

## Attachment 9.7

**From:** Consultation <[consultation@scugogfirstnation.com](mailto:consultation@scugogfirstnation.com)>

**Sent:** May 4, 2022 3:27 PM

**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>

**Cc:** Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>; Waverley Birch <[wbirch@ibabraiding.com](mailto:wbirch@ibabraiding.com)>; Don Richardson <[don@ibabraiding.com](mailto:don@ibabraiding.com)>

**Subject:** Re: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

Hi Melanie,

I am just following up regarding the proposed budget for MSIFN's review of the Selwyn Community Expansion reports. Please let me know if the budget is acceptable, and if so, we will proceed with the review.

Thanks!

Sam

---

Samantha Shrubsole (she/her)

BSc, EMA

Consultation Advisor to MSIFN

## Attachment 9.8

**From:** Consultation <consultation@scugogfirstnation.com>

**Sent:** Monday, May 9, 2022 4:56 PM

**To:** Melanie Green <Melanie.Green@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com>

**Cc:** Waverley Birch <wbirch@ibabraiding.com>; Don Richardson <don@ibabraiding.com>; Emily Ferguson <emily@ibabraiding.com>

**Subject:** [External] Re: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Melanie,

Thank you for speaking with me this afternoon. I just wanted to send a follow up email with my understanding of our conversation:

- I called asking for an update on the budget for MSIFN's review of the Selwyn Community Expansion Project documents, recognizing that comments were requested by Enbridge within the next week.
- You anticipate completing your review of MSIFN's proposed budget by tomorrow, after comparing with other budgets from MSIFN and/or previous budgets for similar projects. You will let us know if there are any questions or concerns at this time.
- I explained that generally, MSIFN would require a period of at least two weeks to review and comment on files, **after** a budget has been approved. MSIFN is willing to help streamline the process of getting review budgets approved, and are open to discussing any solutions so that we do not have to request extensions in the future.
- You stated that Enbridge is amenable to extension requests, recognizing busy schedules, and to include this in an email.

As agreed upon, MSIFN will need at least two weeks of review time from when the budget is approved. I look forward to hearing from you tomorrow.

Thank you!

Sam

---

Samantha Shrubsole (she/her)

BSc, EMA

Consultation Advisor to MSIFN



**From:** Consultation <consultation@scugogfirstnation.com>

**Sent:** Monday, May 9, 2022 4:56 PM

**To:** Melanie Green <Melanie.Green@enbridge.com>; Lauryn Graham <lauryn.graham@enbridge.com>

**Cc:** Waverley Birch <wbirch@ibabraiding.com>; Don Richardson <don@ibabraiding.com>; Emily Ferguson <emily@ibabraiding.com>

**Subject:** [External] Re: Enbridge Gas Inc. - Selwyn Community Expansion Project Draft Environmental Report Review

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Hi Melanie,

Thank you for speaking with me this afternoon. I just wanted to send a follow up email with my understanding of our conversation:

- I called asking for an update on the budget for MSIFN's review of the Selwyn Community Expansion Project documents, recognizing that comments were requested by Enbridge within the next week.
- You anticipate completing your review of MSIFN's proposed budget by tomorrow, after comparing with other budgets from MSIFN and/or previous budgets for similar projects. You will let us know if there are any questions or concerns at this time.
- I explained that generally, MSIFN would require a period of at least two weeks to review and comment on files, **after** a budget has been approved. MSIFN is willing to help streamline the process of getting review budgets approved, and are open to discussing any solutions so that we do not have to request extensions in the future.
- You stated that Enbridge is amenable to extension requests, recognizing busy schedules, and to include this in an email.

As agreed upon, MSIFN will need at least two weeks of review time from when the budget is approved. I look forward to hearing from you tomorrow.

Thank you!

Sam

---

Samantha Shrubsole (she/her)

BSc, EMA

Consultation Advisor to MSIFN

## Attachment 9.10

**From:** Consultation <[consultation@scugogfirstnation.com](mailto:consultation@scugogfirstnation.com)>  
**Sent:** Thursday, May 26, 2022 5:19 PM  
**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Cc:** Don Richardson <[don@ibabraid.com](mailto:don@ibabraid.com)>; Samantha Shrubsole <[sam@ibabraid.com](mailto:sam@ibabraid.com)>; Kelly LaRocca <[klarocca@scugogfirstnation.com](mailto:klarocca@scugogfirstnation.com)>; Jeff Forbes <[jforbes@scugogfirstnation.com](mailto:jforbes@scugogfirstnation.com)>; Laura Colwell <[lcolwell@scugogfirstnation.com](mailto:lcolwell@scugogfirstnation.com)>; Monica Sanford <[msanford@scugogfirstnation.com](mailto:msanford@scugogfirstnation.com)>  
**Subject:** [External] Comments: Selwyn Community Expansion Environmental Report & Stage 1 AA

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Aaniin Melanie,

Please see the MSIFN consultation office's technical commentary on the Selwyn expansion Stage 1 AA and draft environmental report attached.

We look forward to hearing back from Enbridge about these comments.

Please provide billing details for the project so that MSIFN can invoice for this work.

Kindly,  
Waverley

## Attachment 9.11

**From:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>

**Sent:** May 27, 2022 8:14 AM

**To:** Consultation <[consultation@scugogfirstnation.com](mailto:consultation@scugogfirstnation.com)>

**Cc:** Don Richardson <[don@ibabraiding.com](mailto:don@ibabraiding.com)>; Samantha Shrubsole <[sam@ibabraiding.com](mailto:sam@ibabraiding.com)>; Kelly LaRocca <[klarocca@scugogfirstnation.com](mailto:klarocca@scugogfirstnation.com)>; Jeff Forbes <[jforbes@scugogfirstnation.com](mailto:jforbes@scugogfirstnation.com)>; Laura Colwell <[lcolwell@scugogfirstnation.com](mailto:lcolwell@scugogfirstnation.com)>; Monica Sanford <[msanford@scugogfirstnation.com](mailto:msanford@scugogfirstnation.com)>

**Subject:** RE: Comments: Selwyn Community Expansion Environmental Report & Stage 1 AA

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning,

Thank you so much for your comments – We will work top respond to them and get back to you as soon as possible.

Thanks again and have a great day!

Mel

---

**From:** Consultation <consultation@scugogfirstnation.com>

**Attachment 9.12**

**Sent:** Tuesday, May 31, 2022 1:37 PM

**To:** Melanie Green <Melanie.Green@enbridge.com>

**Cc:** Waverley Birch <wbirch@ibabraiding.com>

**Subject:** [External] Re: Comments: Selwyn Community Expansion Environmental Report & Stage 1 AA

**CAUTION! EXTERNAL SENDER**

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Hi Melanie,

Just following up on our previous email, can you please provide billing details for this project so that MSIFN can invoice for the work completed?

Thank you!

Sam

---

Samantha Shrubsole (she/her)

BSc, EMA

Consultation Advisor to MSIFN

**From:** Consultation <consultation@scugogfirstnation.com>

**Attachment 9.13**

**Sent:** Friday, June 3, 2022 8:28 AM

**To:** Melanie Green <Melanie.Green@enbridge.com>

**Subject:** [External] Re: Comments: Selwyn Community Expansion Environmental Report & Stage 1 AA

**CAUTION! EXTERNAL SENDER**

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**DO NOT click links or open attachments unless you are 100% sure that the email is safe.**

Morning Melanie,

No problem, thank you!

Sam

---

Samantha Shrubsole (she/her)

BSc, EMA

Consultation Advisor to MSIFN

---

**From:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>

**Sent:** June 3, 2022 8:16 AM

**To:** Consultation <[consultation@scugogfirstnation.com](mailto:consultation@scugogfirstnation.com)>

**Cc:** Waverley Birch <[wbirch@ibabraiding.com](mailto:wbirch@ibabraiding.com)>; Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>

**Subject:** RE: Comments: Selwyn Community Expansion Environmental Report & Stage 1 AA

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning and terribly sorry for gapping this one –

- Full Legal Enbridge Company Name – Enbridge Gas Inc.
- Project Number: 20022289
- Supplier Name and Remittance Address – Your complete company name, remit-to address and current contact information (email preferred)
- Invoice Date
- Invoice Number – must be unique
- Total Amount Due – Including currency
- Description of Goods or Services – Including all supporting documentation
- Enbridge Invoicing Contact Name – Miranda Pilon (Project Manager) and CC: Melanie Green (Senior Advisor, Indigenous Engagement) and Lauryn Graham

Thank you and if you have any more questions, please reach back!

Mel

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff ("STAFF")

INTERROGATORY

Reference:

Exhibit D, Tab 1, Schedule 1, Page 1, paragraph 1  
Exhibit A, Tab 2, Schedule 1, Attachment 1, updated

Preamble:

Enbridge Gas stated that the Project will tie into the existing Enbridge Gas pipeline near the intersection of Eighth Line and Selwyn Road and will travel east to the terminal point at Eighth Line and Buckhorn Road in Selwyn, Ontario.

Enbridge Gas also provided a map showing the general location of the Project.

Question(s):

- a) Please clarify if the terminal point of the Project at Eighth Line and Buckhorn Road will tie-in to any existing or proposed Enbridge Gas facilities.
- b) The map of the general location of the Project shows proposed lateral pipelines at the following intersections with Eighth Line: Holden Road, Centre Line, and Buckhorn Road. Please clarify and provide a description of these proposed lateral pipelines including tie-in location, length, nominal pipe size, material, and pressure.

Response

- a) No, the terminal point of the Project will not tie-in to any existing or proposed Enbridge Gas facilities.
- b) There is approximately 1.8 km of proposed Nominal Pipe Size ("NPS") 2-inch High-Pressure Polyethylene ("HPPE") lateral pipelines. The pipelines will tie-in to the proposed NPS 4-inch HPPE on Eighth Line and will be located within the municipal road allowance.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff ("STAFF")

INTERROGATORY

Reference:

Exhibit G, Tab 1, Schedule 1, Page 1, paragraph 3 and Attachment 3

Preamble:

Enbridge Gas stated that temporary working areas may be required along the preferred route where the road allowance is too narrow or confined to facilitate construction and that temporary working rights will be negotiated where required.

Enbridge Gas provided the list of directly and indirectly impacted landowners and stated that it will provide notice to all of these impacted landowners.

Question(s):

- a) Please file drawings showing the location of the preferred route for the Project.
- b) Please confirm if Enbridge Gas will require any permanent easements for the Project. Please update Attachment 3 to include the dimensions (in metres) and approximate area (in hectares and acres) of the permanent and temporary land rights required for the Project.
- c) Please provide an update on the status and prospect of remaining land negotiations where permanent and temporary easements are required. Please include any concerns raised by landowners and Enbridge Gas's responses.
- d) Please discuss any expected delays with respect to obtaining the required land rights for the Project and its impact to the construction start and in-service date.

Response

- a) Please refer to Appendix A of the Environmental Report (Exhibit F, Tab 1, Schedule 1, Attachment 1) for the best available drawings of the preferred Project

route at this time. More detailed alignment drawings specifying temporary land use locations will be prepared in advance of Project construction, once final engineering design is complete.

- b) No permanent easements are required for the Project.

Please see Attachment 1 to this response, for an updated version of the Landowner Line List set out at Exhibit G, Tab 1, Schedule 1, Attachment 3, that includes the dimensions and approximate area of temporary land rights required for the Project. Please note that Attachment 1 contains redactions relating to personal information, which are the subject of a confidentiality request as explained in the cover letter accompanying these interrogatory responses.

- c) Land negotiations by Enbridge Gas have been completed, with no outstanding easements required at this time. However, there may be instances where Enbridge Gas personnel or contractors identify a requirement during construction that may necessitate additional temporary work areas.
- d) Enbridge Gas does not expect delays with obtaining the required land rights for the Project.



Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Address Line 2	City	Province	Postal Code	Property Description	Temporary Workspace Requirement.	Mortgage, Lien/Lease/Encumbrances	Address Line 1	Address Line 2	City	Province	Postal Code	
Directly Affected (D)	28399 0002			THE CORPORATION OF THE TOWNSHIP OF SMITH-ENNISMORE. THE CORPORATION OF THE TOWNSHIP OF SMITH	Selwyn Township Office 1310 Centre Line		Peterborough	ON	K9J 6X5	PT RDAL BTN CONS 7 & 8 SMITH ABUTTING LTS 12, 13, 14, 15, 16, 17 & 18 CONS 7 & 8 SMITH; PT NE1/4 LT 13 CON 7 SMITH; PT E1/2 LT 14 CON 7 SMITH; PT W1/2 LT 14 CON 7 SMITH; PT NE1/4 LT 15 CON 7 SMITH; PT NW1/4 LT 15 CON 7 SMITH; PT LT 16 CON 7 SMITH; PT LT 17 CON 7 SMITH; PT LT 18 CON 7 SMITH; PT LT 13 CON 8 SMITH; PT LT 14 CON 8 SMITH; PT LT 15 CON 8 SMITH; PT LT 16 CON 8 SMITH; PT LT 17 CON 8 SMITH; PT SE 1/4 LT 18 CON 8 SMITH; PT SW 1/4 LT 18 CON 8 SMITH PTS 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22 & 23 R170267 & AS IN SCHEDULE B IN R153840 EXCEPT BEAVIS BLVD, RAE AV, JOPLING DR & SMITH CT ; SMITH-ENNISMORE								
Directly Affected (D)	28424-0005			THE CORPORATION OF THE TOWNSHIP OF SMITH	Selwyn Township Office 1310 Centre Line		Peterborough	ON	K9J 6X5	PT LT 16 CON 7 SMITH BEING A FORCED RD LYING S OF RDAL BTN CON 7 & 8, SMITH; PT 1, 45R10252; SMITH-ENNISMOR								
Directly Affected (D)	28399-0313					R.R. #4	Peterborough	ON	K9J 6X5	FORCED ROAD_PT LT 16 CON 8 SMITH AS IN R250196 EXCEPT R135977, R170267 & PT 1, 45R13715; SMITH-ENNISMORE-LAKEFIELD		No. PE121460 Inst.		R.R. #4	Peterborough	ON	K9J 6X5	
Directly Affected (D)	28399-0313					R.R. #4	Peterborough	ON	K9J 6X5	FORCED ROAD_PT LT 16 CON 8 SMITH AS IN R250196 EXCEPT R135977, R170267 & PT 1, 45R13715; SMITH-ENNISMORE-LAKEFIELD		RENEWABLE POWER HOLDINGS INC. Inst. No. PE267283	215 Spadina Avenue, Suite 417,		Toronto	ON	M5T 2C7	
Directly Affected (D)	28424-0008			THE CORPORATION OF THE TOWNSHIP OF SMITH	Selwyn Township Office 1310 Centre Line		Peterborough	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 1 45R6257 & PTS 2, 4, 6 & 8, 45R9980, BEING MERLENOR COURT; SMITH-ENNISMOR								
Directly Affected (D)	28409-0001			THE CORPORATION OF THE COUNTY OF PETERBOROUGH	470 Water Street		Peterborough	ON	K9H 3M3	FIRSTLY: RDAL BTN LTS 18 & 19 CON 7 SMITH; RDAL BTN LTS 18 & 19 CON 6 SMITH; PT LT 19 CON 6 SMITH , PT 4, 45R9541; SECONDLY: PT LT 19 CON 6 SMITH , PTS 32 TO 41, 45R372;; PT LT 19 CON 7 SMITH , PT 48, 45R372; PT LT 18 CON 7 SMITH , PTS 50 TO 52, 45R372; PT N 1/2 LT 18 CON 6 SMITH , PT 47, 45R372; PT S 1/2 LT 18 CON 6 SMITH , PTS 42 TO 46, 45R372; COUNTY RD # 24 BTN RDAL BTN CONS 7 & 8 SMITH A.K.A COUNTY RD NO. 18 AND RDAL BTN CONS 5 & 6 SMITH ; SMITH-ENNISMORE								
Directly Affected (D)	28409-0080			HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF ONTARIO, REPRESENTED BY THE MINISTER OF TRANSPORTATION FOR THE PROVINCE OF ONT	777 Bay Street, 5th floor		Toronto	ON	M7A 1Z8	PT RDAL BTN CONS 7 & 8 SMITH AS IN R196357; RDAL BTN LTS 24 & 25 CON 7 SMITH; PT N 1/2 LT 24 CON 7 SMITH AS IN R196357; PT S 1/2 LT 24 CON 7 SMITH AS IN R196357 & PT 17, EXPROP PL R166989; PT W 1/2 LT 25 CON 7 SMITH AS IN R196357 AND PT 16, EXPROP PL R166989; PT RDAL BTN CONS 6 & 7 SMITH AS IN R196357; PT RDAL BTN LTS 24 & 25 CON 6 SMITH AS IN R196357; PT N 1/2 LT 24 CON 6 SMITH , PT 15, EXPROP PL R166989; PT S 1/2 LT 24 CON 6 SMITH AS IN R196357 AND PT 3, EXPROP PL R166989; PT N 1/2 LT 25 CON 6 SMITH AS IN R196357 AND PT 14, EXPROP PL R166989; PT S 1/2 LT 25 CON 6 SMITH AS IN R196357 AND PT 1, EXPROP PL R187501; SECONDARY HWY NO. 507 A.K.A. BUCKHORN RD BTN RDAL BTN CONS 7 & 8 SMITH AND THE KING'S HWY NO. 28 ; SMITH-ENNISMORE								
Directly Affected (D)Temporary Workspace Required.	28409 0019						Peterborough	ON	K9K 2L9	PT W 1/2 LT 20 CON 7 SMITH , PT 4, 45R1045; T/W R430342 ; SMITH-ENNISMORE		MOORE HOLDINGS INC Inst. No. PE300562	159 Cheverie Street		Oakville	ON	L6J 6C3	

Directly Affected (I) Temporary Workspace Required.	28424-0028					Lakefield	ON	KOL 2H0	PT LT 16 CON 7 SMITH; PT LT 17 CON 7 SMITH AS IN R450819; SMITH-ENNISMORE	15m x 3m (45 sq m) or (0.111197 Acre) or (0.009 Hectare)							
Directly Affected (I) Temporary Workspace Required.	28424-0028					Lakefield	ON	KOL 2H0	PT LT 16 CON 7 SMITH; PT LT 17 CON 7 SMITH AS IN R450819; SMITH-ENNISMORE		Farm Credit Canada Inst No. PE38932	Suite 200, 1133 St George Blvd.		Moncton	NB	E1E 4E1	
Directly Affected (I) Temporary Workspace Required.	28400-0044					Lakefield	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R125748, EXCEPT R167385 & R170267; SMITH-ENNISMORE	15m x 3m x 2 (90 sq m) or (0.0222395 Acre) or (0.009 Hectare)	Farm Credit Canada Inst No. PE38932	Suite 200, 1133 St George Blvd.		Moncton	NB	E1E 4E1	
Directly Affected (I) Temporary Workspace Required.	28400-0044					Lakefield	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R125748, EXCEPT R167385 & R170267; SMITH-ENNISMORE		Farm Credit Canada Inst No. PE38932	Suite 200, 1133 St George Blvd.		Moncton	NB	E1E 4E1	
Indirectly Affected (I)	28399 0157					RR # 4	Smith-Ennismore-Lakefield	ON	KOL 2H0	PT LT 13 CON 8 SMITH; PT LT 14 CON 8 SMITH AS IN R579668; SMITH-ENNISMORE							
Indirectly Affected (I)	28399 0157					RR # 4	Smith-Ennismore-Lakefield	ON	KOL 2H0	PT LT 13 CON 8 SMITH; PT LT 14 CON 8 SMITH AS IN R579668; SMITH-ENNISMORE							
Indirectly Affected (I)	28399 0157					RR # 4	Smith-Ennismore-Lakefield	ON	KOL 2H0	PT LT 13 CON 8 SMITH; PT LT 14 CON 8 SMITH AS IN R579668; SMITH-ENNISMORE		Inst No PE121461		RR # 4	Peterborough	ON	K9J 6X5
Indirectly Affected (I)	28399-0348					RR # 4	Smith-Ennismore-Lakefield	ON	KOL 2H0	PT LT 14 CON 8 SMITH, BEING PT 5 PL 45R15176; PT LT 15 CON 8 SMITH, AS IN R294131, EXCEPT R653262, R613446, R236894 & R258181, EXCEPT PTS 1 & 2 PL 45R13491; TOWNSHIP OF SMITH-ENNISMORE-LAKEFIELD		RENEWABLE POWER HOLDINGS INC. Inst. No. PE267282	215 Spadina Avenue, Suite 417,		Toronto	ON	M5T 2C7
Indirectly Affected (I)	28425-0211						SELWYN	ON	K9J 6X5	PT E 1/2 LT 14 CON 7 SMITH; PT S 1/2 LT 15 CON 7 SMITH AS IN R561233; SMITH-ENNISMORE							
Indirectly Affected (I)	28399-0348					RR # 4	Smith-Ennismore-Lakefield	ON	KOL 2H0	PT LT 14 CON 8 SMITH, BEING PT 5 PL 45R15176; PT LT 15 CON 8 SMITH, AS IN R294131, EXCEPT R653262, R613446, R236894 & R258181, EXCEPT PTS 1 & 2 PL 45R13491; TOWNSHIP OF SMITH-ENNISMORE-LAKEFIELD							
Indirectly Affected (I)	28399 0247									PT LT 15 CON 8 SMITH; SMITH-ENNISMORE							
Indirectly Affected (I)	28339 0297					RR # 4	Smith-Ennismore-Lakefield	ON	KOL 2H0	PT LT 15 CON 8 SMITH AS IN R558780 EXCEPT PT 1 PL 45R12950; SMITH-ENNISMORE-LAKEFIELD							
Indirectly Affected (I)	28339 0297					RR # 4	Smith-Ennismore-Lakefield	ON	KOL 2H0	PT LT 15 CON 8 SMITH AS IN R558780 EXCEPT PT 1 PL 45R12950; SMITH-ENNISMORE-LAKEFIELD							
Indirectly Affected (I)	28339 0147						Bridgenorth	ON	KOL 1H0	PT LT 15 CON 8 SMITH PT 1, 45R2379; SMITH-ENNISMORE		ROYAL BANK OF CANADA Inst. No. PE153300	180 Wellington Street West, 2nd Floor		Toronto	ON	M5J 1J1
Indirectly Affected (I)	28339 0147						Bridgenorth	ON	KOL 1H0	PT LT 15 CON 8 SMITH PT 1, 45R2379; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE267160 Lender Reference Number: 7475397661	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28399 0296						Peterborough	ON	K9J 6X5	PT LT 15 CON 8 SMITH, PT 1 PL 45R12950; SMITH-ENNISMORE-LAKEFIELD		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE267160 Lender Reference Number: 7475397661	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28399-0312					R.R. #4	Peterborough	ON	K9J 6X5	PT LT 16 CON 8 SMITH DESIGNATED AS PT 1, 45R13715; SMITH-ENNISMORE-LAKEFIELD		THE TORONTO-DOMINION BANK Inst. No. PE303263	4720 TAHOE BLVD. BUILDING 1		MISSISSAUGA	ON	L4W 5P2
Indirectly Affected (I)	28399 0142					R.R. #4	Peterborough	ON	K9J 6X5	PT LT 17 CON 8 SMITH AS IN R453829; SMITH-ENNISMORE		THE TORONTO-DOMINION BANK Inst. No. PE303263	4720 TAHOE BLVD. BUILDING 1		MISSISSAUGA	ON	L4W 5P2
Indirectly Affected (I)	28399 0141						SELWYN	ON	K9J 6X5	PT LT 17 CON 8 SMITH PTS 1 & 3, 45R7516, S/T & T/W R509335; SMITH-ENNISMORE		THE TORONTO-DOMINION BANK Inst. No. PE303263	4720 TAHOE BLVD. BUILDING 1		MISSISSAUGA	ON	L4W 5P2
Indirectly Affected (I)	28399 0141						SELWYN	ON	K9J 6X5	PT LT 17 CON 8 SMITH PTS 1 & 3, 45R7516, S/T & T/W R509335; SMITH-ENNISMORE		THE ROYAL BANK OF CANADA Inst. No. R636391	50 Queen Street		Lakefield	ON	KOL 2H0
Indirectly Affected (I)	28399 0140						SELWYN	ON	K9J 6X5	PT LT 17 CON 8 SMITH PTS 2 & 4, 45R7516, S/T & T/W R526696; TOWNSHIP OF SELWYN							
Indirectly Affected (I)	28399 0140						SELWYN	ON	K9J 6X5	PT LT 17 CON 8 SMITH PTS 2 & 4, 45R7516, S/T & T/W R526696; TOWNSHIP OF SELWYN							
Indirectly Affected (I)	28399 0140						SELWYN	ON	K9J 6X5	PT LT 17 CON 8 SMITH PTS 2 & 4, 45R7516, S/T & T/W R526696; TOWNSHIP OF SELWYN							

Indirectly Affected (I)	28399 0139					RR #4	Peterborough	ON	K9J 6X5	PT LT 17 CON 8 SMITH AS IN R648722 ; SMITH-ENNISMORE		Royal Trust Mortgage Of Canada Inst. No. R451073	360 George Street N.		Peterborough	ON	K9H 2H6
Indirectly Affected (I)	28399 0138					RR #4	Peterborough	ON	K9J 6X5	PT LT 17 CON 8 SMITH AS IN T18279 EXCEPT R170267, R558846 & R648722 ; SMITH-ENNISMORE							
Indirectly Affected (I)	28399 0137					RR #4	Peterborough	ON	K9J 6X5	PT LT 17 CON 8 SMITH AS IN R558846 EXCEPT R170267 ; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE305731 Lender Reference Number: 5686829570	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28399 0137					RR #4	Peterborough	ON	K9J 6X5	PT LT 17 CON 8 SMITH AS IN R558846 EXCEPT R170267 ; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE332057	399 George Street North		Peterborough	ON	K9H 3R3
Indirectly Affected (I)	28399 0135					RR #4	Peterborough	ON	K9J 6X5	SW 1/4 LT 18 CON 8 SMITH; PT SE 1/4 LT 18 CON 8 SMITH AS IN R592718 EXCEPT R146956, R170267 & PT 1, 45R4873 ; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE332057	399 George Street North		Peterborough	ON	K9H 3R3
Indirectly Affected (I)	28399 0136					RR #4	Peterborough	ON	K9J 6X5	PT SE 1/4 LT 18 CON 8 SMITH PT 1, 45R4873 ; SMITH-ENNISMORE							
Indirectly Affected (I)	28400 0007						BUCKHORN	ON	KOL 1J0	PT S 1/2 LT 19 CON 8 SMITH AS IN R375980 & R375981 EXCEPT PT 1 45R6060, PT 1 45R8143, PTS 1, 2, 3 45R8017, PTS 1 & 2 45R10635; TOWNSHIP OF SELWYN		THE TORONTO-DOMINION BANK Transit No. 3432 inst. No. PE369554	830 Monaghan Road		Peterborough	ON	K9J 5K3
Indirectly Affected (I)	28400 0008			ENDICOTT FUELS & PROPANE LIMITED	700 Ashburnham Drive,		Peterborough	ON	K9L 1T7	1405 8TH LINE LAKEFIELD PT S 1/2 LT 19 CON 8 SMITH PT 1 45R10635 ; SMITH-ENNISMORE		Inst. No. PE265693		P.O. Box 719	Lakefield	ON	KOL 2H0
Indirectly Affected (I)	28400 0009			ENDICOTT FUELS & PROPANE LIMITED	700 Ashburnham Drive,		Peterborough	ON	K9L 1T7	1405 8TH LINE LAKEFIELD PT S 1/2 LT 19 CON 8 SMITH PT 2, 45R10635 ; SMITH-ENNISMORE							
Indirectly Affected (I)	28400 0005			THE CORPORATION OF THE TOWNSHIP OF SELWYN	1280 Centre Line Road		Peterborough	ON	K9L 1P1	PT S 1/2 LT 19 CON 8 SMITH PT 1 45R8143, PT 1 45R6060; PT LT 20 CON 8 SMITH AS IN R356975 & R392998; TOWNSHIP OF SELWYN							
Indirectly Affected (I)	28400 0011			DRAIN BROS. EXCAVATING LIMITED	2130 8th Line Road, North Dummer		Douro-Dummer	ON	KOL 2H0	PT LT 21 CON 8 SMITH AS IN R122120 EXCEPT R170267; PT LT 22 CON 8 SMITH AS IN R139950, R164105, R232058 & R371870 EXCEPT R170267 & R244256; PT LT 23 CON 8 SMITH AS IN R244255, T/W R232058 & R244255 ; SMITH-ENNISMORE		BANK OF MONTREAL Inst. No. PE256334	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	28400-0018			946799 ONTARIO LTD.	1648 8th Line		Selwyn	ON	KOL 2H0	PT LT 22 CON 8 SMITH AS IN R320734 ; SMITH-ENNISMORE		ROYAL BANK OF CANADA Inst. No. PE139371	180 Wellington Street West		Toronto	ON	M5J 1J1
Indirectly Affected (I)	28400-0019					RR #4	Peterborough	ON	K9J 6X5	PT LT 22 CON 8 SMITH PTS 1 & 2, 45R9404, T/W & S/T R563265 ; SMITH-ENNISMORE; TOWNSHIP OF SELWYN		ROYAL BANK OF CANADA Inst. No. PE139371	180 Wellington Street West		Toronto	ON	M5J 1J1
Indirectly Affected (I)	28400-0019					RR #4	Peterborough	ON	K9J 6X5	PT LT 22 CON 8 SMITH PTS 1 & 2, 45R9404, T/W & S/T R563265 ; SMITH-ENNISMORE; TOWNSHIP OF SELWYN							
Indirectly Affected (I)	28400-0020						Lakefield	ON	KOL 2H0	PT LT 22 CON 8 SMITH PTS 3 & 4, 45R9404, T/W & S/T R562619 ; SMITH-ENNISMORE							
Indirectly Affected (I)	28400-0021					R. R. #3	Lakefield	ON	KOL 2H0	PT LT 22 CON 8 SMITH PTS 5 & 6, 45R9404, T/W & S/T R555556 ; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE301558 Lender Reference Number: 6541395009	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400-0021					R. R. #3	Lakefield	ON	KOL 2H0	PT LT 22 CON 8 SMITH PTS 5 & 6, 45R9404, T/W & S/T R555556 ; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE301558 Lender Reference Number: 6541395009	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400-0022					RR #4	Peterborough	ON	K9J 6X5	PT LT 22 CON 8 SMITH PTS 1 & 2, 45R9428, T/W & S/T R562886 ; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE305671	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400-0022					RR #4	Peterborough	ON	K9J 6X5	PT LT 22 CON 8 SMITH PTS 1 & 2, 45R9428, T/W & S/T R562886 ; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE305671	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400 0023					R. R. # 3	Selwyn	ON	KOL 1B0	PT LT 23 CON 8 SMITH AS IN R664680 AS AMENDED BY R665939 ; SMITH-ENNISMORE							
Indirectly Affected (I)	28400 0023					R. R. # 3	Selwyn	ON	KOL 1B0	PT LT 23 CON 8 SMITH AS IN R664680 AS AMENDED BY R665939 ; SMITH-ENNISMORE							
Indirectly Affected (I)	28400 0024						Peterborough	ON	K9L 1X1	PT LT 23 CON 8 SMITH AS IN R427188 LYING WEST OF 45R7319, S/T R427188, EXCEPT PTS 1, 2 & 3, 45R7319 ; SELWYN							

Indirectly Affected (I)	28400 0024					Peterborough	ON	K9L 1X1	PT LT 23 CON 8 SMITH AS IN R427188 LYING WEST OF 45R7319, S/T R427188, EXCEPT PTS 1, 2 & 3, 45R7319; SELWYN									
Indirectly Affected (I)	28400 0025					R. R. # 3	Selwyn	ON	KOL 1B0	PT LT 23 CON 8 SMITH PTS 1, 2 & 3, 45R7319, S/T R504949; SMITH-ENNISMORE								
Indirectly Affected (I)	28400 0025					R. R. # 3	Selwyn	ON	KOL 1B0	PT LT 23 CON 8 SMITH PTS 1, 2 & 3, 45R7319, S/T R504949; SMITH-ENNISMORE								
Indirectly Affected (I)	28400 0026					R. R. # 3	Selwyn	ON	KOL 1B0	PT LT 23 CON 8(SMITH), PT 1 PL 45R11932 ; SMITH-ENNISMORE-LAKEFIELD								
Indirectly Affected (I)	28400 0026					R. R. # 3	Selwyn	ON	KOL 1B0	PT LT 23 CON 8(SMITH), PT 1 PL 45R11932 ; SMITH-ENNISMORE-LAKEFIELD								
Indirectly Affected (I)	28400-0027					R. R. # 3	Selwyn	ON	KOL 1B0	PT LT 23 CON 8 SMITH AS IN R228850 ; SMITH-ENNISMORE								
Indirectly Affected (I)	28400-0027					R. R. # 3	Selwyn	ON	KOL 1B0	PT LT 23 CON 8 SMITH AS IN R228850 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE334180 Lender Reference Number: 003407938	PO Box 115 Commerce Court Postal Stn		Toronto	ON		M5L 1E5	
Indirectly Affected (I)	28400-0028						Lakefield	ON	KOL 2H0	PT LT 23 CON 8 SMITH AS IN R363172 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE334180 Lender Reference Number: 003407938	PO Box 115 Commerce Court Postal Stn		Toronto	ON		M5L 1E5	
Indirectly Affected (I)	28400-0028						Lakefield	ON	KOL 2H0	PT LT 23 CON 8 SMITH AS IN R363172 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. R603498	37 Queen St	Box 29	Lakefield	ON		KOL 2H0	
Indirectly Affected (I)	28400-0029					Doughty Aggregates (Peterborough) Limited	1566 Youngs Point Rd	Lakefield	ON	KOL 2H0	PT W 1/2 LT 24 CON 8(SMITH), AS IN R432009 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. R603498	37 Queen St	Box 29	Lakefield	ON		KOL 2H0
Indirectly Affected (I)	28400 0038						SELWYN	ON	KOL 2H0	PT W 1/2 LT 24 CON 8 SMITH AS IN R276604 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE374482	10 York Mills Road, 3rd Floor		Toronto	ON		M2P 0A2	
Indirectly Affected (I)	28400 0038						SELWYN	ON	KOL 2H0	PT W 1/2 LT 24 CON 8 SMITH AS IN R276604 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE374482	10 York Mills Road, 3rd Floor		Toronto	ON		M2P 0A2	
Indirectly Affected (I)	28400 0039						SELWYN	ON	KOL 2H0	PT W 1/2 LT 24 CON 8 SMITH AS IN R276603 ; SMITH-ENNISMORE	Inst. No. E289194			Buckhorn	ON		KOL 1J0	
Indirectly Affected (I)	28400 0039						SELWYN	ON	KOL 2H0	PT W 1/2 LT 24 CON 8 SMITH AS IN R276603 ; SMITH-ENNISMORE	Inst. No. E289194			Buckhorn	ON		KOL 1J0	
Indirectly Affected (I)	28400 0140						Lakefield	ON	KOL 2H0	PT LT 24 CON 8(SMITH) DESIGNATED AS PT 5, 45R3260 & PT 1, 45R13499 ; SMITH-ENNISMORE-LAKEFIELD	THE ROYAL BANK OF CANADA Inst. No. PE34589	50 Queen Street		Lakefield	ON		KOL 2H0	
Indirectly Affected (I)	28400 0140						Lakefield	ON	KOL 2H0	PT LT 24 CON 8(SMITH) DESIGNATED AS PT 5, 45R3260 & PT 1, 45R13499 ; SMITH-ENNISMORE-LAKEFIELD	THE ROYAL BANK OF CANADA Inst. No. PE34589	50 Queen Street		Lakefield	ON		KOL 2H0	
Indirectly Affected (I)	28400 0138						Lakefield	ON	KOL 2H0	PT LT 24 CON 8(SMITH), BEING PT 6, 45R3260 EXCEPT PT 1, 45R13499 ; SMITH-ENNISMORE-LAKEFIELD	ROYAL BANK OF CANADA Inst. No. PE308122	10 York Mills Road, 3rd Floor		Toronto	ON		M2P 0A2	
Indirectly Affected (I)	28400 0138					R.R. #1	Lakefield	ON	KOL 2H0	PT LT 24 CON 8(SMITH), BEING PT 6, 45R3260 EXCEPT PT 1, 45R13499 ; SMITH-ENNISMORE-LAKEFIELD	TOWNSHIP OF SELWYN Inst. No. PE374809		PO Box 270	Bridgenorth	ON		KOL 1H0	
Indirectly Affected (I)	28400 0041						Lakefield	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R661513 ; SMITH-ENNISMORE	Inst. No. PE4721			RR # 1	Reaboro	ON		KOL 2X0
Indirectly Affected (I)	28400 0041						Lakefield	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R661513 ; SMITH-ENNISMORE	Inst. No. PE4721			RR # 1	Reaboro	ON		KOL 2X0
Indirectly Affected (I)	28400 0133						Lakefield	ON	KOL 2H0	PT OF E 1/2 LT 24 CON 8 (SMITH), BEING PT 8 PL 45R3260-LESS PT 1 PL 45R12984 ;SMITH-ENNISMORE-LAKEFIELD	THE TORONTO-DOMINION BANK Inst. No. PE190799	4720 Tahoe Boulevard 5th Floor		Mississauga	ON		L4W 5P2	
Indirectly Affected (I)	28400 0133						Lakefield	ON	KOL 2H0	PT OF E 1/2 LT 24 CON 8 (SMITH), BEING PT 8 PL 45R3260-LESS PT 1 PL 45R12984 ;SMITH-ENNISMORE-LAKEFIELD	THE TORONTO-DOMINION BANK Inst. No. PE190799	4720 Tahoe Boulevard 5th Floor		Mississauga	ON		L4W 5P2	
Indirectly Affected (I)	28400-0134					RR # 3	Lakefield	ON	KOL 2H0	CONSOLIDATION OF VARIOUS PROPERTIES PT E 1/2 LT 24 CON 8 (SMITH) AS IN R461454 & PT 1 PL 45R12984 ; SMITH-ENNISMORE-LAKEFIELD	KAWARTHA CREDIT UNION LIMITED Inst. No. PE296920	14 Hunter Street East		Peterborough	ON		K9J 7B2	
Indirectly Affected (I)	28400-0134					RR # 3	Lakefield	ON	KOL 2H0	CONSOLIDATION OF VARIOUS PROPERTIES PT E 1/2 LT 24 CON 8 (SMITH) AS IN R461454 & PT 1 PL 45R12984 ; SMITH-ENNISMORE-LAKEFIELD	KAWARTHA CREDIT UNION LIMITED Inst. No. PE296920	14 Hunter Street East		Peterborough	ON		K9J 7B2	

Indirectly Affected (I)	28400 0045					Lakefield	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R649935; TOWNSHIP OF SELWYN		KAWARTHA CREDIT UNION LIMITED Inst. No. PE199217	645 Lansdowne Street West		Peterborough	ON	K9J 7Y7
Indirectly Affected (I)	28400 0045					Lakefield	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R649935; TOWNSHIP OF SELWYN		KAWARTHA CREDIT UNION LIMITED Inst. No. PE199217	645 Lansdowne Street West		Peterborough	ON	K9J 7Y7
	28400 0037					Lakefield	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH PT 4, 45R3260 ; SMITH-ENNISMORE		CONCENTRA FINANCIAL SERVICES ASSOCIATION Inst. No. PE106468	333-3rd Avenue North		Saskatoon	ON	S7K 2M2
Indirectly Affected (I)	28400 0037					Lakefield	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH PT 4, 45R3260 ; SMITH-ENNISMORE		ROYAL BANK OF CANADA Inst. No. PE242102	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
Indirectly Affected (I)	28400 0036				RR #1	Lakefield	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH AS IN R321965 EXCEPT PT 1, 45R2918 ; SMITH-ENNISMORE							
Indirectly Affected (I)	28400 0035					SELWYN	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH PT 1, 45R2918, S/T INTEREST IN R594412 ; SMITH-ENNISMORE							
Indirectly Affected (I)	28400 0034					SELWYN	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH PT 3, 45R3260 ; SMITH-ENNISMORE							
Indirectly Affected (I)	28400 0034					SELWYN	ON	KOL 2H0	PT E 1/2 LT 24 CON 8 SMITH PT 3, 45R3260 ; SMITH-ENNISMORE							
Indirectly Affected (I)	28400 0047					Lakefield	ON	KOL 2H0	PT S/W 1/4 LT 25 CON 8 SMITH AS IN R436443 EXCEPT R611603 ; SMITH-ENNISMORE		SAYYIDAH ZAINAB MUSLIM COMMUNITY CENTRE Inst No. PE375282	1349 Buckhorn Rd		Lakefield	ON	KOL 2H0
Indirectly Affected (I)	28400 0047					Lakefield	ON	KOL 2H0	PT S/W 1/4 LT 25 CON 8 SMITH AS IN R436443 EXCEPT R611603 ; SMITH-ENNISMORE		SAYYIDAH ZAINAB MUSLIM COMMUNITY CENTRE Inst No. PE375282	1349 Buckhorn Rd		Lakefield	ON	KOL 2H0
Indirectly Affected (I)	28400 0049					Brampton	ON	L6Y 5T2	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R8766 ; SMITH-ENNISMORE		SAYYIDAH ZAINAB MUSLIM COMMUNITY CENTRE Inst No. PE375282	1349 Buckhorn Rd		Lakefield	ON	KOL 2H0
Indirectly Affected (I)	28400 0049					Manotick	ON	K4M 1B2	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R8766 ; SMITH-ENNISMORE		SAYYIDAH ZAINAB MUSLIM COMMUNITY CENTRE Inst No. PE375282	1349 Buckhorn Rd		Lakefield	ON	KOL 2H0
Indirectly Affected (I)	28400 0049					Brampton	ON	L6Z 3T7	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R8766 ; SMITH-ENNISMORE		THE BANK OF NOVA SCOTIA Inst. No. PE367300	Retail Service Center 10 Wright Boulevard		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	28400 0049					Brampton	ON	L6Z 3T7	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R8766 ; SMITH-ENNISMORE		THE BANK OF NOVA SCOTIA Inst. No. PE367300	Retail Service Center 10 Wright Boulevard		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	28400 0050					Lakefield	ON	KOL 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 2, 45R8766 ; SMITH-ENNISMORE		COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No PE312284 AND PE314256	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28400 0050					Lakefield	ON	KOL 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 2, 45R8766 ; SMITH-ENNISMORE		COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No PE312284 AND PE314256	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28400 0051					Lakefield	ON	KOL 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 2, 45R7068 ; TOWNSHIP OF SELWYN		COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No PE312284 AND PE314256	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28400 0051					Lakefield	ON	KOL 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 2, 45R7068 ; TOWNSHIP OF SELWYN		THE TORONTO-DOMINION BANK Inst No. PE214278	4720 Tahoe Boulevard 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	28400 0051					Lakefield	ON	KOL 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 2, 45R7068 ; TOWNSHIP OF SELWYN		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE334180 Lender Reference Number: 003482160	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28400 0052					Lakefield	ON	KOL 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R1415 ; SMITH-ENNISMORE		Inst No. PE346646		R.R. #1	Lakefield	ON	KOL 2H0
Indirectly Affected (I)	28400 0053					Lakefield	ON	KOL 2H0	PT S/W 1/4 LT 25 CON 8 SMITH AS IN R423547 ; TOWNSHIP OF SELWYN		ROYAL BANK OF CANADA Inst. No. PE323009	7101 Park Avenue 5th Floor		Montreal,	QC	H3N 1X9

Indirectly Affected (I)	28400 0054			1771452 ONTARIO LTD.	1858 8th Line	Lakefield	ON	KOL 2H0	PT S/W 1/4 LT 25 CON 8 SMITH PT 1, 45R3251; SELWYN		ROYAL BANK OF CANADA Inst. No. PE342126	MTL SD BSC Commercial Coll Proc,101 AV DU PARC 5TH FLR		Montreal,	QC	H3N 1X9
Indirectly Affected (I)	28409 0082			KD PROPERTIES LIMITED	2235 Old Norwood Road	Peterborough	ON	K9J 6X8	PT W 1/2 LT 25 CON 7 SMITH AS IN R439191 EXCEPT PTS 16 & 18, EXPROP PLR166989; SMITH-ENNISMORE; 1241 HWY 507		ROYAL BANK OF CANADA Inst. No. PE342126	MTL SD BSC Commercial Coll Proc,101 AV DU PARC 5TH FLR		Montreal,	QC	H3N 1X9
Indirectly Affected (I)	28409 0058			LAKEFIELD CEMETERY & CREMATORIUM INC.	1331 BUCKHORN ROAD	Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH PTS 2 & 3 45R- 13065 & PT 1 45R-5933; SMITH- ENNISMORE-LAKEFIELD							
Indirectly Affected (I)	28409-0171			LAKEFIELD CEMETERY & CREMATORIUM INC.	1331 BUCKHORN ROAD	Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH PT 4 45R13065; SMI-ENN-LAK							
Indirectly Affected (I)	28409 0057					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R637328; SMITH-ENNISMORE							
Indirectly Affected (I)	28409 0056					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R632130; SMITH-ENNISMORE; TOWNSHIP OF SELWYN							
Indirectly Affected (I)	28409 0056					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R632130; SMITH-ENNISMORE; TOWNSHIP OF SELWYN							
Indirectly Affected (I)	28409 0055					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 1, 45R1209; SMITH-ENNISMORE							
Indirectly Affected (I)	28409 0054					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R555625; SMITH-ENNISMORE							
Indirectly Affected (I)	28409 0196					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH; SMITH- ENNISMORE		COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No R741035	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28409 0196					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH; SMITH- ENNISMORE		COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No R741035	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28409 0198					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R741034; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE316419 Lender Reference Number: 2006424284	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28409 0198					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R741034; SMITH-ENNISMORE							
Indirectly Affected (I)	28409 - 0051					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R574229; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE288189	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28409 0050			MARTIN MUSIAL & ASSOCIATES LTD	13501 Mississauga Road	Caledon	ON	L7C 1X3	PT N 1/2 LT 24 CON 7 SMITH , PT 1, 45R6268; SELWYN TOWNSHIP		SCOTIA MORTGAGE CORPORATION Inst No. PE323711	Portage Place S.C 1154 Chemong Rd Unit 42		Peterborough	ON	K9H 7J6
Indirectly Affected (I)	28409 0049					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH AS IN R591822; SMITH-ENNISMORE		SCOTIA MORTGAGE CORPORATION Inst No. PE323711	Portage Place S.C 1154 Chemong Rd Unit 42		Peterborough	ON	K9H 7J6
Indirectly Affected (I)	28409 0048					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH , PTS 3 & 4, 45R7329; SMITH-ENNISMORE		Inst. No. PE372272			Keswick	ON	L4P 3E9
Indirectly Affected (I)	28409 0048					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH , PTS 3 & 4, 45R7329; SMITH-ENNISMORE		Inst. No. PE372272			Keswick	ON	L4P 3E9
Indirectly Affected (I)	28409 0047					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH , PTS 1 & 2, 45R7329; SMITH-ENNISMORE		c/o Assured mortgages Inst. No PE292957 and PE373715			Brampton	ON	L6X 1A8
Indirectly Affected (I)	28409 0047					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH , PTS 1 & 2, 45R7329; SMITH-ENNISMORE		c/o Assured Mortgages/Works Inst. No PE292957 and PE373715			Brampton	ON	L6X 1A8
Indirectly Affected (I)	28409 0046					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 4, 45R2965; SMITH-ENNISMORE		ROYAL BANK OF CANADA Inst. No. PE201377	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
Indirectly Affected (I)	28409 0046					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 4, 45R2965; SMITH-ENNISMORE		ROYAL BANK OF CANADA Inst. No. PE201377	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2
Indirectly Affected (I)	28409 0045					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 3, 45R2965; SMITH-ENNISMORE		KAWARTHA LAKES INVESTMENTS LTD c/o Mortgage Plus, Inst No PE308859 and PE326985 and PE349702 and PE375023.	329 Reid St.		Peterborough	ON	K9H 4G3
Indirectly Affected (I)	28409 0045					Lakefield	ON	KOL 2H0	PT N 1/2 LT 24 CON 7 SMITH , PT 3, 45R2965; SMITH-ENNISMORE		KAWARTHA LAKES INVESTMENTS LTD c/o Mortgage Plus, Inst No PE308859 and PE326985 and PE349702 and PE375023.	329 Reid St.		Peterborough	ON	K9H 4G3

Indirectly Affected (I)	28409 0044					Lakefield	ON	KOL 2HO	PT N 1/2 LT 24 CON 7 SMITH , PTS 4 TO 6, 45R10579, S/T & T/W R624409; SMITH-ENNISMORE-LAKEFIELD		ROYAL BANK OF CANADA Inst. No. PE234905	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2	
Indirectly Affected (I)	28409 0044					Lakefield	ON	KOL 2HO	PT N 1/2 LT 24 CON 7 SMITH , PTS 4 TO 6, 45R10579, S/T & T/W R624409; SMITH-ENNISMORE-LAKEFIELD								
Indirectly Affected (I)	28409 0043					Lakefield	ON	KOL 2HO	PT N 1/2 LT 24 CON 7 SMITH , PTS 1 TO 3, 45R10579, S/T & T/W R624409 ; SMITH-ENNISMORE-LAKEFIELD								
Indirectly Affected (I)	28409 0042					Lakefield	ON	KOL 2HO	PT N 1/2 LT 24 CON 7 SMITH , PT 2, 45R2965 ; SMITH-ENNISMORE		FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No. PE338346	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6	
Indirectly Affected (I)	28409 0042					Lakefield	ON	KOL 2HO	PT N 1/2 LT 24 CON 7 SMITH , PT 2, 45R2965 ; SMITH-ENNISMORE		THE TORONTO-DOMINION BANK Inst. No. R738872	4720 Tahoe Boulevard 5th Floor		Mississauga	ON	L4W 5P2	
Indirectly Affected (I)	28409 0041					Lakefield	ON	KOL 2HO	PT N 1/2 LT 24 CON 7 SMITH , PT 1, 45R2965; TOWNSHIP OF SELWYN		KAWARTHA CREDIT UNION LIMITED Inst. No. R738995	1054 Monaghan Rd	BOX 116	Peterborough	ON	K9J 6Y5	
Indirectly Affected (I)	28409 0039					Lakefield	ON	KOL 2HO	PT N 1/2 LT 24 CON 7 SMITH; PT E 1/2 LT 23 CON 7 SMITH ; SMITH-ENNISMORE								
Indirectly Affected (I)	28409 0039					Lakefield	ON	KOL 2HO	PT N 1/2 LT 24 CON 7 SMITH; PT E 1/2 LT 23 CON 7 SMITH ; SMITH-ENNISMORE								
Indirectly Affected (I)	28409 0035					Lakefield	ON	KOL 2HO	PT E 1/2 LT 23 CON 7 SMITH , PT 1, 45R7052 ; SMITH-ENNISMORE ; SUBJECT TO EXECUTION 98-0553, IF ENFORCEABLE. ;		ROYAL BANK OF CANADA Inst. No. PE332774	10 York Mills Road, 3rd Floor		Toronto	ON	M2P 0A2	
Indirectly Affected (I)	28409 0035					Lakefield	ON	KOL 2HO	PT E 1/2 LT 23 CON 7 SMITH , PT 1, 45R7052 ; SMITH-ENNISMORE ; SUBJECT TO EXECUTION 98-0553, IF ENFORCEABLE. ;		OLYMPIA TRUST COMPANY Inst. No. PE335629	PO Box 2581 STN Central		Calgary	AB	T2P 1C8	
Indirectly Affected (I)	28409 0195					Lakefield	ON	KOL 2HO	PT E 1/2 LT 22 CON 7 SMITH; PT W 1/2 LT 23 CON 7 SMITH AS IN R223789 EXCEPTR606336 AND PT 37, EXPROP PL R170267 AND PT 1 45R9982; TOWNSHIP OFSELWYN		THE BANK OF NOVA SCOTIA Inst. No. PE359211	Retail Service Center 10 Wright Boulevard		Stratford	ON	N4Z 1H3	
Indirectly Affected (I)	28409 0195					Lakefield	ON	KOL 2HO	PT E 1/2 LT 22 CON 7 SMITH; PT W 1/2 LT 23 CON 7 SMITH AS IN R223789 EXCEPTR606336 AND PT 37, EXPROP PL R170267 AND PT 1 45R9982; TOWNSHIP OFSELWYN		THE BANK OF NOVA SCOTIA Inst. No. PE359211	Retail Service Center 10 Wright Boulevard		Stratford	ON	N4Z 1H3	
Indirectly Affected (I)	28409 0194					Lakefield	ON	KOL 2HO	PT LT 23 CON 7 SMITH, PART 1 45R9982; TOWNSHIP OF SELWYN		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE371913	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5	
Indirectly Affected (I)	28409 0194					Lakefield	ON	KOL 2HO	PT LT 23 CON 7 SMITH, PART 1 45R9982; TOWNSHIP OF SELWYN		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE371913	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5	
Indirectly Affected (I)	28409 0032					Lakefield	ON	KOL 2HO	PT E 1/2 LT 22 CON 7 SMITH AS IN R606336 ; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE371913	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5	
Indirectly Affected (I)	28409 0032					Lakefield	ON	KOL 2HO	PT E 1/2 LT 22 CON 7 SMITH AS IN R606336 ; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. 636538	PO Box 119, Ward Street		Bridgenorth	ON	KOL 1H0	
Indirectly Affected (I)	28409 0032					Lakefield	ON	KOL 2HO	PT E 1/2 LT 22 CON 7 SMITH AS IN R606336 ; SMITH-ENNISMORE								
Indirectly Affected (I)	28409 0031				RR # 3	Lakefield	ON	KOL 2HO	PT E 1/2 LT 22 CON 7 SMITH , PT 1, 45R1091 ; SMITH-ENNISMORE								
Indirectly Affected (I)	28409 0030				2368 Armstrong Lane East	Lakefield	ON	KOL 2HO	W 1/2 LT 22 CON 7 SMITH; PT E 1/2 LT 22 CON 7 SMITH AS IN R660822 EXCEPT PT 35, EXPROP PL R170267 ; SMITH-ENNISMORE								
Indirectly Affected (I)	28409 0027				2368 Armstrong Lane East	Lakefield	ON	KOL 2HO	PT E 1/2 LT 21 CON 7 SMITH , PT 1, 45R6921 ; SMITH-ENNISMORE		ROYAL BANK OF CANADA Inst. No. PE36189	3rd Floor, 401 George Street N		Peterborough	ON	K9H 3R4	
Indirectly Affected (I)	28409 0027					Lakefield	ON	KOL 2HO	PT E 1/2 LT 21 CON 7 SMITH , PT 1, 45R6921 ; SMITH-ENNISMORE		THE BANK OF NOVA SCOTIA Inst. No. PE305433	111 Hunter Street West,		Peterborough	ON	K9H 7G5	
Indirectly Affected (I)	28409-0026				2368 Armstrong Lane East	Lakefield	ON	KOL 2HO	PT E 1/2 LT 21 CON 7 SMITH , PTS 4 & 8, 45R7488; S/T & T/W R513686 ; SMITH-ENNISMORE								
Indirectly Affected (I)	28409 0025				1589 EIGHTH LINE	Lakefield	ON	KOL 2HO	PT E 1/2 LT 21 CON 7(SMITH), PTS 3 & 7 45R7488; S/T & T/W R512713 ; SMITH-ENNISMORE-LAKEFIELD		ROYAL BANK OF CANADA Inst. No. PE176275	Place Ville-Marie 2nd Floor, North Wing		Montreal	QC	H3C 3A9	
Indirectly Affected (I)	28409 0024				1577 EIGHTH LINE	Lakefield	ON	KOL 2HO	PT E 1/2 LT 21 CON 7 SMITH , PTS 2 & 6, 45R7488; S/T & T/W R638588 ; SMITH-ENNISMORE		CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. R675508	PO Box 119, Ward Street		Bridgenorth	ON	KOL 1H0	

Indirectly Affected (I)	28409 0023			ROTO SPA INCORPORATED	1565 COUNTY ROAD 18		Lakefield	ON	KOL 2H0	PT E 1/2 LT 21 CON 7(SMITH), PTS 1 & 5, 45R7488; S/T & T/W R606730 ; SMITH-ENNISMORE-LAKEFIELD	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. R675508	PO Box 119, Ward Street		Bridgenorth	ON	KOL 1H0
Indirectly Affected (I)	28409 0028						Lakefield	ON	KOL 2H0	W 1/2 LT 21 CON 7 SMITH; E 1/2 LT 21 CON 7 SMITH EXCEPT R633017, PT 1 45R6921, PT 1 - 8 45R7488 & EXPROP PL R170627; SMI-ENN-LAK PROPERTY						
Indirectly Affected (I)	28409 0028						Lakefield	ON	KOL 2H0	W 1/2 LT 21 CON 7 SMITH; E 1/2 LT 21 CON 7 SMITH EXCEPT R633017, PT 1 45R6921, PT 1 - 8 45R7488 & EXPROP PL R170627; SMI-ENN-LAK PROPERTY						
Indirectly Affected (I)	28409-0022						Lakefield	ON	KOL 2H0	E 1/2 LT 20 CON 7 SMITH EXCEPT PT 30, EXPROP PL R170267 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE136069	MTL SD BSC Commercial Coll Proc 630 Rene Levesque Blvd. W. 6th Floor		Montreal	QC	H3B 1S6
Indirectly Affected (I)	28409-0022						Lakefield	ON	KOL 2H0	E 1/2 LT 20 CON 7 SMITH EXCEPT PT 30, EXPROP PL R170267 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0018						Lakefield	ON	KOL 2H0	PT LT 19 CON 7 SMITH; PT W 1/2 LT 20 CON 7 SMITH , PTS 1 TO 3, 45R1045; S/T R375778 ; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28409-0012						Lakefield	ON	KOL 2H0	PT LT 19 CON 7 SMITH , PT 9, 45R6968; TOWNSHIP OF SELWYN Address: [REDACTED]						
Indirectly Affected (I)	28409 0011						Lakefield	ON	KOL 2H0	PT LT 19 CON 7 SMITH , PTS 4 & 8, 45R6968; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28409 0011						Lakefield	ON	KOL 2H0	PT LT 19 CON 7 SMITH , PTS 4 & 8, 45R6968; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28409 0010						Lakefield	ON	KOL 2H0	PT LT 19 CON 7 SMITH , PTS 3 & 7, 45R6968; TOWNSHIP OF SELWYN						
Indirectly Affected (I)	28409 0010						Lakefield	ON	KOL 2H0	PT LT 19 CON 7 SMITH , PTS 3 & 7, 45R6968; TOWNSHIP OF SELWYN	[REDACTED] Inst. No. PE247755 and PE286322	[REDACTED]	P.O. Box 1387	Peterborough	ON	K9J 7H6
Indirectly Affected (I)	28409 0009			THE CORPORATION OF THE TOWNSHIP OF SMITH	1310 Centre Line		Selwyn,	ON	K9J 6X5	PT LT 19 CON 7 SMITH , PTS 1, 2, 5 & 6, 45R6968 ; SMITH-ENNISMORE	[REDACTED] Inst. No. PE247755	[REDACTED]	P.O. Box 1387	Peterborough	ON	K9J 7H6
Indirectly Affected (I)	28409 0008			MICHAEL BATTAGLIA ENTERPRISES LTD.	2109 Katchewanooka Cr.	R.R. #4	Selwyn	ON	K0H 1L0	PT LT 19 CON 7 SMITH , PT 2, 45R8764 ; SMITH-ENNISMORE-LAKEFIELD	[REDACTED] Inst. No. PE247755	[REDACTED]	P.O. Box 1387	Peterborough	ON	K9J 7H6
Indirectly Affected (I)	28409 0008			MICHAEL BATTAGLIA ENTERPRISES LTD.	2109 Katchewanooka Cr.	R.R. #4	Selwyn	ON	K0H 1L0	PT LT 19 CON 7 SMITH , PT 2, 45R8764 ; SMITH-ENNISMORE-LAKEFIELD	1601673 ONTARIO INC. Inst No. PE247755	121 George St. N.	P.O. Box 1387	Peterborough	ON	K9J 7H6
Indirectly Affected (I)	28409 0008			MICHAEL BATTAGLIA ENTERPRISES LTD.	2109 Katchewanooka Cr.	R.R. #4	Selwyn	ON	K0H 1L0	PT LT 19 CON 7 SMITH , PT 2, 45R8764 ; SMITH-ENNISMORE-LAKEFIELD	THE BANK OF NOVA SCOTIA Inst. No. PE359952	1154 Chemong Road Portage Place, Unit 42		Peterborough	ON	K9H 7J6
Indirectly Affected (I)	28409 0180			DURABLE FENCE LTD.	286 Lindsay Road		Peterborough	ON	K9J 6X3	PT LT 19 CON 7 SMITH , BEING PTS 3 & 4 45R8764 ; S/T & T/W R606416 ; SMITH-ENNISMORE-LAKEFIELD-LAKEFIELD 1293 EIGHTH LINE						
Indirectly Affected (I)	28409-0007			JON BURMAN HOLDINGS LTD.	1293 CENTER LINE RD		Selwyn,	ON	K9J 6X5	PT LT 19 CON 7 SMITH , PT 1, 45R8764 ; SMITH-ENNISMORE-LAKEFIELD	BANK OF MONTREAL Inst. No. PE310996	100 King Street West, B1 Level		Toronto	ON	M5X 1A1
Indirectly Affected (I)	28409 0004						Selwyn	ON	K0H 1L0	PT LT 19 CON 7 SMITH , PT 1, 45R2976 EXCEPT PT 1, 45R6993 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0003			2692465 ONTARIO INC.	5484 Tomken Road Suite 7		Mississauga	ON	L4W 2Z6	PT LT 19 CON 7 SMITH , PT 1, 45R6993 ; SMITH-ENNISMORE Address 1393 8TH LINE						
Indirectly Affected (I)	28409 0179			MARSHALLS AGGREGATE EQUIPMENT REPAIR INC	1293 CENTER LINE RD		Selwyn,	ON	K9J 6X5	PT LT 19 CON 7 SMITH , BEING PTS 1, 2, 3 & 4 45R8173 ; S/T & T/W R606416 ; SMITH-ENNISMORE-LAKEFIELD						
Indirectly Affected (I)	28409 0006			THE CORPORATION OF THE COUNTY OF PETERBOROUGH	470 Water Street		Peterborough	ON	K9H 3M3	PT LT 19 CON 7 SMITH , PT 1, 45R2213 ; SMITH-ENNISMORE; 1275 CENTRE LINE RD						
Indirectly Affected (I)	28409 0013						Selwyn,	ON	K9J 6X5	PT LT 19 CON 7 SMITH AS IN R398308 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28409 0013						Selwyn,	ON	K9J 6X5	PT LT 19 CON 7 SMITH AS IN R398308 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424 0141						Selwyn,	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 2, 45R6337 EXCEPT PT 1, 45R15102						
Indirectly Affected (I)	28424 0141						Selwyn,	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 2, 45R6337 EXCEPT PT 1, 45R15102						
Indirectly Affected (I)	28424 0140			THE CORPORATION OF THE TOWNSHIP OF SMITH-ENNISMORE LAKEFIELD	1310 Centre Line		Peterborough	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 1 ON PL 45R15102; TOWNSHIP OF SMITH-ENNISMORE-LAKEFIELD	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE363070 Lender Reference Number: 8922384858	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5



Indirectly Affected (I)	28424 0143			THE CORPORATION OF THE TOWNSHIP OF SELWYN	1310 Centre LineRD		Peterborough	ON	K9J 6X5	PART OF LOT 18, CONCESSION 7 SMITH AS IN R364551 & R157234, SAVE & EXCEPT PART 51, 45R372 & PART 1, 45R16268; S/T BENEFICIARIES INTEREST IN R364551; TOWNSHIP OF SELWYN 1280 CENTRE LINE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE363070 Lender Reference Number: 8922384858	PO Box 115 Commerce Court Postal Stn		Toronto	ON	M5L 1E5
Indirectly Affected (I)	28424 0040						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 1, 45R3714 EXCEPT PT 1, 45R4311 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE235785 Lender Reference Number: 115012382	33 Yonge Street Suite 700		Toronto	ON	M5E 1G4
Indirectly Affected (I)	28424 0040						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 1, 45R3714 EXCEPT PT 1, 45R4311 ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE235785 Lender Reference Number: 115012382	33 Yonge Street Suite 700		Toronto	ON	M5E 1G4
Indirectly Affected (I)	28424 0039						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 4 45R303, PT 1 45R4311; SMI-ENN-LAK	KAWARTHA CREDIT UNION LIMITED Inst. No. LT109048	1054 Monaghan Rd	BOX 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	28424 0039						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 4 45R303, PT 1 45R4311; SMI-ENN-LAK	KAWARTHA CREDIT UNION LIMITED Inst. No. LT109048	1054 Monaghan Rd	BOX 116	Peterborough	ON	K9J 6Y5
Indirectly Affected (I)	28424 0038						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 3, 45R303 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424 0038						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 3, 45R303 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424 0037						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 2 45R303; S/T EXECUTION 10-0000573, IF ENFORCEABLE; SMI-ENN-LAK	THE BANK OF NOVA SCOTIA Inst. No. PE212137	Retail Service Center 10 Wright Boulevard		Stratford	ON	N4Z 1H3
Indirectly Affected (I)	28424 0037						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 2 45R303; S/T EXECUTION 10-0000573, IF ENFORCEABLE; SMI-ENN-LAK						
Indirectly Affected (I)	28424 0036						SELWYN	ON	K9J 6X5	PT LT 18 CON 7 SMITH PT 1, 45R2128; SMITH-ENNISMORE						
Indirectly Affected (I)	28424 0029					R. R. # 3	Lakefield	ON	K0L 2H0	PT LT 17 CON 7 SMITH; PT LT 18 CON 7 SMITH AS IN R526555 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424 0029					R. R. # 3	Lakefield	ON	K0L 2H0	PT LT 17 CON 7 SMITH; PT LT 18 CON 7 SMITH AS IN R526555 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424-0024						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH; PT LT 17 CON 7 SMITH AS IN R507437, AS IN R445473 EXCEPT PT 1, 45R6804 ;; TOWNSHIP OF SELWYN	BANK OF MONTREAL Inst. No. PE329334	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	28424-0024						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH; PT LT 17 CON 7 SMITH AS IN R507437, AS IN R445473 EXCEPT PT 1, 45R6804 ;; TOWNSHIP OF SELWYN	BANK OF MONTREAL Inst. No. PE329334	865 Harrington Court		Burlington	ON	L7N 3P3
Indirectly Affected (I)	28424 0122						SELWYN	ON	K9J 6X5	PT LT 16 CON 7(SMITH) P7 7 PL 45R9980; TOWNSHIP OF SELWYN	COMPUTERSHARE TRUST COMPANY OF CANADA C/O FIRST NATIONAL FINANCIAL GP CORPORATION Inst. No PE334744	100 UNIVERSITY AVENUE SUITE 700, NORTH TOWER		Toronto	ON	M5J 1V6
Indirectly Affected (I)	28424 0121						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 5, 45R9980 ; SMITH-ENNISMORE	THE BANK OF NOVA SCOTIA Inst. No. PE349157 (Lender Reference Number:3151733)	Service780 Clonsilla Avenue		Peterborough	ON	K9J 5Y3
Indirectly Affected (I)	28424 0121						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 5, 45R9980 ; SMITH-ENNISMORE	THE BANK OF NOVA SCOTIA Inst. No. PE349157 (Lender Reference Number:3151733)	780 Clonsilla Avenue		Peterborough	ON	K9J 5Y3
Indirectly Affected (I)	28424 0018						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 3, 45R9980 ; SMITH-ENNISMORE	THE TORONTO-DOMINION BANK Inst. No. PE172509	4720 Tahoe Boulevard 5th Floor		Mississauga	ON	L4W 5P2
Indirectly Affected (I)	28424 0019						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 2, 45R10252 ; SMITH-ENNISMORE	The Royal Bank of Canada Inst. No. LT118966	180 Wellington Street West 2nd Floor		Toronto	ON	K9J 6X5
Indirectly Affected (I)	28424 0019						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 2, 45R10252 ; SMITH-ENNISMORE	The Royal Bank of Canada Inst. No. LT118966	180 Wellington Street West 2nd Floor		Toronto	ON	K9J 6X5
Indirectly Affected (I)	28424 0021						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R327805 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424 0021						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R327805 ; SMITH-ENNISMORE						
Indirectly Affected (I)	28424-0022						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R357106 ; SMITH-ENNISMORE	KAWARTHA CREDIT UNION LIMITED Inst. No. PE367029	14 Hunter Street East		Peterborough	ON	K9J 7B2
Indirectly Affected (I)	28424-0022						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R357106 ; SMITH-ENNISMORE	KAWARTHA CREDIT UNION LIMITED Inst. No. PE367029	14 Hunter Street East		Peterborough	ON	K9J 7B2
Indirectly Affected (I)	28424 0006						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R634976 ; SMITH-ENNISMORE	The Royal Bank of Canada Inst. No. PE53372	180 Wellington Street West 2nd Floor		Toronto	ON	K9J 6X5
Indirectly Affected (I)	28424-0006						SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH AS IN R634976 ; SMITH-ENNISMORE	The Royal Bank of Canada Inst. No. PE53372	180 Wellington Street West 2nd Floor		Toronto	ON	K9J 6X5

Indirectly Affected (I)	28424-0007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 8, 45R6854 ; SMITH-ENNISMORE	BANK OF MONTREAL Inst. No. PE331099	1154 CHEMONG ROAD, Unit C001,	Peterborough	ON	K9H 7J6
Indirectly Affected (I)	28424-0007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 8, 45R6854 ; SMITH-ENNISMORE	BANK OF MONTREAL Inst. No. PE331099	1154 CHEMONG ROAD, Unit C001,	Peterborough	ON	K9H 7J6
Indirectly Affected (I)	28424-0007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 8, 45R6854 ; SMITH-ENNISMORE	BANK OF MONTREAL Inst. No. PE181968	865 Harrington Court,	Burlington	ON	L7N 3P3
Indirectly Affected (I)	28424-0007	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 8, 45R6854 ; SMITH-ENNISMORE	BANK OF MONTREAL Inst. No. PE181968	865 Harrington Court,	Burlington	ON	L7N 3P3
Indirectly Affected (I)	28424 - 0010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 7, 45R6854; TOWNSHIP OF SELWYN	EQUITABLE BANK Inst. No. PE362922.	30 St. Clair Avenue West, Suite 700	TORONTO	ON	M4V 3A1
Indirectly Affected (I)	28424-0011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 6, 45R6854 ; SMITH-ENNISMORE	THE BANK OF NOVA SCOTIA Inst. No. PE192277	Retail Service Center 10 Wright Boulevard	Stratford	ON	N4Z 1H3
Indirectly Affected (I)	28424-0012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 5, 45R6854 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE321036	10 York Mills Road, 3rd Floor	Toronto	ON	M2P 0A2
Indirectly Affected (I)	28424-0012	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 5, 45R6854 ; SMITH-ENNISMORE	ROYAL BANK OF CANADA Inst. No. PE321036	10 York Mills Road, 3rd Floor	Toronto	ON	M2P 0A2
Indirectly Affected (I)	28424 0013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] RR #4	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 4, 45R6854 ; SMITH-ENNISMORE	NATIONAL BANK OF CANADA Inst. No. PE142845	2 County Court Blvd., Suite 100	Brampton	ON	L6W 3W8
Indirectly Affected (I)	28424-0014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. R707011	871 Ward Street	Bridgenorth	ON	K9J 6X5
Indirectly Affected (I)	28424-0014	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH ; SMITH-ENNISMORE	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. R707011	871 Ward Street	Bridgenorth	ON	K9J 6X5
Indirectly Affected (I)	28424-0015	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 2, 45R6854 ; SMITH-ENNISMORE	THE TORONTO-DOMINION BANK Inst. No. PE313883	4720 Tahoe Boulevard 5th Floor	Mississauga	ON	L4W 5P2
Indirectly Affected (I)	28424 0016	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 1, 45R6854; TOWNSHIP OF SELWYN	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE340570	PO Box 115 Commerce Court Postal Stn	Toronto	ON	M5L 1E5
Indirectly Affected (I)	28424 0016	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT LT 16 CON 7 SMITH PT 1, 45R6854; TOWNSHIP OF SELWYN	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE340570	PO Box 115 Commerce Court Postal Stn	Toronto	ON	M5L 1E5
Indirectly Affected (I)	28425-0216	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] R.R. #4	PETERBOROUGH	ON	K9J 6X5	PT NW1/4 LT 15 CON 7 (SMITH), PT NE1/4 LT 15 CON 7 (SMITH), AS IN R623419, EXCEPT PT 1 PL 45R12702 ; SMITH-ENNISMORE-LAKEFIELD	CANADIAN IMPERIAL BANK OF COMMERCE. Inst. No. PE4818	399 George Street North	Peterborough	ON	K9J 6Z6
Indirectly Affected (I)	28425-0216	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED] R.R. #4	PETERBOROUGH	ON	K9J 6X5	PT NW1/4 LT 15 CON 7 (SMITH), PT NE1/4 LT 15 CON 7 (SMITH), AS IN R623419, EXCEPT PT 1 PL 45R12702 ; SMITH-ENNISMORE-LAKEFIELD	CANADIAN IMPERIAL BANK OF COMMERCE Inst. No. PE130215	871 Ward Street	Bridgenorth	ON	K9J 6X5
Indirectly Affected (I)	28425 0210	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SELWYN	ON	K9J 6X5	PT NE 1/4 LT 13 CON 7 SMITH; PT W 1/2 LT 14 CON 7 SMITH AS IN R77801 & R99858, EXCEPT PT 2, R170267 ; SMITH-ENNISMORE					
END														

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff ("STAFF")

INTERROGATORY

Reference:

Exhibit G, Tab 1, Schedule 1, Page 1-2, paragraphs 4-5

Preamble:

Enbridge Gas identified the potential permits/approvals that may be required for the Project at the reference above and in the ER.

Enbridge Gas also stated that other authorizations, notifications, permits and/or approvals may be required in addition to the ones listed.

Question(s):

- a) Please advise whether Enbridge Gas has identified any other permits/approvals required for the Project other than those listed in the application. If so, please provide a description of the required permit/approval.
- b) Please provide an update on the status of each permit/approval including when Enbridge Gas expects to receive the required permit/approval. Please discuss any anticipated potential delays that may affect the construction schedule for the Project.

Response

- a) Enbridge Gas has not identified any other permits/approvals required for the proposed Project other than those listed in the Application at this time.
- b) Please see Table 1 below:

Table 1

<b>Permitting Authority</b>	<b>Status</b>	<b>Anticipated Approval</b>
Environment and Climate Change Canada	Not Required	
Fisheries and Oceans Canada	Not Required	
Ontario Energy Board (Leave to Construct)	In Progress	July 2023
Infrastructure Ontario	Not Required	
Ministry of Tourism, Culture and Sport	Not Required – moved to MCM authority	
Ministry of Citizenship and Multiculturalism (MCM)	<p>The Cultural Heritage Report was received and reviewed by MCM on December 1, 2022. Comments were addressed and there are no outstanding concerns.</p> <p>Stage 1 Archaeological Assessment (AA) entered into the MCM registry with 'No Technical Review'.</p> <p>Stage 2 AA draft has been completed and was distributed for Indigenous review in January 2023. Enbridge Gas is waiting on Indigenous responses prior to registration with MCM.</p>	June 2023
Ministry of Environment, Conservation and Parks	Not Required	
Ministry of Energy	Sufficiency of Project-specific consultation with identified/affected Indigenous communities underway.	June 2023
Otonabee Region Conservation Authority	One Permit received One permit outstanding (in-progress)	February 2023 / May 2023
Township of Selwyn	In Progress	June 2023
Peterborough County	In Progress	June 2023
Landowner Agreements	Not Required	

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff ("STAFF")

INTERROGATORY

Reference:

Exhibit H, Tab 1, Schedule 1, Attachments 5 and 6

Preamble:

The Ministry of Energy's Delegation Letter identified six Indigenous communities that Enbridge Gas should consult in relation to the Project:

- Alderville First Nation (AFN)
- Curve Lake First Nation (CLFN)
- Hiawatha First Nation (HFN)
- Huron Wendat Nation (HWN)
- Kawartha Nishnawbe First Nation (KNFN)
- Mississaugas of Scugog Island First Nation (MSIFN)

Enbridge Gas filed a summary of the Indigenous consultation activities (Attachment 5). The information Enbridge Gas filed at Attachments 5 and 6 describes the Indigenous consultation up to January 16, 2023.

Question(s):

- a) Please provide an update on Indigenous consultation activities set out in Attachments 5 and 6, summarizing any issues and concerns raised and how these are being addressed. Please include any supporting documentation, i.e. email correspondence that is referenced.
- b) Please provide an update on the status of Enbridge Gas's responses to the outstanding concerns from CLFN and HFN. Please provide a summary of Enbridge Gas's response and any replies from CLFN and HFN.

- c) Please update the evidence with any correspondence between the Ministry of Energy and Enbridge Gas since the application was filed, regarding the Ministry of Energy's review of Enbridge Gas's consultation activities.
- d) Please indicate when Enbridge Gas expects to receive a Letter of Opinion from the Ministry of Energy.
- e) Please comment on any issues arising from the Project that could adversely impact constitutionally protected Aboriginal or treaty rights. Have any Indigenous communities identified any Aboriginal or treaty rights that could be adversely impacted by the project? If any potential adverse impacts have been identified, please comment on what Enbridge Gas is doing to address these issues.

### Response

- a) An update to the Indigenous Consultation Record ("ICR") Summary Table (Exhibit H, Tab 1, Schedule 1, Attachment 5), as of April 26, 2023 is provided in Attachment 1 to this response. An update to the ICR (Exhibit H, Tab 1, Schedule 1, Attachment 6) covering January 19, 2023 to April 25, 2023 is provided as Attachment 2 to this response, along with supporting documentation. Please note that Attachment 2 contains redactions relating to personal information, which are the subject of a confidentiality request as explained in the cover letter accompanying these interrogatory responses.
- b) Enbridge Gas has provided a response to CLFN comments on Ecological Land Classification. See Attachment line item 5.94 in Attachment 2 to this response. It is understood that HFN is still planning on providing comments on the Stage 2 AA report and Enbridge Gas will prepare a response to those comments as appropriate. Please note that Attachment 2 contains redactions relating to personal information, which are the subject of a confidentiality request as explained in the cover letter accompanying these interrogatory responses.
- c) Please see Attachment 3 to this response, containing email correspondence with the Ministry of Energy.
- d) The Ministry of Energy has indicated that they are doing final follow up with First Nation communities and would hope to be in a position to issue a Letter of Opinion soon (please see Attachment 3 to this response for the related correspondence).

- e) As outlined in the ICR: Summary Table (Exhibit H, Tab 1, Schedule 1, Attachment 5) and the ICR (Exhibit H, Tab 1, Schedule 1, Attachment 6), Curve Lake First Nation (“CLFN”) has provided Enbridge Gas with a number of comments on the Project, including an initial round of comments shortly after Project notification, specific comments on the Project Environmental Report, a CLFN Technical Field Memorandum, and comments on the Ecological Land Classification. In these comments, CLFN has referenced potential impacts on harvesting rights, including baitfish and walleye harvesting, and the need to protect culturally sensitive features and water resources. Enbridge Gas has considered and provided detailed responses to these comments, explaining how the CLFN’s concerns will be addressed, which has involved further explanation and clarification of Project plans, technical material, mitigation measures, and monitoring plans. Please see Attachment 1 to this response for details.

To date CLFN has not identified concerns with any responses provided. Enbridge Gas will continue to engage with CLFN in relation to the Project throughout its lifecycle.

After multiple attempts to engage with the Kawartha Nishnawbe First Nation (“KNFN”), Enbridge Gas was informed by Ministry of Energy staff of concerns expressed by the KNFN representative about the impact of the Project on KNFN harvesting rights. Enbridge Gas proceeded to contact the KNFN representative and received a response on April 5, 2023 from the KFN representative, agreeing to a meeting. The KNFN representative advised that, in KNFN’s view, consultation had not occurred. Since Enbridge Gas received the KNFN representative’s response, an Enbridge Gas representative has met in person with KNFN to discuss any concerns KNFN has with the Project. The KNFN representative noted general concerns the Project will impact lands, water, fish and harvesting. Enbridge Gas has followed up with the KNFN representative, providing a link to the Project website and asking to confirm a date for another meeting at which Enbridge Gas environmental staff can provide further information to address KNFN’s concerns.

Enbridge Gas will continue to offer opportunities for engagement to the KNFN with respect to the Project, responding to any questions or concerns that are expressed, including explaining the various mitigation measures that Enbridge Gas has committed to employ to minimize impacts on water, wildlife, fish and fish habitat, vegetation, and archaeological resources. The Ministry of Energy is generally aware of the communication between Enbridge Gas and KNFN, as is evident in the correspondence set out in Attachment 3 to this response.

INDIGENOUS CONSULTATION REPORT: SUMMARY TABLE

As of April 26, 2023

<b>Alderville First Nation (AFN)</b>		
<p><b>Was project information provided to the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided AFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 Archaeological Assessment (AA)</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> <li>• Stage 2 AA</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p><b>Was the community responsive/did you have direct contact with the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and an AFN representative have exchanged emails and had a telephone call regarding the Project.</p>
<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>AFN has not raised any questions or concerns regarding the Project. An AFN representative indicated that, due to the fact that they are not signatories to Treaty 20, AFN would not be providing comment.</p>



<p><b>Does the community have any outstanding concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of April 25, 2023, AFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<p><b>Beausoleil First Nation (BFN)</b></p>		
<p><b>Was project information provided to the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided BFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.\</li> <li>• Stage 2 AA</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p><b>Was the community responsive/did you have direct contact with the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and a BFN representative have exchanged emails and telephone calls regarding the Project.</p>
<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>BFN has not raised any questions or concerns regarding the Project.</p>
<p><b>Does the community have any outstanding concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of April 25, 2023, BFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project</p>

<b>Chippewas of Georgina Island First Nation (CGIFN)</b>		
<p><b>Was project information provided to the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CGIFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> <li>• Stage 2 AA</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p><b>Was the community responsive/did you have direct contact with the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and a CGIFN representative have exchanged emails regarding the Project.</p>
<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>CGIFN has not raised any questions or concerns regarding the Project.</p>
<p><b>Does the community have any outstanding concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of April 25, 2023, CGIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<b>Chippewas of Rama First Nation (CRFN)</b>		
<p><b>Was project information</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CRFN with the following information:</p>

<p><b>provided to the community?</b></p>		<ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> <li>• Stage 2 AA</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p><b>Was the community responsive/did you have direct contact with the community?</b></p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas and a CRFN representative have exchanged emails regarding the Project.</p>
<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>CRFN has not raised any questions or concerns regarding the Project.</p>
<p><b>Does the community have any outstanding concerns?</b></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p>As of April 25, 2023, CRFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<p><b>Curve Lake First Nation (CLFN)</b></p>		
<p><b>Was project information provided to the community?</b></p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided CLFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or</li> </ul>

		<p>federal approvals that may be required for the Project to proceed.</p> <ul style="list-style-type: none"> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> <li>• Stage 2 AA</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p><b>Was the community responsive/did you have direct contact with the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and CLFN representatives have had multiple exchanges regarding the Project, including via email, phone conversations and in person meetings.</p>
<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>CLFN representatives have provided a number of comments and asked questions regarding the Project.</p> <p>CLFN provided an initial round of comments regarding the Project addressing: impacts to drinking water; endangerment of fish and wild game; impacts to Aboriginal heritage and cultural values; impacts to endangered species; impacts to lands and savannas; and possible Indigenous burial or archaeological sites in the proposed Project area.</p> <p>CLFN's comments on the ER included discussion of: appropriate language use; the opportunity for natural gas service in the community; land acknowledgements and consultation and engagement; potential impacts on cultural keystone species, including impacts of noise on Osprey; potential impacts on harvesting rights, including baitfish harvesting; incorporation of the CLFN worldview with respect to plants; watercourse delineation; protection of wetlands; protection of culturally sensitive features; site restoration and planting; potential impacts to amphibians, including bullfrogs and green frogs; and monitoring plans.</p> <p>In the CLFN Technical Field Memorandum, specific reference was made to: potential impacts on walleye, which could infringe</p>

		<p>the right to fish; the Miller Creek crossing; and wetland protection.</p> <p>In the CLFN comments addressing the Ecological Land Classification memorandum, CLFN referenced: reference material to support an understanding of potential impacts on rights; Michi Saagig involvement in the creation of the environmental protection plan; cultural keystone species protection, including the protection of turtles; and the significance of wetlands.</p> <p>Enbridge Gas provided detailed responses to CLFN's initial comments, comments on the ER, Technical Field Memorandum, and memorandum. These responses included: explanation and clarification of project plans and technical material; explanation of mitigation measures to address stated concerns; monitoring plans; and a discussion of opportunities for further involvement of CLFN.</p> <p>See Exhibit H, Tab 1, Schedule 1, Attachment 6, Line Item Attachments 5.27, 5.48, 5.86, 5.91 and Exhibit 10 I.Staff.10, Attachment 2, Line Item attachment 5.94 for copies of CLFN's comments and Enbridge Gas' responses to those comments.</p>
<p><b>Does the community have any outstanding concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of April 25, 2023, CLFN has not identified any outstanding concerns. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<p><b>Hiawatha First Nation (HFN)</b></p>		
<p><b>Was project information provided to the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided HFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> <li>• Stage 2 AA</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field</p>

		work associated with the proposed Project, and to engage in meaningful consultation.
<b>Was the community responsive/did you have direct contact with the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and HFN representatives have had multiple exchanges regarding the Project.
<b>Did the community members or representatives have any questions or concerns?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	An HFN representative advised Enbridge Gas that the consultants representing CLFN would also now be representing HFN and that any environmental document reviews and comments for the Project provided by CLFN representatives could be considered as representative of HFN's feedback. Please see the summary of consultation with CLFN above for a description of the comments that have been provided and Enbridge Gas' responses to those comments.
<b>Does the community have any outstanding concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of April 25, 2023, HFN has not identified any outstanding concerns. Enbridge Gas will continue to engage with the community in relation to the Project.
<b>Huron-Wendat Nation (HWN)</b>		
<b>Was project information provided to the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided HWN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> <li>• Stage 2 AA</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<b>Was the community</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Enbridge Gas and an HWN representative have exchanged emails regarding the Project.

<p><b>responsive/did you have direct contact with the community?</b></p>		
<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>HWN has not raised any questions or concerns regarding the Project.</p>
<p><b>Does the community have any outstanding concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of April 25, 2023, HWN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>
<p><b>Kawartha Nishnawbe First Nation (KNFN)</b></p>		
<p><b>Was project information provided to the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided KNFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> <li>• Stage 2 AA</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p><b>Was the community responsive/did you have direct contact with the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>KNFN first responded to the Enbridge Gas representative on April 5, 2023. A KNFN representative and Enbridge Gas representative met to discuss the Project on April 25, 2023.</p>

<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>A KNFN representative responded to the Enbridge Gas representative to advise that, in KNFN's view, consultation had not occurred with KNFN and that Indigenous communities with harvesting rights in the Project location should be consulted and give approval. The KNFN representative expressed general concerns regarding potential impacts on land, water, fish and harvesting and inquired about construction methods and possible economic benefits.</p>
<p><b>Does the community have any outstanding concerns?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and KNFN representatives are working to set up another meeting at which Enbridge Gas environmental staff can provide further information to KNFN representatives to address KNFN above-noted concerns. Enbridge Gas will continue to offer opportunities for engagement to the KNFN with respect to the Project, responding to any questions or concerns that are expressed, including explaining the various mitigation measures that Enbridge Gas has committed to employ to minimize impacts on water, wildlife, fish and fish habitat, vegetation, and archaeological resources.</p>
<p><b>Mississauga's of Scugog Island First Nation (MSIFN)</b></p>		
<p><b>Was project information provided to the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided MSIFN with the following information:</p> <ul style="list-style-type: none"> <li>• A detailed description of the nature and initial scope of the Project. This included a list of other provincial or federal approvals that may be required for the Project to proceed.</li> <li>• Maps of the Project location.</li> <li>• Letter containing information on the Virtual Open House.</li> <li>• Stage 1 AA</li> <li>• Ecological Land Classification Memorandum</li> <li>• Environmental Report, providing information about the potential effects of the Project on the Environment.</li> <li>• Stage 2 AA</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals on mitigating, avoiding or accommodating any potential impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p><b>Was the community responsive/did</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas and MSIFN representatives have exchanged emails and had a telephone conversation regarding the Project</p>



<p><b>you have direct contact with the community?</b></p>		
<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>MSIFN provided comments on the Project ER and the Stage 1 Archaeological Assessment.</p> <p>MSIFN commented or asked questions on the following: the need for emissions reduction; water crossings and potential impacts on fish and fish habitat; the desire to be updated on Project status; potential for contaminants to travel along the pipeline route; potential for intermittent watercourses; the protection of black ash; the importance of unevaluated wetlands; significant wildlife habitat, including reptile and amphibian habitat; impact of ground level ozone; consideration of Indigenous cultural heritage landscapes; efficacy of exclusion fencing for reptiles and amphibians; the need for updates on EPP; and the review of subsequent archaeological assessments.</p> <p>Enbridge Gas provided a detailed written response to MSIFN's comments and questions which included: explanations of emission reduction strategies; plans for further field surveys; explanation of mitigation measures to address concerns; and opportunities for further involvement of MSIFN.</p> <p>See Exhibit H, Tab 1, Schedule 1, Attachment 6, Line Item Attachments 9.26 and 9.39 for copies of MSIFN's comments and Enbridge Gas' response to those comments.</p>
<p><b>Does the community have any outstanding concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of April 25, 2023, MSIFN has not identified any outstanding concerns regarding the Project. Enbridge Gas will continue to engage with the community in relation to the Project.</p>

**Enbridge Gas Inc. Indigenous Engagement Log**

Log updated as of **April 26, 2023**

<b>Alderville First Nation (AFN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity</b>	<b>Summary of Community's Engagement Activity</b>	<b>Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments</b>
1.21	February 2, 2023	Email	An Enbridge Gas representative emailed the AFN representative to provide the draft Stage 2 AA report pertaining to the Project. The Enbridge Gas representative requested comments back by March 5, 2023, and asked that AFN let the Enbridge Gas representative know if they require more time.		See line item attachment 1.21
1.22	March 23, 2023	Email	An Enbridge Gas representative emailed the AFN representative to remind them of the draft Stage 2 AA report pertaining to the Project and to inquire if they had comments or feedback on the report.		See line item attachment 1.22
1.23	April 17, 2023	Email	An Enbridge Gas representative emailed the AFN representative to remind them of the Stage 2 AA report. The Enbridge Gas representative asked if they were interested in providing a review and if they could advise them if they were doing so.		See line item attachment 1.23
<b>Beausoleil First Nation (BFN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity</b>	<b>Summary of Community's Engagement Activity</b>	<b>Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments</b>
2.20	February 2, 2023	Email	An Enbridge Gas representative emailed the BFN representative to provide the draft Stage 2 AA report pertaining to the Project. The Enbridge Gas representative requested comments back by March 5, 2023 and , and asked that BFN let the Enbridge Gas representative know if they require more time..		See line item attachment 2.20
2.21	March 23, 2023	Email	An Enbridge Gas representative emailed the BFN representative to remind them of the draft Stage 2 AA report pertaining to the Project and to inquire if they had comments or feedback on the report.		See line item attachment 2.21
2.22	March 23, 2023	Email		An BFN representative emailed the Enbridge Gas representative to advise that he was unable to login to access the Stage 1 AA report.	See line item attachment 2.22
2.23	March 23, 2023	Email	An Enbridge Gas representative emailed the BFN representative to provide them the Stage 2 AA report and to advise that the Stage 1 AA was sent in April 2022 but could be provided again if they would like to review it.		See line item attachment 2.23
2.24	April 17, 2023	Email	An Enbridge Gas representative emailed the BFN representative to remind them of the Stage 2 AA report. The Enbridge Gas representative asked if		See line item attachment 2.24

			they were interested in providing a review and if they could advise them if they were doing so.		
<b>Chippewas of Georgina Island (CGIFN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity</b>	<b>Summary of Community's Engagement Activity</b>	<b>Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments</b>
3.22	February 2, 2023	Email	An Enbridge Gas representative emailed the CGIFN representative to provide the draft Stage 2 AA report pertaining to the Project. The Enbridge Gas representative requested comments back by March 5, 2023 and , and asked that CGIFN let the Enbridge Gas representative know if they require more time.		See line item attachment 3.22
3.23	March 23, 2023	Email	An Enbridge Gas representative emailed the CGIFN representative to remind them of the draft Stage 2 AA report pertaining to the Project and to inquire if they had comments or feedback on the report.		See line item attachment 3.23
3.24	April 17, 2023	Email	An Enbridge Gas representative emailed the CGIFN representative to remind them of the Stage 2 AA report. The Enbridge Gas representative asked if they were interested in providing a review and if they could advise them if they were doing so.		See line item attachment 3.24
<b>Chippewas of Rama First Nation (CRFN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity</b>	<b>Summary of Community's Engagement Activity</b>	<b>Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments</b>
4.23	February 2, 2023	Email	An Enbridge Gas representative emailed the CRFN representative to provide the draft Stage 2 AA report pertaining to the Project. The Enbridge Gas representative requested comments back by March 5, 2023 and , and asked that CRFN let the Enbridge Gas representative know if they require more time..		See line item attachment 4.23
4.24	February 3, 2023	Email		An CRFN representative emailed the Enbridge Gas representative to advise they appreciated the inclusion of the Ojibway people and that they had no concerns if no artifacts were recovered	See line item attachment 4.24
4.25	February 9, 2023	Email	An Enbridge Gas representative emailed the CRFN representative to advise them they received the response and would pass them along to the rest of the team.		See line item attachment 4.25
4.26	March 23, 2023	Email	An Enbridge Gas representative emailed the CRFN representative to remind them of the draft Stage 2 AA report pertaining to the Project and to inquire if they had any further comments or feedback on the report.		See line item attachment 4.26
4.27	April 17, 2023	Email	An Enbridge Gas representative emailed the CRFN representative to remind them of the Stage 2 AA report. The Enbridge Gas representative asked if		See line item attachment 4.27

			they were interested in providing a review and if they could advise them if they were doing so.		
<b>Curve Lake First Nation (CLFN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity</b>	<b>Summary of Community's Engagement Activity</b>	<b>Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments</b>
5.90	January 9, 2023	Email	An Enbridge Gas representative emailed the CLFN representative to confirm that Enbridge Gas will be working on a response to CLFN's comments on the ELC.		See line item attachment 5.90
5.91	February 2, 2023	Email	An Enbridge Gas representative emailed the CLFN representative to provide the draft Stage 2 AA report pertaining to the Project. The Enbridge Gas representative requested comments back by March 5, 2023 and if they require more time to let them know.		See line item attachment 5.91
5.92	March 23, 2023	Email	An Enbridge Gas representative emailed the CLFN representative to remind them of the draft Stage 2 AA report pertaining to the Project and to inquire if they had comments or feedback on the report.		See line item attachment 5.92
5.93	April 17, 2023	Email	An Enbridge Gas representative emailed the CLFN representative to remind them of the Stage 2 AA report. The Enbridge Gas representative asked if they were interested in providing a review and if they could advise them if they were doing so.		See line item attachment 5.93
5.94	April 24, 2023	Email	An Enbridge Gas representative emailed the CLFN representative to provide them Enbridge Gas' comments on the ELC for the Project..		See line item attachment 5.94.  Enbridge Gas explained the scope of the ELC and noted its appreciation for the opportunity to undertake an Indigenous Knowledge Study with the CLFN to further understand CLFN's rights and to incorporate information and specific learnings from the IKS (including those related to the preservation of hardwood forests and fish habitat as well as avoidance of impacts to wetlands) into the Project. Enbridge Gas welcomed additional input from CLFN on the subjects covered in the memo to support development

					<p>of mitigation measures that limit impacts to their rights, including additional information regarding cultural keystone species. Enbridge Gas noted the mitigation measures proposed to protect wildlife, wildlife habitat (including specifically blanding turtle habitat) and species at risk as well as wetlands and watercourses. . Enbridge Gas noted that after the installation of the pipeline, the site would be restored to pre-existing conditions with no permanent change in habitat conditions for cultural keystone species.</p> <p>Enbridge Gas explained how an EPP would be developed to support field staff to adhere to requirements and commitments and would include mitigation measures.</p>
<b>Hiawatha First Nation (HFN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity</b>	<b>Summary of Community's Engagement Activity</b>	<b>Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments</b>
6.23	February 2, 2023	Email	An Enbridge Gas representative emailed the HFN representative to provide the draft Stage 2 AA report pertaining to the Project. The Enbridge Gas representative requested comments back by March 5, 2023 , and asked that HFN let the Enbridge Gas representative know if they require more time..		See line item attachment 6.23
6.24	March 23, 2023	Email	An Enbridge Gas representative emailed the HFN representative to remind them of the draft Stage 2 AA report pertaining to the Project and to inquire if they had comments or feedback on the report.		See line item attachment 6.24
6.25	March 23, 2023	Email		An HFN representative emailed the Enbridge Gas	See line item attachment 6.25

				representative to advise they would provide comments back on March 27, 2023.	
6.26	March 23, 2023	Email	An Enbridge Gas representative emailed the HFN representative to confirm that receiving the comments on March 27, 2023 was okay.		See line item attachment 6.26
6.27	April 17, 2023	Email	An Enbridge Gas representative emailed the HFN representative to remind them of the Stage 2 AA report. The Enbridge Gas representative asked if they were interested in providing a review and if they could advise them if they were doing so.		See line item attachment 6.27
<b>Huron-Wendat Nation (HWN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity</b>	<b>Summary of Community's Engagement Activity</b>	<b>Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments</b>
7.46	January 16, 2023	Email	An Enbridge Gas representative emailed the HWN representative following up on whether HWN had received the shapefiles for the Project.		See line item attachment 7.46
7.47	February 2, 2023	Email	An Enbridge Gas representative emailed the HWN representative to provide the draft Stage 2 AA report pertaining to the Project. The Enbridge Gas representative requested comments back by March 5, 2023 and , and asked that HWN let the Enbridge Gas representative know if they require more time..		See line item attachment 7.47
7.48	March 23, 2023	Email	An Enbridge Gas representative emailed the HWN representative to remind them of the draft Stage 2 AA report pertaining to the Project and to inquire if they had comments or feedback on the report.		See line item attachment 7.48
7.49	April 17, 2023	Email	An Enbridge Gas representative emailed the HWN representative to remind them of the Stage 2 AA report. The Enbridge Gas representative asked if they were interested in providing a review and if they could advise them if they were doing so.		See line item attachment 7.49
<b>Kawartha Nishnawbe First Nation (KNFN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity</b>	<b>Summary of Community's Engagement Activity</b>	<b>Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments</b>
8.13	February 2, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to provide the draft Stage 2 AA report pertaining to the Project. The Enbridge Gas representative requested comments back by March 5, 2023 and , and asked that KNFN let the Enbridge Gas representative know if they require more time.		See line item attachment 8.13
8.14	March 23, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to remind them of the draft Stage 2 AA report pertaining to the Project and to inquire if they had comments or feedback on the report.		See line item attachment 8.14
8.15	April 5, 2023	Email	An Enbridge Gas representative emailed the KNFN representative in response to an email from the		See line item attachment 8.15

			OEB. The Enbridge Gas representative offered the opportunity to have an in-person meeting at KNFN's earliest convenience to bring them up to speed on all Enbridge Gas projects.		
8.16	Apr 5, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to advise that they could meet as soon as the Enbridge Gas representative was available.	See line item attachment 8.16
8.17	April 5, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to ask if they would be open to meeting in person and provided them with an approximate day to meet when the Enbridge Gas representative would be in the area.		See line item attachment 8.17
8.18	April 5, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to advise that the suggested date worked.	See line item attachment 8.18
8.19	April 7, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to clarify if April 12, 2023 would be a good day to meet.		See line item 8.19 attachment
8.20	April 7, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to advise that this worked and asked to be provided a time.	See line item 8.20 attachment
8.21	April 11, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to advise they were in the area and to confirm that the 12 <sup>th</sup> still worked to meet.		See line item attachment 8.21
8.22	April 17, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to remind them of the Stage 2 AA report. The Enbridge Gas representative asked if they were interested in providing a review and if they could advise them if they were doing so.		See line item attachment 8.22
8.23	April 17, 2023	Email		A KNFN representative responded to the Enbridge Gas representative outlining concerns with the consultation on the project.	See line item attachment 8.23  KNFN advised that, in KNFN's view, consultation with KNFN has not occurred and that all Indigenous peoples/communities with harvesting rights on the proposed Project land would need to be consulted and provide approval before construction could start, referencing a Parks Canada project in which the KNFN intervened to stop the project because project consultation had not taken place. The KNFN representative

					advised that KNFN could stop the Project if Enbridge Gas chose not to consult and that it would be done with similar social media/television involvement.
8.24	April 17, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to acknowledge the receipt of the email. The Enbridge Gas representative advised they have been hoping to meet virtually or in person and were looking forward to potentially meeting in person last week when they were in the area. The Enbridge Gas representative acknowledged how busy KNFN is and that they would appreciate the opportunity to meet. The Enbridge Gas representative noted that they have sent over information about multiple Enbridge Gas projects and would like the opportunity to provide an update and work as a team through the process. The Enbridge Gas representative advised that the priority is the consideration of how the Project will affect KNFN Aboriginal and Treaty rights, and how Enbridge Gas and KNFN can work towards building a good relationship. The Enbridge Gas representative again expressed the desire to meet and noted that they would be in the area again this upcoming week.		See line item attachment 8.24
8.25	April 17, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to provide a meeting time for April 20, 2023.	See line item attachment 8.25
8.26	April 17, 2023	Email	An Enbridge Gas representative emailed the KNFN to confirm receipt of the email and asked for them to confirm a location to meet.		See line item attachment 8.26
8.27	April 20, 2023	Email	An Enbridge Gas representative emailed the KNFN to advise that they were in the area and asked for confirmation of the location and time for the meeting.		See line item attachment 8.27
8.28	April 20, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to provide a meeting location and to advise they could meet as soon as the Enbridge Gas representative was available.	See line item 8.28 attachment
8.29	April 20, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to advise that the meeting would need to be in a public location rather than a private residence.		See line item 8.29 attachment
8.30	April 20, 2023	Email		A KNFN representative emailed the Enbridge Gas representative and advised that due to the sensitivity of the topics being discussed they would prefer a more private location. The KNFN offered another meeting location at the rapids in Burleigh Falls, unless	See line item 8.30 attachment



				another private meeting location could be arranged by the Enbridge Gas representative.	
8.31	April 20, 2023	Email	An Enbridge Gas representative emailed the KNFN representative acknowledging the concerns around the sensitive subjects being discussed and offered to arrange a meeting room in Peterborough to have a meeting.		See line item 8.31 attachment
8.32	April 20, 2023	Email		A KNFN representative emailed the Enbridge Gas representative to confirm that this meeting room would work.	See line item 8.32 attachment
8.33	April 20, 2023	Email	An Enbridge Gas representative emailed the KNFN representative to confirmed the meeting time and location in Peterborough.		See line item 8.33 attachment
8.34	April 24, 2023	Email		A KNFN representative emailed the Enbridge Gas representative advising that the proposed meeting time would not work and asked if they could reschedule to a later time in the day. The KNFN representative advised they were not sure if other KNFN representatives would be in attendance.	See line item 8.34 attachment
8.35	April 25, 2023	Email	An Enbridge Gas representative emailed the KNFN representative confirming a new meeting time.		See line item 8.35 attachment
8.36	April 25, 2023	Email		Another KNFN representatives emailed the Enbridge Gas representative to advise that they would not be able to attend the meeting.	See line item 8.36 attachment
8.37	April 25, 2023	Email	An Enbridge Gas representative emailed the KNFN representative confirming receipt of this email.		See line item 8.37 attachment
8.38	April 25, 2023	Email		KNFN representatives emailed the Enbridge Gas representative to advise that they would still be interested in meeting and confirmed the location and time.	See line item 8.38 attachment
8.39	April 25, 2023	Email	An Enbridge Gas representative emailed the KNFN representative confirming the location and time for the meeting.		See line item 8.39 attachment
8.40	April 25, 2023	In-person Meeting	An Enbridge Gas representative and a KNFN representative met to discuss the Project. The Enbridge Gas representative provided an overview of Enbridge Gas projects in the area, related processes and ERs.	<p>The KNFN representative asked that the ER for the Project be resent to KNFN.</p> <p>The KNFN representative expressed general concerns regarding potential impacts on land, water, fish and harvesting and inquired about consutrction methods and possible economic benefits.</p>	<p>The KNFN representative expressed general concerns regarding potential impacts on land, water, fish and harvesting and inquired about consutrction methods and possible economic benefits.</p> <p>The Enbridge Gas representative committed to</p>

					<p>resending the ER and advised that they would like to set up a meeting between KNFN representatives and Enbridge Gas' environmental team to discuss KNFN's concerns.</p> <p>The Enbridge Gas representative advised they could arrange a meeting between KNFN representatives and Enbridge's Indigenous Supply Chain Management representatives.</p>
8.41	April 26, 2023	Email	<p>An Enbridge Gas representative emailed the KNFN representative to follow up on the in-person meeting they had the day prior on April 25, 2023. The Enbridge Gas representative provided an overview of KNFN's concerns and advised they would plan a meeting including Enbridge Gas's environment team to provide further information.</p> <p>The Enbridge Gas representative provided an ER links to the Project.</p>		
<b>Mississauga's of Scugog Island First Nation (MSIFN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Inc. ("Enbridge Gas") Engagement Activity</b>	<b>Summary of Community's Engagement Activity</b>	<b>Issues or Concerns raised and how addressed by Enbridge Gas including any substantive Attachments</b>
9.50	February 2, 2023	Email	An Enbridge Gas representative emailed the MSIFN representative to provide the draft Stage 2 AA report pertaining to the Project. The Enbridge Gas representative requested comments back by March 5, 2023 and , and asked that MSIFN let the Enbridge Gas representative know if they require more time.		See line item attachment 9.50
9.51	March 23, 2023	Email	An Enbridge Gas representative emailed the MSIFN representative to remind them of the draft Stage 2 AA report pertaining to the Project and to inquire if they had comments or feedback on the report.		See line item attachment 9.51
9.52	April 17, 2023	Email	An Enbridge Gas representative emailed the MSIFN representative to remind them of the Stage 2 AA report. The Enbridge Gas representative asked if they were interested in providing a review and if they could advise them if they were doing so.		See line item attachment 9.52

Line-item attachment 1.21

**From:** [Melanie Green](#)  
**To:** [Dave Simpson](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, February 2, 2023 2:56:22 PM  
**Attachments:** [dft\\_P1060-0133-2022\\_19Dec2022\\_RE.pdf](#)

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Good afternoon,

Please see attached Stage 2 AA draft report pertaining to the Selwyn Community Expansion Project –

If it is reasonable to ask for comments by March 5<sup>th</sup>, it would be appreciated. Please let me know if you require more time.

Thank you in advance,

Mel

Line-item attachment 1.22

**From:** [Melanie Green](#)  
**To:** [Dave Simpson](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, March 23, 2023 12:51:11 PM

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Good afternoon,

I wanted to take a minute to follow up on this report and to see if you had any comments to provide. As always, we appreciate your review and any comments you are willing to provide to be included in the report.

Thank you in advance,

Mel

Line-item attachment 1.23

**From:** [Melanie Green](#)  
**To:** [Dave Simpson](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Monday, April 17, 2023 8:36:36 AM

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Good morning,

Just touching base on this one – the team was hoping to receive some direction of finalizing the report but we wanted to make sure we received your review should you be sending one. Please let me know. As always we appreciate your reviews and thank you for the time it takes to do so.

Have a great week (even though it started out with rain 😞)

Mel

Line-item attachment 2.20

**From:** [Melanie Green](#)  
**To:** [council@chimnissing.ca](mailto:council@chimnissing.ca); [executiveassistant@chimnissing.ca](mailto:executiveassistant@chimnissing.ca); [fnadmin@chimnissing.ca](mailto:fnadmin@chimnissing.ca); [msmith@chimnissing.ca](mailto:msmith@chimnissing.ca)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, February 2, 2023 2:54:22 PM  
**Attachments:** [dft\\_P1060-0133-2022\\_19Dec2022\\_RE.pdf](#)

---

Good afternoon,

Please see attached Stage 2 AA draft report pertaining to the Selwyn Community Expansion Project –

If it is reasonable to ask for comments by March 5<sup>th</sup>, it would be appreciated. Please let me know if you require more time.

Thank you in advance,

Mel

Line-item attachment 2.21

**From:** [Melanie Green](#)  
**To:** [council@chimnissing.ca](mailto:council@chimnissing.ca); [executiveassistant@chimnissing.ca](mailto:executiveassistant@chimnissing.ca); [fnadmin@chimnissing.ca](mailto:fnadmin@chimnissing.ca); [msmith@chimnissing.ca](mailto:msmith@chimnissing.ca)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, March 23, 2023 12:48:49 PM

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Good afternoon,

I wanted to take a minute to follow up on this report and to see if you had any comments to provide. As always, we appreciate your review and any comments you are willing to provide to be included in the report.

Thank you in advance,

Mel

Line-item attachment 2.22

**From:** Mike Smith <msmith@chimnissing.ca>

**Sent:** Thursday, March 23, 2023 2:38 PM

**To:** Melanie Green <Melanie.Green@enbridge.com>

**Subject:** [External] Re: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hello Melanie,

I am unable to login, user name and password issue

Thank you,

Michael Smith  
Compliance Supervisor / Environmental Specialist  
Beausoleil First Nation



Line-item attachment 2.23

**From:** [Melanie Green](#)  
**To:** [Mike Smith](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: [External] Re: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, March 23, 2023 2:48:57 PM  
**Attachments:** [dft\\_P1060-0133-2022\\_19Dec2022\\_RE.pdf](#)

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Good day Mike,

Thank you for your email – I have attached the stage 2 report. We did provide the stage 1 AA report in April of last year, however, I can request the report if you would like to review it.

Thank you again for reaching back – I appreciate it!

Mel

Line-item attachment 2.24

**From:** [Melanie Green](#)  
**To:** [council@chimnissing.ca](mailto:council@chimnissing.ca); [executiveassistant@chimnissing.ca](mailto:executiveassistant@chimnissing.ca); [fnadmin@chimnissing.ca](mailto:fnadmin@chimnissing.ca); [msmith@chimnissing.ca](mailto:msmith@chimnissing.ca)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Monday, April 17, 2023 8:33:58 AM

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Good morning,

Just touching base on this one – the team was hoping to receive some direction of finalizing the report but we wanted to make sure we received your review should you be sending one. Please let me know. As always we appreciate your reviews and thank you for the time it takes to do so.

Have a great week (even though it started out with rain ☹️)

Mel

Line-item attachment 3.22

**From:** [Melanie Green](#)  
**To:** [donna.bigcanoe@georginaisland.com](mailto:donna.bigcanoe@georginaisland.com); [sylvia.mccue@georginaisland.com](mailto:sylvia.mccue@georginaisland.com)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, February 2, 2023 2:54:59 PM  
**Attachments:** [dft\\_P1060-0133-2022\\_19Dec2022\\_RE.pdf](#)

---

Good afternoon,

Please see attached Stage 2 AA draft report pertaining to the Selwyn Community Expansion Project –

If it is reasonable to ask for comments by March 5<sup>th</sup>, it would be appreciated. Please let me know if you require more time.

Thank you in advance,

Mel

Line-item attachment 3.23

**From:** [Melanie Green](#)  
**To:** [donna.bigcanoe@georginaisland.com](mailto:donna.bigcanoe@georginaisland.com); [sylvia.mccue@georginaisland.com](mailto:sylvia.mccue@georginaisland.com)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, March 23, 2023 12:49:33 PM

---

Good afternoon,

I wanted to take a minute to follow up on this report and to see if you had any comments to provide. As always, we appreciate your review and any comments you are willing to provide to be included in the report.

Thank you in advance,

Mel

Line-item attachment 3.24

**From:** [Melanie Green](#)  
**To:** [donna.bigcanoe@georginaisland.com](mailto:donna.bigcanoe@georginaisland.com); [sylvia.mccue@georginaisland.com](mailto:sylvia.mccue@georginaisland.com)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Monday, April 17, 2023 8:34:51 AM

---

Good morning,

Just touching base on this one – the team was hoping to receive some direction of finalizing the report but we wanted to make sure we received your review should you be sending one. Please let me know. As always we appreciate your reviews and thank you for the time it takes to do so.

Have a great week (even though it started out with rain ☹️)

Mel

Line-item attachment 4.23

**From:** [Melanie Green](#)  
**To:** [consultation@ramafirstnation.ca](mailto:consultation@ramafirstnation.ca)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, February 2, 2023 2:55:36 PM  
**Attachments:** [dft\\_P1060-0133-2022\\_19Dec2022\\_RE.pdf](#)

---

Good afternoon,

Please see attached Stage 2 AA draft report pertaining to the Selwyn Community Expansion Project –

If it is reasonable to ask for comments by March 5<sup>th</sup>, it would be appreciated. Please let me know if you require more time.

Thank you in advance,

Mel

Line-item attachment 4.24

**From:** Community Consultation <[consultation@ramafirstnation.ca](mailto:consultation@ramafirstnation.ca)>  
**Sent:** Friday, February 3, 2023 12:57 PM  
**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Subject:** [External] RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?  
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Aaniin Melanie,

Thank you for that update.

I appreciate the inclusion of the Ojibway people and speaking on how we aren't always represented in these AA reports.  
I have no concerns if there are no artifacts recovered.

Migwetch,

-BB

---

**Ben Benson**

*Community Consultation Worker, Legal*

**Chippewas of Rama First Nation**

(ph) 705-325-3611, 1633

(cell)

(fax)

(url) [www.ramafirstnation.ca](http://www.ramafirstnation.ca)

Line-item attachment 4.25

**From:** [Melanie Green](#)  
**To:** [Community Consultation](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, February 9, 2023 11:17:13 AM

---

Hello Ben,

Thank you for your response – much appreciated. I will pass your email on to the rest of the team.

Have a good day!

Mel



Line-item attachment 4.26

**From:** Melanie Green

**Sent:** Thursday, March 23, 2023 12:50 PM

**To:** consultation@ramafirstnation.ca

**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>

**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

Good afternoon,

I wanted to take a minute to follow up on this report and to see if you had any comments to provide. As always, we appreciate your review and any comments you are willing to provide to be included in the report.

Thank you in advance,

Mel

Line-item attachment 4.27

**From:** [Melanie Green](#)  
**To:** [consultation@ramafirstnation.ca](mailto:consultation@ramafirstnation.ca)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Monday, April 17, 2023 8:35:38 AM

---

Good morning,

Just touching base on this one – the team was hoping to receive some direction of finalizing the report but we wanted to make sure we received your review should you be sending one. Please let me know. As always we appreciate your reviews and thank you for the time it takes to do so.

Have a great week (even though it started out with rain ☹️)

Mel

Line-item attachment 5.90

**From:** [Melanie Green](#)  
**To:** [Kayla Wright](#); [Francis M. Chua](#); [KaitlinH@curvelake.ca](mailto:KaitlinH@curvelake.ca); [TiffanyM](#)  
**Cc:** [Lauryn Graham](#); [Katie Young-Haddlesey](#); [KeithK@curvelake.ca](mailto:KeithK@curvelake.ca); [Gary Pritchard](#); [Hannah Tosello](#)  
**Subject:** RE: ELC Memo - Selwyn  
**Date:** Monday, January 9, 2023 4:04:22 PM

---

Thank you so much for your review – we will work to respond.

Thanks again,

Mel

Line-attachment 5.91

**From:** [Melanie Green](#)  
**To:** [francis@francischua.com](mailto:francis@francischua.com); [JordonM@curvelake.ca](mailto:JordonM@curvelake.ca); [KaitlinH@curvelake.ca](mailto:KaitlinH@curvelake.ca); [kayla@francischua.com](mailto:kayla@francischua.com); [TiffanyM](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, February 2, 2023 2:49:47 PM  
**Attachments:** [dft\\_P1060-0133-2022\\_19Dec2022\\_RE.pdf](#)

---

Good afternoon,

Please see attached Stage 2 AA draft report pertaining to the Selwyn Community Expansion Project –

If it is reasonable to ask for comments by March 5<sup>th</sup>, it would be appreciated. Please let me know if you require more time.

Thank you in advance,

Mel

Line-item attachment 5.92

**From:** [Melanie Green](#)  
**To:** [francis@francischua.com](mailto:francis@francischua.com); [kaitlinH@curvelake.ca](mailto:kaitlinH@curvelake.ca); [kayla@francischua.com](mailto:kayla@francischua.com); [TiffanyM](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, March 23, 2023 12:47:14 PM

---

Good afternoon,

I wanted to take a minute to follow up on this report and to see if you had any comments to provide. As always, we appreciate your review and any comments you are willing to provide to be included in the report.

Thank you in advance,

Mel

Line-item attachment 5.93

**From:** [Melanie Green](#)  
**To:** [francis@francischua.com](mailto:francis@francischua.com); [KaitlinH@curvelake.ca](mailto:KaitlinH@curvelake.ca); [kayla@francischua.com](mailto:kayla@francischua.com); [TiffanyM](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Monday, April 17, 2023 8:32:56 AM

---

Good morning,

Just touching base on this one – the team was hoping to receive some direction of finalizing the report but we wanted to make sure we received your review should you be sending one. Please let me know. As always we appreciate your reviews and thank you for the time it takes to do so.

Have a great week (even though it started out with rain ☹️)

Mel

Line-item attachment 5.94

**From:** [Melanie Green](#)  
**To:** [Kayla Wright](#); [Francis M. Chua](#); [KaitlinH@curvelake.ca](mailto:KaitlinH@curvelake.ca); [TiffanyM](#)  
**Cc:** [Lauryn Graham](#); [Katie Young-Haddlesey](#); [KeithK@curvelake.ca](mailto:KeithK@curvelake.ca); [Gary Pritchard](#); [Hannah Tosello](#)  
**Subject:** RE: ELC Memo - Selwyn  
**Date:** Monday, April 24, 2023 4:04:14 PM  
**Attachments:** [CLFN Review - Enbridge Selwyn Community Exp. FINAL.pdf](#)

---

Good afternoon,

Thank you for your review of the ELC memo pertaining to Selwyn Community Expansion Project – Our team review all comments thoroughly and please see attached responses. We appreciate the time and effort it takes to provide us with these comments and we are extremely appreciative.

Again,

Thank you and chat soon!

Mel

Selwyn Community Expansion Project – Enbridge Responses to Curve Lake First Nation

Table 1: Enbridge Gas's (Enbridge) Responses to Curve Lake First Nation Comments on the ELC		
Item	Curve Lake First Nation	Enbridge responses
<b>1.0 Concerns Regarding Michi Saagiig Rights</b>		
<b>1.1 Indigenous Knowledge Systems</b>		
1.1.1 Statement	There appear to be no Indigenous worldviews or knowledge systems present in the creation of this environmental memorandum. There is no acknowledgement of the 2018 Williams Treaty Settlement, in which the community of CLFN had their Rights reaffirmed, thus changing the scope and focus of Settler land use planning and occupancy.	This memo is a supplement to the biophysical data included in the Environmental Report and is focused only on the vegetation and wildlife surveys completed in 2022. While the scope of this memo is narrow, Enbridge is committed to incorporating Indigenous knowledge, cultural values, and Rights on the landscape within the Selwyn Community Expansion Project ("Project") footprint into the Project. Enbridge Gas appreciated the opportunity to undertake an Indigenous Knowledge Study (IKS) with CLFN to further understand and incorporate information into the Project and the opportunity to further understand CLFN's Aboriginal and Treaty rights, including those affirmed in the Williams Treaty Settlement.
1.1.1.1 Question	How will Stantec and Enbridge work to uphold the Michi Saagiig Treaty Rights throughout this project?	Enbridge Gas appreciated the opportunity to undertake an IKS with CLFN to further understand and incorporate information into the Project and to assist with the development of and implementation of additional mitigation measures where required, such as measures that will mitigate potential Project-related impacts on rights, including rights under the Michi Saagiig Treaty. Enbridge welcomes additional input from CLFN on the subjects covered in the memo, including ecological land classification, species at risk, wildlife, to support development of mitigation measures that limit impacts to Aboriginal and Treaty rights.
1.1.1.2 Recommendation	Further referral to references such as the 2018 Williams Treaty Settlement (2018) and the Water Declaration of the First Nations in Ontario (October 2008) will support proponents' understanding of how this project has the potential to infringe upon rightsholders' standing.	Enbridge is committed to understanding how this project has the potential to impact rights under the 2018 Williams Treaty Settlement (2018) and the Water Declaration of the First Nations in Ontario and looks forward to working with CLFN to develop mitigation measures that can be included in the



		Environmental Protection Plan (EPP) to minimize potential impacts.
1.1.2 Quotation	<p><i>“An Environmental Protection Plan (EPP) will be drafted in support of the Project [Selwyn Community Expansion Project]. The EPP will provide construction crews the required mitigation measures included in this memo and as documented in the ER to avoid impacts to SAR and SWH.”</i></p> <p>(Pg 8, Enbridge Gas Inc. Selwyn Community Expansion Project, 2022).</p>	
1.1.2.1 Statement	In line with Michi Saagiig Inherent Treaty Rights, the protection of the natural environment is their right and responsibility. This environmental protection plan should encompass this fact and create space for Michi Saagiig to include their own Knowledge.	Enbridge Gas will produce an EPP to support field staff to adhere to regulatory requirements, Environmental Report (ER) commitments, as well as mitigations measures through follow up field work and engagement with Indigenous Nations, including CLFN. Enbridge Gas appreciated the opportunity to undertake an IKS with CLFN to further understand and incorporate information into the Project and to assist with the development of and implementation of additional mitigation measures where required. Enbridge looks forward to working with CLFN to develop mitigation measures that can be included in the EPP to minimize potential impacts to Aboriginal and treaty rights, including rights under the Michi Saagiig Treaty.
1.1.2.2 Questions	How is Stantec including the Michi Saagiig in the creation of this environmental protection plan? How are Michi Saagiig values and knowledge going to be respected and incorporated into this environmental protection plan?	<p>Enbridge Gas has incorporated learnings from the IKS that was undertaken by CLFN including:</p> <ul style="list-style-type: none"> <li>• The preservation of hardwood forests.</li> <li>• Preservation of fish habitat within Miller Creek.</li> <li>• Avoidance of surface disturbances and impacts to all wetlands independent of interpreted significant in Ontario.</li> </ul> <p>Mitigation Measures proposed by CLFN and suggested by Enbridge will be incorporated into the EPP to limit impact to culturally significant key stone species such as walleye and their spawning period/habitat and mitigation measures with respect to wetland features near the project footprint.</p>
1.1.2.3 Recommendation	This environmental protection plan should be created in conjunction with the Michi Saagiig. The plan should also be	Enbridge Gas appreciated the opportunity to undertake an IKS with CLFN to further understand and incorporate information

	<p>shared with CLFN to ensure the cultural identity of the landscape is adequately protected, and their values are included accurately.</p>	<p>into the Project and to assist with the development of and implementation of additional mitigation measures where required. Enbridge looks forward to working with CLFN to develop mitigation measures that can be included in the EPP to ensure the cultural identity of the landscape and their values are protected. If CLFN could provide a list of keystone species to Enbridge Gas, that would be very beneficial.</p>
<p><b>1.2 Cultural Keystone Species</b></p>		
<p>1.2.1 Statement</p>	<p>The entire environmental memorandum from Stantec lacks an analysis of potential risks to Michi Saagiig Cultural Keystone Species that are critical to the natural landscape in the territory and to the Michi Saagiig culture. Failure to address these concerns risks infringing on the Rights maintained through the Treaty process.</p>	<p>This memo is a supplement to the biophysical data included in the Environmental Report and is focused only on the vegetation and wildlife surveys completed in 2022. While the scope of this memo is narrow, Enbridge is committed to incorporating Indigenous knowledge including Michi Saagiig Cultural Keystone Species that are critical to the natural landscape in the territory and to the Michi Saagiig culture and mitigating potential risks. Enbridge Gas appreciated the opportunity to undertake an IKS with CLFN. This assists with developing mitigation measures to reduce potential risks to Michi Saagiig Cultural Keystone Species that are critical to the natural landscape in the territory and to the Michi Saagiig culture.</p>
<p>1.2.1.1 Questions</p>	<p>How will Stantec and Enbridge assess Michi Saagiig Cultural Keystone Species in their environmental reporting? How will Stantec and Enbridge assess combined environmental risks to the Michi Saagiig culture?</p>	<p>Mitigation measures proposed for all wildlife are listed in Table 5.1 under the Wildlife, Wildlife Habitat and Species at Risk (Section 3.4.4) row, Wetlands (Section 3.4.3 row) and Watercourses (Section 3.4.1) of the ER and are designed to protect all environments and local habitats from encroachment and degradation. Protection of these habitats will in turn mitigate impacts to wildlife, including Cultural Keystone Species (such as walleye, turtle species, American Bullfrog, etc.) For example, avoidance of wetlands and implementing sediment erosion control and exclusion fencing where possible, are anticipated to protect wetland species and their habitat.</p> <p>Mitigation measures are implemented to protect species and natural heritage resources from impacts during construction; however, after the completion of the installation of the pipeline, the site will be restored to pre-existing conditions, allowing</p>

		<p>continued use by all cultural keystone species with no permanent change in habitat conditions.</p> <p>Enbridge Gas appreciated the opportunity to undertake an IKS with CLFN to assist in ensuring mitigation measures are in place to protect Michi Saagiig Cultural Keystone Species.</p>
1.2.1.2 Recommendation	<p>Any wildlife observations from both desktop review and field investigations should be screened for those identified as cultural keystone species to the Michi Saagiig. Stantec and Enbridge should assess all potential risks to Michi Saagiig Cultural Keystone Species and, subsequently, the Michi Saagiig culture.</p>	<p>Enbridge endeavors to work with CLFN on identifying those culturally significant keystone species and how best to mitigate potential impact to them or their habitat. In addition, mitigation measures within the EPP are intended to protect all wildlife and are designed to protect all environments and local habitats from encroachment and impact. After the completion of the installation of the pipeline, the site will be restored to pre-existing conditions, allowing continued use by all cultural keystone species with no permanent change in habitat conditions.</p> <p>If CLFN could provide a list of keystone species to Enbridge Gas, that would be very beneficial.</p>
1.2.2 Quotation	<p><i>"Blanding's Turtle and/or Snapping Turtles may be present in watercourses and wetlands within the ROW. Exclusionary fencing will be installed during construction at areas identified as potential Blanding's Turtle habitat (Category 2). BMPs from OMNRF's (2016) Best Management Practices for Mitigating the Effects of Roads on Amphibians and Reptile Species at Risk in Ontario will be considered when installing exclusionary fencing and an Environmental Inspector will look for signs of turtles (nesting or adults) during construction activities in work areas."</i></p> <p>(Pg 8, Enbridge Gas Inc. Selwyn Community Expansion Project, 2022).</p>	
1.2.2.1 Statement	<p>Turtles are Cultural Keystone Species of the Michi Saagiig. Mitigation measures for turtles should be put in place and reviewed with the Michi Saagiig. Further, the installation of</p>	<p>Blanding's Turtle habitat (i.e., shallow marshes, wetlands, some watercourses) will be protected by adhering to active timing windows (where possible), installation of exclusion fencing and</p>

	mitigation measures pertaining to them should be overseen by a representative from CLFN to ensure they are adequately protected.	conducting nest sweeps, when required. Further mitigation measures can be found in the ER under Table 5.1 under the Wildlife Habitat, Wildlife, and Species at Risk. Additional mitigation measures if required will be addressed in the EPP. Also, mitigation measures for Blanding's Turtle are under review by the Ministry of Environment Conservation and Parks as part of the Information Gathering Form. Enbridge Gas welcomes CLFN to site during site mobilization, during construction and post construction to complete walk through to confirm proposed mitigation measures are being followed.
1.2.2.2 Recommendation	A representative of CLFN should be on-site during the installation of exclusion fencing. Any findings from the environmental inspector during construction should be shared with CLFN.	Enbridge Gas welcomes CLFN to site during the installation of exclusion fencing. Enbridge Gas endeavors to report on construction progress and implementation of mitigation measures with respect to cultural keystone species and potential infringement on treaty rights to CLFN.
<b>2.0 Concerns Regarding the Environment</b>		
<b>2.1 Protection and Significance of Ecosystems</b>		
2.1.1 Quotation	<i>"The vegetation community types are briefly described in Table 2. None of the vegetation communities listed below are considered rare in the province"</i>  (Pg 4, Enbridge Gas Inc. Selwyn Community Expansion Project, 2022).	
2.1.1.1 Statement	The significance and rarity of vegetation communities are defined by western science and values; this assessment process is not inclusive of biocultural indicators. According to this memo, wetland communities are not rare or significant. However, all wetlands are afforded protection and significance under the Williams Treaty. Wetlands are culturally important ecosystems that provide medicines and habitats for species. Any alteration, damage or impact to these wetlands, regardless of classification, will impact not only Williams Treaty First Nations Inherent Rights to the landscape but also the landscape in general.	To clarify, the memo did not state wetland communities are not significant. Rather, the memo indicated that horizontal directional drilling will be used to avoid sensitive habitat such as wetlands where wetland species and waterfowl may be present. Enbridge recognizes the need for and commits to the protection of culturally sensitive features such as wetlands. Enbridge Gas appreciated the opportunity to undertake an IKS with CLFN to further understand and incorporate information into the Project and to assist with the development of and implementation of additional mitigation measures where required.

<p>2.1.1.2 Question</p>	<p>Do Stantec and Enbridge recognize and understand the significance of all wetlands to the Michi Saagiig?</p>	<p>Enbridge recognizes the importance of wetlands to the Michi Saagiig and commits to protection of wetlands through the mitigation measures set out in the ER including horizontal directional drilling to avoid sensitive habitat such as wetlands and maximizing setbacks from wetlands. Enbridge Gas appreciated the opportunity to further understand the importance of wetlands to the Michi Saagiig through the IKS undertaken with CLFN.</p>
<p>2.1.1.3 Recommendation</p>	<p>In the future, since all wetlands are significant under the Williams Treaty, any future proposed sites with wetlands occurring on them or within 120m, regardless of their significance or wetland classification, should also be afforded protection. This protection should include adequate buffer zones, mitigation measures and monitoring plans.</p>	<p>Wetlands within 500 m of the preferred route (Study Area) were delineated based on available information. Wetlands that encroach onto the ROW will be crossed via horizontal directional drilling to minimize disturbances. Enbridge will maximize setbacks from wetlands where possible; however, some surface disturbances to vegetated wetlands may be required which will be reclaimed immediately after construction to achieve the goal of meeting pre-disturbance conditions. No open aquatic habitats will be impacted during construction. Further information on mitigation measures proposed for wetlands can be found in Table 5.1 of the ER under the section Wetlands. Enbridge is interested in discussing with CLFN other proposed mitigation measures to minimize disturbances</p>

Line-item attachment 6.23

**From:** [Melanie Green](#)  
**To:** [tcowie@hiawathafn.ca](mailto:tcowie@hiawathafn.ca); [Mandy Mcgonigle](#); [Sean Davison](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, February 2, 2023 2:53:04 PM  
**Attachments:** [dft\\_P1060-0133-2022\\_19Dec2022\\_RE.pdf](#)

---

Good afternoon,

Please see attached Stage 2 AA draft report pertaining to the Selwyn Community Expansion Project –

If it is reasonable to ask for comments by March 5<sup>th</sup>, it would be appreciated. Please let me know if you require more time.

Thank you in advance,

Mel

Line-item attachmen 6.24

**From:** [Melanie Green](#)  
**To:** [tcowie@hiawathafn.ca](mailto:tcowie@hiawathafn.ca); [Mandy Mcgonigle](#); [Sean Davison](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, March 23, 2023 12:48:28 PM

---

Good afternoon,

I wanted to take a minute to follow up on this report and to see if you had any comments to provide. As always, we appreciate your review and any comments you are willing to provide to be included in the report.

Thank you in advance,

Mel

Line-item attachmen 6.25

**From:** Mandy McGonigle <mmcgonigle@hiawathafn.ca>

**Sent:** Thursday, March 23, 2023 3:14 PM

**To:** Melanie Green <Melanie.Green@enbridge.com>; Tom Cowie <tcowie@hiawathafn.ca>; Sean Davison <sdavison@hiawathafn.ca>

**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>

**Subject:** [External] RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hey Mel,

Crap! I thought we were all caught up! Lol

No problem tho; I'll do it first thing Monday morning. : )

We are looking forward to seeing you again!

Miigwech,

Mandy McGonigle

**Archaeology**

431 Hiawatha Line

Hiawatha First Nation, ON

K9J 0E6

**705-295-4421 Ext 225**



Line-item attachment 6.26

**From:** [Melanie Green](#)  
**To:** [Mandy McGonigle](#); [Tom Cowie](#); [Sean Davison](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, March 23, 2023 3:34:41 PM  
**Attachments:** [image001.png](#)

---

Awesome – thank you. I appreciate it. Also, I think were getting together on the 11<sup>th</sup> for our monthly meeting?

Chat soon,

Mel

Line-item attachment 6.27

**From:** [Melanie Green](#)  
**To:** [tcowie@hiawathafn.ca](mailto:tcowie@hiawathafn.ca); [Mandy Mcgonigle](#); [Sean Davison](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Monday, April 17, 2023 8:33:27 AM

---

Good morning,

Just touching base on this one – the team was hoping to receive some direction of finalizing the report but we wanted to make sure we received your review should you be sending one. Please let me know. As always we appreciate your reviews and thank you for the time it takes to do so.

Have a great week (even though it started out with rain ☹️)

Mel

Line-item attachment 7.46

**From:** [Melanie Green](#)  
**To:** [Dominic Ste-Marie](#); ["Lori-Jeanne Bolduc"](#); ["Marie-Sophie Gendron"](#); ["Mario Gros Louis"](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Monday, January 16, 2023 3:09:52 PM

---

Good afternoon,

Just following up on this one – I was going through my records and noticed I hadn't received a response from Huron Wendat on this report. Also, did I sent you the shape file you had requested? Please let me know as I want to make sure I send you the proper information.

Thank you and so sorry for the mind gap.

Mel

Line-item attachment 7.47

**From:** [Melanie Green](#)  
**To:** [Dominic Ste-Marie](#); [Lori-Jeanne Bolduc](#); [Marie-Sophie Gendron](#); [Mario Gros Louis](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, February 2, 2023 2:57:24 PM  
**Attachments:** [dft\\_P1060-0133-2022\\_19Dec2022\\_RE.pdf](#)

---

Good afternoon,

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If it is reasonable to ask for comments by March 5<sup>th</sup>, it would be appreciated. Please let me know if you require more time.

Thank you in advance,

Mel

Line-item attachment 7.48

**From:** [Melanie Green](#)  
**To:** [Dominic Ste-Marie](#); [Lori-Jeanne Bolduc](#); [Marie-Sophie Gendron](#); [Mario Gros Louis](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, March 23, 2023 12:51:33 PM

---

Good afternoon,

I wanted to take a minute to follow up on this report and to see if you had any comments to provide. As always, we appreciate your review and any comments you are willing to provide to be included in the report.

Thank you in advance,

Mel

Line-item attachment 7.49

**From:** [Melanie Green](#)  
**To:** [Dominic Ste-Marie](#); [Lori-Jeanne Bolduc](#); [Marie-Sophie Gendron](#); [Mario Gros Louis](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Monday, April 17, 2023 8:37:16 AM

---

Good morning,

Just touching base on this one – the team was hoping to receive some direction of finalizing the report but we wanted to make sure we received your review should you be sending one. Please let me know. As always we appreciate your reviews and thank you for the time it takes to do so.

Have a great week (even though it started out with rain ☹️)

Mel

Line-item attachment 8.13

**From:** [Melanie Green](#)  
**To:** [harvey](#); [kawarthanishnawbecouncil@outlook.com](mailto:kawarthanishnawbecouncil@outlook.com); [KW](#); [Nodin](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, February 2, 2023 2:56:00 PM  
**Attachments:** [dft\\_P1060-0133-2022\\_19Dec2022\\_RE.pdf](#)

---

Good afternoon,

Please see attached Stage 2 AA draft report pertaining to the Selwyn Community Expansion Project –

If it is reasonable to ask for comments by March 5<sup>th</sup>, it would be appreciated. Please let me know if you require more time.

Thank you in advance,

Mel

Line-item attachment 8.14

**From:** [Melanie Green](#)  
**To:** [harvey; kawarthanishnawbecouncil@outlook.com](#); [KW](#); [Nodin](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, March 23, 2023 12:50:29 PM

---

Good afternoon,

I wanted to take a minute to follow up on this report and to see if you had any comments to provide. As always, we appreciate your review and any comments you are willing to provide to be included in the report.

Thank you in advance,

Mel



Line-item attachment 8.15

On Apr 5, 2023, at 11:56 AM, Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)> wrote:

Thank you, a ton, for this connection Shannon. Nodin, hello! And I would love to opportunity to chat and meet. I can make my way out to see you if that works for you.

Let me know and I will make it work. I'd love meet you and to bring you up to speed on all things Enbridge projects.

Hope to chat soon!

Mel.

---

**From:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>  
**Sent:** Wednesday, April 5, 2023 2:09:29 PM  
**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Cc:** McCabe, Shannon (ENERGY) <[Shannon.McCabe@ontario.ca](mailto:Shannon.McCabe@ontario.ca)>  
**Subject:** [External] Re: Selwyn community expansion project

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I can meet soonest you are available.

Nodin Webb

Sent from my iPhone

Line-item attachment 8.17

On Apr 5, 2023, at 2:16 PM, Melanie Green  
<[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)> wrote:

Oh good. Would you be interested in meeting in person Nodin? I will be at Hiawatha next Tuesday the 11th. I can come to see you too I'd that works.

Please let know,

Mel

Get [Outlook for iOS](#)

Line-item attachment 8.18

**From:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>  
**Sent:** Friday, April 7, 2023 9:30:03 AM  
**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Subject:** [External] Re: Selwyn community expansion project

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Yes that works I'm busy from 1-2pm though.

Nodin

Sent from my iPhone

Line-item attachment 8.19

On Apr 7, 2023, at 1:27 PM, Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)> wrote:

Hey Nodin,

Would Wednesday the 12th work?

Looking forward to it!

Mel

Get [Outlook for iOS](#)

Line-item attachment 8.20

**From:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>

**Sent:** Friday, April 7, 2023 8:06 PM

**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>; Samantha Harvey <[samgharvey@live.com](mailto:samgharvey@live.com)>; Jack Hogarth <[giiwednang@hotmail.com](mailto:giiwednang@hotmail.com)>

**Subject:** [External] Re: Selwyn community expansion project

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Yes the 12th works for me for a meeting. What time?

Nodin Webb - Kawartha Nishnawbe Council Member

Sent from my iPhone

Line-item attachment 8.21

**From:** [Melanie Green](#)  
**To:** [nodin webb](#); [Samantha Harvey](#); [Jack Hogarth](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Selwyn community expansion project  
**Date:** Tuesday, April 11, 2023 4:07:00 PM

---

Hello,

Jut touching base – I am at Hiawatha today and would be available tomorrow if your free. Please let me know.

Chat soon,

Mel

On Apr 17, 2023, at 8:36 AM, Melanie Green  
<[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)> wrote:

Good morning,

Just touching base on this one – the team was hoping to receive some direction of finalizing the report but we wanted to make sure we received your review should you be sending one. Please let me know. As always we appreciate your reviews and thank you for the time it takes to do so.

Have a great week (even though it started out with rain 😞)

Mel



Line-item attachment 8.23

**From:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>  
**Sent:** Monday, April 17, 2023 8:58:14 AM  
**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Cc:** harvey <[samgharvey@live.com](mailto:samgharvey@live.com)>; [kawarthanishnawbecouncil@outlook.com](mailto:kawarthanishnawbecouncil@outlook.com)  
<[kawarthanishnawbecouncil@outlook.com](mailto:kawarthanishnawbecouncil@outlook.com)>; KW <[giiwednang@hotmail.com](mailto:giiwednang@hotmail.com)>; Lauryn Graham  
<[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>  
**Subject:** [External] Re: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

**CAUTION! EXTERNAL SENDER**

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DO NOT click links or open attachments unless you are 100% sure that the email is safe.

You have yet to consult with KNFN. We have not had a meeting or proper discussion and if you are looking to finalize your report perhaps finishing it with a statement such as “we do not have the right to start construction or approve this project until all indigenous peoples/communities with harvesting rights on the proposed project land have been properly consulted with and have given us approval”.

Recently, Park’s Canada went ahead with construction on their proposed project in Burleigh Falls and KNFN had to directly intervene to stop the project as proper consultations had yet to take place with us. KNFN were successful at stopping that project until we were properly consulted with as we are a strong, active indigenous people who think deeply about our future generations. If we have to stop your project because you did not choose to consult with us before beginning construction, it can and will be done with as much social media/television and news involvement as was involved with Park’s issue.

Proper consultations must be done with KNFN; this is something that shouldn’t be a hard lesson that ends up turning into one for many.

In solidarity,

Nodin Webb - Council member of KNFN

Line-item attachment 8.24

On Apr 17, 2023, at 10:07 AM, Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)> wrote:

Good morning Nodin and thank you for reaching back. We have not yet had the chance to meet virtually or in person and I was hoping to do that last week during my visit to Curve Lake and Hiawatha. I know how busy you all probably are and I respect that. I would love the opportunity to meet you whether it be virtually or in person, I'll take whatever you will offer lol. I am a strong believer that we will get more out of an hour in person than a month on teams. 🙏 again I respect your time I will take your direction.

I know I've send multiple projects your way so if you have the time, I would like to bring you up to speed on them and see how we can work as a team through the process. Our first priority is to address how our projects will effect aboriginal and treaty rights, as well as your nation and how we can work as a team and build a strong relationship.

I'm very sorry to hear about your experience with Parks Canada and know that we are interested in working together not against each other.

Again I would love to opportunity to get to introduce myself as as me and an employee of Enbridge. If you have time this week, please let me know. I will be at MBQ on Wednesday and travelling there tomorrow. If tomorrow or Thursday works, please let me know!

Have a set day as its raining here!

Mel

Thank you again and

Line-item attachment 8.25

**From:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>

**Sent:** Monday, April 17, 2023 11:43 AM

**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>

**Cc:** harvey <[samgharvey@live.com](mailto:samgharvey@live.com)>; kawarthanishnawbecouncil@outlook.com; KW <[giiwednang@hotmail.com](mailto:giiwednang@hotmail.com)>;

Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>

**Subject:** [External] Re: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

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DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Thursday works for me after 11am.

Nodin Webb

Sent from my iPhone

Line-item attachment 8.26

**From:** Melanie Green

**Sent:** Monday, April 17, 2023 12:00 PM

**To:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>

**Cc:** harvey <[samgharvey@live.com](mailto:samgharvey@live.com)>; kawarthanishnawbecouncil@outlook.com; KW <[giiwednang@hotmail.com](mailto:giiwednang@hotmail.com)>;

Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>

**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

Excellent sounds good – please name a place and il meet you there 😊

Looking forward to it!

Mel

---

On Apr 20, 2023, at 8:50 AM, Melanie Green  
<[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)> wrote:

Good morning Nodin,

I'm currently in Belleville and will make my way to meet you today. If you could let me know the address where we are to meet, I would appreciate it. If after 11 still works or if another time is required, please let me know.

Thank you and chat soon,

Mel

Line-item attachment 8.28

**From:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>

**Sent:** Thursday, April 20, 2023 10:40 AM

**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>

**Cc:** harvey <[samgharvey@live.com](mailto:samgharvey@live.com)>; kawarthanishnawbecouncil@outlook.com; KW <[giiwednang@hotmail.com](mailto:giiwednang@hotmail.com)>; Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>

**Subject:** [External] Re: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

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Would you want to meet at [REDACTED] Whenever you are soonest available.

I'm sorry for the late plans,  
Nodin Webb

Line-item attachment 8.29

On Apr 20, 2023, at 11:06 AM, Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)> wrote:

Hello Nodin,

Thank you for your reply – unfortunately, our company policy is that we are to meet in public places and no private settings. Is there somewhere close to your place that is public that will work?

Thank you again,

Mel

Line-item attachment 8.30

**From:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>  
**Sent:** Thursday, April 20, 2023 11:10:44 AM  
**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Cc:** harvey <[samgharvey@live.com](mailto:samgharvey@live.com)>; [kawarthanishnawbecouncil@outlook.com](mailto:kawarthanishnawbecouncil@outlook.com) <[kawarthanishnawbecouncil@outlook.com](mailto:kawarthanishnawbecouncil@outlook.com)>; KW <[giiwednang@hotmail.com](mailto:giiwednang@hotmail.com)>; Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>  
**Subject:** [External] Re: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

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Unfortunately, we don't have a functioning public building for use for meetings at this time and being that the nature of these topics can be sensitive I don't believe doing it in a building where others can hear us would be appropriate. I can meet at the rapids in Burleigh Falls but it would have to be an outdoor meeting unless you can provide a private place of meeting?

Nodin Webb

Sent from my iPhone



**Line-item attachment 8.31**

On Apr 20, 2023, at 11:26 AM, Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)> wrote:

Ok. For sure I appreciate your concerns, we maybe best to find a place where we're able to chat more freely. I am open to renting a meeting room somewhere in close proximity to you if that works. What would be reasonable distance for you to travel? I can inquire about a meeting room in Peterborough on April 25th, 2023. Please let me know and I will inquire asap.

Thank you,

Mel

Line-item attachment 8.32

**From:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>

**Sent:** Thursday, April 20, 2023 11:28 AM

**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>

**Cc:** harvey <[samgharvey@live.com](mailto:samgharvey@live.com)>; [kawarthanishnawbecouncil@outlook.com](mailto:kawarthanishnawbecouncil@outlook.com); KW <[giiwednang@hotmail.com](mailto:giiwednang@hotmail.com)>; Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>

**Subject:** [External] Re: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

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That would work for me.

Nodin Webb

Sent from my iPhone

**Line-item attachment 8.33**

On Apr 20, 2023, at 4:12 PM, Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)> wrote:

Hi Nodin,

Just following up on our chat this morning. I have confirmed that we have secured a meeting room at the Hampton Inn at 3900 Fisher Drive, Peterborough ON K9J 6X6 for April 25<sup>th</sup>, 2023. I am just confirming with you that we are meeting at 1pm and will there be others joining us? If the time doesn't work, please let me know and we can change it up.

See you soon,

Mel

Line-item attachment 8.34

**From:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>  
**Sent:** Monday, April 24, 2023 9:34 PM  
**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Cc:** harvey <[samgharvey@live.com](mailto:samgharvey@live.com)>; kawarthanishnawbecouncil@outlook.com; KW <[giiwednang@hotmail.com](mailto:giiwednang@hotmail.com)>; Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>  
**Subject:** [External] Re: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

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Hello,  
Unfortunately, 1pm won't work for me tomorrow as something unexpected has arisen. I haven't heard from any other council members if they were planning to attend. If no one else has confirmed to meet tomorrow and it isn't too late to reschedule, I could do later in the evening after 5pm or anytime May 3rd.  
Thank you and my apologies for the inconvenience,  
Nodin Webb

Sent from my iPhone

Line-item attachment 8.35

On Apr 25, 2023, at 6:48 AM, Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)> wrote:

Good morning, Nodin,

I can do after 5PM today – I totally understand, things happen. Please let me know if that works.

Thank you,

Mel

Line-item attachment 8.36

**From:** Jack Hoggarth <[Giiwednang@hotmail.com](mailto:Giiwednang@hotmail.com)>  
**Sent:** Tuesday, April 25, 2023 6:55 AM  
**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Cc:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>; harvey <[samgharvey@live.com](mailto:samgharvey@live.com)>; kawarthanishnawbecouncil@outlook.com; Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>  
**Subject:** [External] Re: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

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Aaniin Melanie,

Unfortunately (and fortunately), I am in the hospital today, getting ready for a new life to come into this world. I would like to be at the meeting, but I understand if you need to move forward. I will try my best to accommodate any future dates.

Ayaangwaamizin,

Jack C. Hoggarth  
Waabizheshii Gaagigido-Nini  
Kawartha Nishnawbe First Nation

**Line-item attachment 8.37**

On Apr 25, 2023, at 6:59 AM, Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)> wrote:

Good morning Jack,

So nice to meet you and wow, congratulations that so exciting. I leave you all to decide. If Nodin is available tonight then I am available. Even if its for a meet and greet and a run through of the Selwyn project, that can be a start.

Please let me know,

Big congratulations,

Mel

Line-item attachment 8.38

**From:** nodin webb <[nodin.webb@hotmail.com](mailto:nodin.webb@hotmail.com)>  
**Sent:** Tuesday, April 25, 2023 7:19 AM  
**To:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Cc:** Jack Hoggarth <[Giiwednang@hotmail.com](mailto:Giiwednang@hotmail.com)>; harvey <[samgharvey@live.com](mailto:samgharvey@live.com)>; kawarthanishnawbecouncil@outlook.com; Lauryn Graham <[lauryn.graham@enbridge.com](mailto:lauryn.graham@enbridge.com)>  
**Subject:** [External] Re: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project

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That is very exciting Jack! Enjoy every second of it.

I am still free after 5 today to meet. What time works for you? Will it still be at the same location?

Thank you,  
Nodin Webb

Sent from my iPhone



Line-item attachment 8.39

**From:** [Melanie Green](#)  
**To:** [nodin webb](#)  
**Cc:** [Jack Hoggarth](#); [harvey](#); [kawarthanishnawbecouncil@outlook.com](mailto:kawarthanishnawbecouncil@outlook.com); [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Tuesday, April 25, 2023 7:26:59 AM

---

I agree with Nodin – enjoy every second

Sounds good Nodin, were good to go for 5pm and after – I have confirmed with the Hampton in Peterborough and we can utilize the same room I had reserved for today.

See you then!

Mel

Line-item attachment 8.41

**From:** [Melanie Green](#)  
**To:** [harvey: kawarthanishnawbecouncil@outlook.com](#); [KW: Nodin](#)  
**Cc:** [Gabrielle Lapalme](#); [Lauryn Graham](#)  
**Subject:** Meeting - April 25th, 2023 (Kawartha Nishnawbe - Enbridge Gas) Bobcaygeon and Selwyn Community Expansion Projects  
**Date:** Wednesday, April 26, 2023 2:31:24 PM

---

Good afternoon, Nodin,

Thank you, a ton, for the meeting last night in Peterborough – it was a pleasure to meet you in person and I look forward to meeting the rest of the councilors. Just to provide a bit of a recap on our key points. I understand that Kawartha Nishnawbe is concerned about the impacts to **water, fish, lands and harvesting** due to the Selwyn and Bobcaygeon Community Expansion projects. As agreed last night we will schedule another meeting in one month time to allow our environmental team to provide information on the environmental process and answer any questions Kawartha Nishnawbe might have related to those projects.

In the meantime, I have added links below pertaining to both projects – you are able to find the respective Environmental Report among other things within these links.

[Bobcaygeon Community Expansion Project | Enbridge Gas](#)

[Selwyn Community Expansion Project | Enbridge Gas](#)

In respect of your schedules, if you are able to provide me with a day and time that works for us to meet again to discuss your concerns further in depth I would appreciate it. Also, if you can provide me with attendees and any questions you may have in advance it too would be appreciated. Again, in the sake of time and ensuing we get the most out of our time together I want to make sure we have our subject matter experts in the room and as well any question pre answered. Also, if there are other topics you would like to chat about, please let me know and we can ensure we table them too.

Again, I am truly thankful for the meeting, and I look forward to building on this relationship.

Please don't hesitate to reach out if you require any assistance or have any questions. Also, if there is something I'm forgetting, please let me know.

Chat soon!

Mel

**Melanie Green** C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability

Line-item attachment 9.50

**From:** [Melanie Green](#)  
**To:** [Colleen Kennedy](#); [Consultation](#); [Don Richardson](#); [Kathleen Bent](#); [Monica Sanford](#); [Waverley Birch](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, February 2, 2023 2:57:58 PM  
**Attachments:** [dft\\_P1060-0133-2022\\_19Dec2022\\_RE.pdf](#)

---

Good afternoon,

Please see attached Stage 2 AA draft report pertaining to the Selwyn Community Expansion Project –

If it is reasonable to ask for comments by March 5<sup>th</sup>, it would be appreciated. Please let me know if you require more time.

Thank you in advance,

Mel

Line-item attachment 9.51

**From:** [Melanie Green](#)  
**To:** [Colleen Kennedy](#); [Consultation](#); [Don Richardson](#); [Kathleen Bent](#); [Monica Sanford](#); [Waverley Birch](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Thursday, March 23, 2023 12:51:59 PM

---

Good afternoon,

I wanted to take a minute to follow up on this report and to see if you had any comments to provide. As always, we appreciate your review and any comments you are willing to provide to be included in the report.

Thank you in advance,

Mel

Line-item attachment 9.52

**From:** [Melanie Green](#)  
**To:** [Colleen Kennedy](#); [Consultation](#); [Don Richardson](#); [Kathleen Bent](#); [Monica Sanford](#); [Waverley Birch](#)  
**Cc:** [Lauryn Graham](#)  
**Subject:** RE: Stage 1 AA Archaeological Report - Selwyn Community Expansion Project  
**Date:** Monday, April 17, 2023 8:37:47 AM

---

Good morning,

Just touching base on this one – the team was hoping to receive some direction of finalizing the report but we wanted to make sure we received your review should you be sending one. Please let me know. As always we appreciate your reviews and thank you for the time it takes to do so.

Have a great week (even though it started out with rain ☹️)

Mel

---

**From:** McCabe, Shannon (ENERGY)  
**Sent:** April 4, 2023 10:29 AM  
**To:** Melanie Book <Melanie.Book@enbridge.com>  
**Subject:** Selwyn

Hi Melanie,

I hope you are doing well!

I'm reaching out about the Selwyn project. I'm reviewing the Indigenous consultation and reaching out to Indigenous communities. I heard back from Nodin Webb, Councillor at Kawartha Nishnawbe, who indicated that they have concerns and that the project will impact their harvesting rights. Based on the Indigenous consultation record, I don't think that Kawartha Nishnawbe had responded to any of Enbridge's notifications about the project. Wondering if they've been in touch with your team since the record was submitted?

If you're free today for a quick call, please let me know.

Thanks!  
Shannon

**Shannon McCabe** (she/her)  
Senior Advisor  
Indigenous Energy Policy  
Ministry of Energy



---

**Melanie Green**

**From:** McCabe, Shannon (ENERGY) <Shannon.McCabe@ontario.ca>  
**Sent:** Tuesday, April 4, 2023 3:47 PM  
**To:** Melanie Green  
**Subject:** [External] FW: Selwyn

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Hi Melanie,

My apologies! I realize I sent my email below to another Melanie at Enbridge. Please see below. And if you have a moment to chat, please let me know.

Thanks!  
Shannon

---

---

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** April 4, 2023 3:54 PM  
**To:** McCabe, Shannon (ENERGY) <Shannon.McCabe@ontario.ca>  
**Subject:** RE: Selwyn

**CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.**

Hello,

Thank you so much for this email – no I have had no contact with anyone from Kawartha Nishnawbe after several emails. I would absolutely appreciate a phone number if you are able to give it to me.

Thank you in advance, I appreciate this email.

Mel

---

### Melanie Green

---

**From:** McCabe, Shannon (ENERGY) <Shannon.McCabe@ontario.ca>  
**Sent:** Tuesday, April 4, 2023 3:56 PM  
**To:** Melanie Green  
**Subject:** [External] RE: Selwyn

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?  
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Thanks, Mel. My number is 416-562-9492

---

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** April 10, 2023 11:23 AM  
**To:** McCabe, Shannon (ENERGY) <Shannon.McCabe@ontario.ca>  
**Subject:** Selwyn Community Expansion Project

**CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.**

Good morning,

I hope your long weekend was good!

Just touching base on Selwyn Community Expansion Project – letter of opinion. Just curious to know when we should expect an opinion.

Thank you so much in advance and looking forward to chatting soon,

Mel

### Melanie Green C.E.T

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Conseiller principal, Engagement communautaire et autochtone, Région de l'Est

Public Affairs, Communications & Sustainability  
Affaires publiques, communications et développement durable

ENBRIDGE INC.  
TEL: 613.747.4039 | Cell: 613.297.4365  
400 Coventry Rd, Ottawa, ON K1K2C7

**Melanie Green**

---

**From:** McCabe, Shannon (ENERGY) <Shannon.McCabe@ontario.ca>  
**Sent:** Tuesday, April 11, 2023 8:11 AM  
**To:** Melanie Green  
**Subject:** [External] RE: Selwyn Community Expansion Project

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?  
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Melanie,

My long weekend was great, thanks. Hope yours was too!

I'm doing some final follow ups with the communities, and hopefully we'll be in a position to issue the letter soon. Were you able to have a conversation with Nodin Webb at Kawartha Nishnawbe? Ideally, we'd like to ensure that there are no outstanding, rights-based concerns before issuing the letter.

Happy to chat anytime.

Thanks,  
Shannon

---

-----

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** Wednesday, April 12, 2023 7:17:41 AM  
**To:** McCabe, Shannon (ENERGY) <Shannon.McCabe@ontario.ca>  
**Subject:** RE: Selwyn Community Expansion Project

**CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.**

Hey again,

I have emailed Nodin with no luck in him responding – I am currently in the area and will meet him before I leave if I hear from him. If I don't hear and he reaches out after I will reschedule to come back. Have you spoken to him since?

Thank you again,

Mel

**Melanie Green**

---

**From:** McCabe, Shannon (ENERGY) <Shannon.McCabe@ontario.ca>  
**Sent:** Wednesday, April 12, 2023 7:44 AM  
**To:** Melanie Green  
**Subject:** [External] Re: Selwyn Community Expansion Project

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?  
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Melanie,

Good luck! Hope he responds to you. I haven't heard anything further from him.

Best,  
Shannon

Get Outlook for IOS



---

**From:** McCabe, Shannon (ENERGY) <Shannon.McCabe@ontario.ca>  
**Sent:** Tuesday, April 25, 2023 8:12 AM  
**To:** Melanie Green <Melanie.Green@enbridge.com>  
**Subject:** [External] KN

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?  
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good morning Melanie,

1

Hope you're doing well! I just wanted to touch base to see if you had any further contact with Nodin Webb of Kawartha Nishnawbe? I have not but planned to followup with him today.

Thanks and take care!  
Shannon

**Shannon McCabe** (she/her)  
Senior Advisor  
Indigenous Energy Policy  
Ministry of Energy



---

**From:** Melanie Green <Melanie.Green@enbridge.com>  
**Sent:** April 25, 2023 8:22 AM  
**To:** McCabe, Shannon (ENERGY) <Shannon.McCabe@ontario.ca>  
**Cc:** Lauryn Graham <lauryn.graham@enbridge.com>  
**Subject:** RE: KN

**CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.**

Good morning,

All good here but I hope this rain stops because my migraines cant handle it – I hope things are good your way too 😊

Funny enough we are meeting today at 5 - we were supposed to meet at 1pm in Peterborough but plans have changed and were meeting at 5pm instead.

I will definitely keep you posted,

Mel

---

**Melanie Green**

---

**From:** McCabe, Shannon (ENERGY) <Shannon.McCabe@ontario.ca>  
**Sent:** Tuesday, April 25, 2023 8:28 AM  
**To:** Melanie Green  
**Cc:** Lauryn Graham  
**Subject:** [External] RE: KN

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?  
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

I'm sorry to hear about your migraines! This weather is so unpredictable! It's sunny out here in Pickering right now...although I heard we'll be getting rain later today.

Great to hear you have a meeting planned with them. That's awesome news. Looking forward to hearing about it.

Talk soon,  
Shannon

---

**From:** Melanie Green <[Melanie.Green@enbridge.com](mailto:Melanie.Green@enbridge.com)>  
**Sent:** April 26, 2023 3:40 PM  
**To:** McCabe, Shannon (ENERGY) <[Shannon.McCabe@ontario.ca](mailto:Shannon.McCabe@ontario.ca)>  
**Subject:** FW: Meeting - April 25th, 2023 (Kawartha Nishnawbe - Enbridge Gas) Bobcaygeon and Selwyn Community Expansion Projects

**CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.**

Good afternoon Shannon,

Just to let you know I was able to connect with Nodin 'in person'  
A summary below for you – more to come and I'm stoked!!!

Mel

Good afternoon, Nodin,

Thank you, a ton, for the meeting last night in Peterborough – it was a pleasure to meet you in person and I look forward to meeting the rest of the councilors. Just to provide a bit of a recap on our key points. I understand that Kawartha Nishnawbe is concerned about the impacts to **water, fish, lands and harvesting** due to the Selwyn and Bobcaygeon Community Expansion projects. As agreed last night we will schedule another meeting in one month time to allow our environmental team to provide information on the environmental process and answer any questions Kawartha Nishnawbe might have related to those projects.

In the meantime, I have added links below pertaining to both projects – you are able to find the respective Environmental Report among other things within these links.

[Bobcaygeon Community Expansion Project | Enbridge Gas](#)

[Selwyn Community Expansion Project | Enbridge Gas](#)

In respect of your schedules, if you are able to provide me with a day and time that works for us to meet again to discuss your concerns further in depth I would appreciate it. Also, if you can provide me with attendees and any questions you may have in advance it too would be appreciated. Again, in the sake of time and ensuing we get the most out of our time together I want to make sure we have our subject matter experts in the room and as well any question pre answered. Also, if there are other topics you would like to chat about, please let me know and we can ensure we table them too.

Again, I am truly thankful for the meeting, and I look forward to building on this relationship.

Please don't hesitate to reach out if you require any assistance or have any questions. Also, if there is something I'm forgetting, please let me know.

Chat soon!

Mel

---

**From:** McCabe, Shannon (ENERGY) <Shannon.McCabe@ontario.ca>  
**Sent:** Wednesday, April 26, 2023 3:47 PM  
**To:** Melanie Green <Melanie.Green@enbridge.com>  
**Subject:** [External] RE: Meeting - April 25th, 2023 (Kawartha Nishnawbe - Enbridge Gas) Bobcaygeon and Selwyn Community Expansion Projects

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Mel,

Thanks so much. Great to hear there's now a line of communication happening with Kawartha Nishnawbe! Appreciate the update.

Best,  
Shannon

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit B, Tab 1, Schedule 1, Page 5 & 6

Question(s):

- (a) Please reproduce Figure 1 and Table 1 adding a separate column for heating with electric air source heat pumps. Please provide a table listing all the calculations and assumptions underlying the cost estimate for electric air source heat pumps.
- (b) Please provide all the underlying calculations and assumptions underlying Figure 1 and Table 1, including the underlying spreadsheet with live formulas. Please include all assumptions, including, but not limited to, the assumed price on carbon.
- (c) If an excel spreadsheet is used to assess the relative cost-effectiveness of the various heating options, please provide that live excel spreadsheet with the variables set consistent with output in Figure 1. A model that Enbridge used in the past can be found at EB-2019-0188, Exhibit I.ED.7, Attachment 1, but we do not have a version that has been updated and set with the variables used in this case.

Response

- (a) Please see the response at EB-2022-0249 Exhibit I.ED.1, part (a).
- (b) and (c)

Please see Attachments 1 and 2 to this response for all the underlying calculations and assumptions for Table 1 and Figure 1.

Attachment 2 provides the Annual Energy Price Comparison for a typical residential customer living in the Rate 1 EGD rate zone, including the system expansion surcharge (“SES”), in live Excel spreadsheet format, as requested. The model

referenced by ED in the interrogatory was not used in relation to this Project or the current Application.

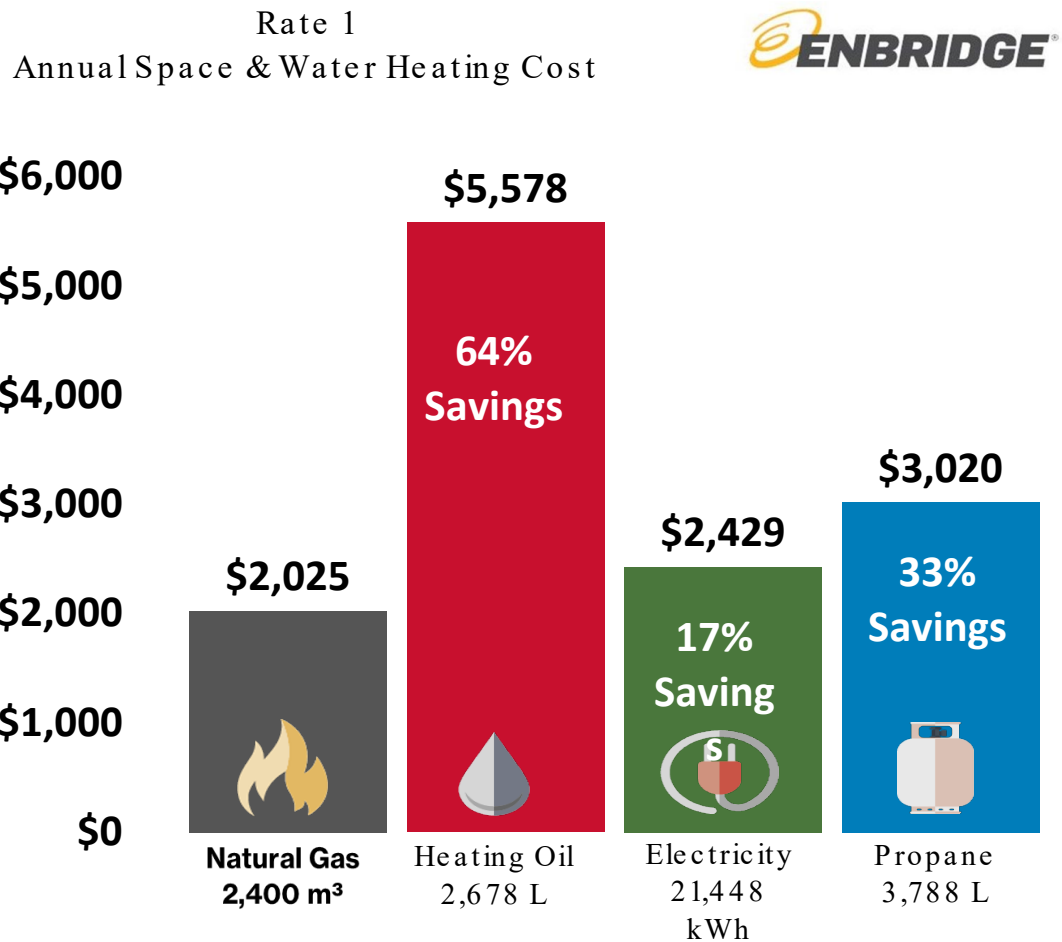
Additionally, Attachment 3 to this response provides Figure 1 updated based on natural gas price for Rate 1 in effect as of April 1, 2023. Rates for all other fuel types continue to be based on best available information at the time of comparison (January 2023 for heating oil, February 2023 for propane, and January 2023 and winter Time-of-Use (“TOU”) for electricity).

<b>Primary Fuel</b>	<b>Penetration Rate <sup>[1]</sup></b>	<b>Annual Bill (\$)<sup>[2]</sup></b>	<b>Annual Natural Gas Saving Without SES (\$)</b>	<b>Annual Natural Gas Saving With SES (\$)</b>
Natural Gas	-	\$ 2,025.00		-
Electricity	14%	\$ 2,429.00	\$ 1,272.00	\$ 404.00
Heating Oil	16%	\$ 5,578.00	\$ 4,421.00	\$ 3,553.00
Propane	61%	\$ 3,020.00	\$ 1,863.00	\$ 995.00
Wood	6%	No data available	No data available	No data available
Geothermal/Gound Source Heat Pumps	2%	No data available	No data available	No data available
Weighted Average				\$ 1,232

[1] Exhibit B, Tab 1, Schedule 1, Attachment 4, p. 2

[2] Exhibit I.ED.1\_Attachment 2, Worksheets: Figure 1 and Price Comparison Table


Figure 1: Annual Energy Costs & Savings Versus Natural Gas, Including SES



Notes: Natural gas price is based on Rate 1 rates in effect as of Jan. 1, 2023, and includes the \$0.23 per m<sup>3</sup> expansion surcharge. Oil and propane prices are based on the latest available retail prices at the time of comparison. Electricity rates based on Hydro One Distribution rates (Mid-density R1) as of Jan. 1, 2023, and Regulated Price Plan (RPP) customers that are on Time-Of-Use (TOU) pricing. It includes the Ontario Electricity Rebate (OER). Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. Carbon price is included for all energy types as reported. HST is not included.



**Table 1: Annual Energy Price Comparison for a Typical Residential Customer living in EGD Rate Zone (Space & Water Heating) Including SES**

				
	<b>Natural Gas</b> \$0.844/m <sup>3</sup>	<b>Heating Oil</b> \$2.083/L	<b>Electricity</b> \$0.113/kWh	<b>Propane</b> \$0.797/L
<b>Annual Consumption</b>	2,400	2,678	21,448	3,788
<b>Annual Contribution to Energy Bill</b>	\$2,025	\$5,578	\$2,429	\$3,020
<b>Energy Cost per Unit</b>	\$0.844	\$2.083	\$0.113	\$0.797
<b>Annual Natural Gas Savings (\$)</b>		\$3,553	\$404	\$995
<b>Annual Natural Gas Savings (%)</b>		64%	17%	33%

**Notes**

**(1) Annual Consumption**

For EGD rate zone, the natural gas consumption assumption for a typical residential customer is 2,400m<sup>3</sup>. All comparisons are based on an energy-equivalent annual consumption level of 2,400 m<sup>3</sup>/yr.

The energy-equivalent annual consumption for other energy sources (Electricity, Oil and Propane) are calculated as:

Natural gas consumption (2,400 m<sup>3</sup>) \* Conversion from m<sup>3</sup> to GJ \* Conversions from GJ to kWh (for electricity) and to L (for oil and propane)

**(2) Energy Cost per Unit**

The energy cost per unit for each energy source is based on the latest actual data available at the time of comparison

- a) Natural Gas cost per unit for a typical residential customer is from the January 2023 QRAM filing for EGD. Please refer to 'Natural Gas Price (\$ per m<sup>3</sup>)' tab for a detailed calculation.
- b) Oil cost per unit is from Statistics Canada using the latest available monthly retail price at the time of comparison. Please refer to 'Heating Oil Price (\$ per L)' tab for a detailed calculation.
- c) Electricity cost per unit is from Hydro One Networks Inc. (EB-2021-0110), Tariff of Rates and Charges, Effective and Implementation Date January 1, 2023. Please refer to 'Electricity Price (\$ per kWh)' tab for a detailed calculation.
- d) Propane cost per unit is calculated using a monthly average of the latest residential retail prices available at the time of comparison and factors in the actual carbon tax and is discounted by 10% for Union North for a conservative estimate. Please refer to 'Propane Price (\$ per L)' tab for a detailed calculation.

Conversions

<u>Table 1</u> <u>Conversion from m3 to GJ</u>	
EGD Rate Zone (1)	
Conversion factor	0.03853

Note

(1) Source: EB-2022-0286, Rate Handbook, Rate 1 Residential Service (MJ/m3)

<u>Table 2</u> <u>Energy Price Conversion</u>			
<u>Substance</u>	<u>Starting Unit</u>	<u>Conversion</u>	<u>Conversion Unit</u>
Electricity	GJ	277.777778	kWh
Heating Oil	GJ	27.2331155	L
Propane	GJ	39.1696044	L

<u>Table 3</u> <u>Efficiency Assumptions</u> <u>EGD Rate Zone</u>			
<u>Natural Gas</u>	<u>Electricity</u>	<u>Heating Oil</u>	<u>Propane</u>
83%	99%	78%	79%

<u>Table 1</u> Typical Residential Customer Total Bill Impacts (1) EGD		
<b>Rates Effective: <u>Jan. 1, 2023</u></b>		
Volume	m3	2,400
Customer Charge	\$	274.56
Distribution Charge	\$	231.40
Load Balancing	\$	52.53
Transportation	\$	122.24
Sales Commodity	\$	510.40
Federal Carbon Charge	\$	234.96
Cost Adjustment	\$	
Gas Supply	\$	42.40
Transportation	\$	(1.45)
Delivery	\$	5.80
		46.75
Total Sales with Cost Adjustments	\$	1,472.84
Average Rate	\$	0.61
System Expansion Surcharge (SES)	\$	0.23
Average Rate including SES	\$	0.84

Notes:

(1) Source: EB-2022-0286, Exhibit A, Tab 3, Schedule 1, Page 1

Month	Federal/Provincial Carbon Tax Charge HHO (2)	HHO (v735163) (3)	HHO (excl. GST/HST)	HHO (excl. tax and C&T)
Jan-22	7.83	162.8	144.07	136.24
Feb-22	7.83	179.5	158.85	151.02
Mar-22	7.83	213.4	188.85	181.02
Apr-22	9.79	210.7	186.46	176.67
May-22	9.79	258.7	228.94	219.15
Jun-22	9.79	231.9	205.22	195.43
Jul-22	9.79	219.3	194.07	184.28
Aug-22	9.79	205.3	181.68	171.89
Sep-22	9.79	207.1	183.27	173.48
Oct-22	9.79	235.4	208.32	198.53
Nov-22				
Dec-22				
Total \$/L	2.083			

Notes:

- (1) all prices in cents/litre
- (2) Source: <https://natural-resources.canada.ca/our-natural-resources/domestic-and-international-markets/transportation-fuel-prices/fuel-consumption-taxes-canada/18885>  
Federal and Provincial Carbon Levies (Alberta, Saskatchewan, Manitoba,
- (3) Source: the Conference Board of Canada (CANSIM) - v735163

Ontario Energy Rebate (OER): 11.7% (1)

Table 1 Regulated Price Plan -TOU Time of Use			
	Cents/kWh (2)	% of Load (3)	
On Peak	15.10	18%	
Mid Peak	10.20	18%	
Off Peak	7.40	64%	
Total Load - cent/KWh	9.29		
Total Load - \$/kWh	0.0929		

Notes:

- (1) Source: OEB Newsroom - Friday Oct. 21, 2022
- (2) TOU rates effective from November 1, 2022 to April 30, 2023
- (3) Source: OEB Regulated Price Plan Price Report - November 1, 2021 to October 31, 2022

Table 2 Hydro One Electricity Rates Medium Density - R1 (1)	
Rates Effective <u>1-Jan-2023</u>	
Service Charge (2)	60.72 \$/month
Distribution Rate	0.0056 \$/kWh
Transmission	0.0188 \$/kWh
Wholesale Market Service Rate + CBR	0.0034 \$/kWh
Rural rate protection charge	0.0005 \$/kWh
Adjustment Factor Charge	1.076
Standard Supply Service Charge	0.25 \$/month
Fixed Charge Rate Riders	
SME	0.42 \$/month
Total \$/kWh	0.1283 \$/kWh
Total \$/kWh with OER	0.1133 \$/kWh
Total \$/kWh with OER, no distribution charge	0.1083 \$/kWh

Notes:

- (1) Source: EB-2021-0110 Hydro One Networks Inc. Tariff of Rates and Charges, Effective and Implementation Date January 1, 2023  
Medium Density - R1
- (2) Excluded for cost comparison purposes

Ending Value Oct. 28, 2022 (cents/L) 73.50 (1)

Table 1 Propane Prices for Residential EGD Rate Zone Customer						
Date	\$/L	Cents/L	Daily Price Change (2)	Carbon Tax (3)	Total	
28-Oct-2022	0.7350	73.50	0.40	0.0774	0.8124	
29-Oct-2022	0.7350	73.50	0.00	0.0774	0.8124	
30-Oct-2022	0.7350	73.50	0.00	0.0774	0.8124	
31-Oct-2022	0.7350	73.50	0.00	0.0774	0.8124	
01-Nov-2022	0.7350	73.50	0.00	0.0774	0.8124	
02-Nov-2022	0.7350	73.50	0.00	0.0774	0.8124	
03-Nov-2022	0.7350	73.50	0.00	0.0774	0.8124	
04-Nov-2022	0.7280	72.80	(0.70)	0.0774	0.8054	
05-Nov-2022	0.7320	73.20	0.40	0.0774	0.8094	
06-Nov-2022	0.7320	73.20	0.00	0.0774	0.8094	
07-Nov-2022	0.7320	73.20	0.00	0.0774	0.8094	
08-Nov-2022	0.7410	74.10	0.90	0.0774	0.8184	
09-Nov-2022	0.7290	72.90	(1.20)	0.0774	0.8064	
10-Nov-2022	0.7260	72.60	(0.30)	0.0774	0.8034	
11-Nov-2022	0.7260	72.60	0.00	0.0774	0.8034	
12-Nov-2022	0.7260	72.60	0.00	0.0774	0.8034	
13-Nov-2022	0.7260	72.60	0.00	0.0774	0.8034	
14-Nov-2022	0.7260	72.60	0.00	0.0774	0.8034	
15-Nov-2022	0.7260	72.60	0.00	0.0774	0.8034	
16-Nov-2022	0.7260	72.60	0.00	0.0774	0.8034	
17-Nov-2022	0.7210	72.10	(0.50)	0.0774	0.7984	
18-Nov-2022	0.7210	72.10	0.00	0.0774	0.7984	
19-Nov-2022	0.7160	71.60	(0.50)	0.0774	0.7934	
20-Nov-2022	0.7160	71.60	0.00	0.0774	0.7934	
21-Nov-2022	0.7160	71.60	0.00	0.0774	0.7934	
22-Nov-2022	0.7160	71.60	0.00	0.0774	0.7934	
23-Nov-2022	0.7160	71.60	0.00	0.0774	0.7934	
24-Nov-2022	0.7010	70.10	(1.50)	0.0774	0.7784	
25-Nov-2022	0.7010	70.10	0.00	0.0774	0.7784	
26-Nov-2022	0.7010	70.10	0.00	0.0774	0.7784	
27-Nov-2022	0.7010	70.10	0.00	0.0774	0.7784	
28-Nov-2022	0.7010	70.10	0.00	0.0774	0.7784	
29-Nov-2022	0.6950	69.50	(0.60)	0.0774	0.7724	
30-Nov-2022	0.6950	69.50	0.00	0.0774	0.7724	
November Monthly Average		71.993				
Current Price:		71.993				
Carbon Tax:		7.740				
Total Cents/L		79.733				
\$/L		0.79733				

**Notes:**

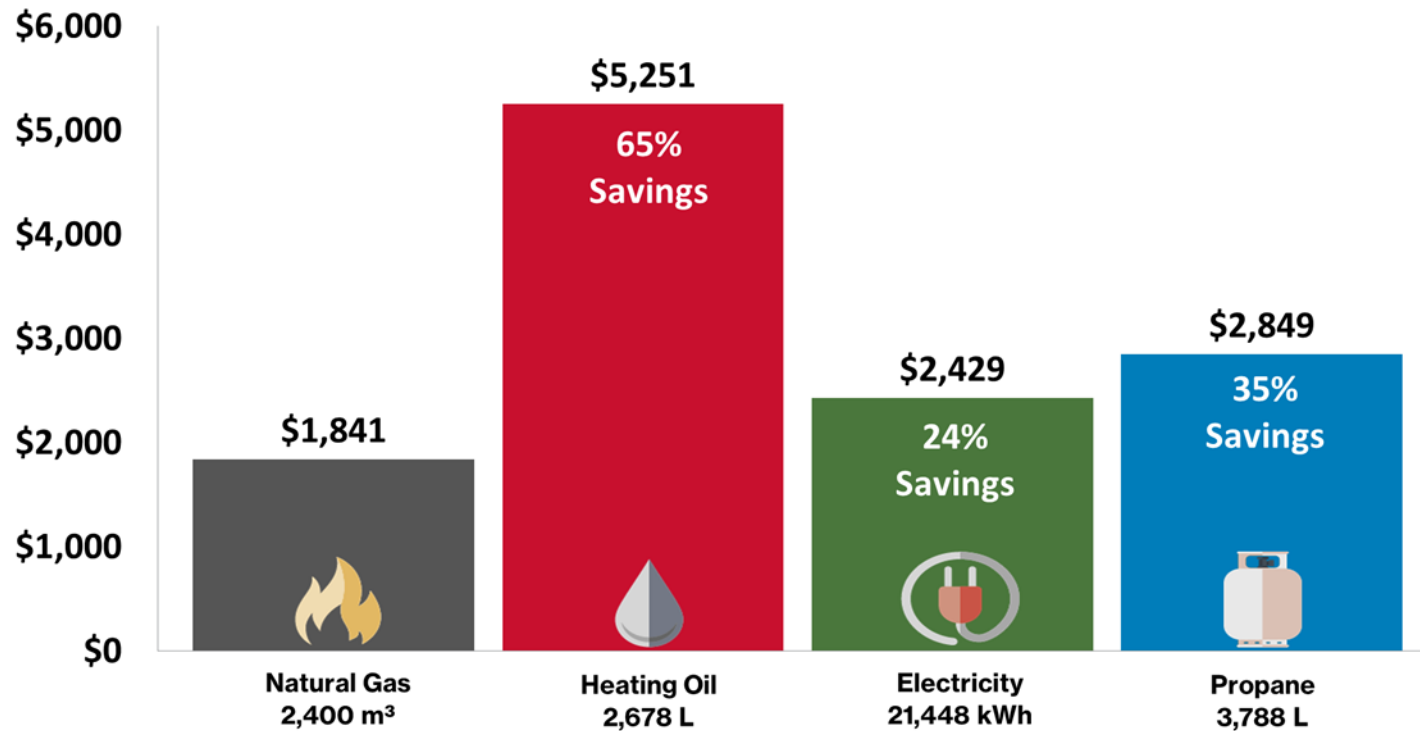
(1) Last recorded daily price change from the previous month

(2) Source: <https://edproenergy.com/residential/> ; Zone 4, 2,500-4,499 Litres

(3) Source: <https://www.canada.ca/en/revenue-agency/services/forms-publications/publications/fcrates/fuel-charge-rates.html>



## Rate 1 Annual Space & Water Heating Cost



**Notes:** Natural gas price is based on Rate 1 rates in effect as of Apr. 1, 2023, and includes the \$0.23 per m<sup>3</sup> expansion surcharge. Oil and propane prices are based on the latest available retail prices. Electricity rates based on Hydro One Distribution rates (Mid-density R1) as of Jan. 1, 2023, and Regulated Price Plan (RPP) customers that are on Time-Of-Use (TOU) pricing. It includes the Ontario Electricity Rebate (OER). Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. Carbon price is included for all energy types as reported. HST is not included.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit B, Tab 1, Schedule 1

Question(s):

- (a) Please provide all communications to and from the Town regarding the project, including all communications to the Town describing the benefits (e.g. letters, presentations, etc.).
- (b) Please provide a list of all meetings with staff and elected officials from the Town and the meeting notes and materials for each.

Response

- a) Please see Attachment 1 to this response for a full record of communications between Enbridge Gas and the Township of Selwyn regarding the Project.
- b) Please see Attachment 2 to this response for a summary of all consultation with the Township of Selwyn to date.



---

**From:** Janice Lavalley <[jlavalley@selwyntownship.ca](mailto:jlavalley@selwyntownship.ca)>  
**Sent:** Monday, April 27, 2020 9:59 AM  
**To:** Mark Wilson <[Mark.Wilson@enbridge.com](mailto:Mark.Wilson@enbridge.com)>; Andy Mitchell <[amitchell@selwyntownship.ca](mailto:amitchell@selwyntownship.ca)>  
**Subject:** [External] RE: Natural Gas Expansion Program

**EXTERNAL: PLEASE PROCEED WITH CAUTION.**

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Hello Mark,

Please find attached a copy of the letter submitted in response to the February 20, 2020 letter from Steve McGivery regarding the above reference.

You will note that the resolution requests that servicing of the Eighth Line of Smith (County Road 18) from Lakefield to Bridgenorth be submitted as a proposal to the Ontario Energy Board.

I trust you find this in order.

***Janice***

Janice Lavalley  
Chief Administrative Officer  
Township of Selwyn  
PO Box 270  
Bridgenorth, ON K0L 1H0  
t: 705.292.9507 ext. 212  
f: 705.292.8964



**Novel Coronavirus (2019-nCoV)** – Effective immediately the Selwyn Township Municipal Office will be CLOSED to the public (1310 Centre Line). Staff will be at the Office to help customers by phone or e-mail.

All municipal recreational facilities and Selwyn Public Library branches will be CLOSED until further notice.

Please visit our website for updated information on services, tax payment options and closures.

<http://www.selwyntownship.ca/en/index.asp>

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-

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[www.twitter.com/selwyntownship](http://www.twitter.com/selwyntownship)

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---

**From:** Mark Wilson [<mailto:Mark.Wilson@enbridge.com>]  
**Sent:** April 27, 2020 9:00 AM  
**To:** Andy Mitchell  
**Cc:** Janice Lavalley  
**Subject:** Natural Gas Expansion Program

Dear Mayor,

Firstly, I hope you and your family are well...staying upbeat, healthy and safe.

I wanted to follow up on my email of April 2<sup>nd</sup>. As you may know, COVID-19 prevented me from presenting to County Council regarding phase two of the Ontario Government's Natural Gas Expansion Support Program. Currently there is an open 90-day intake period for the utility to put forward to the OEB, projects for possible inclusion in what will be a pool of approximately \$130M in natural gas expansion projects approved by the Ontario Government.

Under the circumstances, we have anticipated the intake period being extended beyond its current June 3<sup>rd</sup> closing, but no extension has been communicated and we are working under the current deadline until/unless it changes. It may not be an urgent matter at this time, however, we will need time to examine projects, so the sooner we receive them, the better they will be positioned for success under the program. Only one project in the County has been submitted to date – that being a submission from Douro-Dummer.

If there is a project your Township would like to put forward, I want to make sure you meet the deadline to do so. All that is required is a support letter (sample attached) naming a particular project – typically a named community currently unserved by natural gas with at least 50 homes and businesses.

Please do not hesitate to reach out with any questions about the program, its next steps or to discuss potential projects.

Regards,

**Mark Wilson**

Sr. Advisor, Municipal & Stakeholder Relations

—

**ENBRIDGE GAS INC.**

TEL: 416-758-7958 | CELL: 416-817-8298

500 Consumers Road, Toronto ON M2J 1P8

[enbridgegas.com](https://enbridgegas.com)

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**From:** [Sonia Fazari](#)  
**To:** [Liane Sequin](#)  
**Subject:** FW: [External] Re: Enbridge Gas Selwyn System Expansion Project - Notice of Commencement Letter  
**Date:** Wednesday, April 12, 2023 2:27:04 PM

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### Sonia Fazari

Sr. Advisor, Municipal and Stakeholder Engagement, Eastern Region  
Public Affairs and Communications

**ENBRIDGE GAS INC.**

TEL: 416-753-6962 | CELL: 416-525-2497

500 Consumers Road  
North York, ON M2J 1P8

[enbridge.com](http://enbridge.com)

**Integrity. Safety. Respect. Inclusion.**

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**From:** Sherry Senis <[ssenis@selwyntownship.ca](mailto:ssenis@selwyntownship.ca)>  
**Sent:** Tuesday, January 18, 2022 2:20 PM  
**To:** Sonia Fazari <[Sonia.Fazari@enbridge.com](mailto:Sonia.Fazari@enbridge.com)>  
**Subject:** [External] Re: Enbridge Gas Selwyn System Expansion Project - Notice of Commencement Letter

**CAUTION: EXTERNAL EMAIL**

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Thank you Sonia. So looking forward to moving ahead on this. Sherry

---

**From:** [Sonia.Fazari@enbridge.com](mailto:Sonia.Fazari@enbridge.com)  
**Sent:** January 18, 2022 2:18 PM  
**To:** [Councillors@selwyntownship.ca](mailto:Councillors@selwyntownship.ca); [achittick@selwyntownship.ca](mailto:achittick@selwyntownship.ca)  
**Cc:** [jlavalley@selwyntownship.ca](mailto:jlavalley@selwyntownship.ca); [ecdev@selwyntownship.ca](mailto:ecdev@selwyntownship.ca)  
**Subject:** FW: Enbridge Gas Selwyn System Expansion Project - Notice of Commencement Letter

Dear Mayor Mitchell and Council,

Please find attached a Notice of Commencement and Virtual Information Session invitation for the Enbridge Gas Inc. Selwyn Community Expansion Project. I have also included a copy of the newspaper ad that will be published in the Lakefield Herald on January 21 and 28 and Peterborough This Week on January 20 and 27 promoting the virtual open house.

I believe we are scheduled for a deputation on Feb 8 to provide an overview of the project and answer any questions you may have which we are very much looking forward to. .

However, should you or anyone else on your team have any questions regarding the project please do not hesitate to reach out. We look forward to working with you and your team on this very important project!

Sincerely,

Sonia

---

**Sonia Fazari**

Sr. Advisor, Municipal and Stakeholder Engagement, Eastern Region  
Public Affairs and Communications

***ENBRIDGE GAS INC.***

TEL: 416-753-6962 | CELL: 416-525-2497

500 Consumers Road  
North York, ON M2J 1P8

[enbridge.com](http://enbridge.com)

**Integrity. Safety. Respect. Inclusion.**

**From:** [Tania Goncalves](#)  
**To:** [Sonia Fazari](#)  
**Subject:** [External] Zoom Details - Council Meeting - Feb. 7, 2022  
**Date:** Monday, February 7, 2022 9:25:55 AM

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**CAUTION: EXTERNAL EMAIL**

This email originated from outside Enbridge and could be a phish. Criminals can pretend to be anyone. Do not interact with the email unless you are 100% certain it is legitimate. Report any suspicious emails.

Hello Sonia –

I hope this email finds you well.

Here is a link to the Council meeting agenda for tomorrow (Feb. 8, 2022):

[https://secure-web.cisco.com/12pCtJNplD9nCg0hzY0CrAUzCOXXRk2K2P3MWmSIGRS8jLm2KzWmDBcy3feeTe3YfvuLyBuAcE1Yx9psgjnRy5OA602cuYzj0lvqW0A5NSJcl2Um7atbmKDaCXgddMZZPZbbhYAlrGH1fx5B36bLjwxZUI8CA\\_4TbD14AmOdY8ZDt2YWI8GVDTHNSmvayvjZi6MjYqYe\\_Z82ploOOJjlSKkqbozyaP1pD9CbEorhdl70uvkrT9vWw7GDlius0ecipAbgNV17KLWpParxLwl\\_GvYh6fTBd4wO4IFMqGcIPDQvEnnKxB\\_SvOdcjqV4GJBr60/https%3A%2F%2Fevents.selwyntownship.ca%2Fmeetings%2FDetail%2F2022-02-08-1700-Regular-Council-Meeting-amp-Final-Adoption-of-the-%2F3cee390e-1e53-409f-9fde-ae3500e03f0c](https://secure-web.cisco.com/12pCtJNplD9nCg0hzY0CrAUzCOXXRk2K2P3MWmSIGRS8jLm2KzWmDBcy3feeTe3YfvuLyBuAcE1Yx9psgjnRy5OA602cuYzj0lvqW0A5NSJcl2Um7atbmKDaCXgddMZZPZbbhYAlrGH1fx5B36bLjwxZUI8CA_4TbD14AmOdY8ZDt2YWI8GVDTHNSmvayvjZi6MjYqYe_Z82ploOOJjlSKkqbozyaP1pD9CbEorhdl70uvkrT9vWw7GDlius0ecipAbgNV17KLWpParxLwl_GvYh6fTBd4wO4IFMqGcIPDQvEnnKxB_SvOdcjqV4GJBr60/https%3A%2F%2Fevents.selwyntownship.ca%2Fmeetings%2FDetail%2F2022-02-08-1700-Regular-Council-Meeting-amp-Final-Adoption-of-the-%2F3cee390e-1e53-409f-9fde-ae3500e03f0c)

You can virtually join the meeting by using the Zoom link below. **Will you have a Power Point presentation or just a verbal update?**

Join from a PC, Mac, iPad, iPhone or Android device:

Please click this URL to join. <https://us06web.zoom.us/j/83440587599?pwd=NIJFaGJ1M3gzdVcxhEJCZhZ0owdz09>

Passcode: 367295

Or One tap mobile:

+14388097799,,83440587599#,,,,\*367295# Canada

+15873281099,,83440587599#,,,,\*367295# Canada

Or join by phone:

Dial(for higher quality, dial a number based on your current location):

Canada: +1 438 809 7799 or +1 587 328 1099 or +1 647 374 4685 or +1 647 558 0588 or +1 778 907 2071 or +1 204 272 7920

Webinar ID: 834 4058 7599

Passcode: 367295

International numbers available: <https://us06web.zoom.us/j/83440587599>

Tania

**Tania Goncalves**

Deputy Clerk  
Township of Selwyn  
P.O. Box 270  
Bridgenorth, ON K0L 1H0  
t: 705.292.9507 ext 237  
f: 705.292.8964

**Tania Goncalves**

Deputy Clerk  
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f: 705.292.8964

[http://secure-web.cisco.com/1MrhaHgfoB62Yj5LNt4ltnZEayCCzGeBbYa\\_DDk1MWggxN9hwQGBX08S5SN8K4t9vzalFpNYX9s0Kc8\\_zH0\\_gcl1vGsFk-V90s6OZRfQCEyRzEDcowRegwdUc1GQZ6JbRYBI57or32q4Zg3MMZAJDZjh0wPKbGhZDmMAJAJKM0myUXHx3ups\\_eA0AeLa001oN\\_CQMgStYk3CZg-tOnIWWFFOm5WcbnW5iAgPWXVgB6GujoGfK\\_YtGTb\\_BTgM7PYDoAsoKoBua8Pde7mjIh6FlpLsSv4sFNuETBopza5FnYyZMCv7Z1-yO-Y6JcEUqM9tA5/http%3A%2F%2Fwww.selwyntownship.ca](http://secure-web.cisco.com/1MrhaHgfoB62Yj5LNt4ltnZEayCCzGeBbYa_DDk1MWggxN9hwQGBX08S5SN8K4t9vzalFpNYX9s0Kc8_zH0_gcl1vGsFk-V90s6OZRfQCEyRzEDcowRegwdUc1GQZ6JbRYBI57or32q4Zg3MMZAJDZjh0wPKbGhZDmMAJAJKM0myUXHx3ups_eA0AeLa001oN_CQMgStYk3CZg-tOnIWWFFOm5WcbnW5iAgPWXVgB6GujoGfK_YtGTb_BTgM7PYDoAsoKoBua8Pde7mjIh6FlpLsSv4sFNuETBopza5FnYyZMCv7Z1-yO-Y6JcEUqM9tA5/http%3A%2F%2Fwww.selwyntownship.ca)  
[www.facebook.com/SelwynTownship](http://www.facebook.com/SelwynTownship)  
[www.twitter.com/selwyntownship](http://www.twitter.com/selwyntownship)

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# Selwyn Community Expansion Project

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**Selwyn Township**

**Project Overview**

**February 8, 2022**



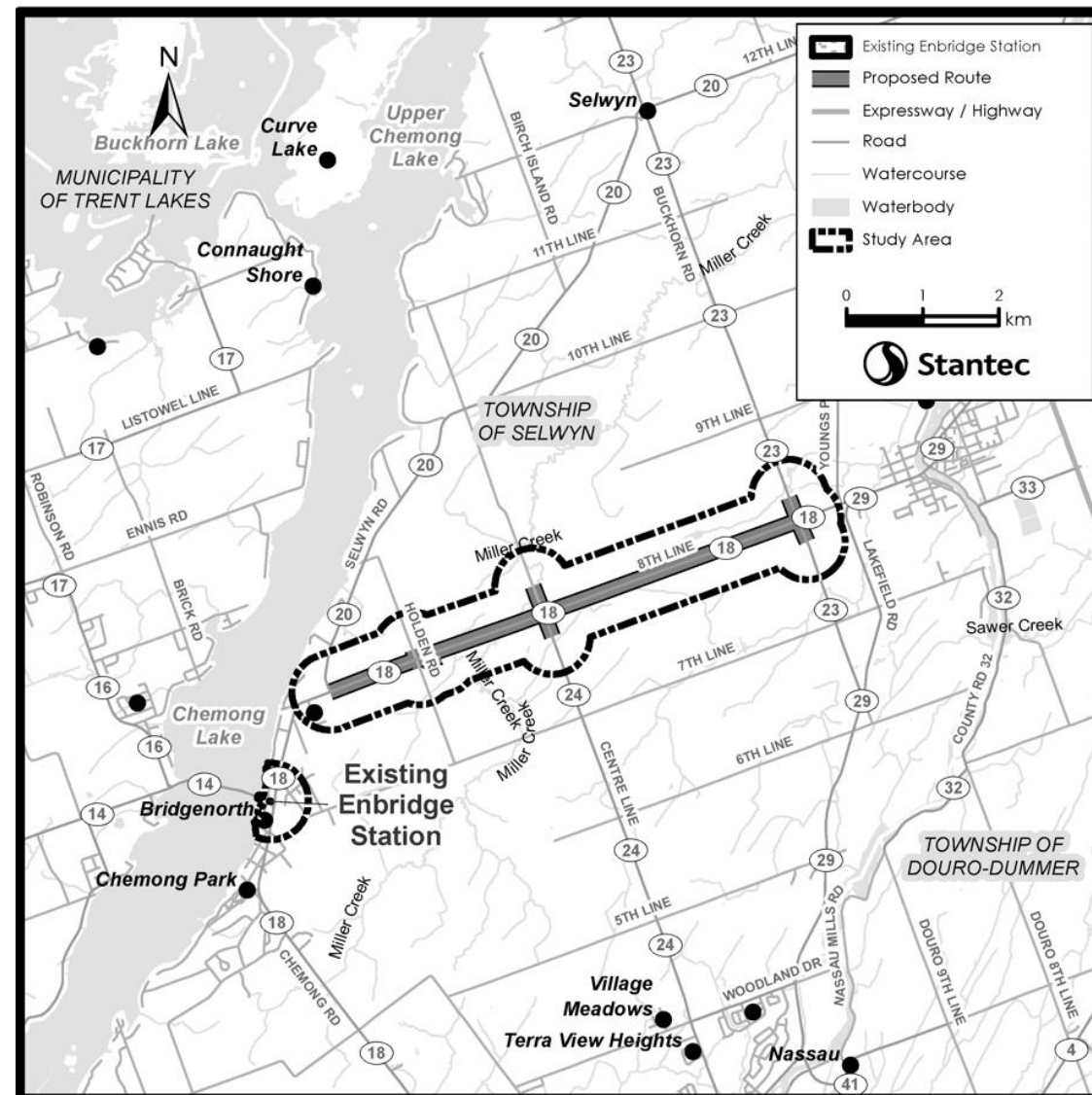
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# Natural Gas Expansion to Selwyn

## Project Scope

- The preliminary preferred route for this Project will involve the installation of up to approximately 8.4 kilometers (km) of 2-and 6-inch Nominal Pipe Size (NPS) natural gas pipeline to be located primarily in the road allowance of 8th Line.
- The Proposed Route will tie into the existing Enbridge Gas system at the intersection of 8th Line and Selwyn Road and will travel east to the terminal tie-in point at 8th Line and Buckhorn Road.
- **This project is expected to bring natural gas to:**
  - Approximately 54 residential customers & 23 commercial properties





# Natural Gas Expansion to Selwyn

## Notice of Commencement (NOC)

- **Notice of Commencement:** January 21 & 28- The Lakefield Herald / January 20 & 27 Peterborough This Week
- A Virtual Open House is being held for two weeks starting on Feb 3, 2022, and finishes on February 28, 2022
- A questionnaire is available as part of the Virtual Open House, and residents and interested groups have the opportunity to submit comments and/or questions about the proposed Project. In addition, a copy of the Virtual Open House story boards are available on the Enbridge Gas project website at:
- **Selwyn Community Expansion Project (solutions.ca)**
- **Web pages:** We are also pleased to have launched our Selwyn Project pages at [www.enbridgegas.com/selwyn](http://www.enbridgegas.com/selwyn)
- At this time, the web content is specific to our leave-to-construct application process and does not yet have a place for future customers to apply for gas. Those pages will be developed when we are closer to building the distribution portion of this project and are ready to accept customer applications.

# Notice of Commencement - Newspaper Ad



**ENBRIDGE GAS INC.**  
**NOTICE OF STUDY COMMENCEMENT AND VIRTUAL INFORMATION SESSION**

**Selwyn Community Expansion Project**

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Selwyn Community Expansion Project to supply the community in the Township of Selwyn with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 8.4 kilometers (km) of 2- and 6-inch Nominal Pipe Size (NPS) natural gas pipeline to be located primarily in the road allowance of 8th Line. The proposed route will tie into the existing Enbridge Gas system at the intersection of 8th Line and Selwyn Road and will travel east to the terminal tie-in point at 8th Line and Buckhorn Road.

The proposed route has been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the rebuild of an Existing Enbridge Station at Ward Street and Bridge Street, in Bridgenorth, Ontario.

Consultation with Indigenous communities; and engagement with landowners, government agencies, the general public, and other interested persons is an integral component of the planning process. As a result of the health risks associated with in-person gatherings and physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Information Session will be held in place of an in-person Information Session.

**The Virtual Information Session will be available for two weeks starting on February 3, 2022, and finishing on February 22, 2022, at <https://solutions.ca/SelwynEA>.** If you are unable to log onto the Virtual Information Session between February 3rd and February 22nd, please dial **(226) 980-5347** and leave a detailed message with your contact information and a Project representative will respond as soon as possible.

A copy of the Virtual Information Session story boards will be available for viewing on the Enbridge Gas project website provided below. A questionnaire will be available as part of the Virtual Information Session, and you will have the opportunity to provide comments and/or questions about the proposed Project. Input received during the Virtual Information Session will be used to inform the selection of the Preferred Route and to develop site-specific environmental protection and mitigation measures for the Project.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that an Environmental Report for the study will be completed in Spring 2022, after which Enbridge Gas will file an application to request an OEB leave to construct (LTC) for the Project. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence in Q4 2022.

**For any questions or comments regarding the Environmental Study or the proposed Selwyn Community Expansion Project, please reach out to:**

Kayla Ginter, Environmental Planner  
Stantec Consulting Ltd.  
**Telephone:** (226) 980-5347  
**Email:** [SelwynEA@stantec.com](mailto:SelwynEA@stantec.com)

**Or visit the project website at:** <https://www.enbridgegas.com/selwyn>



# Natural Gas Expansion to Selwyn

## Consultation and Engagement

### Ontario Energy Board Leave to Construct (LTC) Application

- On track to file LTC in May 2022 followed by construction late Q4 2022.

### Ongoing Consultation and Engagement

- The project team continues to consult with indigenous communities on an ongoing basis including participating in the archaeological field work.
- Enbridge is consulting with the Alderville FN, Curve Lake FN, Hiawatha FN, Huron Wendat Nation, Kawartha Nishnawbe and Mississaugas of Scugog Island First Nation.

### Archaeological Assessments

- Stage 1 Archeological field work is being undertaken and will be completed in March/April.
- Stage 1 results will determine if Stage 2 archaeological assessments will be required.
- Enbridge will continue to provide regular updates and continued engagement to each of the interested First Nations on this project. This includes inclusion on archaeological matters.



# Natural Gas Expansion to Selwyn

## Anticipated Mitigation and Protective Measures

Feature	Mitigation and Protective Measures
Socio-economic	<ul style="list-style-type: none"> <li>• Implement a water well monitoring program for private water wells</li> <li>• Develop a Traffic Control Plan</li> <li>• Construction to be completed during regular business hours unless exemptions through municipal permits are obtained</li> <li>• Control dust by tarping excess soils and applying wetting techniques, when required</li> </ul>
Terrestrial	<ul style="list-style-type: none"> <li>• Vegetation Removal/Pruning outside of migratory bird window</li> <li>• Nest sweeps prior to tree clearing</li> <li>• Restore and seed areas to establish habitat and reduce erosion</li> </ul>
Pipeline Design and Construction	<ul style="list-style-type: none"> <li>• Several steps may be taken to ensure safe, reliable operation of the natural gas network:</li> <li>• Design, construction and testing of pipelines to meet or exceed requirements set by industry standards and regulatory authorities</li> <li>• Continuous monitoring of the entire natural gas network</li> <li>• Perform regular leak surveys to detect and repair leaks</li> </ul>
Watercourse and Wetland Crossing	<ul style="list-style-type: none"> <li>• Horizontal Directional Drilling (HDD) will be used to cross under watercourses and wetlands</li> <li>• Environmental inspection during construction in environmentally sensitive areas</li> <li>• Installation of erosion and sediment control measures to prevent erosion and sedimentation into wetlands/watercourses</li> </ul>
Species at Risk	<ul style="list-style-type: none"> <li>• Complete construction outside of SAR active periods, if possible</li> <li>• Erect exclusion fencing in proximity to potential SAR habitat</li> <li>• If SAR are found along the preferred pipeline route during Project planning, consultation with the MECP will be initiated regarding the potential need for a permit under the ESA and/or development of species-specific mitigation</li> </ul>

# Natural Gas Expansion to Selwyn

## GEOTECHNICAL BOREHOLE DRILLING



- Geotechnical borehole drilling scheduled for early Spring (Consultant is Golder)
- Road occupancy permits and conservation permits may have to be obtained, boreholes are all proposed on the shoulder of the road (not in road pavement).
- These boreholes are small diameter holes drilled at depths ranging from 7m to 13m drilled next to water course crossings to assess the ground conditions and suitability for horizontal directional drilling, to identify ground conditions, collect soil and core samples and will directly feed into the engineering design along the project route.
- Some of the boreholes will be temporarily converted to groundwater monitoring wells. Following the project they will be backfilled to match the existing surrounding grade and wells will be decommissioned.



# Natural Gas Expansion to Selwyn

## Additional Field Work



- Ongoing field work throughout the year will involve surveys conducted by JD Barnes.
  - Residents may see JD Barnes in the area completing this work.
  - Stantec will also be completing work related to the Environmental Report required for the Leave to Construct application.
- Non-invasive
  - Includes mapping out above ground features, property lines, surveying, verifying subsurface utilities





# Natural Gas Expansion to Selwyn

## Proposed Project Schedule

### Proposed Timeline

Q1 & Q2

Archaeological Assessments and Surveys

2022 (Ongoing)

Consultation and Engagement

2022 (Ongoing)

Planning and Design

Q2 2022

OEB Leave to Construct Application (May)

Q3 2022

OEB Approval (October)

Q4 2022

Construction Commences\*

\*Pending regulatory approvals and permits



# Thank you!

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Q&A



## We're proud to energize the Township of Selwyn!

Dear Selwyn Resident,

### Now's the time to apply for natural gas

We have some good news to share with you. Your address is identified as in scope for receiving natural gas shortly, and we want to make sure you're in the best position to connect as soon as possible. By signing up now, we'll be able to prioritize your service install as soon as the natural gas main is installed in front of your house. You may see us working on your street, including items such as survey stakes or locates.

If you're considering converting to natural gas, the earlier you apply the better as permits and locates can take time.

Refer to the Four-Step Process card when you're ready to apply, then visit [enbridgegas.com/savewithgas](https://enbridgegas.com/savewithgas) to start your application. You're required to agree to the Terms and Conditions – either electronically during sign up at [enbridgegas.com/savewithgas](https://enbridgegas.com/savewithgas), or you can complete and email this to our Community Expansion Advisors at [ceapplications@enbridge.com](mailto:ceapplications@enbridge.com) when the form is complete.

### Unlock the value of natural gas

When compared to using electricity, propane or oil, natural gas could save you up to 54%\* per year on home and water heating costs. Natural gas is also the most affordable way to run appliances like ranges, clothes dryers and barbecues.

For us to extend natural gas to rural areas where the cost of building the infrastructure is more expensive than the revenue it generates, the Ontario Energy Board approved an additional Expansion Surcharge or ES. This is a variable rate charge, of \$0.23/cubic meter of natural gas used, which will show as a separate line item on your monthly bill for up to 40 years. On average, this amounts to approximately \$550 a year. Even with the ES, you'll still save on home and water heating fuel costs by switching to natural gas. To estimate your potential fuel savings based on your circumstances or find valuable information to help make an informed decision for your household, [enbridgegas.com/savewithgas](https://enbridgegas.com/savewithgas) to find out more.

### Get in touch with us

Our local Community Expansion Advisors are just a phone call away. You can reach out to them to talk about the steps to connect to natural gas, learn more about the value of natural gas, and estimate the potential savings for your home or business. They will provide you with sound information to help you determine if switching to natural gas is right for you.

Community Expansion Advisor  
[ceapplications@enbridge.com](mailto:ceapplications@enbridge.com)  
1-833-356-2689

We look forward to meeting your energy needs.

**Ahmed Al-Amry**  
Supervisor, Community Expansion  
Enbridge Gas Inc.  
[ceapplications@enbridge.com](mailto:ceapplications@enbridge.com)  
[enbridgegas.com/savewithgas](https://enbridgegas.com/savewithgas)

\* Natural gas prices are based on Rate 1 rates in effect as of **April 1, 2022** and includes the \$0.23 per m<sup>3</sup> expansion surcharge. Oil price is based on the latest available retail price. Electricity rates based Hydro One Distribution rates (Mid-density R1) as of **April 1, 2022** and RPP customers that are on TOU pricing. It includes the new Ontario Electricity Rebate (OER). The propane price comparison is based on the lowest price obtained in an area survey conducted quarterly. Since individual fuel prices vary, savings assumptions may or may not be as accurate in your situation. Please go to our calculator at [enbridgegas.com/savewithgas](https://enbridgegas.com/savewithgas) for a more accurate savings estimate. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. Carbon price is included for all energy types as reported. HST is not included.

# Let's connect

## Selwyn Community Expansion Project

**Wednesday, May 4**  
10 a.m. – 6 p.m.

**Rain date:**  
Thursday, May 5, 10 a.m. – 6 p.m.

## Learn about the benefits of switching to natural gas and how to get connected.

**Stop by our kiosk at:**  
Classy Chassis & Cycles  
1399 8th Line Smith, Lakefield

**Representatives will be available to answer all your questions:**

Drop by to have all **your questions answered** and  
we'll help you apply for your natural gas service.

**Talk about potential savings**  
on your home energy bills.

Connect with us at: **[ceapplications@enbridge.com](mailto:ceapplications@enbridge.com)**

# How to start saving with natural gas

Safe. Reliable. Affordable. Abundant.

1

## Visit [enbridgegas.com/savewithgas](https://enbridgegas.com/savewithgas)

Go online to [enbridgegas.com/savewithgas](https://enbridgegas.com/savewithgas) to express your interest in natural gas by clicking the “Sign up” button to agree to the Terms and Conditions.

2

## Talk to your local heating contractor

Advise your heating contractor that you’ve agreed to the Terms and Conditions and you’ve set up your account.

Your contractor will submit the natural gas service application on your behalf.

Once both are complete, our office will be in touch with you to confirm timing.

Our construction department will contact you to schedule a meeting to locate and mark all existing underground services.

3

## After we install the natural gas service

Contact your contractor to arrange for the installation/conversion of your natural gas equipment.

4

## The final step

Contact 1-877-362-7434 at least 48 hours in advance to arrange your meter activation and final inspection of the natural gas equipment.

If you have any questions, please reach out to one of the following options below::

Email: [ceapplications@enbridge.com](mailto:ceapplications@enbridge.com)

Phone: 1-833-356-2689



For more information visit  
[enbridgegas.com/savewithgas](https://enbridgegas.com/savewithgas)  
to learn about the benefits of  
natural gas and the many ways  
it can help fuel your lifestyle.

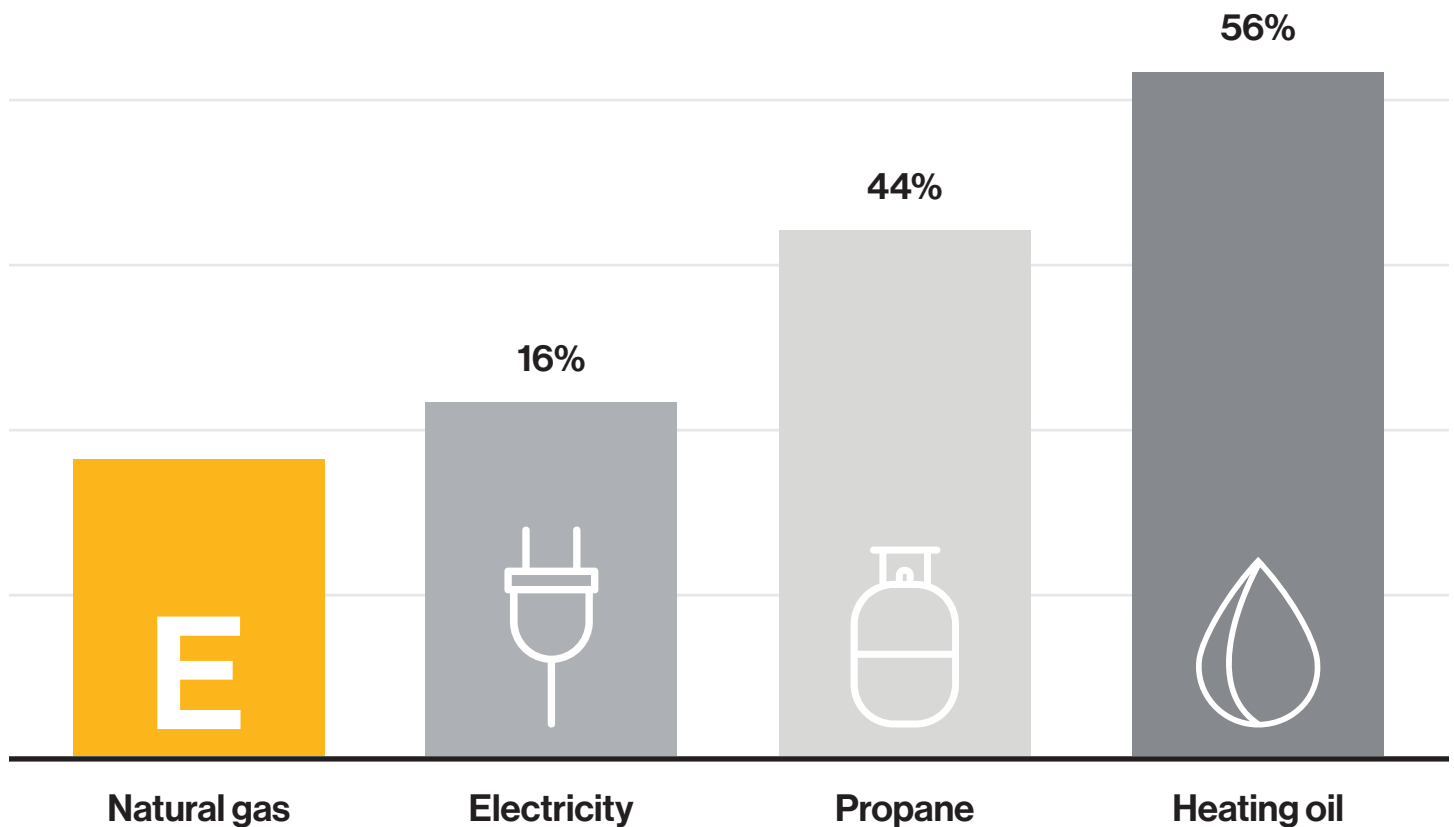


## IMPORTANT

Do not disconnect your existing fuel source or remove any equipment until your new natural gas service and gas meter have been installed.

# Residential annual heating bills

Annual cost comparison:  
space and water heating\*



\* Natural gas prices are based on Rate 1 rates in effect as of **April 1, 2022** and includes the \$0.23 per m<sup>3</sup> expansion surcharge. Oil price is based on the latest available retail price. Electricity rates based Hydro One Distribution rates (Mid-density R1) as of **April 1, 2022** and RPP customers that are on TOU pricing. It includes the new Ontario Electricity Rebate (OER). The propane price comparison is based on the lowest price obtained in an area survey conducted quarterly. Since individual fuel prices vary, savings assumptions may or may not be as accurate in your situation. Please go to our calculator at [enbridgegas.com/savewithgas](https://enbridgegas.com/savewithgas) for a more accurate savings estimate. Costs have been calculated for the equivalent energy consumed and include all service, delivery and energy charges. Carbon price is included for all energy types as reported. HST is not included.

# Natural gas is now available in your community

## Terms and Conditions for natural gas service—to be completed by the property owner

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### Natural gas service installation policy

Enbridge Gas will provide and install at no cost, one service line per civic address to new customers provided that:

1. The distance between the Owner's property line and the front wall of house/building is 20 metres or less; and
2. The distance between the front wall of house/building and the selected meter location is 2 metres or less.

Service and meter installation in excess of these distances will result in additional charges of \$32 per metre (plus applicable taxes)\*. Call your local heating, ventilation and air conditioning (HVAC) provider for an assessment and to submit an application for gas service.

Enbridge Gas will assess where your HVAC provider has requested the meter and determine where the service can be installed.

---

### Expansion Surcharge—what to expect

It takes significant investment to build the infrastructure to bring natural gas to your community. The System Expansion Surcharge (Surcharge) provides lower upfront costs to customers by spreading them out over time\*\*.

On average, most homes will pay a Surcharge of about \$550 per year (\$0.23 per cubic metre). The Surcharge is based on the home's consumption and will fluctuate based on the gas consumed.

---

### The cancellation policy

If your natural gas account is not activated within one year of installation of your new natural gas service, you'll be required to pay Enbridge Gas' installation costs of \$2,500.

_____ Name (please print)	_____ Phone number	_____ Email address
_____ Address (please print)	_____ Signature	_____ Date

### Questions? We're here for you

Contact our Community Expansion Team at 1-833-356-2689  
or email [ceapplications@enbridge.com](mailto:ceapplications@enbridge.com)

Please complete this form and email it to  
[ceapplications@enbridge.com](mailto:ceapplications@enbridge.com)

\*First Nation communities are exempt from HST.

\*\*The Expansion Surcharge will transfer to subsequent owners of your property.



**From:** [Sonia Fazari](#)  
**To:** [councillors@selwyntownship.ca](mailto:councillors@selwyntownship.ca)  
**Subject:** Selwyn Expansion Project - Customer Attachment Activities  
**Date:** Friday, April 22, 2022 6:56:17 PM  
**Attachments:** [Selwyn Construction Package April 2022.pdf](#)

---

Dear Mayor Mitchell and Members of Council,

I trust you are doing well! I wanted to provide you with some advance notice regarding some of the upcoming customer attachment activities Enbridge has planned in your community.

The Enbridge customer attachment team will be handing out copies of the attached Selwyn Construction Package starting next week and we will also have them on hand during the kiosk event scheduled for May 4. The purpose of the information kiosk is to provide community members the opportunity to stop by and learn about the benefits of natural gas and how to connect to natural gas. We will have our subject matter experts on hand to answer questions and provide guidance on how to connect to gas. The details of the kiosk are set out below:

**Location: Classy Chassis & Cycles**  
**Address: 1399 8th Line Smith, Lakefield,**

Single Day Kiosk: Wednesday May 4<sup>th</sup>, 2022  
Time: 10-6

Rain Date: Thursday May 5<sup>th</sup>, 2022  
Time: 10-6

Please don't hesitate to reach out with any questions you may have.

Have a lovely weekend!  
Sonia

---

### **Sonia Fazari**

Sr. Advisor, Municipal and Stakeholder Engagement, Eastern Region  
Public Affairs and Communications

#### **ENBRIDGE GAS INC.**

TEL: 416-753-6962 | CELL: 416-525-2497  
500 Consumers Road  
North York, ON M2J 1P8

[enbridge.com](http://enbridge.com)

**Integrity. Safety. Respect. Inclusion.**

The Kiosk information is as follows:



**From:** [Angela Chittick](#)  
**To:** [Sonia Fazari](#)  
**Subject:** [External] RE: Support Resolution  
**Date:** Friday, September 9, 2022 10:12:35 AM  
**Attachments:** [Ontario Energy Board \(OEB\) Future Natural Gas Expansion Project.pdf](#)

---

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?  
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hello Sonia – please find attached the original support Resolution. Janice reminded me that we had provided this Resolution from 2020 and as such we did not need to bring forward the item again this past May.

Thanks

Angela

**Angela Chittick**

Manager of Community & Corporate Services /Clerk  
Township of Selwyn  
P.O. Box 270  
Bridgenorth, ON K0L 1H0  
t: 705.292.9507 ext.221  
f: 705.292.8964  
[www.selwyntownship.ca](http://www.selwyntownship.ca)

Stay informed and [subscribe](#) to the Township Newsletter.

---

**From:** Sonia Fazari <Sonia.Fazari@enbridge.com>  
**Sent:** September 9, 2022 9:55 AM  
**To:** Angela Chittick <achittick@selwyntownship.ca>  
**Subject:** FW: Support Resolution

Hi Angela,

I hope you are doing well! As a follow up to my vm, below is the email I have regarding a council resolution supporting the project. My apologies if you have already sent this to me but for some reason I cannot locate a copy of the council resolution in my files.

I look forward to hearing back from you when you have a moment.

Kind regards,  
Sonia

---

**Sonia Fazari**

Sr. Advisor, Municipal and Stakeholder Engagement, Eastern Region  
Public Affairs and Communications

**ENBRIDGE GAS INC.**

TEL: 416-753-6962 | CELL: 416-525-2497

500 Consumers Road  
North York, ON M2J 1P8

[enbridge.com](http://enbridge.com)

**Integrity. Safety. Respect. Inclusion.**

---

**From:** Angela Chittick <[achittick@selwyntownship.ca](mailto:achittick@selwyntownship.ca)>

**Sent:** Tuesday, May 3, 2022 3:12 PM

**To:** Sonia Fazari <[Sonia.Fazari@enbridge.com](mailto:Sonia.Fazari@enbridge.com)>

**Subject:** [External] Support Resolution

**CAUTION! EXTERNAL SENDER**

**Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?**

**DO NOT click links or open attachments unless you are 100% sure that the email is safe.**

Hello Sonia

You had contacted Janice Lavalley our CAO to advise that you are ready to submit your application to the OEB for the natural gas expansion project along the 8<sup>th</sup> Line and are looking for a support resolution. I just want to be sure that we are capturing what you require for the application. Can you please review the draft recommendation for Council to support and add in any amendments. The next Council meeting is May 10<sup>th</sup>.

Thanks

Angela

Further to the February 20, 2020 correspondence from Enbridge Gas which was initially received by Council at the March 10, 2020 Council meeting; and

Whereas Enbridge Gas has received confirmation of Provincial Natural Gas Expansion Program funding and is moving forward with its final application to the Ontario Energy Board to expand services along the 8<sup>th</sup> Line, Smith Ward;

Now therefore that the Township of Selwyn advise Enbridge Gas of its support to implement natural gas services along the 8<sup>th</sup> Line of Smith from Bridgenorth to Lakefield.

**Angela Chittick**

Manager of Community & Corporate Services /Clerk

Township of Selwyn

P.O. Box 270

Bridgenorth, ON K0L 1H0

t: 705.292.9507 ext.221

f: 705.292.8964

[http://secure-web.cisco.com/1NBu\\_HNMVf\\_VJPmm4Z9hYbWQu1SEiD-wY7Z9vyv\\_BpAsH2JdjTU-KgJVrpHDzSoECAAzldGCTnpf-hVIZr7uzOeS3-bOy8TmTeJWHuJmwcwZJD9los9yXgEbe5sBRKhu4B5g\\_x0UPBU6z-9T8Sla2zutBtElJQngm0I7\\_EEXfluPDSm0SnVIsZW0il75AD4IH1Xv\\_xi4q8qLEjL8d\\_46TmNZrKAv7aCfOBmkhPxhflSrRfmqH0rw\\_8OeAqjltxtEAmWD7yLZBKNNnwTkO9Tv8Vn6owUN5ujwL95xsgFHCGpzTLCHybdClnkNuK90uNSX/http%3A%2F%2Fwww.selwyntownship.ca](http://secure-web.cisco.com/1NBu_HNMVf_VJPmm4Z9hYbWQu1SEiD-wY7Z9vyv_BpAsH2JdjTU-KgJVrpHDzSoECAAzldGCTnpf-hVIZr7uzOeS3-bOy8TmTeJWHuJmwcwZJD9los9yXgEbe5sBRKhu4B5g_x0UPBU6z-9T8Sla2zutBtElJQngm0I7_EEXfluPDSm0SnVIsZW0il75AD4IH1Xv_xi4q8qLEjL8d_46TmNZrKAv7aCfOBmkhPxhflSrRfmqH0rw_8OeAqjltxtEAmWD7yLZBKNNnwTkO9Tv8Vn6owUN5ujwL95xsgFHCGpzTLCHybdClnkNuK90uNSX/http%3A%2F%2Fwww.selwyntownship.ca)

Latest Updates on COVID-19 visit [http://secure-](http://secure-web.cisco.com/1vxi1T2bV0M7Df3nch8cZ2Skegoo2bWhPH0kpiFeOUxuOtJQnqTzAEQMb94AM4yhL8SSIBuFmNvF0p97qJOP3Tp8a2GXcsxVKWuyxGEldID0PaqVPfETeteg_chhJvtxiuOENEqULZrblRGBn1n4KfJ6g2dwDH6Sp5glPE80xLZeQVFcDjPe0cYHxQ0Bbc9vxxwPU74zReKlxuw6OX_i5FaAUTwxW0RO6pW-H0H-SyKiuPn2r2fR8jrLdVBvSF4Uy_lbz98YxC2hP28ME_iWB_8w9e4FXws1_AJweT7qKpku8OqLF9wNiVy9q38JI-4zDwH/http%3A%2F%2Fwww.selwyntownship.ca%2FCovid19)

[web.cisco.com/1vxi1T2bV0M7Df3nch8cZ2Skegoo2bWhPH0kpiFeOUxuOtJQnqTzAEQMb94AM4yhL8SSIBuFmNvF0p97qJOP3Tp8a2GXcsxVKWuyxGEldID0PaqVPfETeteg\\_chhJvtxiuOENEqULZrblRGBn1n4KfJ6g2dwDH6Sp5glPE80xLZeQVFcDjPe0cYHxQ0Bbc9vxxwPU74zReKlxuw6OX\\_i5FaAUTwxW0RO6pW-H0H-SyKiuPn2r2fR8jrLdVBvSF4Uy\\_lbz98YxC2hP28ME\\_iWB\\_8w9e4FXws1\\_AJweT7qKpku8OqLF9wNiVy9q38JI-4zDwH/http%3A%2F%2Fwww.selwyntownship.ca%2FCovid19](http://secure-web.cisco.com/1vxi1T2bV0M7Df3nch8cZ2Skegoo2bWhPH0kpiFeOUxuOtJQnqTzAEQMb94AM4yhL8SSIBuFmNvF0p97qJOP3Tp8a2GXcsxVKWuyxGEldID0PaqVPfETeteg_chhJvtxiuOENEqULZrblRGBn1n4KfJ6g2dwDH6Sp5glPE80xLZeQVFcDjPe0cYHxQ0Bbc9vxxwPU74zReKlxuw6OX_i5FaAUTwxW0RO6pW-H0H-SyKiuPn2r2fR8jrLdVBvSF4Uy_lbz98YxC2hP28ME_iWB_8w9e4FXws1_AJweT7qKpku8OqLF9wNiVy9q38JI-4zDwH/http%3A%2F%2Fwww.selwyntownship.ca%2FCovid19)

# Selwyn Community Expansion Project

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**Selwyn Township Economic Development Committee**

**Project Overview**

**September 26, 2022**



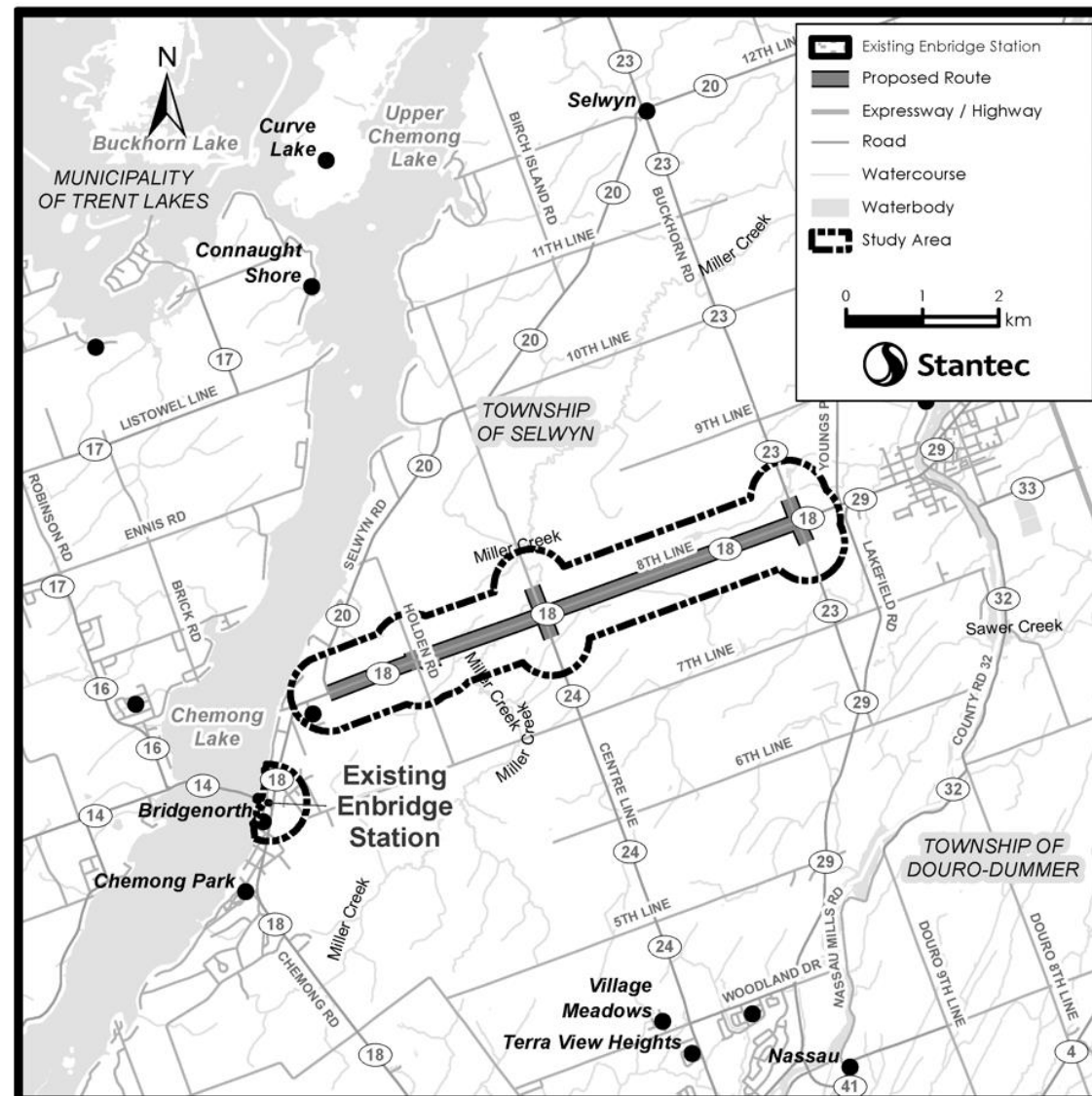
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# Natural Gas Expansion to Selwyn

## Project Scope

- The preliminary preferred route for this Project will involve the installation of up to approximately 8.4 kilometers (km) of 2-and 4-inch Nominal Pipe Size (NPS) natural gas pipeline to be located primarily in the road allowance of 8th Line.
- The Proposed Route will tie into the existing Enbridge Gas system at the intersection of 8th Line and Selwyn Road and will travel east to the terminal tie-in point at 8th Line and Buckhorn Road.
- **This project is expected to bring natural gas to:**
  - Approximately 54 residential customers & 23 commercial properties



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# Natural Gas Expansion to Selwyn

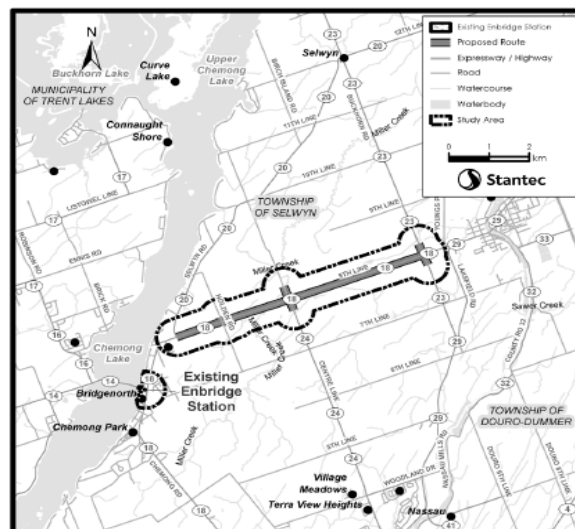
## Notice of Commencement (NOC)

- **Notice of Commencement was published on January 21 & 28-** The Lakefield Herald / January 20 & 27 Peterborough This Week
- A Virtual Open House was held for two weeks from February 3, 2022 to February 28, 2022
- A questionnaire was available as part of the Virtual Open House, and residents and interested groups had the opportunity to submit comments and/or questions about the proposed Project

### ENBRIDGE GAS INC. NOTICE OF STUDY COMMENCEMENT AND VIRTUAL INFORMATION SESSION

#### Selwyn Community Expansion Project

Enbridge Gas Inc. (Enbridge Gas) is proposing to construct the Selwyn Community Expansion Project to supply the community in the Township of Selwyn with affordable natural gas (the "Project"). The Project will involve the construction of up to approximately 8.4 kilometers (km) of 2- and 6-inch Nominal Pipe Size (NPS) natural gas pipeline to be located primarily in the road allowance of 8th Line. The proposed route will tie into the existing Enbridge Gas system at the intersection of 8th Line and Selwyn Road and will travel east to the terminal tie-in point at 8th Line and Buckhorn Road.



The proposed route has been developed for purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final Project scope / design that will provide access to natural gas to end-use customers.

To accommodate the increased supply of natural gas, the Project may also involve the rebuild of an Existing Enbridge Station at Ward Street and Bridge Street, in Bridgenorth, Ontario.

Consultation with Indigenous communities; and engagement with landowners, government agencies, the general public, and other interested persons is an integral component of the planning process. As a result of the health risks associated with in-person gatherings and physical distancing requirements set out by the Province of Ontario due to COVID-19, a Virtual Information Session will be held in place of an in-person Information Session.

**The Virtual Information Session will be available for two weeks starting on February 3, 2022, and finishing on February 22, 2022, at <https://solutions.ca/SelwynEA>.** If you are unable to log onto the Virtual Information Session between February 3rd and February 22nd, please dial **(226) 980-5347** and leave a detailed message with your contact information and a Project representative will respond as soon as possible.

A copy of the Virtual Information Session story boards will be available for viewing on the Enbridge Gas project website provided below. A questionnaire will be available as part of the Virtual Information Session, and you will have the opportunity to provide comments and/or questions about the proposed Project. Input received during the Virtual Information Session will be used to inform the selection of the Preferred Route and to develop site-specific environmental protection and mitigation measures for the Project.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)". It is anticipated that an Environmental Report for the study will be completed in Spring 2022, after which Enbridge Gas will file an application to request an OEB leave to construct (LTC) for the Project. Should the OEB find the Project to be in the public's interest, construction is anticipated to commence in Q4 2022.

**For any questions or comments regarding the Environmental Study or the proposed Selwyn Community Expansion Project, please reach out to:**

Kayla Ginter, Environmental Planner  
Stantec Consulting Ltd.  
**Telephone:** (226) 980-5347  
**Email:** [SelwynEA@stantec.com](mailto:SelwynEA@stantec.com)

**Or visit the project website at:** <https://www.enbridgegas.com/selwyn>



# Natural Gas Expansion to Selwyn

## Consultation and Engagement

### Ontario Energy Board Leave to Construct (LTC) Application

- On track to file LTC in November 2022 followed by construction in Q2 2023.

### Ongoing Consultation and Engagement

- The project team continues to consult with indigenous communities on an ongoing basis including participating in the archaeological field work.
- Enbridge is consulting with the Curve Lake FN, Alderville FN, Hiawatha FN, Huron Wendat Nation, Kawartha Nishnawbe and Mississaugas of Scugog Island First Nation.

### Archaeological Assessments

- Stage 1 Archeological field work was completed in April 2022.
- Stage 1 results will determine if Stage 2 archaeological assessments will be required.
- Enbridge will continue to provide regular updates and continued engagement to each of the interested First Nations on this project. This includes inclusion on archaeological matters.



# Natural Gas Expansion to Selwyn

## Anticipated Mitigation and Protective Measures

Feature	Mitigation and Protective Measures
Socio-economic	<ul style="list-style-type: none"> <li>• Implement a water well monitoring program for private water wells</li> <li>• Develop a Traffic Control Plan</li> <li>• Construction to be completed during regular business hours unless exemptions through municipal permits are obtained</li> <li>• Control dust by tarping excess soils and applying wetting techniques, when required</li> </ul>
Terrestrial	<ul style="list-style-type: none"> <li>• Vegetation Removal/Pruning outside of migratory bird window</li> <li>• Nest sweeps prior to tree clearing</li> <li>• Restore and seed areas to establish habitat and reduce erosion</li> </ul>
Pipeline Design and Construction	<ul style="list-style-type: none"> <li>• Several steps may be taken to ensure safe, reliable operation of the natural gas network:</li> <li>• Design, construction and testing of pipelines to meet or exceed requirements set by industry standards and regulatory authorities</li> <li>• Continuous monitoring of the entire natural gas network</li> <li>• Perform regular leak surveys to detect and repair leaks</li> </ul>
Watercourse and Wetland Crossing	<ul style="list-style-type: none"> <li>• Horizontal Directional Drilling (HDD) will be used to cross under watercourses and wetlands</li> <li>• Environmental inspection during construction in environmentally sensitive areas</li> <li>• Installation of erosion and sediment control measures to prevent erosion and sedimentation into wetlands/watercourses</li> </ul>
Species at Risk	<ul style="list-style-type: none"> <li>• Complete construction outside of SAR active periods, if possible</li> <li>• Erect exclusion fencing in proximity to potential SAR habitat</li> <li>• If SAR are found along the preferred pipeline route during Project planning, consultation with the MECP will be initiated regarding the potential need for a permit under the ESA and/or development of species-specific mitigation</li> </ul>



# Natural Gas Expansion to Selwyn

## GEOTECHNICAL BOREHOLE DRILLING



- Geotechnical borehole drilling was completed in Spring (Consultant is Golder)
- Boreholes were completed on the shoulder of the road (not in road pavement).
- These boreholes are small diameter holes drilled at depths ranging from 7m to 13m drilled next to water course crossings to assess the ground conditions and suitability for horizontal directional drilling, to identify ground conditions, collect soil and core samples and will directly feed into the engineering design along the project route.
- Some of the boreholes will be temporarily converted to groundwater monitoring wells. Following the project they will be backfilled to match the existing surrounding grade and wells will be decommissioned.



# Natural Gas Expansion to Selwyn

## Additional Field Work



- Ongoing field work throughout the year will involve surveys conducted by JD Barnes.
  - Residents may see JD Barnes in the area completing this work.
  - Stantec will also be completing work related to the Environmental Report required for the Leave to Construct application.
- Non-invasive
  - Includes mapping out above ground features, property lines, surveying, verifying subsurface utilities





# Natural Gas Expansion to Selwyn

## Proposed Project Schedule

### Proposed Timeline

Q1 & Q2

Archaeological Assessments and Surveys

2022 (Ongoing)

Consultation and Engagement

2022 (Ongoing)

Planning and Design

Q4 2022

OEB Leave to Construct Application (November)

Q1 2023

OEB Approval (April)

Q2 2023

Construction Commences\*

\*Pending regulatory approvals and permits

# Thank you!

---

Q&A

**From:** [Sonia Fazari](#)  
**To:** [Kari Partridge](#); [Allison Seiderer](#); [Andy Mitchell](#); [Angela Chittick](#); [Diana Carter](#); [Donna Rork](#); [Erin McLean \(erin.m@live.ca\)](#); [Gabi Dragomir \(GDragomir@peterboroughed.ca\)](#); [Garnet Northey](#); [Heidi Collins](#); [Janice Lavalley](#); [Joel Wiebe](#); [Nigel Broersma \(membership@kawarthachamber.ca\)](#); [Pat Smith](#); [Rick Hickson](#); [Sherry Senis](#); [Troy Pearcy](#)  
**Cc:** [Gabi Dragomir](#); [Ian Moase](#)  
**Subject:** RE: EDBC meeting - Sept 26 - 6pm  
**Date:** Tuesday, September 27, 2022 10:01:55 AM  
**Attachments:** [FINAL Selwyn Project Overview Sept 26 Economic Development Committee 2022 \(002\).pdf](#)

---

Good morning Kari et al,

Thank you once again for the opportunity to provide the Economic Development Committee with an overview of the proposed natural gas expansion project. As promised, please find attached a copy of the slide deck for your reference and information. Please don't hesitate to reach out at any point with any questions you may have regarding the project.

Kind regards,  
Sonia

---

### Sonia Fazari

Sr. Advisor, Municipal and Stakeholder Engagement, Eastern Region  
Public Affairs and Communications

#### **ENBRIDGE GAS INC.**

TEL: 416-753-6962 | CELL: 416-525-2497  
500 Consumers Road  
North York, ON M2J 1P8

[enbridge.com](http://enbridge.com)

**Integrity. Safety. Respect. Inclusion.**

-----Original Appointment-----

**From:** Kari Partridge <kpartridge@selwyntownship.ca>

**Sent:** Thursday, September 22, 2022 3:07 PM

**To:** Kari Partridge; Sonia Fazari; Allison Seiderer; Andy Mitchell; Angela Chittick; Diana Carter ; Donna Rork; Erin McLean (erin.m@live.ca); Gabi Dragomir (GDragomir@peterboroughed.ca); Garnet Northey ; Heidi Collins; Janice Lavalley; Joel Wiebe; Nigel Broersma (membership@kawarthachamber.ca); Pat Smith; Rick Hickson ; Sherry Senis; Troy Pearcy

**Cc:** Gabi Dragomir

**Subject:** FW: EDBC meeting - Sept 26 - 6pm

**When:** Monday, September 26, 2022 6:00 PM-7:30 PM (UTC-05:00) Eastern Time (US & Canada).

**Where:** [https://us06web.zoom.us/j/83355654469?](https://us06web.zoom.us/j/83355654469?pwd=SU05aDMyYWhOT0w0MDIyUWM4MGJWZz09)

[pwd=SU05aDMyYWhOT0w0MDIyUWM4MGJWZz09](https://us06web.zoom.us/j/83355654469?pwd=SU05aDMyYWhOT0w0MDIyUWM4MGJWZz09)

### **CAUTION! EXTERNAL SENDER**

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DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Sonia,

Here is the meeting invite.

Please let me know if you have any questions.

Thanks,  
Kari

-----Original Appointment-----

**From:** Kari Partridge

**Sent:** Tuesday, September 20, 2022 4:26 PM

**To:** Kari Partridge; Allison Seiderer; Andy Mitchell; Angela Chittick; Diana Carter ; Donna Rork; Erin McLean ([erin.m@live.ca](mailto:erin.m@live.ca)); Gabi Dragomir ([GDragomir@peterboroughed.ca](mailto:GDragomir@peterboroughed.ca)); Garnet Northey ; Heidi Collins; Janice Lavalley; Joel Wiebe; Nigel Broersma ([membership@kawarthachamber.ca](mailto:membership@kawarthachamber.ca)); Pat Smith; Rick Hickson ; Sherry Senis; Troy Pearcy

**Cc:** Gabi Dragomir

**Subject:** EDBC meeting - Sept 26 - 6pm

**When:** Monday, September 26, 2022 6:00 PM-7:30 PM (UTC-05:00) Eastern Time (US & Canada).

**Where:** <https://us06web.zoom.us/j/83355654469?pwd=SU05aDMYyWhOT0w0MDIyUWM4MGJWZz09>

Good Afternoon EDBC,

A friendly reminder our next EDBC meeting is next Monday September 26<sup>th</sup> at 6pm. We will send the meeting materials later this week.

Here is the zoom link to join the meeting: <https://us06web.zoom.us/j/83355654469?pwd=SU05aDMYyWhOT0w0MDIyUWM4MGJWZz09>

+16475580588,,83355654469#,,,,\*744046# Canada

+17789072071,,83355654469#,,,,\*744046# Canada

Or join by phone:

1 647 558 0588 or 1 647 374 4685

Webinar ID: 833 5565 4469

Passcode: 744046

Warm Regards,  
Kari

# Pathways to Net-Zero Emissions For Ontario

## Study summary and recommendations

### Study overview

While Ontario is on track to meet its 2030 emissions reduction target of 30 percent below 2005 levels, achieving net zero\* will require more investment in renewables, lower-emission fuels and carbon capture.

Enbridge Gas engaged Guidehouse for the first comprehensive study of the path to net zero in Ontario. The study evaluates two pathways based on cost, emissions reductions, energy system reliability and resiliency.

### Study findings

A diversified pathway that leverages both Ontario's gas and electric systems can achieve net zero, with greater:



#### Affordability

Achieves the same outcome as the electrification pathway at \$202 billion less cost.



#### Reliability

Meets the energy needs of Ontario homes and businesses, even on the hottest and coldest days of the year.



#### Resiliency

Protects against impacts from extreme events, such as weather and cybersecurity incidents.



#### Consumer choice

Allows Ontario energy consumers the flexibility to make choices on their path to net zero while minimizing costs.

### Study approach

#### Two pathways to net zero were evaluated

1

#### Diversified pathway†

A balance of electrification, low- and zero-carbon gas and carbon capture using gas infrastructure.

2

#### Electrification pathway

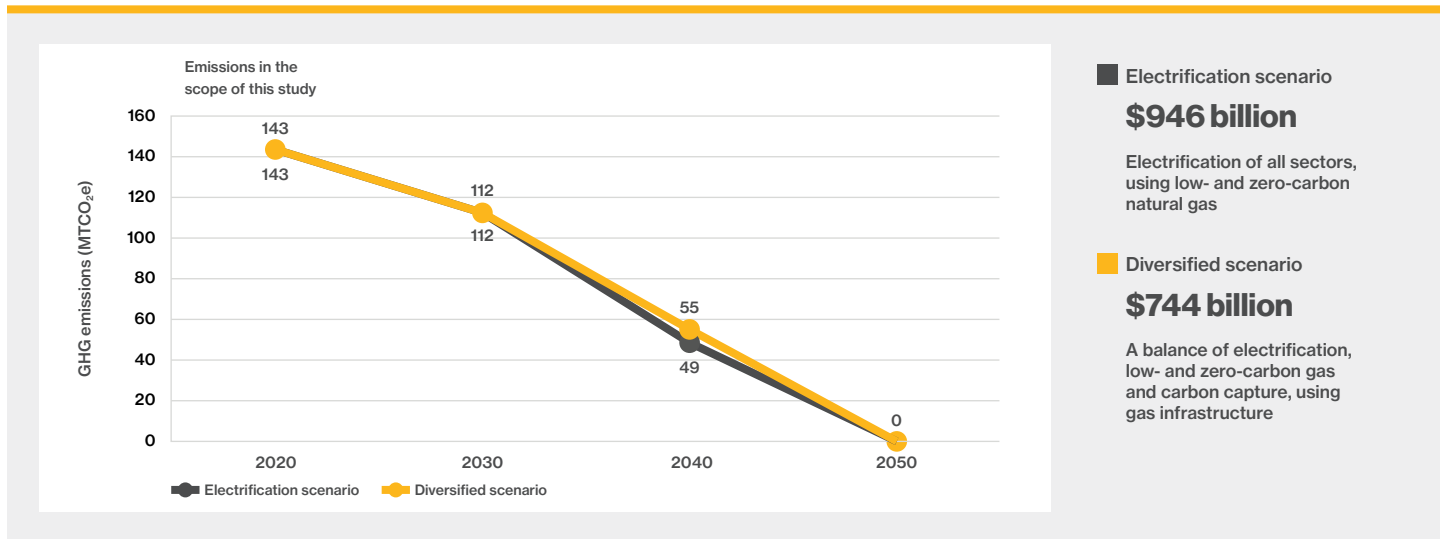
Deep electrification of all sectors, using low- and zero-carbon gas and carbon capture only when no alternative energy source exists.

These findings demonstrate the role gas infrastructure can play in delivering low-carbon fuels in each scenario. This is consistent with the findings of similar studies.

\* Enbridge Gas is addressing net-zero emissions from energy. † The study included sensitivity analysis which looked at how various changes in assumptions impacted the scenarios. The diversified scenario with hybrid heating was found to be the most optimal approach to a diversified pathway, therefore all results shown are based on this diversified scenario.

# Both pathways can achieve net zero by 2050

**The electrification pathway is projected to cost 27 percent more (\$202 billion).**



## Key considerations

- Post-2030 targets are only achievable if investments in innovative technologies are made today.
- Ontario's gas distribution system should be leveraged to reduce emissions beyond 2030, including net zero.
- Either pathway requires a significant scale-up of the electric system to meet increased demand.
- The lowest-cost pathway to net zero includes hybrid heating.

## Safe bets to act on today

Regardless of the pathway chosen, there are actions that should be taken immediately.

- 1 Maximize energy efficiency**  
 Conservation is essential to success for any pathway to net zero.
- 2 Optimize and integrate energy system planning**  
 Maintain a reliable and resilient energy supply in Ontario by integrating gas and electric systems and planning. Hybrid heating is a good example of both systems working together.
- 3 Invest in low-carbon gas**  
 Hydrogen and renewable natural gas (RNG) play a crucial role in both pathways, particularly in the industrial sector.
- 4 Use carbon capture and storage (CCS)**  
 CCS is needed to produce low-carbon hydrogen and to decarbonize hard-to-abate industrial processes.

## Questions about the study?

Contact our Energy Transition team and find the full report on our website.

[enbridgegas.com/pathtonetzero](https://enbridgegas.com/pathtonetzero)





## Natural Gas Electricity Generation, IESO Study

### Details of the IESO Study:

#### Cost:

- Replacing 11,000 MW of gas powered generators will cost electricity customers more than \$100 billion under a variety of scenarios

#### Reliability:

- Without gas generation, reliable electricity service cannot be maintained as Ontario continues to refurbish its nuclear fleet and retire Pickering Nuclear Generating Station and Ontario's electricity system would see frequent and sustained blackouts if phased out by 2030.
- Gas generation is required to meet periods of high demand or back up wind and solar facilities when the wind is not blowing and sun is not shining.
- No one form of alternative supply is singly capable of replacing all of the gas generators over the next decade and newer forms of supply, such as energy storage, are not ready to operate at the scale that would be needed to compensate.
- Replacing gas generators with supply from Hydro Quebec is not feasible by 2030, as:
  - Existing transmission lines will not provide enough capacity,
  - New transmission across Ontario and Quebec will be required, requiring lead times beyond 2030, requiring public input on location of new transmission, and
  - Hydro Quebec has never offered Ontario enough supply necessary to replace Ontario's gas-fired generators; and

#### Sustainability:

- Ontario currently has one of the cleanest electricity systems in the world.
- Gas generation is necessary to maintain reliable power service as Ontario builds out its intermittent renewable supplies including wind and solar.
- Eliminating gas generation would hamper efforts to decarbonize the province by making electrification significantly more costly.
- A <sup>1</sup>[Pathways to Net Zero Emissions in Ontario study](#), released on Sept. 19, 2022 confirms that the most cost-effective and resilient path to net-zero emissions requires electric and gas systems to work together.
- This includes increased electrification of building heat, personal and light-duty vehicles; greening the gas supply with renewable natural gas and hydrogen; and powering industry with hydrogen and blended natural gas, combined with carbon capture. Benefits:
  - **Affordability:** Minimize costs for energy consumers by achieving the same outcome as an intensive electrification pathway at \$202 billion less cost.
  - **Reliability:** Meets the energy needs of Ontario homes and businesses, even on the hottest and coldest days of the year and meet the energy needs of industries like

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<sup>1</sup> Pathways to Net Zero Emissions for Ontario: Guidehouse, June 2022

concrete and steel production, and heavy transportation that can't be practically electrified.

- Resiliency: Protects against impacts from extreme events, such as weather and cybersecurity incidents.
- Consumer choice: Provides Ontario energy consumers the flexibility to make choices on their path to net zero.

**From:** [Sonia Fazari](#)  
**To:** [Sherry Senis](#); [Ron Black](#); [Samuel Alexander](#); [Brian Henry](#); [Mary Coulas](#); [Gail Moorhouse](#); [John Boyko](#); [Anita Locke](#); [Lily Morrow](#); [Angela Chittick](#); [da Pilon](#); [Dave Smith](#); [Julie Chatten](#); [REDACTED]  
**Bcc:** [Sonia Fazari](#)  
**Subject:** RE: [External] Questions re Natural Gas for The All Candidates meeting on Thursday  
**Date:** Wednesday, September 28, 2022 9:08:00 PM  
**Attachments:** [ENB 1053 Pathways to Net Zero One Pager Presentation JSF10.pdf](#)  
[IESO Report.pdf](#)

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Good evening Selwyn Candidates and Acclaimed Councillors,

As a follow up to [REDACTED] email below, its important that we get all parties views to provide perspective. Set out below is some additional information that we think is important to consider as part of tomorrow's discussion.

- Natural gas can play an important role in helping municipalities and Ontario address climate change as it's a lower-carbon fuel than other fuel sources. Expanding access to natural gas provides significant opportunity to help municipalities and Ontario lower greenhouse gas emissions.
- The residents of Selwyn want natural gas and are asking for natural. Therefore, it's important to provide consumer choice by providing the residents of Selwyn flexibility to to make choices on their path to net zero.
- Natural Gas is the most affordable way to heat your home and hot water, delivering annual savings of up to 50% to new customers, depending on the current fuel choice.
- Businesses can see a reduction of up to 30% in their annual energy costs for space and/or water heating, cooking, and any process loads after making the switch to natural gas. A property-specific consultation by an Enbridge Community Expansion Advisor is recommended.
- The natural gas system can be leveraged to deliver clean energy (Renewable Natural Gas and Hydrogen) as part of the energy transition. For example, just as we move off coal to greener electricity sources, so to will the gas system go through that transition, that provides dependability and lower costs as we transition.
- Numerous studies, including the most recent "Pathways to Net Zero Emissions in Ontario", confirm that the most cost-effective and resilient way to achieve net zero emissions in Ontario is to pursue a path that leverages both our electric and gas systems.

I'd like to share with you a copy of a study that was conducted by the IESO that was released on October 7, 2022 which assessed the impact of phasing out natural gas generation by 2030 [Decarbonization and Ontario's Electricity System.. - Publications Ontario \(gov.on.ca\)](#). The technical assessment explored the cost impacts for energy consumers and the ability to reliably meet Ontario's growing electricity needs as sectors such as personal transportation are electrified and supply is reduced as nuclear reactors are taken offline to be refurbished. As you may already know, the IESO is the authority on Ontario's electricity system and with it's deep expertise in managing the power system and planning is in the best position to assess, without bias, the optimal path to meet Ontario's energy needs and to support sector evolution. The study concluded that gas powered electricity generation is essential today and in the future, to avoid skyrocketing electricity rates and blackouts, and that no one form of alternative supply is singly capable of

replacing it. The study also concluded that gas powered electricity generation can play a critical role in helping Ontario meet its GHG reduction objectives by facilitating the expansion of Ontario's clean electricity system to replace carbon fuels. Additional details of the IESO study are attached for your reference.

I believe it's important for members of the community to hear all sides of this issue and provide a balanced approach to the discussion.

Thank you again for taking time to consider this information and I look forward to the all candidates meeting tomorrow evening. Please don't hesitate to reach out with any questions you may have.

Kind regards,  
Sonia

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**Sonia Fazari**

Sr. Advisor, Municipal and Stakeholder Engagement, Eastern Region  
Public Affairs and Communications

**ENBRIDGE GAS INC.**

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500 Consumers Road  
North York, ON M2J 1P8

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**From:** [REDACTED]

**Sent:** Wednesday, September 28, 2022 1:24 PM

**Cc:** Sherry Senis <wssenis@sympatico.ca>; Ron Black <ronblackselwyn@bell.net>; Samuel Alexander <samuel.r.alexander@outlook.com>; Brian Henry <thechef@chefbrianhenry.com>; Mary Coulas <mary.e.coulas@gmail.com>; Gail Moorhouse <gailamoorhouse@gmail.com>; John Boyko <jboyko57@gmail.com>; Anita Locke <jasana@nexicom.net>; Lily Morrow <sustainable@selwyntownship.ca>; Angela Chittick <achittick@selwyntownship.ca>; Sonia Fazari <Sonia.Fazari@enbridge.com>; Miranda Pilon <miranda.pilon@enbridge.com>; Dave Smith <dave.smithco@pc.ola.org>; Julie Chatten <julie.chatten@pc.ola.org>

**Subject:** [External] Questions re Natural Gas for The All Candidates meeting on Thursday

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Dear Selwyn Candidates and acclaimed councillors.

I am giving you a heads up that I have submitted these two questions for tomorrow's candidates debate.

1. Many Canadian municipalities are passing legislation that does not permit new buildings to be built with natural gas hookups. Recent improvements in Air Source Heat Pump technology makes natural gas a less desirable, more costly, alternative as a source of

energy. The new development in Lakefield South could provide an excellent opportunity to distinguish Selwyn as forward thinking on the environmental front by enacting such legislation. - Would you be prepared to pursue and enact such a change?

2. In March, 2020, Selwyn Council sent Support Resolution 2020-038 requesting that a new pipeline proposed along the 8th line for Selwyn be considered for inclusion in a provincial Natural Gas Expansion Program that would provide subsidies to extend natural gas pipelines to rural areas. Installation of this pipeline in Selwyn will make it harder for us to achieve our greenhouse gas reductions objectives laid out in the Climate Change Action Plan passed by council in November, 2016 (Resolution 2016-261 and 2016-262). - Would you consider rescinding the resolution requesting the natural gas pipeline if elected.

Here is some short reference material that you can use to learn about the issues.

1. [Letter to Dave Smith](#) from [REDACTED] explaining why this is a bad investment for customers, citizens, the province, and the environment.
2. [Pamphlet](#) from Clean Air Alliance explaining why Air Source Heat Pumps are more economical and better for your health than gas.
3. [News story](#) about Canadian municipalities banning natural gas for new construction.

In case any of you may be interested I would be willing to discuss these ideas directly with you.

[REDACTED]  
Lakefield  
[REDACTED]

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**From:** Sonia Fazari  
**Sent:** Friday, October 7, 2022 2:38 PM  
**To:** Sherry Senis <[wssenis@sympatico.ca](mailto:wssenis@sympatico.ca)>  
**Subject:** RE: [External] Lakefield Herald

Thanks Sherry. Do you have a copy of the letter?  
Apologies if you've already send it through.

Many thanks,  
Sonia

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**Sonia Fazari**

Sr. Advisor, Municipal and Stakeholder Engagement, Eastern Region  
Public Affairs and Communications

**ENBRIDGE GAS INC.**

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**From:** Sherry Senis <[wssenis@sympatico.ca](mailto:wssenis@sympatico.ca)>  
**Sent:** Friday, October 7, 2022 2:06 PM  
**To:** Sonia Fazari <[Sonia.Fazari@enbridge.com](mailto:Sonia.Fazari@enbridge.com)>  
**Subject:** [External] Lakefield Herald

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The letter to the editor is in todays Herald. There contact is 705 652 6594. Terry McQuitty is the editor. [editor@lakefieldherald.com](mailto:editor@lakefieldherald.com). Happy Thanksgiving. Sherry Senis

**From:** [Sherry Senis](#)  
**To:** [Sonia Fazari](#)  
**Subject:** [External] FW: Letter to the editor - Lakefield Herald  
**Date:** Friday, October 7, 2022 11:00:28 PM

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This is in the Herald.

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**From:** [REDACTED] >  
**Sent:** October 3, 2022 12:06 PM  
**To:** Lorna Macdonald <lmacdonald@lakefieldherald.com>  
**Cc:** [REDACTED]; Lily Morrow <sustainable@selwynthownship.ca>; [REDACTED]; John Boyko <jboyko57@gmail.com>; Mary Coulas <mary.e.coulas@gmail.com>; Brian Henry <thechef@chefbrianhenry.com>; Samuel Alexander <samuel.r.alexander@outlook.com>; Gail Moorhouse <gailamoorhouse@gmail.com>; Anita Locke <jasana@nexicom.net>; Sherry Senis <wsenis@sympatico.ca>; Ron Black <ronblackselwyn@bell.net>  
**Subject:** Letter to the editor - Lakefield Herald

Hi Lorna ... I wasn't sure who to send this to... Please forward this to whom it may concern

Thanks, [REDACTED]

I am extremely concerned about Selwyn township's current involvement in phase 2 of the Province's Natural Gas Expansion program. I only recently learned of proposed involvement in the \$234 million plan to provide 43 rural communities and 8,750 connections across the province at a cost in excess of \$25,000per customer.

In a recent meeting with township and Enbridge personnel, it was shared that in March 2020, our Council passed a support Resolution to be part of this project. As a resident in 2 locations in the township, I was not aware that this program was being proposed or that we were requesting to be considered for it. I have spoken with many other residents, since learning about this last February, and not one of them had heard or knew anything about it .

I strongly support moving Ontario to a zero-carbon electricity system by 2030. And I would like to see the re-introduction of incentives to help area residents and businesses look at other advances and technologies that will help us meet the GHG reduction targets our municipalities have set for a sustainable future.

As the Ontario Clean Air Alliance, has pointed out, "Unfortunately, Ontario is currently planning a huge increase in climate-damaging emissions from its electricity system due to a more than 600% planned increase in gas power.

This must be stopped. We are already far behind in the work of reducing our climate damage and are paying the price for poor climate choices with storms, heatwaves, droughts and

flooding among other impacts. We need to see a set of provincial policies federal regulations that combine to:

- Expand our transmission links with Quebec and revisit the firm contract offers made in August, 2017 by Hydro Quebec to sell Ontario 8 billion kWh annually for 20 years at 5 cents per kWh
- Install bidirectional chargers for vehicle - to - Grid integration for our cars,buses and fleet vehicles
- Ban the construction of new gas plants. We don't want to lock in more climate damage - but keep those existing facilities on standby reset between 2030 and 2040
- Move Ontario to a net zero-carbon electricity grid by 2030.

Zero-carbon (and particularly green) electricity is vital to Canada's future, both for the health of our economy and our climate. We need a strong set of regulations that deliver the full benefits of going zero-carbon.”

Selwyn township needs to involve all area residents in a public meeting and discussion of this project - not just those households on the 8th that are eligible to hook up to the pipeline if it goes ahead.

It has been suggested to our current MPP, by [REDACTED] (4 Our Grandchildren), that there might be a better way forward to provide affordable energy to rural customers. I think he's right...and believe that other area residents should have an opportunity to learn more about these options before we are locked into something which we have a huge impact on all Kawartha residents.

[REDACTED]  
Selwyn resident and ratepayer on Stony Lake and in Bridgenorth

## **DID YOU KNOW?**

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Canada 300+ membership.  
Click [here](#) for details**





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**From:** Sonia Fazari  
**Sent:** Wednesday, October 26, 2022 9:03 AM  
**To:** Sherry Senis <[wssenis@sympatico.ca](mailto:wssenis@sympatico.ca)>  
**Subject:** RE: [External] RE: Follow Up

Thank you, Sherry. I will give a call at 1:00 p.m. today.

Regards  
Sonia

---

**Sonia Fazari**

Sr. Advisor, Municipal and Stakeholder Engagement, Eastern Region  
Public Affairs and Communications

**ENBRIDGE GAS INC.**

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**From:** Sherry Senis <[wssenis@sympatico.ca](mailto:wssenis@sympatico.ca)>  
**Sent:** Wednesday, October 26, 2022 9:01 AM  
**To:** Sonia Fazari <[Sonia.Fazari@enbridge.com](mailto:Sonia.Fazari@enbridge.com)>  
**Subject:** [External] RE: Follow Up

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I am free after one pm today. Call 7056523521. Thanks. Sherry

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**From:** Sonia Fazari <[Sonia.Fazari@enbridge.com](mailto:Sonia.Fazari@enbridge.com)>  
**Sent:** October 25, 2022 4:27 PM  
**To:** Sherry Senis <[wssenis@sympatico.ca](mailto:wssenis@sympatico.ca)>  
**Subject:** Follow Up

Hi Sherry,

I was wondering if you have some time this evening or tomorrow for a quick call? I'd like to bring you up to speed on a few items we are planning to do to help promote the natural gas system expansion

project (i.e. community information open house, op ed in the local paper) and would love your feedback. I look forward to connecting with you when you have a moment.

Kind regards

Sonia

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**Sonia Fazari**

Sr. Advisor, Municipal and Stakeholder Engagement, Eastern Region  
Public Affairs and Communications

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**From:** Sonia Fazari  
**Sent:** Monday, November 14, 2022 9:28 AM  
**To:** Sherry Senis <[wssenis@sympatico.ca](mailto:wssenis@sympatico.ca)>  
**Subject:** Enbridge Gas Selwyn op-ed

Good morning Mayor Senis,

I hope you had a lovely weekend. I have attached a copy of the op-ed that we are planning to submit to the Peterborough Examiner and The Herald. In addition to the op-ed, we are also planning to do a targeted mail out to each homeowner along the proposed project route. Once that package is ready, I will also send that over in advance for your reference and information.

I look forward to connected with you soon!

Kind regards,  
Sonia

---

**Sonia Fazari**

Sr. Advisor, Municipal and Stakeholder Engagement, Eastern Region  
Public Affairs and Communications

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Letter to the Editor from Steve McGivery for

- The Peterborough Examiner ([letters@peterboroughdaily.com](mailto:letters@peterboroughdaily.com))
- Lakefield Herald ([editor@lakefieldherald.com](mailto:editor@lakefieldherald.com) – Vanessa Stark)

As your Regional Director of Operations for Enbridge Gas Inc., I want to thank the Selwyn community for your warm welcome, and the robust interest we've received in extending natural gas service to local homes and businesses.

Home heating is a necessity, and energy affordability is important to Ontarians. On average households can save up to 10-50 percent annual heating and hot water costs based on their current fuel choice by switching to natural gas. Even with the system expansion surcharge, which is required to make the project economically feasible, homeowners will enjoy savings on their annual energy costs.

In addition, our operations are highly dependable and are designed to work seamlessly on the coldest and warmest days of the year so the heat you rely on will be there when you need it most. In addition, making the switch from heating oil and propane to natural gas delivers immediate emissions reductions of up to 33 percent.

You may know Enbridge Gas as a natural gas utility, and we are committed to providing communities with an affordable and dependable energy choice. We also recognize that with climate change top of mind, committing to a clean energy future is the right thing to do. We get it, and that's why we've committed to achieving Net Zero emissions in our operations by 2050, and why we're investing in solutions that cost-effectively lower Ontario's energy emissions by leveraging the pipeline system to transition to low and zero carbon gasses including renewable natural gas from organic waste, and hydrogen. Studies show that getting to net zero at the lowest cost, while keeping the lights on and allowing for broader consumer choice, will require leveraging both electric and gas systems. Through our investments in your community, homeowners and business will have access to more sustainable energy options today, and as we transition to a net zero emission future.

We're also helping customers save money and energy through our suite of energy efficiency programs for homes and businesses and through investments in sustainable technologies for heat and transportation. If you are interested in learning more about these initiatives visit [enbridgegas.com/sustainability](http://enbridgegas.com/sustainability).

We are in the process of filing our application to extend gas service to Selwyn, with the Ontario Energy Board for their review. Our application reflects the feedback we've received from our consultations with Indigenous communities, landowners, government agencies and community members at our information kiosks, our virtual information sessions and in person discussions.

Today, Enbridge is privileged to serve 3.8 million Ontario homes and businesses, and we look forward to the opportunity to meeting your energy needs.

Sincerely, Steve McGivery Director, GTA East Region Operations

Sincerely,

Steve McGivery  
Director, GTA East Region Operations

**From:** [Miranda Pilon](#)  
**To:** [Miranda Pilon](#)  
**Subject:** FW: Follow Up - Selwyn Expansion Project  
**Date:** Monday, April 24, 2023 6:21:00 PM  
**Importance:** High

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**From:** Sonia Fazari  
**Sent:** Wednesday, January 11, 2023 10:17 AM  
**To:** [wssenis@sympatico.ca](mailto:wssenis@sympatico.ca)  
**Subject:** Follow Up - Selwyn Expansion Project  
**Importance:** High

Good morning Mayor Senis and Happy New Year!

As a follow up to my voice message this morning, I was wondering if you had a few minutes today (either this morning or afternoon) for a quick follow up call?

I'd like to provide you with an update regarding the system expansion project and the Leave to Construct application.

Please let me know what time works best for you today for a quick call if at all possible?

Kind regards,  
Sonia

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**Sonia Fazari**

Sr. Advisor, Municipal and Stakeholder Engagement, Eastern Region  
Public Affairs and Communications

**ENBRIDGE GAS INC.**

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**From:** [Stephanie Allman](#)  
**To:** [achittick@selwyntownship.ca](mailto:achittick@selwyntownship.ca)  
**Subject:** EB-2022-0156 - Enbridge Gas Inc. - Selwyn Community Expansion Project - Notice of Hearing  
**Date:** Thursday, February 23, 2023 10:52:00 AM  
**Attachments:** [Notice of Hearing.pdf](#)  
[A-2-1 Application.pdf](#)  
[Evidence Package.pdf](#)

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## **The clerk of the Township of Selwyn**

On January 18, 2022, Enbridge Gas filed an Application with the OEB for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the Township of Selwyn in the County of Peterborough.

On February 9, 2023, the OEB issued the Notice of Hearing and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice of Hearing, Enbridge Gas' Application and the evidence listed below on the clerk of the Township of Selwyn.

- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Project Alternatives
- Exhibit D-1-1 – Proposed Project, Engineering & Construction
- Exhibit E-1-1 – Project Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters & Agreements
- Exhibit H-1-1 – Indigenous Consultation
- Exhibit I-1-1 – Conditions of Approval

Attached please find a copy of the OEB's Notice of Hearing along with Enbridge Gas's Application and the above noted evidence as filed with the OEB for Enbridge Gas's Selwyn Community Expansion Project. A complete paper copy of the evidence filed in this proceeding is available upon request. The evidence can be viewed on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information".

<https://www.enbridgegas.com/about-enbridge-gas/projects/selwyn>

Thank you,

**Stephanie Allman**

Regulatory Coordinator – Regulatory Affairs

**ENBRIDGE GAS INC.**

TEL: 416 753-7805 | FAX: 416 495-6072

500 Consumers Road North York, Ontario M2J 1P8

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**Municipal Engagement – Consultation Log**

Township Of Selwyn					
Line Item	Date	Method	Summary of Enbridge Gas Inc. (“Enbridge Gas”) Engagement Activity	Summary of Community’s Engagement Activity	Issues or Concerns raised
1.	April 27, 2020	Email	Enbridge Gas representative sent an email to request a letter of support to be attached to NGE Phase II application (E-mail correspondence included in I.ED.2, Attachment 2)		
2.	April 27, 2020	Email	Enbridge Gas received a letter of support from the municipality. (E-mail correspondence included in I.ED.2, Attachment 2)		
3.	January 18, 2022	Email	Enbridge Gas representative shared the Notice of Study Commencement, Virtual Information Session, and copy of the Newspaper ad promoting Virtual Open House with CAO. (Available at Exhibit F, Tab 1, Schedule 1, Attachment 1, Appendix B)		
4.	February 7, 2022	Email		CAO shared the Council meeting agenda details with the Enbridge Gas representative	
5.	February 8, 2022	Virtual Presentation	Enbridge Gas delivered a Project overview presentation to council (Presentation included in Exhibit I.ED.2, Attachment 2)		



6.	April 22, 2022	Email	Enbridge Gas representative provided an update on plans to distribute copies of the project construction package to community members and shared Kiosk event details. (Email correspondence included in Exhibit I.ED.2, Attachment 2)		
7.	September 9, 2022	Email		CAO shared the original support Resolution with the Enbridge Gas representative. (This letter can be found at Exhibit B, Tab 1, Schedule 1, Attachment 2. The e-mail correspondence is included in Exhibit I.ED.2, Attachment 2)	
8.	September 26, 2022	Virtual Presentation	Enbridge Gas delivered a project overview and update presentation to Council (Presentation is included in Exhibit I.ED.2, Attachment 2)		
9.	September 26, 2022	Email	Enbridge Gas representative provided the slide deck used for the presentation to Council to the CAO. (Email correspondence included in Exhibit I.ED.2, Attachment 2)		
10.	September 28, 2022	Email	Enbridge Gas representative shared IESO's Natural Gas Electricity Generation Study and Enbridge's Pathway to Net-Zero Emissions For Ontario with CAO (Report can be found		

			at: <a href="#">Decarbonization and Ontario's Electricity System.. - Publications Ontario (gov.on.ca)</a> , e-mail correspondence is included at I.ED.2, Attachment 2)		
11.	October 7, 2022	Email		CAO notified the Enbridge Gas representative about a Letter to the Editor that was published in the Lakefield Harold.	
12.	October 7, 2022	Email		CAO provided Enbridge Gas with a copy of the Letter to the Editor from the Lakefield Harold. (E-mail correspondence included at Exhibit I.ED.2, Attachment 2)	
13.	October 26, 2022	Phone call	Enbridge Gas representative spoke with the CAO to provide an update on community engagement activities for the project (E-mail correspondence included at Exhibit I.ED.2, Attachment 2)		
14.	November 14, 2022	Email	Enbridge Gas representative shared the copy of the Company's op-ed submitted to Peterborough Examiner & the Lakefield Herald. (E-mail correspondence included at Exhibit I.ED.2, Attachment 2)	The op-ed was not published in either the Peterborough Examiner or Lakefield Harold.	

15.	January 11, 2023	Email	Enbridge Gas representative followed up with CAO to provide updates regarding the Project and the Leave to Construct application. (E-mail correspondence included at Exhibit I.ED.2, Attachment 2)		
16.	February 23, 2023	Email	Enbridge Gas served the Notice of Hearing for the Project to the Township in accordance with the OEB's letter of direction dated February 9, 2023. See Exhibit I.ED.3. (E-mail correspondence included at Exhibit I.ED.2, Attachment 2)		

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit B, Tab 1, Schedule 1, Page 3

Preamble:

Enbridge states: “Enbridge Gas also retained Forum Research, a third-party independent research supplier, to conduct surveys by telephone, online and in-person of potential customers in summer 2022.”

Question(s):

- (a) Has Enbridge Gas conducted any other market research or surveys that would be relevant to this project other than the surveys conducted by Forum Research in 2022 (described above)? If yes., please provide all details, including the content of the other research/survey questions and the full detailed results therefrom.
- (b) Has Enbridge held any information sessions in or around the project area? If yes, please provide all of the materials used in those information sessions.
- (c) Has Enbridge mailed materials to individuals in the project area in relation to community expansion or potential individual gas conversions? If yes, please provide full copies.
- (d) Please provide all materials used in the customer outreach events on May 4 and October 4, 2022.

Response

- (a) – (d)  
Please see the responses to Exhibit I.STAFF.3, part b), Exhibit I.STAFF.2, and EB-2022-0249 Exhibit I.ED.28 part b).

Additionally, Enbridge Gas mailed the Notice of Hearing together with a copy of the current Leave to Construct application and all supporting evidence to all parties identified in the OEB's Letter of Direction dated February 9, 2023, including:

- a. all property owners and encumbrancers with lands or interest in lands identified in the search of title
- b. the clerk of the Township of Selwyn
- c. the clerk of the County of Peterborough
- d. all Indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed project
- e. the Métis Nations of Ontario, Suite 1100 – 66 Slater Street, Ottawa, ON K1P 5H1
- f. members of the Ontario Pipeline Coordinating Committee
- g. all affected utilities and railway companies
- h. Otonabee Region Conservation Authority
- i. Fisheries and Oceans Canada
- j. Ministry of Citizenship and Multiculturalism

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit B, Tab 1, Schedule 1, Page 7

Question(s):

- (a) Please provide the total number of potential customers that could be connected to the new gas pipelines (i.e. the number of dwellings and businesses), and a breakdown by (a) residential total, (b) residential seasonal, (c) residential permanent, (d) commercial, and (e) other.
- (b) Please provide a list of all addresses that could be served by the proposed pipeline.
- (c) Please provide the attachment forecast as a percent of customers along the new pipe.
- (d) The Forum Research report states that “surveys were completed from a list of 116 home owners.” Please provide that list and reconcile the list and the number of property owners with the responses to (a) and (b).

Response

- (a) Please see Table 1 below.

Table 1: Breakdown of Potential Customers

Customer Category	Total Potential
Residential Total	82
Residential Seasonal	0
Residential Permanent	82
Commercial Total	18
Other Total (Industrial)	6

- (b) As final engineering design and individual customer service connections remain uncertain at this time, the customer-specific information sought by ED is not readily available. However, the Company has made available on its website, a tool to

search for address ranges within communities across Ontario where the Company is constructing projects that are subject to an expansion surcharge (e.g., SES):

<https://www.enbridgegas.com/residential/new-customers/surcharge>

Additionally, the Company has set out a list of directly and indirectly affected landowners (including address) at Exhibit G, Tab 1, Schedule 1, Attachment 3.

(c) Please see Table 2 below.

The overall percentage of attachments across all customer types is approximately 82% of the total potential identified in Table 1 above. This value is established using past attachment experience for commercial/industrial customers, customer conversations, and expression of interest, if available, as well as Forum Research Survey results regarding residential interest to convert to natural gas.<sup>1</sup>

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<sup>1</sup> Exhibit B, Tab 1, Schedule 1, Attachment 4.

Table 2: Forecasted Customer Attachments for the Project as a Percentage of Total Potential

<b>Annual Customer Additions</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2031</b>	<b>2032</b>	<b>2033</b>	<b>Total Forecasted</b>
Residential	30%	16%	10%	7%	5%	5%	2%	2%	1%	1%	80%
Commercial	33%	22%	17%	6%	6%	0%	0%	0%	0%	0%	83%
Industrial	50%	33%	17%	0%	0%	0%	0%	0%	0%	0%	100%
Total Percent Attachment	32%	18%	11%	7%	5%	4%	2%	2%	1%	1%	82%



- (d) Forum Research conducted surveys early in the preliminary planning stage for the Project to gauge interest in natural gas distribution service and conversion within the Project area. The results are then used to derive the attachment forecast. The total potential customer count shown in part a), is derived by validating each address along the proposed Project scope (by confirming serviceability against design in the field). As such, the total number of customers surveyed by Forum Research may not align with the finalized total potential customer count used to derive the Forecasted Customer Attachments for the Project included in Table 2 of Exhibit B, Tab 1, Schedule 1.

Please also see the response to part b), above.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit B, Tab 1, Schedule 1, Attachment 3 (Forum Research Report)

Preamble:

These questions are for Forum Research.

Question(s):

- (a) Please provide the full script(s), talking points, and training materials provided to the individuals who conducted the door-to-door surveys.
- (b) Please provide the “letters distributed to residents” as referred to on page 2, including any attachments.
- (c) Please provide the full text and full details of the “online and CATI surveys” as referred to on page 2, including any attachments.
- (d) Please provide the full script(s), talking points, and training materials provided to the individuals who assisted with the CATI surveys.
- (e) Please provide the fully granular survey responses. Please include all details, including what kind of survey was completed (door-to-door, online, or CATI), date of the survey, answers to each question, and whether the survey was 100% completed. For readability, we would appreciate receiving a copy as an excel spreadsheet.
- (f) If it is not clear from (e), please indicate the number of respondents with air conditioning. If that question was not asked, please provide an average number based on Ontario’s housing stock or Enbridge’s equipment surveys (Enbridge may need to provide a response).

## Response

(a) The following response was provided by Forum Research:

The reader should note that among the total number of surveys in Selwyn (N=49), 22 were door-to-door ("D2D"), 26 were online and only 1 was via Computer Assisted Telephone Interviewing ("CATI"). D2D surveys were completed by residents using a mobile laptop device provided by our D2D team.

A copy of the D2D and online survey script for Selwyn is provided in the response to EB-2022-0249 Exhibit I.ED.5, Attachment 1. This document includes survey talking points and/or question completion guidelines critical to ensuring all questions are asked/administered in a consistent, unbiased manner.

High quality survey information is dependent on high quality data collection. Forum's data collection professionals conduct well over 1,000,000 interviews each year.

Before hiring any interviewing staff, regardless of whether it is for D2D or CATI surveying, our full-time staff recruiter screens all applicants. Then interviewers are selected and trained by full-time training staff. Each interviewer must undergo a rigorous "basic training" class. Professional instructors, working with Forum's own training manual, teach the basics of: professional representation with respondents; handling respondent concerns and objections; proper recording; mitigating survey bias; probing and clarifying open-ended questions; and handling sample, both on-line and hard copy.

Candidates also learn interview techniques through "role playing" exercises in a series of simulated interviews. In addition, candidates must pass a written exam and an on-phone test before being offered a position as a Forum interviewer.

Interviewers are also trained to professionally deal with respondent refusals. This can involve politely offering to call back at a more suitable time, stressing the brief time to complete (if appropriate), offering assurances of confidentiality and the handling of the information they provide according to the guidelines of the Personal Information Protection and Electronic Documents Act. We also typically prepare project specific 'tips' for handling refusals that interviewers can use to address any concerns unique to a project. At no point are respondents 'pushed' to participate. Where warranted, refusals will be politely accepted.

Before any community expansion project begins, there is a full briefing of the D2D and CATI interviewing staff to inform them about the specific client commissioning the research, the goals and objectives of the research, and the characteristics of the

respondents they will be contacting. The D2D and CATI team are required to read the scripted introduction and all questions for the survey verbatim. They are further advised to let respondents know that any questions they may have before agreeing to complete a survey should be directed to the contact information provided in the introductory letter from Enbridge Gas.

All of the foregoing applies for both D2D and CATI surveys.

Regarding D2D surveying, the above are only relevant in situations when a resident actually answers the door to one of our D2D team members, otherwise, the letter from Enbridge Gas, provided as Attachment 1 to this response, is left behind that introduces the survey topic in an unbiased manner and provides a link to an online version that the resident can subsequently complete. If our D2D team meets a resident face to face, they are instructed to be polite, to wear and show their Forum name badges, and to identify themselves as working for Forum Research on behalf of Enbridge Gas.

(b) The following response was provided by Forum Research:

A copy of the letter and envelope provided to residents in the Selwyn Project area is provided as Attachment 1 to this response.

(c) The following response was provided by Forum Research:

A copy of the CATI survey script for Selwyn is provided in the response to EB-2022-0249 Exhibit I.ED.5, Attachment 3.

The questionnaire referenced in the response to part a) above, was used for online surveys in addition to D2D. It is provided in the response to EB-2022-0249 Exhibit I.ED.5, Attachment 1.

(d) The following response was provided by Forum Research:

The CATI survey script for Selwyn provided in the response to EB-2022-0249 Exhibit I.ED.5, Attachment 3, includes survey talking points and/or question completion guidelines critical to ensuring all questions are asked/administered in a consistent, unbiased manner.

The response to part a) above, provides an overview of the general (not necessarily Project-specific) training provided to the individuals administering the CATI surveys.

(e) The following response was provided by Forum Research:

The Selwyn survey results are provided in Excel format as Attachment 2 to this response. Information that could identify the respondent has been removed. The variable "Surveytype of Completes" identifies the survey mode. A tab within the file provides a definition of system generated variables. The remaining column labels refer to questions in the survey, identified in the questionnaire provided in Attachment 1 and Attachment 3 of the response to EB-2022-0249 Exhibit I.ED.5. Question labels are consistent across methodologies.

- (f) The survey conducted in Selwyn did not collect information related to air conditioning. Among existing residential customers living in single-family homes across Enbridge Gas' entire service territory, the 2022 Residential Single Family Natural Gas End Use study conducted by Enbridge Gas found that 89% have air conditioning, of which 90% is a central air conditioning system.<sup>1</sup> However, there is considerable variation in air conditioning penetration across the Company's franchise area. The communities affected by the proposed Project are located within the Enbridge Gas GTA East Region where 92% of existing customers have air conditioning.

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<sup>1</sup> EB-2022-0200, Exhibit I.1.10-GEC-7, Attachment 1



ATTENTION SELWYN TOWNSHIP-AREA RESIDENTS

SHARE YOUR OPINION REGARDING NATURAL GAS SERVICE  
EXPANSION IN YOUR AREA

PLEASE TAKE OUR ONLINE SURVEY – INVITATION ENCLOSED

August 2022

**Subject: Natural Gas expansion within your community**

Dear Resident:

Enbridge Gas has asked Forum Research to conduct a survey to help evaluate the feasibility of extending the natural gas system to homes and businesses similar to yours. **This online survey will run from August 15<sup>th</sup> – September 18<sup>th</sup>, 2022 with the intention of gauging your interest in connecting to natural gas, should it become available in your community.**

We are only able to accept one survey response from each property. Survey respondents must be 18 years or older and the person most responsible for making energy decisions for your property. Your survey responses will be held in confidence and only shared with Enbridge Gas in aggregate for reporting and decision-making purposes.

Although we thank all respondents for completing the survey, completing the survey does not guarantee that your property will be served by natural gas as part of this project. In addition, please know that completing the survey is not an application for natural gas service.

If you have any questions about the survey, please reach out to us at [ceapplications@enbridge.com](mailto:ceapplications@enbridge.com) or visit us online at [enbridgegas.com/savewithgas](https://enbridgegas.com/savewithgas).

To access the survey, please enter the following into your browser:  
<https://survey.forumresearch.com/SE/1/UGM9/>

Many thanks in advance for your time.

*Ahmed Al-Amyy* P.Eng., PMP

Supervisor, Community Expansion  
Capital Development & Delivery

PLACEHOLDER

This page is intentionally left blank. Due to size, this Attachment has not been included.

Please see Exhibit I.ED.5, Attachment 2 updated 20230518.xlsx on the OEB's RDS.



ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit B, Tab 1, Schedule 1, Attachment 3 (Forum Research Report)

Preamble:

These questions are for Forum Research.

Question(s):

- (a) Please provide all excerpts from all materials provided to residents that provide details on the comparative cost-effectiveness of heating with electric air source heat pumps versus gas.
- (b) Were survey respondents told that they may be eligible for up to \$5,000 rebates for installing air source heat pumps? If yes, please provide the precise text used in the correspondence or surveyor script.
- (c) Were survey respondents told that they may be eligible for up to \$10,000 rebates for installing air source heat pumps if their current heating system was oil? If yes, please provide the precise text used in the correspondence or surveyor script.
- (d) Were survey respondents provided with information on the comparative cost effectiveness of gas that accounts for carbon tax rising to \$170/tCO<sub>2</sub>e by 2030?
- (e) Please provide a table showing the Federal Carbon Charge Rates for Marketable Natural Gas from 2019 to 2030, with columns for \$/tCO<sub>2</sub>e and cents/m<sup>3</sup>.

Response

All responses were provided by Enbridge Gas. Forum was not responsible for compiling cost savings estimates or carbon charge information. Forum was responsible for fielding the survey.

(a) Enbridge Gas did not provide details on the comparative cost-effectiveness of heating with electric air source heat pumps versus gas.

(b) and (c)

The survey provided a description of heat pumps to respondents not currently using a heat pump and who indicated they had never heard of the technology or were “not very knowledgeable” about it. This content was added to ensure all respondents were aware of electric heat pumps before proceeding with the survey. The content was not customized according to the respondent’s current fuel source.

As part of this description, government incentives were mentioned, but not specific rebate amounts. This content is included within the survey questionnaire provided at EB-2022-0249 Exhibit I.ED.5, Attachment 1. EB-2022-0249 Exhibit I.ED.5, Attachment 3 consists of the same content for the Computer Assisted Telephone Interviewing (“CATI”) methodology.

(d) Survey respondents who indicated they are currently using a fuel source other than propane or oil were provided with information about the federal carbon pricing program, including the current charge and the specific charge amounts to be implemented in 2025 and 2030. This information was included alongside equipment costs and savings estimates regarding switching to natural gas.

(e) The Federal Carbon Charge rates for Marketable Natural Gas from 2019 to 2030 are shown in Table 1 below.

Table 1: 2019 – 2030 Federal Carbon Charge Rates for Marketable Natural Gas<sup>1</sup>

<b>Year</b>	<b>\$/tCO<sub>2</sub>e</b>	<b>cents/m<sup>3</sup></b>
2019	\$20	3.91
2020	\$30	5.87
2021	\$40	7.83
2022	\$50	9.79
2023	\$65	12.39
2024	\$80	15.25
2025	\$95	18.11
2026	\$110	20.97
2027	\$125	23.83
2028	\$140	26.69
2029	\$155	29.54
2030	\$170	32.40

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<sup>1</sup> For the rates in \$/tCO<sub>2</sub>e refer to the Greenhouse Gas Pollution Pricing Act, Schedule 4, and for the rates in cents/m<sup>3</sup> refer to the Greenhouse Gas Pollution Pricing Act, Schedule 2, <https://laws-lois.justice.gc.ca/PDF/G-11.55.pdf>

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit B, Tab 1, Schedule 1

Question(s):

- (a) Please reproduce the customer attachment forecast broken down by the current customer primary heating system/fuel. Please make and state assumption as necessary (e.g. Enbridge may estimate the fuel type of connecting customers based on the proportions of customers with that fuel type indicating an interest in converting to gas in the surveys). Please provide the underlying calculations. We are most interested in the overall totals after 10 years, but please also provide the annual breakdown if possible.

Response

- (a) Please see the response at EB-2022-0249 Exhibit I.ED.7

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Page 1

Question(s):

- (a) Please provide a table providing a table with a full reconciliation as between the estimated project costs in Table 1 and the amount estimated in the Company’s original project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEP (EB-2019-0255).
- (b) Please provide the complete copy of the above-referenced project proposal.
- (c) Please provide the 40-year DCF table underling the project proposal to the Government of Ontario (2019/2020) for funding under Phase 2 of the NGEP (EB-2019-0255).

Response

- (a) and (b)  
Please see the response to Exhibit I.STAFF.4.
- (c) Please see Attachment 1 to this response.









**DCF Analysis**

**Township of Selwyn**  
**In-service Date: Nov-01-2023**

<u>Project Year</u> (\$000's)	<u>Project Total</u>	<u>34</u>	<u>35</u>	<u>36</u>	<u>37</u>	<u>38</u>	<u>39</u>	<u>40</u>
<b><u>Operating Cash Flow</u></b>								
Revenue:								
SES Revenue	7,928	38	38	38	38	38	38	38
Distribution Revenue	2,648	32	32	32	32	32	32	32
Expenses:								
O & M Expense	(247)	(5)	(5)	(5)	(5)	(5)	(5)	(5)
Municipal Tax	(959)	(24)	(24)	(24)	(24)	(24)	(24)	(24)
Income Tax	(2,469)	(11)	(11)	(11)	(11)	(11)	(11)	(11)
Net Operating Cash Flow	6,902	30	30	30	30	30	30	30
<b><u>Capital</u></b>								
Incremental Capital	(4,366)	-	-	-	-	-	-	-
Change in Working Capital	0	-	-	-	-	-	-	-
Total Capital	(4,366)	-	-	-	-	-	-	-
<b><u>CCA Tax Shield</u></b>								
CCA Tax Shield	1,100	9	8	8	7	7	7	60
<b><u>Net Present Value</u></b>								
PV of Operating Cash Flow	3,631	6	6	6	5	5	5	5
PV of Capital	(4,281)	-	-	-	-	-	-	-
PV of CCA Tax Shield	651	2	2	1	1	1	1	9
Total NPV	(0)	8	8	7	7	6	6	14
<b><u>Project NPV</u></b>								
	<b>(0)</b>							
<b><u>Profitability Index</u></b>								
Cumulative PI		0.989	0.991	0.992	0.994	0.995	0.997	1.000
Project PI	<b>1.00</b>							

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Page 1

Question(s):

- (a) Please reproduce Table 1 with an added column showing the totals, including both pipeline costs and ancillary costs.
- (b) Please provide Enbridge’s definition of “ancillary costs” as that term is used in Table 1. Please provide a full explanation.
- (c) Please compare the concept of “ancillary costs” with allocated overhead, including a reconciliation of the concepts in a table if there is partial overlap.

Response

- (a) Please see Table 1 in the response at Exhibit I.STAFF.4 for totals including pipeline and ancillary costs.
- (b) Generally, ancillary costs include all Project costs not directly related to the pipeline facilities that require an order of the OEB granting leave to construct, including but not limited to the construction of facilities for individual customer services and stations (e.g., pressure regulation, measurement, odorization).<sup>1</sup>

In the case of the proposed Project, the facilities associated with ancillary costs include:

Services

- contractor labour & construction, and
- meter/reg installation.

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<sup>1</sup> EB-2022-0156 Exhibit E, Tab 1, Schedule 1, p. 1, footnote 1.

- (c) There is no correlation between ancillary costs and overheads; ancillary costs refer to natural gas asset types whereas Project overheads account for the labour cost associated with full time employees and contingent workers supporting the project.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Page 1

Question(s):

(a) Please provide a table of figures showing, without rounding: the gross capital cost, the gross O&M costs over 40 years, the NPV of the O&M costs over 40 years, the subsidy, the gross revenue over 40 years, and the NPV of the revenue over 40 years

Response

(a) Please see Table 1:

Table 1: Selwyn

<b>Gross Capital Costs</b>	\$ 4,502,425
<b>Gross O&amp;M Over 40 Years</b>	\$ 304,461
<b>NPV of O&amp;M Over 40 Years</b>	\$ 130,393
<b>Subsidy</b>	\$ 1,674,964
<b>Gross Revenue (including SES) Over 40 Years</b>	\$ 6,895,445
<b>NPV of Revenue (including SES) Over 40 Years</b>	\$ 3,419,194

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Page 1

Question(s):

(a) Please complete the following table:

<b>Capital Costs Per Customer</b>	
Forecast gas customers (total)	
Total capital costs	
Capital costs per customer	

(b) Please complete the following table:

<b>Capital and Operating Costs Per Customer</b>	
Forecast gas customers (total)	
Total capital costs and gross O&M costs over 40 years	
Capital and O&M costs per customer	

(c) Please complete the following table:

<b>Capital and Operating Costs Per Customer (Excl. Costs Covered by the Subsidy)</b>	
Forecast gas customers (total)	
Total capital costs and gross O&M costs minus the subsidy from existing customers	
Capital and O&M costs per customer (excl. subsidy)	

Response

(a) Please see Table 1 below.

Table 1: Capital Costs Per Customer

Forecast gas customers (total)	87
Total capital costs (before subsidy)	\$4,502,425
Capital costs per customer	\$51,752

(b) Please see Table 2 below.

Table 2: Capital and Operating Costs Per Customer

Forecast gas customers (total)	87
Total capital costs and gross O&M costs over 40 years	\$4,806,886
Capital and O&M costs per customer	\$55,252

(c) Please see Table 3 below.

Table 3: Capital and Operating Costs Per Customer (Excl. Costs Covered by the Subsidy)

Forecast gas customers (total)	87
Total capital costs and gross O&M costs minus the subsidy from existing customers	\$3,131,922
Capital and O&M costs per customer (excl. subsidy)	\$35,999

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Page 1

Question(s):

- (a) If there are significant revenue shortfalls or cost overruns in years 1 through 10 that Enbridge is unable to recoup from increasing the system expansion surcharge, does Enbridge undertake not to seek to recoup the amounts from existing Enbridge customers?
- (b) If there are significant revenue shortfalls or cost overruns in years 11 through 40 that Enbridge is unable to recoup from increasing the system expansion surcharge, does Enbridge undertake not to seek to recoup the amounts from existing Enbridge customers?

Response

(a) and (b)

Consistent with the direction in the OEB’s EB-2020-0094 Decision,<sup>1</sup> upon placing the Project into service, Enbridge Gas will apply a 10-year rate stability period (“RSP”) during which the Company will bear the risk of the Project customer attachment and capital expenditure forecast vs. actuals. Enbridge Gas will file the actual costs and revenues of the Project with the OEB for consideration of inclusion in rates in the rebasing application following the conclusion of the RSP. The OEB has also determined that it will consider any questions about the treatment of any revenue surplus or shortfall beyond the RSP at that same time.<sup>2</sup> For these reasons, it is premature and unnecessary for the Company to make any further commitments with regard to cost recovery at this time.

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<sup>1</sup> EB-2020-0094 Decision and Order, November 5, 2020, pp. 8-9.

<sup>2</sup> EB-2019-0188, Decision and Order, May 7, 2020, pp. 12-13.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Attachment 2

Question(s):

- (a) Please reproduce the DCF table with an illustrative scenario where customer attachments each year are 50% of those forecast. Enbridge does not need to agree this scenario is likely – it is intended to illustrate the cost impacts.
- (b) With respect to the response to (a), please provide (i) the revenue deficiency over the first 10 years (both gross and NPV) and the (ii) the revenue deficiency over the remaining 30 years (both gross and NPV).

Response

a) and b)

Please see the response at EB-2022-0249 Exhibit I.ED.13



ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Attachment 2

Question(s):

(a) Please complete the following table showing the outcomes in various scenarios in terms of the profitability index, NPV, and gross revenue deficiency. Enbridge does not need to agree these scenarios are likely.

<b>Cost Impact of Different Customer Attachment / Revenue Scenarios</b>					
	Profitability index	NPV	Revenue deficiency (years 1-10)	Revenue deficiency (years 11-40)	Revenue deficiency (years 1-40)
Volumes plateau in year 5 and do not increase					
After year 10, 10 customers exit the system each year (net)					
Volumes are 20% less than forecast each year					

Response

a) Please see the response at EB-2022-0249 Exhibit I.ED.14

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Attachment 2

Question(s):

- (a) What is the average all-in cost to connect a new residential customer to the gas system, including the cost of the meter, regulator, the pipe serving that specific customer, and the installation costs?
- (b) Please provide a table showing, for each year, the forecast customer attachments, the estimated average cost to attach a customer (e.g. the meter, the pipe serving that customer only, labour, etc.), the estimated cost that will be covered by rates, and the estimated cost that will be covered by the customers directly.
- (c) Please reproduce the DCF table with a row showing the customer attachment costs (i.e. the meter, the pipe serving that customer only, labour, etc.) for each year broken out from other costs. If those costs are not included, please reproduce the DCF table including those costs.
- (d) What are the average incremental operational costs for Enbridge per average residential customer (e.g. billing, etc). Please provide a breakdown of these costs.
- (e) Are the costs in (c) included in the DCF table?

Response

- a) There are several factors that influence the cost of servicing that can result in significant variability between projects. These factors include, but are not limited to: site specific ground conditions (e.g. presence of rock), land parcel and building configuration, service length, location and depth of the connecting main (for tie in), and customer type (design varies based on connected load).

Project specific service estimates are prepared for each community expansion project based on measured average service lengths, general sizing for the project and site conditions. These project-specific estimates more accurately reflect the cost

of servicing in the proposed project area, which may differ from the Company's regional averages (established across a broader geographic location).

The estimated average all-in service cost for the Selwyn Community Expansion Project is \$6,363 per customer.

- b) Please see Table 1 below for information regarding forecast customer attachments and estimated costs to attach customers by year. In Enbridge Gas's initial response filed May 2, 2023 the Company misunderstood ED's request. Upon further consideration, Enbridge Gas is not able to provide the estimated cost to attach customers by the amount that would be covered by rates and the amount that would be covered by customers directly. Enbridge Gas is not able to provide those amounts as they are not reasonably attributable to the specific costs to attach a customer (e.g., the meter, the pipe serving that customer only) versus the costs for other components of the Project (e.g. mains, stations) and are attributed to the Project in its entirety. /U

For example, customers who attach to the natural gas system as part of the Project will be charged an SES which is not attributable to the costs to attach the customer versus the cost for other components of the project. Similarly, NGEP funding is also not attributable in this manner.

Table 1: Service Cost for Residential Customers

Row No.	Description	Year										
		1	2	3	4	5	6	7	8	9	10	Total
1.0	Forecasted attachment	25	13	8	6	4	4	2	2	1	1	66
2.1	Average service cost/customer (\$CAD)	6,363	6,363	6,363	6,363	6,363	6,363	6,363	6,363	6,363	6,363	6,363
2.2	Average excess footage charge/customer (\$CAD)	(814)	(814)	(814)	(814)	(814)	(814)	(814)	(814)	(814)	(814)	(814)
2.3	Average net service cost/customer (\$CAD)	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549	5,549
2.4	Estimated total net service cost (\$CAD)	138,716	72,132	44,389	33,292	22,195	22,195	11,097	11,097	5,549	5,549	366,211

/U

Notes:

Row 1.0 represents the forecasted customer attachments per year.

Row 2.1 represents the average base capital cost per customer to install a service for the project.

Row 2.2 represents the average excess footage charge per customer for the project (paid by customers). For the legacy Enbridge Gas franchise area, this excess footage charge is \$32/m after the first 20 m from the property line. The new connection policy proposed in the rebasing application was not used in this analysis.

Row 2.3 represents the average net base capital cost per customer to install a service for the project.

Row 2.4 represents the total net base capital cost for service installations for the forecasted customer attachments in the given year.

- c) Please see Attachment 1 to this response.
- d) The annual average incremental operational costs per average residential customer is shown in Table 2 below.

Table 2: Annual Average Incremental Operational Costs

<b>Item</b>	<b>O&amp;M Cost</b>
Distribution Operations	\$17.15
Customer Care	\$48.90
Employee Benefits	\$6.23
Average Total O&M Cost per Residential Customer	\$72.29

- e) Yes.



**DCF Analysis**

**Township of Selwyn**  
**In-service Date: Jan-01-2024**

<u>Project Year</u>	<u>(\$000's)</u>	<u>Project Total</u>	<u>11</u>	<u>12</u>	<u>13</u>	<u>14</u>	<u>15</u>	<u>16</u>	<u>17</u>	<u>18</u>	<u>19</u>	<u>20</u>
<b><u>Operating Cash Flow</u></b>												
Revenue:												
SES Revenue	4,477	177	177	177	177	177	177	177	177	177	177	177
Distribution Revenue	2,418	79	79	79	79	79	79	79	79	79	79	79
Expenses:												
O & M Expense	(304)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)
Municipal Tax	(279)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)	(7)
Income Tax	(1,644)	(64)	(64)	(64)	(64)	(64)	(64)	(64)	(64)	(64)	(64)	(64)
Net Operating Cash Flow	4,668	177	177	177	177	177	177	177	177	177	177	177
<b><u>Capital</u></b>												
Incremental Capital - Customer Attachment Costs	(554)	-	-	-	-	-	-	-	-	-	-	-
Incremental Capital - Other	(3,949)	-	-	-	-	-	-	-	-	-	-	-
NGEP Funding	1,675	-	-	-	-	-	-	-	-	-	-	-
Change in Working Capital	0	-	-	-	-	-	-	-	-	-	-	-
Total Capital	(2,827)	-	-	-	-	-	-	-	-	-	-	-
<b><u>CCA Tax Shield</u></b>												
CCA Tax Shield	693	24	23	21	20	19	18	17	16	15	14	14
<b><u>Net Present Value</u></b>												
PV of Operating Cash Flow	2,356	105	100	95	91	87	83	79	75	72	69	69
PV of Capital	(2,748)	(5)	-	-	-	-	-	-	-	-	-	-
PV of CCA Tax Shield	391	14	13	11	10	9	8	7	7	6	5	5
Total NPV	(0)	115	113	107	101	96	91	86	82	78	74	74
<b><u>Project NPV</u></b>												
		<b>(0)</b>										
<b><u>Profitability Index</u></b>												
Cumulative PI		0.55	0.59	0.63	0.67	0.70	0.74	0.77	0.80	0.83	0.85	0.85
Project PI	<b>1.00</b>											







ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Attachment 2

Question(s):

- (a) Please provide a table showing the full calculations and assumptions used to generate the revenue forecast from the customer attachment forecast. Please include, among other things, the annual customer attachments, annual customer totals, the use per customer, and the revenue generated per customer.
- (b) If the customer attachment forecast underlying the DCF table differs from the one set out in Exhibit B, Tab 1, Schedule 1, Page 7, please explain and provide a reconciliation table.
- (c) Does Enbridge agree that the number of customer attachments could be impacted by the relative cost-effectiveness of converting to gas versus converting to high-efficiency cold climate air source heat pumps? If not, please explain.
- (d) Does Enbridge agree that the number of customer attachments could be impacted by customer perceptions of the relative cost-effectiveness of converting to gas versus converting to high-efficiency cold climate air source heat pumps? If not, please explain.
- (e) Please provide Enbridge’s best estimate of the relative cost-effectiveness of an average customer in the project area converting to an air-source cold climate heat pump versus gas. Please generate (i) the lifetime difference in total capital costs and operational costs (NPV) based on customer prices over the equipment lifetime and (ii) the difference in average annual operational costs over the equipment lifetime. Please include all material customer-facing costs and benefits, including energy costs, carbon costs, the Greener Homes Grant incentives for heat pumps, and the gains from more efficient summer cooling of an air source heat pump versus a traditional air conditioner. Please provide all calculations and assumptions. Please make assumptions and state caveats as necessary.

Response

- a) Please see Attachment 1 to this response.
- b) The customer attachment forecast underlying the DCF table is consistent with the one set out in Exhibit B, Tab 1, Schedule 1, p. 7.
- c) and d)  
No. The attachment forecast is based on the energy interests expressed by actual residents and business owners within the Project area, which inherently incorporate all factors including financial and non-financial considerations. The Company has no reason to believe that the attachment forecast is inaccurate.
- e) Please see the response to EB-2022-0249 Exhibit I.ED.16, part e).



ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence ("ED")

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Attachment 2

Question(s):

- (a) Please confirm that home owners are eligible for up to \$5,000 grants and \$40,000 in interest free loans from the federal government for qualifying cold climate air source heat pump installations.
- (b) Please provide any studies or analysis that Enbridge has completed on the impact of the above-references \$5,000 grant and interest free loans for air source heat pumps on the likely number of customers attaching to the proposed pipeline.
- (c) Please provide any studies or analysis that Enbridge has completed on the impact of current high gas prices on the likely number of customers attaching to the proposed pipeline.

Response

- (a) Please see the response at EB-2022-0249 Exhibit I.ED.17 (a).
- (b) Please see the response at EB-2022-0249 Exhibit I.ED.17 (b).
- (c) Please see the response at EB-2022-0249 Exhibit I.ED.17 (c).

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1

Question(s):

- (a) Please confirm that Canada’s 2030 Emissions Reduction Plan includes a plan for carbon emissions associated with buildings to decline by 41% by 2030 from 2019 levels (to 53 CO<sub>2</sub>e from 91 CO<sub>2</sub>e) and that it plans for a 22% reduction by 2026 from 2019 levels (to 71 CO<sub>2</sub>e from 91 CO<sub>2</sub>e).<sup>1</sup> If not, please explain.
- (b) Please confirm that Canada’s 2030 Emissions Reduction Plan has formal legal status under s. 9 of the *Canadian Net-Zero Emissions Accountability Act* in relation to the legally binding targets under that Act.<sup>2</sup> If not, please explain.
- (c) Please confirm that Canada has committed to net-zero emissions from electricity generation by 2035. If not, please explain.

Response

- (a) Please see the response at EB-2022-0249 Exhibit I.ED.18 part (a).
- (b) Please see the response at EB-2022-0249 Exhibit I.ED.18 part (b).
- (c) Please see the response at EB-2022-0249 Exhibit I.ED.18 part (c).

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<sup>1</sup> <https://www.canada.ca/en/environment-climate-change/news/2022/03/2030-emissions-reduction-plan--canadas-next-steps-for-clean-air-and-a-strong-economy.html>

<sup>2</sup> *Canadian Net-Zero Emissions Accountability Act*, s. 9.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

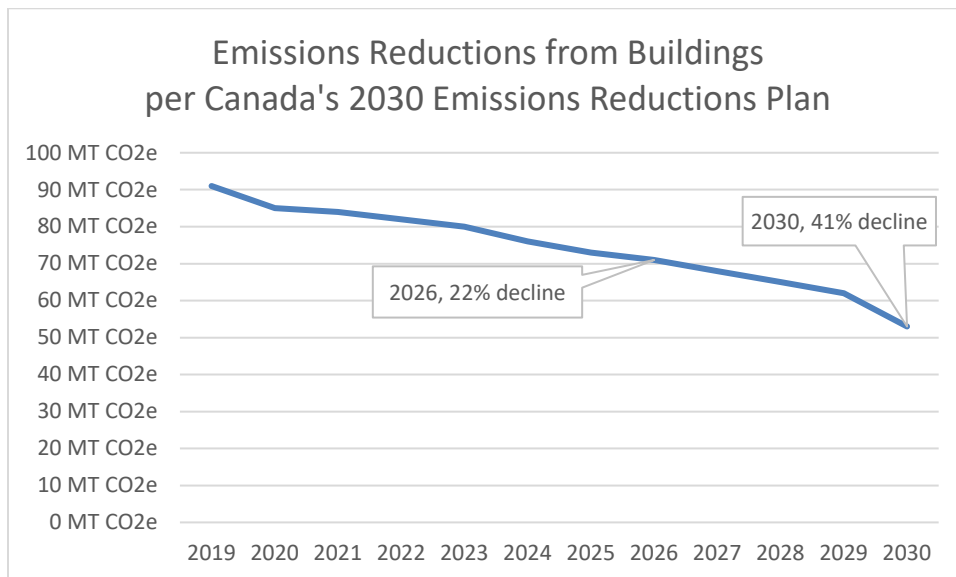
INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1

Question(s):

- (a) Please confirm that the following chart accurately depicts the emissions reductions from buildings per Canada’s 2030 Emissions Reduction Plan.<sup>3</sup> If not, please prepare a chart that Enbridge believes is accurate:



<sup>3</sup> For the underlying numbers, see here: *2030 Emissions Reduction Plan – Canada’s Next Steps for Clean Air and a Strong Economy* ([link](#)).

- (b) Does Enbridge agree that Canada's 2030 Emissions Reduction Plan is likely to impact the customer attachment forecast through future policies that cause some customers to choose electric heat pumps over gas? If not, please explain.

Response

(a) Please see the response at EB-2022-0249 Exhibit I.ED.19 part (a).

(b) Please see the response at EB-2022-0249 Exhibit I.ED.19 part (b).



ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1

Question(s):

- (a) Please provide a list of grants and loans available to customers in the proposed project area to install cold climate air source heat pumps.
- (b) Please confirm whether each of the following statements is true. If not, please explain why:
- i. The federal government is now providing \$5,000 incentives for customers to switch to high-efficiency electric heat pumps as part of its Greener Homes Grant;<sup>4</sup>
  - ii. The federal government is now providing an *additional* \$5,000 in incentives for customers to switch from oil to high-efficiency electric heat pumps if they earn a median income or lower (e.g. \$122,000 after-tax income for a family of 4 in Ontario) through the Oil to Heat Pump Affordability Program;<sup>5</sup> and
  - iii. The federal government is now providing up to \$40,000 in interest free loans, which can be put towards conversions to electric heat pumps, and not gas equipment, through the Greener Homes Loan.<sup>6</sup>
- (c) Further to (b)(ii) above, please provide a table showing the median income for Ontario that serves as the eligibility threshold for the Oil to Heat Pump Affordability Program?
- (d) Please provide an estimate of the number and percent of residents in the project area that would be eligible for Oil to Heat Pump Affordability Program. This could be

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<sup>4</sup> <https://natural-resources.canada.ca/energy-efficiency/homes/canada-greener-homes-initiative/canada-greener-homes-grant/canada-greener-homes-grant/23441>

<sup>5</sup> <https://natural-resources.canada.ca/energy-efficiency/homes/canada-greener-homes-initiative/oil-heat-pump-affordability-program-part-the-canada-greener-homes-initiative/24775>

<sup>6</sup> <https://natural-resources.canada.ca/energy-efficiency/homes/canada-greener-homes-initiative/canada-greener-homes-loan/24286>

done, for example, based on statistics for the percent households at or below the eligibility threshold in the area or region.

- (e) Please compare the cost of converting from oil to (i) gas versus (ii) an electric cold climate heat pump, accounting for two rebates noted above.

Response

(a) – (d)

Please see the response at EB-2022-0249 Exhibit I.ED.20 parts (a) – (d).

- (e) Please see the response at EB-2022-0249 Exhibit I.ED.20 parts (e).

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1

Question(s):

- (a) Please confirm how much additional annual subsidy individuals and families qualified under the Ontario Electricity Support Program can receive if they heat their home with electricity?
- (b) Please provide an estimate of the number and percent of residents in the project area that would be eligible for the Ontario Electricity Support Program. This could be done, for example, based on statistics for the percent of households receiving social assistance.

Response

(a) and (b)

As a natural gas utility Enbridge Gas is not a position to provide information regarding electricity subsidies or related support programs which the Company does not administer. The Company understands that information regarding the same is publicly available via the following OEB webpage:

<https://ontarioelectricitysupport.ca/FAQ>

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1

Question(s):

- (a) Does Enbridge agree that government policies or market forces related to decarbonization *could* impact the customer attachment or revenue forecasts? If not, please justify the response.
- (b) What are the lifetime volumes of gas (m<sup>3</sup>) and carbon emissions (CO<sub>2</sub>e) corresponding to the 40-year customer attachment and revenue forecasts in relation only to emissions from end-use combustion?
- (c) What are the lifetime carbon emissions (CO<sub>2</sub>e) corresponding to the 40-year customer attachment and revenue forecasts in relation only to upstream emissions (i.e. extraction and transportation)?
- (d) In EB-2020-0066, Exhibit JT1.714, Enbridge estimated 14 gCO<sub>2</sub>e/MJ related to upstream extraction, processing, transportation and distribution of gas.<sup>7</sup> Does Enbridge still believe this is the best estimate of upstream emissions? If not, please provide Enbridge’s best estimate of upstream emissions.
- (e) What are the lifetime carbon emissions (CO<sub>2</sub>e) corresponding to the 40-year customer attachment and revenue forecasts in relation only to unburned methane from customer equipment (i.e. extraction and transportation)?<sup>8</sup>
- (f) What is Enbridge’s best estimate of the emissions (gCO<sub>2</sub>e/MJ & tCO<sub>2</sub>e/m<sup>3</sup>) arising from unburned methane emissions from customer equipment?

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<sup>7</sup> See page 398: <http://www.rds.oeb.ca/HPECMWebDrawer/Record/680679/File/document>

<sup>8</sup> Any of the following sources could be used as an emissions factor: Quantifying Methane Emissions from Natural Gas Water Heaters ([link](#)); Unburned Methane Emissions from Residential Natural Gas Appliances ([link](#)); An Estimate of Natural Gas Methane Emissions from California Homes ([link](#)); Beyond-the-Meter: Unaccounted Sources of Methane Emissions in the Natural Gas; Distribution Sector ([link](#)); Methane and NO<sub>x</sub> Emissions from Natural Gas Stoves, Cooktops, and Ovens in Residential Homes ([link](#)).

- (g) Please confirm that the methane emissions cited in the following reference are only the methane emissions from *combustion*, not from leaks, and if Enbridge disagrees, please explain with excerpts: Ontario Ministry of the Environment and Climate Change. (2017, November). Guideline for Quantification, Reporting and Verification of Greenhouse Gas Emissions. Table 20-3 and Table 20-4. [https://prod-environmental-registry.s3.amazonaws.com/2018-01/013-1457\\_d\\_Guide.pdf](https://prod-environmental-registry.s3.amazonaws.com/2018-01/013-1457_d_Guide.pdf).
- (h) What are the emissions from the combustion of gas in Ontario (gCO<sub>2</sub>e/MJ & tCO<sub>2</sub>e/m<sup>3</sup>)?

### Response

- (a) No. The Project-specific attachment/revenue forecast(s) is based on the current known energy preferences expressed by actual residents and business-owners within the Project area, which inherently incorporate all factors including financial and non-financial considerations. The Company has no reason to believe that the attachment forecast is inaccurate. Please also see the response at Exhibit I.ED.19 part (b).

Enbridge Gas also notes that the market research undertaken in Q3 2022, set out at Exhibit B, Tab 1, Schedule 1, Attachment 3, indicates that of the residents “likely” to convert to natural gas if made available, 100% would consider doing so within three years of natural gas becoming available.

- (b) - (c) and (e)

Please see the response at EB-2022-0249 Exhibit I.ED.22 parts (b), (c) and (e).

- (d) Please see the response at EB-2022-0249 Exhibit I.ED.22 part (d).
- (f) Please see the response at EB-2022-0249 Exhibit I.ED.22 part (e).
- (g) Please see the response at EB-2022-0249 Exhibit I.ED.22 part (g).
- (h) Please see the response at EB-2022-0249 Exhibit I.ED.22 part (h).

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1

Question(s):

- (a) Is the price of gas and/or the incentives available for electric heat pumps impacting the customer attachments in community expansion projects? Please explain the answer.
- (b) To help us explore the question in (a), please complete the following tables and prepare a chart for each showing the trendline. For the second table, please divide the annual forecast by 12 to generate a monthly forecast figure.

<b>Customer Attachments in Community Expansion Locations by Month</b>				
	Jan 2020	Feb 2020	...	Dec 2022
Number of customer attachments				

<b>Customer Attachments in Community Expansion Locations by Month Percent of Forecast</b>				
	Jan 2020	Feb 2020	...	Dec 2022
Number of customer attachments as % of forecast				

Response

- (a) Please see the response at EB-2022-0249 Exhibit I.ED.23 part (a).

(b) Please see the response at EB-2022-0249 Exhibit I.ED.23 part (b).

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence ("ED")

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1

Question(s):

- (a) What is the annual average consumption (m<sup>3</sup>) and annual average distribution revenue (\$) per residential customer assumed by Enbridge in this proceeding?
- (b) What is the annual average consumption (m<sup>3</sup>) and annual average distribution revenue (\$) per residential customer being realized by Enbridge in its other community expansion projects? Please provide all underlying calculations. If possible, please make an adjustment for customers attaching mid-year.

Response

- (a) Average residential customer consumption varies depending on the square footage of the home; the standard residential normalized average consumption used in the Project economic analysis is 2,320 m<sup>3</sup>/year.

The annual average distribution revenue for one residential customer using 2,320 m<sup>3</sup>/year is \$431. The annual average SES revenue for one residential customer using 2,320 m<sup>3</sup>/year is \$534.

- (b) Please see the response to EB-2022-0249 Exhibit I.ED.24 part b).



ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1

Question(s):

- (a) With respect to the revenue generated in the first 10 years, does Enbridge or do ratepayers bear the risk of average use being lower than forecast?
- (b) With respect to the revenue generated in the final 30 years, does Enbridge or do ratepayers bear the risk of average use being lower than forecast?
- (c) Please describe how regulatory adjustments relating to average use interact with the customers attached through community expansions. Please address both the first 10 years and final 30 years.

Response

- (a) – (c)  
Please see the response to EB-2022-0249 Exhibit I.ED.25.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1

Question(s):

(a) Please indicate how much revenue would need to be collected from customers over the final 30 years of this project to cover outstanding capital costs and ongoing O&M costs. Please provide all underlying calculations.

(b) Please confirm whether the following table is accurate, and if not, provide an accurate version:

<b>Required Revenue per Project Discounted Cash Flow Tables<sup>9</sup></b>				
<b>(\$,000)</b>				
	<b>Selwyn</b>	<b>Mohawks of the Bay of Quinte First Nation</b>	<b>Hidden Valley</b>	<b>Total</b>
<b>SES Revenue</b>	\$4,477	\$4,252	\$2,188	\$10,917
<b>Distribution Revenue</b>	\$2,418	\$3,672	\$2,099	\$8,189
<b>Total Revenue</b>	\$6,895	\$7,924	\$4,287	\$19,106
<b>Years 11-40 SES Revenue</b>	\$2,970	\$3,354	\$1,800	\$8,124
<b>Years 11-40 Distribution Revenue</b>	\$3,349	\$2,953	\$1,710	\$8,012
<b>Years 11-40 Revenue</b>	\$6,319	\$6,307	\$3,510	<b>\$16,136</b>
<b>Percent of revenue in years 11-40</b>	91.6%	79.6%	81.9%	<b>84.5%</b>

<sup>9</sup> EB-2022-0156, Exhibit E, Tab 1, Schedule 1, Attachment 2; EB-2022-0248, Exhibit E, Tab 1, Schedule 1, Attachment 2; EB-2022-0249, Exhibit E, Tab 1, Schedule 1, Attachment 2.

Response

- (a) The combined SES and distribution revenue required to be collected over the final 30 years of the proposed Project to cover outstanding capital costs and ongoing O&M costs is \$4,739,595.
- (b) Please see the response at EB-2022-0249 Exhibit I.ED.26 part (b).

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit I, Tab 1, Schedule 1

Question(s):

- (a) Please provide a route map indicating which portions of the pipeline would be on private or public land.
- (b) Please provide a map showing the trees that will need to be removed for the pipeline construction.
- (c) Please provide satellite images of each portion of the pipe with an overlay showing where the trench will be dug for the pipeline. Please provide this as a high-resolution image so that a viewer can zoom in to see the impact on properties and vegetation along each portion of the pipeline route.

Response

- (a) No permanent easement on private land is expected to be required for the proposed pipeline as the preferred route (“PR”) is entirely within the public road allowance.
- (b) Tree removal is not anticipated to be required for the Project. If tree removal is required, Enbridge Gas will obtain all required permits and authorizations prior to commencement of construction.
- (c) The proposed pipeline will be constructed by a combination of horizontal directional drill and open cut excavations where applicable. The final detailed pipeline design (including proposed running line) is currently in development as Enbridge Gas continues to gather information from the field studies and consult with the applicable permitting agencies for approval. Therefore, the level of detailed imaging requested by ED is not available at this time.

The Environmental Alignment Sheets provided in the Environmental Report show the sensitive environmental features in the Project Study Area.<sup>1</sup>

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<sup>1</sup> Exhibit F, Tab 1, Schedule 1, Attachment 1, Appendix G.

These alignment sheets are used during the design and construction stages to ensure appropriate mitigation measures are developed and implemented during the execution of the Project to mitigate potential impacts to sensitive features such as species at risk habitat, mature vegetation, and watercourse crossings.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Environmental Defence (“ED”)

INTERROGATORY

Reference:

Exhibit I, Tab 1, Schedule 1

Question(s):

- (a) Would Enbridge agree to the following condition of approval? If not, please explain why not and provide alternative wording for a commitment that Enbridge would make.

“The Applicant shall provide potential customers with a comparison of the average annual energy costs and lifetime all-in costs of converting to gas versus converting to a cold climate air source heat pump.”

- (b) Please provide a copy of:
- (i) All promotional or informational materials sent to customers in community expansion areas that have connected to the gas system in the past three years, including materials sent by mail, email, or social media;
  - (ii) A copy of all newspaper and online advertisements relating to switching to gas in the past three years; and
  - (iii) A copy of all Enbridge website pages relating to switching to gas.
- (c) For the items in (b) that are undated, please indicate the date range during which they were sent to customers or published.
- (d) Please provide a copy of all Enbridge communication plans or communication strategy documents relating to community expansions or switching to gas more generally.

Response

- (a) Please see the response at EB-2022-0249 Exhibit I.ED.28 part (a).

(b) and (c)

Please see the response at EB-2022-0249 Exhibit I.ED.28 parts (b) and (c).

(d) Please see the response at EB-2022-0249 Exhibit I.ED.28 part (d).

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Federation of Rental-housing Providers of Ontario ("FRPO")

INTERROGATORY

Reference:

Exhibit C, Tab 1, Schedule 1, p.2, Exhibit D, Tab 1, Schedule 1, p.1,  
Exhibit B, Tab 1, Schedule 1, Page 7, Table 2  
AND EB-2022-0081 Natural Gas Facilities Handbook, p. 32-33

Preamble:

We would like to understand the assessment of the project need and alternatives considered in this application. The referenced pages of the Natural Gas Facilities Handbook provide the Board's expectation for information to filed in respect of Project Need and Alternatives. The content of the application does not provide the reader with the necessary understanding to determine the appropriateness of the application.

Question(s):

Please provide a major main map (NPS 4 or larger) that includes:

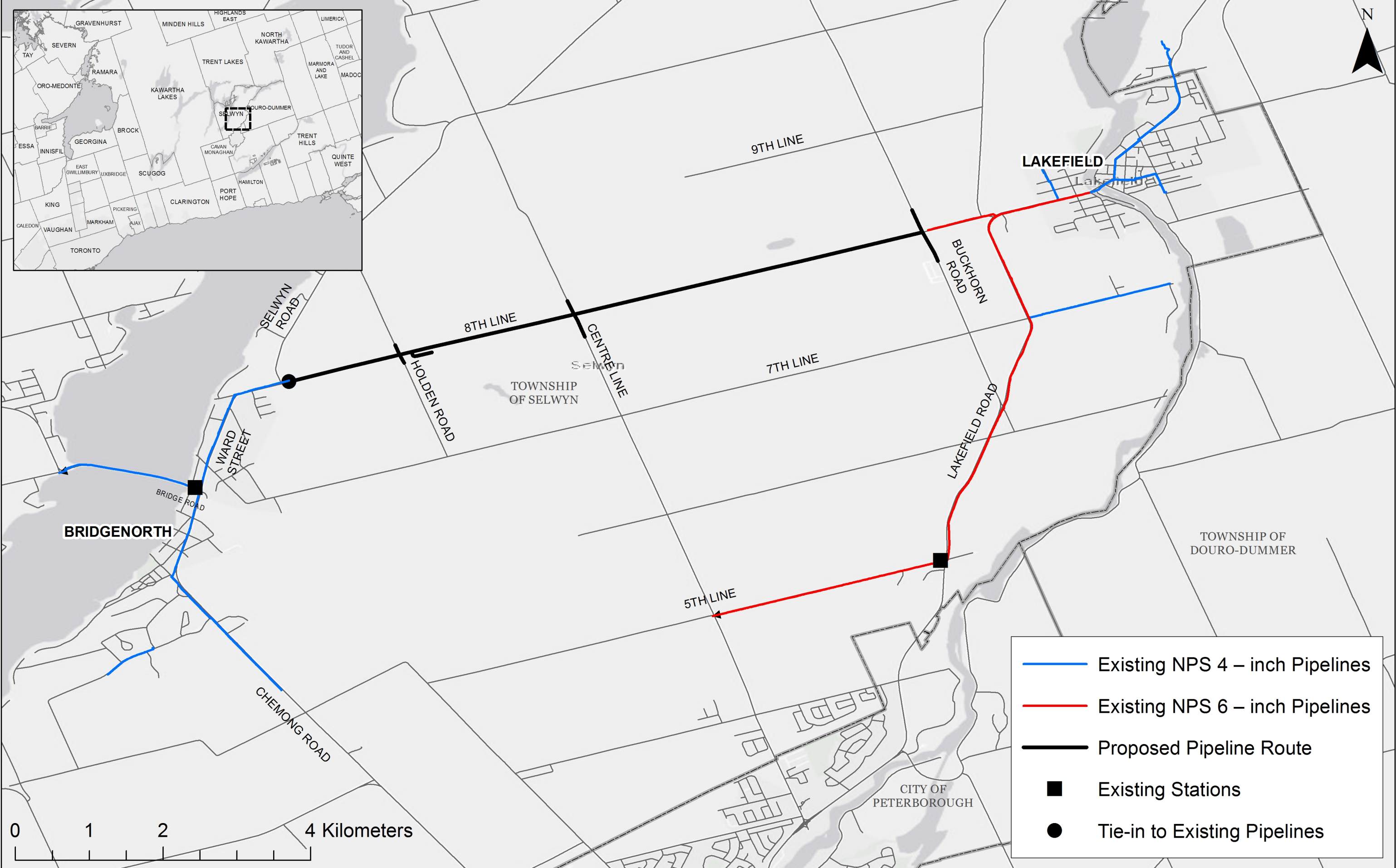
- a) the Bridgenorth system
- b) the Lakefield system
- c) the proposed project

**Response**

- a) – c)  
Please see Attachment 1 to this response.



# Selwyn Community Expansion Project



Last Updated: 4/17/2023



ENBRIDGE GAS INC.

Answer to Interrogatory from  
Federation of Rental-housing Providers of Ontario ("FRPO")

INTERROGATORY

Reference:

Exhibit C, Tab 1, Schedule 1, p.2, Exhibit D, Tab 1, Schedule 1, p.1,  
Exhibit B, Tab 1, Schedule 1, Page 7, Table 2  
AND EB-2022-0081 Natural Gas Facilities Handbook, p. 32-33

Preamble:

We would like to understand the assessment of the project need and alternatives considered in this application. The referenced pages of the Natural Gas Facilities Handbook provide the Board's expectation for information to filed in respect of Project Need and Alternatives. The content of the application does not provide the reader with the necessary understanding to determine the appropriateness of the application.

Question(s):

Please confirm the proposed project will link the Bridgenorth and Lakefield systems.

Response

Not confirmed. As stated in the Company's pre-filed evidence:

The Project will tie into the existing Nominal Pipe Size ("NPS") 4-inch high pressure polyethylene ("HPPE") Enbridge Gas system near the intersection of Eighth Line and Selwyn Road and will travel east to the terminal point at Eighth Line and Buckhorn Road in Selwyn, Ontario.<sup>1</sup>

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<sup>1</sup> Exhibit D, Tab 1, Schedule 1, p. 1, para. 1.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Federation of Rental-housing Providers of Ontario ("FRPO")

INTERROGATORY

Reference:

Exhibit C, Tab 1, Schedule 1, p.2, Exhibit D, Tab 1, Schedule 1, p.1,  
Exhibit B, Tab 1, Schedule 1, Page 7, Table 2  
AND EB-2022-0081 Natural Gas Facilities Handbook, p. 32-33

Preamble:

We would like to understand the assessment of the project need and alternatives considered in this application. The referenced pages of the Natural Gas Facilities Handbook provide the Board's expectation for information to filed in respect of Project Need and Alternatives. The content of the application does not provide the reader with the necessary understanding to determine the appropriateness of the application.

Question(s):

Using the forecasted customer additions in Table 2, for each year and each customer type, please provide the peak winter loads associated with the respective customer classes.

Response

The peak winter loads associated with Table 2 are set out in Table 1, as follows:

Table 1: Peak Winter Demands (m<sup>3</sup>/hr)

<b>Year</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2031</b>	<b>2032</b>	<b>2033</b>	<b>Total</b>
Residential	27.5	14.3	8.8	6.6	4.4	4.4	2.2	2.2	1.1	1.1	<b>72.6</b>
Commercial	160	130	80	5	5	0	0	0	0	0	<b>380</b>
Industrial	150	100	50	0	0	0	0	0	0	0	<b>300</b>
<b>Total</b>	<b>337.5</b>	<b>244.3</b>	<b>138.8</b>	<b>11.6</b>	<b>9.4</b>	<b>4.4</b>	<b>2.2</b>	<b>2.2</b>	<b>1.1</b>	<b>1.1</b>	<b>752.6</b>

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Federation of Rental-housing Providers of Ontario ("FRPO")

INTERROGATORY

Reference:

Exhibit C, Tab 1, Schedule 1, p.2, Exhibit D, Tab 1, Schedule 1, p.1,  
Exhibit B, Tab 1, Schedule 1, Page 7, Table 2  
AND EB-2022-0081 Natural Gas Facilities Handbook, p. 32-33

Preamble:

We would like to understand the assessment of the project need and alternatives considered in this application. The referenced pages of the Natural Gas Facilities Handbook provide the Board's expectation for information to filed in respect of Project Need and Alternatives. The content of the application does not provide the reader with the necessary understanding to determine the appropriateness of the application.

Question(s):

Please provide the network analysis of the peak day of the individual Bridgenorth and Lakefield systems for the Winter of 2022/23 providing the Maximum Operating Pressure, winter station settings and pressures and location at low points in the respective systems.

- a) Please provide the network analysis of the peak day for the Winter of 2022/23 or Winter of 2023/24 with the proposed project in place using the same station settings.
  - i) Please provide the winter peak load forecasted to be added with the proposed project for both year 1 and year 10 assuming no additional growth from the existing system.
  - ii) Please provide the pressure and location of the low points in the respective systems.
  
- b) Please provide the same network analysis described in a) including subsections in i) and ii) using NPS 2 instead of NPS 4 for the proposed project sections.

## Response

The network analysis for the Bridgenorth system prior to construction of the proposed Project for Winter 2022/23 is as follows:

- Total Flow: 763 m<sup>3</sup>/hr
- Maximum Operating Pressure: 441.2 kPa
- Station Setting: 379.2 kPa
- Modelled Pressure at Low Point: 376.8 kPa
- Location: Intersection of 8th Line and Selwyn Rd.

The Lakefield system and Bridgenorth system are not interconnected and will not be connected due to different operating pressures. For this reason, network analysis for the Lakefield system is not relevant to the current Application and thus, Enbridge Gas respectfully declines to complete or provide such analysis.

a) The network analysis for the Bridgenorth system for Winter 2023/24 (year 1 of the Project) is as follows:

- Total Flow: 1,100.5 m<sup>3</sup>/hr
- Modelled Pressure at Low Point: 356.4 kPa
- Location: 8th Line and Buckhorn Rd.

b) Please see the response to Exhibit I.FRPO.3.

c) The pressure at the low point in the Bridgenorth system is 203 kPa in year 10 of the Project and the location is 8th Line and Buckhorn Rd.

b) It is not feasible to install or model the entire project as NPS 2 as doing so would result in system pressures falling below minimum allowable pressures in year 1.

i) Please see the response to Exhibit I.FRPO.3.

ii) Please see the response to part b), above.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Federation of Rental-housing Providers of Ontario ("FRPO")

INTERROGATORY

Reference:

Exhibit C, Tab 1, Schedule 1, p.2, Exhibit D, Tab 1, Schedule 1, p.1,  
Exhibit B, Tab 1, Schedule 1, Page 7, Table 2  
AND EB-2022-0081 Natural Gas Facilities Handbook, p. 32-33

Preamble:

We would like to understand the assessment of the project need and alternatives considered in this application. The referenced pages of the Natural Gas Facilities Handbook provide the Board's expectation for information to filed in respect of Project Need and Alternatives. The content of the application does not provide the reader with the necessary understanding to determine the appropriateness of the application.

Question(s):

Using the results of the comparative analysis requested for the proposed NPS 4 vs the alternative NPS 2, please provide EGI's views on the pipe sizing proposed and the ability of NPS 2 as an appropriate alternative.

Response

Please see the response to Exhibit I.FRPO.4 part b).

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Federation of Rental-housing Providers of Ontario ("FRPO")

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, p.1, Table 1, and Attachments 1 & 2

Question(s):

Please revise the cost estimates of Project in Table 1 using NPS 2 instead of the proposed sections of NPS 4.

- a) Please provide resulting PI of the project using the NPS 2 estimate by revising the economics in Attachment 1 & 2 using the NPS 2 estimate to show:
  - i) Initial PI (without NGEP/ SES funding)
  - ii) PI with SES contributions
  - iii) Remaining shortfall (i.e., needed additional contribution to achieve PI of 1.0)

Response

Enbridge Gas respectively declines to provide the results sought by FRPO for the Project using NPS-2 inch entirely. The Company does not support FRPO's hypothetical scenario as it is not supported by and does not appropriately consider system design or planning parameters and constraints. Please see the response at Exhibit I.FRPO.4 part b), for comments on system sizing constraints and concerns/infeasibility of utilizing entirely NPS 2-inch HPPE pipeline for the Project design.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Federation of Rental-housing Providers of Ontario ("FRPO")

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, p.1, Table 1, and Attachments 1 & 2

Question(s):

For projects included in the NGEF, please explain fully how the contributions are treated from a Discounted Cash Flow perspective including:

- a) Offset to initial capital like CIAC
- b) Impact on rate base (gross vs. net)
- c) Impact to CCA Tax Shield and resulting project benefits (i.e., who receives benefits)

**Response**

- a) Please see the response to EB-2022-0248 Exhibit I.FRPO.9 part a).
- b) Please see the response to EB-2022-0248 Exhibit I.FRPO.9 part b).
- c) Please see the response to EB-2022-0248 Exhibit I.FRPO.9 part c).



ENBRIDGE GAS INC.

Answer to Interrogatory from  
Federation of Rental-housing Providers of Ontario ("FRPO")

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, p.1, Table 1, and Attachments 1 & 2

Question(s):

Please clarify the impacts of the following: A residential customer signs up and receives natural gas service in year 1 and they stay connected for 10 years. That customer sells their property to a third party who converts the home to some form of electrical heating and water heating.

- a) Are there obligations on the property for the SES surcharge that transfers the obligation for some lump sum payment from either the new or previous owner?
- b) If not, would that expected shortfall of revenue be made up by the company in some deferral account or by included in rates subsequent rebasing proceeding?  
Please explain fully.

Response

- a) Please see the response at EB-2022-0248 Exhibit I.FRPO.10 part a).
- b) Please see the response at EB-2022-0248 Exhibit I.FRPO.10 part b).

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe ("PP")

INTERROGATORY

Question(s):

- a) Do the 87 customers (66 residential and 21 commercial and industrial customers) represent all residential, commercial and industrial consumers along the proposed route? If not what is the full number of residential, commercial and industrial consumers along the proposed route?
- b) How many firm confirmations have been received from potential customers (please provide numbers by customer type, e.g. residential, commercial, industrial, etc.).
- c) What excess capacity is available in the proposed pipeline to service additional customers in the future beyond the 87 customers forecasted, if any?

Response

- a) Please see the response to Exhibit I.ED.4, part a).
- b) Enbridge Gas commenced customer outreach in the affected community in April of 2022. As of April 2023, 19 residential and 6 commercial service applications have been completed/received. Please also see Exhibit I.STAFF.2, part a).
- c) The system has a total excess capacity of 223 m<sup>3</sup>/hr, distributed evenly across the system to service additional customers in the future.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe ("PP")

INTERROGATORY

Question(s):

- a) Please confirm that all potential commercial and industrial customers along the route responded to the survey and indicated they would like to connect to the project in year 1. If that is not correct, please provide a list of all the potential commercial and industrial customers and a copy of their responses to the survey.
- b) Please provide a load sheet for each commercial and industrial customer included in the project. If a load sheet is not available for a potential customers, please explain why.

Response

- a) Not confirmed. Of the 21 potential commercial and industrial customers forecasted to attach to the Project, 7 responded to the survey.

Survey respondents were assured confidentiality and their responses to the survey are included in the results provided in the response to Exhibit I.ED.5 part e). Due to the small base size and limited number of commercial and industrial property types within the Project area, it is possible to deduce the identity of individual respondents by looking at a combination of answers. To ensure the anonymity of respondents, individual responses from these specific properties have not been isolated and are instead included in the aggregate data presented in Forum Research's Report.<sup>1</sup> Assurance of confidentiality to respondents is a key aspect of Enbridge Gas' market research (in keeping with applicable international standards) and is important to ensuring future survey success.

Please see the results of the Forum Research market research report, and the response to Exhibit I.STAFF.2, for discussion regarding the survey response rate and the nature of information gathered.

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<sup>1</sup> Exhibit B, Tab 1, Schedule 1, Attachment 4

- b) Due to the size of the Project, and the timing and duration of Project scoping and pre-planning, individual load sheets for all commercial and industrial customers are not reasonably possible to complete. Rather, assumptions validated through the Company's commercial load survey process are being used to assess Project feasibility and main sizing. Through the load survey process, some businesses may share high-level load information which is integrated into the preliminary scoping where applicable. Actual loads are obtained from the customer when they apply for gas with technical support from their HVAC contractor and are used to appropriately size and design the servicing infrastructure.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Question(s):

- a) Please provide a copy of the project application details submitted for funding assistance as part of Phase 2 of the Government of Ontario’s Natural Gas Expansion Program (“NGEP”). If there are any differences between the project details (e.g. facilities, cost, customers, etc.) in the NGEP application and this Leave to Construct application, please explain the differences.
- b) Please provide a copy of the award/approval correspondence received from the NGEP for this project, including any conditions for funding.
- c) Is there a mandated timeframe under NGEP for completion of the proposed pipeline? If yes, please provide the relevant condition that dictates specific timing.

Response

- a) Please see the response at Exhibit I.STAFF.4.
- b) Please refer to the OEB's website to view a copy of the approval correspondence received from the NGEP for the Project:

<https://www.oeb.ca/industry/policy-initiatives-and-consultations/potential-projects-expand-access-natural-gas>

Please also see O. Reg. 451/21 which outlines the funding amounts approved for NGEP-related projects.

<https://www.ontario.ca/laws/regulation/r21451>

Approved NGEP funding amounts are released via the IESO to Enbridge Gas following receipt of an order of the OEB granting leave to construct and the commencement of project construction, on a project-specific basis.

- c) Please refer to section 2(2) O. Reg. 24/19: Expansion of Natural Gas Distribution Systems (<https://www.ontario.ca/laws/regulation/190024>) which states:

The following rules apply to any project listed in Column 1 of the Table to Schedule 2 that requires a Board order under section 96 of the Act granting leave to construct a hydrocarbon line:

1. If the gas distributor fails to apply for the Board order on or before December 31, 2025, investments in the project are no longer eligible to be qualifying investments.”

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Question(s):

Is this proposed project included in the most current Enbridge Asset Management Plan (AMP) and Utility System Plan (USP)? If not, why not. If yes, please provide the references and documents (or links).

Response

Community Expansion (“CE”) projects are categorized under the System Access category of projects and are included in the USP budget totals.<sup>1</sup> All regulated utility projects are included in the USP.

The 2023-2032 AMP includes commentary on CE projects generally. Further, the proposed Project is included on the map displaying approved project locations.<sup>2</sup> However, as stated in the 2023-2032 AMP, specific CE project details and capital expenses are excluded from the AMP as they are not subject to optimization and follow separate project funding criteria.<sup>3</sup>

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<sup>1</sup> EB-2022-0200, Exhibit 2, Tab 6, Schedule 1, p. 53 of 55.

<sup>2</sup> EB-2022-0200, Exhibit 2, Tab 6, Schedule 2, p. 70, Figure 5.1-6.

<sup>3</sup> EB-2022-0200, Exhibit 2, Tab 6, Schedule 2, p. 73.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe ("PP")

INTERROGATORY

Question(s):

Exhibit B, Tab 1, Schedule 1, Attachment 4, Page 2 - A total of 49 surveys were completed from a list of 116 home owners.

- a) Please explain why the survey response rate was low for this project (i.e. less than 50%), despite Enbridge's extra efforts to do customer outreach.
- b) What number and percent of commercial and industrial potential customers completed the survey and what was their response.
- c) Is Enbridge extrapolating the 80% positive response rate from 49 (out of 116) positive responses across all residential, commercial and industrial customers? If not, please explain how Enbridge has extrapolated the survey results to reach the 87 customers predicted.
- d) If the 58% of survey participants that did not agree to respond to the survey represent a lack of interest from those consumers in natural gas, what impact will that have on the project and future cost to rate payers (following the 10 year Rate Stability Period)?

Response

- a) The survey response rate was consistent with the average response rate across other community expansion surveys conducted in the past, therefore Enbridge Gas does not consider it low. The average response rate for recent surveys is discussed in response to EB-2022-0249 Exhibit I.STAFF.2 part b).
- b) As noted in the response to Exhibit I.PP.7 the Forum Research survey targeted residential landowners, while the in-person surveys were focused on commercial and industrial. For information related to potential commercial/industrial customers, in addition to what was provided in pre-filed evidence at Exhibit B, please also see the responses at Exhibit I.PP.2, Exhibit I.STAFF.2, and Exhibit I.STAFF.3.



- c) Please see the response at Exhibit I.STAFF.2 part b).
- d) The survey was positioned as a means of understanding how many residents were interested or not in connecting to natural gas within the Project area. Residents with both perspectives were encouraged to take the survey so their voice could be heard. A mix of methodologies, including door-to-door interviews, were employed to ensure broad representation. Enbridge Gas therefore does not agree that the 58% of survey participants that did not agree to respond to the survey represent a lack of interest from those consumers in natural gas.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe ("PP")

INTERROGATORY

Question(s):

- a) Please provide the results of the in-person surveys conducted by Enbridge.
- b) Does Enbridge have results (report or statistics) from merging the Forum Research Survey with the in-person surveys, or is the Forum Research Survey the official results being used? If combined results are being used, please provide a copy of the materials.

Response

- a) Please see the response to Exhibit I.STAFF.2 part c).
- b) The Forum Research survey targeted residential landowners, while the in-person surveys were focused on commercial and industrial. The surveys have not been merged.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe ("PP")

INTERROGATORY

Question(s):

- a) Please provide a copy of all marketing and communication material provided by Enbridge or partners to the following stakeholders to promote DSM or other energy efficiency opportunities when considering renovation of a primary (water/space) heating systems:
- Township of Selwyn and the County of Peterborough.
  - Consumers/businesses along the proposed route
  - Other forums including outreach events or the Virtual Information Session
  - Contractors that support the Hidden Valley area for HVAC and related home renovations.
- b) Please provide a copy of all communication material provided by Enbridge or partners to educate the following stakeholders on options and incentives under the Greener Homes program (delivered by Enbridge in Ontario):
- Township of Selwyn and the County of Peterborough.
  - Consumers/businesses along the proposed route
  - Other forums including outreach events or the Virtual Information Session
  - Contractors that support the Hidden Valley area for HVAC and related home renovations.

Response

- a) Please see the response to EB-2022-0249 Exhibit I.PP.8 part a).
- b) Please see the response to EB-2022-0249 Exhibit I.PP.8 part b).

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe ("PP")

INTERROGATORY

Reference:

Figure 1: Annual Energy Costs & Savings Versus Natural Gas, Including SES

Question(s):

- a) Please confirm that the values in Figure 1 relate to fuel only and do not include incremental equipment costs to retrofit a home or business with natural gas.
- b) Please provide the estimated cost per residential, commercial and industrial consumer to convert to a natural gas system, including required ducting or other related retrofits, if applicable.
- c) Please confirm that the values in Figure 1 related to electricity are for electric baseboard heating only. If that is not correct, please state the assumptions.
- d) Please provide a list of the monthly non-commodity Enbridge bill costs (not including SES which is covered in Figure 1) that consumers will experience once on natural gas. If this differs for residential, seasonal and commercial consumers, please provide the information by each appropriate classification.

Response

- a) Confirmed.
- b) Per Enbridge Gas' current policy, the Company will provide and install at no cost one service line per civic address to new customers, provided that the distance between the owner's property line and desired meter location is 30 metres or less. Services exceeding 30 metres will be billed at \$45 per metre plus applicable taxes.

Retrofit costs will vary substantially from customer to customer based on the equipment they are converting, the required retrofits, age of the home, fuel source, etc.

Enbridge is not in the retrofit business and therefore all questions pertaining to retrofit and conversion costs beyond the natural gas meter should be directed to a licensed HVAC contractor of the customers' choosing.

- c) The annual bill for electricity in Figure 1 is for a typical residential customer and includes electric resistance space and water heating. All comparisons are based on the energy-equivalent annual consumption level of 2,400 m<sup>3</sup>/yr. Please refer to the response at Exhibit I.ED.1 part b), for the calculations and assumptions used to calculate the annual bill for electricity.
- d) A Selwyn residential customer within the EGD rate zone (Rate 1 class) will incur a monthly charge of \$22.98 (as per the Company's April 2023 QRAM). This monthly charge is incurred by all natural gas customers, regardless whether they are seasonal customers or not. Commercial customers within the EGD rate zone will incur a monthly charge of \$77.58. Please also see the response to Exhibit I.ED.1, part b), Attachment 2, Tab "Natural Gas Price (\$ per m<sup>3</sup>)" for a list of the Natural Gas costs included in Figure1.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Question(s):

Table 1: Estimated Annual Fuel Costs & Fuel Cost Savings for a Typical Rate Residential Customer

- a) Please provide the information source for the annual bill estimates in Table 1.
- b) Enbridge has commissioned consultants related to DSM, IRP and Energy Transition which includes information related to typical annual costs for homes using electric heat pumps. Enbridge is also delivering heat pump services in Ontario. Please provide the best available data and related source Enbridge has for annual fuel costs related to an air-source heat pump and a ground-source heat pump and replicate Table 1 to include that information.
- c) Please provide the equivalent to Table 1 for a typical commercial for this project.
- d) Please provide the equivalent to Table 1 for a typical industrial customer for this project.

Response

- a) Please see the response to Exhibit I.ED.1 part b).
- b) Please see the response to EB-2022-0249 Exhibit I.ED.1, part a), for more information regarding electric heat pumps in relation to Table 1/Figure 1.

Please also see the response to EB-2022-0249 Exhibit I.ED.16, part e), for more information regarding annual fuel costs for electric heat pumps.

c) and d)

Enbridge Gas does not produce annual bill estimates for commercial/industrial customers. Quarterly charts of this nature are only prepared and available for residential customers. Finally, while the information set out in Table 1 is informative as to the economics of conversion to natural gas for residential customers, who represent the majority of Community Expansion project customers, the Project-specific attachment forecast is informed by direct survey information that represents current customer preferences with regard to energy sources for heating.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe ("PP")

INTERROGATORY

Reference:

Exhibit A, Tab 2, Schedule 1 and Exhibit E (SES): Enbridge indicates that the System Expansion Surcharge ("SES") to all new customers taking gas distribution service from the Project will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas's base distribution rates as approved by the OEB, in accordance with EB-2020-0094. The SES is proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years.

Question(s):

- a) The SES period of 40 years in EB-2020-0094 aligned with the amortization period of 40 years for distribution expansion projects. Please indicate the SES impact if the amortization period the OEB approves is different (either more or less) than 40 years.
- b) Please confirm that the same SES rate of \$0.23 per cubic metre applies equally to all proposed residential, commercial and industrial customers.
- c) Please explain why an Hourly Allocation Factor ("HAF") under EB-2022-0094 is not applied to any of the proposed commercial or industrial customers.

Response

- a) If the OEB approves a revenue horizon of greater than 40 years, it will require a shorter SES term to meet the Project Profitability Index ("PI") of 1.0. If the approved revenue horizon is less than 40 years, it will result in a PI to be less than 1.0 and make the project unfeasible.
- b) Confirmed.



The SES rate will apply for up to 40 years for residential, commercial and industrial customers consuming less than 50,000 m<sup>3</sup> per year. Customers who consume more than 50,000 m<sup>3</sup>/year may elect to pay the SES or pay a contribution in aid of construction (“CIAC”) or use other contractual mechanisms to cover the revenue shortfall.

- c) The Hourly Allocation Factor (“HAF”) provides a method for allocating the capital costs of a facility project between Large Volume Customers (“LVCs”) over time and is intended, in part, to address inequities that might arise from a single customer being allocated a disproportionate share of such costs. Moreover, most new customers forecast to attach are small volume residential and commercial customers that would not qualify for HAF as the minimum threshold for applicability is 50 m<sup>3</sup>/hr. Accordingly, the HAF is not a substitute for the SES and is generally not applicable to Community Expansion projects.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe ("PP")

INTERROGATORY

Question(s):

Please confirm what distribution and transmission systems this project will be fed by on a peak design day and please confirm what excess capacity those systems have to accommodate this project.

Response

The project will be fed by the Peterborough Distribution System which is supplied by TC Energy Corp. ("TCE"). This system has sufficient excess capacity to accommodate the proposed Project based on the forecasted attachments.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Question(s):

Please confirm that Enbridge will fund this project from its capital envelope for 2024 if approved by the OEB. If that is not correct, please clarify.

Response

Confirmed. Enbridge Gas has included the original forecasted capital cost and revenues in its 2024 Rate Rebasing application.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe ("PP")

INTERROGATORY

Reference:

With leave to construct approval from the OEB, construction of the Project is planned to commence in August 2023 and be placed into service by January 2024. [Exhibit A, Tab 2, Schedule 1].

Question(s):

- a) What is the time window and cost related to the winter construction premium, compared to summer construction?
- b) Please explain why Enbridge is proposing winter construction rather than planning a construction period which avoids winter.
- c) Placing a pipeline into service in the fall (i.e. after September) does not provide the ability for customers to switch to natural gas equipment for space heating prior to the heating season. Please explain the impact if Enbridge constructed the project during the summer 2024 and placed the project into service late summer 2024.

Response

- a) and b)

Project rates will not have a winter construction premium based on the current schedule. Please see Attachment 1 at Exhibit I.PP.24 part a) for the updated project schedule.

Weather can impact a construction schedule at any time of year. In instances of inclement weather conditions, the construction contractor may elect to cancel work for the day to avoid additional cost. The schedule for this Project is not considered winter construction, as it is anticipated that the majority of construction works would be completed prior to winter weather impacts, such as frost in the ground. The schedule was carefully selected to balance a variety of factors, including: (i) to

minimize construction during conditions that incur winter premium costs; (ii) to adhere to applicable species at risk (“SAR”) timing windows to ensure compliance with the *Endangered Species Act, 2007*; and (iii) to coordinate with the community given other active/planned infrastructure projects.

- c) Customer services will be scheduled for installation as quickly as possible as applications to attach to the natural gas system are submitted/received. Due to the design of this system and the planned approach to construction and energization, some customers within scope may be able to connect to the system while natural gas main construction is still ongoing, prior to the start of the 2023/24 winter heating season. Customer outreach in this regard has already commenced within the community and will continue to enable Enbridge Gas to form plans for service installation as efficiently as is possible.

Based on the length of pipeline main(s) to be installed, construction will take approximately 4 months. To delay construction to achieve a summer 2024 in-service date, construction would need to occur in the winter of 2023/24 to adhere to the applicable SAR timing windows, exposing the Project to additional inflationary pressures, incremental winter construction costs, and resource challenges with the prime construction contractor (likely to be mobilized elsewhere within the province supporting other projects at that time). Alternatively, to accelerate or compress the construction schedule would require significant additional resources and associated additional costs.

Further, Enbridge Gas manages construction schedules and prime construction contractor resources at a program level, to maximize efficiency where possible. Given there are finite resources and materials available to support community expansion (“CE”) projects, any significant changes to a single CE project schedule, such as the one suggested by PP, are expected to lead to a cascading effect on other CE projects.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Question(s):

Please explain why the route map in Exhibit A, Tab 2, Schedule 1, Attachment 1 was altered.

Response

Enbridge Gas assumes that PP is referring to the updates made to the map set out at Exhibit A, Tab 2, Schedule 1, dated February 1, 2023. At the request of OEB staff, Enbridge Gas made the following updates to the Selwyn Community Expansion Project map to support Notice of Application:

- Added existing facilities which are directly applicable to the Project;
- Updated the map title to say “Selwyn Community Expansion Project”; and
- Updated the legend to include: proposed pipeline route (instead of preliminary proposed route), existing pipelines and tie-in to existing pipelines (instead of start/end points).

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Question(s):

- a) What is the minimum number of residential and business customers that will need to attach to the proposed pipeline for it to remain feasible?
- b) Please explain what the financial implications are if less customers attach than are forecasted?

Response

- a) The customer attachment forecast for the Project is 66 residential customers and 21 commercial and industrial customers. Based on these customer attachments, the project PI is 1.0 and the NPV is \$0. As such, the minimum number of customers that will need to attach to the proposed pipeline for it to remain feasible is 66 residential and 21 business customers.<sup>1</sup>
- b) If less customers attach to the Project than forecasted and actual revenues are lower than anticipated (as described at Exhibit E, Tab 1, Schedule 1, Attachment 2), there could potentially be a revenue deficiency for the Project. However, as described at Exhibit E, Tab 1, Schedule 1, and consistent with the OEB’s findings in its Decision and Order on the Company’s application for a System Expansion Surcharge, Temporary Connection Surcharge, and Hourly Allocation Factor (EB-2020-0094), upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period (“RSP”) during which the Company will bear the risk associated with realizing the Project-specific customer attachment forecast.

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<sup>1</sup> Or some other proportion of those customer types resulting in a similar revenue profile.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe ("PP")

INTERROGATORY

Question(s):

- a) Please confirm that the amortization period for the proposed pipeline is 40 years. If that is incorrect, please provide the correct figure.
- b) Has Enbridge conducted a risk assessment on the probability that the proposed pipeline will become a stranded asset before being fully depreciated? If yes, please provide a copy of the assessment and all related materials. If no, what evidence exists to support that the pipeline will remain used and useful for the full amortization period.
- c) Please explain how any residual (unamortized) costs will be recovered from rate payers if the proposed pipeline becomes stranded before it is fully depreciated.

Response

- a) Confirmed.
- b) Enbridge Gas has no reasonable basis to believe that the proposed facilities will become stranded assets and thus has had no reason to complete the assessment in question.
- c) Please see the response to part b) above.

From an accounting and regulatory perspective, Enbridge Gas applies group depreciation procedures to plant assets, including gas meters and distribution service lines. If the assets disconnected are retired before their expected average service life is reached (as reflected for the group), the implied loss is captured in accumulated depreciation. The loss would be reflected in subsequent depreciation studies and recovered through depreciation expense over the remaining life of the assets left within the group.



ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Reference:

Exhibit E, Tab 1, Schedule 1, Table 1.

Question(s):

- a) Please provide details on the Ancillary Facilities.
- b) If the Ancillary Facilities are an essential requirement for the proposed Project, please explain why they are external to the Leave to Construct.
- c) Please explain why the Project attracts Direct Overheads and the Ancillary Facilities do not attract Direct Overheads.
- d) Please explain why the Ancillary Facilities do not include Interest During Construction.
- e) Please explain why this project does not include indirect capital overheads.

Response

- a) Please see the response to Exhibit I.ED.9, part b).
- b) The ancillary facilities described in part a) do not trigger the need for leave to construct approval as defined in Section 90(1) of the OEB Act.
- c) Please see the response to Exhibit I.STAFF.4 part a), for an update to the Direct Overheads amount for Ancillary Facilities.
- d) The Ancillary Facilities do not include Interest During Construction as the future service costs will be completed over a short period of time and hence are not anticipated to accrue interest charges. Additionally, the Project does not include station works within its scope.

- e) Indirect O&M overheads are allocated to all capital projects that are considered to be 'core capital' from an Asset Management planning perspective. Core capital projects are included in the Asset Management Plan and are used to quantify the in-service capital spend for ICM determination during the MAADs deferred rebasing period. Community Expansion projects are not included in the capital spend for ICM purposes and are not part of the optimization process in the AMP. These projects also have a specific approval and review process due to the 10-year rate stabilization period. For these reasons, indirect O&M overheads are not allocated to Community Expansion projects. Indirect overheads are also not allocated to other 'non-core' capital projects such as customer driven Compressed Natural Gas and Renewable Natural Gas.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Reference:

“... the Regulation establishes the Project as one to receive funding up to \$1,674,964.”

Question(s):

Please explain how the final project subsidy will be determined and the impact to the project is if the final subsidy is less than \$1,674,964.

Response

It is Enbridge Gas' understanding that only the amounts listed in the regulation can be paid out - no more, no less.

However, Enbridge Gas assumes the risk of meeting the customer attachment forecast and the associated Project revenue during the 10-year stability period which commences when the project is placed into service.

Enbridge Gas will be provisioning a revised DCF calculation based on actuals after the 10-year forecast risk period is over, as the Project is finalized. The OEB will determine the appropriate treatment of any capital cost overrun as part of the Company's first rate rebasing application following the conclusion of the 10-year rate stabilization period.<sup>1</sup>

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<sup>1</sup> EB-2020, 0094, Decision and Order, November 5, 2020, pp. 9-11

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Question(s):

- a) Please provide a copy of the materials provided at the project Virtual Information Session and customer outreach events.
- b) Please describe the difference in purpose between the Virtual Information Session and customer outreach events held.

Response

- a) and b)

The Virtual Information Session is a tool used to consult with Indigenous Communities and to engage with members of the public, regulatory authorities, and affected landowners regarding the proposed pipeline route, potential impacts, and proposed mitigations. It also provides an opportunity for these individuals to ask questions, and/or provide comments to representatives from Enbridge Gas and Stantec. The Virtual Information session is developed using the *OEBs Environmental guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario*. Both the materials provided by Enbridge Gas in these sessions and the feedback collected are used to prepare the Environmental Report.<sup>1</sup> Please see the Company’s pre-filed evidence at Exhibit F, Tab 1, Schedule 1, Attachment 1, Appendix B5 for the Virtual Information Session materials.

Customer outreach events are on-going throughout the project lifecycle and are intended to provide community members an opportunity to engage directly with Enbridge Gas representatives on a variety of project topics ranging from construction, planning, and attachment to meet their specific needs and/or concerns. These events are typically more focused on providing customer attachment information to enable individuals make an informed decision specific to their

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<sup>1</sup> Exhibit F, Tab 1, Schedule 1, Attachment 1, Appendix B5

residence or business. Please see the response to EB-2022-0249 Exhibit I.ED.28 for materials utilized to support customer outreach events.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Reference:

Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or an approved blasting method. The blasting will be permitted in accordance with Enbridge Gas’s construction procedures and the federal Explosives Act. [Exhibit D, Tab 1, Schedule 1, Page 4]

Question(s):

Does Enbridge expect rock excavation related to this project or ancillary facilities? If yes, please provide details based on geological information and mitigation assessed.

Response

Desktop data was used to assess ground conditions within the Project area, and were then validated by field studies in the form of a geotechnical investigation. Based on the findings, rock excavation is not anticipated for the Project.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Question(s):

Please provide a copy of the detailed mitigation plan for the proposed pipeline.

Response

Work to develop Project-specific mitigation plans, which is detailed in Table 5.1 of the Environmental Report, is currently ongoing. Additional mitigation measures will be developed as necessary as part of ongoing engagement and discussion with Indigenous communities and consultation with regulatory authorities during the permitting process.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Question(s):

Please confirm that Enbridge will implement all “Recommended Mitigation and Protective Measures” included in the Stantec Environmental Report dated April 1, 2022.

Response

Not confirmed.

Please see the response to Exhibit I.PP.22. Enbridge Gas will consider all mitigation measures included in the Environmental Report, which will be refined prior to construction based on continuous engagement and discussion with Indigenous communities, field studies, and in consultation with regulatory authorities. Enbridge Gas will adhere to the Environmental Protection Plan (“EPP”), which is developed once all environmental permits and approvals have been obtained, for the specific measures required for the Project.



ENBRIDGE GAS INC.

Answer to Interrogatory from  
Pollution Probe (“PP”)

INTERROGATORY

Reference:

Project Schedule [Exhibit D, Tab 2, Schedule 1]

Question(s):

- a) The project schedule document looks like to was truncated when it was cut and paste into the application and does not include additional activities such as project restoration and clean-up. Please provide the complete schedule including post in-service activities. Please provide any schedule updates in the revision, to the extent they exist.
- b) The project schedule filed by Enbridge indicates that all permits and approvals will be completed by April 2023. Please provide a list of the permits and approvals received and which ones are outstanding (if any).

Response

- a) Please refer to Attachment 1 to this response for the updated Project schedule. Inspection and restoration will be completed as the Project is installed. Any additional clean-up activities (in case required) would resume in the spring of 2024. Other post in-service activities will be reliant upon the OEB’s Conditions of Approval for the Project.
- b) Please see the response to Exhibit I.STAFF.9.

